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# Willow Rock Energy Storage Center: Project Overview

California Energy Commission Informational Hearing – November 2024

## Agenda

1. Hydrostor Introduction
2. A-CAES Technology Overview
3. Willow Rock – Optimized Project Location
4. Site Photos, Plot Plan, and Rendering
5. Preferred Transmission Line Route
6. Project Development Timeline
7. Local Economic Benefits
8. Optimized Project Location – Advantages & Benefits



# Curtis VanWalleghem

CEO and Co-Founder

# Hydrostor at a Glance

Founded in 2010

100+ Employees

US \$355M raised

We are a clean technology company dedicated to developing essential long duration energy storage infrastructure.

Our compressed air technology operates on a compact footprint with flexible siting to deliver utility-scale renewable energy storage capacity of eight hours or more.

## Project highlights

1

Operational project

2

Late-stage projects

15

Projects in the pipeline

7

Total pipeline capacity (GW)

## Key investors:

**Goldman Sachs**

Asset Management

**CPP Investments**

# A-CAES is a Flexible Storage Solution



## Proven Technology

Our systems use proven OEM equipment, including air compressors, turbo expanders, generators, and heat exchangers.



## 8+ Hours of Storage

A-CAES is the best positioned, commercially viable LDES solution for intraday applications



## Flexible Siting

A higher geographic breadth of deployment is enabled by purpose-built, hydrostatically compensated rock caverns



## Low-cost, Large Scale

A utility-scale LDES solution available today providing 500+ MWs of storage



## Emission-free Operation

Allows renewable resources to be integrated onto the grid, without sacrificing reliability, as fossil fuel is replaced.



## 50+ Year Asset Lifetime

No efficiency degradation and low O&M





# How The A-CAES Process Works

**1 COMPRESSION**  
Off-peak or renewable electricity powers a compressor, that compresses the air and generates heat in the process

**2 HEAT EXCHANGE**  
Heat generated during compression is extracted from the air and captured by the thermal management system for reuse

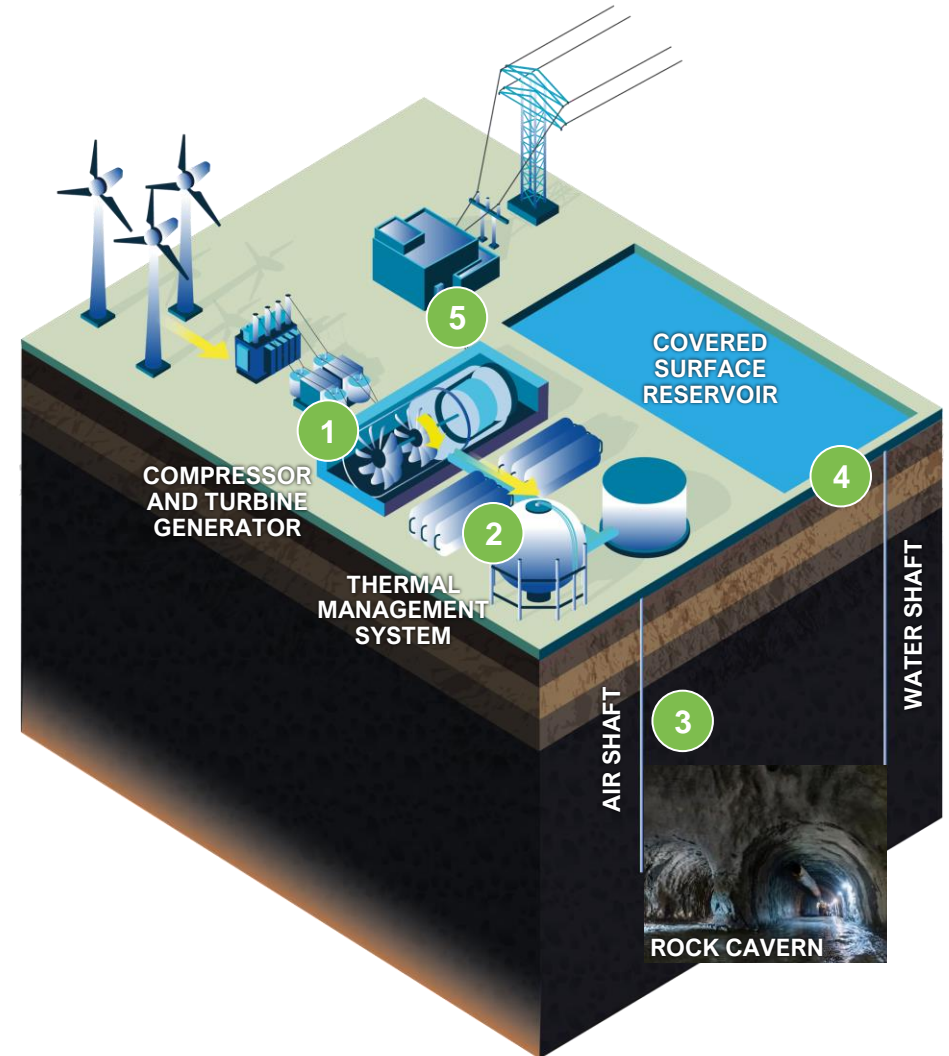
**Hydrostor IP\*:** Adiabatic heat storage improves efficiency and makes the process emissions free

**3 AIR STORAGE**  
Compressed air is pumped down and stored in a purpose-built, water-filled cavern

**4 WATER DISPLACEMENT**  
Compressed air displaces water, forcing it up the shaft to the surface reservoir

**Hydrostor IP\*:** Hydrostatic compensation maintains cavern pressure, improves efficiency, and enables siting flexibility, which minimizes cavern cost and size requirement

**5 FULLY CHARGED STATE AND DISCHARGE**  
Once reservoir is filled, the plant is ready to provide energy on-demand by reversing the process and turning the above-ground turbine to generate electricity





# Curt Hildebrand

SVP, Commercial Affairs (California)



# Willow Rock – Optimized Project Location

Site is located at the northwest intersection of Sierra Highway and Dawn Road near CA Highway 14.

Project is located approximately 75 miles north of Los Angeles, CA.





## Willow Rock – Site Photos





# Willow Rock – Project Rendering

Rendering depicts proximity of nearby infrastructure including CA State Highway 14, Sierra Hwy., Dawn Road and the Union Pacific Railroad tracks.






# Willow Rock – Preferred Transmission Route



# Applicant’s Proposed AFC Proceeding Schedule:

	
Project Development Milestone	Schedule Date
Filed Supplemental AFC (SAFC) with CEC	March 1-8, 2024
SAFC Data Adequacy Reached	July 16, 2024
CEC Preliminary Staff Assessment Issued	Early 2025
CEC Final Decision	Mid 2025
Close of Project Financing & Commence Construction	Late 2025
Full Project Commercial Operation	2030



# Willow Rock A-CAES: Economic and Fiscal Benefits

**Total Construction Cost:** ~\$1.5 Billion

**Construction jobs:**

**Average Construction Workforce:** ~250 over 4+ years

**Peak Construction Workforce:** ~700

**Total Construction Labor:** ~2 million man-hours

**Operations & Maintenance Jobs:** 25-40 Full-time equivalent positions

**Fiscal benefits:** Over \$500 million in Direct & Indirect Economic impacts to Kern County Region over the project's commercial lifespan

**Property taxes:** Unlike state-imposed solar tax exemptions, Willow Rock is not exempt and will make over \$18 million annually in contributions through local property tax payments to Kern County

**Community:** Hydrostor is working with Kern County and local residents to ensure the project is compatible





## Willow Rock A-CAES: Optimized Project Site Advantages

**Less Impactful to Local Community:** There are no residences or business located within close proximity to the optimized site

**No Local Groundwater Impacts:** Water to be supplied by AVEK; no new ground water wells will be required, and Willow Rock will actually be a net water producer over its lifetime

**Project Access:** The optimized site location has excellent ingress and egress to SR-14

**Subsurface Geology:** The subsurface geology has been determined to be optimal quality for cavern construction and Hydrostor has identified several offtake opportunities for beneficial use of the rock in the concrete aggregate market





# Thank You

[www.hydrostor.ca/Willow-Rock](http://www.hydrostor.ca/Willow-Rock)

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