DOCKETED							
Docket Number:	23-LMS-01						
Project Title:	Load Management Standards Implementation						
TN #:	259719						
Document Title:	SDG&E Completed Template of LMS Load Flexibility Rates						
Description:	N/A						
Filer:	Sarah Taheri						
Organization:	San Diego Gas & Electric Company (SDG&E)						
Submitter Role:	Public						
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Docketed Date:	10/28/2024						

Customer Classes Served	Residential, Commercial and Industrial	]											
Program Name Description: Identify the full name of the rate or program.	Common Name Description: Indicate the program's common name	RIN(s) Description: Provide all RIN(s) that will be uploaded to MIDAS for the rate or program.	Customer Class(es)  Description: Provide a list of customer classes that will be served by the program.	Enrollment Requirements Description: Provide customer qualification criteria to enroll in the program.	Interaction with MIDAS Description: Describe how the program will be integrated with MIDAS.	Start Date Description: Identify the program start date.	Evaluation Criteria  Description: Describe how the program will be evaluated. (If the program is not being evaluated this can be left blank.)	End Date  Description: Identify the program end date, if known.	Description Description: Provide a general overview of the program.	Reward Structure  Description: Describe how participation benefits customers.	customers will be informed	Description: Provide information on the program's cost	Program or Rate Website Description: Provide a link to the program or rate webpage. If no webpage exists, put N/A.
Critical Peak Pricing Default (CPP)	Critical Peak Pricing (CPP)	USCA-SDSD-***-0000 Where **** Range is 1100 - 1115 - 11100 - 1115 - 11100 - 1115 - 11100 - 1115 - 1100 - 1115 - 1100 - 1115 - 1100 - 1115 - 1100 - 11	Commercial and Industrial	Hasimum Morthly Demand is equal to or exceed or it expected to equal or exceed 10 kW for twelve consecutive months (e.g. schedule AL TOU) and whose facility is equipped with the Appropriate Estain: Meteroit exceeding the expected in the expectage of the expecta	is called	N/A	N/A	No current end date planned	citical Peak Pricing Default (CPP-0) is a commodity Lartf hist provides customers with an apportunity to manage their electric socts by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods.	Critical Peak Pricing Default. (CPP-Q) is a commodity tarriff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost from high cost pricing periods to lower cost pricing periods.	SOGE provides eligible customers information via social media, website, and email outreach short the program, how to enroll, and the benefits.	Cost effectiveness is not calculated.	ham. These adjac anni atin mis, regulational current and effective swifts
Electric Vehicle Grid Integration Plot Program (VGI)	Vehicle Grid Integration (VGI)	USCA-SDSD-7***-0000 Where 7*** Range is 7000 - 7151 7153 - 7227 7230	Residential Commercial and Industrial	This Schedule is applicable to customers charging an Electric Vehicle contents charging an Electric Vehicle and the second of the California Motor Vehicle as defined by the California Motor Vehicle Code, which is a batter electric whole (BeV) or plup in hybrid electric vehicle (Pet V), and z. harder defined whether SIGGE comentary of the content of the program (Very Program) facilities located at applicable sites, defined as workplaces, multi-unit dwellings (MUD), or sites serving MUD (Applicable Sites, or Better Vehicle-(Applicable Sites, and Vehicle Sites).	starting 11/1/2024	12/16/2016	N/A		A Site Host or individual electric vehicle customer for their business or residence (and the second of the second	Total hourly charges for customers on this hourly customers on this hourly customers on this hourly calculated using the rates below. Charges will consist of 1. an hourly Ease Rate; 2 an hourly Commodity Base Rate with an adjustment Rate with an adjustment Independent System Operator (CAISO) day-shead hourly price, an adder to reflect the system's top 150 system position to pass face with an adjustment of the system's top 150 system position of the state with an annual hours of peak demand for the individual circuit feeding the VGI charging stations.	SDG&E offers these rates only to customer participating in not continued to customer participating in a continued to continue the continued to continue the continued to continue contract is aligned with program ME&O.	Cost effectiveness is not calculated.	inten Universe selger, erand, sines sends, topical sines formed and effective trentils.
Grid Integrated Rate (GIR)	Grid Integrated Rate (GIR)	USCA-SDS-7152-0000 USCA-SDS-7228-000 USCA-SDS-7229-0000	Commercial and Industrial	This Schedule is applicable to customers charging an Electric Vehick that is: 1. a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (EV) or plup in hybrid electric vehicle (EV), or plup in hybrid electric vehicle (EV), and 2. and operation Green Stuttle Project Compared Green Stuttle Project and California Calif	r starting 11/1/2024	12/14/2016	N/A	At the end of program life	Customers or eller hosts can pass through this rate to drives charging at public with the control of the control of the central control of the control of the (EVSE).	Total hourly changes for costsomers on this hourly changes checkled with hourly dynamic schedule will be calculated using the rates below. Charges will consist of 1.1 hourly Bases Rate; and 2.1 Hourly Commodity Base based on the California Independent System Operation Independent System Operation CAISO) days about on the California Independent System Operation to reflect the system Speak hours, and 3. system peak hours, and 3. system peak hours, and 3. system peak hours, and 5. system system so the system of the peak hours, and 5. system system so the system of the peak hours, and 5. system	to customers participating in SDG&E's Green Shuttles Project, so customer outreach is aligned with program ME&O.	Cost effectiveness is not calculated.	Stans Threes adjus create tests and, angular loral current and effective terriffs and any current and effective terriffs.
	Pending CPUC Decision in Demand Flexibility OIR, R.22: 07-005	To be determined	Residential, Small Commercial, Medium and Large Commercial and Industrial and Agriculture	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined	To be determined	N/A