DOCKETED					
Docket Number:	24-PSDP-01				
Project Title:	Power Source Disclosure Program - 2023				
TN #:	258155				
Document Title:	BPERC 2023 PSD Annual Report				
Description:	ption: BP Energy Retail Company California LLC 2023 PSD Annual Report				
Filer:	Gregg Klatt				
Organization:	Douglass Liddell & Klatt				
Submitter Role:	Other Interested Person				
Submission Date:	7/29/2024 6:17:23 PM				
Docketed Date:	7/30/2024				

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

	RETAIL SUPPLIER NAME							
	BP Energy Retail Company California LLC							
	ELECTRICITY PORTFOLIO NAME							
	Standard Product							
	CONTACT INFORMATION							
NAME	Christine Hughey							
TITLE	Senior Regulatory Reporting Analyst							
MAILING ADDRESS	201 Helios Way							
CITY, STATE, ZIP	Houston, Texas 77079							
PHONE	832.619.5721							
EMAIL	christine.hughey@bp.com							
WEBSITE URL FOR PCL POSTING	www.bp.com\californialabel							

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2023 BP Energy Retail Company California LLC Standard Product

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	1,089,744
Net Specified Procurement (MWh)	143,397
Unspecified Power (MWh)	946,347
Procurement to be adjusted	-
Net Specified Natural Gas	-
Net Specified Coal & Other Fossil Fuels	-
Net Specified Nuclear, Large Hydro, Renewables, and ACS Powe	r 143,397
GHG Emissions (excludes grandfathered emissions)	405,036
GHG Emissions Intensity (in MT CO₂e/MWh)	0.3717

or municipal street lighting. Amount	ts should be in meg	jawatt-hour	S.		O 7					GHG Emission	ons (excludes grandfat	nered emissions)	405,03
										GHG Em	nissions Intensity (in Mī	CO ₂ e/MWh)	0.372
					DIF	RECTLY DEL	IVERED RENEW	ABLES					
Fortille, Norma	Fuel Type	State or	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT	GHG Emissions (in	N/A
Facility Name					IV/A			_,			CO ₂ e/MWh)	MT CO₂e)	IV/A
Maverick Solar 4	Solar	CA	W10626 W7267	64330		61582	29,205		29,205		<u>-</u>	-	
/oyager Wind 2	Wind	CA		63686		64104	10,411		10,411	10,411	-	-	
Golden Fields Solar III, LLC - Rosie X	Solar	CA	W10887	64555		63859	36,042		36,042	36,042	-	-	
Juniper Canyon Wind Power	Wind	WA	W1690	61202		57320	11,918		11,918	11,918	-	-	
Klondike Wind Power III	Wind	OR	W237	60602		56468	9,748		9,748	9,748	-	-	
Klondike Wind Power IIIA	Wind	OR	W817	60694		56468	5,234		5,234	5,234	-	-	
eaning Juniper Wind Power II	Wind	OR	W1689	61200		57333	15,738		15,738	15,738	-	-	
									-	-	#N/A		
		1							-	-	#N/A		
									-	-	#N/A		
							D-SHAPED IMPO	RTS					
		04-4				EIA ID of	Cura a a BAVA/la		NI-4 BAVA/I-	A divists of Nie & BAVA/Is	GHG Emissions		Eligible for
	Fuel Type	State or	WRECIS ID	DDG ID		Substitute	Gross MWh	MWh Booold	Net MWh	Adjusted Net MWh	Factor (in MT	GHG Emissions	Grandfather
Facility Name	Fuel Type				Source	Power	Procured	MWh Resold	Procured	Procured	CO ₂ e/MWh)	(in MT CO₂e)	Emissions?
Juniper Canyon Wind Power	Wind	WA	W1690	61202		Unspecified	4,789		4,789	·	#N/A		No
Klondike Wind Power II	Wind	OR	W239	62434		Unspecified	758		758		#N/A		No
_eaning Juniper Wind Power II	Wind	OR	W1689	61200		Unspecified	4,014		4,014	4,014	#N/A		No
Klondike Wind Power III	Wind	OR	W237	60602		Unspecified	922		922	922	#N/A		No
Klondike Wind Power IIIA	Wind	OR	W817	60694		Unspecified	1,305		1,305	1,305	#N/A		No
Seneca Sustainable Energy	Biomass & biow	aOR	W2045	61090	57457	Unspecified	13,313	3	13,313	13,313	#N/A		
					SPECIFI	ED NON-RE	NEWABLE PROC	UREMENTS					
Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
									-	-	#N/A	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
		1							-	-	#N/A		
		†							_	_	#N/A		
		+							-	_	#N/A		
									-	_	#N/A		
		+							-	_	#N/A		
									-	_	#N/A		
		+							-	_	#N/A		
		+							-	_	#N/A		
				Di	POCLIBEME	NTS EDOM	ASSET-CONTROL	LING SUDDIJE		_	πιν//\		
					AOCUNEME!	HISTRUM A	AOOLT-CONTROL	ELING SUPPLIE			GHG Emissions		
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
										-	#N/A		
										-	#N/A		
										-	#N/A #N/A		
										-			

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2023 BP Energy Retail Company California LLC Standard Product

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey autopopulate as needed and should not be filled out.

		Total Retired U	nbundled RECs	110,489			
	RETIRED UNBUNDLED RECS						
		State or					
Facility Name	Fuel Type	Province	RPS ID	Total Retired (in MWh)			
Cassia Wind Facility	Wind	ID	60943	60			
Cassia Gulch Facility	Wind	ID	60942	429			
Glacier Wind 1	Wind	MT	60708	48,073			
Glacier Wind 2	Wind	MT	60709	52,707			
Cedar Creek II	Wind	СО	61384	2,265			
Rim Rock Wind	Wind	MT	60874	6,955			
		1					

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2023 BP Energy Retail Company California LLC Standard Product

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales			
Renewable Procurements	143,397	13.2%			
Biomass & Biowaste	13,313	1.2%			
Geothermal	-	0.0%			
Eligible Hydroelectric	-	0.0%			
Solar	65,247	6.0%			
Wind	64,837	5.9%			
Coal	-	0.0%			
Large Hydroelectric	-	0.0%			
Natural gas	-	0.0%			
Nuclear	-	0.0%			
Other	-	0.0%			
Unspecified Power	946,347	86.8%			
Total	1,089,744	100.0%			
Total Retail Sales (MWh)		1,089,744			
GHG Emissions Intensity (converted to lbs CO ₂ e/MWh) 819					
Percentage of Retail Sales Covered RECs	10.1%				

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT **ATTESTATION FORM**

For the Year Ending December 31, 2023 **BP Energy Retail Company California LLC Standard Product**

I, Gregg Klatt, attorney for BP Energy Retail Company California LLC (BPERC), declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of BPERC, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Gregg Klatt

Representing: BP Energy Retail Company California LLC

Signature: <u>G Klatt</u>

Dated: July 29, 2024 Executed at: Berkeley, CA