| DOCKETED | | | | | | |
|------------------|--|--|--|--|--|--|
| Docket Number: | 24-PSDP-01 | | | | | |
| Project Title: | Power Source Disclosure Program - 2023 | | | | | |
| TN #: | 258149 | | | | | |
| Document Title: | 2023 PSD Annual Report - 3 Phases - 413 Percent Renewable Product | | | | | |
| Description: | 2023 PSD Annual Report - 3 Phases - 41.3 Percent Renewable Product | | | | | |
| Filer: | er: Gregg Klatt | | | | | |
| Organization: | Douglass Liddell & Klatt | | | | | |
| Submitter Role: | : Other Interested Person | | | | | |
| Submission Date: | e: 7/29/2024 4:29:01 PM | | | | | |
| Docketed Date: | 7/29/2024 | | | | | |

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

| RETAIL SUPPLIER NAME | | | | | | | | | |
|----------------------------|---|--|--|--|--|--|--|--|--|
| 3 Phases Renewables Inc. | | | | | | | | | |
| | | | | | | | | | |
| ELECTRICITY PORTFOLIO NAME | | | | | | | | | |
| 41.3% Renewable Product⊡ | | | | | | | | | |
| | | | | | | | | | |
| CONTACT INFORMATION | | | | | | | | | |
| | | | | | | | | | |
| NAME | Mike Mazur | | | | | | | | |
| | | | | | | | | | |
| TITLE | Principal | | | | | | | | |
| | | | | | | | | | |
| MAILING ADDRESS | 1228 E. Grand Avenue | | | | | | | | |
| | | | | | | | | | |
| CITY, STATE, ZIP | El Segundo, CA 90245 | | | | | | | | |
| | | | | | | | | | |
| PHONE | 310-798-5275 | | | | | | | | |
| | | | | | | | | | |
| EMAIL | mmazur@3phasesrenewables.com | | | | | | | | |
| | | | | | | | | | |
| WEBSITE URL FOR | https://2whossaranovahlas.com/direct.com/ | | | | | | | | |
| PCL POSTING | TILLUS.// Spriasestellewables.com/unect-access/ | | | | | | | | |
| | | | | | | | | | |

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2023 3 PHASES RENEWABLES 41.3% RENEWABLE PRODUCT

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

| Retail Sales (MWh) | 6,279 |
|---|--------|
| Net Specified Procurement (MWh) | 2,343 |
| Unspecified Power (MWh) | 3,936 |
| Procurement to be adjusted | - |
| Net Specified Natural Gas | - |
| Net Specified Coal & Other Fossil Fuels | - |
| Net Specified Nuclear, Large Hydro, Renewables, and ACS Power | 2,343 |
| GHG Emissions (excludes grandfathered emissions) | 1,685 |
| GHG Emissions Intensity (in MT CO ₂ e/MWh) | 0.2683 |

| municipal street lighting. Amounts sh | | jawaii-110ul: | o. | | | | | | | | issions Intensity (in MT | | 0.268 |
|---|-------------|----------------------|-----------|--------|----------------------------|----------------------------------|-----------------------|---------------|---------------------|------------------------------|---|--|--|
| | | | | | D | IRECTLY DEI | LIVERED RENEW | ABLES | | | | | |
| Facility Name | Fuel Type | State or Province | WREGIS ID | RPS ID | N/A | EIA ID | Gross MWh Procured | MWh Resold | Net MWh Procured | Adjusted Net MWh Procured | GHG Emissions Factor (in MT CO₂e/MWh) | GHG Emissions (in MT CO ₂ e) | N/A |
| uamarine Westside, LLC (Phase 2) - Aquama | Solar | CA | W12582 | 64553 | | 62547 | 2,343 | | 2,343 | 2,343 | - | - | |
| | | | | | | | | | - | - | | | |
| | | | | | | | | | - | - | | | |
| | | | | | | | | | - | - | | | |
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| | | | | | | | | | - | - | | | |
| | | | | | | | | | - | - | | | |
| | | | | | | | | | - | - | | | |
| | | | | | | | ID-SHAPED IMPOI | RTS | | | | | |
| Facility Name | Fuel Type | State or Province | WREGIS ID | RPS ID | EIA ID of REC Source | EIA ID of Substitute Power | Gross MWh Procured | MWh Resold | Net MWh Procured | Adjusted Net MWh Procured | GHG Emissions Factor (in MT CO₂e/MWh) | GHG Emissions (in MT CO ₂ e) | Eligible for Grandfather Emissions |
| | | | | | | | | | 1 | - | | | |
| | | | | | | | | | - | - | | | |
| | | | | | | | | | - | - | | | |
| | | | | | | | | | - | - | | | |
| | | | | | CDECIE | IED NON BE | NEWABLE PROC | IDEMENTS | - | - | | | |
| | | | | | SPECIF | TED NON-RE | NEWABLE PROC | JREWENTS | | | GHG Emissions | | |
| Facility Name | Fuel Type | State or Province | N/A | N/A | N/A | EIA ID | Gross MWh Procured | MWh Resold | Net MWh Procured | Adjusted Net MWh Procured | Factor (in MT CO ₂ e/MWh) | GHG Emissions (in MT CO ₂ e) | N/A |
| - | Large hydro | | | | | | | | - | - | | | |
| | | | | | | | | | - | - | | | |
| | | | | | | | | | - | - | | | |
| | | | | | | | | | - | - | | | |
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| | | | | | | | | | - | - | | | |
| | | | | Р | ROCUREME | ENTS FROM | ASSET-CONTROL | LING SUPPLIE | RS | | | | |
| Facility Name | Fuel Type | N/A | N/A | N/A | N/A | EIA ID | Gross MWh Procured | MWh Resold | Net MWh Procured | Adjusted Net MWh Procured | GHG Emissions Factor (in MT CO₂e/MWh) | GHG Emissions (in MT CO₂e) | N/A |
| | | | | | | | | | | - | 7.7 | \ | |
| | 1 | | | | | | | | | - | | | |
| | | | | | | | | | | - | | | |
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| D USES OTHER THAN RETAIL SALES | MWh | | | | | | | | | | | | |
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2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2023 3 PHASES RENEWABLES 41.3% RENEWABLE PRODUCT

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey autopopulate as needed and should not be filled out.

| | | Total Retired Ur | bundled RECs | 250 | | | |
|---|-----------|------------------|--------------|------------------------|--|--|--|
| RETIRED UNBUNDLED RECS | | | | | | | |
| | | State or | | | | | |
| Facility Name | Fuel Type | Province | RPS ID | Total Retired (in MWh) | | | |
| El Nido Biomass Facility - El Nido Biomass Fa | Biomass | CA | 60473 | 250 | | | |
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2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2023 3 PHASES RENEWABLES 41.3% RENEWABLE PRODUCT

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

| | Adjusted Net Procured (MWh) | Percent of Total Retail Sales | | | | |
|--|--------------------------------|----------------------------------|--|--|--|--|
| Renewable Procurements | 2,343 | 37.3% | | | | |
| Biomass & Biowaste | - | 0.0% | | | | |
| Geothermal | - | 0.0% | | | | |
| Eligible Hydroelectric | - | 0.0% | | | | |
| Solar | 2,343 | 37.3% | | | | |
| Wind | - | 0.0% | | | | |
| Coal | - | 0.0% | | | | |
| Large Hydroelectric | - | 0.0% | | | | |
| Natural gas | - | 0.0% | | | | |
| Nuclear | - | 0.0% | | | | |
| Other | - | 0.0% | | | | |
| Unspecified Power | 3,936 | 62.7% | | | | |
| Total | 6,279 | 100.0% | | | | |
| Total Retail Sales (MWh) | | 6,279 | | | | |
| GHG Emissions Intensity (converted to lbs CO ₂ e/MWh) 591 | | | | | | |
| Percentage of Retail Sales Covered RECs | 4.0% | | | | | |

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT **ATTESTATION FORM** For the Year Ending December 31, 2023 **3 PHASES RENEWABLES 41.3% RENEWABLE PRODUCT**

I, Mike Mazur, Principal, declare under penalty of perjury, that the statements contained in this report including Schedules 1, 2, and 3 are true and correct and that I, as an authorized agent of 3 Phases Renewables, Inc., have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specified purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail customers.

Name: Mike Mazur

Representing (Retail Supplier): 3 Phases Renewables, Inc.

Dated: 7/29/2024

Executed at: El Segundo, CA