

| DOCKETED | |
|-------------------------|--------------------------------------------------------------------------------------|
| Docket Number: | 24-PSDP-01 |
| Project Title: | Power Source Disclosure Program - 2023 |
| TN #: | 258127 |
| Document Title: | Constellation NewEnergy, Inc 2023 Power Source Disclosure Annual Report PUBLIC (PDF) |
| Description: | N/A |
| Filer: | Eric Janssen |
| Organization: | Ellison Schneider Harris & Donlan LLP |
| Submitter Role: | Applicant Representative |
| Submission Date: | 7/29/2024 1:51:43 PM |
| Docketed Date: | 7/29/2024 |

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

| RETAIL SUPPLIER NAME | |
|-----------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | Constellation NewEnergy, Inc. |
| ELECTRICITY PORTFOLIO NAME | |
| | Constellation NewEnergy, Inc. |
| CONTACT INFORMATION | |
| NAME | Stephen Byers |
| TITLE | Analyst, Wholesale Operations |
| MAILING ADDRESS | 1310 Point Street, 11th Floor |
| CITY, STATE, ZIP | Baltimore, MD 21231 |
| PHONE | 667-313-6264 |
| EMAIL | Stephen.Byers@constellation.com |
| WEBSITE URL FOR PCL POSTING | https://www.constellation.com/solutions/for-your-commercial-business/StateDisclosures.html |

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

| | A | B | C | D | E | F | G | H | I | J | K | L | M | N |
|----|--------------------------------------------------------------------------------------------------------------------------------------------------------------|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 2023 POWER SOURCE DISCLOSURE ANNUAL REPORT | | | | | | | | | | | | | |
| 2 | SCHEDULE 1: PROCUREMENTS AND RETAIL SALES | | | | | | | | | | | | | |
| 3 | For the Year Ending December 31, 2023 | | | | | | | | | | | | | |
| 4 | Constellation NewEnergy, Inc. | | | | | | | | | | | | | |
| 5 | Constellation NewEnergy, Inc. | | | | | | | | | | | | | |
| 6 | Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. | | | | | | | | | | | | | |
| 7 | Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For | | | | | | | | | | | | | |
| 8 | EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as | | | | | | | | | | | | | |
| 9 | applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the | | | | | | | | | | | | | |
| 10 | ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated | | | | | | | | | | | | | |
| 11 | automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom | | | | | | | | | | | | | |
| 12 | portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses | | | | | | | | | | | | | |
| 13 | or municipal street lighting. Amounts should be in megawatt-hours. | | | | | | | | | | | | | |
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| 16 | DIRECTLY DELIVERED RENEWABLES | | | | | | | | | | | | | |
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| Retail Sales (MWh) | |
| Net Specified Procurement (MWh) | |
| Unspecified Power (MWh) | |
| Procurement to be adjusted | - |
| Net Specified Natural Gas | - |
| Net Specified Coal & Other Fossil Fuels | - |
| Power | |
| GHG Emissions (excludes grandfathered emissions) | 1,418,100 |
| GHG Emissions Intensity (in MT CO ₂ e/MWh) | 0.2327 |

| | Facility Name | Fuel Type | State or Province | WREGIS ID | RPS ID | N/A | EIA ID | Gross MWh Procured | MWh Resold | Net MWh Procured | Adjusted Net MWh Procured | GHG Emissions Factor (in MT CO ₂ e/MWh) | GHG Emissions (in MT CO ₂ e) | N/A |
|----|-----------------------------------------------------------------------|--------------------|-------------------|-----------|--------|-----|--------|--------------------|------------|------------------|---------------------------|----------------------------------------------------|-----------------------------------------|-----|
| 18 | Ameresco Keller Canyon - Ameresco Keller Canyon | Biomass & biowaste | CA | W2071 | 61298A | | 56897 | | | | | 0.0028 | 3 | |
| 19 | Ameresco Santa Cruz Energy - Santa Cruz | Biomass & biowaste | CA | W2014 | 61297A | | 56428 | | | | | 0.0033 | 4 | |
| 20 | Blythe Mesa Solar II - Blythe Mesa Solar II, LLC | Solar | CA | W13890 | 62892A | | 65053 | | | | | - | - | |
| 21 | Cabazon Wind Partners - Cabazon Wind Partners | Wind | CA | W834 | 60736A | | 56011 | | | | | - | - | |
| 22 | Cameron Ridge, LLC (III) - Cameron Ridge LLC (III) | Wind | CA | W407 | 60392A | | P367 | | | | | - | - | |
| 23 | Cleanwater Paper Corporation - #4 turbine generator | Biomass & biowaste | ID | W129 | 60533A | | 50637 | | | | | 0.0379 | 463 | |
| 24 | Daggett Solar Power 2 LLC - Exelon | Solar | CA | W16040 | 63974A | | 64851 | | | | | - | - | |
| 25 | Daggett Solar Power 3, LLC-Exelon | Solar | CA | W15210 | 63975A | | 64852 | | | | | - | - | |
| 26 | Desert Winds I - Desert Winds I | Wind | CA | W521 | 60397A | | P4 | | | | | - | - | |
| 27 | Desert Winds II Pwr Purch Trst - Desert Winds II Pwr Purch Trst | Wind | CA | W522 | 60422A | | P5 | | | | | - | - | |
| 28 | Desert Winds III - Desert Winds III | Wind | CA | W523 | 60423A | | P6 | | | | | - | - | |
| 29 | Edwards Solar 1A - Sub Project E1A - Edwards Sanborn E1A | Solar | CA | W12676 | 64730A | | 64878 | | | | | - | - | |
| 30 | Edwards Solar 1B - Sub Project E1B - Edwards Sanborn E1B | Solar | CA | W13638 | 65033A | | 65674 | | | | | - | - | |
| 31 | EE Kettleman Land - Centaurus - EE Kettleman Land - Centaurus | Solar | CA | W4695 | 62422A | | 59633 | | | | | - | - | |
| 32 | Elevation Solar C - Elevation Solar C | Solar | CA | W5298 | 63192A | | 59964 | | | | | - | - | |
| 33 | Frontier Solar - Crow Creek Solar I | Solar | CA | W4962 | 62248A | | 60039 | | | | | - | - | |
| 34 | Golden Fields Solar III, LLC - Golden Fields Solar III, LLC - City PA | Solar | CA | W10886 | 64555A | | 63859 | | | | | - | - | |
| 35 | Harvest Wind - Harvest Wind | Wind | WA | W1306 | 60857A | | 57152 | | | | | - | - | |
| 36 | Hayworth Solar - Hayworth Solar | Solar | CA | W4719 | 62744A | | 59009 | | | | | - | - | |
| 37 | IP Oberon, LLC | Solar | CA | W16235 | 64818A | | 65734 | | | | | - | - | |
| 38 | Juniper Canyon - Juniper Canyon | Wind | WA | W1690 | 61202A | | 57320 | | | | | - | - | |
| 39 | Klondike II - Klondike Wind Power II LLC | Wind | OR | W239 | 62434A | | 56359 | | | | | - | - | |
| 40 | Klondike III - Klondike Wind Power III LLC | Wind | OR | W237 | 60602A | | 56468 | | | | | - | - | |
| 41 | Klondike IIIa - Klondike Wind Power IIIa | Wind | OR | W817 | 60694A | | 56468 | | | | | - | - | |
| 42 | Leaning Juniper II - Leaning Juniper II | Wind | OR | W1689 | 61200A | | 57333 | | | | | - | - | |
| 43 | Oak Creek Wind Power, LLC - Oak Creek Wind Power, LLC | Wind | CA | W509 | 60429A | | 50754 | | | | | - | - | |
| 44 | San Geronio Windplant WPP1993 - Aldrich | Wind | CA | W2647 | 60377A | | 54454 | | 23,137 | | | - | - | |
| 45 | San Geronio Windplant WPP1993 - Buckwind | Wind | CA | W2646 | 60379A | | 54454 | | | | | - | - | |
| 46 | San Geronio Windplant WPP1993 - Carter | Wind | CA | W2649 | 60412A | | 54454 | | | | | - | - | |
| 47 | San Geronio Windplant WPP1993 - Renwind | Wind | CA | W2635 | 60424A | | 54454 | | | | | - | - | |
| 48 | San Geronio Windplant WPP1993 - Triad | Wind | CA | W2648 | 60428A | | 54454 | | | | | - | - | |
| 49 | SE Athos II - SE Athos II, LLC | Solar | CA | W12609 | 64158A | | 64290 | | | | | - | - | |
| 50 | SEGS IX - Luz Solar Partners Ltd. IX | Solar | CA | W483 | 60366A | | 10446 | | | | | 0.0015 | 28 | |
| 51 | Seneca Sustainable Energy - Seneca Sustainable Energy | Biomass & biowaste | OR | W2045 | 61090A | | 57457 | | | | | 0.0213 | 73 | |
| 52 | Titan Solar 1 - Titan Solar 1 | Solar | CA | W10955 | 64102A | | 61811 | | | | | - | - | |
| 53 | Western Antelope Blue Sky Ranch B - Western Antelope Blue Sky Ranch B | Solar | CA | W5300 | 61518A | | 59961 | | | | | - | - | |
| 54 | Whitewater Hill Wind Partners - Whitewater Hill Wind Partners | Wind | CA | W835 | 60737A | | 56012 | | | | | - | - | |

| | A | B | C | D | E |
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| 1 | 2023 POWER SOURCE DISCLOSURE ANNUAL REPORT | | | | |
| 2 | SCHEDULE 2: RETIRED UNBUNDLED RECS | | | | |
| 3 | For the Year Ending December 31, 2023 | | | | |
| 4 | Constellation NewEnergy, Inc. | | | | |
| 5 | Constellation NewEnergy, Inc. | | | | |
| 6 | INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert | | | | |
| 7 | additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and | | | | |
| 8 | should not be filled out. | | | | |
| 9 | | | | | Unbundled RECS |
| 10 | RETIRED UNBUNDLED RECS | | | | |
| 11 | Facility Name | Fuel Type | State or Province | RPS ID | Total Retired (in MWh) |
| 12 | Bennett Creek Windfarm - Bennett Creek Windfarm | Wind | ID | 61088A | |
| 13 | Hot Springs Windfarm - Hot Springs Windfarm | Wind | ID | 61089A | |
| 14 | Oregon Trail Windfarm LLC - Oregon Trail Windfarm LLC | Wind | OR | 60984A | |
| 15 | Pacific Canyon Windfarm LLC - Pacific Canyon Windfarm LLC | Wind | OR | 60983A | |
| 16 | Power County Wind Park North - Power County Wind Park North | Wind | ID | 61613A | |
| 17 | Power County Wind Park South - Power County Wind Park South | Wind | ID | 61614A | |
| 18 | Sand Ranch Windfarm LLC - Sand Ranch Windfarm LLC | Wind | OR | 60982A | |
| 19 | Ward Butte Windfarm LLC - Ward Butte Windfarm LLC | Wind | OR | 60978A | |
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| 1 | 2023 POWER SOURCE DISCLOSURE ANNUAL REPORT | | |
| 2 | SCHEDULE 3: POWER CONTENT LABEL DATA | | |
| 3 | For the Year Ending December 31, 2023 | | |
| 4 | Constellation NewEnergy, Inc. | | |
| 5 | Constellation NewEnergy, Inc. | | |
| 6 | Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels. | | |
| 7 | | | |
| 8 | | | |
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| 10 | | | |
| 11 | | | |
| 12 | | Adjusted Net Procured (MWh) | Percent of Total Retail Sales |
| 13 | Renewable Procurements | | 49.9% |
| 14 | Biomass & Biowaste | | 0.8% |
| 15 | Geothermal | - | 0.0% |
| 16 | Eligible Hydroelectric | - | 0.0% |
| 17 | Solar | | 38.9% |
| 18 | Wind | | 10.2% |
| 19 | Coal | - | 0.0% |
| 20 | Large Hydroelectric | | 1.4% |
| 21 | Natural gas | - | 0.0% |
| 22 | Nuclear | | 2.6% |
| 23 | Other | - | 0.0% |
| 24 | Unspecified Power | | 46.1% |
| 25 | Total | | 100.0% |
| 26 | | | |
| 27 | Total Retail Sales (MWh) | | |
| 28 | | | |
| 29 | GHG Emissions Intensity (converted to lbs CO₂e/MWh) | | 513 |
| 30 | | | |
| 31 | Percentage of Retail Sales Covered by Retired Unbundled RECs | | 3.5% |

**2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM**

For the Year Ending December 31, 2023

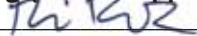
Constellation NewEnergy, Inc.

Constellation NewEnergy, Inc.

I, [print name] Brian Buck,
[title] Assistant Secretary, declare under penalty of perjury,
that the information provided in this report is true and correct and that I, as an authorized
agent of [retail supplier], Constellation NewEnergy, Inc.,
have authority to submit this report on the retail supplier's behalf. I further declare that all
of the electricity claimed as specified purchases as shown in this report was sold once and
only once to retail customers.

Name: Brian Buck

Representing (Retail Supplier): Constellation NewEnergy, Inc.

Signature: 

Dated: 6/24/24

Executed at: Baltimore, MD