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July 30, 2024

NOTICE OF INTENT TO FILE 2024 Q2 Compliance Report for the Malburg Generating Station (01-AFC-25C)

Dear Dr. Ali:

Attached please find the Quarterly Compliance Report for the Malburg Generating Station (01-AFC-25C), covering the operational period of April 1, 2024, through June 30, 2024. This report addresses all quarterly requirements identified in the Final Commission Decision for the Malburg Generating Station (TN #28746), as most recently amended on June 20, 2019, by the Errata to Staff Analysis of Petition to Amend the Final Commission Decision (TN #228444).

If you have any questions or need more information, please contact Matt Richards, Utilities Operations Manager, at MRichards@cityofvernon.org or (323) 583-8811 x378.

Thank you,

Todd Dusenberry

General Manager of Vernon Public Utilities

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Lisa Umeda Matt Richards

Document Control

Enclosure: MGS 2024 Q2 Compliance Report

Malburg Generating Station Quarterly Compliance Report (Second Quarter 2024)

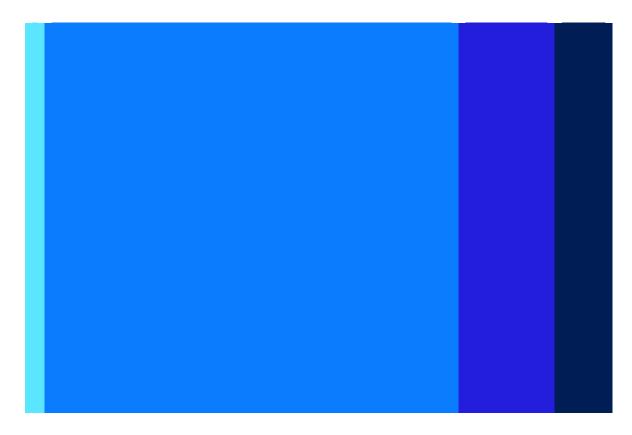
Submitted to California Energy Commission

Submitted by City of Vernon, Public Utilities Department

July 30, 2024

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Malburg Generating Station Quarterly Compliance Report (Second Quarter 2024)

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Acronyms and Abbreviations

CEC California Energy Commission

CEMS continuous emissions monitoring system

CO carbon monoxide

COC Conditions of Certification

CTGs combustion turbine generators

DAHS data acquisition and handling system

gr/scf grain per standard cubic foot

HRSGs heat recovery steam generators

lb/day pounds per day

lb/hr pounds per hour

MGS Malburg Generating Station

 NH_3 ammonia

NOx nitrogen oxides

PM₁₀ particulate matter with aerodynamic diameter less than or equal to 10 microns

PM_{2.5} particulate matter with aerodynamic diameter less than or equal to 2.5 microns

ppm parts per million

ppmv parts per million by volume

ppmw parts per million by weight

QCR Quarterly Compliance Report

SCAQMD South Coast Air Quality Management District

SOx sulfur oxides

STG steam turbine generator

TDS total dissolved solids

VOC volatile organic compound

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1. Introduction

This Quarterly Compliance Report (QCR) has been prepared to meet the California Energy Commission's (CEC) quarterly reporting requirements for the Malburg Generating Station (MGS). This QCR fulfills various Conditions of Certification (COC) described in the CEC's Final Commission Decision for the MGS (TN #28746), as most recently amended on June 20, 2019 by the Errata to Staff Analysis of Petition to Amend the Final Commission Decision (TN #228444).

1.1 Project Location and Description

The MGS is located at 4963 S Soto Street in Vernon, California. The property is approximately 3.4 acres in size, located in an industrial land use area near the geographic center of metropolitan Los Angeles County. MGS consists of two Siemens SGT-800 frame type natural gas combustion turbine generators (CTGs), two associated natural gas combustion duct burners, two heat recovery steam generators (HRSGs), a steam turbine generator (STG), a cooling tower, a diesel-fired emergency firewater pump, and support equipment.

The commissioning of MGS was completed in October 2005 and the power plant began commercial operation on October 17, 2005.

1.2 Organization of the Quarterly Compliance Report

A summary of the compliance demonstration for each applicable COC is provided in Section 2 and includes references to Appendices and Tables as appropriate.

2. Required Quarterly Compliance Report Documentation

COC requirements associated with this QCR are summarized in the table below.

Table 2-1. Required Quarterly Compliance Report Documentation

Condition of Certification	Response
AQ-C6	The weekly total dissolved solids (TDS) results for the second quarter of 2024 are provided in Appendix A, Table 2; the weekly sample reports collected for the same period are provided in Appendix B.
AQ-C7	Daily particulate matter with aerodynamic diameter less than or equal to 10 microns (PM_{10}) emissions from cooling tower operation during the second quarter of 2024 are provided in Appendix A, Tables 3 through 5. As shown, emissions were below the specified limit of 6.2 pounds per day (lb/day).
AQ-C8	Testing times for the diesel-fired emergency firewater pump during the second quarter of 2024 are provided in Appendix C, Table 2. MGS refrained from testing the diesel-fired emergency firewater pump in the same hour the CTGs were either started or shutdown.
AQ-C9	The CTG startup and shutdown details for the second quarter of 2024, including the duration and date of occurrence, are provided in Appendix C, Table 1.
AQ-C11	All ammonia (NH ₃), nitrogen oxides (NOx), sulfur oxides (SOx), carbon monoxide (CO), PM ₁₀ , and volatile organic compound (VOC) emissions from MGS operation during the second quarter of 2024 are provided in Appendix A, Table 1.
AQ-2	Low sulfur diesel fuel was last purchased on March 20, 2024. The fuel purchase record is provided in Appendix D and demonstrates that the fuel does not contain sulfur compounds in excess of 15 parts per million by weight (ppmw).
AQ-3	See the response for COC AQ-2.

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Malburg Generating Station Quarterly Compliance Report (Second Quarter 2024)

Condition of Certification	Response
AQ-5	Monthly emissions of CO, PM ₁₀ , particulate matter with an aerodynamic diameter less than or equal to 2.5 microns (PM _{2.5}), VOC, and SOx from CTG and duct burner operation during the second quarter of 2024 are presented in Appendix A, Tables 7 through 9. Fuel usage for each turbine-duct burner pair is provided in Appendix A, Table 6. As shown, emissions were below the monthly limits specified in Condition A63.4 of the site's Title V Permit.
AQ-6	See the response for COC AQ-C9.
AQ-9	See the response for COC AQ-C11. Additionally, quarterly NOx excess emission reports from the data acquisition and handling system (DAHS) are provided in Appendix E. As demonstrated in these reports, there were no incidents in which the maximum corrected NOx emissions concentration for either CTG exceeded the emission concentration limit of 2.0 parts per million by volume (ppmv). All continuous emissions monitoring system (CEMS) data for MGS' CTGs are stored electronically onsite.
AQ-10	See the response for COC AQ-C11. Additionally, quarterly CO excess emission reports from the DAHS are provided in Appendix E. As demonstrated in these reports, there were no incidents in which the maximum corrected CO emissions concentration for either CTG exceeded the emission concentration limit of 2.0 ppmv. All CEMS data for MGS' CTGs are stored electronically onsite.
AQ-11	See the response for COC AQ-C11. Additionally, quarterly VOC excess emission reports from the DAHS are provided in Appendix E. As demonstrated in these reports, there were no incidents in which the maximum corrected VOC emissions concentration for either CTG exceeded the emission concentration limit of 2.0 ppmv. All CEMS data for MGS' CTGs are stored electronically onsite.
AQ-12	See the response for COC AQ-C11. Additionally, compliance with the specified limit of 5 parts per million (ppm) is primarily demonstrated through annual or quarterly source testing. The most recent NH ₃ compliance source testing for CTG 1 and CTG 2 was performed on March 13 and 14, 2024. The test report with results was submitted to the CEC on May 1, 2024, and indicated compliance with the emission limit (0.9 ppm). NH ₃ emissions are also calculated via the CEMS on an hourly basis and confirmed to comply with the NH ₃ concentration limit of 5 ppm.
AQ-13	See the response for COC AQ-C11. Additionally, the most recent triennial compliance source test, performed in July 2022, indicated compliance with the Rule 475 particulate matter emission limits of 5 kilograms per hour (11 pounds per hour [lb/hr]) or 23 milligrams per cubic meter (0.01 grain per standard cubic foot [gr/scf]) for both CTGs (0.67 lb/hr and 0.0003 gr/scf for CTG 1 and 1.83 lb/hr and 0.0007 gr/scf for CTG 2).
AQ-14	See the response for COC AQ-2.
AQ-15	Year-to-date hours of operation for the diesel-fired emergency firewater pump are provided in Appendix A, Table 10. As shown, the year-to-date 2024 hours for maintenance and testing did not exceed 50 hours and the total operational hours did not exceed 200 hours.
AQ-27	See the response for COC AQ-5. As shown, fuel consumption per turbine-duct burner pair did not exceed the specified limit of 405 million cubic feet per month.
AQ-36	See the responses for COCs AQ-5 and AQ-6.

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Appendix A MGS Emission Calculations

Reporting Period: Quarter 2 2024

Table 1. Quarterly Emissions - April 1, 2024 through June 30, 2024

	Quarterly Emissions (lb/quarter)					
Source	NOx	CO	VOC	S0x	PM ₁₀ /PM _{2.5}	NH ₃
CTG 1 & Duct Burner	2,461	951	511	93	2,003	3,032
CTG 2 & Duct Burner	1,722	565	373	67.2	1,460	2,209
Cooling Tower					118	
Diesel Firewater Pump	33.1	1.0	0.2	0.0	0.2	0.1
Total	4,216	1,517	885	160	3,581	5,241

Reporting Period: Quarter 2 2024

Table 2. Cooling Tower Total Dissolved Solids (TDS) Sampling Results [1]

Sampling Period		
Start Date	End Date	TDS (ppm) [2]
3/31/2024	4/6/2024	4,210
4/7/2024	4/13/2024	4,240
4/14/2024	4/20/2024	4,360
4/21/2024	4/27/2024	4,780
4/28/2024	5/4/2024	4,490
5/5/2024	5/11/2024	4,110
5/12/2024	5/18/2024	
5/19/2024	5/25/2024	3,860
5/26/2024	6/1/2024	3,700
6/2/2024	6/8/2024	4,300
6/9/2024	6/15/2024	5,950
6/16/2024	6/22/2024	3,770
6/23/2024	6/29/2024	4,070
6/30/2024	7/6/2024	4,470

^[1] Sampling results taken from Positive Lab's Weekly Cooling Tower Blowdown Reports, as provided in Appendix B of the QCR.

^[2] No sample was collected the week of May 12, 2024 because the plant was undergoing its' spring outage.

Reporting Period: April 2024

Cooling Tower Total Dissolved Solids (TDS) Sampling Results

 ${\tt Data\ Source: Positive\ Lab's\ Weekly\ Cooling\ Tower\ Blowdown\ Reports, as\ provided\ in\ Appendix\ B\ of\ the\ QCR}$

	Period		
Sample Date	Start Date	End Date	TDS (ppm)
4/2/2024	3/31/2024	4/6/2024	4,210
4/8/2024	4/7/2024	4/13/2024	4,240
4/15/2024	4/14/2024	4/20/2024	4,360
4/24/2024	4/21/2024	4/27/2024	4,780
4/29/2024	4/28/2024	5/4/2024	4,490

Methodology (per Condition of Certification [COC] AQ-C7)

 PM_{10} Emissions (lb/day) = Circulation Rate (gal/day) x Density of Water (lb/gal) x Total Dissolved Solids (ppm) / 1,000,000 x Drift Factor (%) / 100 x Correction Factor

Constants

Parameter	Value
Circulation Rate per Pump (gal/min) [1]	13,500
Number of Pumps	2
Total Circulation Rate (gal/min)	27,000
Water Density (lb/gal)	8.334
Drift Factor (%) [2]	0.0005
Correction Factor (unitless) [3]	0.2

^[1] Source: M3-10 Main Circulating Water System P&ID.

^[2] Per COC AQ-C4.

^[3] Source: SPX Cooling Technologies' Cooling Tower Drift Mass Distribution.

Cooling Tower Daily PM₁₀ Emissions

	Circulation Rate		PM ₁₀ Emissions	Above 6.2 lb/day
)ate	(gal/day) ^[1]	TDS (ppm)	(lb/day)	PM ₁₀ Limit? [2]
4/1/2024	38,880,000	4,210	1.36	No
4/2/2024	38,880,000	4,210	1.36	No
4/3/2024	38,880,000	4,210	1.36	No
4/4/2024	38,880,000	4,210	1.36	No
4/5/2024	38,880,000	4,210	1.36	No
4/6/2024	38,880,000	4,210	1.36	No
4/7/2024	38,880,000	4,240	1.37	No
4/8/2024	38,880,000	4,240	1.37	No
4/9/2024	38,880,000	4,240	1.37	No
4/10/2024	38,880,000	4,240	1.37	No
4/11/2024	38,880,000	4,240	1.37	No
4/12/2024	38,880,000	4,240	1.37	No
4/13/2024	38,880,000	4,240	1.37	No
4/14/2024	38,880,000	4,360	1.41	No
4/15/2024	38,880,000	4,360	1.41	No
4/16/2024	38,880,000	4,360	1.41	No
4/17/2024	38,880,000	4,360	1.41	No
4/18/2024	38,880,000	4,360	1.41	No
4/19/2024	38,880,000	4,360	1.41	No
4/20/2024	38,880,000	4,360	1.41	No
4/21/2024	38,880,000	4,780	1.55	No
4/22/2024	38,880,000	4,780	1.55	No
4/23/2024	38,880,000	4,780	1.55	No
4/24/2024	38,880,000	4,780	1.55	No
4/25/2024	38,880,000	4,780	1.55	No
4/26/2024	38,880,000	4,780	1.55	No
4/27/2024	38,880,000	4,780	1.55	No
4/28/2024	38,880,000	4,490	1.45	No
4/29/2024	38,880,000	4,490	1.45	No
4/30/2024	38,880,000	4,490	1.45	No

^[1] Maximum daily circulation rate conservatively used to estimate PM₁₀ emissions when the cooling tower is operated for any part of the day. Circulation rate is zero for days the cooling tower is not operated at all.

^[2] Daily emissions limit established in COC AQ-C7.

Reporting Period: May 2024

Cooling Tower Total Dissolved Solids (TDS) Sampling Results

Data Source: Positive Lab's Weekly Cooling Tower Blowdown Reports, as provided in Appendix B of the QCR

	Period		
Sample Date [1]	Start Date	End Date	TDS (ppm)
4/29/2024	4/28/2024	5/4/2024	4,490
5/7/2024	5/5/2024	5/11/2024	4,110
	5/12/2024	5/18/2024	
5/21/2024	5/19/2024	5/25/2024	3,860
5/28/2024	5/26/2024	6/1/2024	3,700

^[1] No sample was collected the week of May 12, 2024 because the plant was undergoing its' spring outage.

Methodology (per Condition of Certification [COC] AQ-C7)

 PM_{10} Emissions (lb/day) = Circulation Rate (gal/day) x Density of Water (lb/gal) x Total Dissolved Solids (ppm) / 1,000,000 x Drift Factor (%) / 100 x Correction Factor

Constants

Parameter	Value
Circulation Rate per Pump (gal/min) [1]	13,500
Number of Pumps	2
Total Circulation Rate (gal/min)	27,000
Water Density (lb/gal)	8.334
Drift Factor (%) [2]	0.0005
Correction Factor (unitless) [3]	0.2

^[1] Source: M3-10 Main Circulating Water System P&ID.

^[2] Per COC AQ-C4.

^[3] Source: SPX Cooling Technologies' Cooling Tower Drift Mass Distribution.

Cooling Tower Daily PM₁₀ Emissions

	Circulation Rate		PM ₁₀ Emissions	Above 6.2 lb/day PM ₁
ate	(gal/day) ^[1]	TDS (ppm) [2]	(lb/day)	Limit? [3]
5/1/2024	38,880,000	4,490	1.45	No
5/2/2024	38,880,000	4,490	1.45	No
5/3/2024	38,880,000	4,490	1.45	No
5/4/2024	38,880,000	4,490	1.45	No
5/5/2024	38,880,000	4,110	1.33	No
5/6/2024	38,880,000	4,110	1.33	No
5/7/2024	38,880,000	4,110	1.33	No
5/8/2024	38,880,000	4,110	1.33	No
5/9/2024	38,880,000	4,110	1.33	No
5/10/2024	38,880,000	4,110	1.33	No
5/11/2024	38,880,000	4,110	1.33	No
5/12/2024	38,880,000		0.00	No
5/13/2024	38,880,000		0.00	No
5/14/2024	38,880,000		0.00	No
5/15/2024	38,880,000		0.00	No
5/16/2024	38,880,000		0.00	No
5/17/2024	38,880,000		0.00	No
5/18/2024	38,880,000		0.00	No
5/19/2024	38,880,000	3,860	1.25	No
5/20/2024	38,880,000	3,860	1.25	No
5/21/2024	38,880,000	3,860	1.25	No
5/22/2024	38,880,000	3,860	1.25	No
5/23/2024	38,880,000	3,860	1.25	No
5/24/2024	38,880,000	3,860	1.25	No
5/25/2024	38,880,000	3,860	1.25	No
5/26/2024	38,880,000	3,700	1.20	No
5/27/2024	38,880,000	3,700	1.20	No
5/28/2024	38,880,000	3,700	1.20	No
5/29/2024	38,880,000	3,700	1.20	No
5/30/2024	38,880,000	3,700	1.20	No
5/31/2024	38,880,000	3,700	1.20	No

^[1] Maximum daily circulation rate conservatively used to estimate PM₁₀ emissions when the cooling tower is operated for any part of the day. Circulation rate is zero for days the cooling tower is not operated at all.

^[2] No sample was collected the week of May 12, 2024 because the plant was undergoing its' spring outage.

^[3] Daily emissions limit established in COC AQ-C7.

Reporting Period: June 2024

Cooling Tower Total Dissolved Solids (TDS) Sampling Results

Data Source: Positive Lab's Weekly Cooling Tower Blowdown Reports, as provided in Appendix B of the QCR

	Period		
Sample Date	Start Date	End Date	TDS (ppm)
5/28/2024	5/26/2024	6/1/2024	3,700
6/4/2024	6/2/2024	6/8/2024	4,300
6/10/2024	6/9/2024	6/15/2024	5,950
6/18/2024	6/16/2024	6/22/2024	3,770
6/25/2024	6/23/2024	6/29/2024	4,070
07/02/2024	6/30/2024	7/6/2024	4,470

Methodology (per Condition of Certification [COC] AQ-C7)

PM₁₀ Emissions (lb/day) = Circulation Rate (gal/day) x Density of Water (lb/gal) x Total Dissolved Solids (ppm) / 1,000,000 x Drift Factor (%) / 100 x Correction Factor

Constants

Parameter	Value
Circulation Rate per Pump (gal/min) [1]	13,500
Number of Pumps	2
Total Circulation Rate (gal/min)	27,000
Water Density (lb/gal)	8.334
Drift Factor (%) [2]	0.0005
Correction Factor (unitless) [3]	0.2

^[1] Source: M3-10 Main Circulating Water System P&ID.

^[2] Per COC AQ-C4.

^[3] Source: SPX Cooling Technologies' Cooling Tower Drift Mass

Cooling Tower Daily PM₁₀ Emissions

	Circulation Rate		PM ₁₀ Emissions	Above 6.2 lb/day PM ₁₀
Date	(gal/day) ^[1]	TDS (ppm)	(lb/day)	Limit? [2]
6/1/2024	38,880,000	3,700	1.20	No
6/2/2024	38,880,000	4,300	1.39	No
6/3/2024	38,880,000	4,300	1.39	No
6/4/2024	38,880,000	4,300	1.39	No
6/5/2024	38,880,000	4,300	1.39	No
6/6/2024	38,880,000	4,300	1.39	No
6/7/2024	38,880,000	4,300	1.39	No
6/8/2024	38,880,000	4,300	1.39	No
6/9/2024	38,880,000	5,950	1.93	No
6/10/2024	38,880,000	5,950	1.93	No
6/11/2024	38,880,000	5,950	1.93	No
6/12/2024	38,880,000	5,950	1.93	No
6/13/2024	38,880,000	5,950	1.93	No
6/14/2024	38,880,000	5,950	1.93	No
6/15/2024	38,880,000	5,950	1.93	No
6/16/2024	38,880,000	3,770	1.22	No
6/17/2024	38,880,000	3,770	1.22	No
6/18/2024	38,880,000	3,770	1.22	No
6/19/2024	38,880,000	3,770	1.22	No
6/20/2024	38,880,000	3,770	1.22	No
6/21/2024	38,880,000	3,770	1.22	No
6/22/2024	38,880,000	3,770	1.22	No
6/23/2024	38,880,000	4,070	1.32	No
6/24/2024	38,880,000	4,070	1.32	No
6/25/2024	38,880,000	4,070	1.32	No
6/26/2024	38,880,000	4,070	1.32	No
6/27/2024	38,880,000	4,070	1.32	No
6/28/2024	38,880,000	4,070	1.32	No
6/29/2024	38,880,000	4,070	1.32	No
6/30/2024	38,880,000	4,470	1.45	No

^[1] Maximum daily circulation rate conservatively used to estimate PM₁₀ emissions when the cooling tower is operated for any part of the day. Circulation rate is zero for days the cooling tower is not operated at all.

 $^{^{\}rm [2]}$ Daily emissions limit established in COC AQ-C7.

Reporting Period: Quarter 2 2024

Table 6. Monthly Turbine-Duct Burner Fuel Flow

	April		May		June			
		Above 405		Above 405		Above 405		
	Fuel Flow	MMscf/month	Fuel Flow	MMscf/month	Fuel Flow	MMscf/month		
Source	(MMscf/month) ^[1]	Limit? [2]	(MMscf/month) ^[1]	Limit? [2]	(MMscf/month) [1]	Limit? [2]		
CTG 1	161		72		100.6			
CTG 1 Duct Burner	0.00		0.00		0.06			
Total CTG 1 & Duct Burner	161	No	72	No	100.7	No		
CTG 2	53.54		107.40		82			
CTG 2 Duct Burner	0.00		0.00		0.00			
Total CTG 2 & Duct Burner	53.54	No	107.40	No	82	No		

^[1] CTG and Duct Burner fuel flow data obtained from 'U1/U2_MonthlySummary_MassEmissionsAndFuel' and 'All_12MonthSummary_GasUsage' RegPerfect Reports.

Table 7. Monthly Emissions - April 2024

	Monthly Emissions (l	Monthly Emissions (lb/month) [1]												
Source	NOx ^[2] CO VOC SOx PM ₁₀ /PM _{2.5} NH ₃ ^[3]													
CTG 1 & Duct Burner	1,146	431	247	45	968	1,464								
CTG 2 & Duct Burner	375	114	83	15	322	487								
Monthly Emission Limits [4]	N/A	7,633	3,236	227	4,876	N/A								
Exceeds Limit?	N/A	No	No	No	No	N/A								

^[1] Unless otherwise noted, monthly emissions data obtained from 'U1/U2_MonthlySummary_MassEmissionsAndFuel' RegPerfect Report.

^[2] Monthly fuel flow limit is per Condition of Certification (COC) AQ-27.

^[2] Monthly NOx emissions are as submitted to SCAQMD, based on the 'U1_U2MonthlyRECLAIMNOxSummaryByDay' RegPerfect Report.

^[3] Monthly NH₃ emissions are calculated using monthly fuel usage and default emission factors from the SCAQMD's AER AB 2588 Quadrennial Air Toxics Emission Inventory Procedures - June 2020. The emission factors are 9.1 lbs/MMscf and 18.0 lbs/MMscf for the CTGs and Duct Burners, respectively.

^[4] Monthly emission limits are per COC AQ-5.

Table 8. Monthly Emissions - May 2024

	Monthly Emissions (lb/month) [1]												
Source	NOx ^[2]	СО	VOC	SOx	PM ₁₀ /PM _{2.5}	NH ₃ ^[3]							
CTG 1 & Duct Burner	496	166	110	20	430	651							
CTG 2 & Duct Burner	777	279	165	30	646	977							
Monthly Emission Limits [4]	N/A	7,633	3,236	227	4,876	N/A							
Exceeds Limit?	N/A	No	No	No	No	N/A							

^[1] Unless otherwise noted, monthly emissions data obtained from 'U1/U2_MonthlySummary_MassEmissionsAndFuel' RegPerfect Report.

Table 9. Monthly Emissions - June 2024

	Monthly Emissions (l	Monthly Emissions (lb/month) [1]													
Source	ce NOx ^[2] CO VOC SOx PM ₁₀ /PM _{2.5} NH ₃ ^[3]														
CTG 1 & Duct Burner	820	354	155	28	606	917									
CTG 2 & Duct Burner	570	173	126	23	492	745									
Monthly Emission Limits [4]	N/A	7,633	3,236	227	4,876	N/A									
Exceeds Limit?	N/A	No	No	No	No	N/A									

^[1] Unless otherwise noted, monthly emissions data obtained from 'U1/U2_MonthlySummary_MassEmissionsAndFuel' RegPerfect Report.

^[2] Monthly NOx emissions are as submitted to SCAQMD, based on the 'U1_U2MonthlyRECLAIMNOxSummaryByDay' RegPerfect Report.

^[3] Monthly NH₃ emissions are calculated using monthly fuel usage and default emission factors from the SCAQMD's AER AB 2588 Quadrennial Air Toxics Emission Inventory Procedures - June 2020.

The emission factors are 9.1 lbs/MMscf and 18.0 lbs/MMscf for the CTGs and Duct Burners, respectively.

^[4] Monthly emission limits are per COC AQ-5.

^[2] Monthly NOx emissions are as submitted to SCAQMD, based on the 'U1_U2MonthlyRECLAIMNOxSummaryByDay' RegPerfect Report.

^[3] Monthly NH₃ emissions are calculated using monthly fuel usage and default emission factors from the SCAQMD's AER AB 2588 Quadrennial Air Toxics Emission Inventory Procedures - June 2020.

The emission factors are 9.1 lbs/MMscf and 18.0 lbs/MMscf for the CTGs and Duct Burners, respectively.

^[4] Monthly emission limits are per COC AQ-5.

Reporting Period: Quarter 2 2024

Methodology

Emissions (lb/month) = Fuel Usage (gal/month) / 1,000 (gal/Mgal) x Emission Factor (lb/Mgal)

Emission Factors

	Emission Factor	
Pollutant	(lb/Mgal)	Reference
NOx	469	Emission factor provided in the facility's Title V Permit.
СО	13.62	Emission factor converted from the factor provided in the facility's Title V Permit (0.4 g/bhp-hr), based on the unit's power rating (173 hp) and maximum fuel throughput (11.2 gal/hr).
VOC	3.41	Emission factor converted from the factor provided in the facility's Title V Permit (0.1 g/bhp-hr), based on the unit's power rating (173 hp) and maximum fuel throughput (11.2 gal/hr).
S0x	0.21	Default for Diesel/Distillate Oil, ICEs given in the SCAQMD's Combustion Default Emission Factors - January 2022.
PM ₁₀ /PM _{2.5}	3.065	Emission factor converted from the factor provided in the facility's Title V Permit (0.09 g/bhp-hr), based on the unit's power rating (173 hp) and maximum fuel throughput (11.2 gal/hr).
NH_3	0.80	Default for diesel combustion equipment without an SNCR or SCR given in the SCAQMD's AER AB 2588 Quadrennial Air Toxics Emission Inventory Reporting Procedures - June 2020.

Table 10. Monthly Diesel Fire Pump Hours of Operation, Fuel Usage, and Emissions

	Monthly Hours	[1]	Fuel Usage	Monthly E						
Month	Maintenance	Testing		(gal/month) [2]	NOx	CO	VOC	S0x	PM ₁₀ /PM _{2.5}	NH ₃
January	0.0	2.0	0.0	22.4	10.5	0.31	0.08	0.00	0.07	0.02
February	0.0	1.5	0.0	16.8	7.9	0.23	0.06	0.00	0.05	0.01
March	0.0	2.6	0.0	29.1	13.7	0.40	0.10	0.01	0.09	0.02
April	0.0	2.6	0.0	29.1	13.7	0.40	0.10	0.01	0.09	0.02
May	0.0	1.7	0.0	19.0	8.9	0.26	0.06	0.00	0.06	0.02
June	0.0	2.0	0.0	22.4	10.5	0.31	0.08	0.00	0.07	0.02
Q2 Total	0.0	6.3	0.0	70.6	33.1	0.96	0.24	0.01	0.22	0.06
Annual Limit for M	Annual Limit for Maintenance and Testing [3]									
Total A	nnual Limit ^[3]		200							

No

Exceeds Limits?

^[1] Monthly hours of operation calculated from Device 385/403 run timer readings.
[2] Fuel usage (gal/month) calculated by multiplying the hours of operation by the unit's maximum fuel throughput (11.2 gal/hour).

^[3] Annual limits for hours of operation are per Condition of Certification (COC) AQ-15.

Appendix B Cooling Tower Blowdown Reports



April 11, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2404016

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 02, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager

THAM THATA



781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

City of Vernon 4963 Soto St.

File #:74548

Vernon, CA 90058

Report Date: 04/11/24 Submitted: 04/02/24

Sample ID: Cooling Tower Blowdown Water (2404016-01) Sampled: 04/02/24 08:25 Received: 04/02/24

PLS Report No.: 2404016

Attn: Matt Richards

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Analyte	R	tesults	Flag	D.F.	Units	PQL	Pre	p/Test Met	hod	Prepared	Ana	lyzed	Ву	Batch
Total Dissolv	red Solids	4210		1	mg/L	5.0	-	SM	SM 2540C		04/0	5/24	SS	BD41103
				Qı	uality	Contr	ol Data	1						
			T Pag	15 15			Spike	Source		%REC		RPD	M	1357
Analyte		Resu	ilt	PQL	ı	Jnits	Level	Result	%REC	Limits	RPD	Limit	Q	ualifier
Batch BD4110		THE REAL PROPERTY.							9-15 p			I mak	100	
Blank		Prep	ared: 04	04/24	Analyzed	: 04/05/	24							
Total Dissolved	d Solids	ND		5.0	r	ng/L								
LCS		Prep	ared: 04	04/24	Analyzed	: 04/05/	24							
Total Dissolved	d Solids	53.0)	5.0	r	ng/L	50.00		106	80-120				
Duplicate	Source: 2404028-02	Prep	ared: 04,	04/24	Analyzed	: 04/05/	24							
Total Dissolved	1 Solids	20.0)	5.0	r	ng/L		20.0			0.00	5		

Notes and Definitions

NA

Not Applicable

ND Analyte NOT DETECTED at or above the reported limit(s)

NR Not Reported

MDL Method Detection Limit

PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Fick Oven Parlie

4		PO	SI	TI	VE	
MAL	1	LAB	SE	RV	ICE	-

CHAIN OF CUSTODY AND ANALYSIS REQUEST

rula l	781 East Washington Blvd., Los Angeles, CA 90021 [213] 745-5312 FAX [213] 745-6372 DATE: 1/22 PAGE: OF / FILE NO.: LAB NO.: 2404016																	
CLIENT NAME: CITY OF VERNON PROJECT NAME/NO. MALBURG GENERATING STATION W													ATION WEEKLY P.O.NO.					AIRBILL NO:
ADDRES	SS:	4963 SOT	TO ST. VERNON CA 90058									ANA	LYSES	REQU	UEST	ED		OBSERVED TEMP_0.6%
PROJEC	T MANA	GER	MATT RICHARDS	PHONE				FAX N	NO:									CORRECTED TEMP: 1.6"
SAMPLI	ER NAM	E:	JOHN BARIE	SIGNA	TURE	L	~											THERMO ID:
TAT (Tu	rn-Aroui	d-Time):	0=Same Day; 1=24 Hour; 2=															
TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other																		
UST PROJECT: Y N GLOBAL ID#:																		
SAMPLE	DATE	TIME	SAMPLE DESCRIPTION		MA	TRIX		TAT	CONT		TDS							SAMPLE CONDITIONS/
ID	SAMPLED	SAMPLED		WATER	SOIL	SLUDGE	OTHER		#	TYPE	F	_	_	-		\vdash		CONTAINER/COMMENTS
	4.224	0305	COOLING TOWER BLOWDOWN	X				N	1	P	X			_				
Relinquished by (Signature & Name): Received by (Signature & Name):											Date:	24	Time O E	e:	,			DISPOSITION turned to client? Yes No
Relinquis			Signature		e):			Date:		Tim	e:		Samples will not be stored over 30 days, unless additional storage time is requested					
Relinquis	shed by (S	ignature&	Name):	Received by (Signature & Name):					Date:		Tim	Time:		3. Storage time requested:days, By: Date:				
SPECIA	L INSTR	UCTION:																

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab Living Light law



April 18, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2404062

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 08, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

roject Manager



781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

File #:74548

Report Date: 04/18/24 Submitted: 04/08/24

PLS Report No.: 2404062

City of Vernon 4963 Soto St. Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

IOMU AAGE	er (240	4062-0	1) Sam	pled: 04	1/08/24 08	3:30 Received	: 04/08/24			
Results	Flag	D.F.	Units	PQL	Prep/T	est Method	Prepared	Analyzed	Ву	Batch
4240		1	mg/L	5.0		SM 2540C	. 04/11/24	04/12/24	SS	BD41810
	Results	Results Flag	Results Flag D.F.	Results Flag D.F. Units	Results Flag D.F. Units PQL	Results Flag D.F. Units PQL Prep/T	Results Flag D.F. Units PQL Prep/Test Method	, , , , , , , , , , , , , , , , , , , ,	Results Flag D.F. Units PQL Prep/Test Method Prepared Analyzed	Results Flag D.F. Units PQL Prep/Test Method Prepared Analyzed By

Quality Control Data

Analyte		Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BD4181	0				Care Has						
Blank		Prepared: 0	4/11/24 Ana	lyzed: 04/12	/24						
Total Dissolve	d Solids	ND	5.0	mg/L							
LCS		Prepared: 0	4/11/24 Ana	lyzed: 04/12	/24						
Total Dissolve	ed Solids	52.0	5.0	mg/L	50.00		104	80-120			
Duplicate	Source: 2404076-02	Prepared: 0	4/11/24 Ana	lyzed: 04/12	/24						
Total Dissolve	d Solids	753	5.0	mg/L		755			0.265	5	

Notes and Definitions

Not Applicable NA

Analyte NOT DETECTED at or above the reported limit(s) ND

Not Reported NR

MDL Method Detection Limit **PQL** Practical Quantitation Limit

Authorized Signature(s) Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

	POSITIVE
Alle	LAB SERVICE

CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021

11/1	L	AB SI	ERVICE	[213] 74	5-5312	FAX [213	745-63	72					F	ILE N	0.:		LAI	3 NO.: 2404062
CLIENT	NAME:	CITY OF	VERNON	PROJE	CT N	AME/NO).	MALBU	RG GENEI	RATING ST	ATION V	VEEKL	v I	2.O.NC).			AIRBILL NO:
ADDRES	SS:	4963 SOT	TO ST. VERNON CA 90058									AN	ALYS	SES RI	EQUE	STE	D	OBSERVED TEMP 1.42C
PROJEC	T MANA	GER	MATT RICHARDS	PHONE	NO:			FAX N	io:									CORRECTED TEMP: 1/4 °C
SAMPLE	ER NAMI	E:	JOHN BARIE	SIGNA	TURE	I.												THERMO ID: 66
TAT (Tu	rn-Arour	ıd-Time):	0=Same Day; 1=24 Hour; 2=	48Hour;	(ETC.) N=Nor	mal											
CONTAI	NER TY	PES: B=B	rass; E=Encore/Easy Draw; P	=Plastic	G=G	lass; V=	VOA V	'ial; ()=Oth	er								
UST PRO	DJECT:	Y N	GLOBAL ID#:															
SAMPLE	DATE	TIME	SAMPLE DESCRIPTION		MA	TRIX		TAT	CONT	AINER	TDS							SAMPLE CONDITIONS/
ID	SAMPLED	SAMPLED		WATER	SOIL	SLUDGE	OTHER		#	TYPE	F				_	_		CONTAINER/COMMENTS
	4.8.24	0830	COOLING TOWER BLOWDOWN	X				N	1	P	Х			\perp		\perp		
											_	-	_	-	+	+		
											_	\dashv	_	_	+	+	_	
													_		-	+		
													_		_	4		
										1 1								

Date:

4-8.24

Time:

DATE: 4824 PAGE: ____ OF /

SAMPLE DISPOSITION

1. Samples returned to client? Yes No

Relinquished by (Signature& Name):	Received by (Signature & Name):	Date:	Time:	2. Samples will not be stored over 30 days,
				unless additional storage time is requested
Relinquished by (Signature& Name):	Received by (Signature & Name):	Date:	Time:	3. Storage time requested:days,
				By: Date:

Received by (Signature & Name):

SPECIAL INSTRUCTION:

Relinquished by (Signature& Name):

MA

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER



April 26, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2404106

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 15, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.



781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

City of Vernon

Attn: Matt Richards

File #:74548

Report Date: 04/26/24 Submitted: 04/15/24

PLS Report No.: 2404106

4963 Soto St. Vernon, CA 90058

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower Bl	owdown Wat	er (240	4106-0	1) Sam	pled: 04	4/15/24 0	7:55 Received	: 04/15/24			
Analyte	Results	Flag	D.F.	Units	PQL	Prep/1	Test Method	Prepared	Analyzed	Ву	Batch
Total Dissolved Solids	4360		. 1	mg/L	5.0	F .	SM 2540C	04/22/24	04/22/24	SS	BD42606
			Qı	uality (Contro	ol Data					

Analyte		Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BD4260	6				A VIE						
Blank		Prepared &	Analyzed: 04	/22/24							
Total Dissolve	d Solids	ND	5.0	mg/L							
LCS		Prepared &	Analyzed: 04	/22/24							
Total Dissolve	d Solids	49.0	5.0	mg/L	50.00		98.0	80-120			
Duplicate	Source: 2404106-01	Prepared &	Analyzed: 04	/22/24							
Total Dissolve	d Solids	4360	5.0	mg/L		4360			0.115	5	

Notes and Definitions

NA Not Applicable

ND Analyte NOT DETECTED at or above the reported limit(s)

NR Not Reported

MDL Method Detection Limit **PQL** Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Rick Owen Parlie

4	PO	SI	TI	VE
MAL	LAB	SE	RV	TCE

CHAIN OF CUSTODY AND ANALYSIS REQUEST

NIN		AB S	781 East Was	hington B (213) 74!	lvd., Lo 5-5312	s Angeles FAX (213	s, CA 900 8) 745-63	72 72					FILE					AGE:(_OF/ NO.: 2404106
LIENT	NAME:	CITY OF	VERNON	PROJE	CT N.	AME/NO).	MALBU	RG GENEI	RATING ST	TATION	WEEKLY	P.O.	NO.				AIRBILL NO:
DDRES	SS:	4963 SOT	TO ST. VERNON CA 90058									ANA	LYSES	REQU	EST	ED		OBSERVED TEMPO . 400
ROJEC	T MANA	GER	MATT RICHARDS	PHONE	NO:			FAX I	NO:									CORRECTED TEMP: 1,4°c
AMPLI	ER NAMI	E:	JOHN BARIE	SIGNA	TURE	- 5-												THERMO ID:
AT (Tu	rn-Aroun	d-Time):	0=Same Day; 1=24 Hour; 2=															
CONTA	NER TY	PES: B=B	Brass; E=Encore/Easy Draw; P	=Plastic;	G=G	lass; V=	•VOA V	'ial; ()=Oth	er								
ST PRO	DJECT:	Y N	GLOBAL ID#:															
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	WATER	MA	TRIX	OTHER	TAT	CONT.	AINER	TDS							SAMPLE CONDITIONS/
10	1		COOL BIG TOWER BY ON DOWN		SOIL	SLUDGE	OTHER	N	1	P	X	-	_		_		_	CONTAINER/COMMENTS
	175.4	2755	COOLING TOWER BLOWDOWN	X				IN	1	P	Λ	-	+	\vdash		\vdash		
												-						
-												\rightarrow	+	\vdash				
												-	_	\vdash				
											-		_	\vdash				
											-	-	+	\vdash	_			
	1 11 40															\vdash		
Kelinquis //		ignature&	NO the No.			Signature Marie		e):			Date:		Time			1		DISPOSITION turned to client? Yes No
Relinquished by (Signature & Name): Received by (Signature & Name)								e):			Date:		Time					ill not be stored over 30 days,
1																	nal storage time is requested	
Relinquished by (Signature & Name): Received by (Signature & N								e):			Date:		Time	e:		1		e requested:days,
																Ву:		Date:
PECIA	L INSTR	UCTION:																

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER





May 03, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2404171

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 24, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.



781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

File #:74548

Report Date: 05/03/24 Submitted: 04/24/24

PLS Report No.: 2404171

City of Vernon 4963 Soto St. Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower B	lowdown Wate	er (240	4171-0	1) Sam	pled: 0	4/24/24	07:30 R	eceived:	04/24/24		- 1		
Analyte	Results	Flag	D.F.	Units	PQL	Pre	/Test Met	hod	Prepared	Analy	yzed	Ву	Batch
Total Dissolved Solids	4780		1	mg/L	5.0	-,	SM	2540C	05/01/24	05/0	2/24	SS	BE40222
			Qı	uality (Contro	ol Data							
						Spike	Source		%REC		RPD		
Analyte	Resu	lt	PQL	U	nits	Level	Result	%REC	Limits	RPD	Limit	. Q	ualifier

Analyte		Result	PQL	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifier
Batch BE40222	2				338					T. J. T.	
Blank		Prepared: 0	5/01/24 Ana	lyzed: 05/02	/24						
Total Dissolved	d Solids	ND	5.0	mg/L							
LCS		Prepared: 0	5/01/24 Ana	lyzed: 05/02	/24						
Total Dissolved	d Solids	58.0	5.0	mg/L	50.00		116	80-120			
Duplicate	Source: 2404200-01	Prepared: 0	5/01/24 Ana	lyzed: 05/02	/24						
Total Dissolved	d Solids	4480	5.0	mg/L		4490			0.223	5	

Notes and Definitions

NA Not Applicable

ND Analyte NOT DETECTED at or above the reported limit(s)

NR Not Reported

MDL Method Detection Limit

PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Rick Owen Parlier

4	PO	SI	TI	VE
Mal	LAB	SE	RV	/ICE

CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 Fact Wachington Blvd Loc Angeles CA 00021

LAB SERVICE	(213) 745	va., Los -5312 F	Angeles, (FAX (213) 7	745-637	2					FILE	·		-	NO.: 2404171	
CLIENT NAME: CITY OF VERNON	TATION	WEEKLY	P.O.1	VO.	AIRBILL NO:										
ADDRESS: 4963 SOTO ST. VERNON CA 900	58									LYSES	REQUE	OBSERVED TEMP_LITTE			
PROJECT MANAGER MATT RICHARDS	PHONE I	PHONE NO: FAX												CORRECTED TEMP: 24	
SAMPLER NAME: JOHN BARIE	SIGNAT	SIGNATURE:												THERMO ID: 6	
TAT (Turn-Around-Time): 0=Same Day; 1=24 Hou	r; 2=48Hour;	ETC.)	N=Norm	al											
CONTAINER TYPES: B=Brass; E=Encore/Easy Dra	aw; P=Plastic;	G=Gla	iss; V=V	OA Vi	al; C)=Othe	er								
UST PROJECT: Y N GLOBAL ID#:															
SAMPLE DATE TIME SAMPLE DESCRIPTI	ON WATER	MATRIX R SOIL SLUDGE OT		THER	TAT	CONT.	AINER	TDS						SAMPLE CONDITIONS/ CONTAINER/COMMENTS	
4-24-4 613 COOLING TOWER BLOWD		3012	JEGBGE G	_	N	1	Р	X						CONTAINEMCOMMENTS	
194 24 O 192 COCCENT TO WELL BLOWN	OWIN 11				-			21							
		\top													
Relinquished by (Signature& Name):	Received	= -							Date:		Time:		SAMPLE DISPOSITION 1. Samples returned to client? Yes No		
Relinquished by (Signature& Name):	Received							Date:		Time:			Samples will not be stored over 30 days, unless additional storage time is requested		
Relinquished by (Signature& Name):	Received	Received by (Signature & Name):							Date:		Time:		3. Storage time requested:days,		
SPECIAL INSTRUCTION:							_					Ву:		Date:	
or Ectal motruction:															

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER



May 03, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2404200

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 29, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Voject Manager



781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

Certificate of Analysis

Page 2 of 2

File #:74548

Report Date: 05/03/24 Submitted: 04/29/24

PLS Report No.: 2404200

City of Vernon 4963 Soto St. Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower	Blowdown V	later (24	04200-0)1) Sam	pled: 04	/29/24	4 08:05 R	eceived:	04/29/24			E.X	
Analyte Re		Flag	D.F.	Units	PQL	Prep/Test Method			Prepared	Analyzed		Ву	Batch
Total Dissolved Solids	4490		1 .	mg/L	5.0	¥1	SM	2540C	05/01/24	. 05/	02/24	SS	BE40222
			Q	uality	Contro	l Data	а						
						Spike	Source		%REC		RPD	61	
Analyte	R	Result		l	Jnits	Level	Result	%REC	Limits	RPD	Limit	Q	ualifier
Batch BE40222				all en		-		HE INC		Lite !			
Blank	Р	repared: 05	/01/24	Analyzed	: 05/02/2	4							
Total Dissolved Solids		ND	5.0	n	ng/L								
LCS		Prepared: 05/01/24 Analyzed: 05/02/24											
Total Dissolved Solids		58.0	5.0	n	ng/L	50.00		116	80-120				
Duplicate Source: 24	04200-01 P	repared: 05	/01/24	Analyzed:	: 05/02/2	4							
Total Disselved Solids		1400	EΛ		na/l		4400			0.222	F		

Notes and Definitions

NA

Not Applicable

ND

Analyte NOT DETECTED at or above the reported limit(s)

NR

Not Reported

MDL

Method Detection Limit

PQL

Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

1	Δ	PO	SI	T	VI	
Mh.		LAB	SE	RV	'IC	Ē

CHAIN OF CUSTODY AND ANALYSIS REQUEST

781 East Washington Blvd., Los Angeles, CA 90021 [213] 745-5312 FAX [213] 745-6372													FILE				NO.: 2404200
CLIENT	NAME:	CITY OF	VERNON													AIRBILL NO:	
ADDRESS: 4963 SOTO ST. VERNON CA 90058 ANALY												LYSES	REQUES	TED	OBSERVED TEMP		
PROJEC	ROJECT MANAGER MATT RICHARDS PHONE NO: FAX NO:												CORRECTED TEMP: 17 2				
SAMPLER NAME: JOHN BARIE SIGNATURE:													THERMO ID: 66				
FAT (Turn-Around-Time): 0=Same Day; 1=24 Hour; 2=48Hour; (ETC.) N=Normal																	
CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other																	
UST PROJECT: Y N GLOBAL ID#:																	
SAMPLE	DATE	TIME	SAMPLE DESCRIPTION						CONT #	_	TDS						SAMPLE CONDITIONS/
ID	SAMPLED	SAMPLED	-	WATER	SOIL	SLUDGE	OTHER	27	#	ТҮРЕ		_	+		+		CONTAINER/COMMENTS
	4.194	400 ()	COOLING TOWER BLOWDOWN	X				N	1	P	X				+		
													+		+		
															+-		
									-			-			+		
				-					-		-	-	+-		+-	\vdash	
															+-		
	shed by (S	ignature&	, ,							Date: Yuguy		Time:			SAMPLE DISPOSITION 1. Samples returned to client? Yes No		
Relinquished by (Signature& Name):				27A							Date:		Time:		Samples will not be stored over 30 days, unless additional storage time is requested		
Relinquished by (Signature& Name):					Received by (Signature & Name): Date:							Date: Time:			3. Storage time requested:days, By: Date:		
SPECIA	L INSTR	UCTION:	11														

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 4-29-24 0845



May 13, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2405048

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on May 07, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manage



Certificate of Analysis

Page 2 of 2

City of Vernon

Attn: Matt Richards

File #:74548

Report Date: 05/13/24 Submitted: 05/07/24

PLS Report No.: 2405048

4963 Soto St. Vernon, CA 90058

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower I	Blowdown Wat	er (240	5048-0	1) Sam	pled: 05	5/07/24 08:05 Receive	d: 05/07/24		man a	y_ " ≡u
Analyte	Results	Flag	D.F.	Units	PQL	Prep/Test Method	Prepared	Analyzed	Ву	Batch
Total Dissolved Solids	4110		1	mg/L	5.0	- SM 2540C	05/09/24	05/09/24	SS	BE41023
			_	111	<u> </u>	LB				

Quality Control Data

Analyte		Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BE41023	3					17,000	14 - 11				
Blank		Prepared &	Analyzed: 05	/09/24							
Total Dissolved	d Solids	ND	5.0	mg/L							
LCS		Prepared &	Analyzed: 05	/09/24							
Total Dissolved	Total Dissolved Solids		5.0	mg/L	50.00		116	80-120			
Duplicate	Source: 2405048-01	Prepared &	Analyzed: 05	/09/24							
Total Dissolved	d Solids	4130	5.0	mg/L		4110			0.405	5	

Notes and Definitions

NA Not Applicable

ND Analyte NOT DETECTED at or above the reported limit(s)

NR Not Reported

MDL Method Detection Limit

Practical Quantitation Limit **PQL**

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

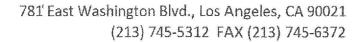
Authorized Signature(s)

Rick Owen Parlier

	POSITIVE
14/4.1	LAB SERVICE

Mhil		AB S	FRVICE 781 East Was	hington B (213) 74	lvd., Lo 5-5312	s Angeles FAX (213	s, CA 900 8) 745-63	121 172					FILE	DAT				PAGE: OF/
LIENT	NAME:	CITY OF	VERNON	PROJE	CT N.	AME/NO).	MALBU	RG GENEI	RATING ST	TATION	WEEKLY	P.O.	NO.				AIRBILL NO:
DDRE	SS:	4963 SOT	TO ST. VERNON CA 90058									ANA	LYSES	REQU	UEST	ED		OBSERVED TEMP 1.13C
ROJEC	CT MANA	GER	NO:									CORRECTED TEMP: 2 100						
AMPL	ER NAM	E:	JOHN BARIE	SIGNA'	TURE	5	1											THERMO ID:
AT (Tu	rn-Aroui	nd-Time):	0=Same Day; 1=24 Hour; 2=	48Hour;	(ETC.) N=Nor	mal					1						
CONTA	INER TY	PES: B=B	Brass; E=Encore/Easy Draw; P	=Plastic	G=G	lass; V=	=VOA V	/ial; ()=Oth	er								
JST PR	OJECT:	Y N	GLOBAL ID#:															
AMPLE	DATE	TIME	SAMPLE DESCRIPTION			TRIX		TAT	CONT	AINER	TDS							SAMPLE CONDITIONS/
ID	SAMPLED	SAMPLED		WATER	SOIL	SLUDGE	OTHER		#	ТҮРЕ	TI			_	_			CONTAINER/COMMENTS
	57.24	OBOY	COOLING TOWER BLOWDOWN	X				N	1	P	X							
													+					
Relinquis	shed by (S	ignature&	Name):	Receive	d by (S	Signature	& Name	e):			Date:		Time		-			DISPOSITION turned to client? Yes No
Relinqui	shed by (S	ignature&				Signature	& Name	e):			Date:		Time	•			•	ill not be stored over 30 days,
																unless	additio	onal storage time is requested
Relinqui	shed by (S	ignature&	Name):	Receive	d by (S	Signature	& Name	e):			Date:		Time	e:		3. Stor	age tim	ne requested:days,
																Ву:		Date:
PECIA	L INSTR	UCTION:																

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER





May 28, 2024

Matt Richards
City of Vernon
4963 Soto St.
Vernon, CA 90058

Report No.: 2405158

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on May 21, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.



Certificate of Analysis

Page 2 of 2

File #:74548

Report Date: 05/28/24 Submitted: 05/21/24

PLS Report No.: 2405158

City of Vernon 4963 Soto St. Vernon, CA 90058

Phone: (323) 476-3626

FAX:(323) 476-3640

Attn: Matt Richards

Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower Blo	owdown Wat	er (240	5158-0	1) Sam	pled: 05	/21/24 07	7:55 Received	05/21/24			
Analyte	Results	Flag	D.F.	Units	PQL	Prep/T	est Method	Prepared	Analyzed	Ву	Batch
Total Dissolved Solids	3860		1	mg/L	5.0	-	SM 2540C	05/23/24	05/24/24	SS	BE42414

Quality Control Data

Analyte		Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BE4241	4			FaV.					Tiles in		
Blank		Prepared: 0	5/23/24 Ana	lyzed: 05/24	/24	_					
Total Dissolve	ed Solids	ND	5.0	mg/L							
LCS		Prepared: 0	5/23/24 Ana	lyzed: 05/24	/24						
Total Dissolve	ed Solids	52.0	5.0	mg/L	50.00		104	80-120			
Duplicate	Source: 2405158-01	Prepared: 0	5/23/24 Ana	lyzed: 05/24	/24						
Total Dissolve	ed Solids	3850	5.0	mg/L		3860			0.302	5	

Notes and Definitions

NA Not Applicable

ND Analyte NOT DETECTED at or above the reported limit(s)

NR Not Reported

MDL Method Detection Limit

PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Rik Owen Par

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1		VD SI	FRVICE 781 East Was	hington B! (213) 74	vd., Lo 5-5312	s Angeles	, CA 900 n 745-63	121 172						DATE:	521.24		PAGE:
NACE I	L	AB 5	EKVICE	[E13] PA	7 3316	TAN (CTS	ij 143 03						FILE	NO.:		LAB	NO.: 2405158
CLIENT	NAME:	CITY OF	VERNON	PROJE	CT N.	AME/NC).	MALBU	RG GENEF	RATING ST	TATION	WEEKLY	P.O.	NO.			AIRBILL NO:
ADDRE	SS:	4963 SOT	TO ST. VERNON CA 90058									ANA	LYSES	REQUE	STED		OBSERVED TEMP D.40c
PROJEC	CT MANA	AGER	MATT RICHARDS	PHONE	NO:			FAX I	NO:								CORRECTED TEMP: 1.4°C
SAMPL	ER NAM	E:	JOHN BARIE	SIGNA	TURE	: T											THERMO ID: 66
TAT (Tu	ırn-Aroui	ıd-Time):	0=Same Day; 1=24 Hour; 2=	48Hour;	(ETC.	.) N=Nor	mal										
CONTA	INER TY	PES: B=B	Brass; E=Encore/Easy Draw; P	=Plastic;	G=G	lass; V=	•VOA V	'ial; (O=Oth	er							
UST PR	OJECT:	Y N	GLOBAL ID#:														
SAMPLE	DATE	TIME	SAMPLE DESCRIPTION		MA	TRIX		TAT	CONT	AINER	TDS				- 1		SAMPLE CONDITIONS/
1D	SAMPLED	SAMPLED		WATER	SOIL	SLUDGE	OTHER		#	TYPE	II					_	CONTAINER/COMMENTS
	54.24	0755	COOLING TOWER BLOWDOWN	X				N	1	P	X						
Relinqui	shed by (S	ignature&		Receive		Signature	& Nam	e):			Date:		Time				DISPOSITION eturned to client? Yes No
Relinqui	shed by (S	ignature&	Name):	Receive	d by (S	Signature	& Nam	e):			Date:		Time	: :			rill not be stored over 30 days, onal storage time is requested
Relinqui	shed by (S	ignature&	Name):	Receive	d by (S	Signature	& Nam	e):			Date:		Time	e:	3. Sto	orage tin	ne requested:days,
SPECIA	L INSTR	UCTION	:														

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 5'21'M 0935



June 03, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2405217

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on May 28, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



Certificate of Analysis

Page 2 of 2

City of Vernon 4963 Soto St.

Attn: Matt Richards

File #:74548

Report Date: 06/03/24 Submitted: 05/28/24

PLS Report No.: 2405217

Vernon, CA 90058

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Sample ID: C	cooling Tower Blowdow	n Wate	er (240	5217-0	1) San	pled: 0	5/28/24	08:00 R	eceived:	05/28/24			15.34	
Analyte	Re	sults	Flag	D.F.	Units	PQL	Pre	p/Test Met	hod	Prepared	Ana	yzed	Ву	Batch
Total Dissolv	red Solids 3	700		1	mg/L .	5.0		SM	2540C	05/30/24	05/3	31/24	SS	BE43115
				Qı	uality	Contro	ol Data	ì						
			Colon Street				Spike	Source		%REC		RPD	4	FRES
Analyte		Resu	lt	PQL	, 1	Units	Level	Result	%REC	Limits	RPD	Limit	Q	ualifier
Batch BE43115				=0.00		5 2 61				SL. J. E.	y 6-66	Value	i e i	
Blank		Prepa	ared: 05	/30/24	Analyzed	: 05/31/	24							
Total Dissolved	d Solids	ND		5.0	1	mg/L								
LCS		Prepa	ared: 05	/30/24	Analyzed	: 05/31/	24							
Total Dissolved	d Solids	46.0		5.0		mg/L	50.00		92.0	80-120				
Duplicate	Source: 2405217-01	Prepa	ared: 05	/30/24	Analyzed	: 05/31/	24							
Total Dissolved	d Solids	3710)	5.0		mg/L		3700			0.162	5		

Notes and Definitions

NA

Not Applicable

Analyte NOT DETECTED at or above the reported limit(s)

ND NR

Not Reported

MDL

Method Detection Limit

PQL

Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

4	Δ	PO	SI	TI	VE
18 h	1	LAB	SE	RV	ICE

ah.l		AB SI	ERVICE 181 East Was	_		FAX (213								DATI NO.:				NO.: 2405217
CLIENT	NAME:	CITY OF	VERNON	PROJE	CT N.	AME/NO).	MALBU	RG GENEI	RATING ST	ATION '	WEEKLY	P.O.I				LAD	AIRBILL NO:
ADDRE	e 1800an		TO ST. VERNON CA 90058		35555								LYSES	REQU	JEST	ED		OBSERVED TEMP 0104
PROJEC	CT MANA	GER	MATT RICHARDS	PHONE	NO:			FAX i	NO:									CORRECTED TEMP: 1100 THERMO ID:
SAMPL	ER NAMI	E:	JOHN BARIE	SIGNAT	TURE	7												THERMO ID: 61
ΓΑΤ (Τι	ırn-Arour	ıd-Time):	0=Same Day; 1=24 Hour; 2=4	48Hour;	(ETC.) N=Nor	mal											
CONTA	INER TY	PES: B=B	Brass; E=Encore/Easy Draw; P	=Plastic;	G=G	lass; V=	VOA V	'ial; ()=Oth	er								
	PROJECT: Y N GLOBAL ID#:																	
SAMPLE ID																		SAMPLE CONDITIONS/
10	-	OBU	COOLING TOWER BLOWDOWN	X	SOIL	SLUDGE	OTHER	N	1	P	X							CONTAINER/COMMENTS
	5:20 19	7 700	COOLING TOWER BLOWDOWN					IN	1	Г	^		+					
	. 1.4	i.											+					
ž																		
													\neg					
,																		
	8 6																	
Relinqui	shed by (S	ignature&	Name):	Receive	d by (S	ignature	& Name	e):			Date:		Time	: :		SAM	PLE	DISPOSITION
N	A		J	Received	Dim	Bene				5	202.	y	0	90)	1. Sam	ples re	turned to client? Yes No
Relinqui	equished by (Signature & Name): Received by (Signature & Name):										Date:		Time	e:		2. Sam	ples w	ill not be stored over 30 days,
	inquisited by (bigilature e raine).															unless	additio	onal storage time is requested
Relinqui	elinquished by (Signature & Name): Received by (Signature & Name):												Time	e:		3. Stora	age tim	ne requested:days,
fs	*)		1													Ву:		Date:
SPECIA	L INSTR	UCTION:																

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 5 28 24 1100



June 07, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2406010

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 04, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Page 1 of 2



Certificate of Analysis

Page 2 of 2

City of Vernon

Attn: Matt Richards

File #:74548

Report Date: 06/07/24 Submitted: 06/04/24

PLS Report No.: 2406010

4963 Soto St. Vernon, CA 90058

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Sample ID: Co	oling Tower Blowdow	n Wate	er (240	6010-0	1) Sam	pled: 0	6/04/24	08:15 R	eceived:	06/04/24			TI I	
Analyte	Re	sults	Flag	D.F.	Units	PQL	Pre	p/Test Met	thod	Prepared	Ana	lyzed	Ву	Batch
Total Dissolve	d Solids 4	300		1	mg/L	5.0		SM	2540C	06/05/24	06/0	06/24	SS	. BF40624
				Qı	uality (Contro	ol Data	ì						
						T.F	Spike	Source		%REC	neul'e	RPD	1	
Analyte		Resu	lt	PQL	U	Inits	Level	Result	%REC	Limits	RPD	Limit	Q	ualifier
Batch BF40624 -		Tirk					THE Z			10 10		FIR.		
Blank		Prepa	ared: 06/	05/24	Analyzed:	06/06/	24							
Total Dissolved S	Solids	ND		5.0	m	ıg/L								
LCS		Prepa	ared: 06/	05/24	Analyzed:	06/06/	24							
Total Dissolved S	Solids	51.0		5.0	п	ıg/L	50.00		102	80-120				
Duplicate	Source: 2406015-01	Prepa	ared: 06/	05/24	Analyzed:	06/06/	24							
Total Dissolved S	Solids	2510)	5.0	m	ıg/L		2520			0.265	5		

Notes and Definitions

NA Not Applicable

ND Analyte NOT DETECTED at or above the reported limit(s)

NR Not Reported

MDL Method Detection Limit

PQL Practical Quantitation Limit Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Fick Owen Parling

1	Δ	PO	SI	TI	VE
MAL		LAB	SE	RV	ICE

Male		AB SI	ERVICE 781 East Was	hington B [213] 74	lvd., Lo 5-5312	s Angeles FAX (213	, CA 900) 745-63	121 172				_	FILE	DATE:	64.2		PAGE: 1 07
CLIENT	NAME:	CITY OF	VERNON	PROJE	CT N	AME/NO).	MALBU	RG GENEI	RATING ST	TATION '	WEEKLY	P.O.	NO.			AIRBILL NO:
ADDRES	SS:	4963 SOT	TO ST. VERNON CA 90058									ANA	LYSES	REQUE	ESTED		OBSERVED TEMP 03°C
PROJEC	CT MANA	GER	MATT RICHARDS	PHONE	NO:			FAX I	NO:								CORRECTED TEMP: 1.3°C
SAMPLI	ER NAM	Е:	JOHN BARIE	SIGNA'	TURE	7											THERMO ID: 66
TAT (Tu	rn-Aroui	nd-Time):	0=Same Day; 1=24 Hour; 2=	48Hour;	(ETC) N=Nor	mal										
CONTA	INER TY	PES: B=B	Brass; E=Encore/Easy Draw; P	=Plastic	G=G	lass; V=	VOA V	/ial; (O=Oth	er							
	OJECT:	Y N	GLOBAL ID#:											1			
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	WATER	SOIL	TRIX	OTHER	TAT	CONT.	AINER	TDS			1 1			SAMPLE CONDITIONS/ CONTAINER/COMMENTS
ID	6 mg		COOLING TOWER BLOWDOWN	X	SOIL	SLUDGE	OTHER	N	1	P	X	\dashv	+	+	_	+	CONTAINERCOMMENTS
	0 [154	001	COOLING TOWER BLOWDOWN	Α				IN	1	1	Λ				1		
															_		
																1	
													1				
	shed by (S	ignature&				Signature ~Bane		e):			Date:		Tim De	e:			DISPOSITION eturned to client? Yes No
Relinquis	shed by (S	ignature&	Name):	Receive	d by (S	Signature	& Nam	e):			Date:		Tim	e:			vill not be stored over 30 days, onal storage time is requested
Relinqui	shed by (S	ignature&	Name):	Receive	d by (S	Signature	& Nam	e):			Date:		Tim	e:	3. St By:	-	me requested:days,
SPECIA	L INSTR	UCTION	:														

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 6 4-24 10





June 14, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2406056

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 10, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.



Certificate of Analysis

Page 2 of 2

City of Vernon 4963 Soto St. Vernon, CA 90058 File #:74548

Report Date: 06/14/24 Submitted: 06/10/24

PLS Report No.: 2406056

Attn: Matt Richards

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Analyte	Results	Flag	D.F.	Units	PQL	Prep,	Test Method	Prepared	Analyzed	Ву	Batch
Total Dissolved Solids	5950		1	mg/L	5.0	-	SM 2540C	06/12/24	06/13/24	55	BF4140
			Qı	uality (Contro	ol Data					

Analyte		Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BF4140	5 - -		5028003				na i				Marine E
Blank		Prepared: 0	6/12/24 Ana	lyzed: 06/13	/24						
Total Dissolve	d Solids	ND	5.0	mg/L							
LCS		Prepared: 0	6/12/24 Ana	lyzed: 06/13	/24						
Total Dissolve	d Solids	59.0	5.0	mg/L	50.00		118	80-120			
Duplicate	Source: 2406057-01	Prepared: 0	6/12/24 Ana	lyzed: 06/13	/24						
Total Dissolve	d Solids	1640	5.0	mg/L		1660			0.910	5	

Notes and Definitions

Not Applicable NA

ND

Analyte NOT DETECTED at or above the reported limit(s)

NR Not Reported

MDL Method Detection Limit

Practical Quantitation Limit **PQL** Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Fick Oven Parlie

Authorized Signature(s)

1	PO	SI	TI	V	E
MAL	LAB	SE	RV	10	CE

		V SI	781 East Wasi	hington Bl (213) 74!	vd., Lo 5-5312	s Angeles FAX (213	, CA 900 745-63	21 72										AGE: OF/
3.30.32			MIN V ROOM										FILE	NO.:			LAB	NO.: 2406056
CLIENT	NAME:	CITY OF	VERNON	PROJE	CT N	AME/NC).	MALBU	RG GENEF	LATING ST	'ATION	WEEKLY	P.O.	NO.				AIRBILL NO:
ADDRE	SS:	4963 SOT	TO ST. VERNON CA 90058									ANA	LYSES	REQU	UEST	ED		OBSERVED TEMP: 12
PROJEC	CT MANA	GER	MATT RICHARDS	PHONE	NO:			FAX I	NO:									CORRECTED TEMP: 1.2
SAMPL	ER NAMI	E:	JOHN BARIE	SIGNA	TURE:	F												THERMO ID: 66
rat (Tu	ırn-Arour	ıd-Time):	0=Same Day; 1=24 Hour; 2=4	48Hour;	(ETC.) N=Nor	mal											
CONTA	INER TY	PES: B=B	rass; E=Encore/Easy Draw; P	=Plastic;	G=G	lass; V=	VOA V	'ial; ()=Othe	er								
UST PR	OJECT:	Y N	GLOBAL ID#:															
SAMPLE	DATE	TIME	SAMPLE DESCRIPTION		MA	TRIX		TAT	CONT	AINER	δ							SAMPLE CONDITIONS/
ID	SAMPLED	SAMPLED		WATER	SOIL	SLUDGE	OTHER		#	ТҮРЕ	TDS							CONTAINER/COMMENTS
	6-10-24	0725	COOLING TOWER BLOWDOWN	X				N	1	P	X							
Relingui	shed by (S	ignature&	Name):	Receive	d by (S	ignature	& Name	e):			Date:		Time	e:		SAM	PLE	DISPOSITION
•	M		*	5	Joh	ignature A Ban	i			E	50	24	0	25		1. Sam	iples re	turned to client? Yes No
Relinqui	shed by (S	ignature&	Name):	Receive	d by (S	lignature	& Name	e):			Date:		Time	100		2. Sam	ples wi	ill not be stored over 30 days,
																unless	additio	onal storage time is requested
Relinqui	shed by (S	ignature&	Name):	Receive	d by (S	Signature	& Name	e):			Date:		Time	e:		3. Stor	rage tim	ne requested:days,
																By:		Date:
SPECIA	L INSTR	UCTION:														- No.		

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER



June 25, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2406109

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 18, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.



Certificate of Analysis

Page 2 of 2

City of Vernon

Attn: Matt Richards

File #:74548

Report Date: 06/25/24 Submitted: 06/18/24

PLS Report No.: 2406109

4963 Soto St. Vernon, CA 90058

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Analyte	Results	Flag	D.F.	Units	PQL	Pre	p/Test Met	hod	Prepared	Anal	lyzed	Ву	Batch
Total Dissolved Solids	3770		1	mg/L	5.0	-	SM	2540C	06/21/24	06/2	21/24	SS	BF4240
			Qı	uality (Contro	ol Data	ì						
						Spike	Source		%REC		RPD		
Analyte	Resu	ılt	PQL	U	Inits	Level	Result	%REC	Limits	RPD	Limit	OL	Jalifier

Analyte		Result	PQL	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifier
Batch BF4240	1										
Blank		Prepared &	Analyzed: 06	/21/24							
Total Dissolve	Total Dissolved Solids		5.0	mg/L							
LCS		Prepared &	Analyzed: 06	/21/24							
Total Dissolve	d Solids	51.0	5.0	mg/L	50.00		102	80-120			
Duplicate	Source: 2406109-01	Prepared &	Analyzed: 06	/21/24							
Total Dissolve	d Solids	3810	5.0	mg/L		3770			0.950	5	

Notes and Definitions

Not Applicable NA

ND Analyte NOT DETECTED at or above the reported limit(s)

Not Reported NR MDL Method Detection Limit

PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Rick Baren Parlier

4		PO	SI	TI	VE
	1	LAB	SE	RV	TCE

		00	781 East Was											DAT	E:2	8.2	# P	AGE:(_ OF/
S. IDIA	LA	AB SI	ERVICE	[213] 14:	0-5512	FAX (213	ij / 45-b3	12					FILI	E NO.:			LAB	NO.: 2406109
CLIENT	NAME:	CITY OF	VERNON	PROJE	CT N.	AME/NO).	MALBU	RG GENEF	RATING ST	TATION	WEEKLY	P.O	NO.				AIRBILL NO:
ADDRE	SS:	4963 SO	TO ST. VERNON CA 90058									AN	LYSES	REQ	UEST	ED		OBSERVED TEMP 7-93c
PROJEC	CT MANA	GER	MATT RICHARDS	PHONE	NO:			FAX I	NO:									CORRECTED TEMP: 1.9°C
SAMPL	ER NAMI	E:	JOHN BARIE	SIGNAT	TURE	· To												THERMO ID:
TAT (Tu	ırn-Arour	nd-Time):	0=Same Day; 1=24 Hour; 2=4	48Hour;	(ETC.) N=Nor	mal											
CONTA	INER TY	PES: B=B	Brass; E=Encore/Easy Draw; P	=Plastic;	G=G	lass; V=	=VOA V	'ial; ()=Othe	er								
UST PR	OJECT:	Y N	GLOBAL ID#:															
SAMPLE	DATE	TIME	SAMPLE DESCRIPTION		MA	TRIX		TAT	CONT	AINER	S							SAMPLE CONDITIONS/
ID	SAMPLED	SAMPLED		WATER	SOIL	SLUDGE	OTHER		#	TYPE	TDS							CONTAINER/COMMENTS
	678.4	6750	COOLING TOWER BLOWDOWN	Х				N	1	P	X							
Relinqui	shed by (S	ignature&	Name):	Receive	d by (S	ignature	& Name	e):			Date:		Tim	e:		SAM	IPLE	DISPOSITION
	M			to:	John	Care						24		256	•	1. Sam	nples re	turned to client? Yes No
Relinqui	,	ignature&				Signature		e):			Date:	,	Tim	e:		2. Sam	iples wi	ill not be stored over 30 days,
	**** 280															unless	additio	nal storage time is requested
Relinqui	shed by (S	ignature&	Name):	Receive	d by (S	Signature	& Name	e):			Date:		Tim	e:		3. Stor	age tim	ne requested:days,
		_	•													Ву:		Date:
SPECIA	L INSTR	UCTION:																

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER



June 28, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2406151

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 25, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



Certificate of Analysis

Page 2 of 2

File #:74548

Report Date: 06/28/24 Submitted: 06/25/24

PLS Report No.: 2406151

4963 Soto St. Vernon, CA 90058

City of Vernon

Attn: Matt Richards

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Analyte	Results	Flag	D.F.	Units	PQL	Prep/	Test Method	Prepared	Analyzed	Ву	Batch
Total Dissolved Solids	4070		1	mg/L	5.0		SM 2540C	06/25/24	06/26/24	SS	BF42624
			Qı	uality (Contro	ol Data					

					Spike	Source		%REC		RPD	
Analyte		Result	PQL	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifier
Batch BF42624					"		Stant I				THE IT
Blank		Prepared: 0	6/25/24 Ana	lyzed: 06/26	/24						
Total Dissolved	d Solids	ND	5.0	mg/L							
LCS		Prepared: 0	6/25/24 Ana	lyzed: 06/26	/24						
Total Dissolved	d Solids	54.0	5.0	mg/L	50.00		108	80-120			
Duplicate	Source: 2406151-01	Prepared: 0	6/25/24 Ana	lyzed: 06/26	/24						
Total Dissolved	d Solids	4070	5.0	mg/L		4070			0.0821	5	

Notes and Definitions

NA Not Applicable

ND Analyte NOT DETECTED at or above the reported limit(s)

NR Not Reported

MDL Method Detection Limit

PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Rick Owen Parlier



rathal.		781 East Washington Blvd., Los Angeles, CA 90021 [213] 745-5312 FAX [213] 745-6372												DAT	е: <u>6</u>		1	AGE: OF/ NO.:2404	
CLIENT	NAME:	CITY OF	VERNON	PROJE	CT N.	AME/NO).	MALBU	RG GENEI	RATING ST	ATION '	WEEKLY	P.O.	NO.				AIRBILL NO:	
ADDRES	SS:	4963 SOT	O ST. VERNON CA 90058									ANA	LYSES	REQ	UEST	ED		OBSERVED TEMP	01/00
PROJEC	T MANA	GER	MATT RICHARDS	PHONE	NO:			FAX I	NO:									OBSERVED TEMP CORRECTED TEM THERMO ID:	P:1.10C
SAMPLI	ER NAMI	E:	JOHN BARIE	SIGNA	ΓURE	: ~												THERMO ID: 60	_
TAT (Tu	TAT (Turn-Around-Time): 0=Same Day; 1=24 Hour;				48Hour; (ETC.) N=Normal														
CONTA	INER TY	PES: B=B	rass; E=Encore/Easy Draw; P	=Plastic;	G=G	lass; V=	VOA V	ial; ()=Oth	er		1							
UST PROJECT: Y N GLOBAL ID#:												ļ							
SAMPLE ID	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	WATER	MA	TRIX	OTHER	TAT	CONT.	AINER	TDS							SAMPLE CONDITI CONTAINER/COM	
10	62524	at the entire on	COOLING TOWER BLOWDOWN	X	SOIL	SLUDGE	OTHER	N	1	P	x	\top	+					CONTAINER/COM	MENTS
	92301	0 113	COOLING TOWER BLOWDOWN	Α				14	1	1	A		+						
	- 12 = 1 = 1																		
												-		+					
												_	+	+					
												=	-	-					
												-	+	+					
Dolingui	shad by (Ci	anatura Pr	Nama).	Danairea	J h (C	V an atoma	0- Name	->-			Datas		Tim	-		SAM	DIE	DISPOSITION	
Relinquished by (Signature & Name):				Received To	m/B	orginature	& Name	e).		ć	Date:	5-24	- 11111 - 0	e. 7/ วั				urned to client? Yes	Vo
Relinquis	shed by (Si	gnature&			,	Signature	& Name	e):			Date:	/	Tim			1	-	Il not be stored over 30	
																unless a	addition	nal storage time is requ	ested
Relinquis	shed by (S	ignature&	Name):	Receive	d by (S	Signature	& Name	e):			Date:		Tim	Time: 3. Si		3. Stora	torage time requested:days,		
																Ву:		Date:	

SPECIAL INSTRUCTION:

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Arrived at the lab 6.25.24 Mgs



July 10, 2024

Matt Richards City of Vernon 4963 Soto St. Vernon, CA 90058

Report No.: 2407013

Project Name: Malburg Generating Station Weekly

Dear Matt Richards,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on July 02, 2024.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



Certificate of Analysis

Page 2 of 2

City of Vernon

File #:74548

Report Date: 07/10/24 Submitted: 07/02/24

PLS Report No.: 2407013

4963 Soto St. Vernon, CA 90058

Attn: Matt Richards

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Sample ID: C	Cooling Tower Blowdow	n Wate	er (240	7013-0	11) San	npled: 0	7/02/24	08:00 R	eceived:	07/02/24				
Analyte		esults	Flag	D.F.	Units	PQL		p/Test Met		Prepared		lyzed	By	Batch
Total Dissolv	red Solids 4	470		1	mg/L	5.0	-	SM	2540C	07/08/24	07/0	09/24	jks	BG4091
				Qı	uality	Contr	ol Data	ì						
Analyte		Resul	t	PQL		Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Q	ualifier
Batch BG40913		F4 7 6	SELT Y	HITCH.	14.1			T-TO E		in Earl	-11	F 7.		
Blank		Prepa	red: 07	08/24	Analyzed	1: 07/09/	24							
Total Dissolved	d Solids	ND		5.0		mg/L								
LCS		Prepa	red: 07/	08/24 /	Analyzed	1: 07/09/	24							
Total Dissolved	d Solids	49.0		5.0		mg/L	50.00		98.0	80-120				
Duplicate	Source: 2407029-01	Prepa	red: 07/	08/24	Analyzed	1: 07/09/	24							
Total Dissolved	d Solids	4050		5.0		mg/L		3860			4.59	5		

Notes and Definitions

NA

Not Applicable

Analyte NOT DETECTED at or above the reported limit(s) ND

NR

Not Reported

MDL

Method Detection Limit

PQL

Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Fick Viven Parlier

44	PO	SI	TI	VE
All hall	LAB	SE	RV	TCE

Alled L	AB S	ERVICE			FAX (213							FILE	DATE _NO.:_	E: <u>7·2</u>	ny	LAB	NO.: 2407013
CLIENT NAME:	CITY OF	VERNON	PROJE	CT N.	AME/NO).	MALBU	RG GENE	RATING ST	TATION V	VEEKLY	P.O.	NO.				AIRBILL NO:
ADDRESS:	4963 SOT	TO ST. VERNON CA 90058									ANA	LYSES	REQU	JEST	ED		OBSERVED TEMP D-94
PROJECT MAN	AGER	MATT RICHARDS	PHONE	NO:			FAX I	NO:									CORRECTED TEMP: 1.9 20
SAMPLER NAM	E:	JOHN BARIE	SIGNA	TURE	:-e												THERMO ID:
TAT (Turn-Arou	nd-Time):	0=Same Day; 1=24 Hour; 2=4	48Hour;	(ETC) N=Nor	mal											
CONTAINER TYPES: B=Brass; E=Encore/Easy Draw; P=Plastic; G=Glass; V=VOA Vial; O=Other																	
UST PROJECT: Y N GLOBAL ID#:																	
SAMPLE DATE ID SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	WATER	SOIL	TRIX	OTHER	TAT	CONT #	AINER TYPE	TDS							SAMPLE CONDITIONS/ CONTAINER/COMMENTS
7.224	0806	COOLING TOWER BLOWDOWN	x				N	1	Р	X							
	1																
Relinquished by (S	Signature&	Name):	Receive	d by (S	lignature	& Nam	e):			Date:		Tim			SAMPLE DISPOSITION		
M			T	~		Johi	n Bari	ie		7.2.2	7	08	101)		1. Sam	ples re	turned to client? Yes No
Relinquished by (Signature& Name):				d by (S	Signature	& Nam	e):			Date:		Time	e:		2. Sam	ples w	ill not be stored over 30 days,
															unless	additio	onal storage time is requested
Relinquished by (Signature& Name):				Received by (Signature & Name):						Date:		Tim	Time:		3. Storage time requested:days,		
															Ву:		Date:
SPECIAL INSTE	RUCTION:	:															

PRESERVATIVE 1-HNO3 2-H2SO4 3-HCL 4- ZINC ACETATE 5-NaOH 6-NH4 BUFFER 7- OTHER

Appendix C Operation Logs

Malburg Generating Station Appendix C, Table 1 Combustion Turbine Generator (CTG) Startup and Shutdown Events During Quarter 2, 2024

CTG 1

Date	Event Type [1]	Event Start	Event End	Duration (hrs:min)
4/8/2024	Cold Start	04:46	06:05	1:19
5/11/2024	Stop	08:32	08:41	0:09
6/12/2024	Cold Start	17:40	18:52	1:12
6/18/2024	Stop	09:03	09:12	0:09
6/21/2024	Cold Start	15:58	17:22	1:24
6/22/2024	Stop	23:53	00:06	0:13
6/23/2024	Warm Start	15:53	17:01	1:08

CTG 2

Date	Event Type [1]	Event Start	Event End	Duration (hrs:min)
4/8/2024	Stop	12:04	12:12	0:08
5/16/2024	Cold Start	18:03	19:26	1:23
6/12/2024	Stop	20:03	20:10	0:07

^[1] A startup event is defined as initiation of combustion until the system becomes emissions compliant, for consistency with the Title V Permit definitions.

240125154821_980f4173 Page 1 of 1

Malburg Generating Station Appendix C, Table 2 Diesel Firewater Pump Testing Times During Quarter 2, 2024

Date	Time (hh:mm)	Start Hours	End Hours	Event Type	Hours of Operation
4/2/2024	12:13	387.8	388.3	Testing	0.5
4/9/2024	11:20	388.3	388.8	Testing	0.5
4/16/2024	9:52	388.8	389.3	Testing	0.5
4/23/2024	13:53	389.3	389.8	Testing	0.5
4/30/2024	12:51	389.8	390.4	Testing	0.6
5/6/2024	14:37	390.4	390.9	Testing	0.5
5/21/2024	8:27	391.1	391.6	Testing ^[1]	0.7
5/28/2024	13:22	391.6	392.1	Testing	0.5
6/4/2024	7:32	392.1	392.6	Testing	0.5
6/11/2024	9:25	392.6	393.1	Testing	0.5
6/21/2024	7:06	393.1	393.6	Testing	0.5
6/25/2024	11:27	393.6	394.1	Testing	0.5

^[1]Cosco Fire Protecton was onsite during the May outage and performed testing on the fire pumps on May 21, 2024. This caused the engine hours to increase from 390.9 to 391.1 on May 21, 2024. This 0.2 hours of operation has been added to the May 21, 2024 runtime.

240125154821_980f4173 Page 1 of 1

Appendix D Diesel Fuel Oil Purchase Records

SALES QUOTE



SC Commercial, LLC, DBA SC Fuels 1800 West Katella Ave., Suite 400 P.O. Box 14237, Orange, CA 92863-4159

ORDER NUMBER: 2607075

DATE:3/20/2024

TERMS: N30 SALES REP: Todd Cripps PHONE: 714-938-5714

PO#: 00240083

SHIP DATE: 12/31/5999

SHIP VIA:

WHSE: 101

ACCT NO (Bill-to):

01-0001045

CITY OF VERNON 4305 SANTA FE AVE ATTN: DEPARTMENT D VERNON, CA 90058 (323) 583-8811 ACCT NO (Ship-to)

01-0001045 103L

CITY OF VERNON-SOTO ST-L 4963 SOTO ST VERNON, CA 90058

M ITEM CODE	ITEM DESCRIPTION	QTY ORDERED	QTY DEL	PACKAGE DESC	EXTENDED QTY	UNIT PRICE	EXT PRICE
	:ROB 323-583-8811 X257/HRS:8A-2P UEL, 3 PG III / CARGO TANK	TE		\// \			
693D055	R99 DYED RENEWABLE CARB DIESEL MAXIMUM 15 PPM SULFUR, DIESEL FUEL #2.	2.00		55 G DR	110.00 GALS	6.06	666.86
	MEETS ALL CARB DIESEL SPECS. For use in State of California NON TAXABLE USE ONLY PENALTY FOR TAXABLE USE.) I	AI	TCH		
Federal Lust					0.00100)	0.11
					6.06340)	666.97
CH253090981D05 5	CH GST ADVANTAGE EP 32 250054981 REPLACES-GST 2300 ISO 32 253090981	1.00		55 G DR	55.00 GALS	25.24	1,388.20
DRUMDEPOSITC 001	DRUM DEPOSIT FEE	3.00		MISC CHRG	3.00 EACH	25.00	75.00
/FUELCHLUBE	FUEL SURCHARGE LUBES						9.92
/RCFLUBE	REG COMPLIANCE FEE LUBES						12.95
**Prices auc	ted are <u>not</u> firm and are subject to change ba	ased upon			Net Orde	r:	2,153.04
	availablity, quantity delivered and market fluct				Less Discoun		0.00
					Freigh		0.00
				_	Sales Tax	X:	212.99

created by:crippsto1 ver. SCF20240320

www.scfuels.com

FOR CHEMICAL EMERGENCY Spill, Leak, Fire Exposure or Accident CALL CHEMTREC - DAY OR NIGHT

(800) 424-9300

Appendix E Excess Emission Report

U1 CO Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:20 Location: Vernon, California

Tag Name: U1_CO_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours

	Unit Operation										
E	Event Period			Reason	Action						
Duration in Begin/End Minute(s) Lb/Event Limit				Code - Description	Code - Description						

No excess emissions were found in the reporting period.



U1 CO Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:20 Location: Vernon, California

Tag Name: U1_CO_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours

No invalid events were found in the reporting period.



U1 NOx Startup/Shutdown

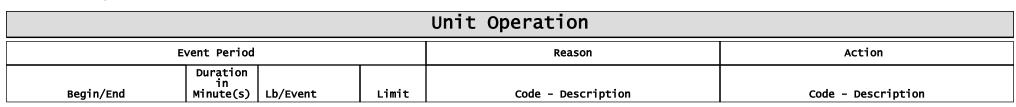
From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:21 Location: Vernon, California

Tag Name: U1_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours



No excess emissions were found in the reporting period.



U1 NOx Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:21 Location: Vernon, California

Tag Name: U1_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours

No invalid events were found in the reporting period.



2

U1 VOC Startup/Shutdown

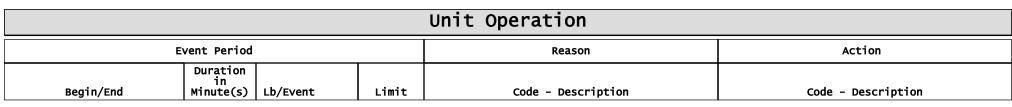
From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:22 Location: Vernon, California

Tag Name: U1_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours



No excess emissions were found in the reporting period.



U1 VOC Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:22 Location: Vernon, California

Tag Name: U1_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours

No invalid events were found in the reporting period.



Unit 1 - CO ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:22 Location: Vernon, California



Tag Name: U1_CONormal_Ppmvdc_1H

Total Operating Time: 1,146.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,038.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,146.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 1 - NOx ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:23 Location: Vernon, California



Tag Name: U1_NOxNormal_Ppmvdc_1H

Total Operating Time: 1,146.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,038.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,146.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 1 - VOC ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:23 Location: Vernon, California



Tag Name: U1_VOCNormal_Ppmvdc_1H

Total Operating Time: 1,146.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,038.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,146.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 1 - CO ppmvdc 3-hour Rolling during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:24 Location: Vernon, California



Tag Name: U1_CO_3HrRoll_Ppmvdc_1H

Total Operating Time: 1,146.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,038.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,146.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Quad K Excess Emissions Report

U1 NOX 4-Hour Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:24 Location: Vernon, California



Tag Name: U1_NOx4H_Ppmvdc_1H

Total Operating Time: 1,146.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,038.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,146.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

U2 CO Startup/Shutdown Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:25 Location: Vernon, California

Tag Name: U2_CO_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours

Unit Operation				
	Event Period		Reason	Action
Begin/End	Duration in Minute(s) Lb/Ev	vent Limit	Code - Description	Code - Description



U2 CO Startup/Shutdown Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:25 Location: Vernon, California

Tag Name: U2_CO_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours



U2 NOx Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:26 Location: Vernon, California

Tag Name: U2_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours

Unit Operation					
	Event Period			Reason	Action
Begin/End	Duration in Minute(s)	Lb/Event	Limit	Code - Description	Code - Description



U2 NOx Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:26 Location: Vernon, California

Tag Name: U2_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours



U2 VOC Startup/Shutdown Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:27 Location: Vernon, California

Tag Name: U2_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours

Unit Operation				
	Event Period		Reason	Action
Begin/End	Duration in Minute(s) Lb/Ev	vent Limit	Code - Description	Code - Description

No excess emissions were found in the reporting period.



1

U2 VOC Startup/Shutdown Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:27 Location: Vernon, California

Tag Name: U2_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours



Unit 2 - CO ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:28 Location: Vernon, California



Tag Name: U2_CONormal_Ppmvdc_1H

Total Operating Time: 831.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,353.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	831.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 2 - NOx ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:32 Location: Vernon, California



Tag Name: U2_NOxNormal_Ppmvdc_1H

Total Operating Time: 831.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,353.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	831.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 2 - VOC ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:33 Location: Vernon, California



Tag Name: U2_VOCNormal_Ppmvdc_1H

Total Operating Time: 831.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,353.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	831.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 2 - CO ppmvdc 3-hour Rolling during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:33 Location: Vernon, California



Tag Name: U2_CO_3HrRoll_Ppmvdc_1H

Total Operating Time: 831.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,353.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	831.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Quad K Excess Emissions Report

U2 NOX 4-Hour Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:34 Location: Vernon, California



Tag Name: U2_NOx4H_Ppmvdc_1H

Total Operating Time: 831.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,353.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	831.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

U1 CO Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:20 Location: Vernon, California

Tag Name: U1_CO_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours

Unit Operation						
Event Period				Reason	Action	
Duration in Begin/End Minute(s) Lb/Event Limit			Limit	Code - Description	Code - Description	



U1 CO Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:20 Location: Vernon, California

Tag Name: U1_CO_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours



U1 NOx Startup/Shutdown

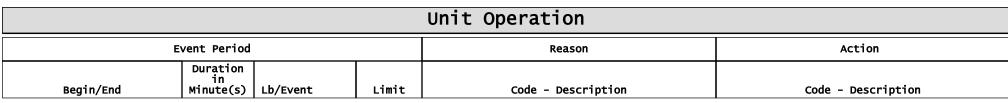
From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/12/2024 14:09 Location: Vernon, California

Tag Name: U1_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours





U1 NOx Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/12/2024 14:09 Location: Vernon, California

Tag Name: U1_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours



U1 VOC Startup/Shutdown

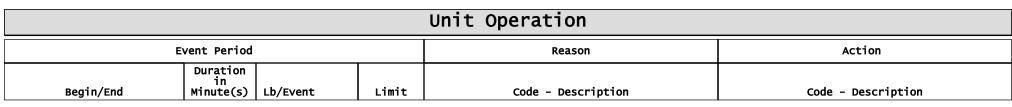
From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:22 Location: Vernon, California

Tag Name: U1_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours





U1 VOC Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:22 Location: Vernon, California

Tag Name: U1_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 1,140.75 Hours

Non-Operating Time: 1,043.25 Hours Report Time: 2,184.00 Hours



Unit 1 - CO ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:22 Location: Vernon, California



Tag Name: U1_CONormal_Ppmvdc_1H

Total Operating Time: 1,146.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,038.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,146.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 1 - NOx ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/12/2024 14:10 Location: Vernon, California



Tag Name: U1_NOxNormal_Ppmvdc_1H

Total Operating Time: 1,146.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,038.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,146.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 1 - VOC ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:23 Location: Vernon, California



Tag Name: U1_VOCNormal_Ppmvdc_1H

Total Operating Time: 1,146.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,038.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,146.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 1 - CO ppmvdc 3-hour Rolling during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:24 Location: Vernon, California



Tag Name: U1_CO_3HrRoll_Ppmvdc_1H

Total Operating Time: 1,146.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,038.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,146.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Quad K Excess Emissions Report

U1 NOX 4-Hour Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/12/2024 14:11 Location: Vernon, California



Tag Name: U1_NOx4H_Ppmvdc_1H

Total Operating Time: 1,146.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,038.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,146.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

U2 CO Startup/Shutdown Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:25 Location: Vernon, California

Tag Name: U2_CO_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours

Unit Operation						
	Event Period		Reason	Action		
Begin/End	Duration in Minute(s) Lb/Ev	vent Limit	Code - Description	Code - Description		



U2 CO Startup/Shutdown Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:25 Location: Vernon, California

Tag Name: U2_CO_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours



U2 NOx Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/12/2024 14:11 Location: Vernon, California

Tag Name: U2_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours

Unit Operation						
Event Period				Reason	Action	
Duration in Begin/End Minute(s) Lb/Event Limit			Limit	Code - Description	Code - Description	



U2 NOx Startup/Shutdown

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/12/2024 14:11 Location: Vernon, California

Tag Name: U2_NOxRECLM_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours



U2 VOC Startup/Shutdown Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:27 Location: Vernon, California

Tag Name: U2_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours

Unit Operation							
Event Period				Reason	Action		
Duration in Begin/End Minute(s) Lb/Event Limit			Limit	Code - Description	Code - Description		



U2 VOC Startup/Shutdown Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:27 Location: Vernon, California

Tag Name: U2_VOC_LbPerHr_1M SI = SampleInvalid, * = Excess Emission

Total Operating Time: 829.35 Hours

Non-Operating Time: 1,354.65 Hours Report Time: 2,184.00 Hours



Unit 2 - CO ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:28 Location: Vernon, California



Tag Name: U2_CONormal_Ppmvdc_1H

Total Operating Time: 831.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,353.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	831.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 2 - NOx ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/12/2024 14:12 Location: Vernon, California



Tag Name: U2_NOxNormal_Ppmvdc_1H

Total Operating Time: 831.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,353.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	831.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 2 - VOC ppmvdc 1-hour during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:33 Location: Vernon, California



Tag Name: U2_VOCNormal_Ppmvdc_1H

Total Operating Time: 831.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,353.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	831.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 2 - CO ppmvdc 3-hour Rolling during Normal Operation

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/05/2024 08:33 Location: Vernon, California



Tag Name: U2_CO_3HrRoll_Ppmvdc_1H

Total Operating Time: 831.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,353.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	831.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Quad K Excess Emissions Report

U2 NOX 4-Hour Events

From: 04/01/2024 00:00 To: 06/30/2024 23:59 Facility Name: Malburg Generating Station

Generated: 07/12/2024 14:13 Location: Vernon, California



Tag Name: U2_NOx4H_Ppmvdc_1H

Total Operating Time: 831.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 1,353.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	831.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %