

DOCKETED

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| Project Title: | Enterprise Emergency Peaker Project - Compliance |
| TN #: | 257584 |
| Document Title: | Data Request for Enterprise Emergency Peaker Project |
| Description: | Data Request for Enterprise Emergency Peaker Project |
| Filer: | susan fleming |
| Organization: | California Energy Commission |
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**CALIFORNIA
ENERGY COMMISSION**



**CALIFORNIA
NATURAL
RESOURCES
AGENCY**

June 21, 2024

Jon Boyer
Director of Environmental Health and Safety
Middle River Power
4350 Executive Dr, Suite 320
San Diego, California 92121

Data Request for Enterprise Emergency Peaker Project (01-AFC-10C)

Dear Jon Boyer:

The California Energy Commission (CEC) staff is asking for the information specified in the enclosed data requests, which is necessary for the staff analysis of the Enterprise Emergency Peaker Project (EEPP) petition to amend (TN#255290). The proposed project changes include installation of a 52-megawatt (MW) battery energy storage system (BESS) adjacent to the existing EEPP site.

These data requests seek further information in the area of Transmission System Engineering, based on the contents of the petition to amend.

To assist CEC staff in timely completing its environmental review and to meet the requirements of CEQA (see Cal. Code Regs., tit. 14, §§ 15108, 15109), staff is requesting responses to the data request within 30 days. If you are unable to provide the information requested or need to revise the timeline, please let me know within 10 days of receipt of this letter.

If you have any questions, please email me at joseph.douglas@energy.ca.gov.

Joseph Douglas
Compliance Project Manager
California Energy Commission
Siting, Transmission, and Environmental
Protection Division
Safety and Reliability Branch
Compliance Monitoring and Enforcement Unit

Enclosure: Data Request

TECHNICAL AREA

TRANSMISSION SYSTEM ENGINEERING

Authors: Laiping Ng

BACKGROUND

The amendment proposes to install a 52-megawatt MW BESS adjacent to the existing EEPP site. The BESS would be interconnected to the San Diego Gas & Electric Company's transmission grid through the existing EEPP substation. Staff requires a complete description of the proposed changes including the electric ties between the proposed EEPP BESS and the existing substation.

DATA REQUESTS

1. Provide one-line diagrams showing how the 13.8 kilovolt (kV) underground gen-tie line would be connected to the existing EEPP switchyard. Show the possible interconnection points and bay arrangement. Show equipment ratings including breakers, disconnect switches and buses that would be required for interconnection of the BESS.
2. Provide the underground 13.8 kV gen-tie cable name, type, size, rating, length, and route.
3. Provide the underground duct bank layout and configuration.
4. Please provide California ISO approval for the Post Commercial Operation Date Material Modification Assessment or an indication of when such approval is expected.