DOCKETED			
Docket Number:	24-PSDP-01		
Project Title:	Power Source Disclosure Program - 2023		
TN #:	257522		
Document Title:	Bear Valley Electric Service 2023 Power Source Disclosure Annual Report PUBLIC VERSION		
Description:	N/A		
Filer:	Eric Janssen		
Organization:	Ellison Schneider Harris & Donlan LLP		
Submitter Role:	Applicant Representative		
Submission Date:	6/28/2024 3:39:31 PM		
Docketed Date:	6/28/2024		

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME							
Bear Valley Electric Service, Inc.							
ELECTRICITY PORTFOLIO NAME BVES, Inc.							
DVE3, IIC.							
	CONTACT INFORMATION						
NAME	Sean Matlock						
	E N						
TITLE	Energy Resource Manager						
MAILING ADDRESS	42020 Garstin Dr.						
CITY, STATE, ZIP	Big Bear Lake, CA, 92315						
PHONE	800-808-2837						
EMAIL	sean.matlock@bvesinc.com						
WEBSITE URL FOR PCL POSTING	https://www.bves.com/customer-service/rates-&- regulations/rules/						

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

_	1	1												
	A	В	С	D	E	F	G			J	К	L	M	N
1								DISCLOSURE						
2					SCHE	DULE 1:	PROCUP	REMENTS AN	ID RETAIL S	SALES				
3						For the	Year End	ding Decemb	er 31, 2023					
3 4						Bea	r Valley E	Electric Servi	ce, Inc.					
5	-						B	VES, Inc.						
6														
7		ver procuremen	ite underlivir	na this elect	ricity portfol	io for which	vour com	nany is filing the		rt		Retail Sales (MWh)		
8											Net	Specified Procurement ((MWh)	
9	EIA IDs for unspecified power or specifie											Unspecified Power (MW	'h)	
10	applicable. For specified procurements o										l	-		
11														
12											-	pecified Coal & Other Fos		-
13	portion of the schedule, provide the other				I sales inclu	ıding, but n	ot limited to	o transmission a	nd distribution	losses		ar, Large Hydro, Renewa		-
14		ould be in mega	watt-hours.									ons (excludes grandfathe		60,274
15											GHG En	hissions Intensity (in MT (CO ₂ e/MWh)	0.4359
16						DI	RECTLY DE	LIVERED RENEW	ABLES			GHG Emissions		
			State or					Gross MWh	MWh	Net MWh	Adjusted Net MWh	Factor (in MT	GHG Emissions (in	
17	Facility Name	Fuel Type		WREGIS ID	RPS ID	N/A	EIA ID	Procured	Resold	Procured	Procured	CO ₂ e/MWh)	MT CO ₂ e)	N/A
18										-	-	#N/A		
19										-	-	#N/A		
20										-	-	#N/A		
21										-	-	#N/A		
22										-	-	#N/A		
23										-	-	#N/A		
24										-	-	#N/A		
25										-	-	#N/A		
26										-	-	#N/A #N/A		
28				L			EIRMED-AR	ND-SHAPED IMPO	DTO	-	-	#N/A		
20														
						EIA ID of	EIA ID of		RIS			GHG Emissions		Eligible for
			State or			EIA ID of REC	EIA ID of Substitute	Gross MWh		Net MWh	Adjusted Net MWh	GHG Emissions Factor (in MT	GHG Emissions	Grandfathered
29		Fuel Type		WREGIS ID	RPS ID		EIA ID of		MWh Resold	Procured	Procured	Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO₂e)	
30)	Fuel Type		WREGIS ID	RPS ID	REC	EIA ID of Substitute	Gross MWh		Procured	Procured -	Factor (in MT CO ₂ e/MWh) #N/A		Grandfathered
30 31		Fuel Type		WREGIS ID	RPS ID	REC	EIA ID of Substitute	Gross MWh		Procured - -	Procured -	Factor (in MT CO ₂ e/MWh) #N/A #N/A		Grandfathered
30 31 32		Fuel Type		WREGIS ID	RPS ID	REC	EIA ID of Substitute	Gross MWh		Procured - -	Procured - -	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A		Grandfathered
30 31 32 33		Fuel Type		WREGIS ID	RPS ID	REC	EIA ID of Substitute	Gross MWh		Procured - - - -	Procured	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A #N/A		Grandfathered
30 31 32 33 34		Fuel Type		WREGIS ID	RPS ID	REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Procured - -	Procured - -	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A		Grandfathered
30 31 32 33		Fuel Type		WREGIS ID	RPS ID	REC Source	EIA ID of Substitute Power	Gross MWh	MWh Resold	Procured - - - -	Procured	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A #N/A		Grandfathered
30 31 32 33 34 35			Province			REC Source SPECIF	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Procured Net MWh	Procured - - - - - - - - - - -	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT	(in MT CO ₂ e)	Grandfathered Emissions?
30 31 32 33 34 35 36	Facility Name	Fuel Type	Province Province State or Province	WREGIS ID	RPS ID	REC Source	EIA ID of Substitute Power IED NON-RE	Gross MWh Procured	MWh Resold	Procured	Procured	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh)	(in MT CO ₂ e)	Grandfathered
30 31 32 33 34 35 36 37	Facility Name Bear Valley Power Plant		Province			REC Source SPECIF	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Procured	Procured - - - - - - - - - - - - - - - - - - -	Factor (in MT CO2e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO2e/MWh) 1.0146	(in MT CO ₂ e)	Grandfathered Emissions?
30 31 32 33 34 35 36 37 38	5 Facility Name 7 Bear Valley Power Plant 3	Fuel Type	Province Province State or Province			REC Source SPECIF	EIA ID of Substitute Power IED NON-RE	Gross MWh Procured	MWh Resold	Procured	Procured - - - - - - - - - - - - - - - - - - -	Factor (in MT C02e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT C02e/MWh) 1.0146 #N/A	(in MT CO ₂ e)	Grandfathered Emissions?
30 31 32 33 34 35 36 37 38 39	5 Facility Name Bear Valley Power Plant 3	Fuel Type	Province Province State or Province			REC Source SPECIF	EIA ID of Substitute Power IED NON-RE	Gross MWh Procured	MWh Resold	Procured	Procured - - - - - - - - - - - - - - - - - - -	Factor (in MT CO2e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO2e/MWh) 1.0146 #N/A #N/A	(in MT CO ₂ e)	Grandfathered Emissions?
30 31 32 33 34 35 36 37 38 39 40		Fuel Type	Province Province State or Province			REC Source SPECIF	EIA ID of Substitute Power IED NON-RE	Gross MWh Procured	MWh Resold	Procured	Procured - - - - - - - - - - - - - - - - - - -	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh) 1.0146 #N/A #N/A	(in MT CO ₂ e)	Grandfathered Emissions?
300 311 322 333 344 355 366 377 388 399 400 411	Facility Name Facility Name Bear Valley Power Plant	Fuel Type	Province Province State or Province			REC Source SPECIF	EIA ID of Substitute Power IED NON-RE	Gross MWh Procured	MWh Resold	Procured	Procured - - - - - - - - - - - - - - - - - - -	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh) 1.0146 #N/A #N/A #N/A	(in MT CO ₂ e)	Grandfathered Emissions?
300 31 32 33 34 35 36 37 38 39 40 41 42	Facility Name Facility Name Bear Valley Power Plant Facility Name Facili	Fuel Type	Province Province State or Province			REC Source SPECIF	EIA ID of Substitute Power IED NON-RE	Gross MWh Procured	MWh Resold	Procured 	Adjusted Net MWh Procured	Factor (in MT C02e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT C02e/MWh) 1.0146 #N/A #N/A #N/A #N/A	(in MT CO ₂ e)	Grandfathered Emissions?
300 31 32 33 34 35 36 37 38 39 40 41 42 43	Eaclifty Name Eaclifty Name Bear Valley Power Plant Bear Valley Power Plant Comparison C	Fuel Type	Province Province State or Province			REC Source SPECIF	EIA ID of Substitute Power IED NON-RE	Gross MWh Procured	MWh Resold	Procured	Adjusted Net MWh Procured	Factor (in MT CO2e/MWh) #N/A #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO2e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A	(in MT CO ₂ e)	Grandfathered Emissions?
300 31 32 33 34 35 36 37 38 39 40 41 42 43 44		Fuel Type	Province Province State or Province			REC Source SPECIF	EIA ID of Substitute Power IED NON-RE	Gross MWh Procured	MWh Resold	Procured	Procured - - - - - - - - - - - - -	Factor (in MT C02e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT C02e/MWh) 1.0146 #N/A #N/A #N/A #N/A	(in MT CO ₂ e)	Grandfathered Emissions?
300 31 32 33 34 35 36 37 38 39 40 41 42 43	Facility Name Bear Valley Power Plant D	Fuel Type	Province Province State or Province		N/A	REC Source	EIA ID of Substitute Power IED NON-RE EIA ID 56346	Gross MWh Procured	MWh Resold	Procured	Procured - - - - - - - - - - - - - - - - - - -	Factor (in MT CO2e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO2e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A #N/A #N/A	(in MT CO ₂ e)	Grandfathered Emissions?
300 31 32 33 34 35 36 37 37 38 39 40 41 42 43 44 44 45	Facility Name Bear Valley Power Plant D	Fuel Type	Province Province State or Province		N/A	REC Source	EIA ID of Substitute Power IED NON-RE EIA ID 56346	Gross MWh Procured NEWABLE PROC Gross MWh Procured	MWh Resold	Procured 	Procured Procured Adjusted Net MWh Procured Procured Adjusted Net MWh P	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A	(in MT CO ₂ e)	Grandfathered Emissions?
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46		Fuel Type Natural gas	Province State or Province CA	N/A	N/A	REC Source SPECIF N/A ROCUREME	EIA ID of Substitute Power IED NON-RE EIA ID 56346	Gross MWh Procured NEWABLE PROC Gross MWh Procured ASSET-CONTROL Gross MWh	MWh Resold	Procured	Adjusted Net MWh Procured	Factor (in MT C02e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT C02e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A	(in MT CO2e)	N/A
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 46 47	Facility Name Bear Valley Power Plant Bear Valley Power Plant Image: State Stat	Fuel Type	Province Province State or Province		N/A	REC Source	EIA ID of Substitute Power IED NON-RE EIA ID 56346	Gross MWh Procured NEWABLE PROC Gross MWh Procured	MWh Resold	Procured 	Procured 	Factor (in MT C0 ₂ e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT C0 ₂ e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A	(in MT CO ₂ e)	Grandfathered Emissions?
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Facility Name Bear Valley Power Plant Bear Valley Powe	Fuel Type Natural gas	Province State or Province CA	N/A	N/A	REC Source SPECIF N/A ROCUREME	EIA ID of Substitute Power IED NON-RE EIA ID 56346	Gross MWh Procured NEWABLE PROC Gross MWh Procured ASSET-CONTROL Gross MWh	MWh Resold	Procured	Procured Procured Adjusted Net MWh Procured Adjusted Net MWh Procured Adjusted Net MWh Procured	Factor (in MT CO2e/MWH) #N/A #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO2e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A #N/A	(in MT CO2e)	N/A
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 47 48 49	Image: Second state	Fuel Type Natural gas	Province State or Province CA	N/A	N/A	REC Source SPECIF N/A ROCUREME	EIA ID of Substitute Power IED NON-RE EIA ID 56346	Gross MWh Procured NEWABLE PROC Gross MWh Procured ASSET-CONTROL Gross MWh	MWh Resold	Procured	Procured Procured Adjusted Net MWh Procured	Factor (in MT CQ ₂ e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CQ ₂ e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A #N/A WN/A SGHG Emissions Factor (in MT CQ ₂ e/MWh) #N/A #N/A	(in MT CO2e)	N/A
30 31 32 33 34 35 36 37 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Image: Second state	Fuel Type Natural gas	Province State or Province CA	N/A	N/A	REC Source SPECIF N/A ROCUREME	EIA ID of Substitute Power IED NON-RE EIA ID 56346	Gross MWh Procured NEWABLE PROC Gross MWh Procured ASSET-CONTROL Gross MWh	MWh Resold	Procured	Procured Procured Adjusted Net MWh Procured Adjusted Net MWh Procured Adjusted Net MWh Procured	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A	(in MT CO2e)	N/A
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 47 48 49	Image: Second state sta	Fuel Type Natural gas	Province State or Province CA	N/A	N/A	REC Source SPECIF N/A ROCUREME	EIA ID of Substitute Power IED NON-RE EIA ID 56346	Gross MWh Procured NEWABLE PROC Gross MWh Procured ASSET-CONTROL Gross MWh	MWh Resold	Procured	Adjusted Net MWh Procured Adjusted Net MWh Procured Adjusted Net MWh Procured Adjusted Net MWh	Factor (in MT CQ ₂ e/MWh) #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CQ ₂ e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A #N/A WN/A SGHG Emissions Factor (in MT CQ ₂ e/MWh) #N/A #N/A	(in MT CO2e)	N/A
30 31 32 33 34 35 36 37 38 39 40 41 42 43 43 44 45 46 46 46 47 48 49 50 51 52	Image: Second state	Fuel Type Natural gas	Province State or Province CA	N/A	N/A	REC Source SPECIF N/A ROCUREME	EIA ID of Substitute Power IED NON-RE EIA ID 56346	Gross MWh Procured NEWABLE PROC Gross MWh Procured ASSET-CONTROL Gross MWh	MWh Resold	Procured	Adjusted Net MWh Procured Adjusted Net MWh Procured Adjusted Net MWh Procured Adjusted Net MWh	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A	(in MT CO2e)	N/A
30 31 32 33 34 35 36 37 38 39 40 41 42 43 43 44 45 46 46 46 47 48 49 50 51 52		Fuel Type Natural gas	Province State or Province CA	N/A	N/A	REC Source SPECIF N/A ROCUREME	EIA ID of Substitute Power IED NON-RE EIA ID 56346	Gross MWh Procured NEWABLE PROC Gross MWh Procured ASSET-CONTROL Gross MWh	MWh Resold	Procured	Adjusted Net MWh Procured Adjusted Net MWh Procured Adjusted Net MWh Procured Adjusted Net MWh	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A	(in MT CO2e)	N/A
30 31 32 33 34 35 36 37 37 37 37 38 39 90 40 41 42 43 44 45 46 46 47 47 48 49 50 51 52 53	Image: Second	Fuel Type Natural gas	Province State or Province CA	N/A	N/A	REC Source SPECIF N/A ROCUREME	EIA ID of Substitute Power IED NON-RE EIA ID 56346	Gross MWh Procured NEWABLE PROC Gross MWh Procured ASSET-CONTROL Gross MWh	MWh Resold	Procured	Adjusted Net MWh Procured Adjusted Net MWh Procured Adjusted Net MWh Procured Adjusted Net MWh	Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh) 1.0146 #N/A #N/A #N/A #N/A #N/A GHG Emissions Factor (in MT CO ₂ e/MWh) #N/A #N/A #N/A	(in MT CO2e)	N/A

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2023 Bear Valley Electric Service, Inc. BVES, Inc.

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey autopopulate as needed and should not be filled out.

RETIRED UNBUNDLED RECS State or State or Facility Name Fuel Type Province RPS ID Total Retired (in MWh) Cedar Creek - Cedar Creek Wind CO 60822 30,000 Cedar Creek - Cedar Creek Wind CO 60822 30,000 Cedar Creek - Cedar Creek Wind CO 60822 30,000 Cedar Creek - Cedar Creek Wind CO 60822 30,000 Cedar Creek - Cedar Creek Wind CO 60822 30,000 Cedar Creek - Cedar Creek Wind CO 60822 30,000 Cedar Creek - Cedar Creek Wind Co 60822 30,000 Cedar Creek - Cedar Creek Wind Co 60822 30,000 Cedar Creek - Cedar Creek Wind Co Co 60822 30,000 Cedar Creek - Cedar Creek Wind Co			Total Retired Ur	bundled RECs	30,000
Facility Name Fuel Type Province RPS ID Total Retired (in MWh)					
Cedar Creek Wind CO 60822 30,000 Image: Solution of the solutio	Facility Name				
Image: state of the state of	Cedar Creek - Cedar Creek	Wind	CO	60822	30,000
Image: state of the state of					
Image: state in the state in					
Image: state of the state of					
Image: state in the state in					
Image: state in the state in					
Image: state in the state in					
Image: symbol is and symbol					
Image: set of the					
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1	2023 POWER SOURCE D	ISCLOSURE AN	NUAL REPORT				
2	SCHEDULE 3: POWI	ER CONTENT LA	BEL DATA				
3	For the Year Ending December 31, 2023						
4		Electric Service, I					
5		VES, Inc.					
6							
7		an this schodula. Dotail s	uppliers should use				
8	Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.						
9		ini out their rower conte					
10	1						
11	1						
4.2		Adjusted Net	Percent of Total				
12		Procured (MWh)	Retail Sales				
13	Renewable Procurements	-	0.0%				
14	Biomass & Biowaste	-	0.0%				
15	Geothermal	-	0.0%				
16	Eligible Hydroelectric	-	0.0%				
17	Solar	-	0.0%				
18	Wind	-	0.0%				
19	Coal	-	0.0%				
20	Large Hydroelectric	-	0.0%				
21	Natural gas		1.3%				
22	Nuclear	-	0.0%				
23	Other	-	0.0%				
24	Unspecified Power	_	98.7%				
25	Total		100.0%				
26		<u></u>					
27	Total Retail Sales (MWh)						
28			-				
29	GHG Emissions Intensity (converted	to lbs CO ₂ e/MWh)	961				
30							
31	Percentage of Retail Sales Covered RECs	by Retired Unbundled					

2023 POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM For the Year Ending December 31, 2023 (RETAIL SUPPLIER NAME) (ELECTRICITY PORTFOLIO NAME)

I, Sean Matlock, Energy Resource Manager, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Bear Valley Electric Service, Inc., have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers. Name: Sean Matlock Representing (Retail Supplier): Bear Valley Electric Service, Inc.