

DOCKETED	
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2023 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2023

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
	Bear Valley Electric Service, Inc.
ELECTRICITY PORTFOLIO NAME	
	BVES, Inc.
CONTACT INFORMATION	
NAME	Sean Matlock
TITLE	Energy Resource Manager
MAILING ADDRESS	42020 Garstin Dr.
CITY, STATE, ZIP	Big Bear Lake, CA, 92315
PHONE	800-808-2837
EMAIL	sean.matlock@bvesinc.com
WEBSITE URL FOR PCL POSTING	https://www.bves.com/customer-service/rates-&-regulations/rules/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at <https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office>.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	2023 POWER SOURCE DISCLOSURE ANNUAL REPORT													
2	SCHEDULE 1: PROCUREMENTS AND RETAIL SALES													
3	For the Year Ending December 31, 2023													
4	Bear Valley Electric Service, Inc.													
5	BVES, Inc.													
6														
7	Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.											Retail Sales (MWh)		
8												Net Specified Procurement (MWh)		
9												Unspecified Power (MWh)		
10												Procurement to be adjusted		-
11												Net Specified Natural Gas		
12												Net Specified Coal & Other Fossil Fuels		-
13												Net Specified Nuclear, Large Hydro, Renewables, and ACS Power		-
14												GHG Emissions (excludes grandfathered emissions)		
15												GHG Emissions Intensity (in MT CO ₂ e/MWh)		0.4359
16	DIRECTLY DELIVERED RENEWABLES													
17	Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
18										-	-	#N/A		
19										-	-	#N/A		
20										-	-	#N/A		
21										-	-	#N/A		
22										-	-	#N/A		
23										-	-	#N/A		
24										-	-	#N/A		
25										-	-	#N/A		
26										-	-	#N/A		
27										-	-	#N/A		
28	FIRMED-AND-SHAPED IMPORTS													
29	Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	Eligible for Grandfathered Emissions?
30										-	-	#N/A		
31										-	-	#N/A		
32										-	-	#N/A		
33										-	-	#N/A		
34										-	-	#N/A		
35	SPECIFIED NON-RENEWABLE PROCUREMENTS													
36	Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
37		Natural gas	CA						-				1,892	
38										-	-	#N/A		
39										-	-	#N/A		
40										-	-	#N/A		
41										-	-	#N/A		
42										-	-	#N/A		
43										-	-	#N/A		
44										-	-	#N/A		
45										-	-	#N/A		
46	PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS													
47	Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO ₂ e/MWh)	GHG Emissions (in MT CO ₂ e)	N/A
48											-	#N/A		
49											-	#N/A		
50											-	#N/A		
51											-	#N/A		
52	END USES OTHER THAN RETAIL SALES													
53	Bear Valley Power Plant - Station Load													
54	Company load													
55														

	A	B	C
1	2023 POWER SOURCE DISCLOSURE ANNUAL REPORT		
2	SCHEDULE 3: POWER CONTENT LABEL DATA		
3	For the Year Ending December 31, 2023		
4	Bear Valley Electric Service, Inc.		
5	BVES, Inc.		
6			
7	Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.		
8			
9			
10			
11			
12		Adjusted Net Procured (MWh)	Percent of Total Retail Sales
13	Renewable Procurements	-	0.0%
14	Biomass & Biowaste	-	0.0%
15	Geothermal	-	0.0%
16	Eligible Hydroelectric	-	0.0%
17	Solar	-	0.0%
18	Wind	-	0.0%
19	Coal	-	0.0%
20	Large Hydroelectric	-	0.0%
21	Natural gas		1.3%
22	Nuclear	-	0.0%
23	Other	-	0.0%
24	Unspecified Power		98.7%
25	Total		100.0%
26			
27	Total Retail Sales (MWh)		
28			
29	GHG Emissions Intensity (converted to lbs CO₂e/MWh)		961
30			
31	Percentage of Retail Sales Covered by Retired Unbundled RECs		

**2023 POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
For the Year Ending December 31, 2023
(RETAIL SUPPLIER NAME)
(ELECTRICITY PORTFOLIO NAME)**

I, Sean Matlock, Energy Resource Manager, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Bear Valley Electric Service, Inc., have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Sean Matlock

Representing (Retail Supplier): Bear Valley Electric Service, Inc.

Signature: _____

Dated: 6/5/24

Sean Matlock

Digitally signed by Sean Matlock

Date: 2024.06.06 07:45:46 -07'00'

Executed at: _____