

| DOCKETED | |
|-------------------------|---|
| Docket Number: | 23-AFC-01 |
| Project Title: | Morton Bay Geothermal Project (MBGP) |
| TN #: | 256320 |
| Document Title: | Wells Considered in Reservoir Simulation of Salton Sea Geothermal Field |
| Description: | N/A |
| Filer: | Lindsey Xayachack |
| Organization: | Jacobs |
| Submitter Role: | Applicant Consultant |
| Submission Date: | 5/13/2024 1:44:49 PM |
| Docketed Date: | 5/13/2024 |



MEMORANDUM

Date: 9 May 2024

To: Jon Trujillo
GM, Geothermal Development
BHE Renewables, LLC.

Cc: William Thomas
Hossein Shamsiri

From: James Lovekin

Subject: Wells Considered in Reservoir Simulation of Salton Sea Geothermal Field

Dear Jon,

As you have requested, GeothermEx has compiled a list of the wells and data types that we considered in preparing our simulation of the Salton Sea geothermal field, as summarized in our report entitled "Numerical Reservoir Simulation of the Salton Sea Geothermal Resource for Power Generation," dated 4 May 2023. The compiled list is attached as Table 1.

As Table 1 demonstrates, the simulation was comprehensive in scope. It considered data from wells throughout the field, available either on a confidential basis from BHE Renewables' mineral holdings or in the public domain for wells outside BHE Renewables' mineral holdings. The simulation considered the cumulative impact of known projects with a focus on existing wells.

Table 1. Wells and Well Locations Considered in GeothermEx Fieldwide Reservoir Simulation of Salton Sea on Behalf of BHE Renewables , LLC (BHER)

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|----------------|------------|-----------------------|--------------------------|----------------------|-----------|-------------|---------|----------|-------|
| Del Ranch 1 | 02590669 | Abandoned | - | Production | 33.166286 | -115.615000 | 33 | 11S | 13E |
| Del Ranch 2 | 02590670 | Abandoned | - | Production | 33.166189 | -115.614764 | 33 | 11S | 13E |
| Del Ranch 3 | 02590671 | Abandoned | - | Production | 33.161782 | -115.614114 | 4 | 12S | 13E |
| Del Ranch 4 | 02590672 | Abandoned | - | Production | 33.159740 | -115.614086 | 4 | 12S | 13E |
| Del Ranch 5 | 02590673 | Abandoned | - | Production | 33.157793 | -115.614131 | 4 | 12S | 13E |
| Del Ranch 6 | 02590674 | Active | Observation | Production | 33.157314 | -115.614170 | 4 | 12S | 13E |
| Del Ranch 7 | 02590675 | Abandoned | - | Production | 33.166461 | -115.614709 | 33 | 11S | 13E |
| Del Ranch 8 | 02590676 | Abandoned | - | Production | 33.155049 | -115.614217 | 4 | 12S | 13E |
| Del Ranch 9 | 02591204 | Abandoned | - | Production | 33.155623 | -115.614141 | 4 | 12S | 13E |
| Del Ranch 10 | 02591258 | Active | Production | - | 33.162300 | -115.620307 | 33 | 11S | 13E |
| Del Ranch 11 | 02591261 | Active | Production | - | 33.163608 | -115.621560 | 33 | 11S | 13E |
| Del Ranch 12 | 02591264 | Active | Production | - | 33.163231 | -115.624661 | 33 | 11S | 13E |
| Del Ranch 14 | 02591451 | Active | Production | - | 33.163619 | -115.620818 | 33 | 11S | 13E |
| Del Ranch 15 | 02591522 | Active | Production | - | 33.168795 | -115.621964 | 33 | 11S | 13E |
| Del Ranch IW 1 | 02590677 | Idle | - | Injection | 33.172469 | -115.605335 | 34 | 11S | 13E |
| Del Ranch IW 2 | 02590678 | Active | Injection | - | 33.172297 | -115.605245 | 34 | 11S | 13E |
| Del Ranch IW 3 | 02590679 | Active | Injection | - | 33.172075 | -115.605271 | 34 | 11S | 13E |
| Del Ranch IW 4 | 02590727 | Abandoned | - | Injection | 33.165431 | -115.617397 | 33 | 11S | 13E |
| Del Ranch IW 8 | 02591485 | Active | Injection | - | 33.170028 | -115.606110 | 34 | 11S | 13E |
| Del Ranch IW 9 | 02591514 | Active | Injection | - | 33.168707 | -115.606557 | 34 | 11S | 13E |
| Elmore 1 | 02590027 | Abandoned | Production | - | 33.183059 | -115.612176 | 27 | 11S | 13E |
| Elmore 2 | 02590352 | Active | Observation | - | 33.177194 | -115.596149 | 26 | 11S | 13E |
| Elmore 3 | 02590036 | Abandoned | Production | - | 33.177503 | -115.612775 | 27 | 11S | 13E |
| Elmore 4 | 02590658 | Abandoned | Production | - | 33.180857 | -115.586919 | 26 | 11S | 13E |

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| Elmore 6 | 02590702 | Abandoned | Production | - | 33.180610 | -115.586945 | 26 | 11S | 13E |
| Elmore 10 | 02590703 | Abandoned | - | Observation | 33.183690 | -115.610041 | 27 | 11S | 13E |
| Elmore 11 | 02590704 | Active | Observation | - | 33.183716 | -115.609895 | 27 | 11S | 13E |
| Elmore 12 | 02590705 | Active | Production | - | 33.183652 | -115.604608 | 27 | 11S | 13E |
| Elmore 13 | 02590706 | Abandoned | - | Producer | 33.183628 | -115.604402 | 27 | 11S | 13E |
| Elmore 14 | 02590681 | Active | Production | - | 33.183440 | -115.595530 | 27 | 11S | 13E |
| Elmore 15 | 02591205 | Active | Production | - | 33.183468 | -115.595090 | 26 | 11S | 13E |
| Elmore 16 | 02591254 | Active | Production | - | 33.183635 | -115.595702 | 26 | 11S | 13E |
| Elmore 100 | 02591171 | Abandoned | - | Production | 33.155100 | -115.643178 | 5 | 12S | 13E |
| Elmore 101 | 02591253 | Active | Injection | - | 33.147676 | -115.647443 | 5 | 12S | 13E |
| Elmore IW 3 | 02590708 | Idle | - | Injection | 33.170551 | -115.596998 | 35 | 11S | 13E |
| Elmore IW 4 | 02590709 | Active | Injection | - | 33.175732 | -115.597010 | 34 | 11S | 13E |
| Elmore IW 5 | 02590710 | Active | Injection | - | 33.172919 | -115.597001 | 34 | 11S | 13E |
| Elmore IW 6 | 02590711 | Active | Injection | - | 33.177092 | -115.600259 | 27 | 11S | 13E |
| GeoGenCo 501 | 02591501 | Idle | - | Development | 33.202389 | -115.558556 | 19 | 11S | 14E |
| GeoGenCo 502 | 02591502 | Idle | - | Development | 33.202111 | -115.558556 | 19 | 11S | 14E |
| Hudson 1 | 02590028 | Abandoned | - | Exploration | 33.212220 | -115.569817 | 13 | 11S | 13E |
| Hudson Ranch 13-1 | 02591444 | Active | Production | - | 33.506480 | -115.577130 | 13 | 11S | 13E |
| Hudson Ranch 13-2 | 02591492 | Active | Production | - | 33.206400 | -115.570700 | 13 | 11S | 13E |
| Hudson Ranch 13-3 | 02591448 | Active | Production | - | 33.206500 | -115.576583 | 13 | 11S | 13E |
| Hudson Ranch IW-01 | 02591493 | Active | Injection | - | 33.211800 | -115.563100 | 13 | 11S | 13E |
| Hudson Ranch IW-02 | 02591494 | Active | Injection | - | 33.211806 | -115.563361 | 13 | 11S | 13E |
| Hudson Ranch IW-03 | 02591495 | Active | Injection | - | 33.211800 | -115.563700 | 13 | 11S | 13E |
| Hudson Ranch IW-04 | 02591496 | Active | Injection | - | 33.206500 | -115.576900 | 13 | 11S | 13E |

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|--------------------|------------|-----------------------|--------------------------|----------------------------|-----------|-------------|---------|----------|-------|
| IID-1 | 02590019 | Abandoned | - | Development | 33.202083 | -115.592761 | 23 | 11S | 13E |
| IID-2 | 02590020 | Abandoned | - | Development | 33.196588 | -115.599117 | 22 | 11S | 13E |
| IID-3 | 02590021 | Abandoned | - | Development | 33.205317 | -115.588665 | 23 | 11S | 13E |
| IID-4 | 02591170 | Active | Injection | - | 33.160124 | -115.646651 | 5 | 12S | 13E |
| IID-5 | 02590193 | Active | Injection | - | 33.155242 | -115.646673 | 5 | 12S | 13E |
| IID-6 | 02590194 | Active | Injection | - | 33.160731 | -115.646575 | 5 | 12S | 13E |
| IID-7 | 02590880 | Active | Observation | - | 33.155783 | -115.646374 | 5 | 12S | 13E |
| IID-8 | 02591189 | Active | Observation | - | 33.173273 | -115.638649 | 32 | 11S | 13E |
| IID-9 | 02590506 | Active | Observation | Production, then Injection | 33.155159 | -115.644171 | 5 | 12S | 13E |
| IID-10 | 02590726 | Active | Observation | - | 33.155727 | -115.645383 | 5 | 12S | 13E |
| IID-11 | 02590451 | Idle | - | Injection | 33.161177 | -115.646647 | 5 | 12S | 13E |
| IID-12 | 02590452 | Abandoned | Production | - | 33.155130 | -115.643583 | 5 | 12S | 13E |
| IID-14 | 02591188 | Abandoned | - | Observation | 33.197510 | -115.612699 | 22 | 11S | 13E |
| IID-16 | 02591240 | Active | Production | - | 33.160796 | -115.639693 | 5 | 12S | 13E |
| IID-17 | 02591256 | Active | Injection | - | 33.148667 | -115.646997 | 5 | 12S | 13E |
| Imperial 1-13 | 02590695 | Abandoned | - | Exploration | 33.213649 | -115.577590 | 13 | 11S | 13E |
| Magmamax 1 (M 1) | 02590010 | Abandoned | - | Production | 33.162664 | -115.618005 | 33 | 11S | 13E |
| Magmamax 2 (M 2) | 02590011 | Abandoned | - | Production | 33.168874 | -115.630366 | 33 | 11S | 13E |
| Magmamax 3 (M 3) | 02590012 | Abandoned | - | Production | 33.168924 | -115.622790 | 33 | 11S | 13E |
| Magmamax 4 (M 4) | 02590013 | Abandoned | - | Production | 33.169020 | -115.623173 | 33 | 11S | 13E |
| Magmamax 5 (M 5) | 02590606 | Abandoned | - | Production | 33.162679 | -115.623144 | 33 | 11S | 13E |
| Magmamax 6B (M 6B) | 02591193 | Active | Production | - | 33.162459 | -115.622906 | 33 | 11S | 13E |
| Magmamax 7 (M 7) | 02590607 | Abandoned | - | Production | 33.163149 | -115.623004 | 33 | 11S | 13E |
| Magmamax 8 (M 8) | 02590450 | Active | Observation | - | 33.162926 | -115.630578 | 33 | 11S | 13E |

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| Magmamax 9 (M 9) | 02590618 | Abandoned | - | Production | 33.163445 | -115.623008 | 33 | 11S | 13E |
| Magmamax 10 (M 10) | 02590619 | Active | Production | - | 33.163239 | -115.620538 | 33 | 11S | 13E |
| Magmamax 11 (M 11) | 02590620 | Abandoned | - | Production | 33.163750 | -115.621603 | 33 | 11S | 13E |
| Magmamax 12 (M 12) | 02590608 | Abandoned | - | Production | 33.163441 | -115.619924 | 33 | 11S | 13E |
| Magmamax 13 (M 13) | 02590621 | Abandoned | - | Production | 33.162598 | -115.620471 | 33 | 11S | 13E |
| Magmamax 14 (M 14) | 02590609 | Abandoned | - | Production | 33.162653 | -115.619708 | 33 | 11S | 13E |
| Magmamax 15 (M 15) | 02590622 | Abandoned | - | Production | 33.162651 | -115.620002 | 33 | 11S | 13E |
| Magmamax 16 (M 16) | 02590604 | Active | Injection | - | 33.163330 | -115.614314 | 33 | 11S | 13E |
| Magmamax 17 (M 17) | 02591268 | Active | Observation | - | 33.162950 | -115.614605 | 33 | 11S | 13E |
| Magmamax 18 (M 18) | 02591510 | Active | Injection | - | 33.155989 | -115.614749 | 4 | 12S | 13E |
| Magmamax 19 (M 19) | 02591516 | Active | Injection | - | 33.161086 | -115.641418 | 34 | 11S | 13E |
| PDC-1 | 02590024 | Abandoned | - | Exploration | 33.225787 | -115.609267 | 10 | 11S | 13E |
| PDC-3 | 02590026 | Abandoned | - | Exploration | 33.224807 | -115.608835 | 10 | 11S | 13E |
| P2-14 | 02590754 | Abandoned | - | Exploration | 33.225536 | -115.577752 | 12 | 11S | 13E |
| P2-15 | 02590755 | Abandoned | - | Exploration | 33.221912 | -115.573415 | 13 | 11S | 13E |
| River Ranch 1 | 02590029 | Abandoned | - | Production | 33.202778 | -115.577969 | 24 | 11S | 13E |
| River Ranch 2 | 02591269 | Idle | - | Injection | 33.183183 | -115.562766 | 25 | 11S | 13E |
| River Ranch 3 | 02590665 | Active | Injection | Production | 33.183291 | -115.562167 | 25 | 11S | 13E |
| River Ranch 4 | 02590885 | Idle | - | Injection | 33.177155 | -115.564667 | 25 | 11S | 13E |
| River Ranch 5 | 02590886 | Active | Injection | - | 33.177134 | -115.564138 | 25 | 11S | 13E |
| River Ranch 6 | 02590889 | Active | Injection | - | 33.179565 | -115.562174 | 25 | 11S | 13E |
| River Ranch 7 | 02590854 | Active | Observation | Production | 33.183259 | -115.578113 | 25 | 11S | 13E |
| River Ranch 8 | 02590863 | Active | Production | - | 33.183115 | -115.577652 | 25 | 11S | 13E |
| River Ranch 9 | 02591097 | Active | Production | - | 33.183417 | -115.576705 | 25 | 11S | 13E |

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|----------------|------------|-----------------------|--------------------------|------------------------------|-----------|-------------|---------|----------|-------|
| River Ranch 11 | 02590890 | Active | Production | - | 33.183350 | -115.575530 | 25 | 11S | 13E |
| River Ranch 12 | 02590876 | Active | Production | - | 33.183036 | -115.574586 | 25 | 11S | 13E |
| River Ranch 13 | 02591191 | Active | Injection | - | 33.179882 | -115.562678 | 25 | 11S | 13E |
| River Ranch 14 | 02591194 | Active | Production | - | 33.183012 | -115.578139 | 25 | 11S | 13E |
| River Ranch 16 | 02591096 | Idle | - | Injection | 33.177073 | -115.562140 | 25 | 11S | 13E |
| River Ranch 17 | 02591104 | Active | Observation | Production | 33.183259 | -115.570771 | 25 | 11S | 13E |
| River Ranch 18 | 02591257 | Active | Production | - | 33.183552 | -115.578646 | 25 | 11S | 13E |
| River Ranch 19 | 02591515 | Active | Injection | - | 33.178990 | -115.564250 | 25 | 11S | 13E |
| River Ranch 20 | 02591523 | Active | Injection | - | 33.182391 | -115.564280 | 25 | 11S | 13E |
| Sinclair 1 | 02590015 | Abandoned | - | Exploration | 33.147069 | -115.613952 | 10 | 12S | 13E |
| Sinclair 2 | 02590016 | Abandoned | - | Development | 33.148003 | -115.622213 | 4 | 12S | 13E |
| Sinclair 3 | 02590017 | Abandoned | - | Development | 33.146465 | -115.613477 | 10 | 12S | 13E |
| Sinclair 4 | 02590018 | Abandoned | - | Development | 33.148577 | -115.622247 | 4 | 12S | 13E |
| Sinclair 10 | 02590871 | Active | Production | - | 33.155252 | -115.638099 | 5 | 12S | 13E |
| Sinclair 11 | 02591251 | Active | Production | - | 33.154150 | -115.635123 | 5 | 12S | 13E |
| Sinclair 13 | 02590234 | Abandoned | - | Production, then Observation | 33.154191 | -115.639649 | 5 | 12S | 13E |
| Sinclair 15 | 02590196 | Active | Injection | - | 33.147998 | -115.646816 | 5 | 12S | 13E |
| Sinclair 20 | 02590454 | Active | Injection | - | 33.155101 | -115.642920 | 5 | 12S | 13E |
| Sinclair 21 | 02590846 | Active | Injection | - | 33.147842 | -115.638482 | 5 | 12S | 13E |
| Sinclair 22 | 02590848 | Active | Injection | - | 33.147864 | -115.638108 | 5 | 12S | 13E |
| Sinclair 23 | 02590859 | Active | Injection | - | 33.147852 | -115.637807 | 5 | 12S | 13E |
| Sinclair 24 | 02591236 | Active | Injection | - | 33.147818 | -115.637498 | 5 | 12S | 13E |
| Sinclair 25 | 02590455 | Abandoned | - | Injection | 33.148252 | -115.647035 | 5 | 12S | 13E |
| Sinclair 26 | 02591247 | Active | Injection | - | 33.148070 | -115.631949 | 5 | 12S | 13E |

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| Sinclair 27 | 02591248 | Active | Injection | - | 33.148072 | -115.631581 | 5 | 12S | 13E |
| Sinclair 30 | 02591178 | Abandoned | - | Observation | 33.154288 | -115.622516 | 4 | 4 | 12S |
| Smith IW 1 | 02591259 | Active | Injection | - | 33.166332 | -115.596911 | 34 | 11S | 13E |
| Smith IW 2 | 02591263 | Active | Injection | - | 33.166578 | -115.596973 | 34 | 11S | 13E |
| Sportsman 1 | 02590023 | Abandoned | - | Exploration | 33.200561 | -115.587836 | 23 | 11S | 13E |
| State 2-14 | 02590632 | Abandoned | - | Exploration | 33.208107 | -115.579863 | 14 | 11S | 13E |
| State of CA 1 | 02590022 | Abandoned | - | Development | 33.191621 | -115.589094 | 23 | 11S | 13E |
| Vonderahe 1 | 02590633 | Active | Production | - | 33.155377 | -115.638650 | 5 | 12S | 13E |
| Vonderahe 2 | 02591252 | Active | Production | - | 33.154312 | -115.634497 | 5 | 12S | 13E |
| Vonderahe 3 | 02591239 | Active | Production | - | 33.161405 | -115.639249 | 5 | 12S | 13E |
| Vonderahe 4 | 02591267 | Active | Production | - | 33.154345 | -115.631504 | 5 | 12S | 13E |
| Vonderahe 5 | 02591513 | Active | Production | - | 33.161083 | -115.641291 | 5 | 12S | 13E |
| Vonderahe 6 | 02591518 | Active | Production | - | 33.158333 | -115.637222 | 5 | 12S | 13E |
| VR 1 | 02591262 | Active | Observation | - | 33.163454 | -115.624022 | 33 | 11S | 13E |
| Vulcan IW 1 | 02590623 | Idle | - | Injection | 33.172689 | -115.605691 | 34 | 11S | 13E |
| Vulcan IW 2 | 02590624 | Abandoned | - | Injection | 33.173011 | -115.605578 | 34 | 11S | 13E |
| Vulcan IW 3 | 02590625 | Abandoned | - | Injection | 33.174220 | -115.605594 | 34 | 11S | 13E |
| Vulcan IW 4 | 02590626 | Idle | - | Injection | 33.176246 | -115.608852 | 34 | 11S | 13E |
| Vulcan IW 5 | 02590203 | Abandoned | - | Injection | 33.163489 | -115.616372 | 33 | 11S | 13E |
| Vulcan IW 6 | 02590627 | Abandoned | - | Injection | 33.176121 | -115.609144 | 34 | 11S | 13E |
| Vulcan IW 7 | 02590628 | Abandoned | - | Injection | 33.176242 | -115.609469 | 34 | 11S | 13E |
| Vulcan IW 8 | 02591227 | Active | Injection | - | 33.175893 | -115.606084 | 34 | 11S | 13E |
| Wilson 1-12 | 02590685 | Abandoned | - | Exploration | 33.226819 | -115.578534 | 12 | 11S | 13E |
| Woolsey 1 | 02590014 | Abandoned | - | Exploration | 33.163059 | -115.614281 | 33 | 11S | 13E |