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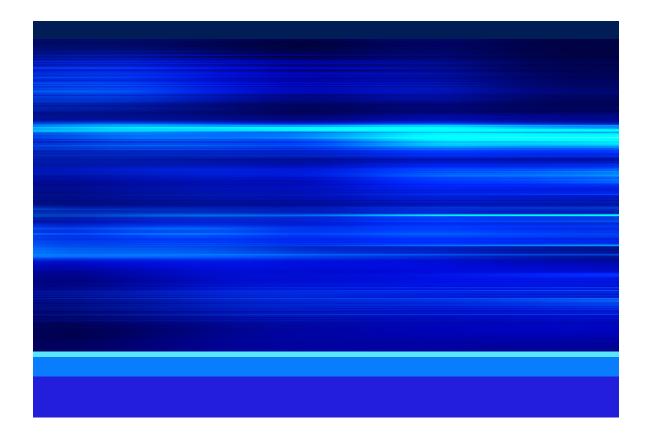
Revised General Arrangement Refinement

Submitted to California Energy Commission

Prepared by Morton Bay Geothermal LLC

With assistance from **Jacobs**.

Morton Bay Geothermal Project (23-AFC-01) November 17, 2023



Introduction

The Morton Bay Geothermal LLC's¹ (Applicant) is submitting this project refinement to the California Energy Commission (CEC) for a revised general arrangement drawing for the Morton Bay Geothermal Project (MBGP) (23-AFC-01) Application for Certification (AFC).

The changed to the MBGP project description includes shifting the project south on the proposed parcel and changes to the general arrangement. The purpose for shifting the project site to the southern portion of the proposed parcel is to reduce the potential of the mud pots, located east of the project site, from migrating onto the site in the future. The changes to the general arrangement include shifting equipment within the project site to reduce material or construction costs. Equipment designs, physical parameters (height, width, lengths) and throughputs have not changed, with the exception of the cooling tower which has been redesigned from two, seven cell towers to a single 14 cell cooling tower. In addition, some well pads have been slightly altered in size and orientation but remain in the same approximate locations.

New or revised figures from the MBGP AFC will have "R" following the original number, indicating revision 1. This change is only expected to primarily affect the topic areas of air quality and public health, however figures for other technical disciplines have been updated to reflect the updated project site location.

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¹ An indirect, wholly owned subsidiary of BHE Renewables, LLC ("BHER")

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Revised General Arrangement Refinement

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Acronyms and Abbreviations

AFC Application for Certification

ANSI American National Standards Institute

ARMR Archaeological Resource Management Report

BHER BHE Renewables

CEC California Energy Commission

CCR California Code of Regulations

CDFW California Department of Fish and Wildlife

CEQA California Environmental Quality Act

CFR Code of Federal Regulations

CNEL Community Noise Equivalent Level

CPUC California Public Utilities Commission

DA Data Adequacy

EMF Electric and Magnetic Fields

ENGP Elmore North Geothermal Project

ESA Environmental Site Assessment

FAA Federal Aviation Administration

IEEE Institute of Electrical and Electronics Engineers

LORS laws, ordinances, regulations, and standards

NESC National Electrical Safety Code

NFPA National Fire Protection Association

NAHC Native American Heritage Commission

NPCA Notice of Proposed Construction or Alteration

PRC Public Resource Code

TLS&N Transmission Line Safety and Nuisance

USACE US Army Corps of Engineers

USFWS US Fish and Wildlife Service

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1. Project Description Changes

The Applicant has identified refinements to the orientation, placement, number, and type of specific pieces of equipment on the MBGP site. The production or re-injection of geothermal fluid and the throughput of process equipment remain as proposed in the AFC. Below is a summary of the project design changes.

- Reduced Number of Emergency Diesel Generators: The number of generators has decreased from 4 to 3 due to updated operational electrical load information. The generators have been relocated nearer to the medium voltage bus to optimize the design and reduce quantities.
- Stormwater Retention Basin Relocated to be more central to the project site.
- Change to Storage of Hydrochloric acid (HCL): change amount of hydrochloric acid (HCL) stored on site from 1,250 gallons of 37% HCL to one, 800-gallon tank of dilute HCL (2.5%) and one, 20,000gallon tank of concentrated HCL (<37%). Included a HCL scrubbing system on both HCL tanks.
- Addition of a 10,300 gallon tank of liquid lime (42-47% Calcium Hydroxide), used for pH adjustment of the filtrate from Horizontal Belt Filter.
- Horizontal Belt Filter- Relocated the belt filter and optimized the truck hauling path to allow for a pull through design and reduced pipe rack length and piping runs.
- Combination of Admin/Warehouse The admin/control buildings were relocated to allow for greater onsite security allowing for public access and parking outside of the fence line.
- Power Distribution Centers Optimized Power Distribution Centers locations due to updated load locations
- Cooling Tower The cooling tower design changed from two, seven cell towers to a single 14 cell tower.
- Primary/Secondary Clarifiers The clarifiers arrangements were optimized to reduce concrete, pipe rack, piping, and electrical quantities.
- HP Separators, SP and LP Crystallizers Optimized the centerlines of the HP separators and brought the crystallizers in line to reduce pipe rack quantities.
- Gas Removal System The gas removal system was relocated to below the steam turbine to utilize the space below the steam turbine.
- Thickener The thickener was relocated closer to the brine handling process to reduce construction costs
- Evapotranspiration Bed The evapotranspiration bed location was relocated closer to the control building.
- Chemical Storage Chemical storage locations were optimized for safe loading/unloading and pull through routes.

Based on these changes, the Applicant is submitting the following revised AFC figures by section.

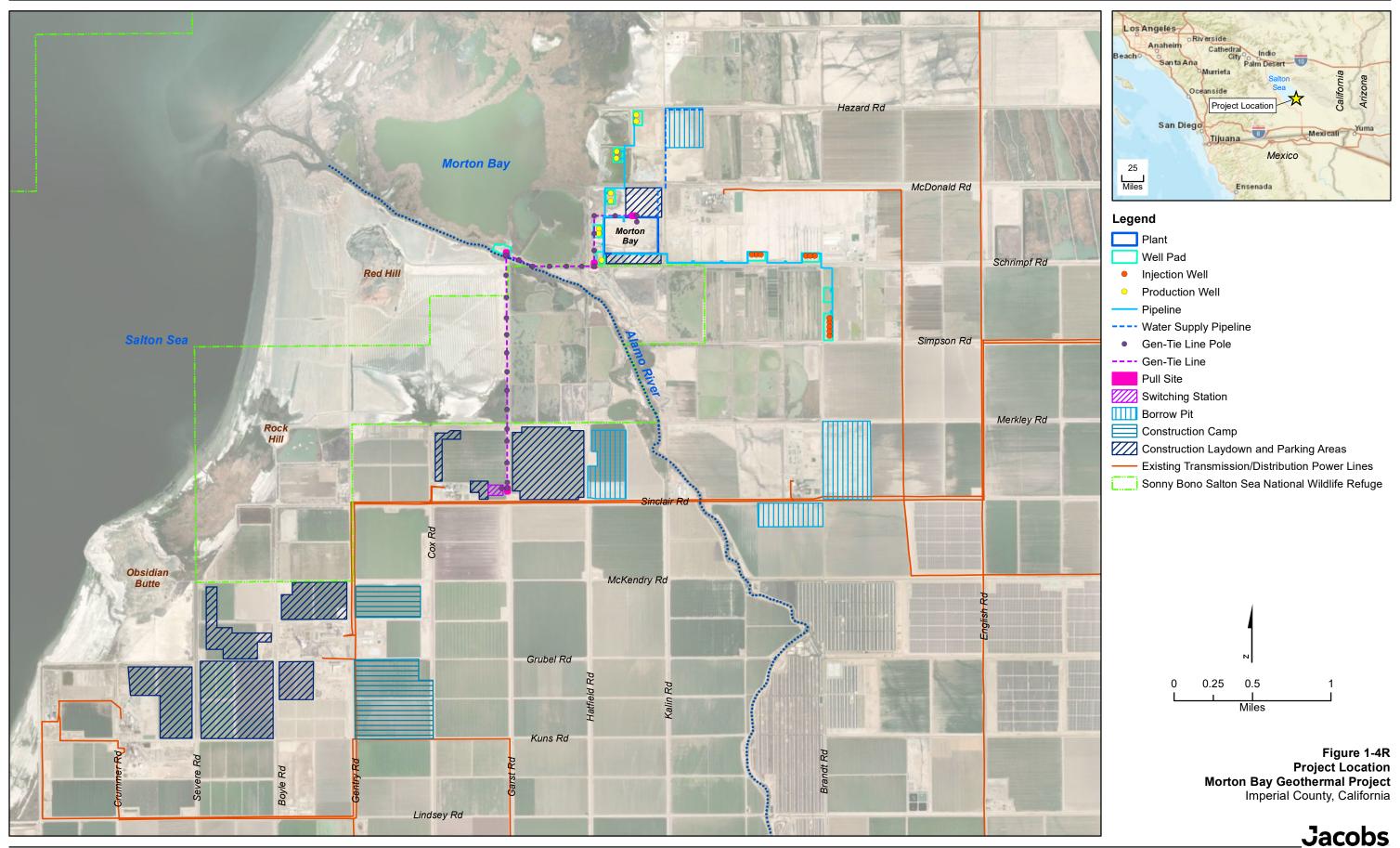
Executive Summary 2.

The following revised Executive Summary figures are being submitted.

- Figure 1-3 Architectural RenderingFigure 1-4 Project Location



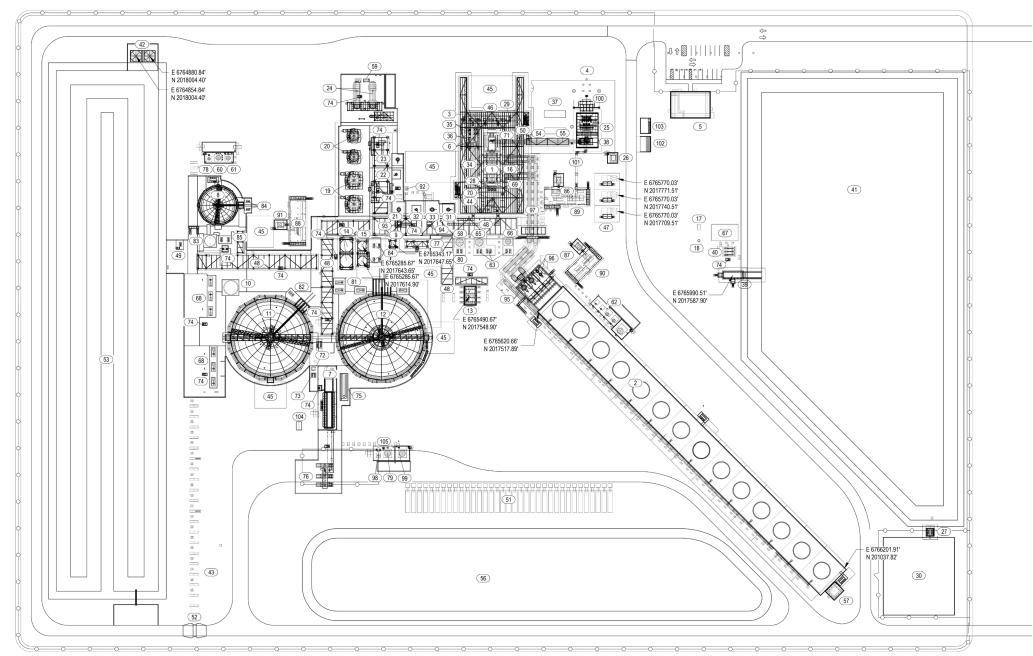
Figure 1-3R
Architectural Rendering,
Morton Bay Geothermal Project
Imperial County, California



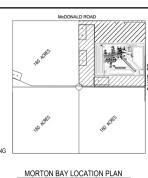
3. Project Description

The following revised Project Description figures are being submitted.

- Figure 2-1R General Arrangement
- Figure 2-4aR Elevation View Looking North
- Figure 2-4bR Elevation View Looking South
- Figure 2-4cR Elevation View Looking East and West
- Figure 2-5R Peak Water Balance
- Figure 2-6bR Post-Construction Drainage
- Figure 2-7aR Depth of Excavation
- Figure 2-7bR Depth of Excavation
- Figure 2-7cR Depth of Excavation
- Figure DA4.0-1aR Production Wells
- Figure DA4.0-1bR Injection Wells







TOWNSHIP 11 SOUTH, RANGE 13 E, SECTION 23, NE 1/4 OF NE 1/4 APPROXIMATELY 80 ACRES

LEGEND:

- STEAM TURBINE COOLING TOWER VACUUM PUMP SKIDS A/B/C
- SUBSTATION CONTROL / MAINTENANCE BUILDING
- EJECTORS A/B/C

- EJECTORS A'BIC
 HORIZONTAL BELT FILTER
 THICKENEN
 SCRUBBERIDEMISTER DRAIN AFT
 SCRUBBERIDEMISTER DRAIN AFT
 TOWNSHIP 11 SC
 PRIMARY CLARIFIER
 SECTION 23, NE
 APPROXIMATELY
 ROCK MUFFLER
 PROCESS AFT A'B
 DILUTION WATER HEATER A'B
 COMDENSER
 CONTROL / MAINTENANCE BUILDING SANITARY LIFT STATION
 PORTON AND THE STATION
 PORTON AND THE
- LP CRYSTALLIZER A/B
 SP CRYSTALLIZER A/B
 LP SCRUBBER
- 22. SP SCRUBBER
- 22. SP SCRUBBER
 23. HP SCRUBBER
 24. HP SEPARATOR A/B
 25. GENERATOR STEP-UP TRANSFORMER
 27. CANAL WET WELL AND PUMPS
 28. HOTWELL PUMPS
 28. HOTWELL PUMPS
 29. SEAL MATER COCK JETS
 20. SEAL MATER COCK JETS
 21. SEAL MATER COCK JETS
 22. SEAL MATER COCK JETS
 23. HOTWELL PUMPS
 24. MATER COCK JETS
 25. MATER COCK
- 29. SEAL WATER COOLER
- J. SEAL WATER COOLER
 LEVAPOTRANSPIRATION (E-T) BED
 HP DEMISTER
 JS PDEMISTER
 LE DEMISTER
 LIF DEMISTER
 LIF DEMISTER
 LINSTRUMENT AIR COMPRESSOR AIB
 LINSTRUMENT AIR CSERVICE AIR RECEIVERS

- AIR COMPRESSOR CHILLER UNIT A/B
- SUBSTATION CONTROL ENCLOSURE
- 38. UNIT AUXILIARY TRANSFORMER

- 38. UNIT AUXILIARY TRANSFORMER
 39. FIRE WATER PUMP ENCLOSURE
 40. SERVICE WATER PUMP ENCLOSURE
 41. FRESH WATER FOND
 42. WARN-UP AFT
 43. HYDRO BLAST PAD
 44. LUBE OIL COOLER
 46. GANTRY CRANE
 47. DIESEL GENERATOR
 48. PIPE RACK
 49. EMERGENCY BRINE POND PUMPS
 50. VT-SURGE CUBICLE
 51. TRAILER PARKING
 52. CULVETT
- 52. CULVERT
 53. BRINE POND
- GENERATOR CIRCUIT BREAKER

- 54. GENERATOR CIRCUIT BREAKER
 55. ISOLATED PHASE BUS DUCT
 56. STORM WATER RETENTION BASIN
 57. OX BOX
 58. BLOWDOWN STORAGE TANK
 59. ANTI-FOAM STORAGE AND DOSING SYSTEM
 61. FLOCCULANT STORAGE AND DOSING SYSTEM
 62. COOLING TOWER CHEMICAL FEED SYSTEM
 63. CONDENSATE HPSPILP PUMPS
 65. SPILP CONDENSATE STORAGE TANK
 66. HP CONDENSATE STORAGE TANK
 67. POTABLE WATER SYSTEM
 68. BRINE INJECTION JBOOSTER PUMPS A/BIC
 69. OIL PURIFIER

- 69. OIL PURIFIER

- J. OIL PURIFIER
 STG LUBE OIL MODULE
 NEUTRAL GROUND ENCLOSURE
 LICAL SERVICE WATER HOLDING TANK
 SERVICE WATER BOOSTER PUMPS A/B
 AREA SUMP / PUMP
 HORIZONTAL BELT FILTER COOLER
 CONVEYOR SYSTEM
 AFT SEPARATOR TANK
 PRINE NIL FE

- AFT SEPARATIOR TANK

 BRINE NINCIONO ANTISCALANT DOSING

 CONCENTRATED HCL STORAGE

 CONDENSATE INJECTION WELL PUMPS

 PRIMARY CLARIFIER SEED RECYCLE MAIN / BOOSTER PUMPS

 SECONDARY CLARIFIER SEED RECYCLE PUMPS

 AERATED BRINE STORAGE TANK

 THICKENER UNDERFLOW PUMPS

 AERATED BRINE BOOSTER INJECTION PUMPS

 MEDIUM VOLTAGE ELECTRICAL ENCLOSURE

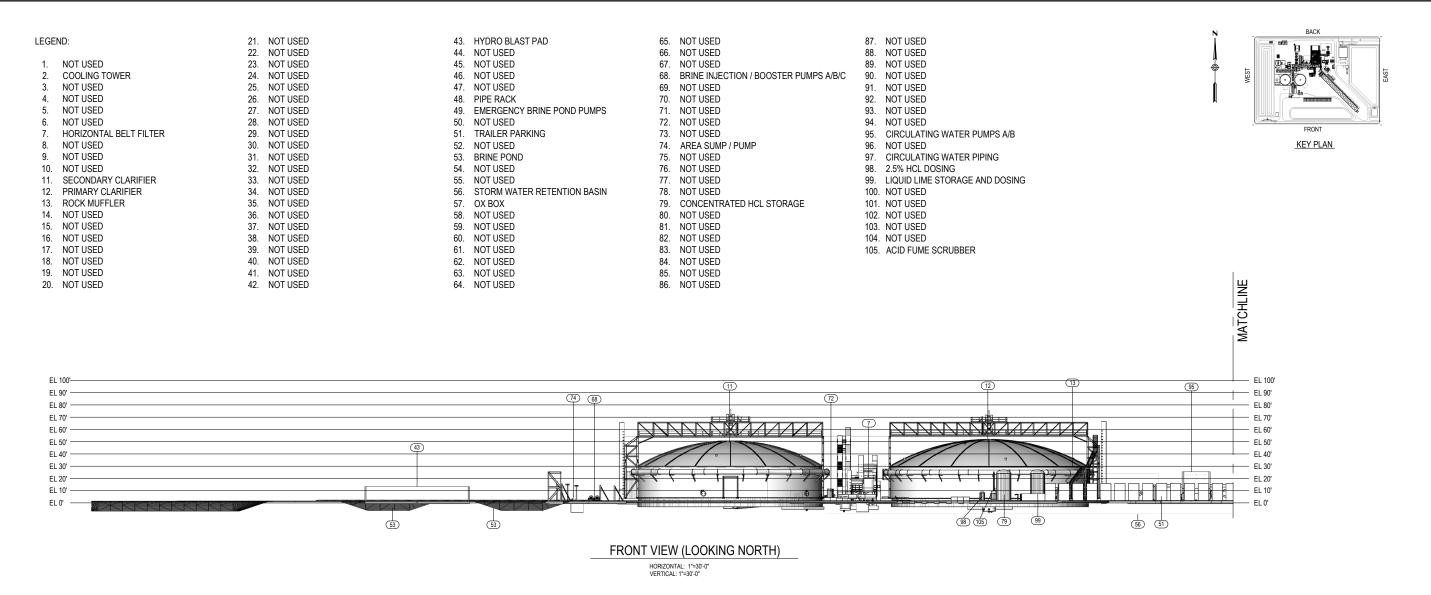
 COOLING TOWER BE CETTRICAL ENCLOSURE

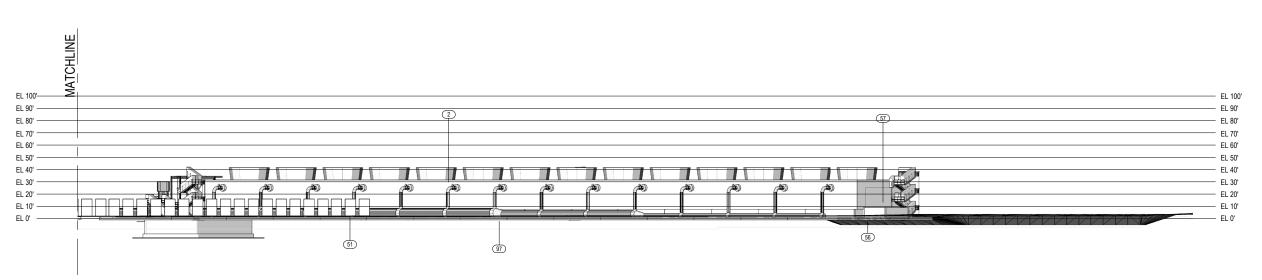
- 8. MEDIUM VOLTAGE ELECTRICAL ENCLOSURE
 87. COOLING TOWNER ELECTRICAL ENCLOSURE
 88. BRINE: INJECTION ELECTRICAL ENCLOSURE
 89. MEDIUM VOLTAGE ELECTRICAL ENCLOSURE
 89. MEDIUM VOLTAGE ELECTRICAL ENCLOSURE SUS TRANSFORMERS
 91. BRINE: INJECTION ELECTRICAL ENCLOSURE SUS TRANSFORMERS
 91. BRINE: INJECTION ELECTRICAL ENCLOSURE SUS TRANSFORMERS
 91. LP SCRUBBER DRAIN PUMP
 94. LP DEMISTER DRAIN PUMP
 95. CIRCULATING WATER PUMPS AIB
 96. CIRCULATING WATER PUMPS AIB
 97. CIRCULATING WATER PUMPS AIB
 98. 25% HCL DOSING
 99. LIQUID LIME STORAGE AND DOSING
 100. 230KV BREAKER
 101. NON-SEGREGATED PHASE BUS DUCT
 102. NEW DIL STORAGE AREA

- 102. NEW OIL STORAGE AREA 103. OIL STORAGE AREA
- 104. COOLING HUT 105. ACID FUME SCRUBBER

Figure 2-1R General Arrangement, **Morton Bay Geothermal Project** Imperial County, California





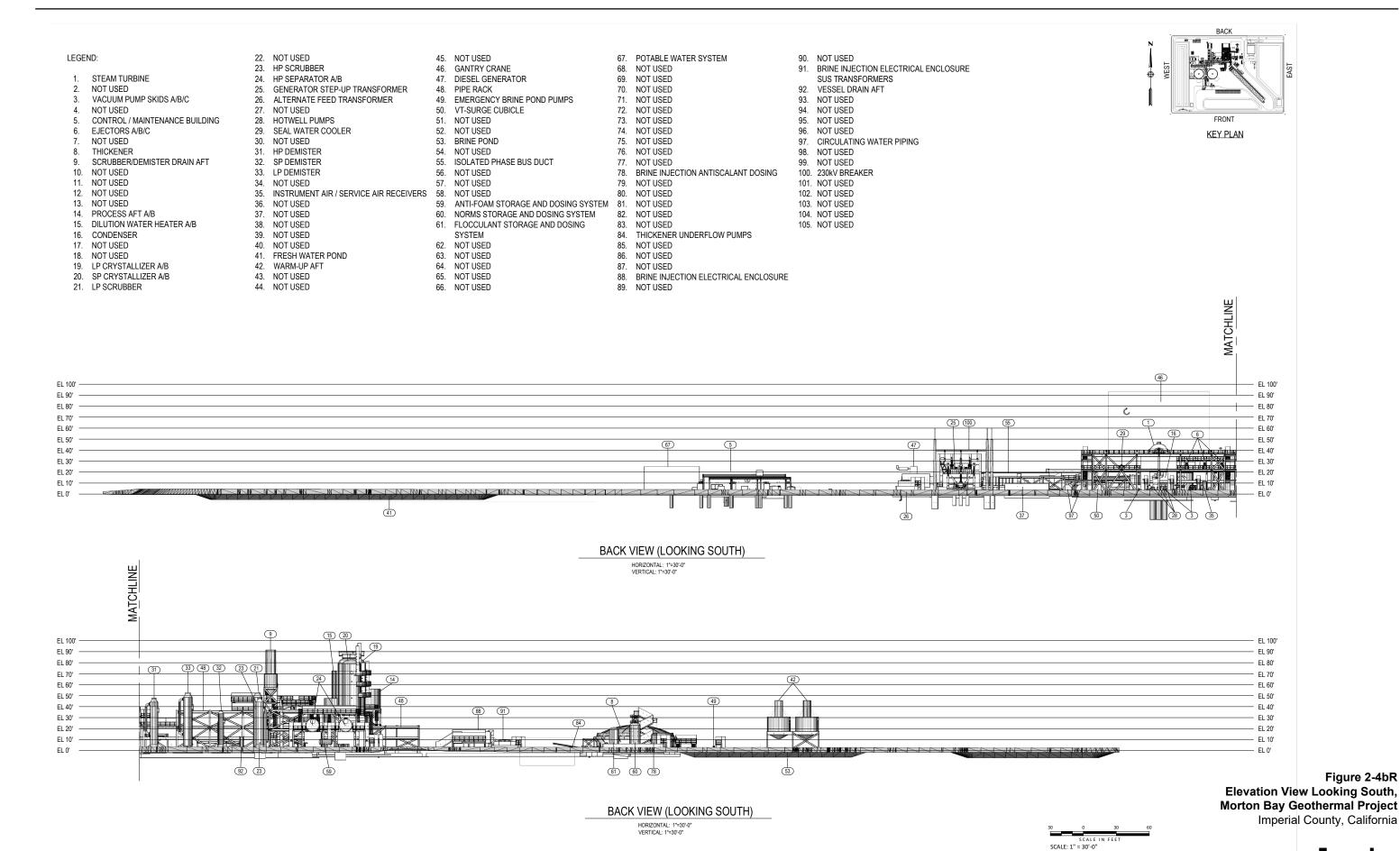


FRONT VIEW (LOOKING NORTH)

Figure 2-4aR
Elevation View Looking North,
Morton Bay Geothermal Project
Imperial County, California

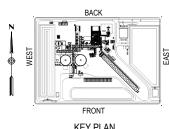
SCALE: 1" = 30'-0"



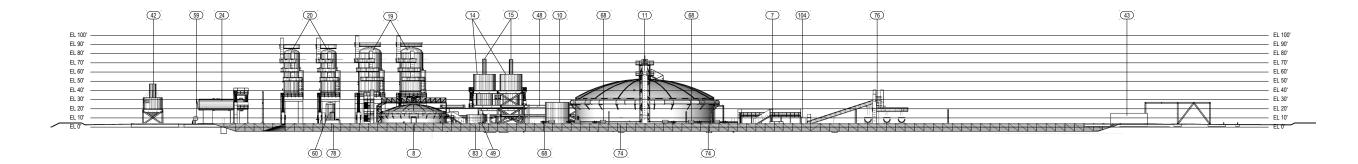


Jacobs

LEGEND:		22.	NOT USED		NOT USED	68.	BRINE INJECTION / BOOSTER PUMPS A/B/C	0.4	SUS TRANSFORMERS
4	CTEAM TURDING	23.	NOT USED	46.	GANTRY CRANE	69.	NOT USED	91.	NOT USED
1.	STEAM TURBINE	24.	HP SEPARATOR A/B		DIESEL GENERATOR		NOT USED	92.	NOT USED
2.	COOLING TOWER	25.	GENERATOR STEP-UP TRANSFORMER	48.	PIPE RACK		NOT USED	93.	NOT USED
3.	NOT USED	26.	NOT USED	49.	EMERGENCY BRINE POND PUMPS		NOT USED	94.	NOT USED
4.	SUBSTATION	27.	NOT USED	50.	NOT USED	73.	NOT USED	95.	CIRCULATING WATER PUMPS A/B
5.	CONTROL / MAINTENANCE BUILDING	28.	NOT USED	51.	NOT USED	74.	AREA SUMP / PUMP	96.	COMPONENT COOLING WATER PUMPS A/B
6.	CONDENSER	29.	NOT USED	52.	NOT USED	75.	NOT USED	97.	NOT USED
7.	HORIZONTAL BELT FILTER	30.	NOT USED	53.	NOT USED	76.	CONVEYOR SYSTEM	98.	NOT USED
8.	THICKENER	31.	NOT USED	54.	NOT USED	77.	NOT USED	99.	NOT USED
9.	NOT USED	32.	NOT USED	55.	ISOLATED PHASE BUS DUCT	78.	BRINE INJECTION ANTISCALANT DOSING	100.	230kV BREAKER
10.	HEAD TANK	33.	NOT USED	56.	NOT USED	79.	NOT USED	101.	NOT USED
11.	SECONDARY CLARIFIER	34.	NOT USED	57.	OX BOX	80.	NOT USED	102.	NOT USED
12.	NOT USED	35.	NOT USED	58.	NOT USED	81.	NOT USED	103.	NOT USED
13.	NOT USED	36.	NOT USED	59.	ANTI-FOAM STORAGE AND DOSING SYSTEM	82.	NOT USED	104.	COOLING HUT
14.	PROCESS AFT A/B	37.	NOT USED	60.	NORMS STORAGE AND DOSING SYSTEM	83.	AERATED BRINE STORAGE TANK	105.	NOT USED
15.	DILUTION WATER HEATER A/B	38.	NOT USED	61.	NOT USED	84.	NOT USED		
16.	CONDENSER	39.	FIRE WATER PUMP ENCLOSURE	62.	COOLING TOWER CHEMICAL FEED SYSTEM	85.	NOT USED		
17.	NOT USED	40.	SERVICE WATER PUMPS	63.	NOT USED	86.	NOT USED		
18.	NOT USED	41.	NOT USED	64.	NOT USED	87.	COOLING TOWER ELECTRICAL ENCLOSURE		
19.	LP CRYSTALLIZER A/B	42.	WARM-UP AFT	65.	NOT USED	88.	NOT USED		
20	SP CRYSTALLIZER A/B	43.	HYDRO BLAST PAD	66.	HP CONDENSATE STORAGE TANK	89.	NOT USED		
						90.			
21.	NOT USED	44.	NOT USED	67.	POTABLE WATER SYSTEM	90.	COOLING TOWER ELECTRICAL ENCLOSURE		

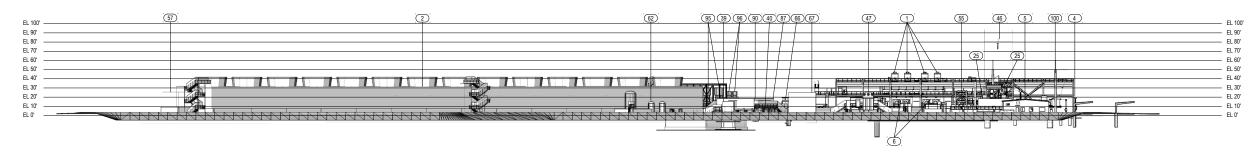


KEY PLAN



WEST VIEW (LOOKING EAST)

HORIZONTAL: 1"=40'-0" VERTICAL: 1"=40'-0"



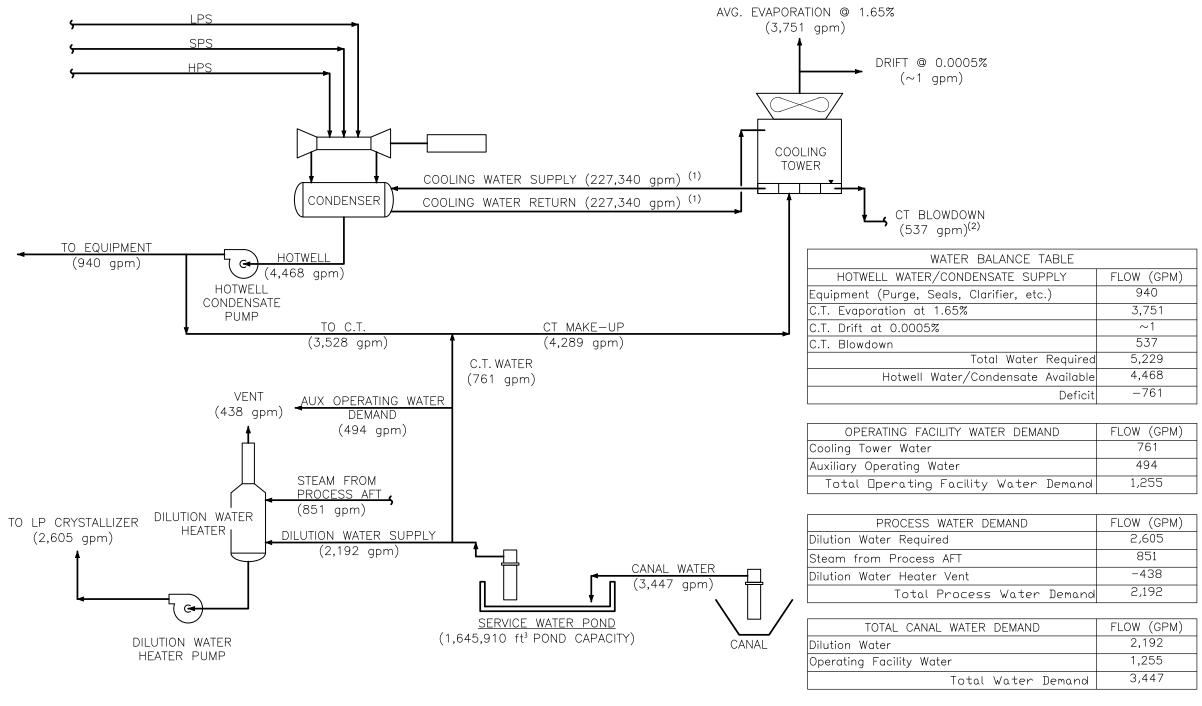
EAST VIEW (LOOKING WEST)

HORIZONTAL: 1"=40'-0" VERTICAL: 1"=40'-0"

Figure 2-4cR **Elevation View Looking East and West,** Morton Bay Geothermal Project Imperial County, California



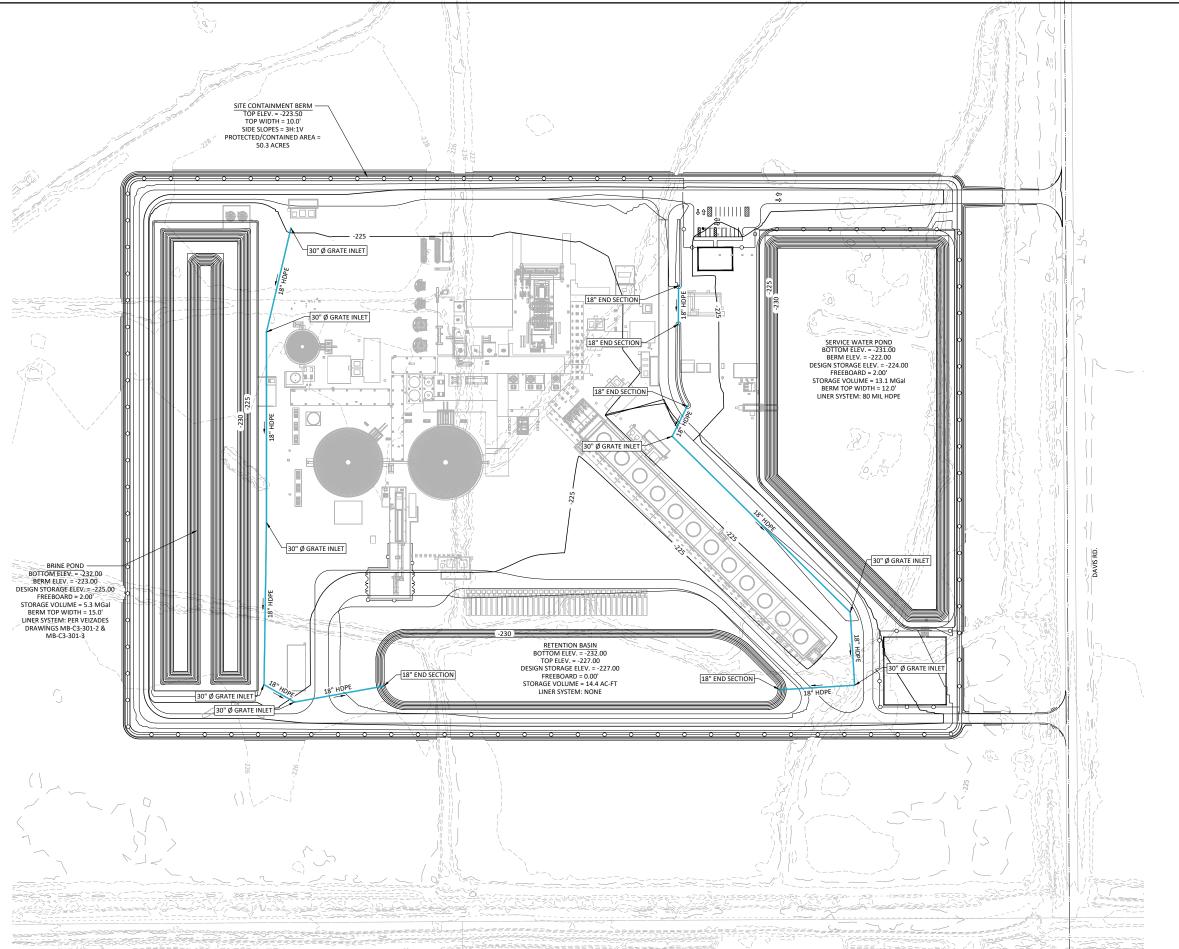




- 1. INCLUDES AN ASSUMED 10,000gpm COMPONENT COOLING WATER.
 2. BASED ON 8 CYCLES OF CONCENTRATION.

Figure 2-5R **Peak Water Balance Morton Bay Geothermal Project** Imperial County, California





NOTES:

- 1. PRELIMINARY EARTHWORK QUANTITIES: CUT = 100,375 CY FILL = 112,918 CY
- BALANCE VOLUMES ARE FROM EXISTING GROUND TO FINISHED GRADE.
- 3. TOP OF CONCRETE IS -224.0 UNLESS SPECIFIED ON THE PLANS.
- 4. REFER TO PLOT PLAN (PP-001) FOR EQUIPMENT LAYOUT.
- 5. SEE 20046788MB-CS-001 FOR OVERALL SURFACING PLAN.

QTY UNIT 2,296 LF 1,348 LF 948 LF 8 EA 8 EA 5 EA

> Figure 2-6bR Post-Construction Drainage, Morton Bay Geothermal Project Imperial County, California





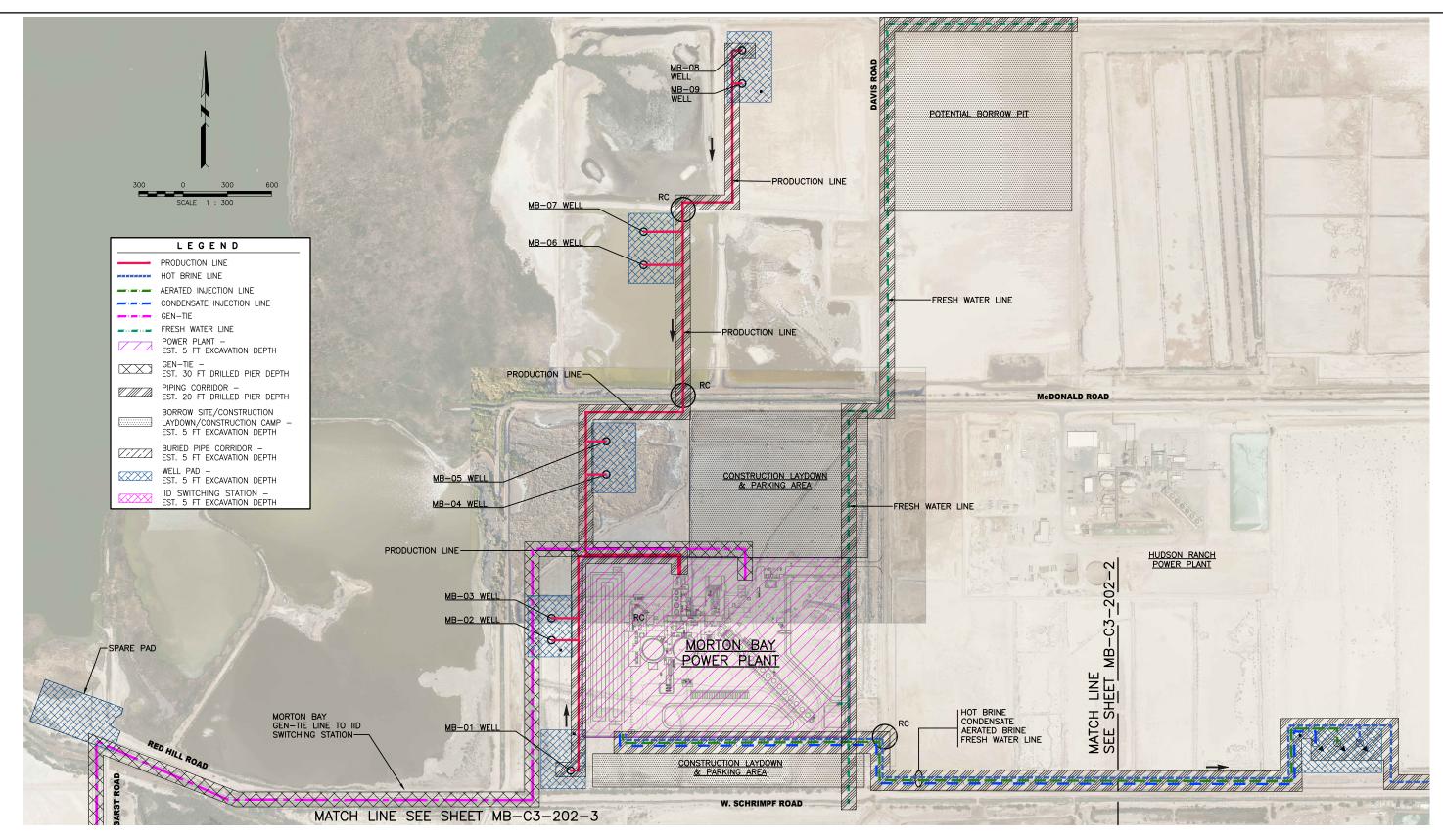


Figure 2-7aR
Depth of Excavation,
Morton Bay Geothermal Project
Imperial County, California

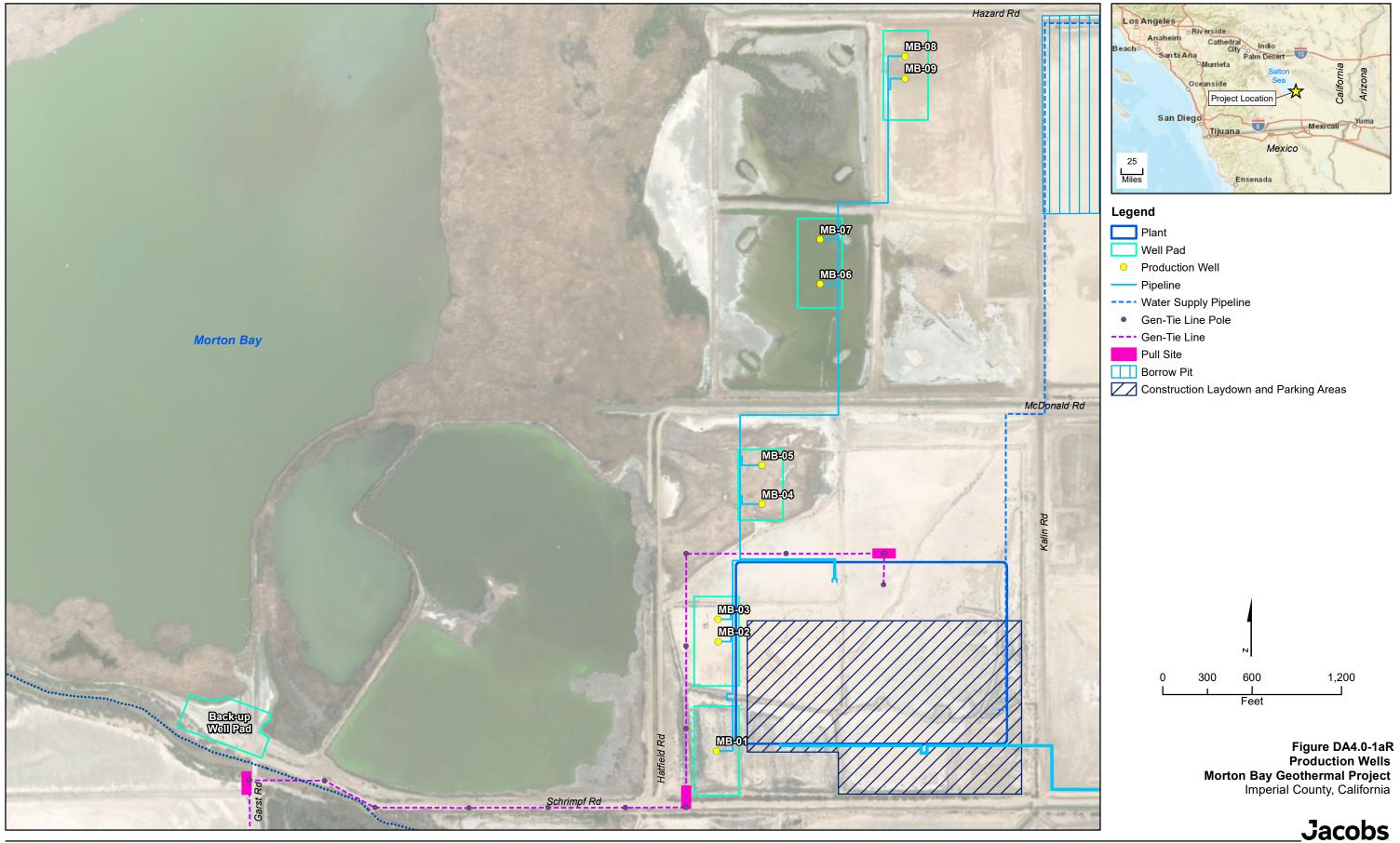


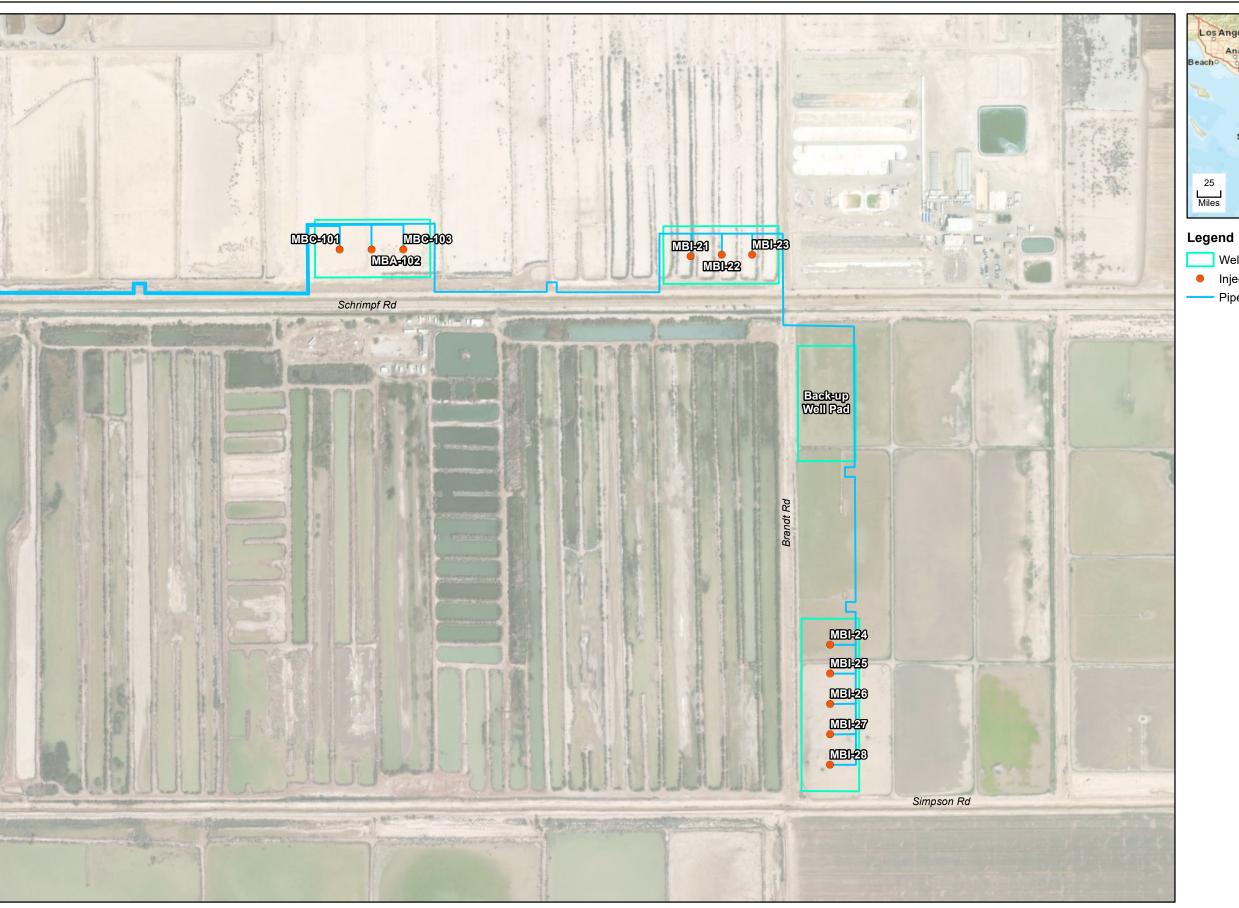


Figure 2-7bR
Depth of Excavation,
Morton Bay Geothermal Project
Imperial County, California



Figure 2-7cR
Depth of Excavation,
Morton Bay Geothermal Project
Imperial County, California







Well Pad

Injection Well

- Pipeline

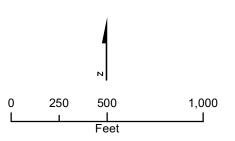


Figure DA4.0-1bR Injection Wells Morton Bay Geothermal Project Imperial County, California



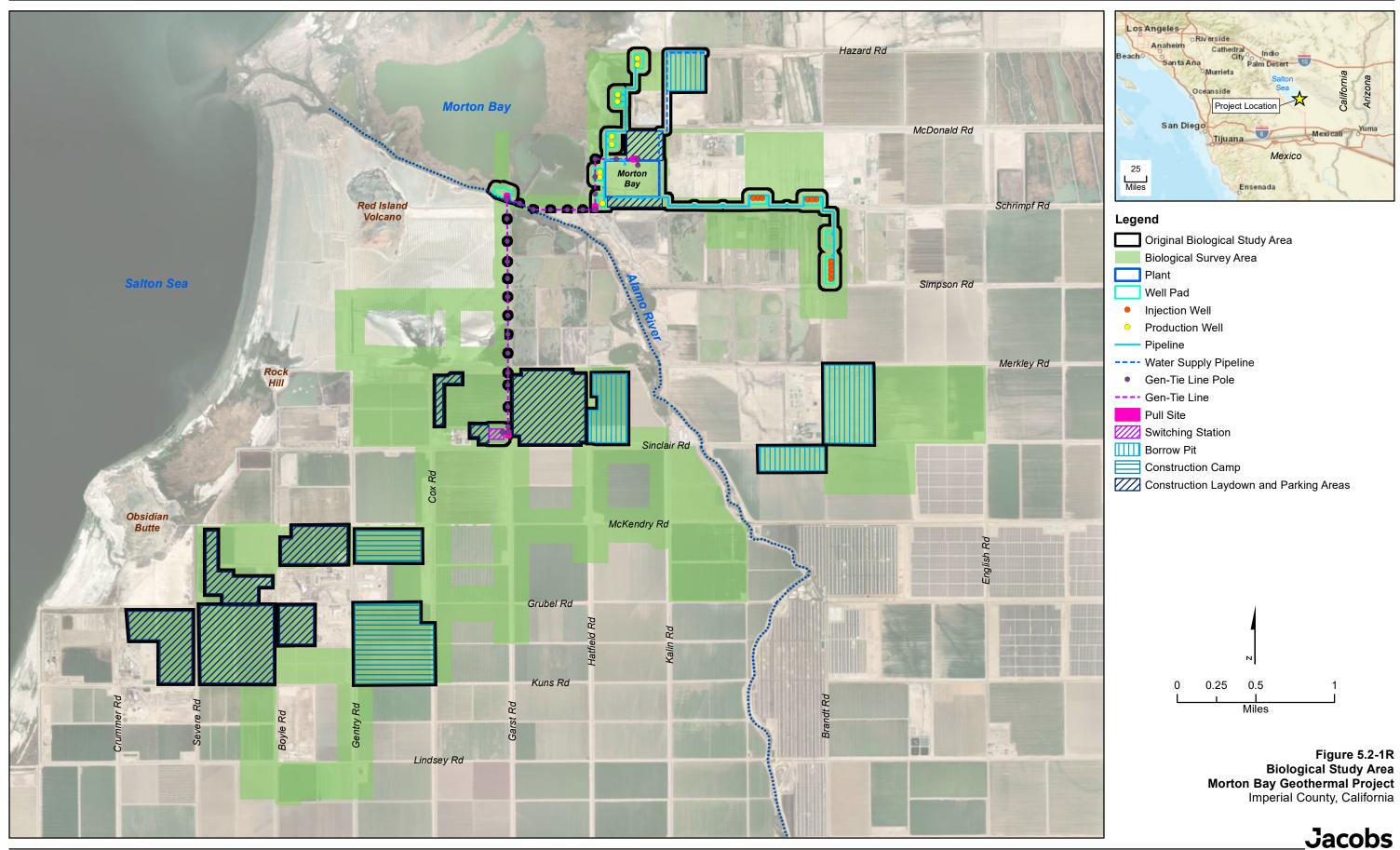
4. Air Quality

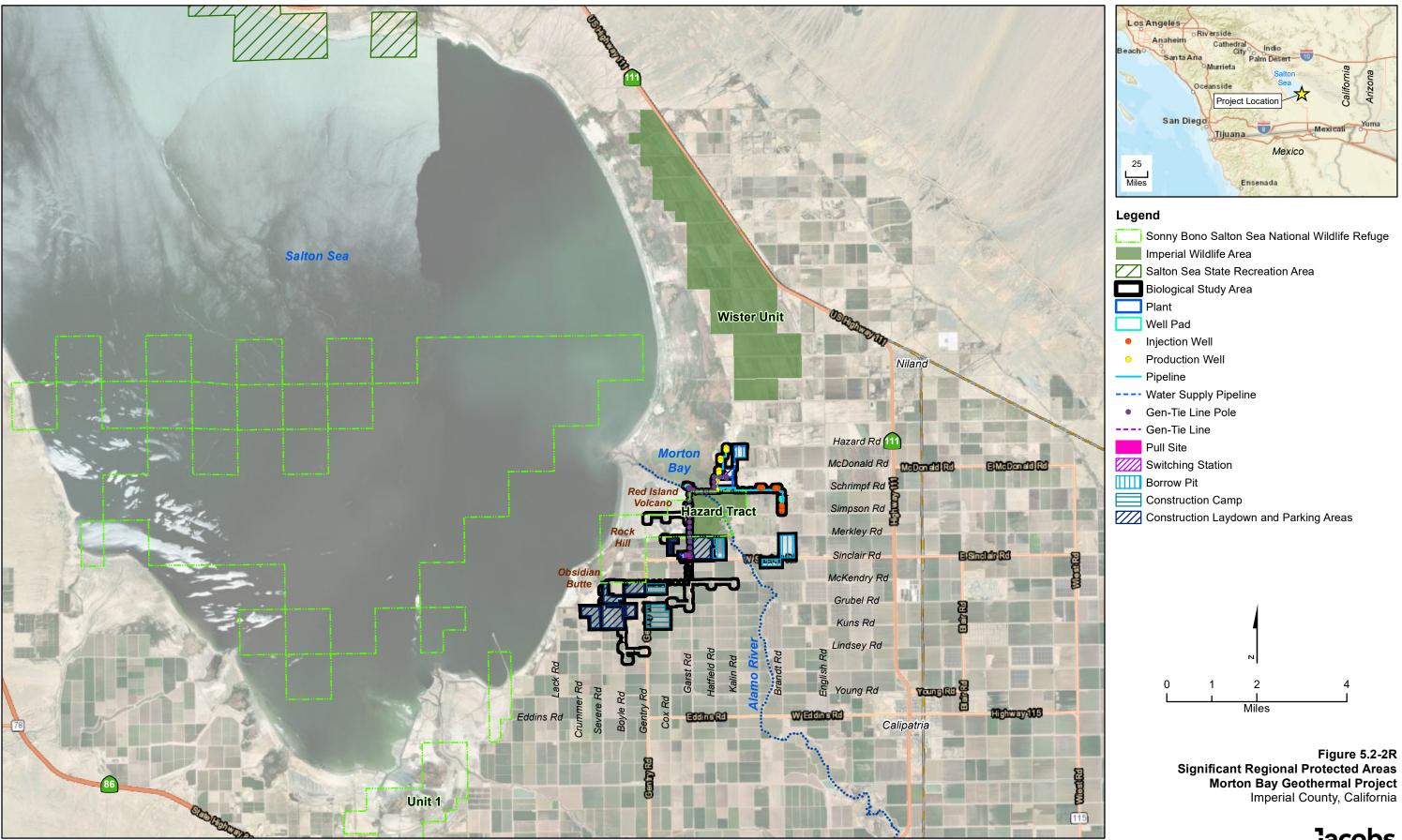
Air quality and public health figures, along with updated Air Quality and Public Health AFC sections, were updated within the Applicant's response to Data Request Set #1, which was submitted on November 10, 2023.

5. Biological Resources

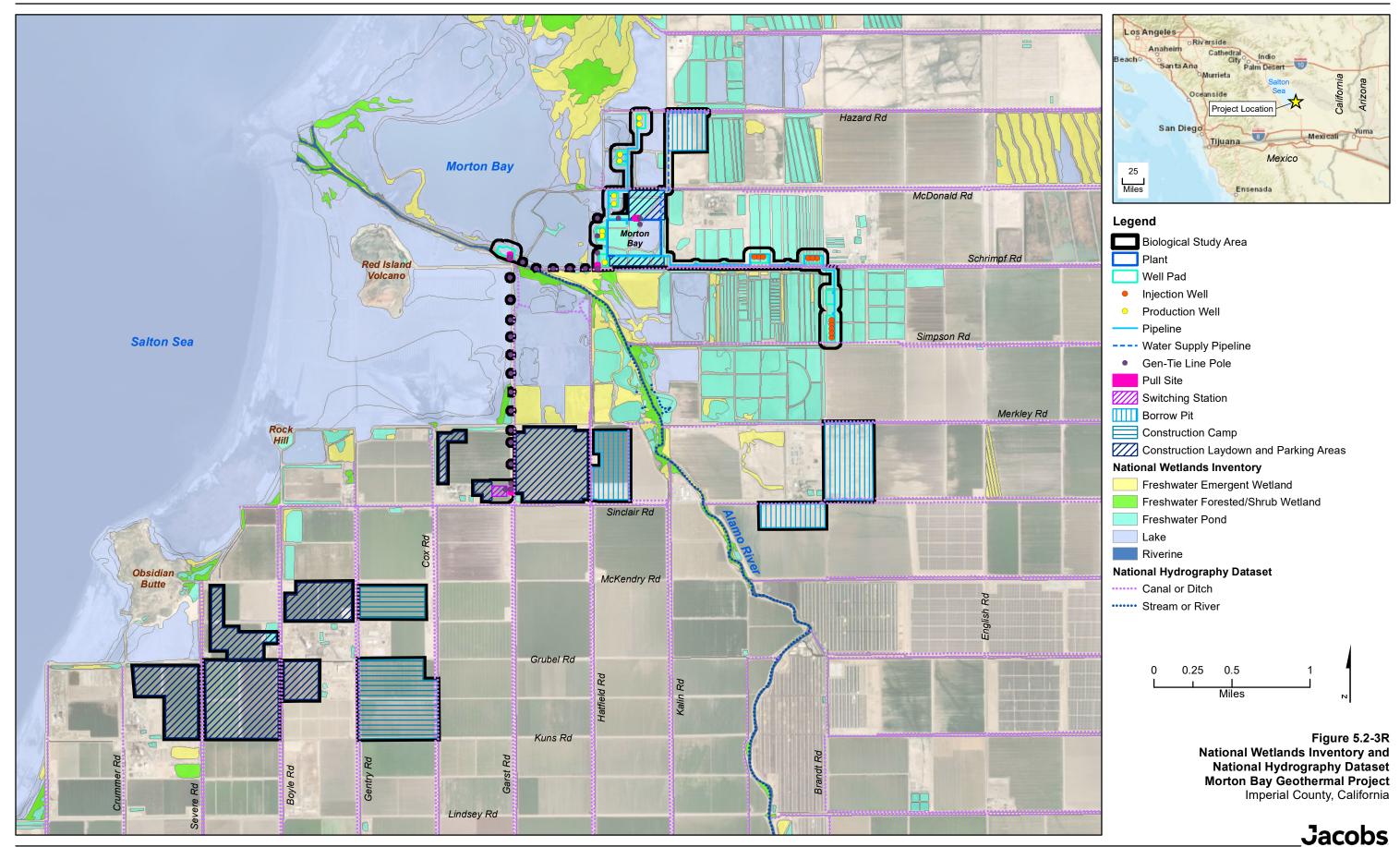
The following revised Biological Resources figures are being submitted.

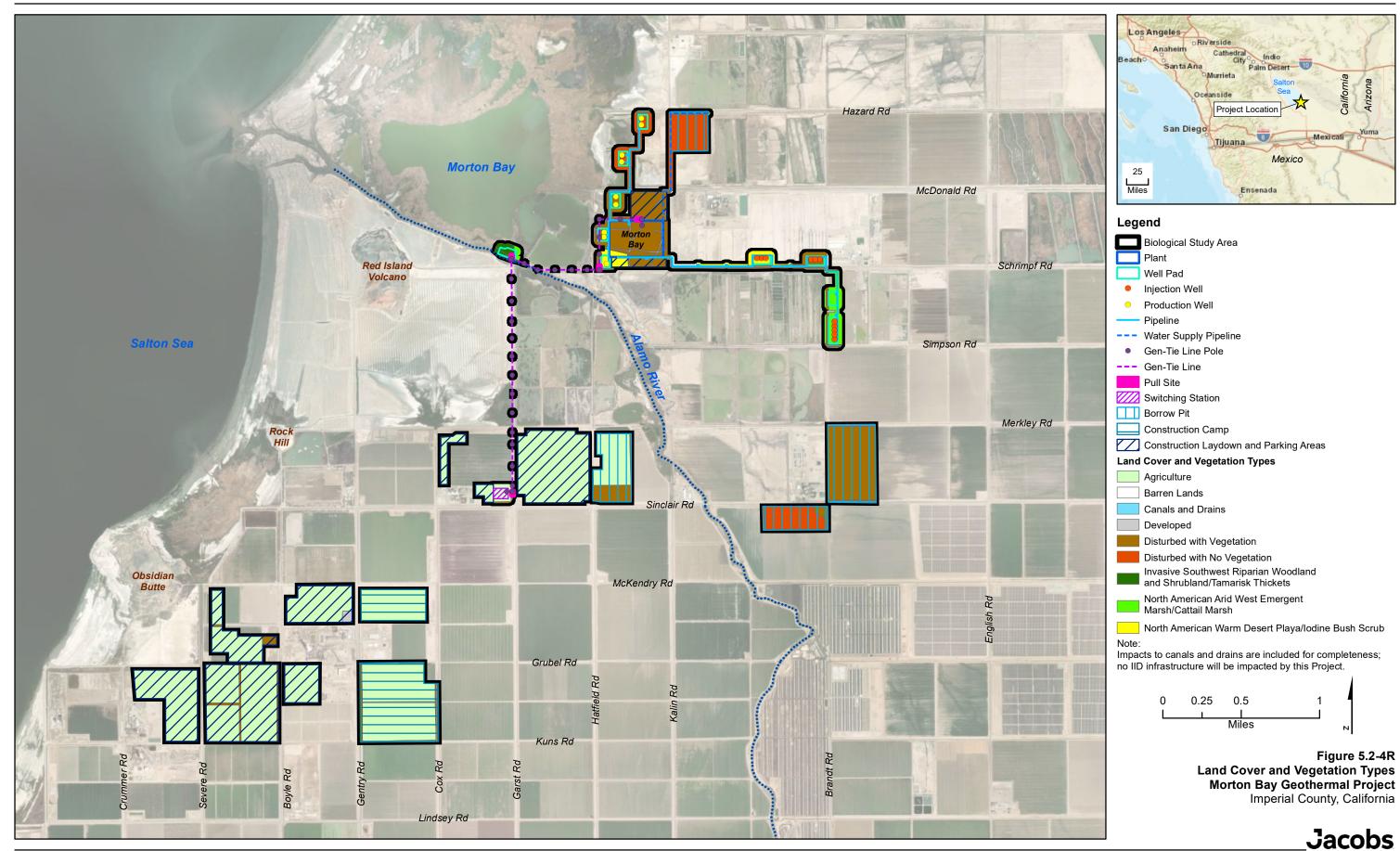
- Figure 5.2-1R Biological Study Area
- Figure 5.2-2R Significant Regional Protected Areas
- Figure 5.2-3R National Wetland Inventory and National Hydrography Dataset
- Figure 5.2-4R Land Cover and Vegetation Types







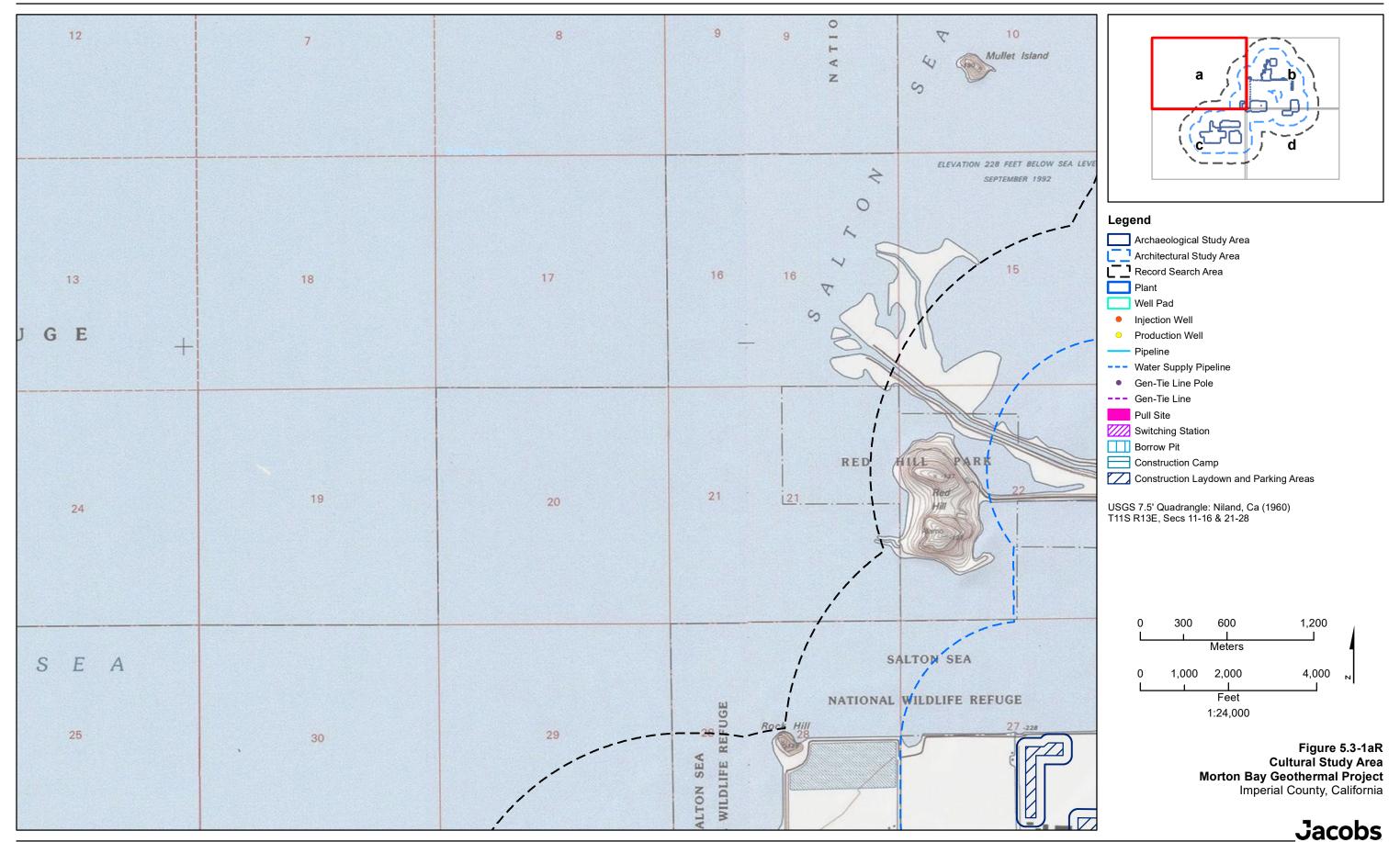


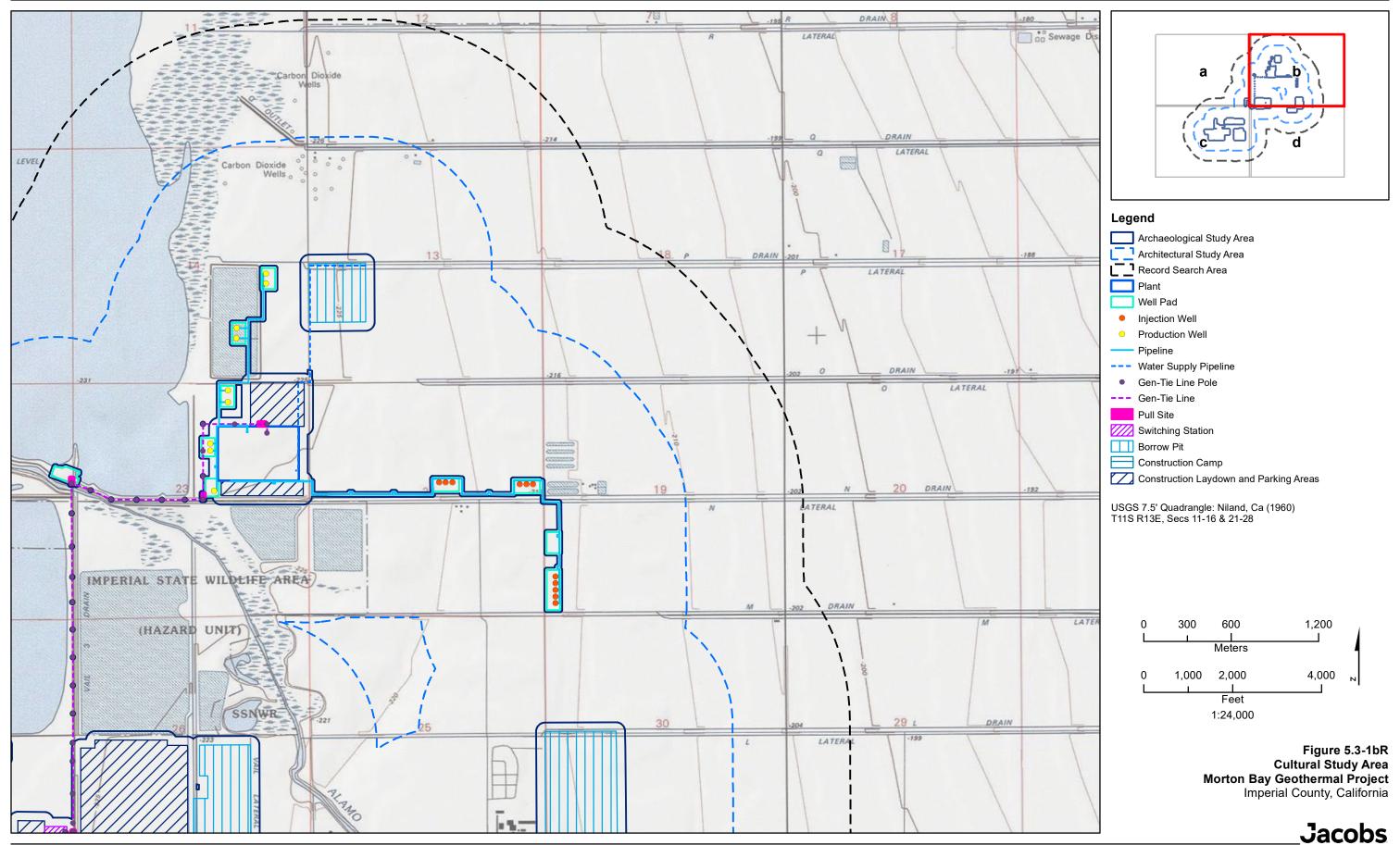


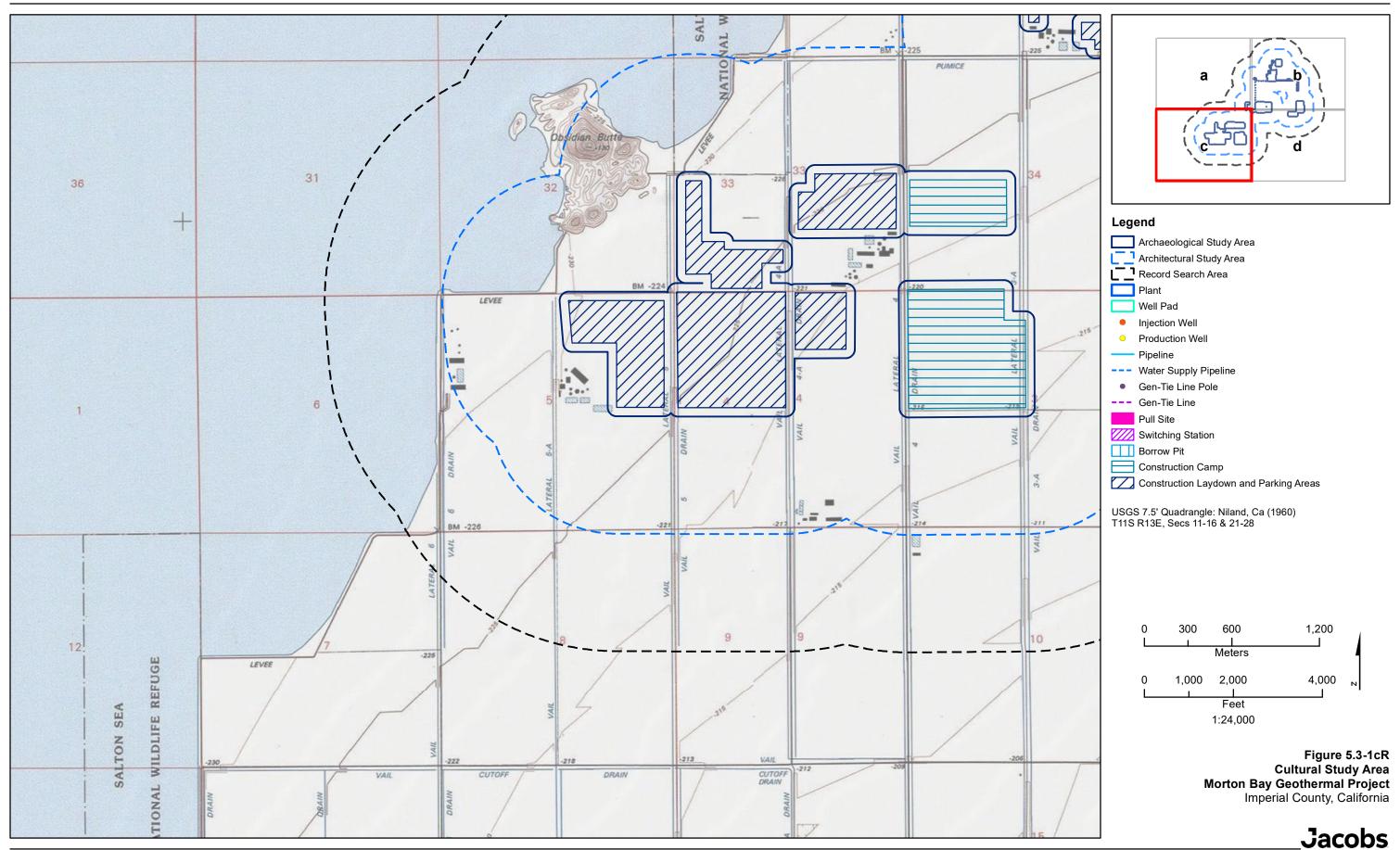
6. Cultural Resources

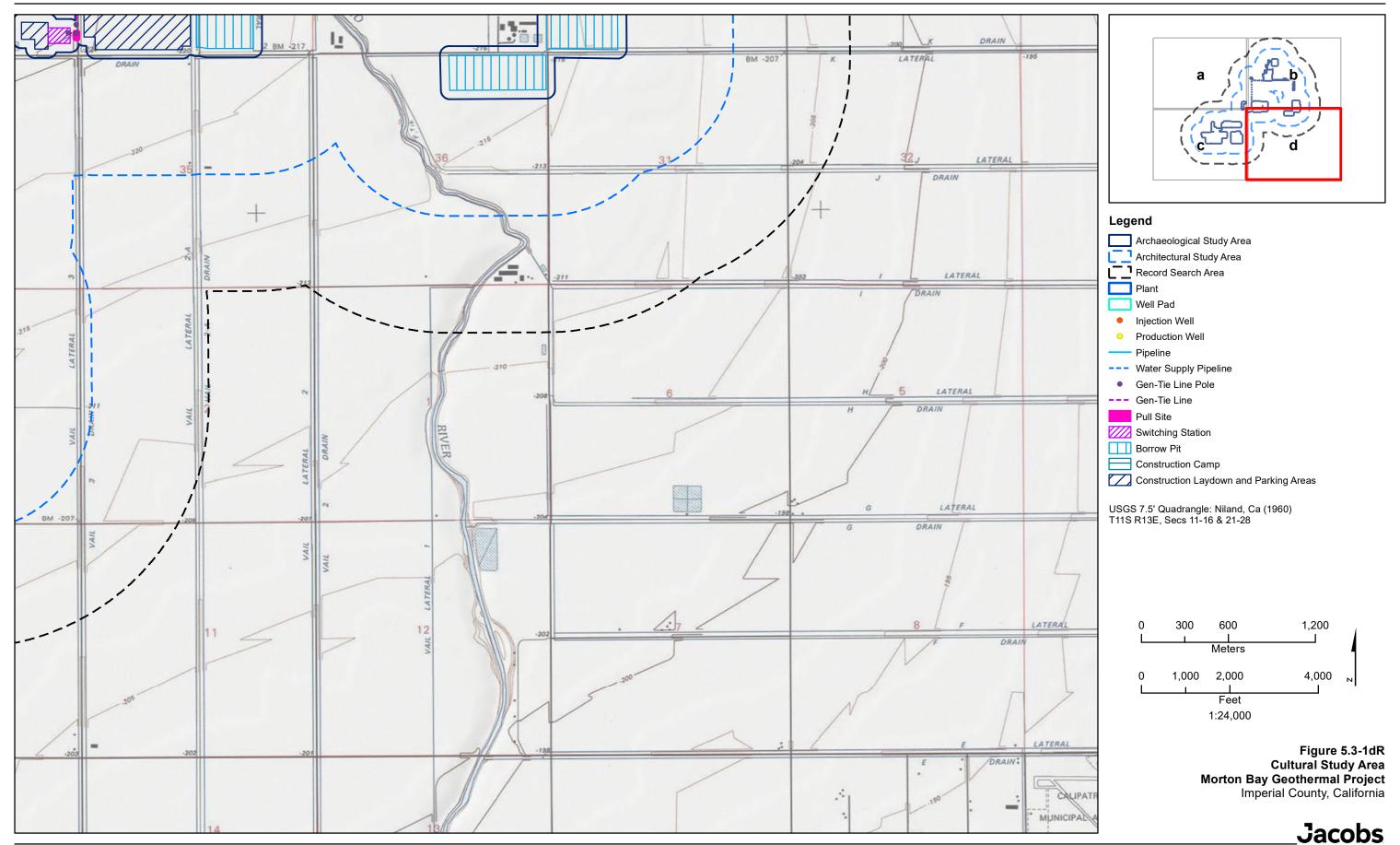
The following revised Cultural Resources figures are being submitted.

- Figure 5.3-1aR Cultural Resources Study Area
- Figure 5.3-1bR Cultural Resources Study Area
- Figure 5.3-1cR Cultural Resources Study Area
- Figure 5.3-1dR Cultural Resources Study Area





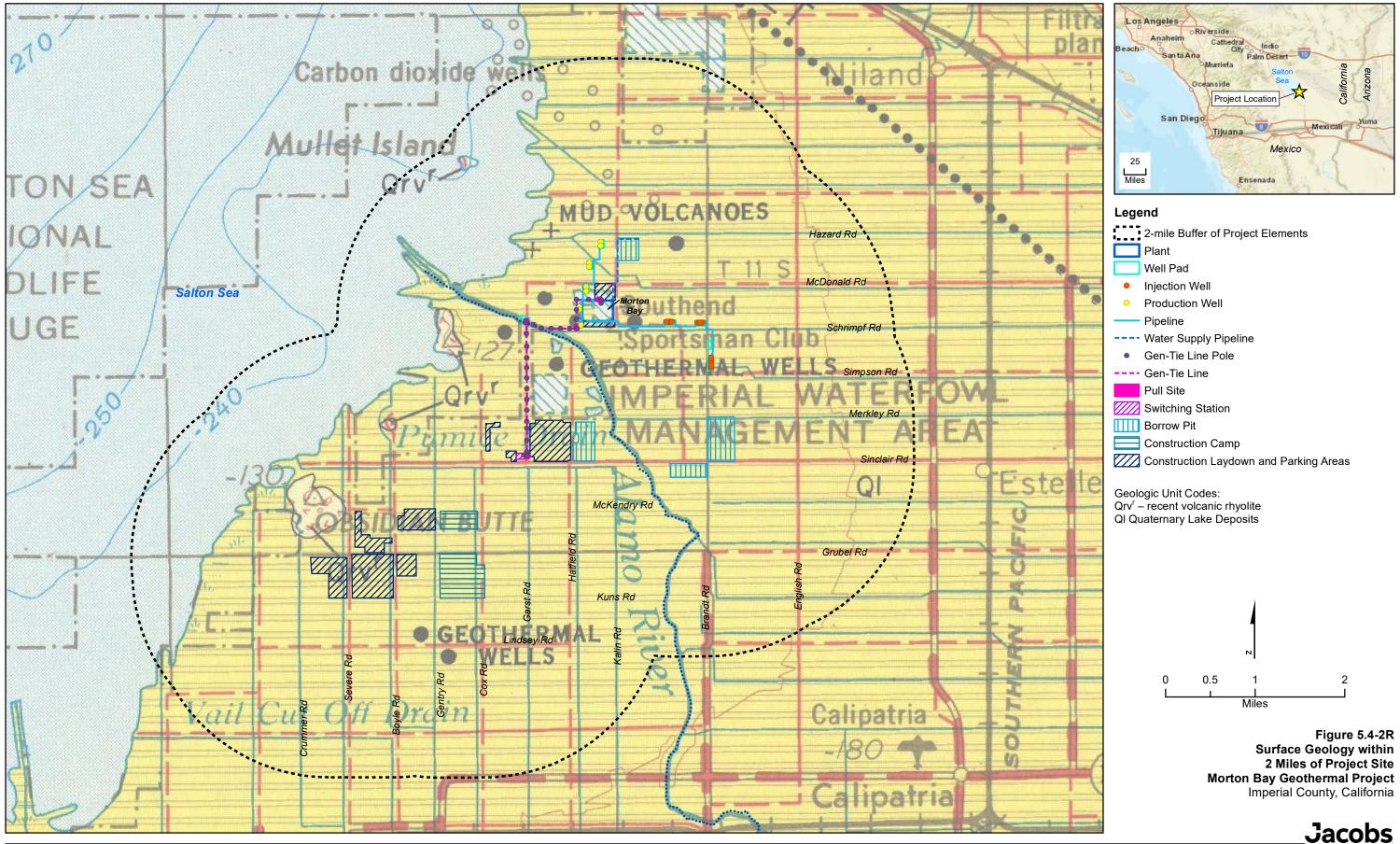




7. Geologic Hazards and Resources

The following revised Geologic Hazards and Resources figures are being submitted.

• Figure 5.4-2R Surface Geology within 2-miles of the Project Site



8. Hazardous Materials Handling

The increase in the amount of concentrated HCL and the use of a dilute HCL tank, and liquid lime tank requires an update to AFC Table 5.5-1. An updated Table 5.5-1R below shows the changes (in boldface and underlined) to the project.

Table 5.5-1R. Use and Location of Hazardous Materials

		Maximum Quantity Onsite	Annual Quantity	Storage Location (General Arrangement		
Chemical ^a	Use	(gallons, lbs, tons)	(gallons, lbs, tons)	Location Code)	State	Type of Storage
Chemical Treatment CL41	Oxidizing Biocide	1,000 gallons	6,250 gallons	Cooling Tower (62)	Liquid	Continuously onsite
ChemTreat CL456	Biodetergent	250 gallons	1,500 gallons	Cooling Tower (62)	Liquid	Continuously onsite
ChemTreat CL5428	Dispersant	250 gallons	1,500 gallons	Cooling Tower (62)	Liquid	Continuously onsite
ChemTreat CT775	Corrosion Inhibitor	250 gallons	1,500 gallons	Cooling Tower (62)	Liquid	Continuously onsite
ChemTreat CL2065	Nonoxidizing Biocide	500 gallons	3,000 gallons	Cooling Tower (62)	Liquid	Continuously onsite
HASA 12.5% Sodium Hypochlorite Solution	Oxidizing Biocide	3,000 gallons	36,000 gallons	Cooling Tower (62)	Liquid	Continuously onsite
ChemTreat C2187T	Oxidizing Biocide – H ₂ S Abatement	2,000 lbs	125,000 lbs	Cooling Tower (62)	Solid	Continuously onsite
ChemTreat C2184G	Oxidizing Biocide – H ₂ S Abatement	500 lbs	2,200 lbs	Cooling Tower (62)	Solid	Continuously onsite
NALCO GEO901	Norms Inhibitor	6,000 gallons	110,000 gallons	NORMS (60)	Liquid	Continuously onsite
NALCO N7471 Antifoam	Antifoaming Agent	900 gallons	13,140 gallons	HP Separator Area (59)	Liquid	Continuously onsite
NALCO 1720	Oxygen Scavenger	500 gallons	9,000 gallons	Clarifier (61)	Liquid	Continuously onsite
GE0912	Scale Inhibitor	3,000 gallons	20,075 gallons	HP Separator (25)	Liquid	Continuously onsite
NALCO N9907	Polymer/Flocculant	4,000 lbs	57,670 lbs	Clarifier (61)	Solid	Continuously onsite

		Maximum Quantity Onsite	Annual Quantity	Storage Location (General Arrangement		
Chemicala	Use	(gallons, lbs, tons)	(gallons, lbs, tons)	Location Code)	State	Type of Storage
Battery Electrolyte	UPS and Emergency Shutdown Battery Array	1,200 gallons	1,800 gallons	Battery Rooms (37)	Liquid	Continuously onsite
Diesel No. 2	Fuel for Onsite Equipment	10,000 gallons	10,000 gallons	Southwest of Cooling Tower AST (69)	Liquid	Continuously onsite
Diesel No. 2	Fire Pump Operation	1,000 gallons	1,000 gallons	Fire Water Pump AST (39)	Liquid	Continuously onsite
Diesel No. 2	Emergency Generator Operation	25,352 gallons	25,352 gallons	Emergency Generators (46, 47)	Liquid	Continuously onsite
Hydrochloric Acid <37%	<u>Filter Press Wash</u>	20,000 gallons	789,000 gallons	Filter Press (79)	<u>Liquid</u>	Continuously onsite
Hydrochloric Acid <2.5%	Filter Press Wash	800 gallons	10,400,000 gallons	Filter Press (98)	<u>Liquid</u>	Continuously onsite
<u>Liquid Lime</u>	Filter Press Wash	10,300 gallons	292,000 gallons	Filter Press (99)	<u>Liquid</u>	Continuously onsite
Sulfur Hexafluoride	Circuit Breakers/TET Test	300 lbs	300 lbs	Switchyards/Resources Test Unit (4, 54)	Gas	Continuously onsite
Anti-Freeze and Coolant	Portable Equipment in Shop	2,000 gallons	2,000 gallons	Maintenance Building (6)	Liquid	Continuously onsite
Naphtha	Portable equipment in Shop	500 gallons	500 gallons	Maintenance Building (6)	Liquid	Continuously onsite
Hydraulic Fluid	Portable Equipment in Shop/Equipment	4,000 gallons	4,000 gallons	Maintenance Building/Filter Press (6)	Liquid	Continuously onsite
Laboratory Reagents	Geothermal Fluids/Filter Cake Laboratory Analysis	10 gallons	10 gallons	Laboratory/Chemical Storage Cabinets (5)	Liquid and Granular Solid	Continuously onsite

Revised General Arrangement Refinement

Chemicala	Use	Maximum Quantity Onsite (gallons, lbs, tons)	Annual Quantity (gallons, lbs, tons)	Storage Location (General Arrangement Location Code)	State	Type of Storage
Turbine Lubrication Oil	Lubricate Rotating Equipment (e.g., steam turbine bearings, valves)	22,000 gallons	22,000 gallons	Lubricating oil reservoirs adjacent to the steam turbine and drum storage in lubricant storage shed/warehouse (63)	Liquid	Continuously onsite
Mineral Insulating Oil	Transformers	45,000 gallons	30,000 gallons	Transformers and drum storage in lubricant storage shed (38, 44)	Liquid	Continuously onsite
Acetylene	Welding Gas	750 cubic feet	750 cubic feet	Maintenance Building (6)	Gas	Continuously onsite
Oxygen	Welding Gas	750 cubic feet	750 cubic feet	Maintenance Building (6)	Gas	Continuously onsite
Propane	Torch Gas	750 cubic feet	750 cubic feet	Maintenance Building (6)	Gas	Continuously onsite
Alloy Mix Gas	Welding Gas	750 cubic feet	750 cubic feet	Maintenance Building (6)	Gas	Continuously onsite
Lab Gas (Helium, Argon, Nitrogen, Air)	Laboratory	750 cubic feet	750 cubic feet	Laboratory (5)	Gas	Continuously onsite
Liquid Argon	Laboratory	300 gallons	500 gallons	Laboratory (5)	Liquid	Continuously onsite
Cleaning Chemicals	Cleaning	Varies (< 25 gallons of fluids or 100 lbs of solids for each chemical)	Varies (< 25 gallons of fluids or 100 lbs of solids for each chemical)	Control Room (5)	Liquid or Solid	Continuously onsite

Revised General Arrangement Refinement

Chemical ^a	Use	Maximum Quantity Onsite (gallons, lbs, tons)	Annual Quantity (gallons, lbs, tons)	Storage Location (General Arrangement Location Code)	State	Type of Storage
Paint	Touchup of Painted Surfaces	Varies (< 25 gallons of fluids or 100 lbs of solids for each chemical)	Varies (< 25 gallons of fluids or 100 lbs of solids for each chemical)	Control Room (5)	Liquid	Continuously onsite

Notes:

AST = aboveground storage tank

H₂S = hydrogen sulfide

HP = high pressure

lb = pound(s)

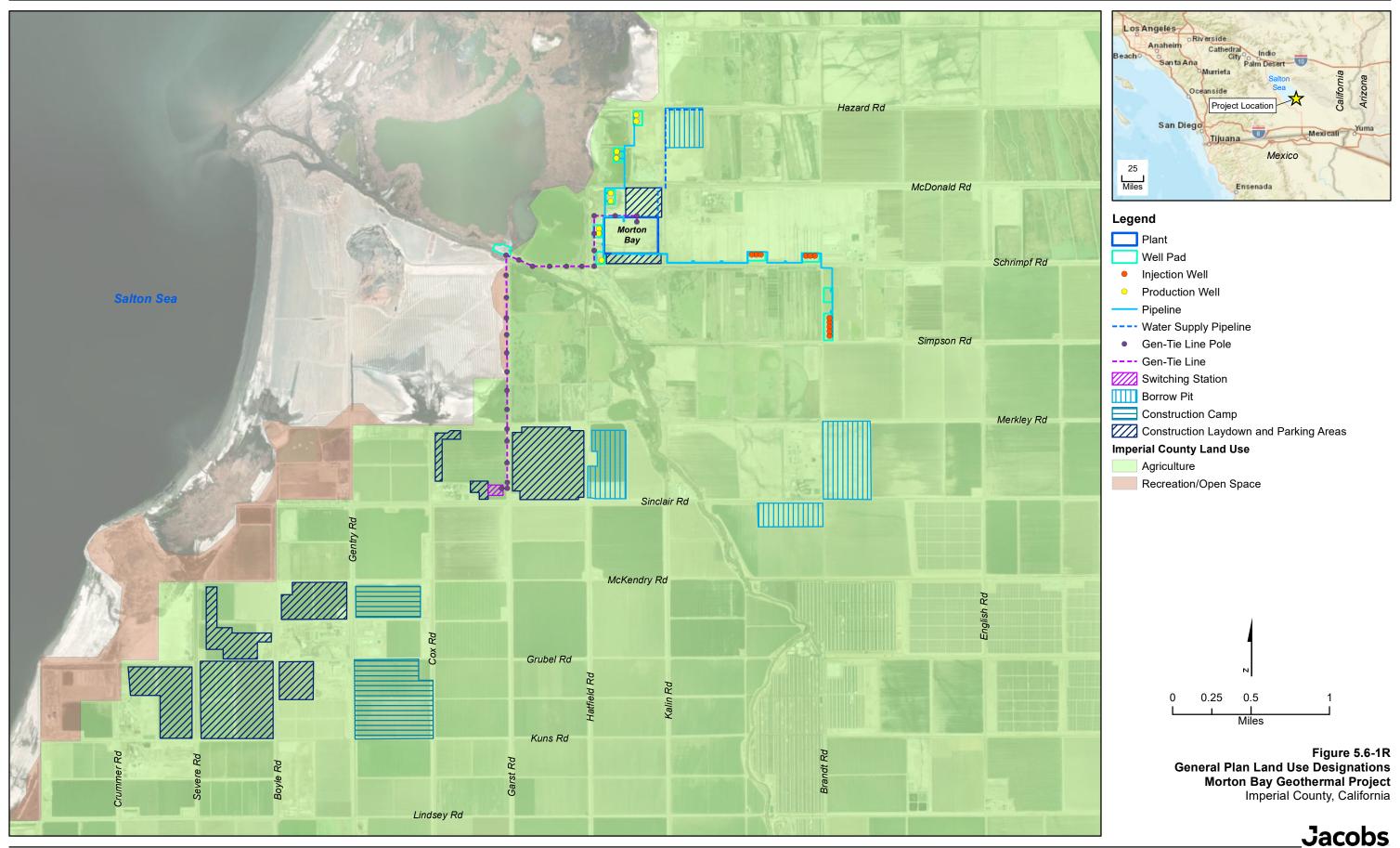
UPS = uninterruptible power supply

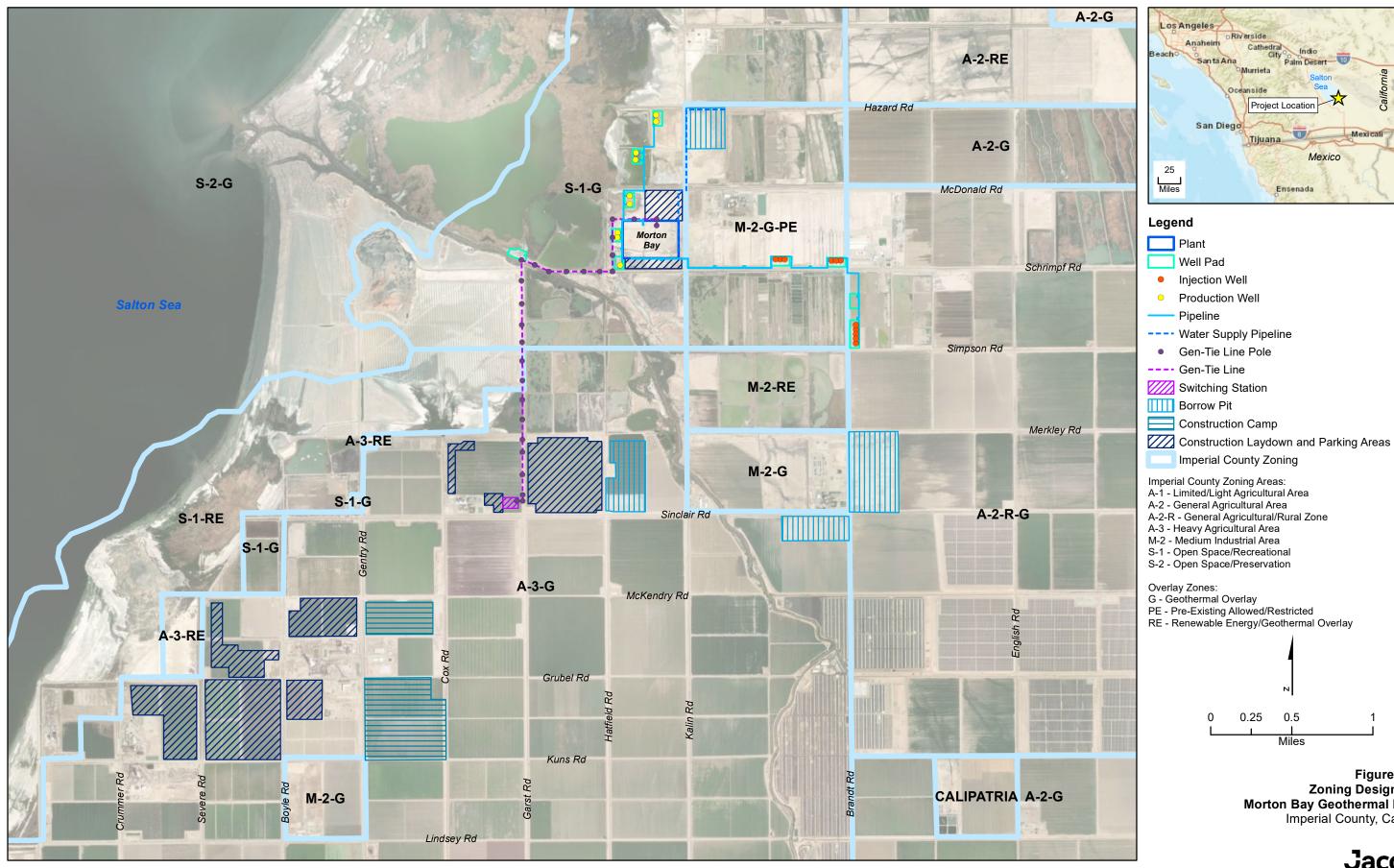
^a Chemical vendor may be subject to change; however, chemical class will remain the same or similar.

9. Land Use

The following revised Land Use figures are being submitted.

- Figure 5.6-1R General Plan Land Use Designations
- Figure 5.6-2R Zoning Designations



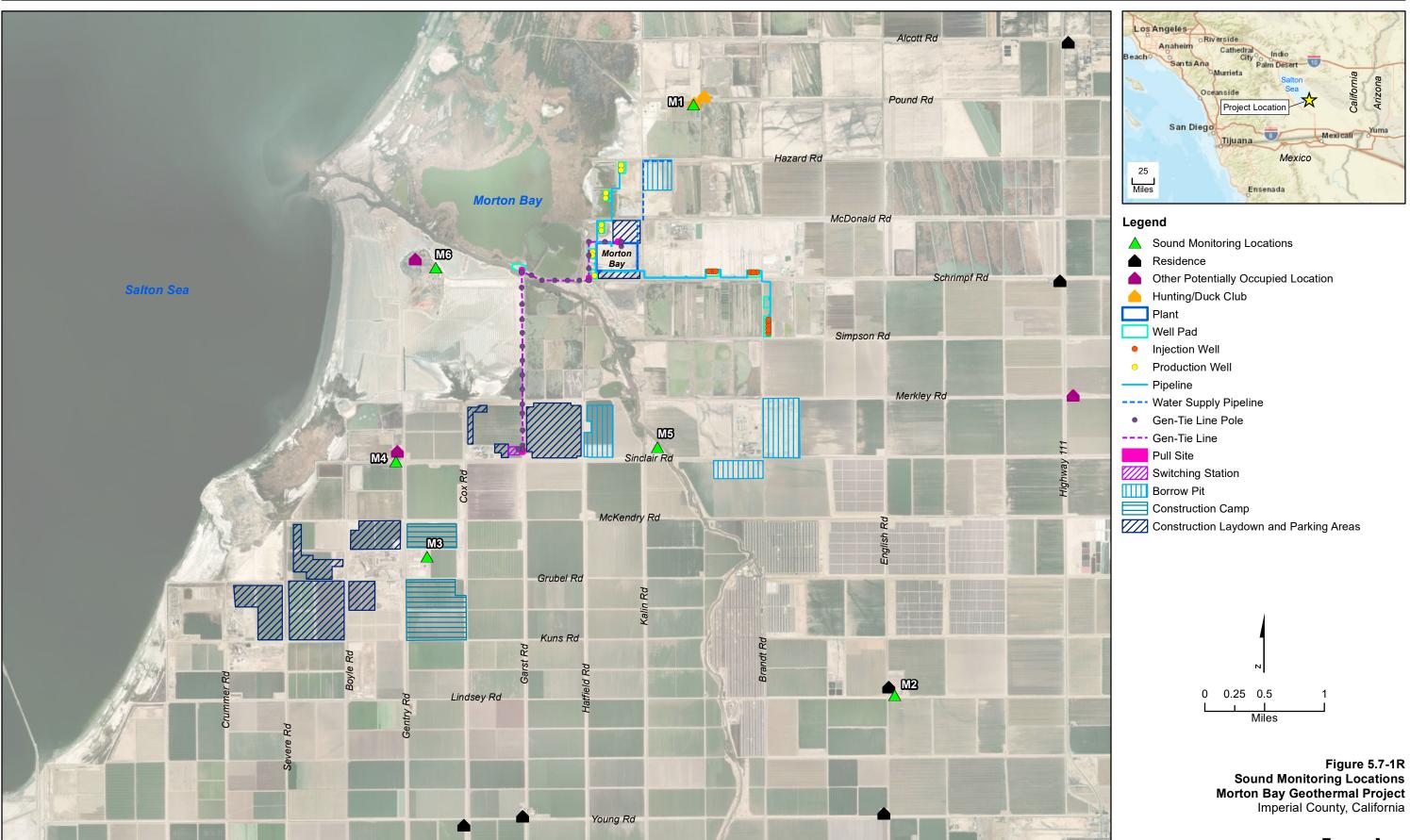




10. Noise and Vibration

The following revised Noise and Vibration figures are being submitted.

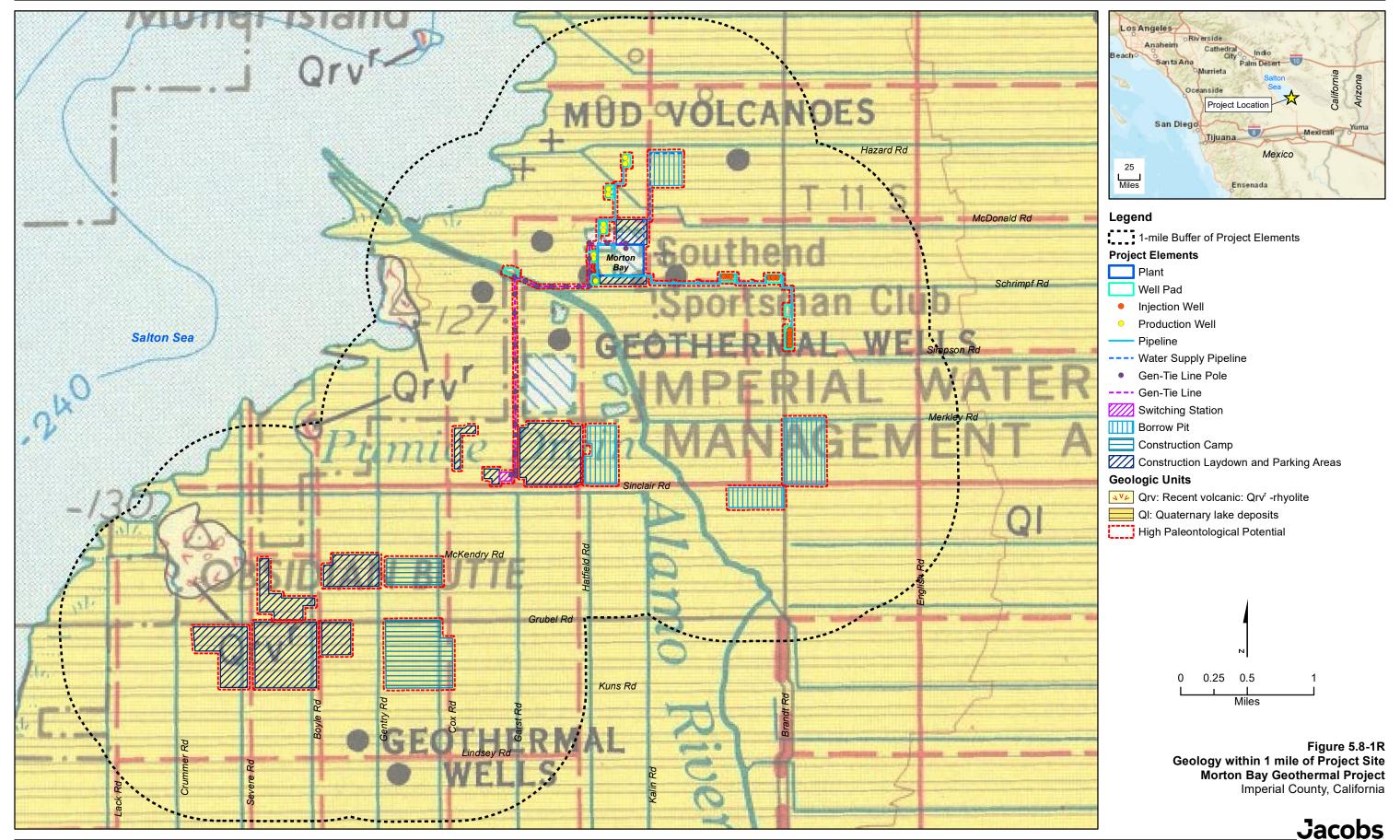
• Figure 5.7-1R Morton Bay Geothermal Project Sound Monitoring Locations



11. Paleontological Resources

The following revised Paleontological Resource figures are being submitted.

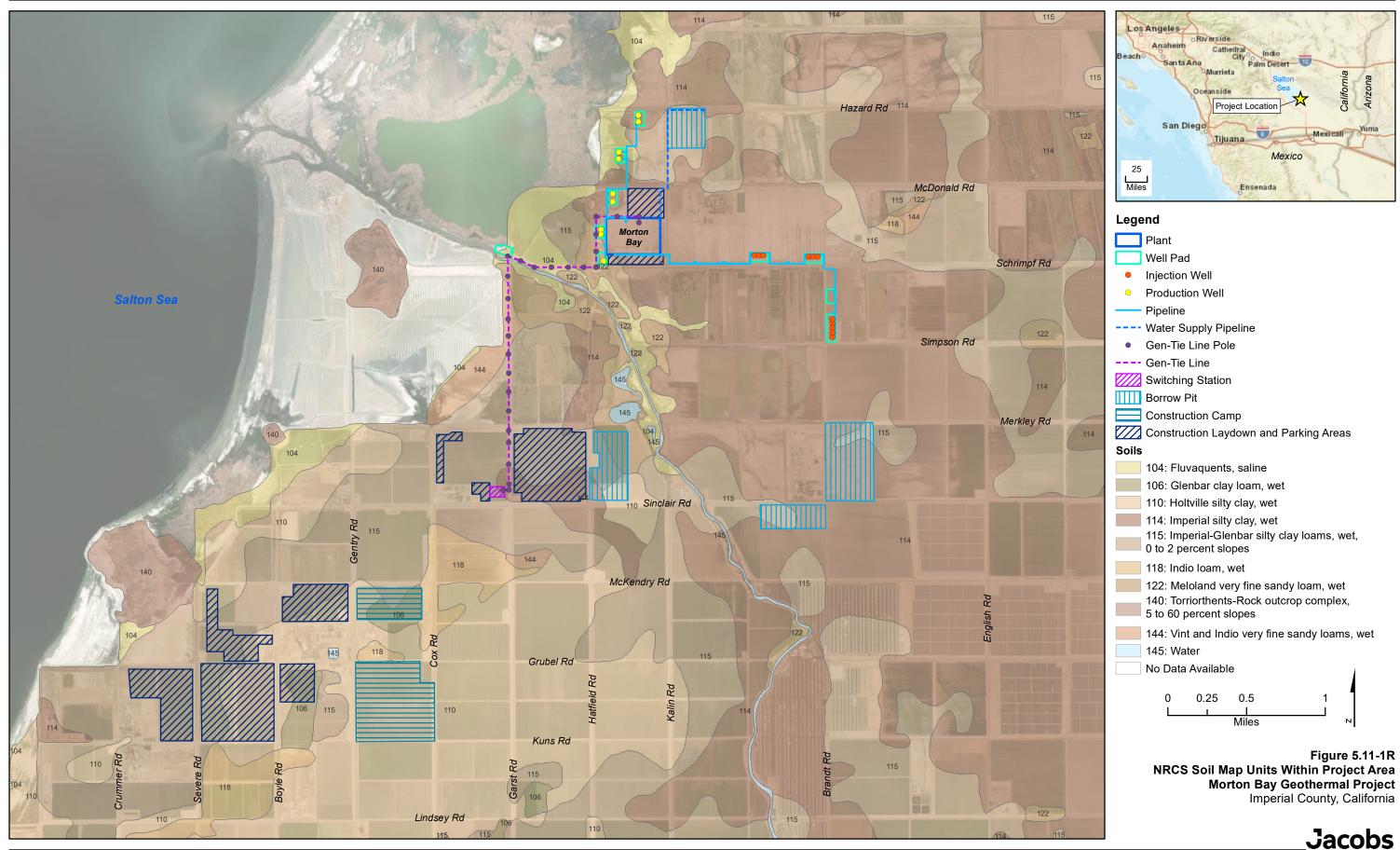
• Figure 5.8-1 Geology within 1 Mile of the Project Site

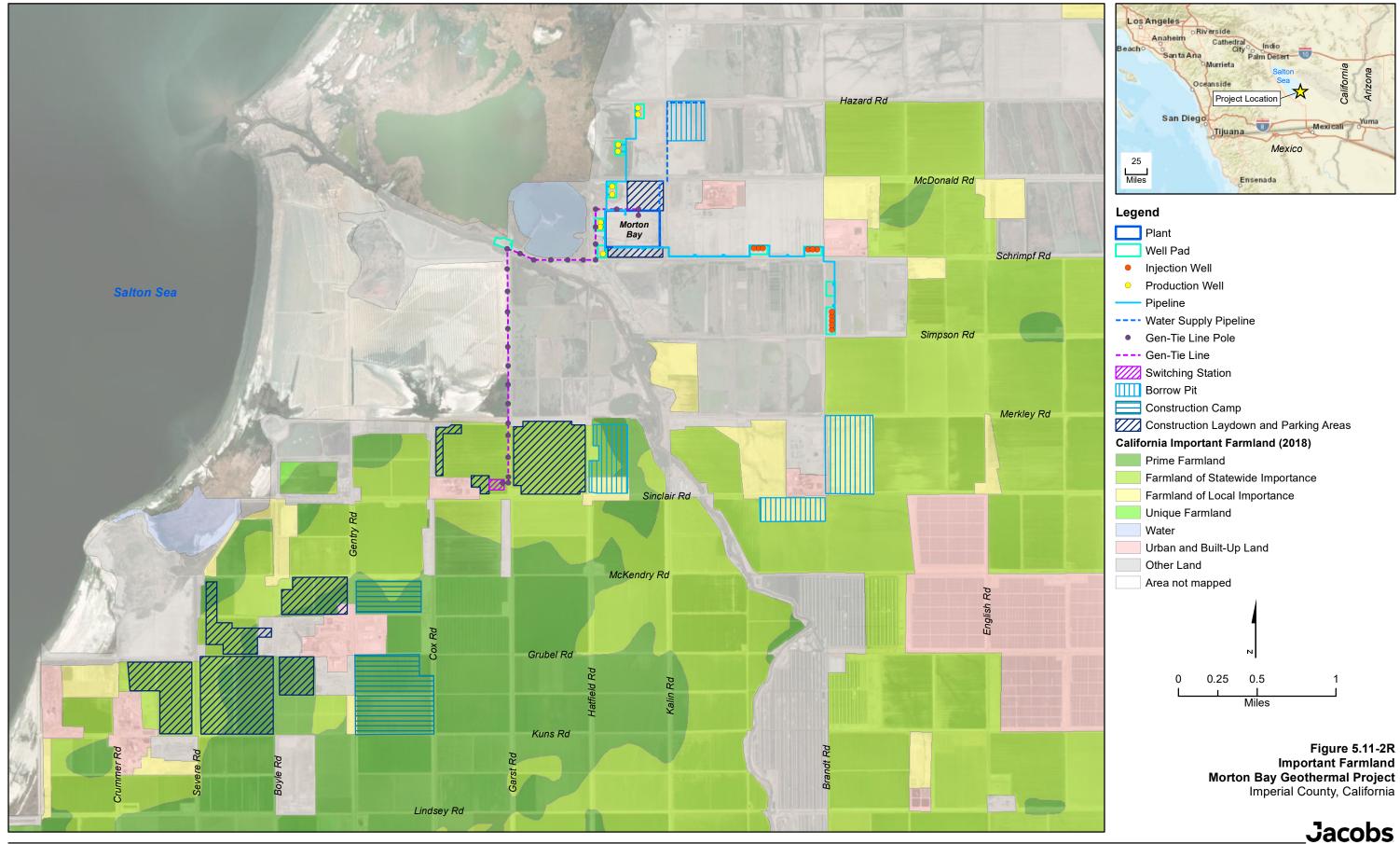


Soils **12.**

The following revised Soils figures are being submitted.

- Figure 5.11-1R NRCS Soils Map Units within the Project Area
 Figure 5.11-2R Important Farmland





13. Traffic and Transportation

The following revised Traffic and Transportation figures are being submitted.

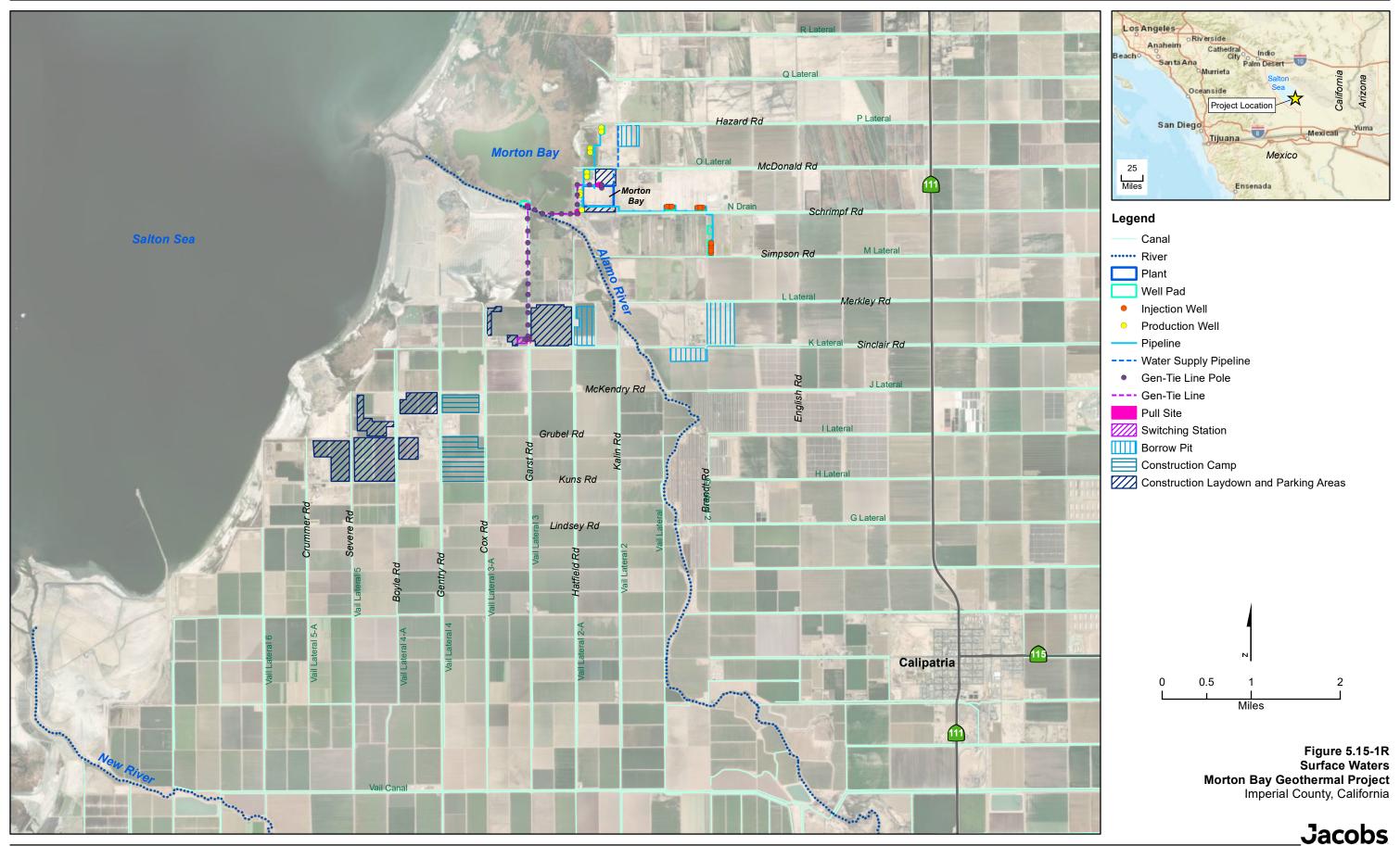
• Figure 5.12-2R Local Road Network in the Project Vicinity

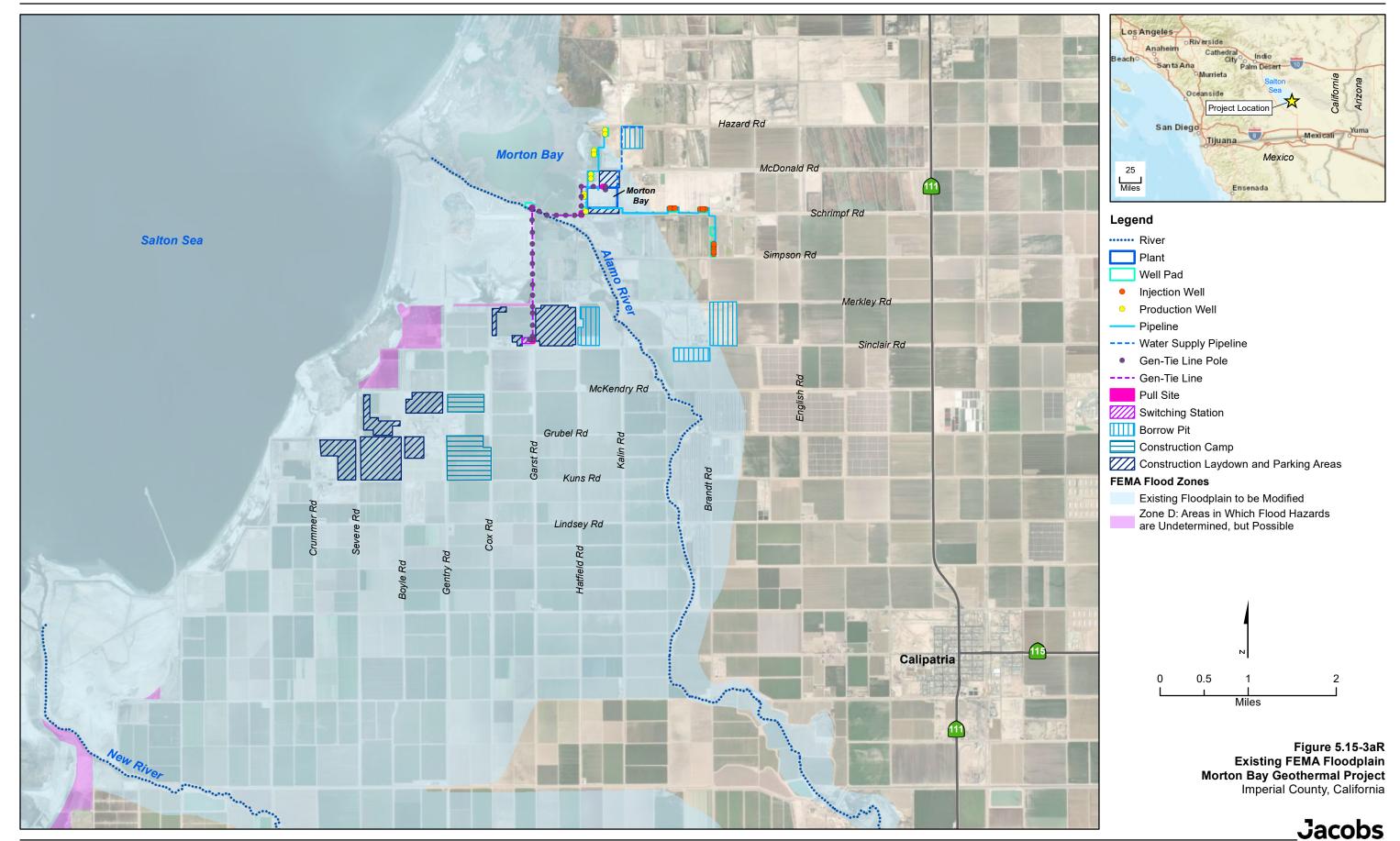


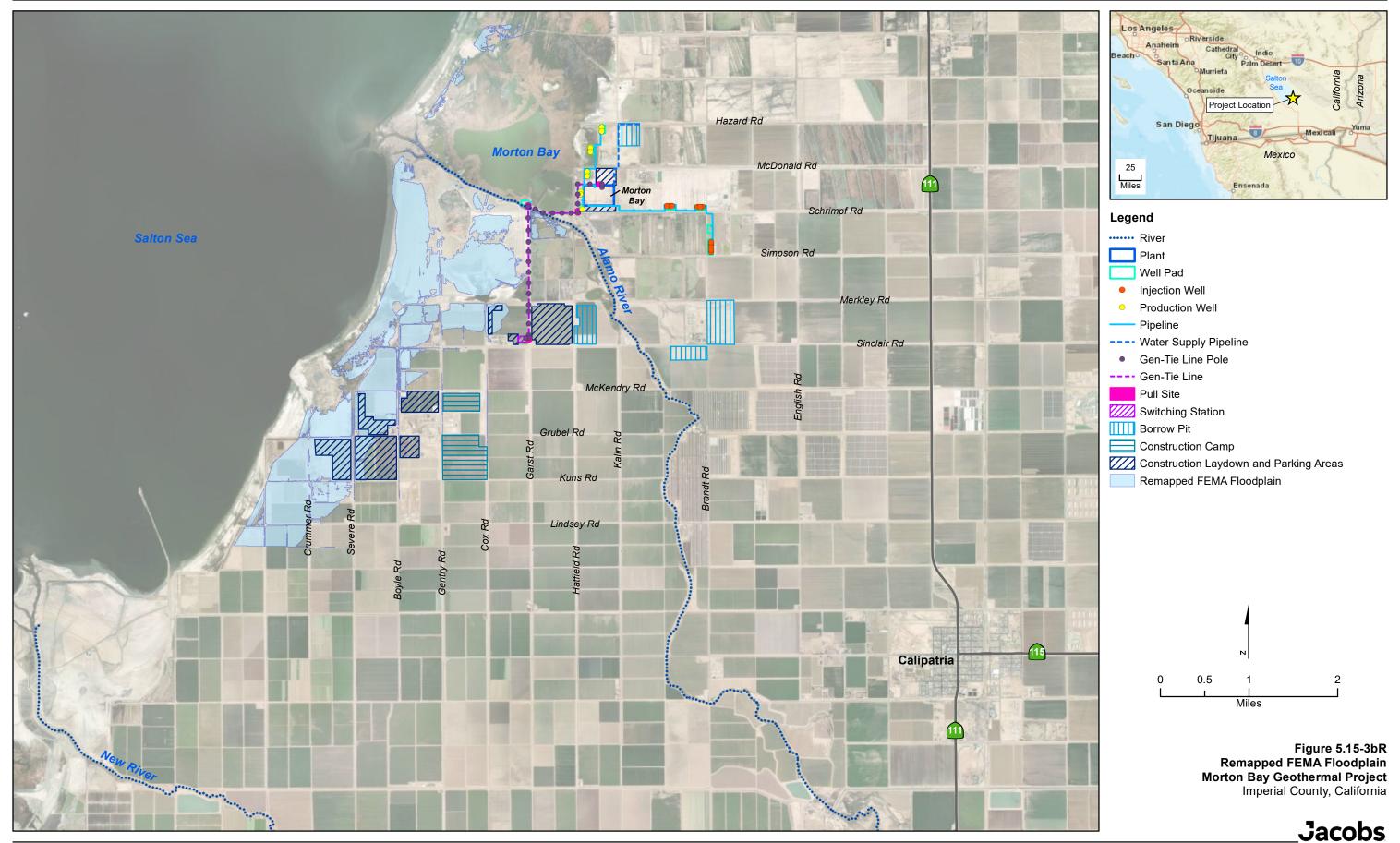
14. Water Resources

The following revised Water Resource figures are being submitted.

- Figure 5.15-1R Surface Waters
- Figure 5.15-3aR Existing FEMA Floodplain
- Figure 5.15-3bR Remapped FEMA Floodplain







15. Visual Resources

The following revised Visual Resource figures are being submitted.

- Figure 5.13-2b Visual Simulation from Rock Hill (KOP1)
- Figure 5.13-2d Visual Simulation from Red Hill (KOP2)
- Figure 5.13-2f Simulation from Sonny Bono Salton Sea National Wildlife Refuge (KOP3)



Figure 5.13-2bR
Visual Simulation from Rock Hill (KOP1)
Morton Bay Geothermal Project
Imperial County, California





Figure 5.13-2dR Visual Simulation from Red Hill (KOP2) Morton Bay Geothermal Project Imperial County, California





Figure 5.13-2fR
Visual Simulation from Sonny Bono Salton Sea
National Wildlife Refuge (KOP3)
Morton Bay Geothermal Project
Imperial County, California

