

DOCKETED	
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Document Title:	Presentation - 2023 IEPR Forecast Overview and Transportation Forecast and Additional Achievable Transportation Electrification
Description:	2023 IEPR Forecast Overview and Transportation Forecast and Additional Achievable Transportation Electrification (AATE) Presentations by 1. 2A. 2B. & 2C. Quentin Gee, Maggie Deng, Liz Pham, CEC
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Transportation Energy Demand Forecast Results

**Integrated Energy Policy Report Commissioner Workshop
November 15, 2023**



Acronyms, Initialisms, and Notes

AATE – Additional Achievable Transportation Electrification

ACC2 – Advanced Clean Cars II

BEV – Battery Electric Vehicle

CAISO – California Independent System Operator

CARB – California Air Resources Board

CEC – California Energy Commission

CED – California Energy Demand Forecast

CEDU – California Energy Demand Forecast Update

DCFC – Direct Current Fast Charging

EAD – Energy Assessments Division

FZ – Forecast Zone

GVWR - Gross Vehicle Weight Rating

ICE – Internal Combustion Engine

IEPR – Integrated Energy Policy Report

ICT 2022 – Innovative Clean Transit Bus Inventory Report 2022

LD – Light-Duty

MDHD – Medium- and Heavy-Duty

NEV – Neighborhood Electric Vehicle

PEV – Plug-in Electric Vehicle (comprises BEV and PHEV)

PHEV – Plug-in Hybrid Electric Vehicle

ZEV – Zero-Emission Vehicle

TEDF – Transportation Energy Demand Forecast

Note: Unless otherwise indicated, CEC staff developed all charts, data, and tables.



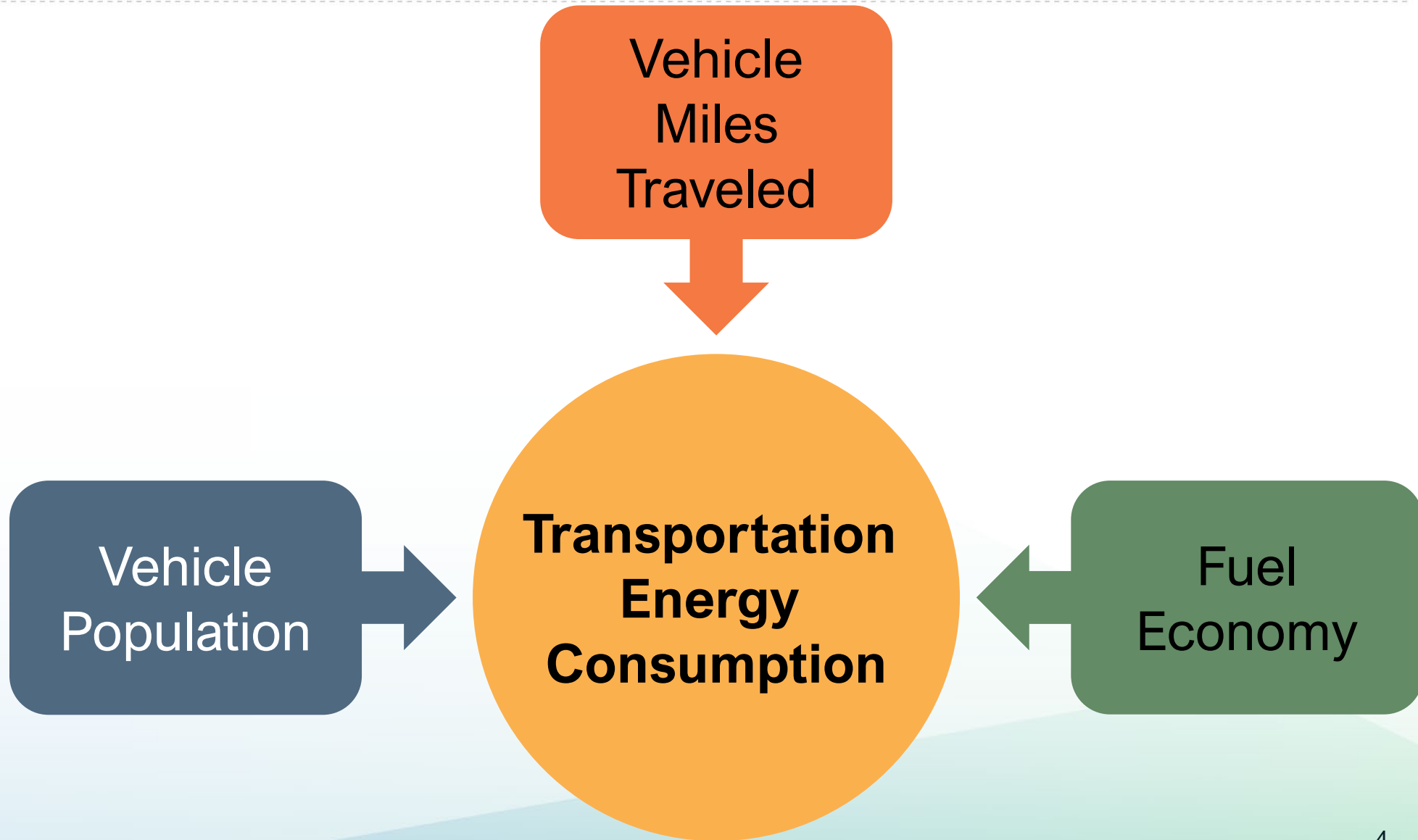
Statewide Electricity and LD Results

Quentin Gee, Transportation Energy Forecasting Unit Supervisor

November 15, 2023



Transportation Energy Consumption





IEPR 2023 Updates to LD Models

Light-Duty Models	Baseline Forecast	AATE Scenario 3
Personal Vehicle Choice, Commercial Vehicle Choice, Government, and Rental Models NEV	<ul style="list-style-type: none">▪ Latest economic forecast from Moody's Analytics▪ Latest DOF household forecast▪ Revised fuel price forecast▪ Revised vehicle ranges▪ Updated vehicle prices▪ Updated incentives	<ul style="list-style-type: none">▪ ACC2▪ Clean Miles Standard

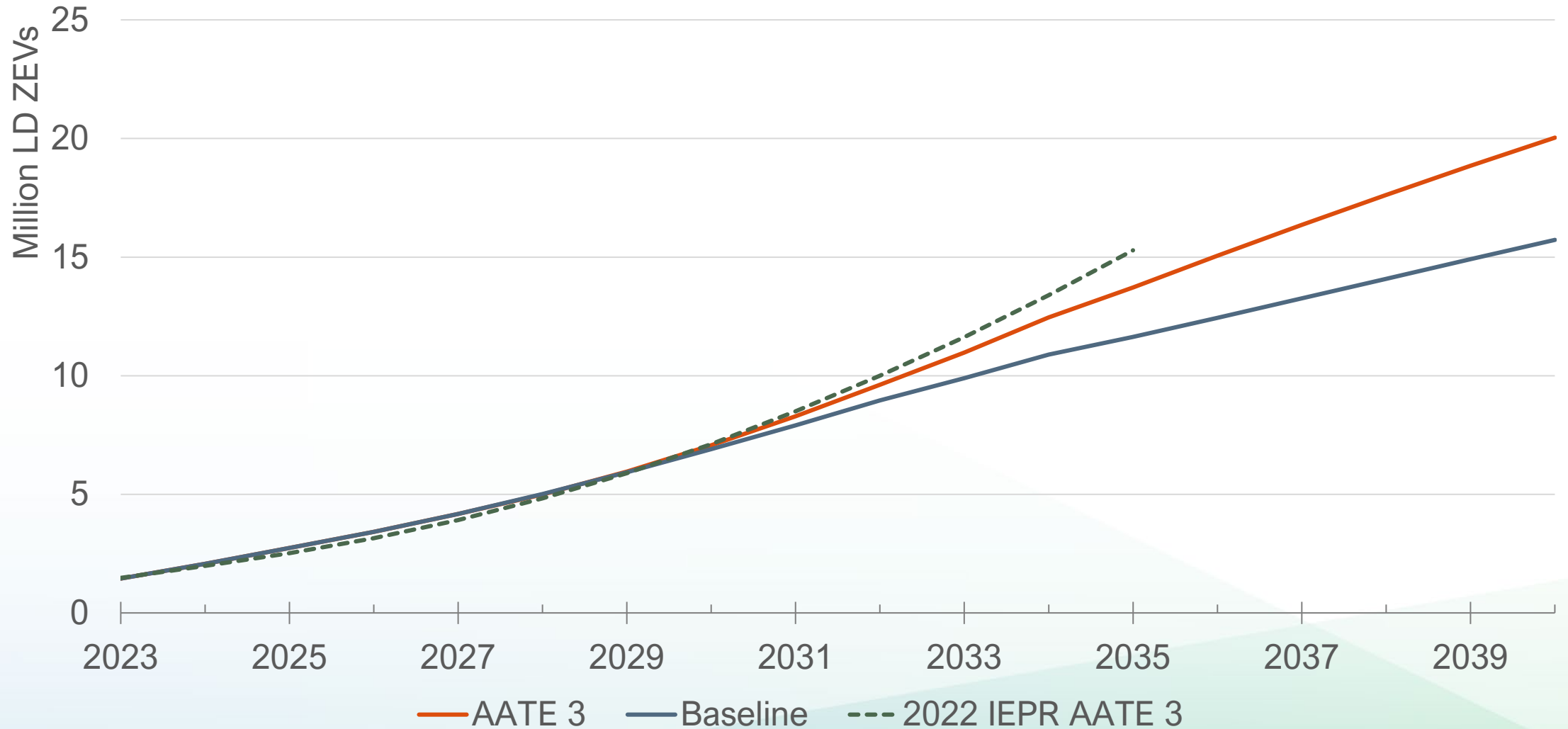


Class 2b vehicles count as LD in CEC* modeling (GVWR 8,500 lbs. - 10,000 lbs.) assumed to be superseded by ACC2, as opposed to captured in ACF.

* The Federal Highway Administration and U.S. Census Bureau assign Class 2b vehicles as “light-duty” in addition to CEC. The U.S. Environmental Protection Agency and California Air Resources Board classify Class 2b as “medium-duty passenger vehicles.” See [Vehicle Weight Classes & Categories](#) for more information.



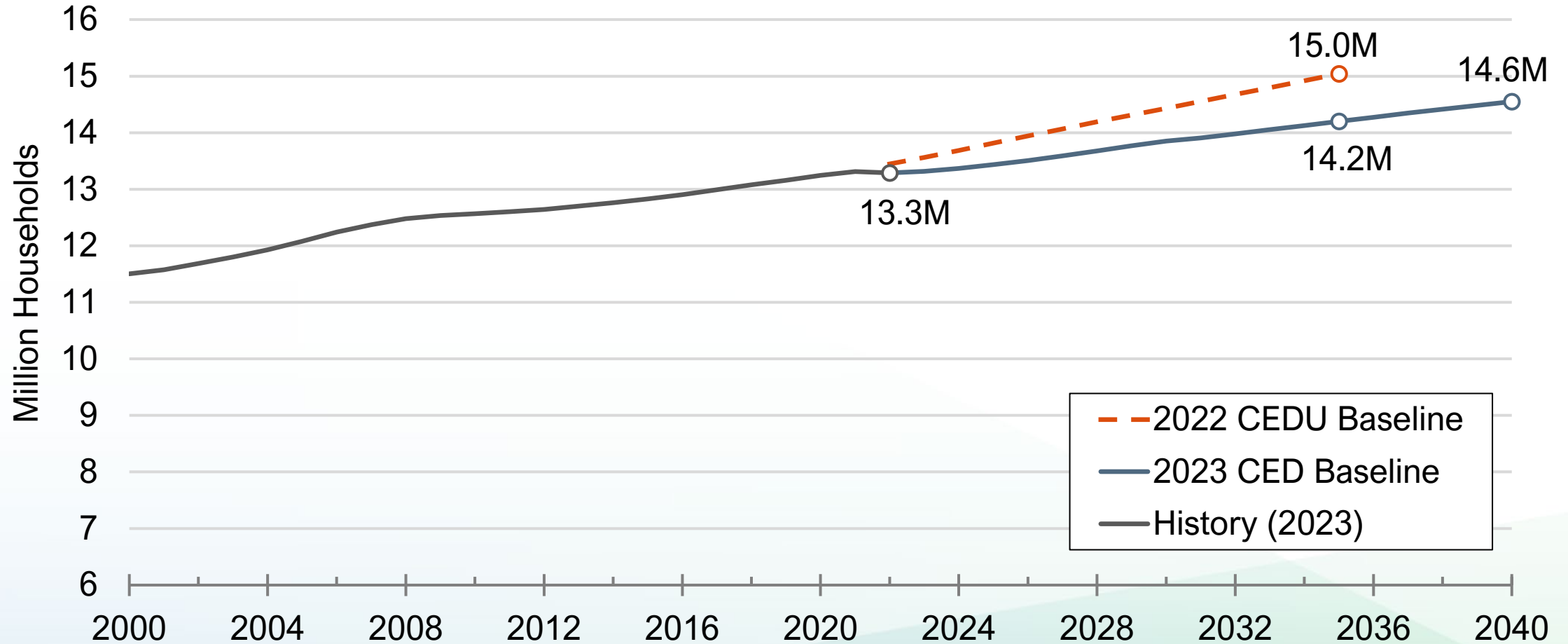
Baseline LD ZEV Population and Comparison of AATE 3 Results





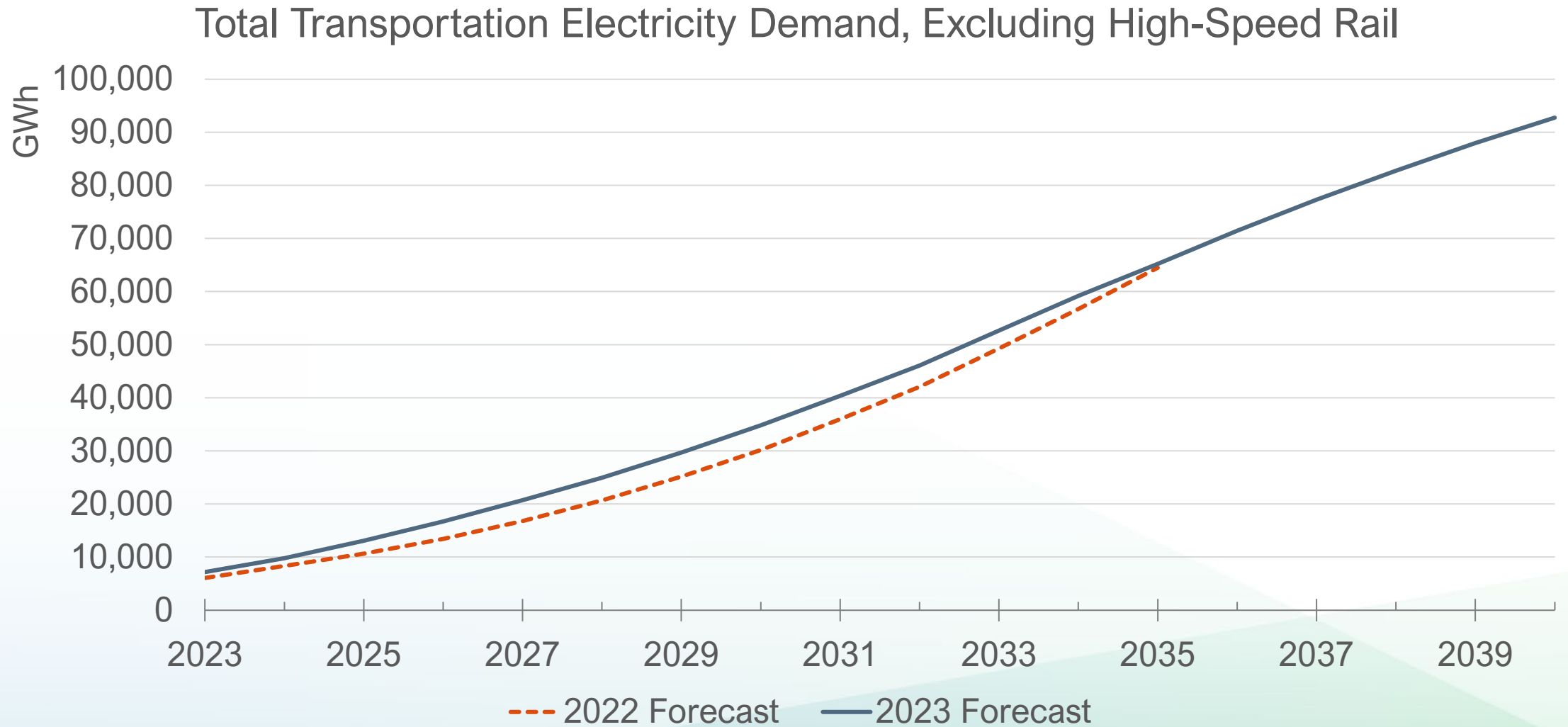
Leading Driver of LD ZEV Difference Between 2022 and 2023 IEPRs

California Households





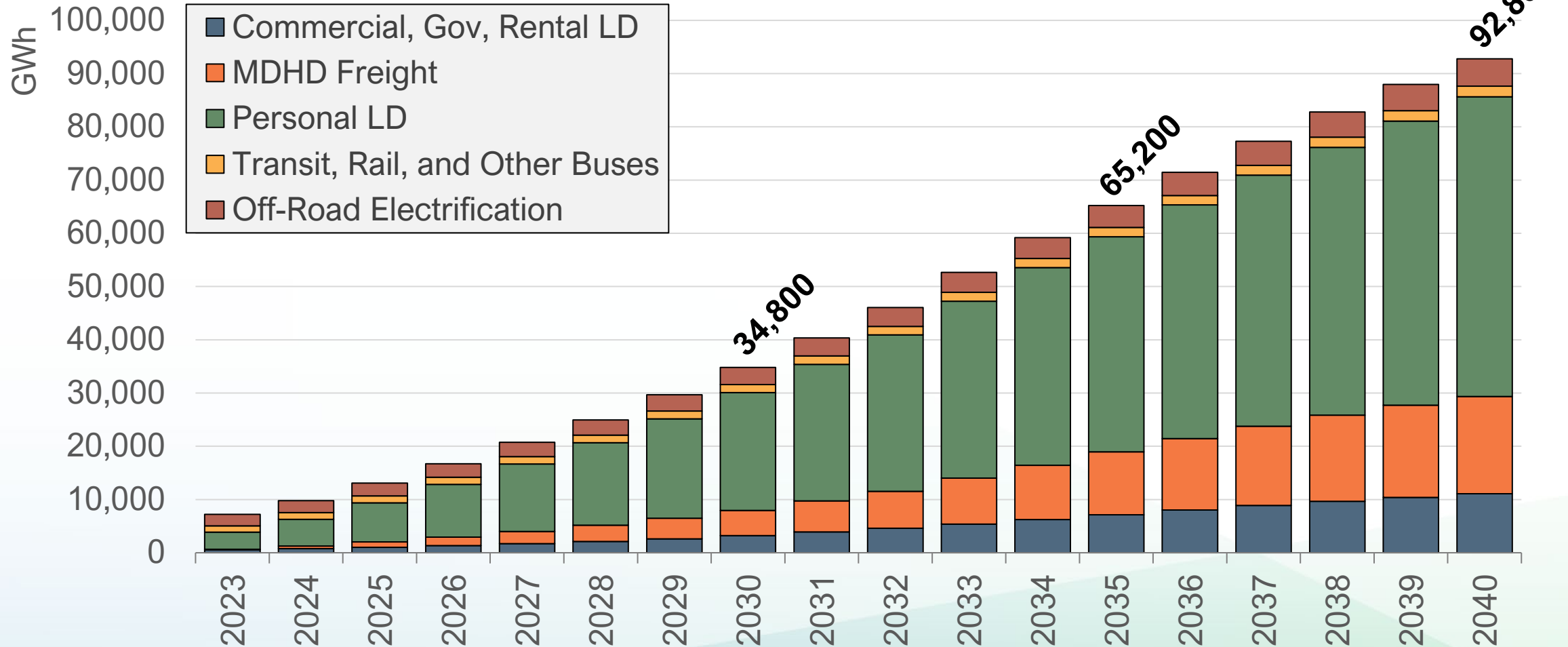
Total Transportation AATE 3 Electricity Demand Comparison





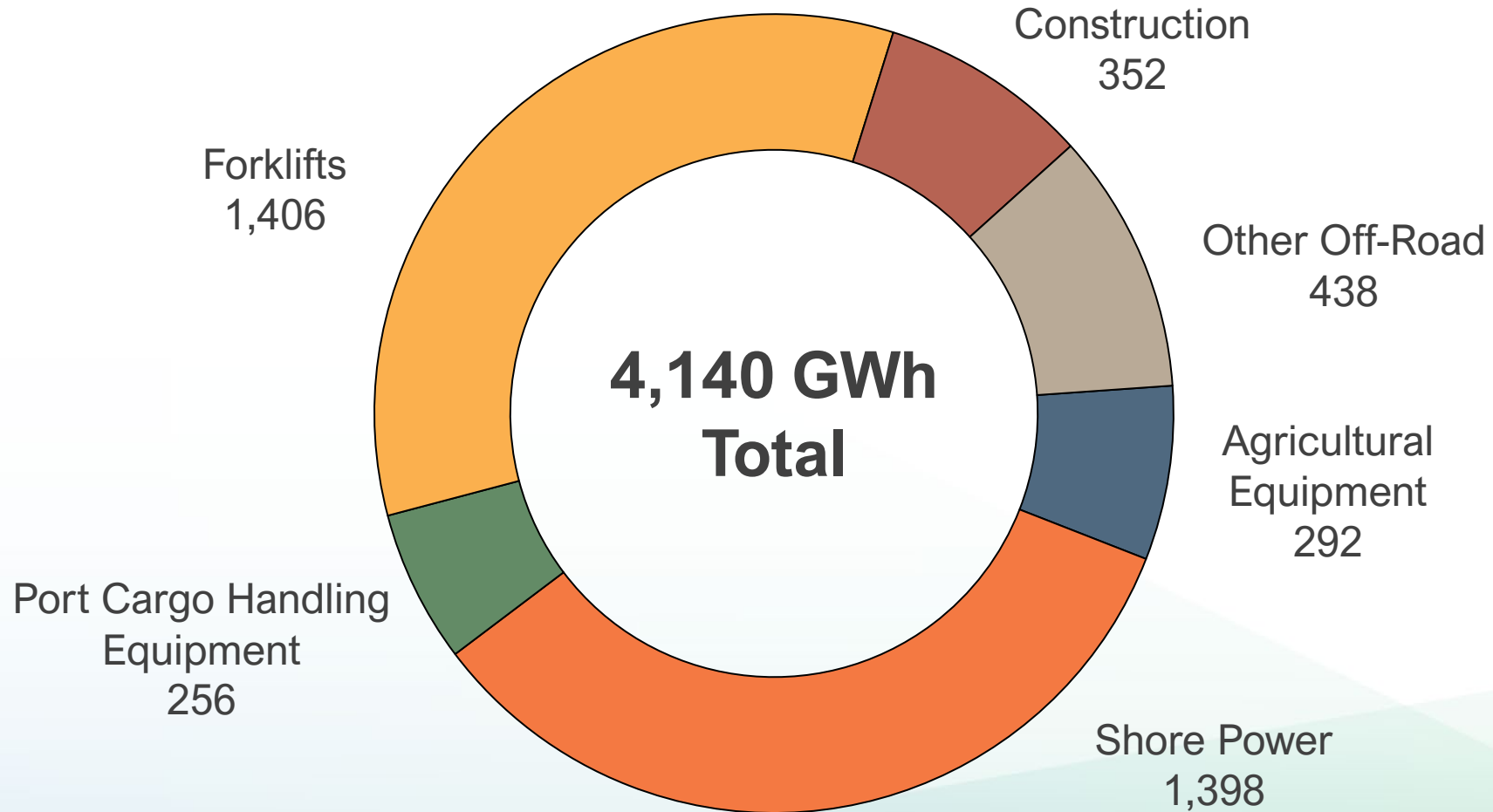
Electricity Demand Across Vehicle Categories

2023 IEPR AATE Scenario 3 Transportation Electricity Demand





Off-Road Electrification Forecast for 2035 (GWh)





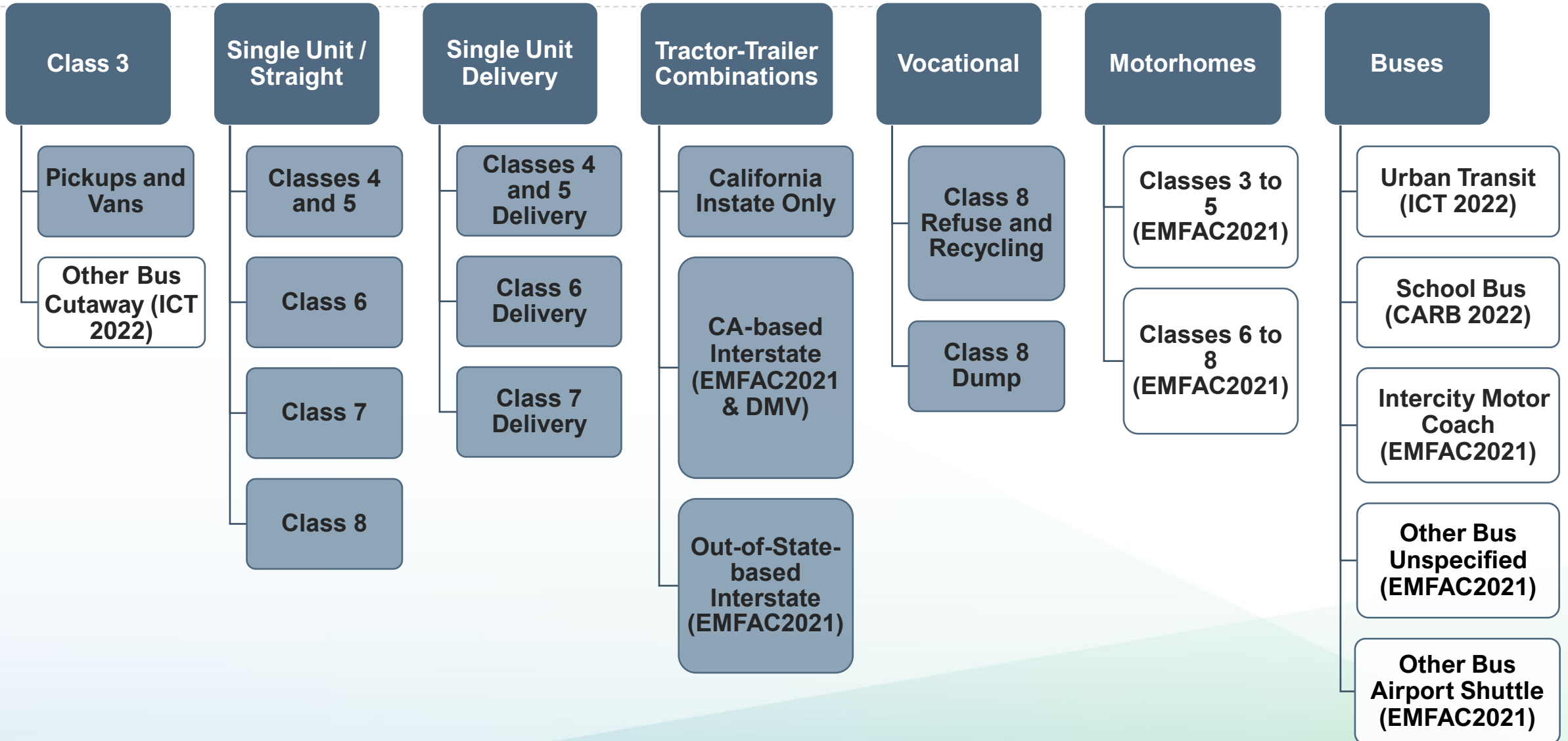
MDHD Updates and Results

Maggie Deng, MDHD Forecasting Lead

November 15, 2023



MDHD Vehicle Classes





IEPR 2023 Updates to MDHD Models

MDHD Models	Baseline Forecast	AATE Scenario 3
<p>Freight and Truck Choice Model</p>	<ul style="list-style-type: none"> ▪ Latest economic forecast from Moody's Analytics ▪ Revised fuel price forecast ▪ Updated truck price forecast ▪ Updated incentives forecast ▪ Calibration to 2022 historical truck stock ▪ Calibration to 2022 historical diesel sales 	<ul style="list-style-type: none"> ▪ New CARB ACF ZEV requirements ▪ Implemented ICE cutoff beginning 2036 to reflect manufacturer sales mandate under ACF
<p>OtherBus, Urban/Intercity Travel Choice Models (MDHD components)</p>	<ul style="list-style-type: none"> ▪ Calibration to 2022 historical fuel consumption ▪ Econ/Demo forecast ▪ Revised fuel price forecast ▪ Updated public transit funding/ ridership (bus and rail) forecast ▪ Updated ICT bus rollout forecast ▪ New Zero-Emission School Bus purchase requirements 	



Policies, Programs, Incentives, and Regulations for MDHD Vehicles

TEDF Baseline Forecast	TEDF AATE Scenario 3 (Policies <u>in Addition to the Baseline Forecast</u>)
<ul style="list-style-type: none">▪ Advanced Clean Trucks (ACT)▪ Commercial Clean Vehicle Tax Credit (IRS code 45W)▪ California Hybrid and Zero-Emission Truck & Bus Voucher Incentive Project (HVIP)▪ California Innovative Clean Transit (ICT)▪ California Electric School Bus▪ Commercial Harbor Craft (public transit ferryboats only)▪ California In-Use Locomotives (passenger trains only)	<ul style="list-style-type: none">▪ Advanced Clean Fleets (ACF)<ul style="list-style-type: none">➤ Fleet ZEV requirements➤ 100 percent ZEV sales 2036+

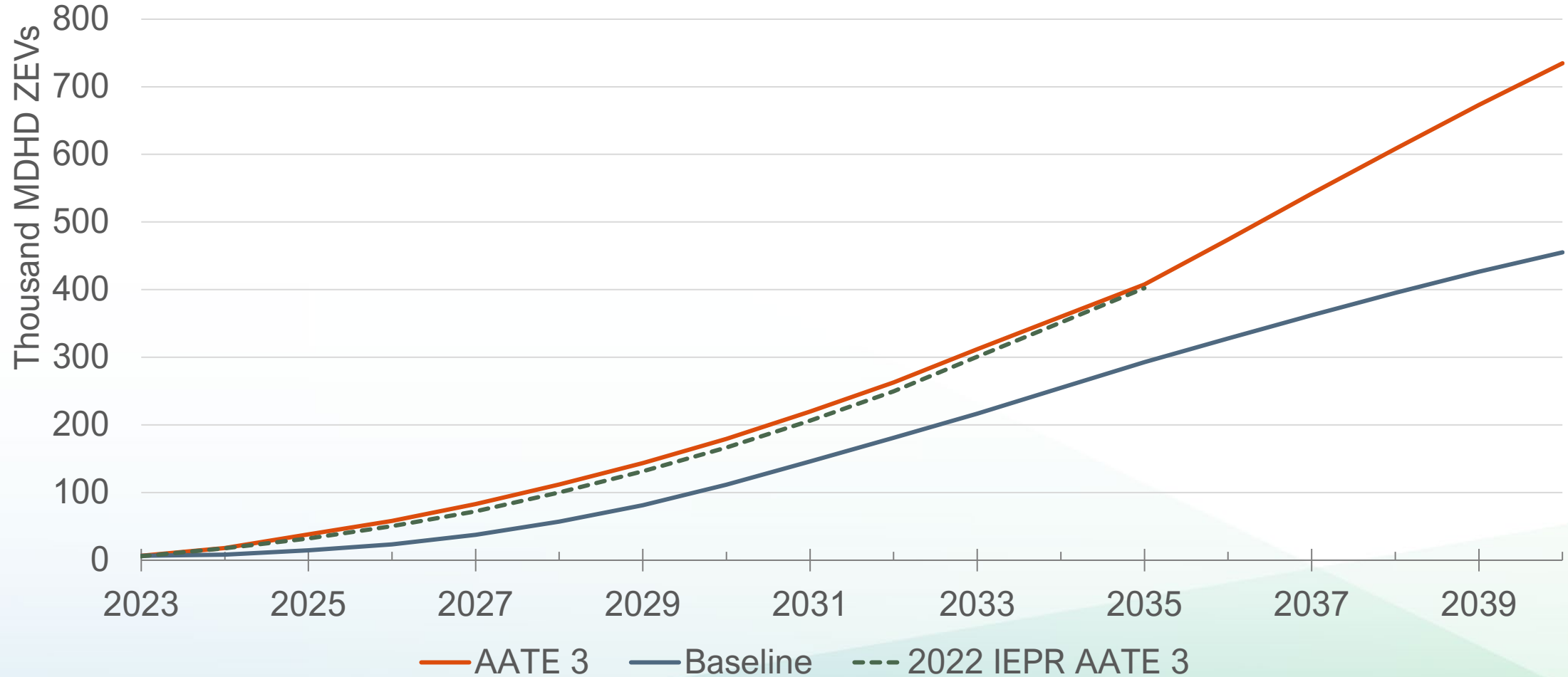
Models for MDHD vehicles:

Freight and Truck Choice Model, OtherBus, and Urban/Intercity MDHD Travel Choice Models



MDHD ZEVs 2023 IEPR Compared to 2022 IEPR

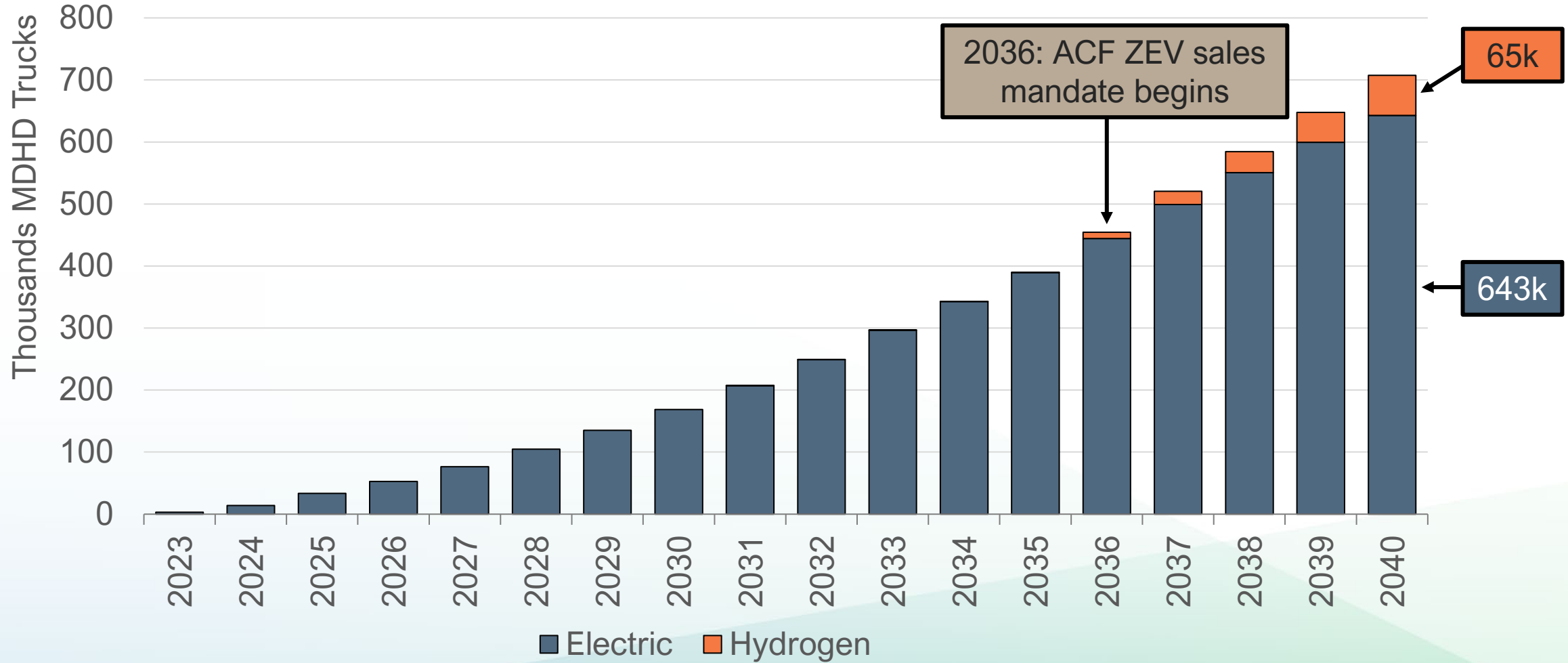
2023 IEPR MDHD ZEV Results Compared with 2022 IEPR AATE 3





2023 IEPR AATE 3 Zero-Emission MDHD Trucks

IEPR 2023 AATE 3 Zero-Emission Freight Truck Stock





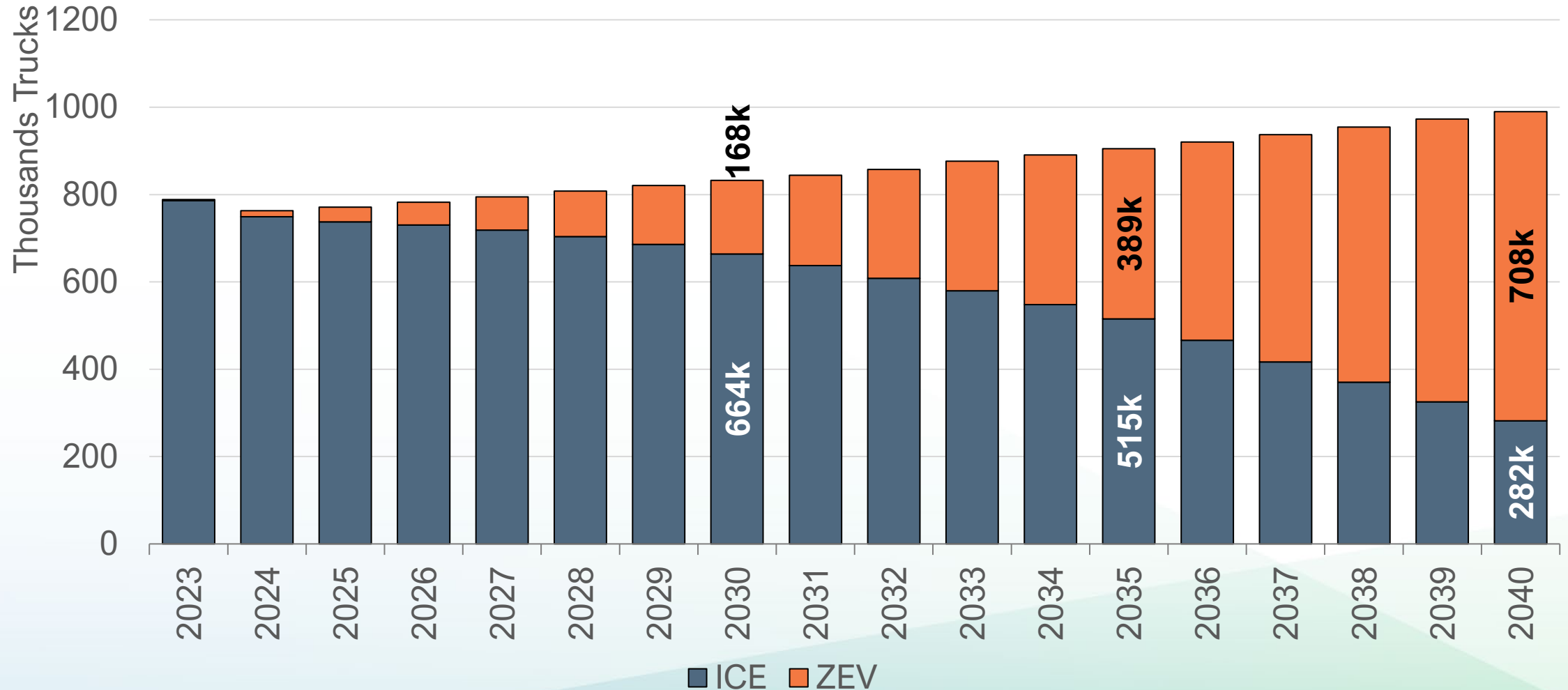
Hydrogen Trucks in 2023 IEPR AATE 3

- Notable increase in FCEVs for this year's AATE 3 compared to 2022 IEPR AATE 3, beginning in 2036.
 - Due to 100 percent MDHD ZEV sales requirement for 2036 and beyond, BEV and FCEV become the only options from 2036 onwards in the Freight and Truck Choice Model.
- Fuel price forecast updated to reflect recent trends in hydrogen prices.
- FCEVs only available for GVWR 6 and certain types of GVWR 8, based on market research.
- Model assumes hydrogen fueling infrastructure will be available.



2023 IEPR AATE 3 MDHD Trucks

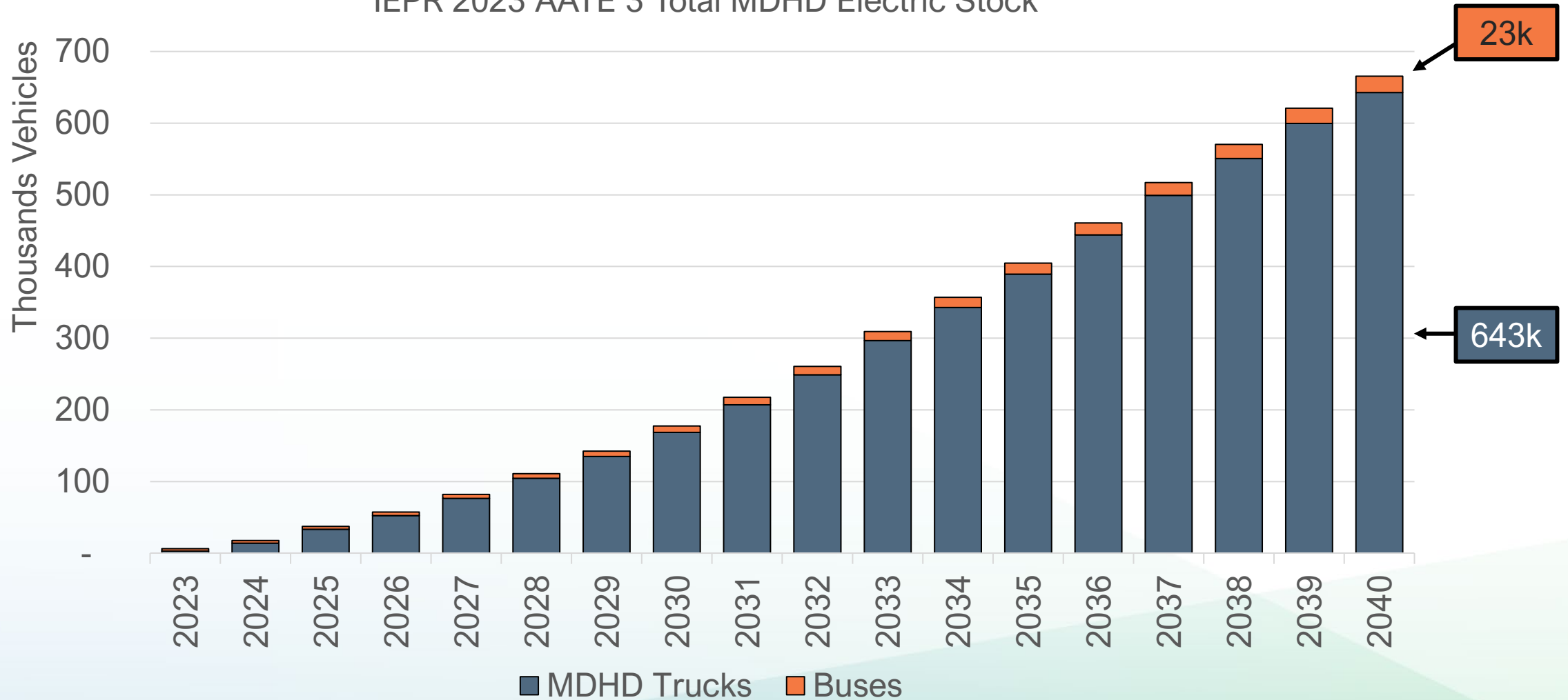
IEPR 2023 AATE 3 Truck Stock





2023 IEPR AATE 3 Total MDHD Electric Stock

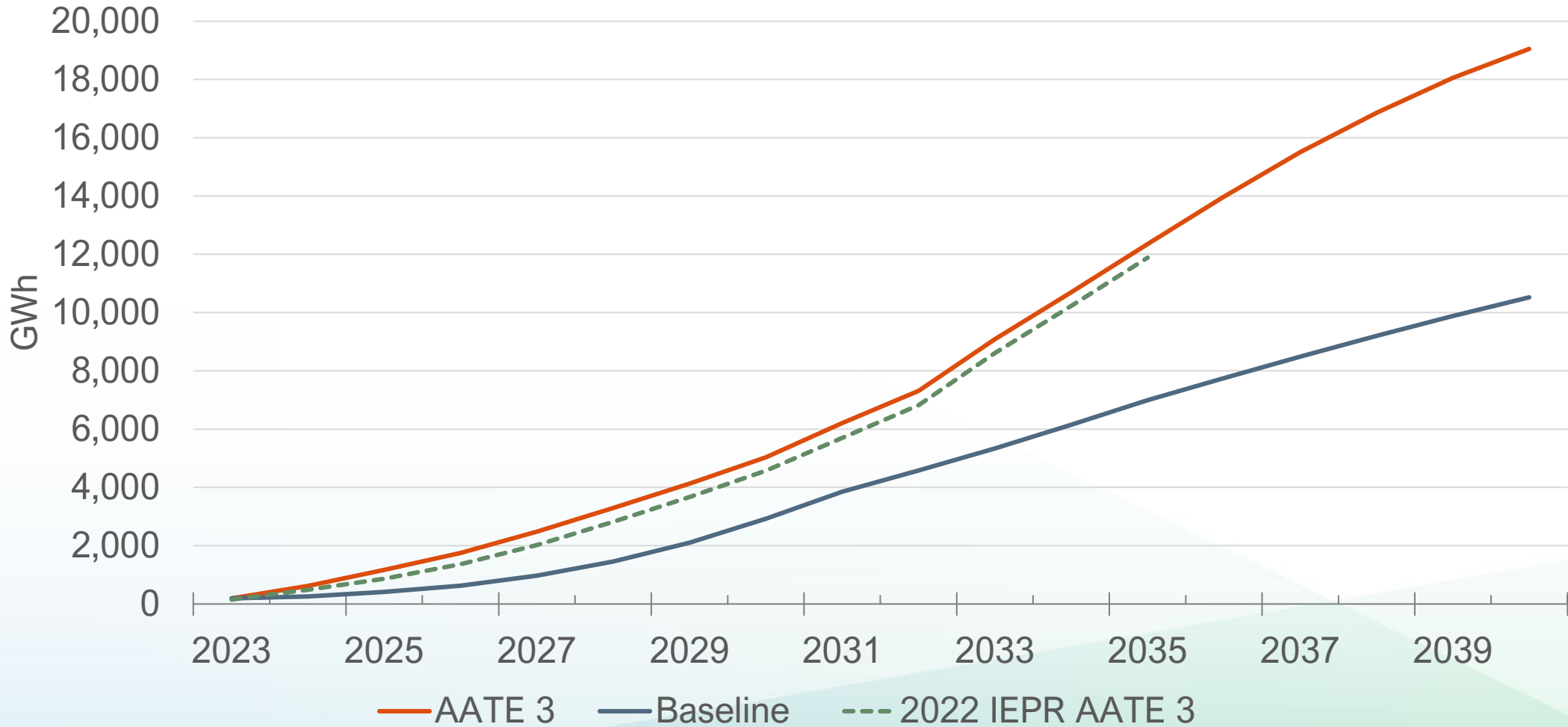
IEPR 2023 AATE 3 Total MDHD Electric Stock





MDHD Electricity Demand 2023 IEPR Compared to 2022 IEPR

2023 IEPR MDHD Electricity Demand Compared with 2022 IEPR AATE 3





Regional Energy Allocation and Load Shapes

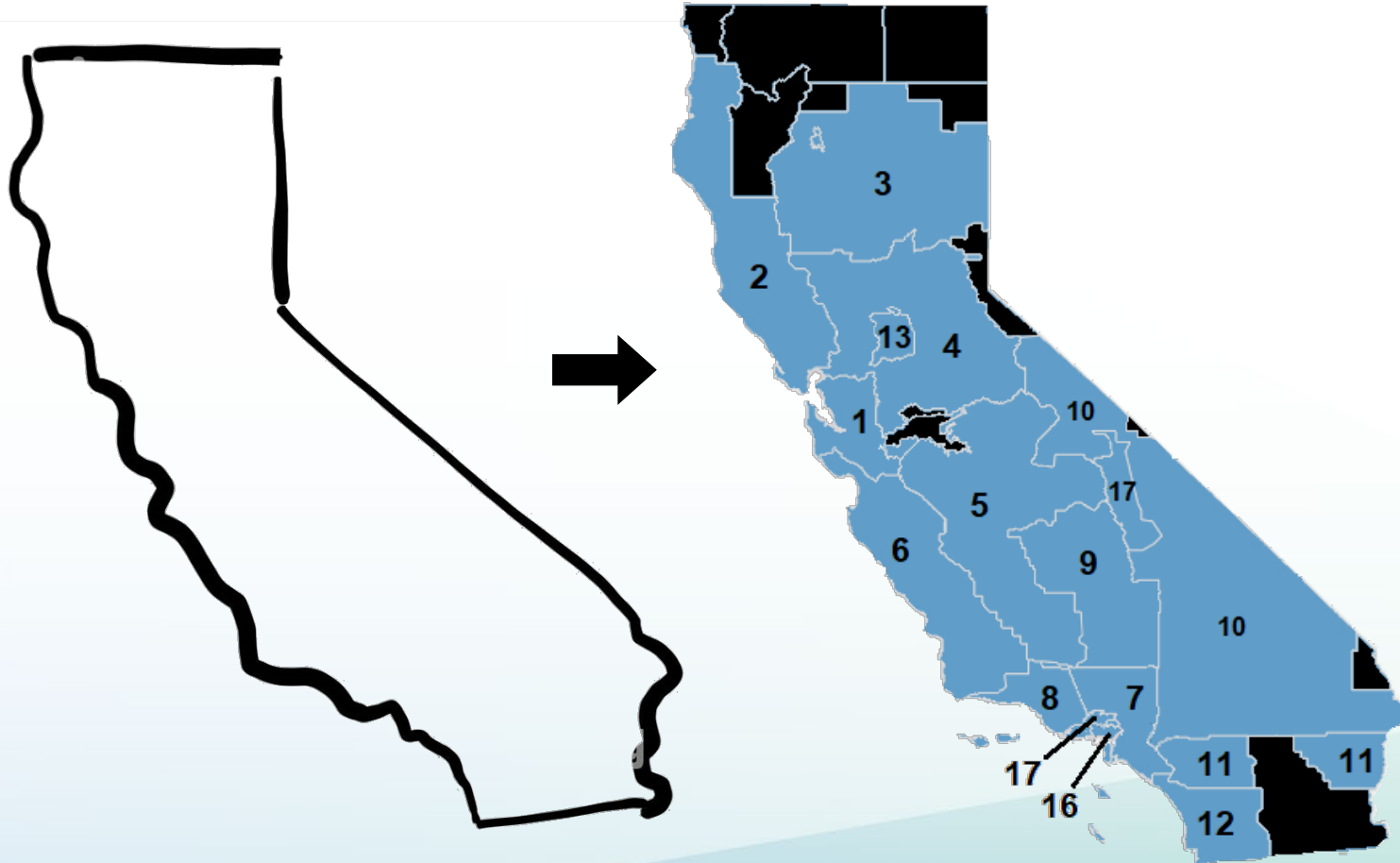
Liz Pham

November 15, 2023



Regional Energy Allocation

- Statewide energy consumption → Forecast Zones level
- [CEC Forecast Zone ArcGIS](#)



Forecast Zone	Planning Area
1. Greater Bay Area	1. PG&E
2. North Coast	
3. North Valley	
4. Central Valley	
5. Southern Valley	
6. Central Coast	
7. LA Metro	2. SCE
8. Big Creek West	
9. Big Creek East	
10. Northeast	
11. Eastern	
12. SDG&E	3. SDG&E
13. SMUD	4. SMUD
16. Coastal	5. LADWP
17. Inland	



Regional Allocation LDV – Updates

▪ Methodology:

- Used DMV registration to determine where energy was consumed.
- Where someone was registered = where the vehicle was charged.
- Mostly home and in-city charging.

▪ Inputs:

- EMFAC VMT (updated with EMFAC2021 v1.0.2)
- DMV registration (updated with 2022 vehicle population)
- Economic demographic:
 - Household (updated)
 - Income (updated)



Regional Allocation LDV – Other Updates

- **Improvements:** considered enroute charging
 - Took 12.5% of the statewide and re-allocated based on enroute charging.
 - We used major highway traffic data and people population density.
 - Better distribute load for DCFC in more rural FZs and less in cities.

- **Assumptions:**
 - 12.5% of statewide energy is from enroute charging and that it stays constant throughout the forecast years.
 - DMV - people are charging/using their vehicle where they are registered.



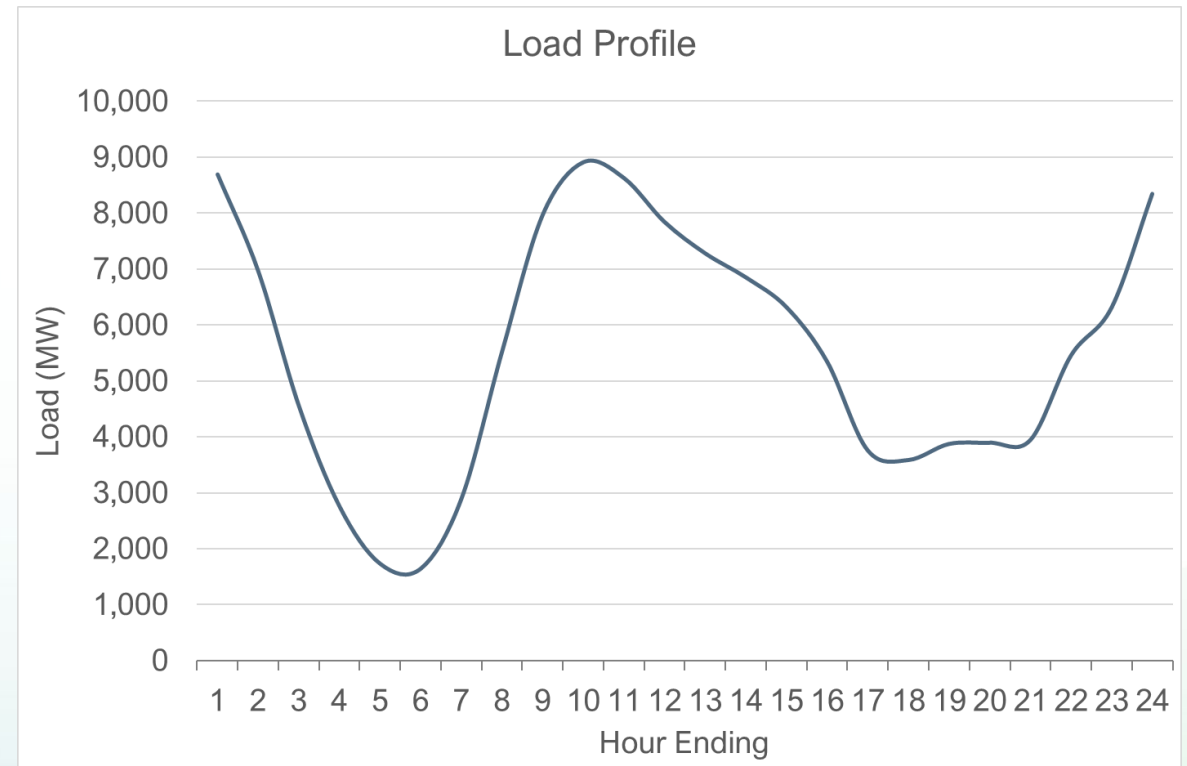
Regional Results: LD PEV Energy (GWh)

Utility Region	Enroute allocation				Non-Enroute allocation
	2025	2030	2035	2040	2040
LADWP	742	2,281	4,324	↓ 6,198	6,499
PG&E	3,290	10,017	18,820	↑ 26,738	25,912
SCE	2,988	8,917	16,443	↓ 23,048	23,986
SDG&E	839	2,588	4,861	↓ 6,870	7,188
SMUD	217	700	1,381	↑ 2,021	2,013
Others	243	812	1,638	↑ 2,433	1,710



EV Load Model – Load Profiles

- Statewide energy consumption -> Forecast Zone
- Forecast Zone (geographical) -> 8760 hours load profile (temporal)





Load Profile - Updates

- Methodology:
 - Takes base load shapes (chargepoint and LBNL) and shifts the load according to EV TOU rates, elasticity factor, and TOU participation.

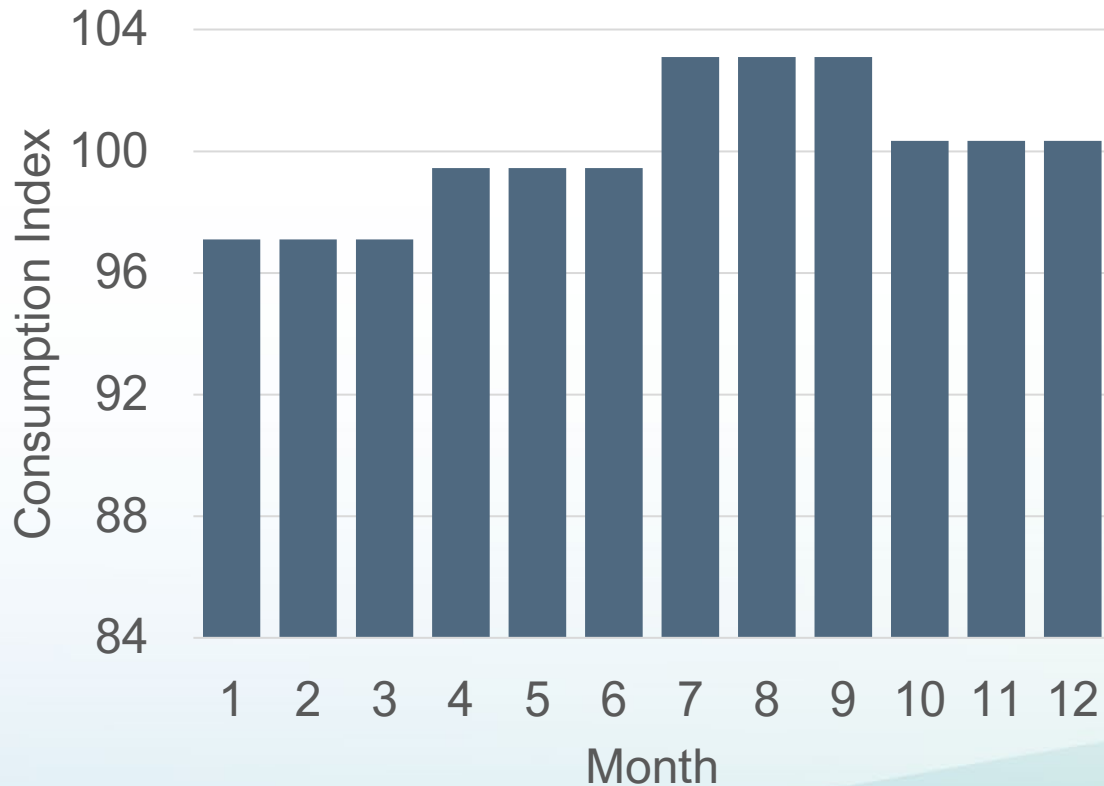
- Inputs:
 - EV TOU rates for each utilities (**updated as of Sept 2023**)
 - Load Shapes (LDV – 2017 Chargepoint, MDHD – LBNL) (**same**)
 - Elasticity factor (**same**)
 - TOU participations (**same**)



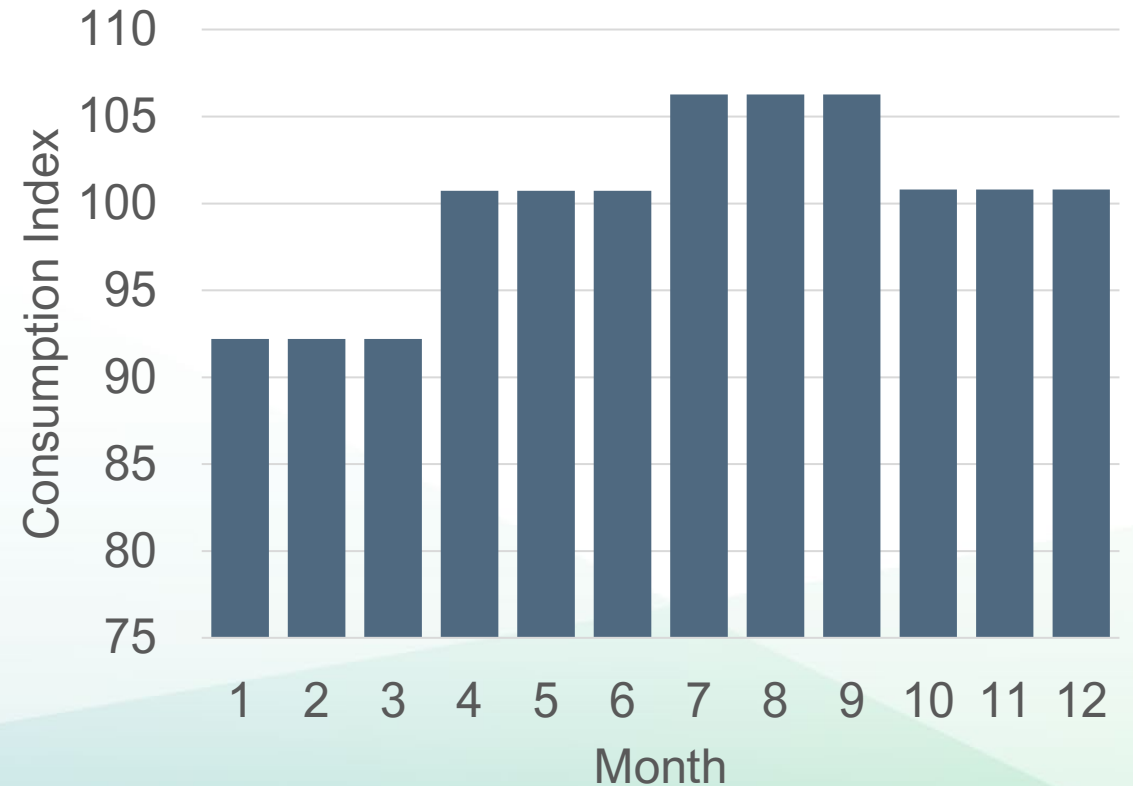
Load Profile Updates: Seasonality

Seasonality improvements based on monthly gasoline and diesel sales tax from California Department of Tax and Fee Administration.

LD Quarterly Consumption Index



MDHD Quarterly Consumption Index





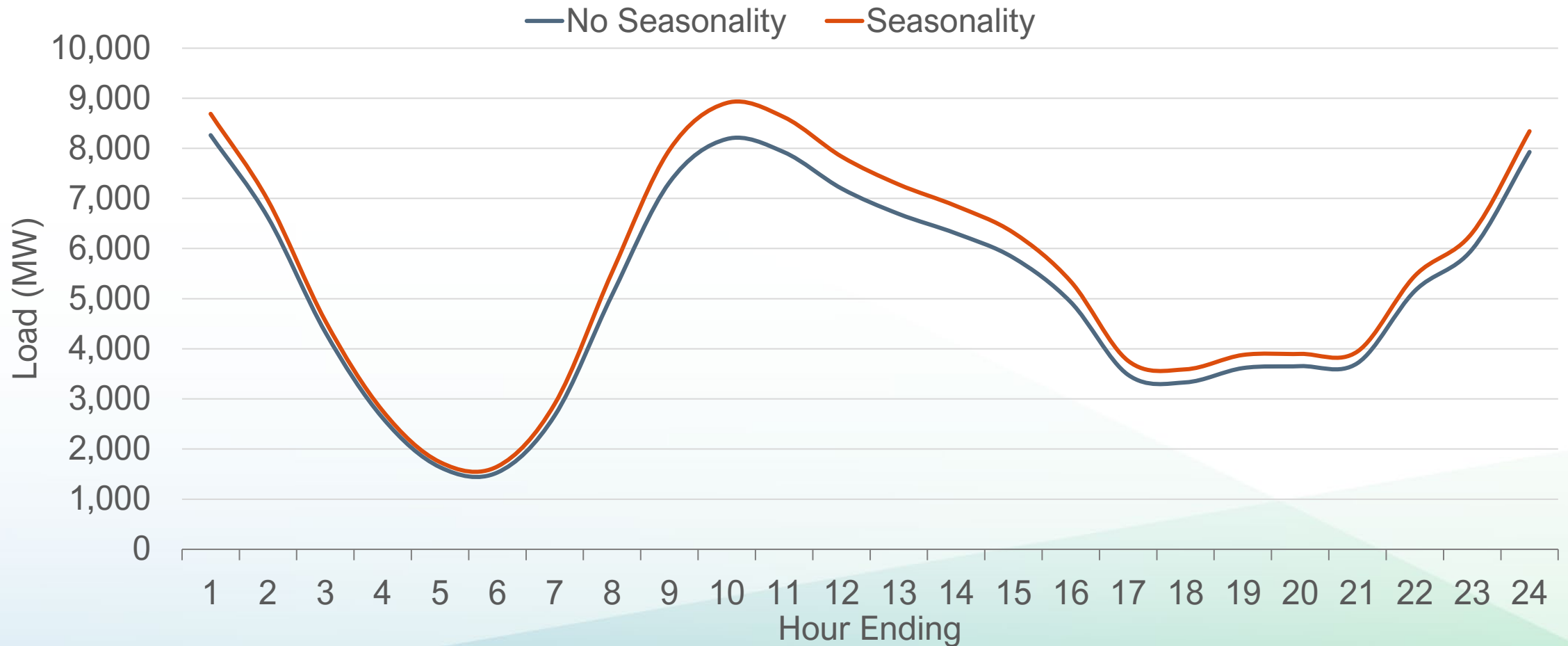
Seasonality Assumptions

- Assumptions
 - Gasoline sales tax informs LDV seasonal electricity demand.
 - Diesel sales tax informs MDHD seasonal electricity demand.
 - Load shapes, elasticity factor, TOU participations is the same in all Forecast Zones.
 - TOU rates stay the same throughout the forecast years.



Load Profile – Seasonality Comparison for LD

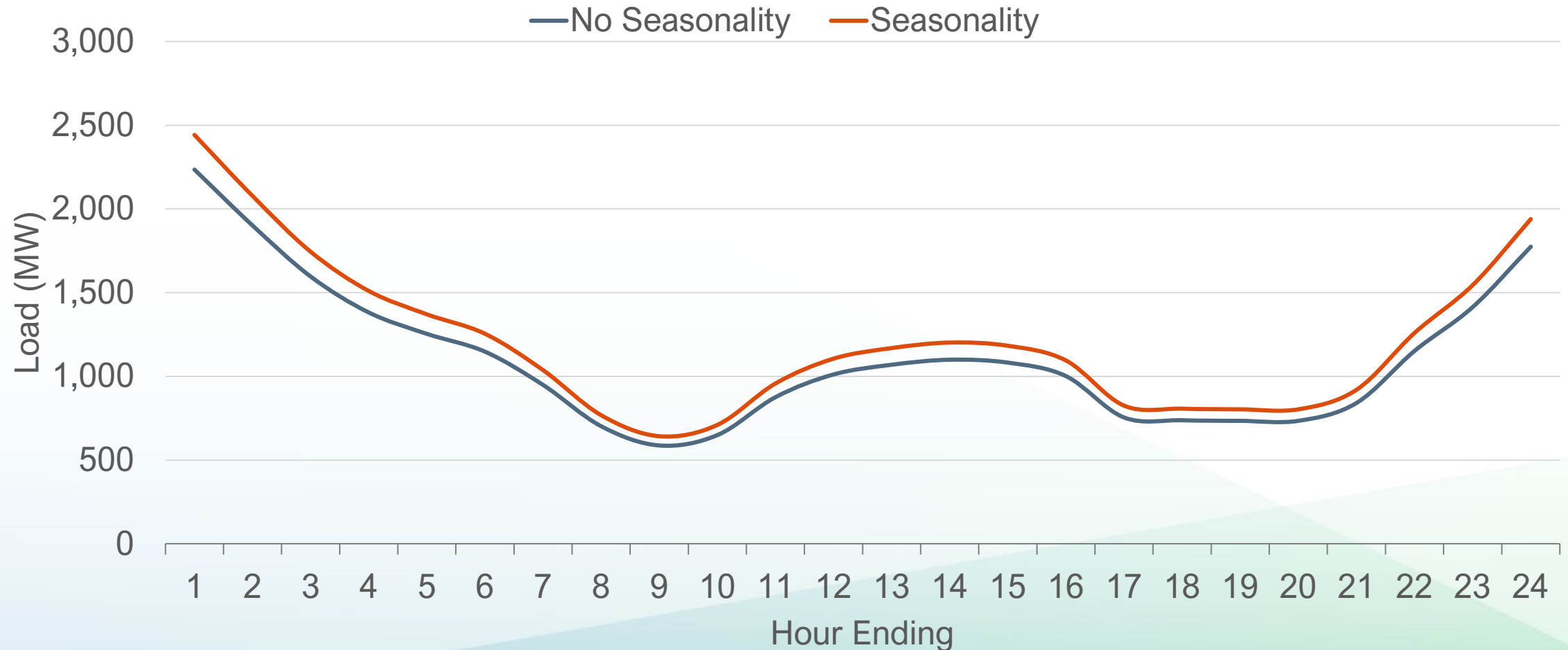
2023 IEPR AATE 3 CAISO System Load for LD Vehicles
2035 Weekday in September





Load Profile – Seasonality Comparison for MDHD

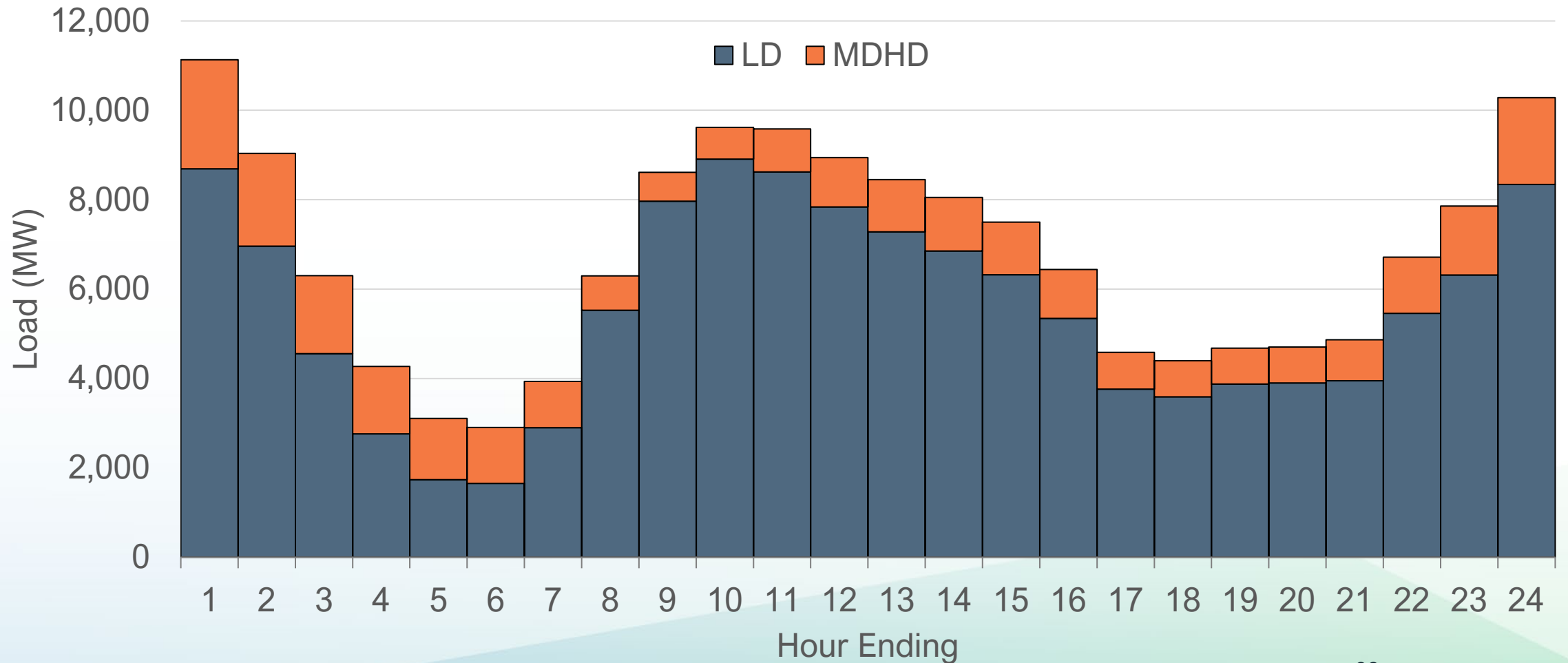
2023 IEPR AATE 3 CAISO System Load for MDHD
2035 Weekday in September





Load Profile

2023 IEPR AATE 3 CAISO System Load
2035 Weekday in September





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Thank You!

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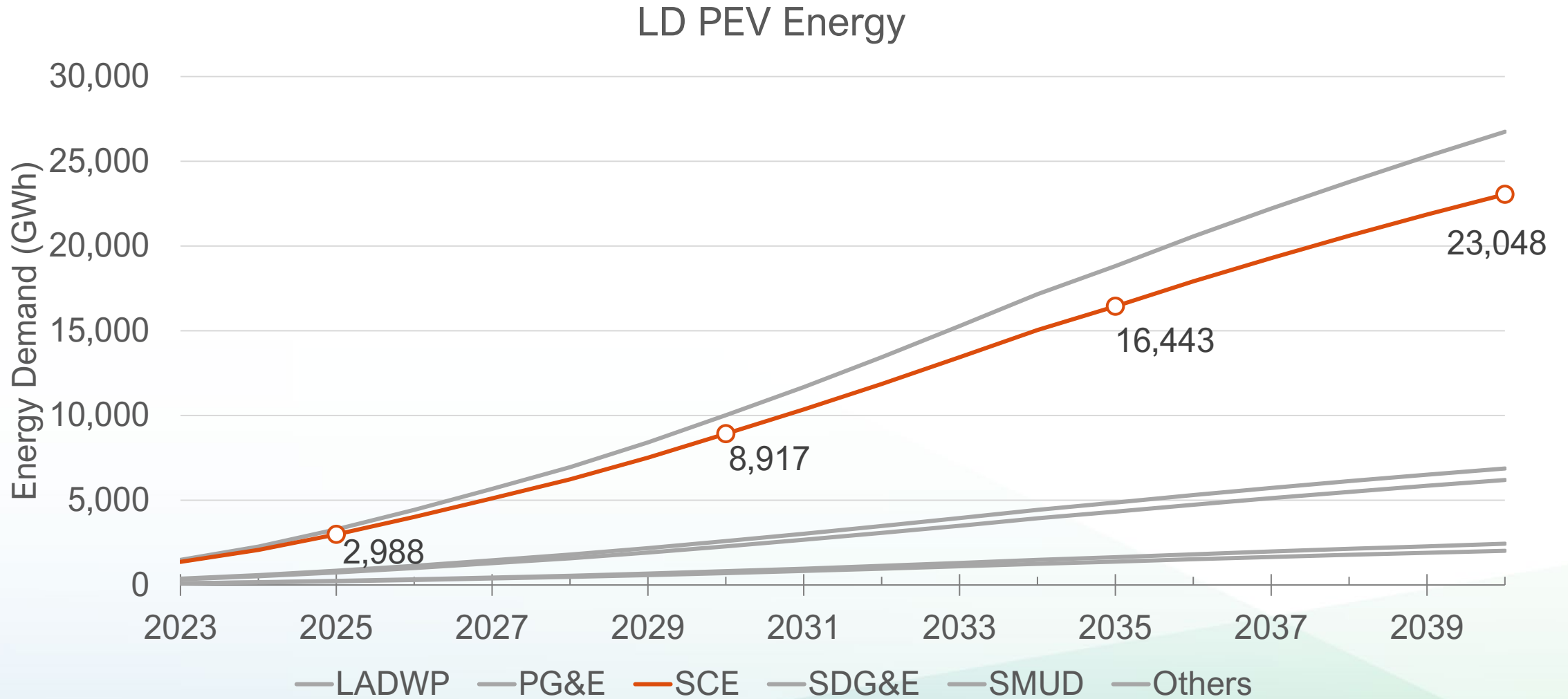


Appendix Slides



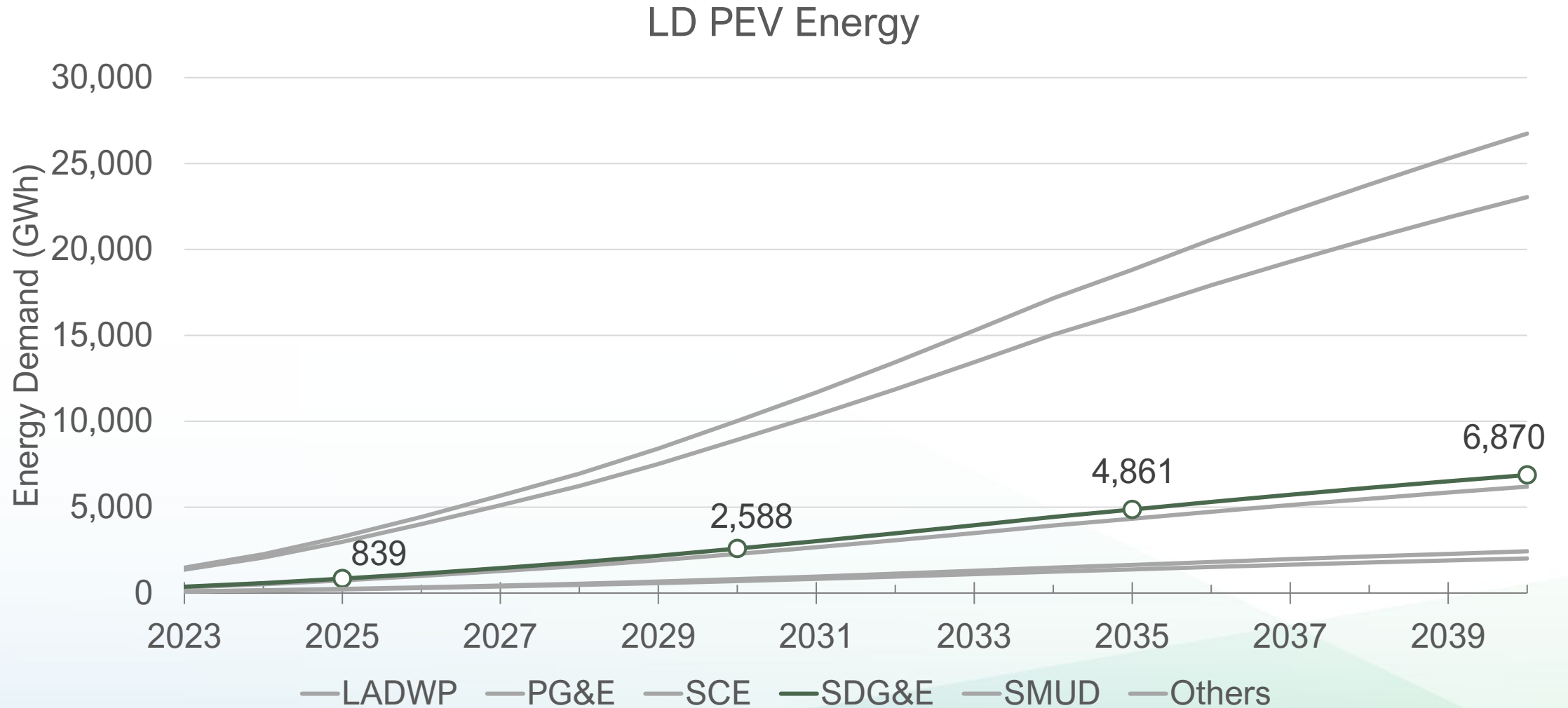


LD PEV Energy: SCE (GWh)



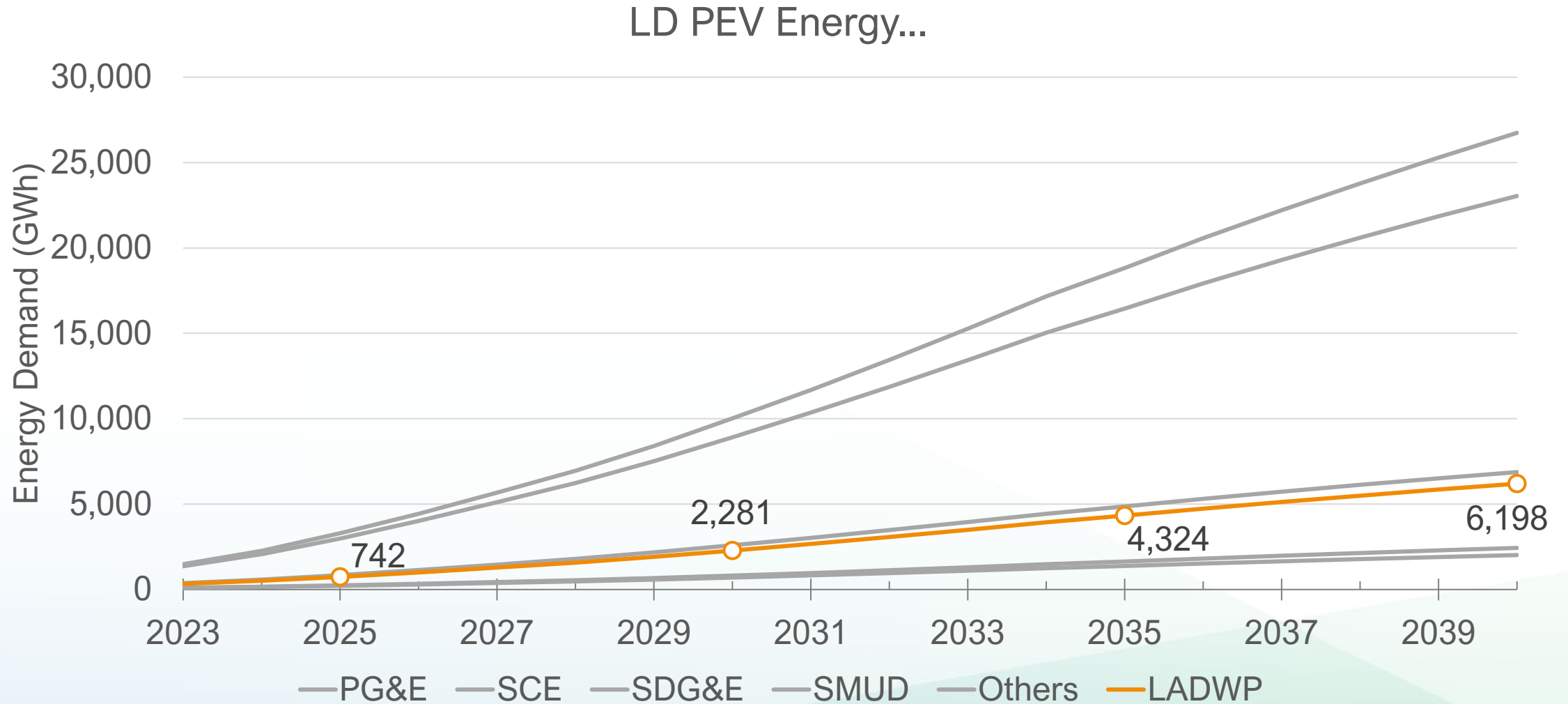


LD PEV Energy: SDG&E (GWh)



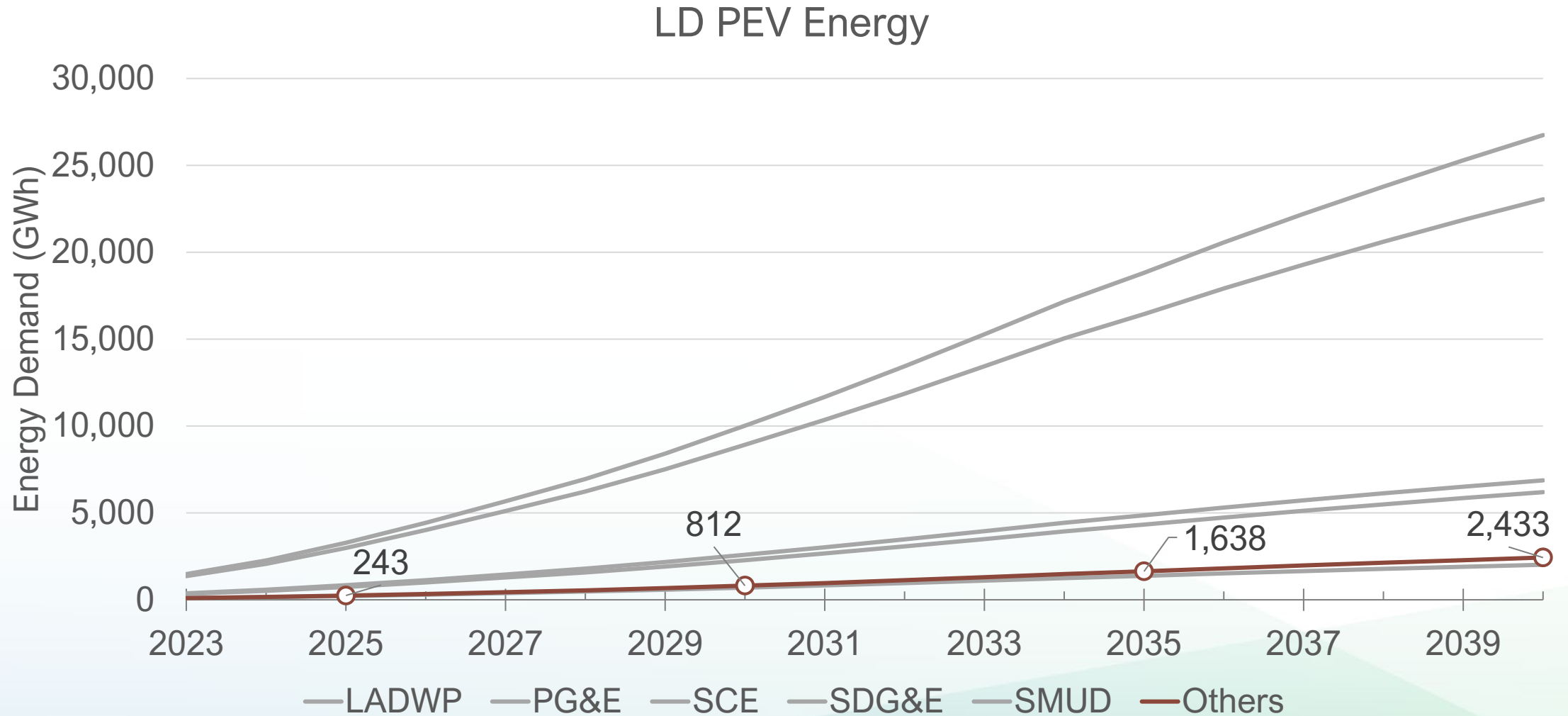


LD PEV Energy: LADWP (GWh)



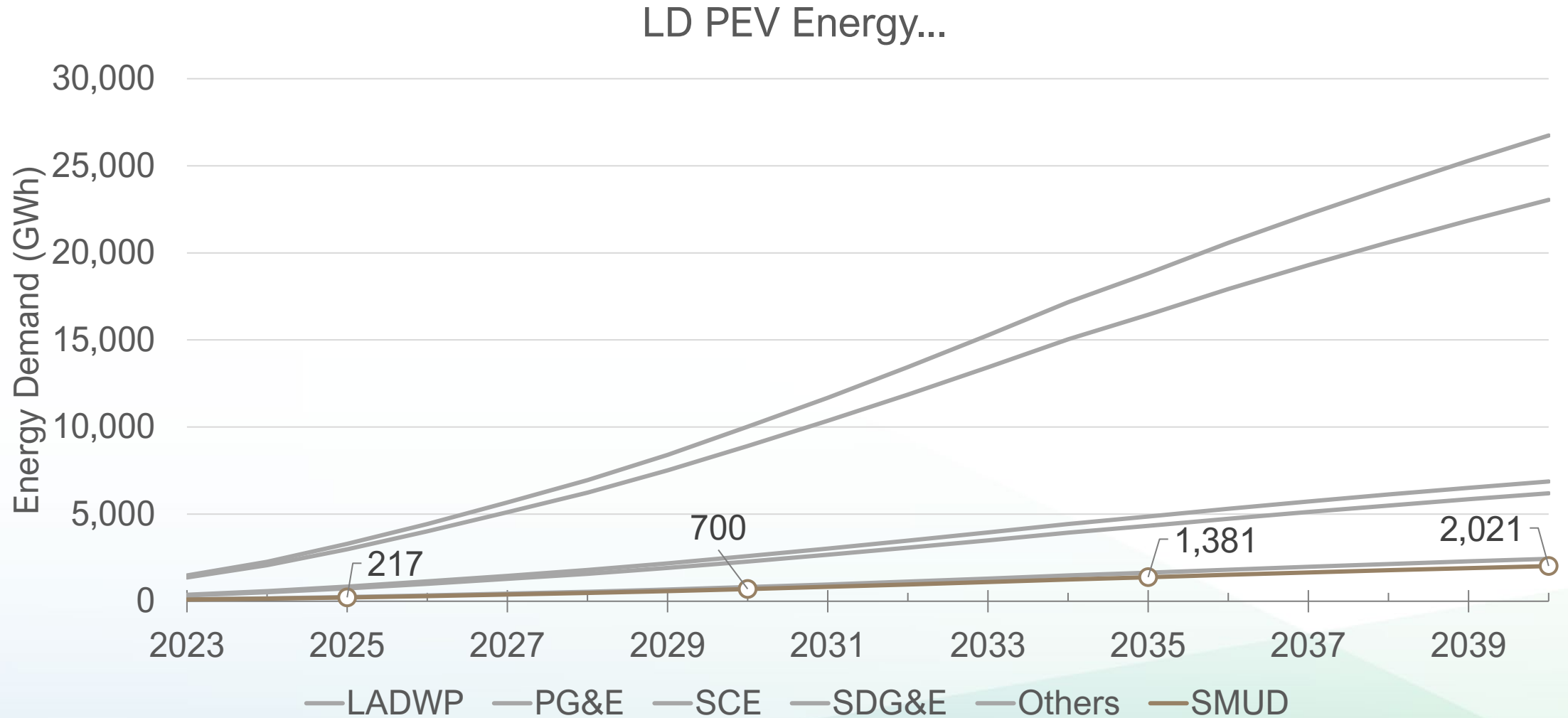


LD PEV Energy: Other Territories (GWh)



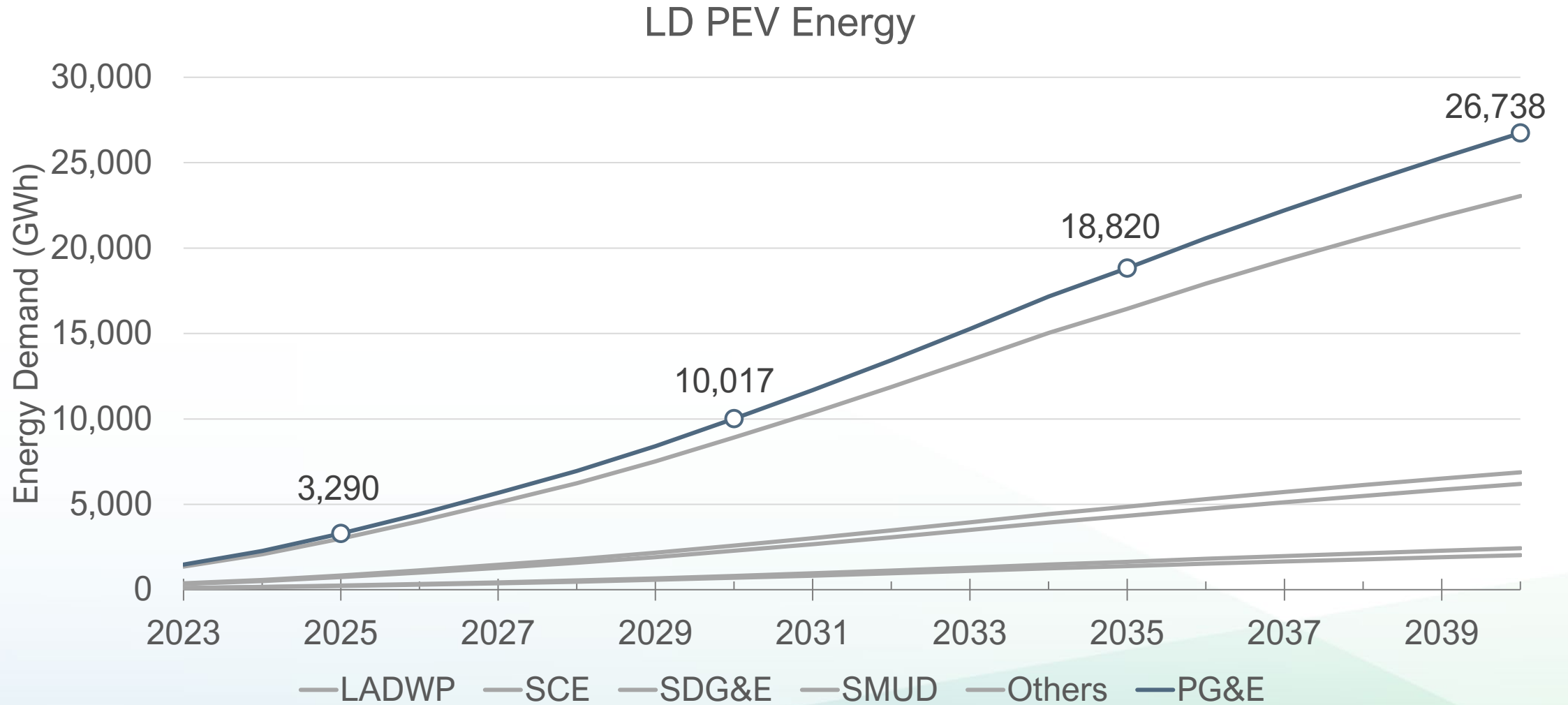


LD PEV Energy: SMUD (GWh)





LD PEV Energy: PG&E (GWh)



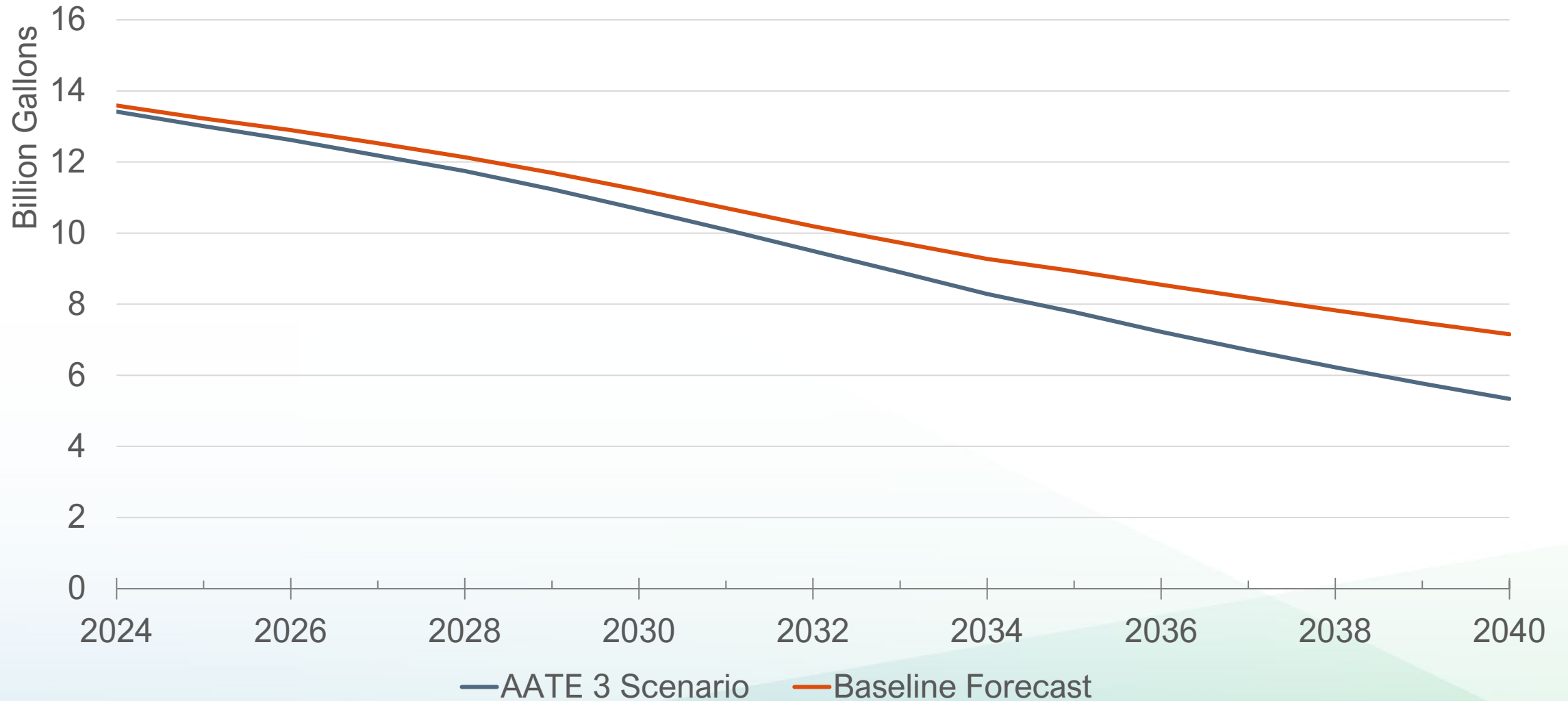


Regional Results: LD PEV Population (Thousand PEVs)

Utility Region	2025	2030	2035	2040
LADWP	247	654	1,300	1,939
PG&E	1,087	2,829	5,514	8,068
SCE	992	2,494	4,742	6,837
SDG&E	276	706	1,352	1,952
SMUD	75	204	418	633
Others	47	143	318	506

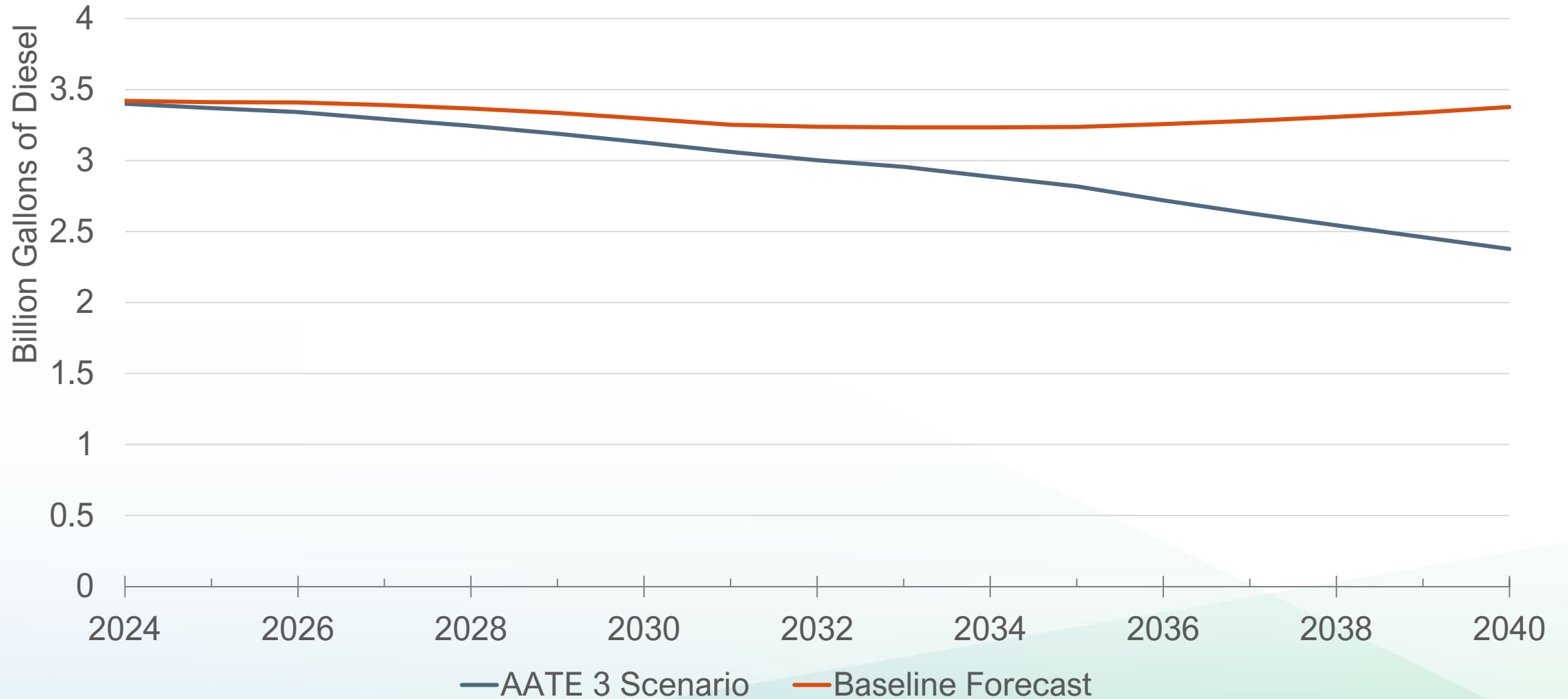


Fuel Demand Forecast: Gasoline



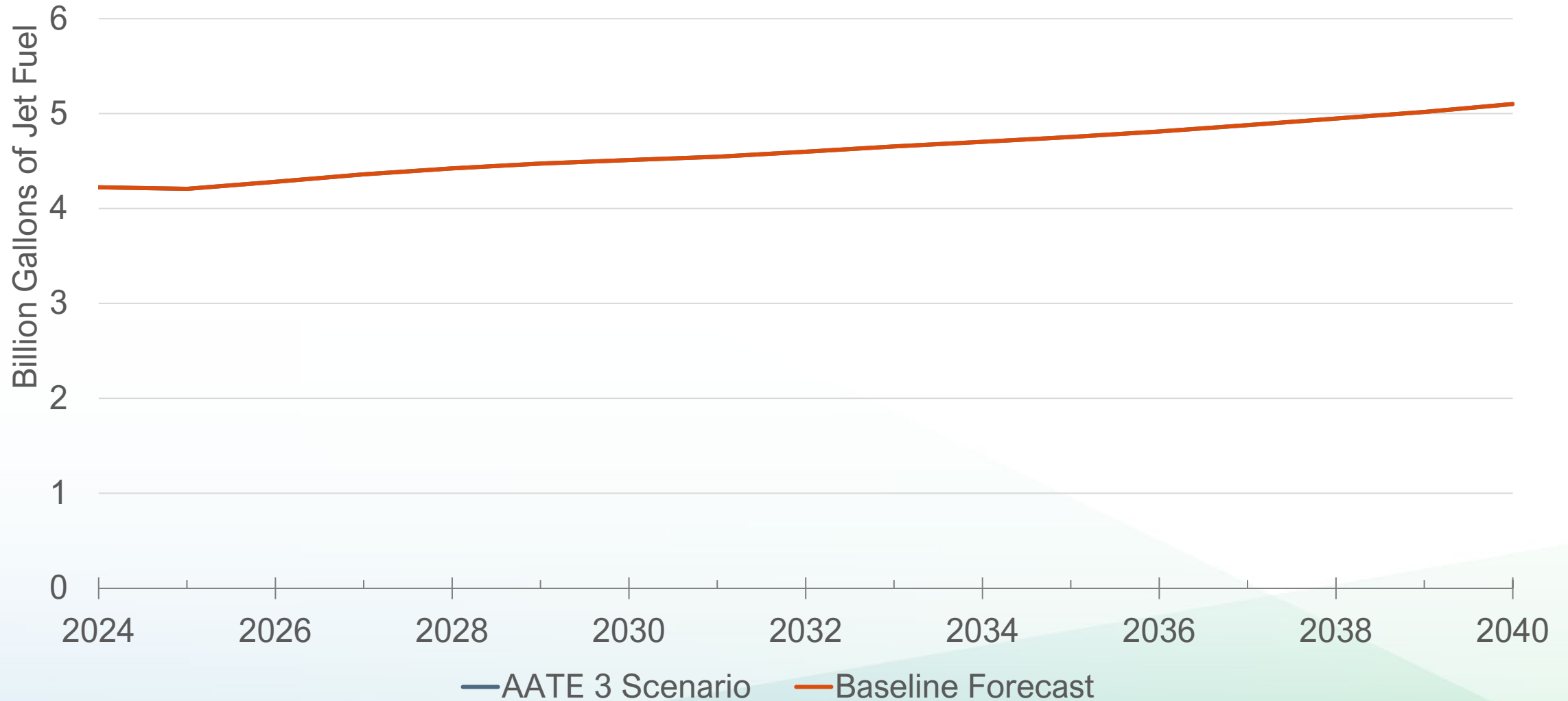


Fuel Demand Forecast: Diesel





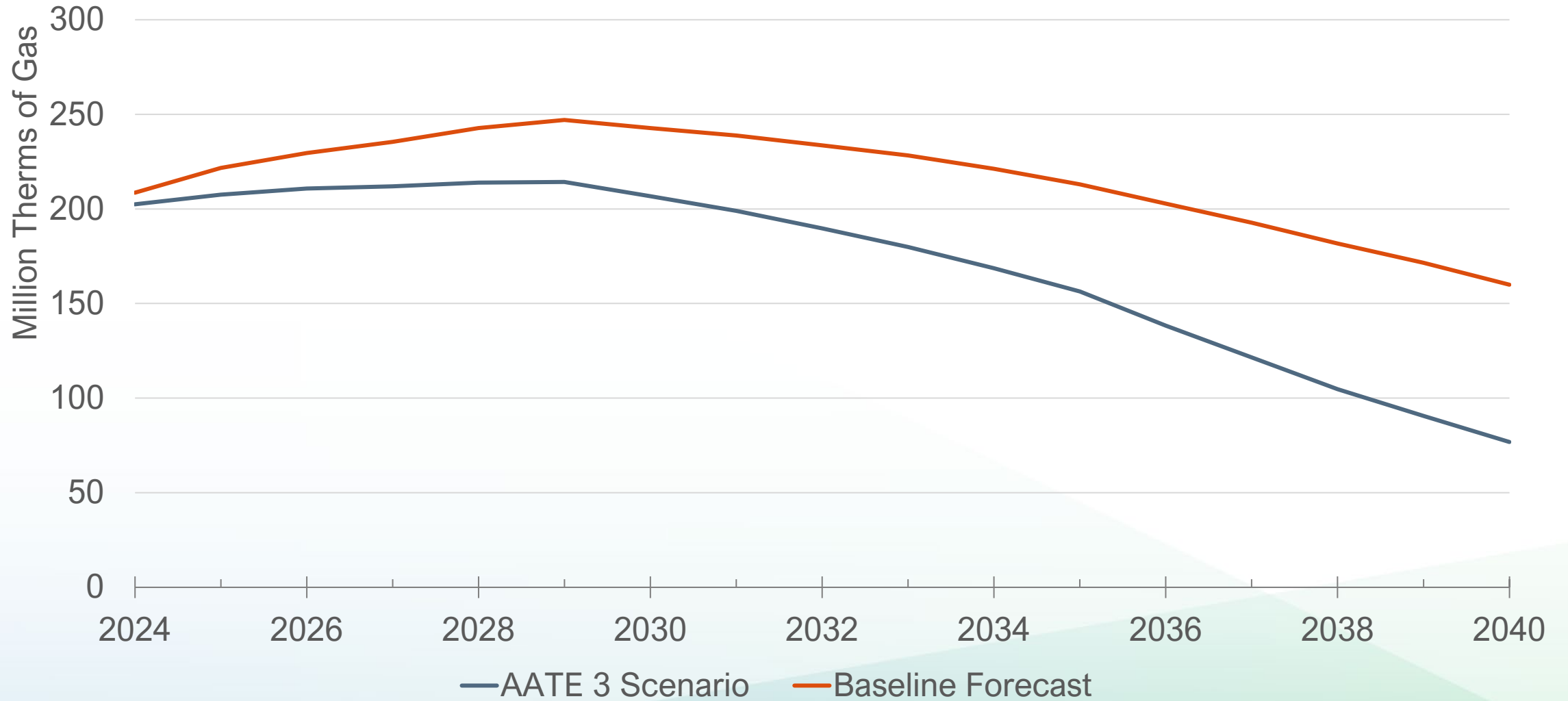
Fuel Demand Forecast: Jet Fuel



Note: For the 2023 TEDF, AATE 3 and the Baseline forecast have the same jet fuel forecast.



Fuel Demand Forecast: Gas (Fossil and Renewable)





Fuel Demand Forecast: Propane

