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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 E) for Approval of Real Time
Pricing Pilot Rate

Application 21-12-_____
(Filed December 13, 2021)

**APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR APPROVAL OF REAL TIME PRICING PILOT RATE**

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December 13, 2021

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**BEFORE THE PUBLIC UTILITIES COMMISSION
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**APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR APPROVAL OF REAL TIME PRICING PILOT RATE**

I. INTRODUCTION

Pursuant to Ordering Paragraph (“OP”) 6 of Decision (“D.”) 21-07-010 in San Diego Gas & Electric Company’s (“SDG&E”) General Rate Case (“GRC”) Phase 2 proceeding, the California Public Utilities Commission’s (“CPUC” or “Commission”) Rules of Practice and Procedure, and SDG&E’s Rule 16.6 request for extension of time to comply, SDG&E respectfully submits this application (“Application”) for approval of a real-time pricing pilot rate (“RTP Pilot” or “Pilot”).¹ The proposed new RTP Pilot rate is designed to directly pass onto customers, as their commodity cost, the wholesale price of electricity. This is known as “real-time” or “dynamic” pricing and is meant to encourage customers to shift their use according to the dynamic/real-time price of electricity. SDG&E is proposing the RTP Pilot rate to test whether a dynamic, real-time pricing rate can provide customer choice, while also contributing to California’s clean energy goals by providing any or all of the following benefits: (1) reduction in grid costs and greenhouse gases (“GHGs”) by reducing customer use during evening peaks;

¹ On August 10, 2021, SDG&E sought an extension of time to file this Application from CPUC Executive Director Rachel Peterson pursuant to Rule 16.6. Decision 21-07-010 required that SDG&E file its RTP Pilot application within sixty days of the issuance of that decision. SDG&E sought a 90-day extension, until December 13, 2021. SDG&E’s request was granted by letter dated August 25, 2021.

(2) increase in load flexibility by enabling integration of higher levels of renewables; (3) reduction in rolling blackouts; and/or (4) increased use of electricity during times where there is a surplus of renewable energy on the grid.²

As set forth in more detail below, SDG&E summarizes its Application and testimony for approval of an RTP Pilot, which includes two stages (“Stage 1” and “Stage 2”). SDG&E then provides the information necessary to comply with the statutory and procedural requirements associated with this Application. Specifically, SDG&E is seeking approval of:

1. SDG&E’s proposed RTP Pilot rate design, including use of hourly day-ahead California Independent System Operator (“CAISO”) pricing in place of participants’ commodity rates and a critical peak pricing adder equal to the current Grid Integrated Rate (“GIR”) commodity critical peak pricing adder, with a threshold for triggering the adder set at the 150th highest hour of peak load from the previous year;
2. SDG&E’s proposed pilot eligibility for Stage 1 of the Pilot to include Medium and Large Commercial and Industrial (“M/L C&I”) customers only, with a minimum target of 25 participants and a cap of 100;
3. SDG&E’s proposed pilot eligibility for Stage 2 of the Pilot to include all customers classes with the exception of street lighting customers (Residential, M/L C&I, Small Commercial, and Agricultural) with a minimum target participation of 0.5% of eligible residential customer accounts and a cap of 2.5% of eligible residential customer accounts, and a minimum target of 10% and a limit of 50% of eligible non-residential customer accounts;

² See D.21-07-010 at 47-48.

4. SDG&E’s proposed implementation plan;
5. SDG&E’s proposed marketing, education, and operations plan;
6. SDG&E’s proposed evaluation and measurement plan;
7. Authority to establish a Real Time Pricing Balancing Account (“RTPBA”) to record revenues and costs associated with the RTP Pilot;
8. Incremental revenue requirement and cost recovery associated with implementation of RTP Pilot Stage 1 in the forecasted amount of approximately \$2.6M over nine years (including approximately \$1.02M for implementation of updates to the billing system, ~\$185k for implementation of the notification website, ~\$119k for marketing, education and outreach, and ~\$750k for measurement and evaluation);
9. Recovery of costs recorded in the RTPBA through distribution rates;
10. Authority to address any over or under collections associated with the RTPBA in SDG&E’s Annual Regulatory Account Balance Update, which is filed as Tier 2 Advice Letter; and
11. Authority to file a Tier 2 Advice Letter in Q2 2024 with Pilot Stage 2 final details, including eligibility, rate design, costs, and revenue requirement.

II. SUMMARY OF APPLICATION

The proposed RTP Pilot rate design is intended to provide support to further California’s climate goals by providing demand side incentives to use the grid more effectively and reduce GHGs. California and the Commission are leaders in developing legislation and policy in support of the fight against climate change. For instance, Senate Bill 100 set a goal to reach 100% zero-carbon energy by 2045. Additionally, the Commission initiated the Building Decarbonization Proceeding to meet the State’s building decarbonization goals pursuant to

Assembly Bill 3232.³ Real-time pricing is another tool towards achieving California’s climate goals. RTP rates provide customers with incentives to manage their loads to reduce their electricity bills while also encouraging the reduction of GHGs and ensuring the reliability and cost-effectiveness of SDG&E’s electricity grid. SDG&E supports the Commission’s goal of introducing dynamic pricing rates and has designed this RTP Pilot rate with those goals in mind.

SDG&E’s RTP Pilot is designed to introduce real time pricing slowly—to a maximum of 100 Medium and Large Commercial and Industrial customers for Stage 1 of the Pilot—so as to allow SDG&E to gather and analyze data from Stage 1 and potentially improve upon the rate design and/or marketing, education and outreach such that broader implementation in Stage 2 is more successful. SDG&E believes that a larger proportion of its M/L C&I customers, as compared to its other rate classes, have the current capacity and sophistication to benefit from real time pricing. For Stage 2 of the Pilot, SDG&E proposes to open the rate up to all customer classes with the exception of its street lighting class. Further, SDG&E intends to initially exclude Net Energy Metering customers but will consider including those customers in Stage 2. Community Choice Aggregators (CCA) customers will be excluded for Stage 1 of the Pilot because the Pilot affects SDG&E’s commodity pricing only and CCA customers take their electric commodity pricing through their CCA; however, SDG&E intends to continue discussions with the CCAs regarding Stage 2.

The proposed rate design for Stage 1 and Stage 2 of the RTP pilot is to utilize the existing commodity rate from the GIR—an existing SDG&E market-based commodity rate—and combine that with participating customers’ Utility Distribution Company rate as determined by

³ See Rulemaking (“R.”)19-01-011, Order Instituting Rulemaking Regarding Building Decarbonization (January 31, 2019).

their current tariff. Thus, the RTP Pilot commodity rate would be equal to the GIR commodity rate, which includes (1) the CAISO hourly day ahead energy price, (2) a critical peak pricing capacity adder, and (3) a base commodity rate. The use of this existing commodity rate supports consistency in price signals across tariffs and builds on existing infrastructure and experience for purposes of a successful implementation. As stated above, although SDG&E is proposing use of the same RTP Pilot rate design for both Stage 1 and Stage 2 of the Pilot, SDG&E is proposing to conduct analysis (measurement and evaluation) of data from Stage 1 of the Pilot and will consider whether any change in rate designs may be necessary or helpful. To address any potential changes to the Stage 2 rate design or eligibility requirements prior to commencing Pilot Stage 2, SDG&E is proposing to file a Tier 2 Advice Letter in in the second quarter of 2024 that will address any changes.

III. SUMMARY OF PREPARED TESTIMONY

In support of this Application, including the requests outlined above, SDG&E provides the prepared testimony of six witnesses. The testimony is summarized below:

- Chapter 1 – Prepared Direct Testimony of Jeff DeTuri describes the policy justifications for the proposed RTP Pilot rate. He also describes SDG&E’s proposal for eligibility requirements and participation targets and caps for Stage 1 and Stage 2 of the Pilot.
- Chapter 2 – Prepared Direct Testimony of Sam Shannon describes the proposed RTP Pilot rate design in detail.
- Chapter 3 – Prepared Direct Testimony of Ray Utama describes the details of SDG&E’s proposed implementation plan for the RTP Pilot, including

pilot duration and timeline, enrollment details, customer pricing notifications and implementation costs.

- Chapter 4 – Prepared Direct Testimony of April Bernhardt describes SDG&E’s marketing, education and outreach proposal, including strategy, messaging, tactics and customer support.
- Chapter 5 – Prepared Direct Testimony of Leslie Willoughby describes SDG&E’s proposal for measurement and evaluation of the Pilot, including analysis of load and bill impacts and participant surveys.
- Chapter 6 – Prepared Direct Testimony of Eric Dalton describes the cost recovery mechanisms for the RTP Pilot, including establishment of a Real Time Pricing Balancing Account to record costs associated with the Pilot.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

This Application is filed pursuant to OP 6 of D.21-07-010, the Commission’s Rules of Practice and Procedure, and California Public Utilities Code (“P.U. Code”) Sections 451, 454 and 491.

In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SAN DIEGO GAS & ELECTRIC COMPANY is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E’s principal place of business is: 8330 Century Park Court, San Diego, California 92123.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Kaitlin Barlow
8330 Century Park Court, CP32F
San Diego, CA 92123-1530
858/654-8352 phone
kbarlow@sdge.com

with copies to:

Rebecca D. Hansson
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123-1530
858/654-8278 phone
rhansson@sdge.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because the costs associated with the proposed new RTP Pilot rate described in this Application will impact SDG&E's rates.

b. Issues to be Considered and Relevant Safety Considerations

The issue to be considered in this proceeding is whether SDG&E's proposal for a RTP Pilot rate is reasonable and should be approved.

With respect to relevant safety considerations, SDG&E does not believe that the approval of SDG&E's proposals will have a safety impact.

c. Need for Hearings

SDG&E does not believe the approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with sufficient record upon which to grant the relief requested. Further, due to the significant

evidence submitted on the record in SDG&E’s GRC Phase 2 proceeding (A.19-03-002), the workshops held in advance of this Application, and the expected engagement of parties in this proceeding, SDG&E expects that all factual disputes can be resolved via testimony, workshops, and data requests.

d. Proposed Schedule

SDG&E proposes the following schedule for this proceeding, which will provide adequate time for SDG&E to implement its proposed RTP Pilot rate by the end of 2022.

<u>ACTION</u>	<u>DATE</u>
Application filed	December 13, 2021
Responses and Protests	January 12, 2022
Reply to Responses and Protests	January 24, 2022
Prehearing Conference	January 28, 2022
Intervenor Testimony	February 18, 2022
Concurrent Rebuttal Testimony	March 18, 2022
Evidentiary Hearings (If Necessary)	Week of April 4, 2022
Opening Briefs	April 22, 2022
Reply Briefs	May 6, 2022
Commission Decision	June/July 2022

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State was filed with the Commission on September 10, 2014 in connection with SDG&E’s Application (“A.”) 14-09-008 and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s balance sheet, income statement and financial statement for the three-month period ending June 30, 2021 are included with this Application as Appendix A.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric and gas rates can be viewed electronically on SDG&E’s website. Appendix B to this Application provides the table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) - Statement of Proposed Rate Change

Appendix C shows SDG&E’s proposed electric rate increases by customer class. Less than a 1% increase in proposed gross revenues is requested.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000 volt Southwest Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000 volt Sunrise Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in

Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization for the three-month period ending December 31, 2020, is shown on the Statement of Original Cost and Depreciation Reserve attached as Appendix D.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations of the company) for the three-month period ending June 30, 2021, is included as Appendix E to this Application.

6. Rule 3.2 (a) (7) – Statement re Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 26, 2021, was mailed to the Commission on April 13, 2021, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

This Application reflects and passes through to customers cost and revenue requirement requests for increased costs to SDG&E for services or commodities furnished by it, as described herein.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Appendix F to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

V. SERVICE

This is a new Application. No service list has been established for this proceeding. Accordingly, SDG&E will serve this Application, including its appendices, accompanying prepared direct testimony and related exhibits, on parties to the service list for the Commission’s residential rate reform rulemaking (R.12-06-013) and on parties to SDG&E’s GRC Phase 2

proceeding (A.10-07-009 and A.19-03-002). SDG&E will send via overnight mail two hard copies to Chief Administrative Law Judge (ALJ) Anne E. Simon.

VI. CONCLUSION AND SUMMARY OF RELIEF REQUESTED

WHEREFORE, SDG&E respectfully requests that the Commission approve the following:

1. SDG&E's proposed RTP Pilot rate design, including use of hourly day-ahead California Independent System Operator ("CAISO") pricing in place of participants' commodity rates and a critical peak pricing adder equal to the current Grid Integrated Rate ("GIR") commodity critical peak pricing adder, with a threshold for triggering the adder set at the 150th highest hour of peak load from the previous year;
2. SDG&E's proposed pilot eligibility for Stage 1 of the Pilot to include Medium and Large Commercial and Industrial ("M/L C&I") customers only, with a minimum target of 25 participants and a cap of 100;
3. SDG&E's proposed pilot eligibility for Stage 2 of the Pilot to include all customers classes with the exception of street lighting customers (Residential, M/L C&I, Small Commercial, and Agricultural) with a minimum target participation of 0.5% of eligible residential customer accounts and a cap of 2.5% of eligible residential customer accounts, and a minimum target of 10% and a limit of 50% of eligible non-residential customer accounts;
4. SDG&E's proposed implementation plan;
5. SDG&E's proposed marketing, education, and operations plan;
6. SDG&E's proposed evaluation and measurement plan;

7. Authority to establish a Real Time Pricing Balancing Account (“RTPBA”) to record revenues and costs associated with the RTP Pilot;
8. Incremental revenue requirement and cost recovery associated with implementation of RTP Pilot Stage 1 in the forecasted amount of approximately \$2.6M over nine years (including approximately \$1.02M for implementation of updates to the billing system, ~\$185k for implementation of the notification website, ~\$119k for marketing, education and outreach, and ~\$750k for measurement and evaluation);
9. Recovery of costs recorded in the RTPBA through distribution rates;
10. Authority to address any over or under collections associated with the RTPBA in SDG&E’s Annual Regulatory Account Balance Update, which is filed as Tier 2 Advice Letter; and
11. Authority to file a Tier 2 Advice Letter in Q2 2024 with Pilot Stage 2 final details, including eligibility, rate design, costs, and revenue requirement.
12. Such other and further relief as the Commission finds to be just and reasonable.

DATED at San Diego, California, this 13th day of December, 2021.

Respectfully Submitted,

/s/ Rebecca D. Hansson

Rebecca D. Hansson

Attorney for:

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OFFICER VERIFICATION

Scott B. Crider declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on behalf of San Diego Gas & Electric Company. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR APPROVAL OF REAL TIME PRICING PILOT RATE** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on December 13, 2021, at San Diego, California.

/s/ Scott B. Crider _____

Scott B. Crider
San Diego Gas & Electric Company
Vice President – Customer Services

APPENDIX A

BALANCE SHEET, INCOME STATEMENT, AND FINANCIAL STATEMENT

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUN 2021**

1. UTILITY PLANT		2021
101	UTILITY PLANT IN SERVICE	\$ 21,886,814,067
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,617,077,902
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(6,713,139,857)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(944,190,898)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(2,375,456)
118	OTHER UTILITY PLANT	2,030,636,296
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(381,191,697)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	\$ 17,609,575,079
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 6,027,761
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,050)
158	NON-CURRENT PORTION OF ALLOWANCES	83,449,123
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,023,573,220
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	76,909,749
	TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,189,633,803

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUN 2021

3. CURRENT AND ACCRUED ASSETS

		2021
131	CASH	\$ 12,522,888
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	8,600
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	616,873,356
143	OTHER ACCOUNTS RECEIVABLE	89,190,324
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(59,424,132)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	200,520
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	118,424,093
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	196,438,887
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(83,449,123)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	323,706
165	PREPAYMENTS	87,057,421
171	INTEREST AND DIVIDENDS RECEIVABLE	2,424,999
173	ACCRUED UTILITY REVENUES	70,878,861
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	32,679,971
175	DERIVATIVE INSTRUMENT ASSETS	143,824,640
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(76,909,749)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 1,151,065,262

4. DEFERRED DEBITS

181	UNAMORTIZED DEBT EXPENSE	\$ 37,546,796
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,619,038,084
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	359,249
184	CLEARING ACCOUNTS	(540,843)
185	TEMPORARY FACILITIES	581,749
186	MISCELLANEOUS DEFERRED DEBITS	400,413,615
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	7,048,284
190	ACCUMULATED DEFERRED INCOME TAXES	110,646,407
	TOTAL DEFERRED DEBITS	3,175,093,341
	TOTAL ASSETS AND OTHER DEBITS	\$ 23,125,367,485

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUN 2021**

5. PROPRIETARY CAPITAL		2021
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	6,477,240,586
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(9,562,742)
TOTAL PROPRIETARY CAPITAL		\$ 8,127,978,945
6. LONG-TERM DEBT		
221	BONDS	\$ 6,035,716,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(12,659,910)
TOTAL LONG-TERM DEBT		\$ 6,023,056,090
7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,312,895,408
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	27,499,254
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	89,219,491
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	1
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	23,101,326
230	ASSET RETIREMENT OBLIGATIONS	882,767,041
TOTAL OTHER NONCURRENT LIABILITIES		\$ 2,335,482,521

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUN 2021**

8. CURRENT AND ACCRUED LIABILITIES

		2021
231	NOTES PAYABLE	\$ 437,487,470
232	ACCOUNTS PAYABLE	608,370,875
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	43,767,633
235	CUSTOMER DEPOSITS	46,032,788
236	TAXES ACCRUED	8,586,017
237	INTEREST ACCRUED	46,009,629
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	8,315,842
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	230,319,062
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	50,711,632
244	DERIVATIVE INSTRUMENT LIABILITIES	35,615,065
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(23,101,326)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
		-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,492,114,687

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 117,474,250
253	OTHER DEFERRED CREDITS	440,580,233
254	OTHER REGULATORY LIABILITIES	2,348,763,830
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	13,216,693
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,878,244,802
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	348,455,434
		348,455,434
	TOTAL DEFERRED CREDITS	5,146,735,242
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 23,125,367,485

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
JUN 2021

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 2,820,750,910
401	OPERATING EXPENSES	1,601,676,419	
402	MAINTENANCE EXPENSES	133,846,643	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	423,416,989	
408.1	TAXES OTHER THAN INCOME TAXES	102,097,618	
409.1	INCOME TAXES	38,803,281	
410.1	PROVISION FOR DEFERRED INCOME TAXES	93,426,144	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(55,951,307)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(161,176)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>2,337,154,611</u>
	NET OPERATING INCOME		483,596,299

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(5,906,488)	
418	NONOPERATING RENTAL INCOME	18,390	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	4,255,649	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	45,214,802	
421	MISCELLANEOUS NONOPERATING INCOME	185,814	
421.1	GAIN ON DISPOSITION OF PROPERTY	1,985,252	
	TOTAL OTHER INCOME	<u>45,753,419</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	125,024	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	16,968,234	
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ 17,093,258</u>	
408.2	TAXES OTHER THAN INCOME TAXES	397,369	
409.2	INCOME TAXES	(1,509,203)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	28,404,569	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(24,888,321)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ 2,404,414</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$ 26,255,747</u>
	INCOME BEFORE INTEREST CHARGES		509,852,046
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		<u>111,758,142</u>
	NET INCOME		<u>\$ 398,093,904</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$13,122,360)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
JUN 2021

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 6,079,146,682
NET INCOME (FROM PRECEDING PAGE)	398,093,904
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 6,477,240,586</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
June 30, 2021

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, and 20-04-015 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid as of Q4' 2020
5.875% Series VV, due 2034	06-17-04	43,615,000	0	2,683,106
5.875% Series WW, due 2034	06-17-04	40,000,000	0	2,460,718
5.875% Series XX, due 2034	06-17-04	35,000,000	0	2,153,128
5.875% Series YY, due 2034	06-17-04	24,000,000	0	1,476,431
5.875% Series ZZ, due 2034	06-17-04	33,650,000	0	2,070,079
4.00% Series AAA, due 2039	06-17-04	75,000,000	0	3,891,667
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15	250,000,000	21,508,792 ¹	1,538,062
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	6,935,111
1.70% Series VVV, due 2030	09-22-20	800,000,000	800,000,000	-
Total First Mortgage Bonds:			6,021,508,792	228,595,802
Total Bonds:				228,595,802
Line Of Credit Drawdown	03-16-20	0	0	1,056,694
TOTAL LONG-TERM DEBT			6,021,508,792	

1. Bond series PPP reduced by SONGS regulatory asset per 2014 SONGS settlement agreement.

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT**

June 30, 2021

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2020
Commercial Paper & ST Bank Loans	Various	Various	Various	437,487,470	\$2,586,282

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2016	2017	2018	2019	2020
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2016	2017	2018	2019	2020
Dividend to Parent [1]	175,000,000	450,000,000	250,000,000	-	200,000,000

[1] San Diego Gas & Electric Company dividend to parent.

APPENDIX B

STATEMENT OF PRESENTLY EFFECTIVE ELECTRIC RATES



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 3912-E

Decision No. 21-11-002

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Dec 9, 2021

Effective Dec 9, 2021

Resolution No. _____



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13C5

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Decision No. D. 21-06-002

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15C5

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E

Canceling _____ Cal. P.U.C. Sheet No. _____

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16C15

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APPENDIX C

STATEMENT OF PROPOSED ELECTRIC RATE CHANGES

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

The chart show below illustrates the change in electric rates that would result from CPUC approval of this application if implemented using current rates.

If the CPUC approves SDG&E's request for a RTP Pilot in this application, the average bill for a typical bundled residential customer¹ living in the inland and coastal climate zone and using 400 kWh per month would increase \$0.02 (or 0.0%) in 2023. Individual customer bills may vary. If approved, new rates would become effective with the next available rate change.

Summary of Illustrative Electric Class Average Rates

Real Time Pricing Pilot Application

Line No.	Customer Class	Total Rates ²		Change	
		Current 11/1/2021 ³ (¢ / kWh)	Proposed Rates (¢ / kWh)	¢ / kWh	%
1	Residential	32.072	32.079	0.007	0.02%
2	Small Commercial	28.876	28.882	0.006	0.02%
3	Medium & Large C&I	26.090	26.094	0.004	0.02%
4	Agriculture	20.026	20.030	0.004	0.02%
5	Lighting	26.140	26.147	0.007	0.03%
6	SYSTEM TOTAL	28.036	28.041	0.005	0.02%

¹ A bundled customer is one who takes both Utility Distribution Company (UDC) and commodity service from SDG&E, such as on rate Schedule TOU-DR1.

² Represents customers who take bundled service.

³ Rates effective 11/1/2021 per Advice Letter 3855-E.

APPENDIX D

STATEMENT OF ORIGINAL COST AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF JUNE 30, 2021

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	192,344,641.90	167,350,965.16
	Intangible Contra Accounts	(979,446.23)	(529,608.95)
	TOTAL INTANGIBLE PLANT	<u>191,588,037.03</u>	<u>167,024,256.51</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	91,418,709.94	53,318,478.01
312	Boiler Plant Equipment	164,268,478.09	96,647,488.28
314	Turbogenerator Units	133,417,615.06	65,716,108.01
315	Accessory Electric Equipment	86,962,687.73	52,078,302.13
316	Miscellaneous Power Plant Equipment	61,071,470.18	21,475,493.58
		0.00	0.00
	Palomar Contra E-316	(1,621,911.83)	(646,001.99)
	TOTAL STEAM PRODUCTION	<u>550,043,567.46</u>	<u>288,636,386.31</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	24,896,021.56	12,262,995.25
342	Fuel Holders, Producers & Accessories	21,651,593.69	10,615,200.51
343	Prime Movers	94,500,568.27	55,121,896.53
344	Generators	365,527,769.54	197,550,017.87
345	Accessory Electric Equipment	32,888,872.55	18,932,982.48
346	Miscellaneous Power Plant Equipment	68,109,006.64	21,124,239.92
	TOTAL OTHER PRODUCTION	<u>607,800,629.12</u>	<u>315,609,760.52</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,157,844,196.58</u>	<u>604,246,146.83</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	80,295,421.65	0.00
350.2	Land Rights	172,346,139.81	29,146,130.08
352	Structures and Improvements	694,332,319.04	114,714,075.13
353	Station Equipment	2,064,952,503.65	499,411,972.23
354	Towers and Fixtures	925,284,638.86	242,429,507.41
355	Poles and Fixtures	938,425,170.28	160,507,940.47
355	Pole retirement error correction-top side	0.00	0.00
356	Overhead Conductors and Devices	836,345,698.63	278,115,406.15
357	Underground Conduit	559,168,410.05	96,897,156.45
358	Underground Conductors and Devices	568,882,767.91	96,548,879.66
359	Roads and Trails	366,296,684.37	52,363,971.37
	TOTAL TRANSMISSION	7,206,329,754.25	1,570,135,038.95
360.1	Land	17,458,263.87	0.00
360.2	Land Rights	95,591,800.19	49,552,421.83
361	Structures and Improvements	13,185,539.07	2,445,134.65
362	Station Equipment	642,376,425.93	268,774,214.34
363	Storage Battery Equipment	174,237,439.44	60,845,487.88
364	Poles, Towers and Fixtures	967,806,665.93	298,835,969.53
364	Pole retirement error correction-top side	0.00	0.00
365	Overhead Conductors and Devices	1,038,157,751.86	257,963,396.74
366	Underground Conduit	1,622,028,918.64	593,755,428.25
367	Underground Conductors and Devices	1,877,149,406.43	1,044,044,351.72
368.1	Line Transformers	741,216,132.94	258,348,663.02
368.2	Protective Devices and Capacitors	34,538,342.66	15,191,026.71
369.1	Services Overhead	251,547,625.98	106,353,435.42
369.2	Services Underground	397,194,081.42	278,168,574.38
370.1	Meters	211,462,984.98	135,456,679.11
370.2	Meter Installations	70,589,142.61	36,614,165.27
371	Installations on Customers' Premises	74,538,883.76	27,215,948.21
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	34,503,364.48	23,361,400.52
		0.00	(4,176,928.12)
	TOTAL DISTRIBUTION PLANT	8,263,582,770.19	3,452,749,369.46
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,611,645.37	29,161,312.35
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	25,086.13
393	Stores Equipment	46,521.59	5,465.23
394.1	Portable Tools	39,631,435.54	12,166,024.15
394.2	Shop Equipment	278,147.42	230,320.80
395	Laboratory Equipment	5,336,019.09	1,569,929.62
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	396,440,489.66	163,280,384.78
398	Miscellaneous Equipment	3,294,736.14	1,341,657.17
	TOTAL GENERAL PLANT	498,069,811.95	207,947,566.11
101	TOTAL ELECTRIC PLANT	17,317,414,570.00	6,002,102,377.86

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,448,021.35
	TOTAL STORAGE PLANT	2,168,803.11	1,448,021.35
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,673,660.31
366	Structures and Improvements	22,257,144.72	11,908,473.18
367	Mains	406,241,572.73	96,045,247.49
368	Compressor Station Equipment	103,271,621.66	75,926,901.36
369	Measuring and Regulating Equipment	29,120,403.19	18,912,348.38
371	Other Equipment	2,808,610.28	337,643.99
	TOTAL TRANSMISSION PLANT	571,864,038.24	204,804,274.71
374.1	Land	1,514,509.70	0.00
374.2	Land Rights	8,516,324.69	7,552,416.78
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,450,882,204.53	455,154,946.64
378	Measuring & Regulating Station Equipment	21,104,565.20	9,990,141.28
380	Distribution Services	460,317,360.22	306,875,110.41
381	Meters and Regulators	186,075,937.09	80,908,263.14
382	Meter and Regulator Installations	113,755,282.22	48,403,711.39
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,335,253.55
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	6,830,143.87
	TOTAL DISTRIBUTION PLANT	2,255,128,476.08	917,111,240.16

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	21,922,439.34	4,821,143.55
394.2	Shop Equipment	63,824.07	31,886.86
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	0.00	(1,088.04)
397	Communication Equipment	2,256,560.40	1,047,875.84
398	Miscellaneous Equipment	465,784.09	180,255.14
	TOTAL GENERAL PLANT	<u>24,708,607.90</u>	<u>6,098,232.33</u>
101	TOTAL GAS PLANT	<u>2,853,956,029.53</u>	<u>1,129,547,872.75</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	2,556,552.37	339,906.99
303	Miscellaneous Intangible Plant	939,408,043.18	527,320,669.86
	Common Contra Account	(4,128,951.21)	(1,634,155.01)
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	544,416,630.16	185,457,852.06
391.1	Office Furniture and Equipment - Other	43,338,972.15	16,478,000.45
391.2	Office Furniture and Equipment - Computer E	124,345,745.65	50,686,181.64
	Common Contra Account	(19,579.43)	(11,405.46)
392.1	Transportation Equipment - Autos	406,418.22	268,926.94
392.2	Transportation Equipment - Trailers	107,977.72	16,266.09
392.3	Transportation Equipment - Aviation	12,139,287.63	4,065,310.14
393	Stores Equipment	333,835.97	64,358.87
394.1	Portable Tools	1,520,858.30	644,692.51
394.2	Shop Equipment	142,759.33	97,568.35
394.3	Garage Equipment	1,837,009.58	616,561.61
395	Laboratory Equipment	1,731,116.64	979,330.75
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	344,222,421.27	119,680,740.34
398	Miscellaneous Equipment	3,587,314.42	715,086.15
118.1	TOTAL COMMON PLANT	<u>2,023,468,980.66</u>	<u>905,620,689.52</u>
	TOTAL ELECTRIC PLANT	17,317,414,570.00	6,002,102,377.86
	TOTAL GAS PLANT	2,853,956,029.53	1,129,547,872.75
	TOTAL COMMON PLANT	<u>2,023,468,980.66</u>	<u>905,620,689.52</u>
101 & 118.1	TOTAL	<u>22,194,839,580.19</u>	<u>8,037,270,940.13</u>
101	PLANT IN SERV-SONGS FULLY RECOVERE	<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CLOUD CONTRA		
	Electric	0.00	0.00
	Common	(2,556,552.37)	(339,906.98)
		<u>(2,556,552.37)</u>	<u>(339,906.98)</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,494,846.06)	(1,494,846.06)
		<u>(1,494,846.06)</u>	<u>(1,494,846.06)</u>
101	Accrual for Retirements		
	Electric	(14,152,811.78)	(14,152,811.78)
	Gas	(119,197.76)	(119,197.76)
		<u>(119,197.76)</u>	<u>(119,197.76)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(14,272,009.54)</u>	<u>(14,272,009.54)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	Electric	112,194,000.02	29,164,584.99
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>29,164,584.99</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,198,453,805.07	
	Gas	184,877,491.27	
	Common	230,373,117.81	
		<u>230,373,117.81</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,613,704,414.15</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,022,664,510.53
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,022,664,510.53
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	79,640,061.49
118.1	COMMON CAPITAL LEASE	67,982,006.84	19,315,497.21
		1,375,404,026.30	98,955,558.70
143	FAS 143 ASSETS - Legal Obligation	40,223,457.08	(1,015,199,299.02)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	139,869,876.96	51,630,760.29
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,935,172,097.13)
	TOTAL FAS 143	180,093,334.04	(2,898,740,635.86)
	UTILITY PLANT TOTAL	25,457,911,946.73	6,273,208,195.91

APPENDIX E
SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
JUN 2021
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 2,821
2	Operating Expenses	<u>2,337</u>
3	Net Operating Income	<u>\$ 484</u>
4	Weighted Average Rate Base	\$ 11,701
5	Rate of Return*	7.55%
	*Authorized Cost of Capital	

APPENDIX F
STATE, COUNTIES, AND CITIES SERVICE LIST

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656