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# Maximizing the climate benefits of hydrogen systems

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IEPR Commissioner Workshop on the Potential Growth of Hydrogen  
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# Hydrogen's climate risks

Dedicated efforts are needed to ensure climate integrity of new hydrogen systems.



## PRODUCTION

- No H<sub>2</sub> production method is universally beneficial to the climate.
- Need careful accounting of all climate-influencing emissions and assessment of system-wide implications.**



## MANAGEMENT

- H<sub>2</sub> is a leak-prone gas that warms the climate in the atmosphere.
- Need to develop new sensors, measure/mitigate emissions, design systems that minimize emissions, include impacts in LCAs.**



## USE

- Can be inefficient use of clean energy and better options may be available.
- Do not pursue H<sub>2</sub> for applications that can be easily electrified; LCAs must include all climate impacts.**

# Hydrogen production

No H<sub>2</sub> production method is universally beneficial to the climate.



## WIND & SOLAR

- Can delay decarbonization of power grid if capacity not additional.
- Need to ensure new capacity or capacity that otherwise would be curtailed or retired.**



## BIOGAS

- Can increase GHG emissions through changes in land use and/or diverting resources, or encouraging new biomass production.
- Only use waste biomass that has no use or recyclability** (such as ag/forestry residues, non-recyclable or compostable municipal solid waste (MSW), sewage sludge, waste cooking oils).



## FOSSIL GAS & CCUS

- Range in CC efficiencies and CCUS does not address methane emissions.
- Require capture tech designed to achieve  $\geq 95\%$  efficiency and require upstream methane emissions below 0.2%.**

# Hydrogen management

H<sub>2</sub> is a leak-prone gas that warms the climate in the atmosphere.



## EMISSIONS

- **Tiny:** smallest molecule in existence; 8x lighter than methane
- **No data:** We have not been measuring intentional and unintentional emissions; sensor tech capable of site-wide emissions not yet available
- **Concerning:** Similar infrastructure to natural gas which leaks more than originally thought; properties of H<sub>2</sub> make it harder to contain



## WARMING

- **Indirect greenhouse gas:** Chemically breaks down in the atmosphere and result is increase in potent, short-lived greenhouse gases
- **Studied for decades:** Chemistry known since 1970s; warming effects studied since early 2000s
- **Science robust:** Recent study showed high confidence in warming effects from multiple models

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Amount unknown

*Esquivel-Elizondo et al. 2023*



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Scientific consensus

*Sand et al. 2023*

# Hydrogen's warming effects

Scientific consensus that H<sub>2</sub> is indirect greenhouse gas that increases short-lived GHGs.

STRATOSPHERE

~ 1/4 of emitted H<sub>2</sub> is oxidized in atmosphere in 1-3 years



TROPOSPHERE

# Hydrogen's warming effects

Scientific consensus that  $H_2$  is indirect greenhouse gas that increases short-lived GHGs.

STRATOSPHERE

~ 1/4 of emitted  $H_2$  is oxidized in atmosphere in 1-3 years



1



**Methane**  
lasts longer because there is less OH.

2



**Ground-level Ozone**  
Increases from chain of reactions triggered by production of H.

3



**High-altitude Water Vapor**  
increases in the stratosphere.

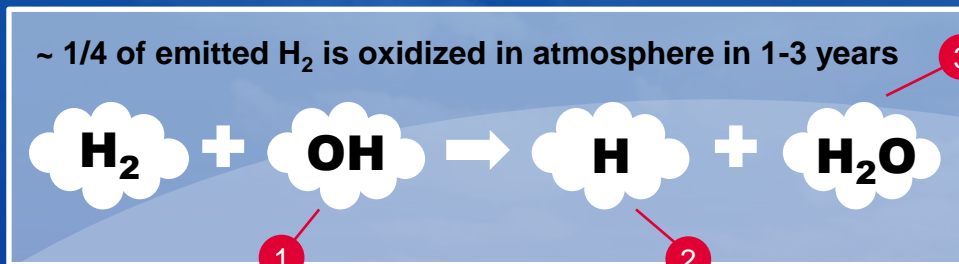
TROPOSPHERE



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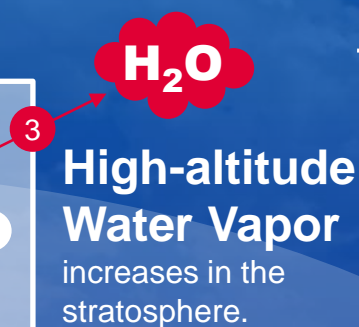
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**GWP<sub>20</sub>=37**  
**GWP<sub>100</sub>=12**

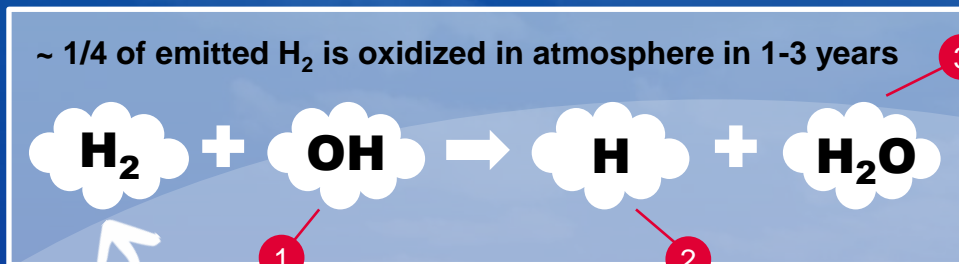
*Sand et al. 2023*

TROPOSPHERE

# Hydrogen's warming effects

Scientific consensus that H<sub>2</sub> is indirect greenhouse gas that increases short-lived GHGs.

STRATOSPHERE



**H<sub>2</sub>O**  
High-altitude Water Vapor increases in the stratosphere.

1  
**CH<sub>4</sub>**  
Methane lasts longer because there is less OH.

2  
**O<sub>3</sub>**  
Ground-level Ozone Increases from chain of reactions triggered by production of H.



**GWP<sub>20</sub>=37**  
**GWP<sub>100</sub>=12**

*Sand et al. 2023*

TROPOSPHERE

Seriousness depends on how much is emitted

# Hydrogen emissions

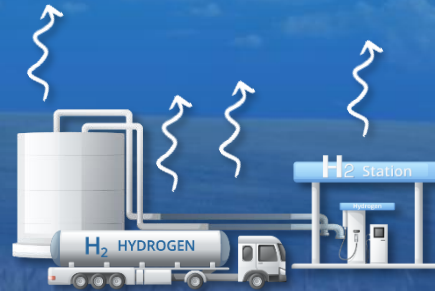
There are intentional and unintentional emissions of hydrogen throughout the value chain.



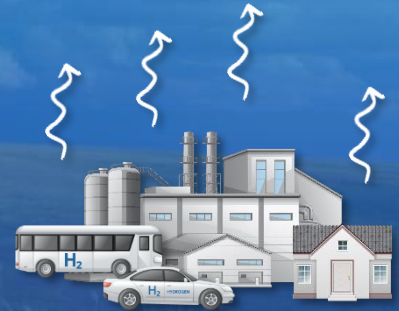
PRODUCTION



CONVERSION & STORAGE



DISTRIBUTION



APPLICATION

# Hydrogen emissions

There are intentional and unintentional emissions of hydrogen throughout the value chain.

**Leakage • Permeation • Diffusion • Residual • Venting • Purging • Boil-off**



## PRODUCTION

Electrolysis (L,R,Pu)  
SMR (L,R,V,Pu)



## CONVERSION & STORAGE

Compression (L,V,Pe)  
Liquefaction (L)  
Above ground gas (L,Pe)  
Above ground liquid (L,Pe,V,B)  
Underground (L,Pe,V,Pu)



## DISTRIBUTION

Pipelines (L,D,V)  
Tube trailer gas (L,P)  
Truck liquid (B)  
Shipping (L,B)  
Liquid handling (L,V,B)  
Refueling gas (L,Pe,V,Pu)  
Refueling liquid (L,B,Pu)



## APPLICATION

Industry (L,R)  
Buildings (L,P)  
Power gen FC (L,V,Pu)  
Power gen ICE, gas turbine (L,V,Pu)

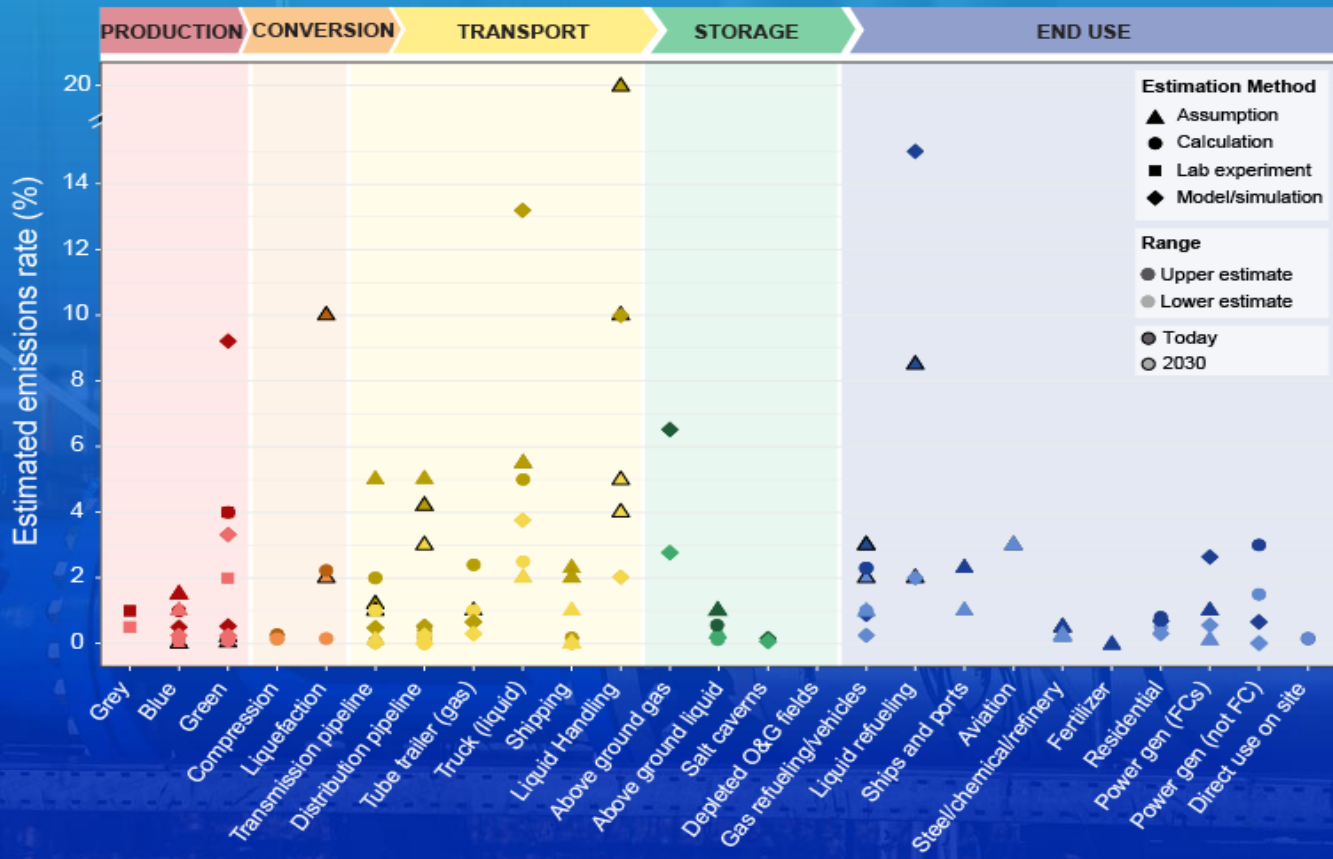
# Hydrogen emissions

Esquivel-Elizondo et al. 2023

Total amount of H<sub>2</sub> currently emitted into atmosphere unknown, only have best guesses.

Total value chain emissions estimates:

**<1% to 20%**

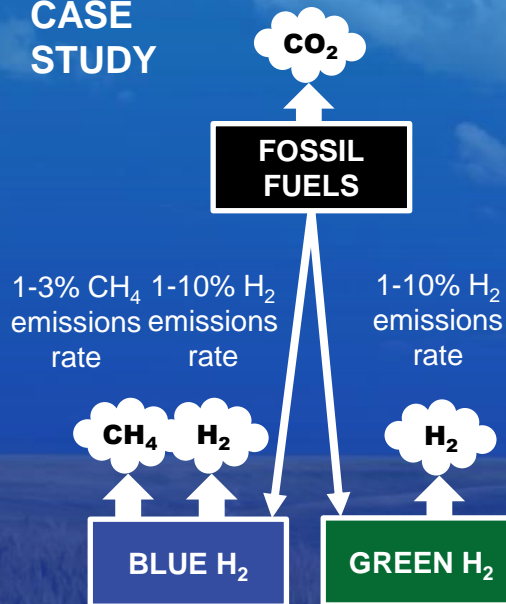


# Climate implications

Climate benefit of switching to hydrogen depends on emissions and time.

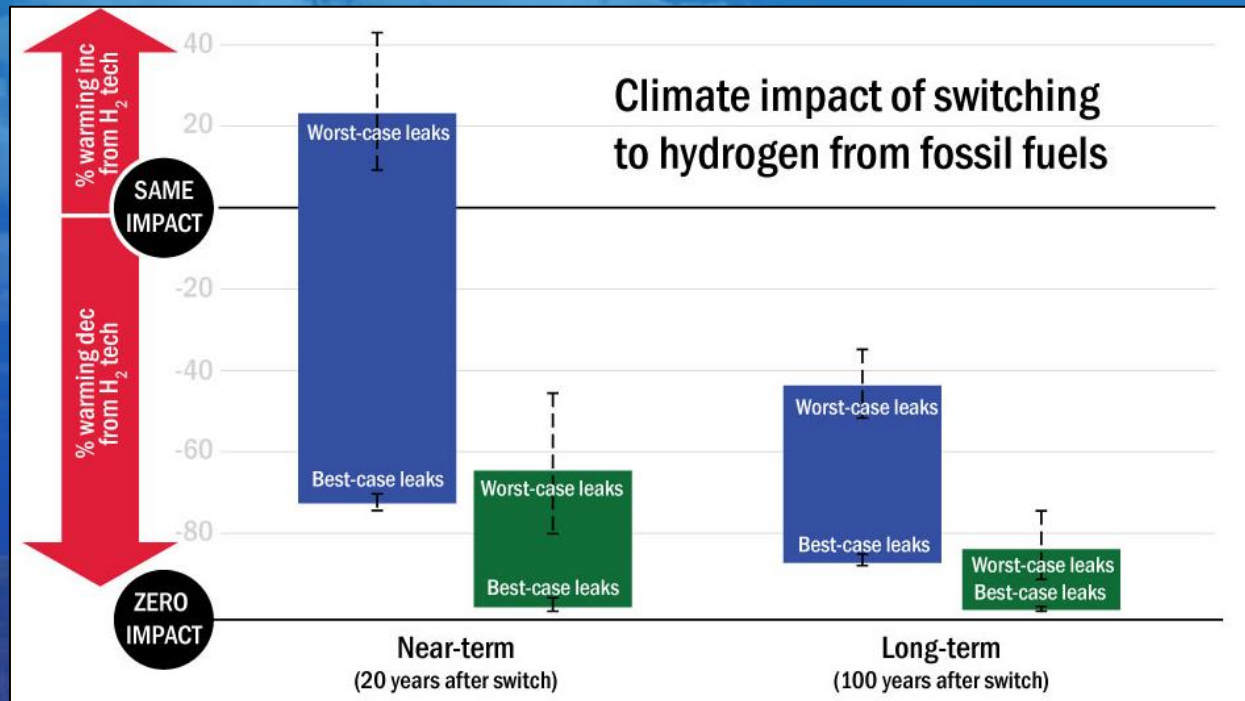
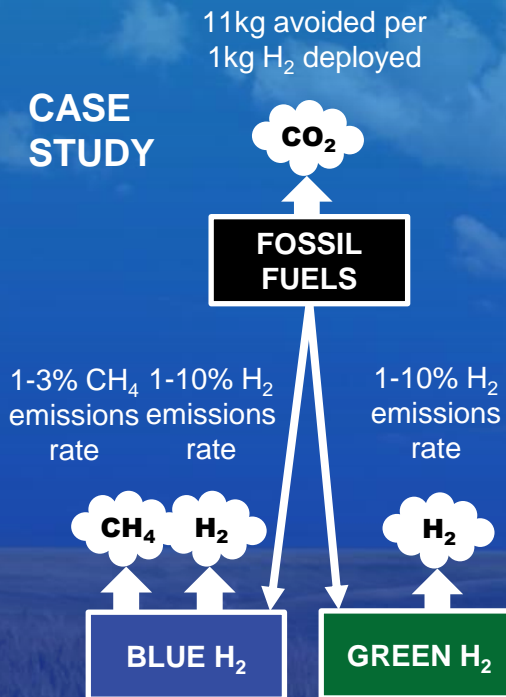
11kg avoided per  
1kg H<sub>2</sub> deployed

CASE  
STUDY



# Climate implications

Climate benefit of switching to hydrogen depends on emissions and time.



# Minimizing hydrogen emissions

Several actions can be taken immediately to minimize emissions and maximize benefits.



## Develop sensors

R&D for sensor equipment capable of detecting small leaks



## Measure Emissions

Test sensor tech and support measurement campaigns



## Mitigate emissions

Identify leakage mitigation measures, venting/purging alternatives, and best practices



## Emissions Programs

Incorporate plans for Monitoring, Reporting, Verification and Leak Detection and Repair programs



## Include in decisions

Incorporate emissions risks into decisions on where and how to best deploy H<sub>2</sub>



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EDF launching field campaign

# Hydrogen use

Can be inefficient use of clean energy and better options may be available.



## Decision-making tools e.g. LCAs

- Do not yet include warming effects from hydrogen emissions and exclusively consider long-term climate impacts (*via Global Warming Potential (GWP) with 100-year time horizon which masks near-term warming impacts of hydrogen and methane*).
- Need to incorporate hydrogen emissions risks and multiple timescales in order to accurately assess climate impacts of a specific technology.**

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# References and resources

Esquivel-Elizondo, S, AH Mejia, T Sun, E Shrestha, SP Hamburg, IB Ocko, **Wide range in estimates of hydrogen emissions from infrastructure**, *Frontiers in Energy Research*, 11 (2023) – **EDF complementary blog post**

Ocko, IB, SP Hamburg, **Climate consequences of hydrogen emissions**, *Atmos. Chem. Phys.*, 22, 9349–9368 (2022) – **EDF complementary blog post**

Sand, M, RB Skeie, M Sandstad, et al., **A multi-model assessment of the Global Warming Potential of hydrogen**, *Commun Earth Environ*, 4, 203 (2023) – **EDF complementary blog post**