DOCKETED					
Docket Number:	23-PSDP-01				
Project Title:	Power Source Disclosure Program - 2022				
TN #:	250580				
Document Title:	Shell Energy Solutions 2022 Revised Power Source Disclosu Annual Report (Public Version)				
Description:	N/A				
Filer:	Lilly McKenna				
Organization:	Lilly McKenna				
Submitter Role:	Public				
Submission Date:	6/9/2023 1:50:08 PM				
Docketed Date:	6/9/2023				

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2022

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME

SHELL ENERGY NORTH AMERICA (US), L.P. D/B/A SHELL ENERGY SOLUTIONS

ELECTRICITY PORTFOLIO NAME

	CONTACT INFORMATION
NAME	Marcie Milner
TITLE	Vice President
MAILING ADDRESS	4445 Eastgate Mall, Suite 100
CITY, STATE, ZIP	San Diego, CA 92121
PHONE	(858) 526-2106
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	https://energyconnect.shell.com/Our-ProductsEnvironmental

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

INTRODUCTION

Retail suppliers are required to submit separate Annual Reports for each electricity portfolio offered to California retail consumers in the previous calendar year. Enter the Retail Supplier Name and Electricity Portfolio Name at the top of Schedule 1, Schedule 2, Schedule 3, and the Attestation.

A complete Annual Report includes the following tabs:

INSTRUCTIONS

Schedule 1: Procurements and Retail Sales

Retail suppliers of electricity must complete this schedule by entering information about all power procurements and generation that served the identified electricity portfolio covered in this filing in the prior year. The schedule is divided into sections: directly delivered renewables, firmed-and-shaped imports, specified non-renewables, and procurements from ACSs. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. At the bottom of Schedule 1, provide the retail suppliers' other electricity end-uses that are not retail sales, such as transmission and distribution losses. Retail suppliers shall submit a purchase agreement or ownership arrangement documentation substantiating that any eligible firmed-and-shaped product for which it is claiming an exclusion was executed prior to January 1, 2019. Any retail supplier that offered multiple electricity portfolios in the prior year must submit separate Annual Reports for each portfolio offered.

<u>Specified Purchases</u>: A Specified Purchase refers to a transaction in which electricity is traceable to specific generating facilities by any auditable contract trail or equivalent, such as a tradable commodity system, that provides commercial verification that the electricity claimed has been sold once and only once to retail consumers. Do not enter data in the grey fields. For specified purchases, include enter following information for each line item:

Facility Name - Provide the name used to identify the facility.

Fuel Type - Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity. **Location** - Provide the state or province in which the facility is located.

Identification Numbers - Provide all applicable identification numbers from the Western Renewable Energy Generation Information System (WREGIS), the Energy Information Agency (EIA), and the California Renewables Portfolio Standard (RPS).

Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facility. **Megawatt Hours Resold** - Provide the quantity of electricity resold at wholesale.

<u>Unspecified Power</u>: Unspecified Power refers to electricity that is not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from a facility. **Do not enter procurements of unspecified power**. The schedule will calculate unspecified power procurements automatically.

Schedule 2: Retired Unbundled RECs

Complete this schedule by entering information about unbundled REC retirements in the previous calendar year.

Schedule 3: Annual Power Content Label Data

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content and GHG emissions intensity for each electricity portfolio. The percentages calculated on this worksheet should be used for your Power Content Label.

ACS Resource Mix Calculator

Retail suppliers may report specified purchases from ACS system power if the ACS provided its fuel mix of its specified system mix to the Energy Commission. Use the calculator to determine the resource-specific procurement quantities, and transfer them to Schedule 1.

GHG Emissions Factors

This tab will be displayed for informational purposes only; it will not be used by reporting entities, since the emissions factors below auto-populate in the relevant fields on Schedules 1 & 3.

Attestation

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold once and only once to retail consumers. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the complete Annual Report in Excel format and the complete Annual Report with signed attestation in PDF format as well.

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2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2022 SHELL ENERGY NORTH AMERICA (US), L.P. D/B/A SHELL ENERGY SOLUTIONS

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising he ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of he schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours. Retail Sales (MWh) Net Specified Procurement (MWh) Unspecified Power (MWh) Procurement to be adjusted Net Specified Natural Gas Net Specified Coal & Other Fossil Fuels Net Specified Nuclear, Large Hydro, Renewables, and ACS Power GHG Emissions (excludes grandfathered emissions) GHG Emissions Intensity (in MT CO₂e/MWh)

					DI		IVERED RENEW				solono intensity (in int	0020/11/11/	0.1140
					וט	RECILTUE		ADLES			GHG Emissions		
		State or					Gross MWh	MWh	Net MWh	Adjusted Net MWh	Factor (in MT	GHG Emissions (in	
Facility Name	Fuel Type		WREGIS ID	RPS ID	N/A	EIA ID	Procured	Resold	Procured	Procured	CO ₂ e/MWh)	MT CO ₂ e)	N/A
Alta Wind XI, LLC	Wind	CA	W3538	62245A		58395							
American Kings Solar Project	Solar	CA	W11005	61600A		60777							
Aquamarine Westside, LLC	Solar	CA	W12082	64553A		62547							
Aquamarine Westside, LLC (Phase 2)	Solar	CA	W12582	64553A		62547							
Blythe Solar III, LLC	Solar	CA	W10157	63130A		60094							
Borden Solar Farm	Solar	CA	W10139	61829A		59531							
Buena Vista Energy Windfarm	Wind	CA	W165	60124A		65486							
Cabazon Wind Partners	Wind	CA	W834	60736A		56011							
Camanche - Camanche 1,2,&3	Eligible hydro	CA	W243	60535A		537							
Coachella 1	Wind	CA	W11289	64593A		64323							
Coram Energy LLC (4.5MW)	Wind	CA	W4886	63222A		57962							
Coram Tehachapi, L P.	Wind	CA	W4897	63223A		57962							
Haypress Hydroelectric (Lwr)	Eligible hydro	CA	W601	60157A		10253							
Juniper Canyon	Wind	WA	W1690	61202A		57320							
Klondike Wind Power III LLC	Wind	OR	W237	60602A		56468							
Klondike Wind Power Illa	Wind	OR	W817	60694A		56468							
Maverick Solar 4, LLC - Almasol Generating Station	Solar	CA	W10626	64330A		64104							
Maverick Solar 7, LLC - Almasol Generating Station	Solar	CA	W11822	64332A		64106							
Mesquite Solar 2, LLC	Solar	AZ	W5299	62664A		60308							
Mesquite Solar 3, LLC - Mesquite Solar 3 (1)	Solar	AZ	W4959	62897A		60308							
Narrows No. 1 Powerhouse	Eligible hydro	CA	W363	60052A		262							
Painted Hills	Wind	CA	W11290	65062A		50533							
Pardee - Pardee 1	Eligible hydro	CA	W233	60536A		376							
Pardee - Pardee 2	Eligible hydro	CA	W241	60536A		376							
Pardee - Pardee 3	Eligible hydro	CA	W242	60536A		376							
Sunshine Valley Solar	Solar	NV	W8128	62772A		59826							
Valentine Solar, LLC	Solar	CA	W8806	63026A		62288							
Voyager Wind 2	Wind	CA	W7267	63686A		61582							
Whitewater Hill Wind Partners	Wind	CA	W835	60737A		56012							
						FIRMED-AN	D-SHAPED IMPO	RTS					
						EIA ID of					GHG Emissions		Eligible for
		State or			REC	Substitute	Gross MWh		Net MWh	Adjusted Net MWh	Factor (in MT	GHG Emissions	Grandfathered
Facility Name	Fuel Type	_	WREGIS ID		Source	Power	Procured	MWh Resold	Procured	Procured	CO ₂ e/MWh)	(in MT CO ₂ e)	Emissions?
American Falls Solar, LLC - American Falls Solar,		ID	W5376	63451A	60011	60768							
Biglow Canyon Wind Farm - Biglow Canyon 3	Wind	OR	W1588	63056A		Unspecified							
Biglow Canyon Wind Farm - Biglow Canyon 3	Wind	OR	W1588	63056A		Unspecified							
Biglow Canyon Wind Farm - Biglow Canyon 3	Wind	OR	W1588	63056A	56485	3075							
Biglow Canyon Wind Farm - Biglow Phase 2	Wind	OR	W1268	63055A		Unspecified							
Elkhorn Valley Wind Farm - Elkhorn Valley Wind F		OR	W186	61034A	56623	Unspecified							
Elkhorn Valley Wind Farm - Elkhorn Valley Wind F		OR	W186	61034A	56623	60768							
Elkhorn Valley Wind Farm - Elkhorn Valley Wind F		OR	W186	61034A	56623	55481							
Elkhorn Valley Wind Farm - Elkhorn Valley Wind F		OR	W186	61034A	56623	6008							
D Solar 1 - ID Solar 1, LLC	Solar	ID	W5076	63560A	60445	60768							
Limon Wind - Limon Wind I	Wind	CO	W3157	62246A	58126	60768							

Limon Wind - Limon Wind I	Wind	со	W3157	62246A	58126	55124
	Wind	co	W3157 W3157	62246A	58126	55124
	Wind	co	W3157 W3157	62246A		Unspecified
	Wind	co	W3157 W4269	62246A 62859A		Unspecified
	Wind	co	W4269 W4269	62859A	59083	55124
	Wind	CO	W4269	62859A	59083	55481
	Wind	CO	W4269	62859A	59083	6008
	Wind	CO	W4269	62859A	59083	55177
	Wind	CO	W4269	62859A		Unspecified
	Wind	CO	W4269	62859A	59083	55455
	Wind	CO	W4269	62859A		Unspecified
	Wind	CO	W4269	62859A	59083	Unspecified
Limon Wind III, LLC - Limon Wind III, LLC	Wind	CO	W4269	62859A		Unspecified
Murphy Flat - Murphy Flat Power, LLC	Solar	ID	W5395	63449A	60009	60768
Neal Hot Springs Unit #1 - Neal Hot Springs Geot	Geothermal	OR	W3155	62427A	58022	55124
Orchard Ranch Solar, LLC - Orchard Ranch Solar	Solar	ID	W5373	63448A	60010	60768
Raft River Energy I - Raft River Energy I	Geothermal	ID	W228	64433A	56317	Unspecified
Raft River Energy I - Raft River Energy I	Geothermal	ID	W228	64433A	56317	55124
Raft River Energy I - Raft River Energy I	Geothermal	ID	W228	64433A	56317	6008
Tucannon River Wind Farm - Tucannon River 1	Wind	WA	W4482	63027A	58571	Unspecified
Tucannon River Wind Farm - Tucannon River 1	Wind	WA	W4482	63027A	58571	Unspecified
Tucannon River Wind Farm - Tucannon River 1	Wind	WA	W4482	63027A	58571	58099
Tucannon River Wind Farm - Tucannon River 1	Wind	WA	W4482	63027A	58571	3075
Tucannon River Wind Farm - Tucannon River 2	Wind	WA	W4483	63027A	58571	Unspecified
Tucannon River Wind Farm - Tucannon River 2	Wind	WA	W4483	63027A	58571	. 3075
	Wind	WA	W360	60721A	56487	55124
	Wind	WA	W360	60721A	56487	550
	Wind	WA	W360	60721A	56487	55481
	Wind	WA	W360	60721A		Unspecified
	Wind	WA	W360	60721A		Unspecified
	Wind	WA	W360	60721A	56487	6008
	Wind	WA	W360	60721A		Unspecified
	Wind	WA	W360	60721A		Unspecified
	Wind	WA	W360		56487	56361
		WA	W360 W360	60721A		
	Wind			60721A		Unspecified
	Wind	WA	W360	60721A	56487	58099
	Wind	WA	W360	60721A	56487	
	Wind	WA	W360	60721A		Unspecified
White Creek Wind 1 - White Creek	Wind	WA	W360	60721A		Unspecified
					SPECIF	IED NON-RE

											GHG Emissions		
		State or					Gross MWh		Net MWh	Adjusted Net MWh	Factor (in MT	GHG Emissions	
Facility Name	Fuel Type	Province	N/A	N/A	N/A	EIAID	Procured	MWh Resold	Procured	Procured	CO₂e/MWh)	(in MT CO₂e)	N/A
Balch #1 PH	Large Hydro	CA				217							
Balch #2 PH	Large Hydro	CA				218							
Belden	Large Hydro	CA				219							
Bucks Creek	Large Hydro	CA				220							
Butt Valley	Large Hydro	CA				221							
Caribou 1	Large Hydro	CA				222							
Caribou 2	Large Hydro	CA				223							
Cresta	Large Hydro	CA				231							
Drum #1	Large Hydro	CA				235							
Drum #2	Large Hydro	CA				236							
Electra	Large Hydro	CA				239							
Haas	Large Hydro	CA				240							
James B Black	Large Hydro	CA				249							
Kerckhoff #2 PH	Large Hydro	CA				682							
Kings River	Large Hydro	CA				254							
Pit 1	Large Hydro	CA				265							
Pit 3	Large Hydro	CA				266							
Pit 4	Large Hydro	CA				267							
Pit 5	Large Hydro	CA				268							
Pit 6	Large Hydro	CA				269							

Pit 7	Large Hydro	CA				270							
Poe	Large Hydro	CA				272							
Rock Creek	Large Hydro	CA				275							
Salt Springs	Large Hydro	CA				279							
Stanislaus	Large Hydro	CA				285							
Tiger Creek	Large Hydro	CA				287							
N D?Chicago Park	Large Hydro	CA				412							
Big Creek	Large hydro	CA				317							
Eastwood	Large hydro	CA				104							
Kern River	Large hydro	CA				339							
Hoover Dam	Large hydro	AZ				8902							
G M. Shrum Hydroelectric Generation Facility	Large hydro	BC				P206							
Kootenay Canal Hydroelectric Generation Facility	Large hydro	BC				P209							
Seven Mile Hydroelectric Generation Facility	Large hydro	BC				P213							
Peace Canyon Hydroelectric Generation Facility	Large hydro	BC				P211							
Revelstoke Hydroelectric Generation Facility	Large hydro	BC				P212							
				-	PROCUREM	ENTS FROM	ASSET-CONTRO	LLING SUPPLIER	∖S				
							_				GHG Emissions		
							Gross MWh		Net MWh	Adjusted Net MWh	Factor (in MT	GHG Emissions	
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Procured	MWh Resold	Procured	Procured	CO ₂ e/MWh)	(in MT CO ₂ e)	N/A
Bonneville	Large hydro					BPA							
Tacoma Power	Large hydro					Tacoma Pov	ver						
						_							
END USES OTHER THAN RETAIL SALES	MWh							_					
		4											
		4											
		1											

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2022 SHELL ENERGY NORTH AMERICA (US), L.P. D/B/A SHELL ENERGY SOLUTIONS

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey autopopulate as needed and should not be filled out.

			Inbundled RECs	
	RETIRED UNB	UNDLED RECS		
		State or		
Facility Name	Fuel Type	Province	RPS ID	Total Retired (in MWh)
American Falls Solar II, LLC - American Falls		ID	63450A	
American Falls Solar, LLC - American Falls S		ID	63451A	
Apache Solar - Apache Solar	Solar	AZ	63454A	
Arrowrock Hydroelectric - Arrowrock Hydroel	° ,	ID	61302A	
Birch Creek Power - Birch Creek Power	Eligible Hydro	ID	61378A	
Campbell Hill - Campbell Hill	Wind	WY	61017A	
Cape Scott Wind - Cape Scott Wind	Wind	BC	60600A	
Dokie Wind - Dokie Wind	Wind	BC	61360A	
Dorena Hydro LLC - Dorena Hydro - Francis	Eligible Hydro	OR	61443A	
Dry Creek Project - Dry Creek Project	Eligible Hydro	ID	61381A	
Dunlap I - Dunlap I	Wind	WY	61188A	
Elkhorn Valley Wind Farm - Elkhorn Valley W	Wind	OR	61034A	
Firestone Walker Brewery (Carport) - Firesto	Solar	CA	64754A	
Garvey SD Bitely Elementary - Garvey SD Bi	Solar	CA	64758A	
Garvey SD Dewey Elementary - Garvey SD [Solar	CA	64760A	
Garvey SD Emerson Elementary - Garvey SI	Solar	CA	64757A	
Garvey SD Hillcrest Elementary - Garvey SD	Solar	CA	64759A	
Garvey SD Intermediate - Garvey SD Interme	Solar	CA	64756A	
Garvey SD Monterey Vista - Garvey SD Mon	Solar	CA	64761A	
Garvey SD Temple Intermediate - Garvey SD	Solar	CA	64756A	
Garvey SD Willard Elementary - Garvey SD V	Solar	CA	64762A	
Glenrock I - Glenrock I	Wind	WY	60805A	
Glenrock III - Glenrock III	Wind	WY	60804A	
Grand View 5 East - Grand View 5 East	Solar	ID	61595A	
High Plains - High Plains	Wind	WY	60899A	
Klondike III - Klondike Wind Power III LLC	Wind	OR	60602A	
Klondike IIIa - Klondike Wind Power IIIa	Wind	OR	60694A	
Leaning Juniper I - Leaning Juniper I	Wind	OR	60562A	
Marengo - Marengo	Wind	WA	60729A	
Marsh Valley Project - Marsh Valley Project	Eligible Hydro	ID	61380A	
McFadden Ridge - McFadden Ridge	Wind	WY	60896A	
Meikle Wind - Meikle Wind	Wind	BC	63268A	

Mink Creek Hydro - Mink Creek Hydro LLC	Eligible Hydro	ID	61425A	
Monroe Street HED - Monroe Street HED	Eligible Hydro	WA	60496A	
Murphy Flat - Murphy Flat Power, LLC	Solar	ID	63449A	
Neal Hot Springs Unit #1 - Neal Hot Springs	Geothermal	OR	62427A	
Nine Canyon Wind Project - Nine Canyon Ph	Wind	WA	60803A	
OR Solar 2, LLC - Agate Bay	Solar	OR	64748A	
Pennask Wind Farm - Pennask Wind Farm	Wind	BC	64015A	
Post Falls HED - Post Falls 2	Eligible Hydro	ID	60498A	
Post Falls HED - Post Falls 3	Eligible Hydro	ID	60498A	
Post Falls HED - Post Falls HED	Eligible Hydro	ID	60498A	
Quality Wind - Quality Wind	Wind	BC	62247A	
Raft River Energy I - Raft River Energy I	Geothermal	ID	64433A	
Rattlesnake Flat, LLC - Rattlesnake Flat	Wind	WA	64737A	
Rolling Hills - Rolling Hills	Wind	WY	60806A	
SD Garvey_Sanchez - SD Garvey_Sanchez	Solar	CA	64718A	
Seven Mile Hill I - Seven Mile Hill I	Wind	WY	60807A	
Seven Mile Hill II - Seven Mile Hill II	Wind	WY	60808A	
Sierra Pacific Burlington - Sierra Pacific Burli	Biomass & biowa	WA	60596A	
Sierra Pacific Burlington - SPI Burlington Ons	Biomass & biowa	WA	60596A	
Sierra Pacific Ind. (Lincoln) - SPI Lincoln Ons	Biomass & biowa	CA	60088A	
Simcoe Solar, LLC - Simcoe Solar, LLC	Solar	ID	63447A	
Top of the World - Top of the World	Wind	WY	61199A	
Total Energy Facility - TEF - GEN 4	Biomass & biowa	CA	60633A	
Total Energy Facility - TEF - GEN2	Biomass & biowa	CA	60633A	
Total Energy Facility - TEF - GEN3	Biomass & biowa	CA	60633A	
Waste Management Renewable Energy - Alt	Biomass & biowa	CA	60096E	
Weed Cogen - Weed Powerhouse Onsite Loa	Biomass & biowa	CA	60501A	

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2022 IRGY NORTH AMERICA (US), L.P. D/B/A SHELL ENERGY S

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements		34.0%
Biomass & Biowaste		0.0%
Geothermal		0.3%
Eligible Hydroelectric		0.1%
Solar		14.9%
Wind		18.8%
Coal		0.0%
Large Hydroelectric		44.3%
Natural gas		0.0%
Nuclear		0.0%
Other		0.0%
Unspecified Power		21.7%
Total		100.0%

Total Retail Sales (MWh)

GHG Emissions Intensity (converted to lbs CO ₂ e/MWh)	253
Percentage of Retail Sales Covered by Retired Unbundled RECs	3.8%

ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell A8 or A23. In Column E, the calculator will determine quantities of resource-specific net procurement for entry on Schedule 1.

Net MWh		Bonneville Power Adr	ninistration Resource Mix	Resource-Specific
Procured	N/A	Resource Type	Factors	Procurements from ACS
		Biomass & biowaste		
		Geothermal		
		Eligible hydroelectric		
		Solar	0.00	
		Wind		
		Coal		
		Large hydroelectric	0.84	ŀ
		Natural gas		
		Nuclear	0.11	
		Other	0.01	
		Unspecified Power	0.04	L .

		Tacoma Pow	er	
Net MWh			Resource Mix	Resource-Specific
Procured	N/A	Resource Type	Factors	Procurements from ACS
		Biomass & biowaste		
		Geothermal		
		Eligible hydroelectric		
		Solar		
		Wind		
		Coal		
		Large hydroelectric	0.8	9
		Natural gas		
		Nuclear	0.0	6
		Other		
		Unspecified Power	0.0	5

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM For the Year Ending December 31, 2022 SHELL ENERGY NORTH AMERICA (US), L.P. D/B/A SHELL ENERGY

I, Marcie Milner, Vice President, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Shell Energy				
North America (US), L.P. DBA Shell Energy Solutions, have authority to submit this report on				
the retail supplier's behalf. I further declare that all of the electricity claimed as specified				
purchases as shown in this report was sold once and only once to retail customers.				
Name:Marcie Milner				
Representing (Retail Supplier): Shall Energy North America (US), L.P. DBA Shell Energy				
Representing (Retail Supplier): Shall Energy North America (US), L.P. DBA Shell Energy Solutions				
Signature:				
Dated: June 08, 2023				
Executed at: San Diego, CA 92121				