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Project Title:	Power Source Disclosure Program - 2022			
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Description:	N/A			
Filer:	Kristine Banaag			
Organization:	BP Energy Retail Company California LLC			
Submitter Role:	Applicant			
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## 2022 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2022

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

# **GENERAL INSTRUCTIONS**

RETAIL SUPPLIER NAME							
BP Energy Retail Company California LLC							
ELECTRICITY PORTFOLIO NAME							
Standard							
CONTACT INFORMATION							
NAME Christine Hughey							
Senior Regulatory Reporting Analyst							
MAILING ADDRESS	201 Helio Way						
CITY, STATE, ZIP	Houston, Texas 77079						
PHONE	832.619.5721						
EMAIL	christine.hughey@bp.com						
WEBSITE URL FOR PCL POSTING	www.bp.com\californialabel						

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

#### 2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2022 BP Energy Retail Company California LLC Standard

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power", "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

or manopar street lighting. Amount										GHG Em	issions Intensity (in MT	CO <sub>2</sub> e/MWh)	0.369
					D	IRECTLY DE	IVERED RENEW	ABLES		-			
Facility Name	Fuel Type	State or Province	WREGIS ID		N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
Maverick Solar 4	Solar	CA	W10626	64330		61582					-	-	
/oyager Wind 2	Wind	CA	W10626	64330		64104					-	-	
Golden Fields Solar III, LLC - City PA	Solar	CA	W10886	64555		63859	_				-	-	
Golden Fields Solar III, LLC - Rosie X	Solar	CA	W10887	64555		63859					-	-	
							ID-SHAPED IMPC	ORTS					
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	Eligible for Grandfathere Emissions?
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
					SPECI	FIED NON-RE	NEWABLE PROC	UREMENTS	_	<u>.</u>			
Facility Name	Fuel Type	State or Province	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
									-	-	#N/A		
				P	ROCUREM	ENTS FROM	ASSET-CONTRO	LLING SUPPLIEI	RS				
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	GHG Emissions Factor (in MT CO <sub>2</sub> e/MWh)	GHG Emissions (in MT CO <sub>2</sub> e)	N/A
										-	#N/A		
										-	#N/A		
										-	#N/A		
										-	#N/A		
END USES OTHER THAN RETAIL SALES	S MWh											1	•
		-											
		-											
		-											
		_											

437 305

Retail Sales (MWh)

Net Specified Procurement (MWh)

Unspecified Power (MWh)

Procurement to be adjusted Net Specified Natural Gas

Net Specified Coal & Other Fossil Fuels

Net Specified Nuclear, Large Hydro, Renewables, and ACS Power

GHG Emissions (excludes grandfathered emissions)

### 2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2022 BP Energy Retail Company California LLC Standard

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey autopopulate as needed and should not be filled out.

	Total Retired Unbundled RECs -						
RETIRED UNBUNDLED RECS							
		State or					
Facility Name	Fuel Type	Province	RPS ID	Total Retired (in MWh)			

# 2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2022 BP Energy Retail Company California LLC Standard

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements		13.7%
Biomass & Biowaste	-	0.0%
Geothermal	-	0.0%
Eligible Hydroelectric		0.0%
Solar	-	12.7%
Wind	-	1.0%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other		0.0%
Unspecified Power		86.3%
Total		100.0%

Total Retail Sales (MWh)	
GHG Emissions Intensity (converted to lbs CO <sub>2</sub> e/MWh)	815
Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%

## 2022 POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM For the Year Ending December 31, 2022 BP Energy Retail Company California LLC Standard

I, Gregory Klatt, attorney at law, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of BP Energy Retail Company California LLC, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Name: Gregory Klatt Representing: BP Energy Retail Company California LLC

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Signature: \_\_\_\_\_ Dated: June 1, 2023 Executed at: Arcadia, CA