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## **Introduction & Context**



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- Importance of Timely Grid Connections
- Overview of Distribution Planning
- Interconnection Timelines
- Developer Perspectives
- Recommendations for Improvements



## Three Reliability Challenges in California

### **Planning Processes**

- Improve ability to account for climate change-induced weather variability
- Ensure timely and sufficient procurement across all jurisdictions
- Improve processes associated with interconnection and permitting

## **Scaling Resources**

- Expand diversity of resources
  - Demand-side (e.g., more demand flexibility)
  - Supply-side (e.g., long-lead resources)

#### **Extreme Events**

Augment Strategic Reliability Reserve



### **Coordinated activities**

- Reliability analyses
- Resource tracking
- Contingency tracking
- Entity-specific emergency actions tied to CAISO System Operations Emergency Plan
- Real-time communication at senior levels



## **Current Deployment – Energy Storage**



2022 Data

# Current Deployment – Energy Storage (cont.)



#### 2022 Data









## **Future Potential – Clean Energy Reliability Investment Plan**

## **Funding Priorities**

- Enabling Investments
- Scaling Demand-side Resources
- Scaling Supply-side Resources
- Augmenting for Extreme Events





Priority	Proposed Funding			
	23/24	24/25	25/26	Total
Enabling Investments	\$57	\$5	\$5	\$67
Scaling Demand-side Resources	\$0	\$175	\$270	\$445
Scaling Supply-side Resources	\$0	\$150	\$150	\$300
Augmenting for Extreme Events	\$33	\$50	\$50	\$133
Administration	\$10	\$20	\$25	\$55M
Total	\$100	\$400	\$500	\$1,000M



- Anticipated Summer Situation
- Summer Reliability Assessments
- Strategic Reliability Reserve
- Supply Chain Panel

