DOCKETED	
Docket Number:	23-IEPR-05
Project Title:	Accelerating Distribution Grid Connection
TN #:	250050
Document Title:	Presentation - Distribution Planning Process
Description:	3.C Harry Marks, SMUD
Filer:	Raquel Kravitz
Organization:	Sacramento Municipal Utility District SMUD
Submitter Role:	Public Agency
Submission Date:	5/8/2023 12:27:55 PM
Docketed Date:	5/8/2023

System Planning

Distribution Planning Process

May 9, 2023



Powering forward. Together.

About SMUD



Rates among the lowest in CA. On average 45% lower than PG&E



SMUD's Zero Carbon Plan: A flexible road map



~\$2.5 billion investment

Thousands of new regional clean tech jobs



Maximize community benefits

- Keep affordable rates & reliable power
- Improve local air quality & overall community health
- Reduce regional impacts of carbon – drought, wildfires & extreme weather
- Create regional clean tech jobs
- Strengthen all communities
- Support under-resourced communities
- Involve our customers & community in this transition





Distribution Capacity Planning

Ensure SMUD's distribution system has sufficient capacity to safely, reliably and cost effectively serve the needs of our customers





Distribution System Five-Year Forecast

System Average Annual Load Growth

 0.6% to 1% (unmanaged 1-in-10 weather scenario) based on SMUD's Load Research & Forecast Adjust for the 1-in-10 weather scenario

- Daily high temperatures of 110 degrees
- Daily low temperatures at or above 70 degrees
- Multiple days under these conditions

Distribution Scenario

- Core load growth
- Incremental and new large commercial loads
- Building electrification (BE) (spread evenly)
- EV (spread evenly)
- DER



Distribution System Five-Year Capacity Plan: Planning Criteria

Serve load	 Serve load under peak conditions without exceeding 100% of equipment's rated capacity Serve load under peak conditions and during an N-1 scenario without exceeding equipment's emergency rated capacity
Flexibility	 System feeder ties that provide operational flexibility to minimize restoration time during outages and to perform routine maintenance
Efficiency	Maintain near unity power factor at the distribution level
Stability	Deliver service voltages within ANSI Standard C84.1
Coordination	 Install facilities in coordination with development Coordinate capital investments with aging infrastructure replacements and other capital maintenance programs and initiatives



Future Distribution Forecasting & Modeling

- Integrated Load Forecasting Tool
 - Timing, location and amount of electrification
 - Site specific Building Electrification and EV growth to distribution system forecasts
 - Leverage CARB and DMV EV data
 - Incorporate Light, Medium and Heavy-Duty (MHD) impact analysis
 - DER impact combined solar and battery storage



Planning for Electrification



SMUD[°]

Questions?

SMUD[°]