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**STAFF DRAFT REPORT**

# Renewables Portfolio Standard 2017–2020 Retail Sellers Procurement Verification

**November 2022 | CEC-300-2022-011-SD**

# California Energy Commission

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# ABSTRACT

This *Renewables Portfolio Standard 2017–2020 Retail Sellers Procurement Verification Staff Draft Report* presents California Energy Commission staff's findings on the amount of eligible renewable energy procured by retail sellers of electricity under California's Renewables Portfolio Standard Program. The report presents findings for 44 retail sellers, which include investor-owned utilities (small, large, and multijurisdictional utilities), electric service providers, and community choice aggregators.

For each compliance period, results from the application of the verification analyses are issued separately for retail sellers and local publicly owned electric utilities. For retail sellers, the *Renewables Portfolio Standard 2017–2020 Retail Sellers Procurement Verification Staff Draft Report* will be adopted as a single report by the California Energy Commission at a regularly scheduled business meeting and subsequently transmitted to the California Public Utilities Commission to be used for its compliance and enforcement. For each local publicly owned electric utility, verification results will be issued in separate reports that are also adopted by the California Energy Commission at a regularly scheduled business meeting to be used for compliance and enforcement activities.

**Keywords**: Renewables Portfolio Standard, RPS, Renewable Energy Credits, RECs, certification, verification, generation, local publicly owned electric utilities, investor-owned utilities, electric service providers, multijurisdictional utilities, community choice aggregators, RPS Online System, Western Renewable Energy Generation Information System, WREGIS

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# EXECUTIVE SUMMARY

Established in 2002, California's Renewables Portfolio Standard is one of the nation's most ambitious renewable energy policies. Enacted by Senate Bill 1078 (Sher, Chapter 516, Statutes of 2002) and accelerated and expanded by subsequent legislation, California's Renewables Portfolio Standard establishes increasingly progressive renewable energy procurement targets for the state's load-serving entities. Originally applicable to retail sellers, the statewide mandatory Renewables Portfolio Standard was expanded by Senate Bill X1-2 (Simitian, Chapter 1, Statutes of 2011, First Extraordinary Session) to include local publicly owned electric utilities starting in 2011. Senate Bill 100 (De León, Chapter 312, Statutes of 2018) required load-serving entities to increase their procurement of eligible renewable energy resources to 60 percent of retail sales by 2030.

Preparation of the California Energy Commission's *Renewables Portfolio Standard 2017–2020 Retail Sellers Procurement Verification Commission* staff draft report is not mandated by statute, but this report is prepared to verify findings of retail sellers' procurement claims eligibility to the California Public Utilities Commission and the public, consistent with the CEC's duties under Public Utilities Code Section 399.25. After the California Energy Commission adopts the findings as presented in this *Renewables Portfolio Standard 2017–2020 Retail Sellers Procurement Verification Commission* staff draft report, a final report will be transmitted to the California Public Utilities Commission.

This report applies only to retail sellers, which include investor-owned utilities (large, small, and multijurisdictional), electric service providers, and community choice aggregators reporting claims for Compliance Period 3 (2017–2020). A total of 44 retail sellers were expected to report Renewables Portfolio Standard procurement claims during this third compliance period. California Energy Commission staff verified the eligibility of these claims for each year of the compliance period. Staff assisted retail sellers who sought to identify and resolve discrepancies in the data reported. Retail sellers had the option to dispute findings and submit additional supporting documentation or correct submitted reports, as needed, or to accept staff's draft findings.

The eligible procurement claims identified in this report were from Renewables Portfolio Standard-certified facilities with sufficient generation to cover the procurement amounts claimed. California Energy Commission staff finds the procurement claim amounts listed in this report eligible for the Renewables Portfolio Standard. Staff recommends that the procurement claim amounts count toward meeting the retail sellers' Renewables Portfolio Standard obligations for Compliance Period 3 if found by the California Public Utilities Commission to be consistent with Renewables Portfolio Standard rules for retail sellers.

# CHAPTER 1:
# Renewables Portfolio Standard

## Background

The enactment of Senate Bill (SB) 1078 (Sher, Chapter 516, Statutes of 2002) in September 2002 created California's Renewables Portfolio Standard (RPS) program. California's RPS establishes increasingly progressive renewable energy procurement targets for the state's load-serving entities (LSEs). Originally applicable only to retail sellers, the statewide mandatory RPS was expanded by SB X1-2 (Simitian, Chapter 1, Statutes of 2011, First Extraordinary Session) to include local publicly owned electric utilities (POUs) starting in 2011. Senate Bill 100 (De León, Chapter 312, Statutes of 2018) increased the procurement targets, requiring both retail sellers and POUs to increase their procurement of eligible renewable energy resources to 60 percent of retail sales by 2030.

California's RPS is jointly administered and implemented by the California Energy Commission (CEC) and the California Public Utilities Commission (CPUC). As part of its responsibilities, Public Utilities Code Section 399.25 mandates the CEC to 1) certify eligible renewable energy resources, 2) verify the eligibility of renewable energy procured by LSEs, 3) design and implement an accounting system to track and report renewable energy procurement for all program participants, and 4) oversee compliance and enforcement of the POUs. The CPUC is responsible for overseeing the RPS compliance and enforcement programs for retail sellers.

### Report Overview

This *Renewables Portfolio Standard 2017-2020 Retail Sellers Procurement Verification Commission Staff Draft Report* provides the results of CEC's staff verification and analysis of RPS claims submitted by retail sellers for Compliance Period 3 (CP 3) of the RPS. CP 3 covered 2017 through 2020, as specified for retail sellers in Public Utilities Code Section 399.15(b)(1)(C). This report includes the total eligible, ineligible, or withdrawn procurement claims by resource type. Appendix A of this report provides LSE Summary Claims Reports in alphabetical order.

Since the CPUC is responsible for determining retail sellers' RPS compliance, the CEC does not evaluate whether retail sellers met their RPS procurement requirements in this report. Following the adoption of this report at a regularly scheduled CEC business meeting, staff will transmit the final adopted *Renewables Portfolio Standard 2017–2020 Retail Sellers Procurement Verification* report to the CPUC to use in determining the compliance of retail sellers.

Because of the CPUC's use of this report for compliance, the results contained in this report will be considered final by the CEC once adopted. Accordingly, retail sellers should take care to review this report closely before adoption and identify any errors or requested revisions to the report not previously identified.

As stated, this report applies to retail sellers, which includes three large investor-owned utilities (IOU), three small and multijurisdictional utilities (SMJU), 15 electric service providers (ESP), and 23 community choice aggregators (CCA) that served electricity customer loads during CP 3 (**Table 1**).

**Table 1: Retail Sellers Included in the 2017–2020 Verification Report**

| |
|---|
| **Investor-Owned Utilities** |
| Pacific Gas and Electric Company (PG&E) |
| San Diego Gas & Electric Company (SD&E) |
| Southern California Edison Company (SCE) |
| **Small and Multijurisdictional Utilities** |
| Golden State Water Company dba Bear Valley Electric Service |
| Liberty Utilities, LLC (CalPeco Electric) |
| Pacific Power/PacifiCorp |
| **Electric Service Providers** |
| 3 Phases Renewables, Inc. |
| Agera Energy, LLC |
| American PowerNet Management, LP |
| Calpine Energy Solutions, LLC |
| Calpine Power America-CA, LLC |
| Commercial Energy of California |
| Constellation NewEnergy, Inc. |
| Direct Energy Business, LLC |
| EDF Industrial Power Services (CA), LLC |
| Just Energy Solutions, Inc. (Commerce Energy, Inc.) |
| Liberty Power Holdings, LLC |
| Pilot Power Group |
| Shell Energy North America (U.S.), LP |
| The Regents of the University of California |
| Tiger Natural Gas, Inc. |
| **Community Choice Aggregators** |
| Apple Valley Choice |
| Central Coast Community Energy (Monterey Bay Community Power) |
| City of Baldwin Park |
| City of Pomona |
| Clean Power Alliance |

| |
|---|
| CleanPowerSF |
| Desert Community Energy |
| East Bay Community Energy |
| King City Community Power |
| Lancaster Choice Energy |
| Marin Clean Energy |
| Peninsula Clean Energy Authority |
| Pico Rivera Innovative Municipal Energy |
| Pioneer Community Energy |
| Rancho Mirage Energy Authority (City of Rancho Mirage) |
| Redwood Coast Energy Authority |
| San Jacinto Power |
| San Jose Community Energy (San Jose Clean Energy) |
| Silicon Valley Clean Energy |
| Solana Energy Alliance |
| Sonoma Clean Power Authority |
| Valley Clean Energy Alliance |
| Western Community Energy of Seven Cities |

Source: California Energy Commission staff

# CHAPTER 2: Verification Methodology

As part of its administrative responsibility, the CEC verifies the RPS procurement claims of both retail sellers and POUs. The methods used by the CEC to verify generation reported by RPS certified facilities and procurement claims submitted by RPS program participants are generally described in the *Renewables Portfolio Standard Eligibility Guidebook, Ninth Edition, Revised* (*RPS Eligibility Guidebook*) and further detailed in the *Renewables Portfolio Standard Verification and Compliance Methodology Report, Third Edition* (*Methodology Report*). Both documents are found at http://www.energy.ca.gov/portfolio/documents/rps_verification.html.

For this report, the terms "renewable energy credit," and "procurement claim" all refer to a claim submitted to the CEC by a retail seller for an amount of electricity or electricity products procured from a specific RPS-certified generation facility.

As of January 1, 2014, all procurement claims must be reported using the Western Renewable Energy Generation Information System (WREGIS), except for claims that meet the requirements specified in the *RPS Eligibility Guidebook* to be reported directly to the CEC as WREGIS Adjustments.

Since the CPUC is responsible for enforcing retail sellers' RPS compliance, CEC staff completes only the verification analysis described in the *Methodology Report* at Chapter 2, Level 1 — Summary of Claims Eligibility, for procurement claims reported by retail sellers. The following actions have been completed for verification of retail sellers' procurement claims for CP 3:

- Verification of the RPS eligibility of the renewable energy facilities from which each reporting retail seller is claiming procurement.
- Verification, to the extent possible, that the total amount of renewable electricity procurement claimed matches or does not exceed the generation from each eligible facility.
- Determination that the amount of renewable electricity procured from each multifuel facility or biomethane facility matches the eligible amount of renewable generation, as established in the *RPS Eligibility Guidebook*.
- Verification, to the extent possible, that procurement exclusively serves California's RPS and is not double counted for another renewable energy regulatory or market program.
- Identification of eligible, ineligible, and withdrawn procurement claims for each retail seller.
- Determination of the total amount of eligible procurement for each year and the overall compliance period.

For CP 3, CEC staff additionally conducted a 36-month renewable energy credit (REC) retirement requirement analysis for retail sellers. The CEC's 36-month REC retirement verification for retail sellers was completed under retirement rules codified in Public Utilities

Code Section 399.21(a)(7) and further defined in CPUC Decision 12-06-038.[1] Claims that did not meet the criteria of the retirement rules were flagged as not meeting the 36-month retirement requirement. Since the CPUC is responsible for determining retail sellers' RPS compliance, the CEC does not evaluate whether retail sellers met their RPS procurement requirements in this report.

1 The CPUC's REC retirement rules are defined and found under Decision 12-06-038. Available at http://docs.cpuc.ca.gov/WORD_PDF/FINAL_DECISION/169704.pdf

# CHAPTER 3: Verification Results

This chapter presents procurement verification findings for retail sellers subject to California's RPS requirements for CP 3 (2017–2020). A total of 44 retail sellers served electricity customer loads and were expected to report procurement claims for this compliance period. However, despite CEC staff's efforts to assist them, two ESPs did not comply with the reporting requirements and did not submit and attest to a complete set of CP 3 claims data. Agera Energy, LLC, filed for bankruptcy in October 2019 and did not report procurement claims for the entire compliance period. Liberty Power Holdings served load for two years in the compliance period and submitted procurement claims for only 2017 and 2018. The CP 3 verification findings for these two ESPs are incomplete, and the tables included in this report for these two ESPs reflect these gaps in their claims data.

CP 3 saw an increase in the number of CCAs reporting for the RPS Program. During CP 2, five CCAs reported procurement claims. For CP 3, 18 additional CCAs participated in the California RPS Program for a total of 23 CCAs. Four CCAs started reporting in 2017, 10 more in 2018, and lastly, four additional CCAs started reporting in 2020.

Staff verified 46,096 claims and 57,258,372 RECs for 2017; 37,206 claims and 63,404,482 RECs for 2018; 32,595 claims and 53,820,006 RECs for 2019; and 41,823 claims and 84,789,211 RECs for 2020. The tables in the following pages represent the verification findings for each retail seller grouped in the following categories. The number of entities in each category is also noted:

- Investor-Owned Utilities (3)
- Small and Multijurisdictional Utilities (3)
- Electric Service Providers (15)
- Community Choice Aggregators (23)

The summary results include amounts for each of the following:

- Total RPS claims reported (2017–2020).
- Ineligible claims, distinguished by the reason for the ineligible finding.
- Withdrawn claims.
- Claims eligible toward the RPS.

The source for all data presented in the summary tables is the RPS staff analysis of each identified retail sellers' WREGIS Reports for 2017, 2018, 2019, and 2020.

# Verification Results for Investor-Owned Utilities

## Pacific Gas and Electric Company (PG&E)

### Table 2: Pacific Gas and Electric Company (PG&E) Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **60,732,584** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims** | |
| Amount withdrawn by LSE | 103 |
| **Claims Eligible Toward the RPS** | **60,732,481** |

Source: California Energy Commission staff

## San Diego Gas & Electric Company (SDG&E)

### Table 3: San Diego Gas & Electric Company (SDG&E) Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **24,759,139** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **24,759,139** |

Source: California Energy Commission staff

## Southern California Edison Company (SCE)

### Table 4: Southern California Edison Company (SCE) Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **83,965,246** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims** | |
| Amount withdrawn by LSE | 984 |
| **Claims Eligible Toward the RPS** | **83,964,262** |

Source: California Energy Commission staff

# Verification Results for Small and Multijurisdictional Utilities

## Golden State Water Company dba Bear Valley Electric Service

### Table 5: Golden State Water Company dba Bear Valley Electric Service Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **180,431** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | 16,551 |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | 6,742 |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **157,138** |

Source: California Energy Commission staff

## Liberty Utilities, LLC (CalPeco Electric)

### Table 6: Liberty Utilities, LLC (CalPeco Electric) Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **681,622** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | 18,389 |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | 6,365 |
| **Claims Eligible Toward the RPS** | **656,868** |

Source: California Energy Commission staff

## Pacific Power/PacifiCorp

### Table 7: Pacific Power/PacifiCorp Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **885,479** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | 97 |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **885,382** |

Source: California Energy Commission staff

# Verification Results for Electric Service Providers

## 3 Phases Renewables, Inc.

### Table 8: 3 Phases Renewables, Inc. Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **595,799** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **595,799** |

Source: California Energy Commission staff

## Agera Energy, LLC

### Table 9: Agera Energy, LLC Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **0** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **0** |

Source: California Energy Commission staff

## American PowerNet Management, LP

### Table 10: American PowerNet Management, LP Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **134,794** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | 56,721 |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **78,073** |

Source: California Energy Commission staff

## Calpine Energy Solutions, LLC

### Table 11: Calpine Energy Solutions, LLC Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **5,175,571** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **5,175,571** |

Source: California Energy Commission staff

## Calpine Power America-CA, LLC

### Table 12: Calpine Power America-CA, LLC Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **2,005,550** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **2,005,550** |

Source: California Energy Commission staff

## Commercial Energy of California

### Table 13: Commercial Energy of California Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **118,156** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **118,156** |

Source: California Energy Commission staff

## Constellation NewEnergy, Inc.

### Table 14: Constellation NewEnergy, Inc. Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **7,364,396** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **7,364,396** |

Source: California Energy Commission staff

## Direct Energy Business, LLC

### Table 15: Direct Energy Business, LLC Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **3,577,286** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **3,577,286** |

Source: California Energy Commission staff

## EDF Industrial Power Services (CA), LLC

### Table 16: EDF Industrial Power Services (CA), LLC Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **948,579** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **948,579** |

Source: California Energy Commission staff

## Just Energy Solutions, Inc. (Commerce Energy, Inc.)

### Table 17: Just Energy Solutions, Inc. (Commerce Energy, Inc.) Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **499,904** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | 3,261 |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **496,643** |

Source: California Energy Commission staff

## Liberty Power Holdings, LLC

### Table 18: Liberty Power Holdings, LLC Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **3,841** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **3,841** |

Source: California Energy Commission staff

## Pilot Power Group, LLC

### Table 19: Pilot Power Group, LLC Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **1,556,531** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | 83 |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **1,556,448** |

Source: California Energy Commission staff

## Shell Energy North America (U.S.), L.P.

### Table 20: Shell Energy North America (U.S.), L.P. Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **6,352,802** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **6,352,802** |

Source: California Energy Commission staff

## The Regents of the University of California

### Table 21: The Regents of the University of California Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **727,919** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **727,919** |

Source: California Energy Commission staff

## Tiger Natural Gas, Inc.

### Table 22: Tiger Natural Gas Inc. Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **5,041** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **5,041** |

Source: California Energy Commission staff

# Verification Results for Community Choice Aggregators

## Apple Valley Choice

### Table 23: Apple Valley Choice Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **331,368** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **331,368** |

Source: California Energy Commission staff

## Central Coast Community Energy (Monterey Bay Community Power)

### Table 24: Central Coast Community Energy Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **2,694,997** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **2,694,997** |

Source: California Energy Commission staff

## City of Baldwin Park

### Table 25: City of Baldwin Park Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **7,150** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **7,150** |

Source: California Energy Commission staff

## City of Pomona

### Table 26: City of Pomona Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **17,173** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **17,173** |

Source: California Energy Commission staff

## Clean Power Alliance

### Table 27: Clean Power Alliance Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **9,225,683** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | 9,078 |
| **Claims Eligible Toward the RPS** | **9,216,605** |

Source: California Energy Commission staff

## CleanPowerSF

### Table 28: CleanPowerSF Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **2,308,486** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **2,308,486** |

Source: California Energy Commission staff

## Desert Community Energy

### Table 29: Desert Community Energy Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **203,338** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **203,338** |

Source: California Energy Commission staff

## East Bay Community Energy

### Table 30: East Bay Community Energy Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **6,931,412** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **6,931,412** |

Source: California Energy Commission staff

## King City Community Power

### Table 31: King City Community Power Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **70,879** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **70,879** |

Source: California Energy Commission staff

## Lancaster Choice Energy

### Table 32: Lancaster Choice Energy Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **839,301** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **839,301** |

Source: California Energy Commission staff

## Marin Clean Energy

### Table 33: Marin Clean Energy Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **10,637,068** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **10,637,068** |

Source: California Energy Commission staff

## Peninsula Clean Energy Authority

### Table 34: Peninsula Clean Energy Authority Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **6,853,854** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **6,853,854** |

Source: California Energy Commission staff

## Pico Rivera Innovative Municipal Energy

### Table 35: Pico Rivera Innovative Municipal Energy Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **329,686** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **329,686** |

Source: California Energy Commission staff

## Pioneer Community Energy

### Table 36: Pioneer Community Energy Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **981,003** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **981,003** |

Source: California Energy Commission staff

## Rancho Mirage Energy Authority

### Table 37: Rancho Mirage Energy Authority Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **281,936** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **281,936** |

Source: California Energy Commission staff

## Redwood Coast Energy Authority

### Table 38: Redwood Coast Energy Authority Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **1,029,597** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | 20,000 |
| **Claims Eligible Toward the RPS** | **1,009,597** |

Source: California Energy Commission staff

## San Jacinto Power

### Table 39: San Jacinto Power Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **162,915** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **162,915** |

Source: California Energy Commission staff

## San José Community Energy

### Table 40: San José Community Energy Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **3,413,930** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **3,413,930** |

Source: California Energy Commission staff

## Silicon Valley Clean Energy

### Table 41: Silicon Valley Clean Energy Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **6,853,491** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **6,853,491** |

Source: California Energy Commission staff

## Solana Energy Alliance

### Table 42: Solana Energy Alliance Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **79,562** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **79,562** |

Source: California Energy Commission staff

## Sonoma Clean Power

### Table 43: Sonoma Clean Power Authority Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **4,617,331** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **4,617,331** |

Source: California Energy Commission staff

## Valley Clean Energy Alliance

### Table 44: Valley Clean Energy Alliance Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **788,513** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **788,513** |

Source: California Energy Commission staff

## Western Community Energy

### Table 45: Western Community Energy Summary of RPS Claims

| **Overview of RPS Claims (MWh):** | |
|---|---|
| Total RPS Claims Reported | **342,728** |
| **Ineligible Claims:** | |
| Amount ineligible because facility was not RPS-certified when RECs were created | |
| Amount ineligible because the RECs were retired more than 36 months after the vintage | |
| Amount ineligible due to double claiming of RECs | |
| Amount ineligible because facility exceeded fossil fuel usage limit or used ineligible fuel | |
| Amount ineligible because generation was not reported through WREGIS | |
| Amount ineligible because the facility's generation report was not submitted | |
| Amount ineligible because claim exceeded the facility's allowable generation | |
| Amount ineligible because RECs were retired in a compliance period that began after the date of retirement | |
| Amount ineligible because RECs were retired in a compliance period preceding the vintage | |
| Amount ineligible because RECs were retired in a compliance period preceding the date of procurement | |
| **Withdrawn Claims:** | |
| Amount withdrawn by LSE | |
| **Claims Eligible Toward the RPS** | **342,728** |

Source: California Energy Commission staff

# CHAPTER 4:
# RPS Eligible Procurement Analysis

Advancing the use and availability of renewable energy is critical to achieving California's ambitious climate change goals. Increasing the diversity and balance of California's energy mix is an important goal of the RPS program.[2] To evaluate the success of the RPS program in supporting a diverse mix of facilities, CEC staff analyzed the retail sellers' procurement by resource type of the facilities represented in RPS procurement claims. This analysis, presented in **Table 46** below, shows the amount of eligible renewable energy claimed by each renewable resource by each year of the compliance period. It also lists the totals reported for each renewable resource during CP 1 and CP 2.

The amounts are provided separately for the three major IOUs in the state, the small and multijurisdictional IOUs, ESPs, and CCAs. Only those resource types for which claims were submitted are shown. For the analysis of RPS-eligible procurement by resource type, generation claimed in a year other than the year generated is included with the resource type for the year claimed, not the year generated.

The percentage of different resource types procured by year for retail sellers, including IOUs, SMJUs, ESPs, and CCAs, is presented in **Figure 1. Figure 2** shows the total procurement of each resource type by retail sellers for CP 3.

As the data and figures illustrate, retail sellers used a diverse renewable resource mix to satisfy RPS requirements during CP 3. The total amount of renewable energy generated and reported continues to increase every compliance period. As in CP 2, wind was the most used resource type during CP 3 (2017–2020), followed closely by solar photovoltaic. Solar photovoltaic continues to have the highest growth rate of all renewable resources. During CP 2, solar photovoltaic comprised 26 percent of the renewable resources mix, and it increased to 34 percent in CP 3. Geothermal generation decreased over this period, from 20 percent in CP 2 to 14 percent in CP 3.

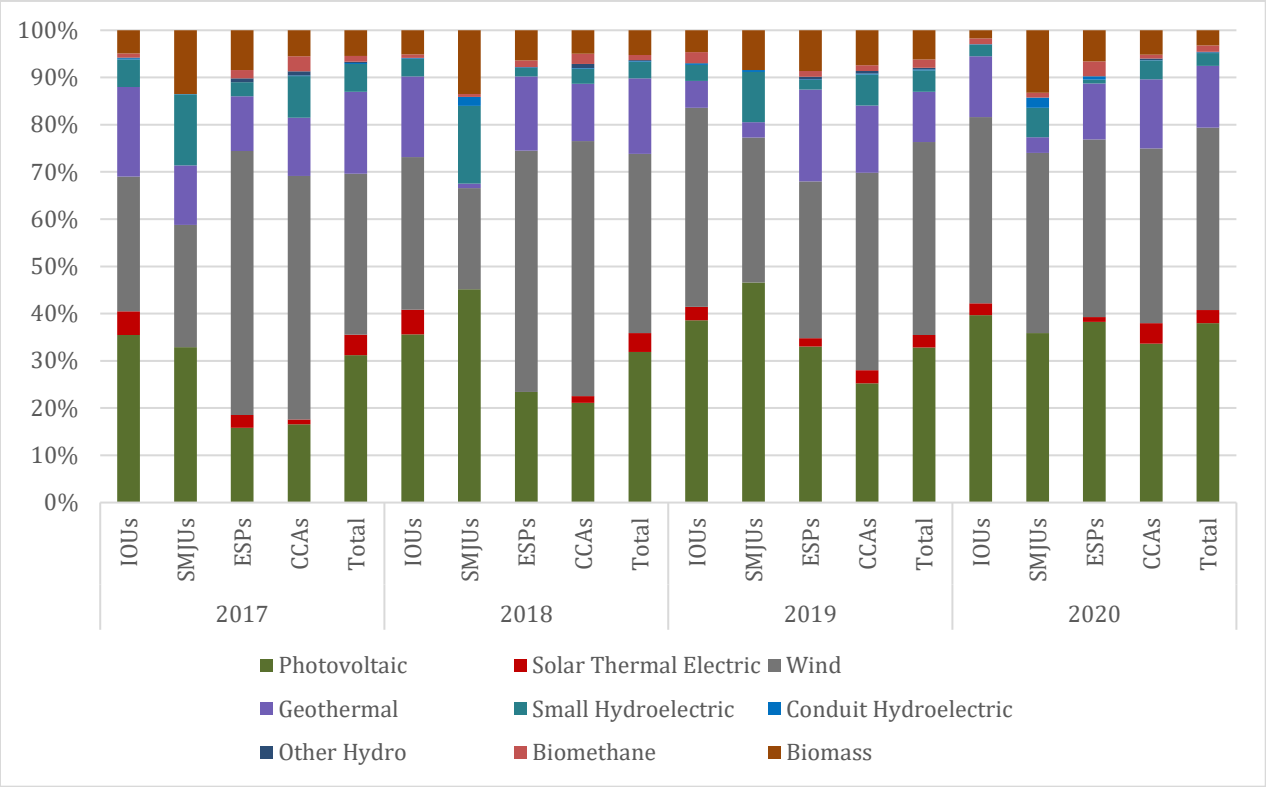
2 Public Utilities Code Section 399.11.

## Table 46: RPS-Eligible Procurement Reported for Compliance Period 3 for Retail Sellers (MWh)

| Compliance Year | LSE Type | Photovoltaic | Solar Thermal Electric | Wind | Geothermal | Small Hydroelectric | Conduit Hydroelectric | Other Hydro | Biomethane | Biomass | Total Renewable Sources |
|---|---|---|---|---|---|---|---|---|---|---|---|
| **CP1: 2011-2013** | **Total** | 367,128 | 1,204 | 1,618,979 | 39,490 | 219,694 | 25,291 | 21,252 | 134,264 | 480,815 | **2,908,117** |
| **CP2: 2014-2016** | **Total** | 41,154,463 | 6,547,466 | 57,887,587 | 32,306,876 | 5,258,401 | 291,907 | 78,704 | 3,091,473 | 10,989,261 | **157,606,138** |
| **2017** | IOUs | 15,730,588 | 2,227,292 | 12,659,442 | 8,398,787 | 2,601,432 | 111,252 | 47,736 | 389,051 | 2,181,038 | 44,346,618 |
| | SMJUs | 123,910 | - | 97,706 | 47,314 | 56,700 | 279 | - | - | 50,908 | 376,817 |
| | ESPs | 1,031,915 | 175,482 | 3,641,947 | 753,691 | 194,541 | - | 54,556 | 115,124 | 547,270 | 6,514,526 |
| | CCAs | 998,413 | 62,346 | 3,101,942 | 741,726 | 530,436 | 8,319 | 54,846 | 191,405 | 330,875 | 6,020,308 |
| | **Total** | **17,884,826** | **2,465,120** | **19,501,037** | **9,941,518** | **3,383,109** | **119,850** | **157,138** | **695,580** | **3,110,091** | **57,258,269** |
| **2018** | IOUs | 16,260,841 | 2,378,665 | 14,753,414 | 7,802,569 | 1,689,535 | 79,944 | 28,651 | 329,486 | 2,327,114 | 45,650,219 |
| | SMJUs | 156,149 | - | 74,090 | 3,181 | 56,970 | 6,564 | - | 2,188 | 46,583 | 345,725 |
| | ESPs | 1,384,892 | - | 2,945,859 | 891,022 | 106,965 | 7,110 | 1,156 | 82,250 | 378,549 | 5,797,803 |
| | CCAs | 2,422,458 | 167,131 | 6,196,573 | 1,392,895 | 366,686 | 11,594 | 100,732 | 248,968 | 571,452 | 11,478,489 |
| | **Total** | **20,224,340** | **2,545,796** | **23,969,936** | **10,089,667** | **2,220,156** | **105,212** | **130,539** | **662,892** | **3,323,698** | **63,272,236** |
| **2019** | IOUs | 10,083,561 | 732,438 | 11,010,528 | 1,477,882 | 880,280 | 78,491 | 28,538 | 606,380 | 1,208,021 | 26,106,119 |
| | SMJUs | 155,621 | - | 102,393 | 10,804 | 35,476 | 1,434 | - | - | 28,066 | 333,794 |
| | ESPs | 2,133,327 | 114,129 | 2,144,545 | 1,257,830 | 127,767 | 9,359 | 37,613 | 76,614 | 557,438 | 6,458,622 |
| | CCAs | 5,268,785 | 579,667 | 8,723,416 | 2,971,362 | 1,376,496 | 40,468 | 103,780 | 266,673 | 1,538,830 | 20,869,477 |
| | **Total** | **17,641,294** | **1,426,234** | **21,980,882** | **5,717,878** | **2,420,019** | **129,752** | **169,931** | **949,667** | **3,332,355** | **53,768,012** |
| **2020** | IOUs | 21,167,209 | 1,335,801 | 21,060,430 | 6,848,869 | 1,309,190 | 43,044 | 27,678 | 653,459 | 907,458 | 53,353,138 |
| | SMJUs | 230,950 | - | 245,128 | 21,533 | 39,921 | 13,935 | - | 6,511 | 85,074 | 643,052 |
| | ESPs | 3,865,993 | 104,190 | 3,801,058 | 1,197,471 | 86,260 | 66,999 | 4,921 | 316,570 | 667,351 | 10,110,813 |
| | CCAs | 6,877,809 | 882,074 | 7,480,420 | 2,909,726 | 799,512 | 12,343 | 66,819 | 161,909 | 1,070,709 | 20,261,321 |
| | **Total** | **32,141,961** | **2,322,065** | **32,587,036** | **10,977,599** | **2,234,883** | **136,321** | **99,418** | **1,138,449** | **2,730,592** | **84,368,324** |
| **CP3: 2017-2020** | **Total** | **87,892,421** | **8,759,215** | **98,038,891** | **36,726,662** | **10,258,167** | **491,135** | **557,026** | **3,446,588** | **12,496,736** | **258,666,841** |

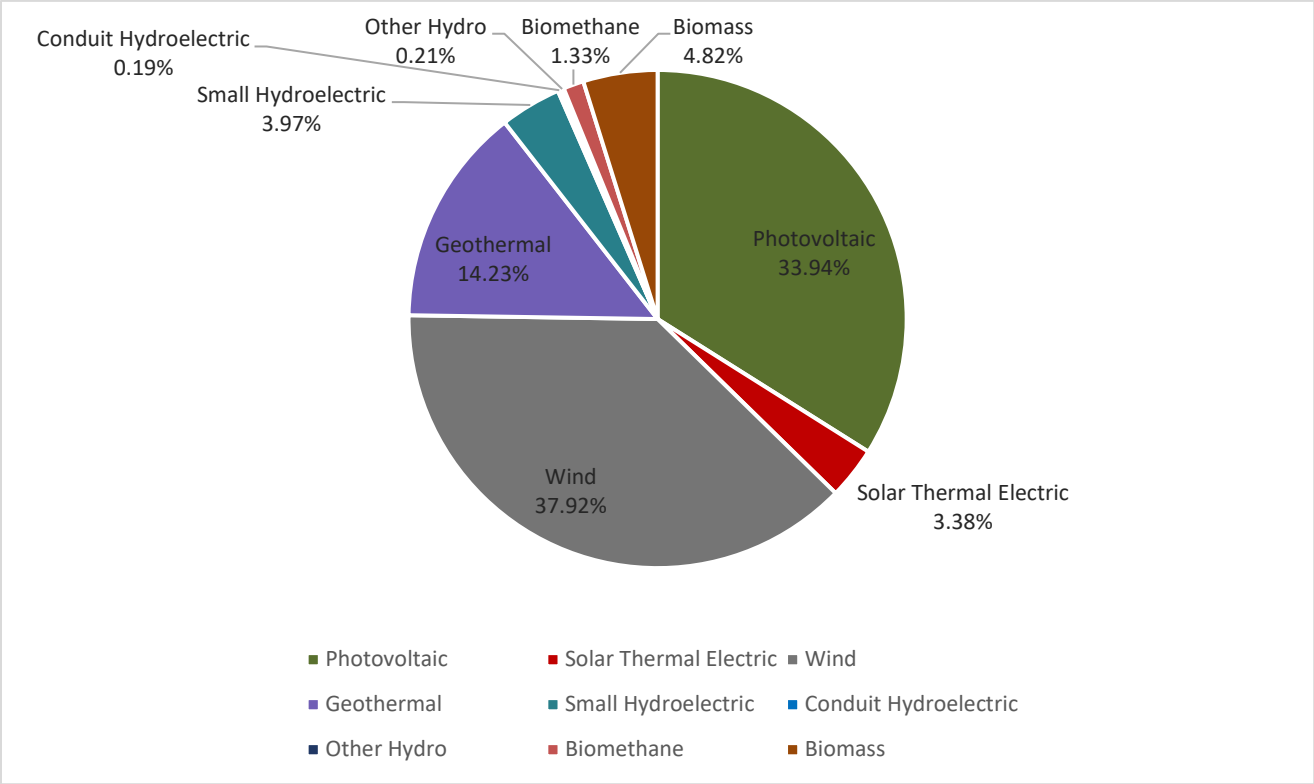
Source: California Energy Commission staff

**Figure 1: Annual Retail Sellers' Procurement by Resource Type for 2017–2020**




Source: California Energy Commission staff

**Figure 2: Total Retail Sellers' Procurement by Resource Type for Compliance Period 3 (2017–2020)**




Source: California Energy Commission staff

# Glossary

| | | |
|---|---|---|
| CCA | — | Community choice aggregator — As defined in Public Utilities Code Section 331.1, a *community choice aggregator* refers to any of the following entities, if that entity is not within the jurisdiction of a local publicly owned electric utility that provided electrical service as of January 1, 2003: any city, county, or city and county whose governing board elects to combine the loads of its residents, businesses, and municipal facilities in a communitywide electricity buyers' program or any group of cities, counties, or cities and counties whose governing boards have elected to combine the loads of their programs, through the formation of a joint powers agency established under Chapter 5 (commencing with Section 6500) of Division 7 of Title 1 of the Government Code. |
| CEC | — | California Energy Commission — State Energy Resources Conservation and Development Commission. Also referred to as the Energy Commission. |
| CP | — | Compliance period — as defined in Public Utilities Code Section 399.15 (b), this is the period in which each retail seller shall procure a minimum quantity of eligible renewable energy resources under the RPS. |
| CPUC | — | California Public Utilities Commission — an agency that regulates services and utilities in California, including electric power, telecommunications, natural gas, and water utilities. |
| ESP | — | Electric service provider – as defined in Public Utilities Code Section 218.3, refers to an entity that offers electrical service to customers within the service territory of an electrical corporation but does not include an entity that offers electrical service solely to service customer load consistent with Public Utilities Code Section 218 (b) and does not include an electrical corporation or a public agency that offers electrical service to residential and small commercial customers within its jurisdiction or within the service territory of a local publicly owned electric utility. An ESP includes the unregulated affiliates and subsidiaries of an electrical corporation. |
| IOU | — | Investor-owned utility — an electrical corporation as defined by Public Utilities Code Section 218. For this RPS verification report, this definition includes Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company. |
| LSE | — | Load-serving entity — an entity that provides electric service to end users and includes retail sellers, local publicly owned electric utilities, and other entities serving retail sales of electricity in California. |

| | | |
|---|---|---|
| MWh | — | Megawatt-hour —a unit of energy equivalent to 1 megawatt of electricity supplied for 1 hour. |
| PG&E | — | Pacific Gas and Electric Company — a California IOU that operates in the northern two-thirds of California. PG&E has reported renewable energy procurement to the RPS program since 2001. |
| POU | — | Local publicly owned electric utility — as defined by Public Utilities Code Section 224.3, a municipality or municipal corporation operating as a "public utility" furnishing electric service as provided in Section 10001 of the Public Utilities Code, a municipal utility district furnishing electric service formed under to Division 6 (commencing with Section 11501 of the Public Utilities Code), a public utility district furnishing electric services formed under the Public Utility District Act set forth in Division 7 (commencing with Section 15501 of the Public Utilities Code), an irrigation district furnishing electric services formed under the Irrigation District Law set forth in Division 11 (commencing with Section 20500) of the Water Code, or a joint powers authority that includes one or more of these agencies and that owns generation or transmission facilities, or furnishes electric services over its owners' or its members' electric distribution system. |
| REC | — | Renewable Energy Credit/Certificate — defined in Public Utilities Code Section 399.12 (h), to mean a certificate of proof, issued through the accounting system established by the CEC under Section 399.25, that one unit of electricity was generated and delivered by an eligible renewable energy resource. |
| RPS | — | Renewables Portfolio Standard — California's Renewables Portfolio Standard as established in Public Utilities Code Section 399.11, et seq. and defined in Public Utilities Code Section 399.12 (i), to mean the specified percentage of electricity generated by eligible renewable energy resources that a retail seller or local publicly owned electric utility is required to procure under Public Utilities Code section 399.11 et seq. |
| SB | — | Senate Bill — legislation that originates in the California State Senate. |
| SCE | — | Southern California Edison Company — a California IOU that is the primary electricity supply company for much of Southern California. SCE has reported renewable energy procurement to the RPS program since 2001. |
| SDG&E | — | San Diego Gas & Electric Company — a California IOU that provides natural gas and electricity to San Diego County and southern Orange County. SDG&E has reported renewable energy procurement to the RPS program since 2001. |
| SMJU | — | Small and multijurisdictional utilities refer collectively to small electrical corporations that meet the requirements of Public Utilities Code Section 399.18 and MJUs that meet the requirements of Public Utilities Code |

Section 399.17. This definition includes Golden State Water Company dba Bear Valley Electric Service, Liberty Utilities LLC (CalPeco Electric), and PacifiCorp.

WECC — Western Electricity Coordinating Council means the electricity coordinating council as defined in Public Utilities Code Section 399.12 (k). WECC is part of the North American Electric Reliability Corporation and the regional entity responsible for coordinating and promoting bulk electric system reliability and security in the Western Interconnection serving all or part of the 14 states and portions of Mexico (northern Baja California) and Canada (British Columbia and Alberta).

WREGIS — Western Renewable Energy Generation Information System is an independent renewable energy tracking system implemented for the region covered by the WECC and operated by WECC employees.

# APPENDIX A:
# Retail Sellers' Summary Claims Reports

Appendix A provides the Retail Sellers' Summary Claims Reports (SCR), based on the retail sellers' 2017-2020 RPS procurement claims reported through WREGIS reports. The SCRs are listed in alphabetical order, and the findings are provided in the same template for all entities. Each SCR contains the following information:

1. Reporting Year – The year for which the generation claimed was retired for the RPS.
2. CEC RPS ID – RPS Certification identification number assigned to the generating facility during the RPS certification process.
3. Facility Name - The facility name provided to the CEC by the applicant when applying for certification.
4. Resource Type - The primary renewable resource type provided by the applicant when applying for RPS certification.
5. Vintage Year - The year that the generation claimed was generated.
6. Claim Submitted (MWh) - The amount of procurement reflected in a claim retired through WREGIS and reported to the CEC in a WREGIS Report.
7. Amount Ineligible or Withdrawn (MWh) - Total ineligible or withdrawn amounts from each claim determined during verification.

## Table A-1: 3 Phases Renewables, Inc 2017-2020 RPS Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60092 | Wadham Energy Limited Partnership | Biomass | 2018 | 44 | 0 |
| 2019 | 60092 | Wadham Energy Limited Partnership | Biomass | 2019 | 4,054 | 0 |
| 2017 | 60107 | Monterey Regional Waste Management District | Biomethane | 2017 | 9,825 | 0 |
| 2018 | 60107 | Monterey Regional Waste Management District | Biomethane | 2018 | 7,462 | 0 |
| 2019 | 60107 | Monterey Regional Waste Management District | Biomethane | 2019 | 24,356 | 0 |
| 2019 | 60154 | Montgomery Creek Hydro | Small Hydroelectric | 2019 | 677 | 0 |
| 2017 | 60195 | Bailey Creek Ranch | Small Hydroelectric | 2017 | 3,286 | 0 |
| 2018 | 60195 | Bailey Creek Ranch | Small Hydroelectric | 2018 | 2,160 | 0 |
| 2019 | 60195 | Bailey Creek Ranch | Small Hydroelectric | 2019 | 3,149 | 0 |
| 2017 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2016 | 4,982 | 0 |
| 2017 | 60385 | Tehachapi Pass Wind Farm - Monolith I | Wind | 2017 | 8,377 | 0 |
| 2019 | 60385 | Tehachapi Pass Wind Farm - Monolith I | Wind | 2019 | 658 | 0 |
| 2018 | 60386 | Tehachapi Pass Wind Farm - Monolith II | Wind | 2018 | 15 | 0 |
| 2019 | 60386 | Tehachapi Pass Wind Farm - Monolith II | Wind | 2019 | 1,206 | 0 |
| 2017 | 60392 | Cameron Ridge | Wind | 2016 | 19,031 | 0 |
| 2017 | 60402 | Altwind | Wind | 2016 | 1,229 | 0 |
| 2017 | 60478 | MM West Covina LLC | Biomethane | 2017 | 47,424 | 0 |
| 2018 | 60478 | MM West Covina LLC | Biomethane | 2018 | 11,913 | 0 |
| 2018 | 60496 | Monroe Street HED | Small Hydroelectric | 2016 | 9,796 | 0 |
| 2018 | 60499 | Upper Falls HED | Small Hydroelectric | 2016 | 204 | 0 |
| 2017 | 60533 | Clearwater Paper | Biomass | 2017 | 350 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2020 | 100 | 0 |
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2018 | 2,756 | 0 |
| 2019 | 60816 | Peetz Table Wind Energy Center | Wind | 2019 | 5,705 | 0 |
| 2017 | 60817 | Logan Wind Energy | Wind | 2017 | 5,062 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60817 | Logan Wind Energy | Wind | 2018 | 200 | 0 |
| 2019 | 60817 | Logan Wind Energy | Wind | 2019 | 1,530 | 0 |
| 2017 | 60822 | Cedar Creek Wind Energy | Wind | 2017 | 28,608 | 0 |
| 2018 | 60822 | Cedar Creek Wind Energy | Wind | 2018 | 3,225 | 0 |
| 2018 | 60858 | Panoche Valley Solar | Photovoltaic | 2017 | 7,458 | 0 |
| 2018 | 60858 | Panoche Valley Solar | Photovoltaic | 2018 | 12,416 | 0 |
| 2017 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2015 | 71 | 0 |
| 2018 | 60897 | Northern Colorado Wind II | Wind | 2018 | 10 | 0 |
| 2017 | 61034 | Elkhorn Valley Wind Farm | Wind | 2017 | 1,127 | 0 |
| 2019 | 61200 | Leaning Juniper Wind Power II | Wind | 2019 | 2,997 | 0 |
| 2019 | 61202 | Juniper Canyon Wind Power | Wind | 2019 | 6,284 | 0 |
| 2018 | 61382 | Patua Geothermal Project 1A | Geothermal,Photovoltaic | 2016 | 5,015 | 0 |
| 2017 | 61382 | Patua Geothermal Project 1A | Geothermal,Photovoltaic | 2017 | 3,876 | 0 |
| 2018 | 61382 | Patua Geothermal Project 1A | Geothermal,Photovoltaic | 2018 | 1,350 | 0 |
| 2019 | 61382 | Patua Geothermal Project 1A | Geothermal,Photovoltaic | 2019 | 806 | 0 |
| 2020 | 61382 | Patua Geothermal Project 1A | Geothermal,Photovoltaic | 2020 | 1,955 | 0 |
| 2017 | 61384 | Cedar Creek II | Wind | 2017 | 28,498 | 0 |
| 2018 | 61384 | Cedar Creek II | Wind | 2017 | 103 | 0 |
| 2018 | 61384 | Cedar Creek II | Wind | 2018 | 3,909 | 0 |
| 2019 | 61384 | Cedar Creek II | Wind | 2019 | 2,089 | 0 |
| 2020 | 61672 | Horseshoe Bend Wind Park | Wind | 2020 | 350 | 0 |
| 2020 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2020 | 6,050 | 0 |
| 2019 | 62516 | CED Lost Hills Solar, LLC | Photovoltaic | 2019 | 4,435 | 0 |
| 2019 | 62772 | SUNSHINE VALLEY SOLAR PROJECT | Photovoltaic | 2019 | 1,094 | 0 |
| 2018 | 62873 | California Flats North | Photovoltaic | 2018 | 94,257 | 0 |
| 2019 | 62873 | California Flats North | Photovoltaic | 2019 | 88,653 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62873 | California Flats North | Photovoltaic | 2020 | 112,376 | 0 |
| 2017 | 63020 | Seville Solar Two, LLC | Photovoltaic | 2015 | 1,163 | 0 |
| 2019 | 63121 | Windhub Solar A, LLC | Photovoltaic | 2019 | 340 | 0 |
| 2019 | 63161 | Utah Red Hills Renewable Park | Photovoltaic | 2019 | 350 | 0 |
| 2017 | 63228 | San Gorgonio East | Wind | 2016 | 838 | 0 |
| 2019 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2019 | 200 | 0 |
| 2018 | 63622 | Escalante Solar I | Photovoltaic | 2018 | 345 | 0 |
| | | | | | **595,799** | **0** |

Source: California Energy Commission staff

## Table A-2: American PowerNet Management, LP 2017-2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60022 | Ameresco Half Moon Bay | Biomethane | 2020 | 6,019 | 0 |
| 2019 | 60089 | SPI Quincy | Biomass | 2019 | 2,072 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2019 | 2,100 | 2,072 |
| 2020 | 60488 | Shiloh I Wind Project | Wind | 2020 | 3,853 | 0 |
| 2018 | 60596 | SPI - Burlington | Biomass | 2018 | 1,900 | 0 |
| 2020 | 60596 | SPI - Burlington | Biomass | 2018 | 2,000 | 1,900 |
| 2017 | 60602 | Klondike Wind Power III | Wind | 2017 | 638 | 0 |
| 2018 | 60602 | Klondike Wind Power III | Wind | 2017 | 33 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2017 | 671 | 671 |
| 2020 | 60726 | High Winds Energy Center | Wind | 2020 | 2,215 | 0 |
| 2017 | 60857 | Harvest Wind Project | Wind | 2017 | 1,029 | 0 |
| 2020 | 60857 | Harvest Wind Project | Wind | 2017 | 1,029 | 1,029 |
| 2017 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2017 | 4,000 | 0 |
| 2020 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2017 | 4,000 | 4,000 |
| 2017 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2017 | 11,000 | 0 |
| 2020 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2017 | 11,000 | 11,000 |
| 2020 | 61297 | Ameresco Santa Cruz | Biomethane | 2020 | 474 | 0 |
| 2020 | 61298 | Ameresco Keller Canyon | Biomethane | 2020 | 836 | 0 |
| 2020 | 61353 | Ameresco Johnson Canyon | Biomethane | 2020 | 608 | 0 |
| 2020 | 62248 | Frontier Solar LLC | Photovoltaic | 2020 | 509 | 0 |
| 2020 | 62422 | EE Kettleman Land LLC | Photovoltaic | 2020 | 2,521 | 0 |
| 2020 | 62433 | Ameresco San Joaquin | Biomethane | 2020 | 1,538 | 0 |
| 2020 | 63615 | Morongo DG Solar, LLC - MUSD Yucca Mesa Elementary School | Photovoltaic | 2019 | 54 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 63615 | Morongo DG Solar, LLC - MUSD Yucca Mesa Elementary School | Photovoltaic | 2020 | 43 | 0 |
| 2020 | 63636 | Morongo DG Solar, LLC - Friendly Hills ES | Photovoltaic | 2019 | 26 | 0 |
| 2020 | 63636 | Morongo DG Solar, LLC - Friendly Hills ES | Photovoltaic | 2020 | 50 | 0 |
| 2020 | 63637 | Morongo DG Solar, LLC - Joshua Tree ES | Photovoltaic | 2019 | 96 | 0 |
| 2020 | 63637 | Morongo DG Solar, LLC - Joshua Tree ES | Photovoltaic | 2020 | 67 | 0 |
| 2020 | 63638 | Morongo DG Solar, LLC - Oasis ES | Photovoltaic | 2019 | 96 | 0 |
| 2020 | 63638 | Morongo DG Solar, LLC - Oasis ES | Photovoltaic | 2020 | 64 | 0 |
| 2020 | 63639 | Morongo DG Solar, LLC - Palm Vista ES | Photovoltaic | 2019 | 85 | 0 |
| 2020 | 63639 | Morongo DG Solar, LLC - Palm Vista ES | Photovoltaic | 2020 | 44 | 0 |
| 2020 | 63641 | Morongo DG Solar, LLC - Morongo Valley ES | Photovoltaic | 2019 | 39 | 0 |
| 2020 | 63641 | Morongo DG Solar, LLC - Morongo Valley ES | Photovoltaic | 2020 | 28 | 0 |
| 2020 | 63642 | Morongo DG Solar, LLC - Twentynine Palms JHS | Photovoltaic | 2019 | 191 | 0 |
| 2020 | 63642 | Morongo DG Solar, LLC - Twentynine Palms JHS | Photovoltaic | 2020 | 93 | 0 |
| 2020 | 63643 | Morongo DG Solar, LLC - Twentynine Palms ES | Photovoltaic | 2019 | 166 | 0 |
| 2020 | 63643 | Morongo DG Solar, LLC - Twentynine Palms ES | Photovoltaic | 2020 | 91 | 0 |
| 2020 | 63644 | Morongo DG Solar, LLC - Twentynine Palms HS | Photovoltaic | 2019 | 244 | 0 |
| 2020 | 63644 | Morongo DG Solar, LLC - Twentynine Palms HS | Photovoltaic | 2020 | 116 | 0 |
| 2020 | 63645 | Morongo DG Solar, LLC - La Contenta MS | Photovoltaic | 2019 | 135 | 0 |
| 2020 | 63645 | Morongo DG Solar, LLC - La Contenta MS | Photovoltaic | 2020 | 94 | 0 |
| 2020 | 63646 | Morongo DG Solar, LLC - Yucca Valley ES | Photovoltaic | 2019 | 95 | 0 |
| 2020 | 63646 | Morongo DG Solar, LLC - Yucca Valley ES | Photovoltaic | 2020 | 86 | 0 |
| 2020 | 63647 | Morongo DG Solar, LLC - Onaga ES | Photovoltaic | 2019 | 141 | 0 |
| 2020 | 63647 | Morongo DG Solar, LLC - Onaga ES | Photovoltaic | 2020 | 97 | 0 |
| 2019 | 63686 | Voyager Wind 2 | Wind | 2019 | 36,049 | 0 |
| 2020 | 63686 | Voyager Wind 2 | Wind | 2019 | 36,400 | 36,049 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 63745 | Morongo DG Solar, LLC - Landers ES | Photovoltaic | 2019 | 36 | 0 |
| 2020 | 63745 | Morongo DG Solar, LLC - Landers ES | Photovoltaic | 2020 | 23 | 0 |
| | | | | | **134,794** | **56,721** |

Source: California Energy Commission staff

## Table A-3: Agera Energy, LLC 2017-2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| N/A | N/A | N/A | N/A | N/A | 0 | 0 |
| | | | | | **0** | **0** |

Source: California Energy Commission staff

## Table A-4: Apple Valley Choice 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2020 | 174 | 0 |
| 2018 | 60022 | Ameresco Half Moon Bay | Biomethane | 2018 | 11,372 | 0 |
| 2020 | 60087 | SPI Burney | Biomass | 2020 | 1,523 | 0 |
| 2017 | 60088 | SPI Lincoln | Biomass | 2017 | 8,566 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2020 | 1,962 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2020 | 4,316 | 0 |
| 2018 | 60370 | Mesa Wind Farm | Wind | 2018 | 536 | 0 |
| 2019 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2019 | 132 | 0 |
| 2018 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2018 | 6,060 | 0 |
| 2019 | 60498 | Post Falls HED | Small Hydroelectric | 2019 | 4,142 | 0 |
| 2019 | 60499 | Upper Falls HED | Small Hydroelectric | 2019 | 576 | 0 |
| 2019 | 60576 | SPI - Sonora | Biomass | 2019 | 15,222 | 0 |
| 2020 | 60576 | SPI - Sonora | Biomass | 2020 | 1,620 | 0 |
| 2017 | 60596 | SPI - Burlington | Biomass | 2017 | 3,984 | 0 |
| 2019 | 60596 | SPI - Burlington | Biomass | 2019 | 381 | 0 |
| 2020 | 60596 | SPI - Burlington | Biomass | 2020 | 2,534 | 0 |
| 2018 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2018 | 12,500 | 0 |
| 2020 | 60721 | White Creek Wind I | Wind | 2020 | 9,696 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2020 | 48,245 | 0 |
| 2018 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2018 | 21,876 | 0 |
| 2018 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2018 | 17,230 | 0 |
| 2018 | 60974 | H.W. Hill Landfill Gas Power Plant | Biomethane | 2018 | 4 | 0 |
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 5,244 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61146 | SPI Anderson II | Biomass | 2020 | 2,541 | 0 |
| 2018 | 61204 | Biomass One, LP | Biomass | 2018 | 15,689 | 0 |
| 2017 | 61269 | RE Tranquillity | Photovoltaic | 2017 | 39,462 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 6 | 0 |
| 2018 | 62246 | Limon Wind and Limon Wind II | Wind | 2018 | 11,396 | 0 |
| 2019 | 62246 | Limon Wind and Limon Wind II | Wind | 2019 | 10,248 | 0 |
| 2017 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2017 | 15,000 | 0 |
| 2017 | 62859 | Limon Wind III, LLC | Wind | 2017 | 7,892 | 0 |
| 2019 | 63686 | Voyager Wind 2 | Wind | 2019 | 46,226 | 0 |
| 2020 | 63686 | Voyager Wind 2 | Wind | 2019 | 5,013 | 0 |
| | | | | | **331,368** | **0** |

Source: California Energy Commission staff

## Table A-5: Calpine Energy Solutions, LLC 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 8,977 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2017 | 35,642 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2018 | 24,092 | 0 |
| 2020 | 60380 | Morwind | Wind | 2017 | 27,479 | 0 |
| 2020 | 60380 | Morwind | Wind | 2018 | 22,793 | 0 |
| 2020 | 60389 | Difwind Farms Limited V | Wind | 2018 | 1,418 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2017 | 27,291 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2018 | 30,433 | 0 |
| 2020 | 60399 | Sky River LLC (Wilderness I) | Wind | 2020 | 7,121 | 0 |
| 2020 | 60400 | Sky River LLC (Wilderness II) | Wind | 2020 | 4,689 | 0 |
| 2020 | 60401 | Sky River LLC (Wilderness III) | Wind | 2020 | 5,500 | 0 |
| 2020 | 60402 | Altwind | Wind | 2017 | 13,674 | 0 |
| 2020 | 60402 | Altwind | Wind | 2018 | 7,497 | 0 |
| 2020 | 60403 | Difwind Partners | Wind | 2017 | 6,031 | 0 |
| 2020 | 60403 | Difwind Partners | Wind | 2018 | 4,377 | 0 |
| 2020 | 60416 | Monolith 4 | Wind | 2018 | 1,234 | 0 |
| 2020 | 60417 | Monolith 5 | Wind | 2018 | 707 | 0 |
| 2020 | 60418 | Monolith 6 | Wind | 2018 | 1,112 | 0 |
| 2020 | 60419 | Monolith 7 | Wind | 2018 | 856 | 0 |
| 2020 | 60429 | Oak Creek | Wind | 2017 | 17,462 | 0 |
| 2020 | 60429 | Oak Creek | Wind | 2018 | 13,146 | 0 |
| 2019 | 60496 | Monroe Street HED | Small Hydroelectric | 2016 | 14,844 | 0 |
| 2019 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2016 | 35,156 | 0 |
| 2019 | 60520 | Angels Powerhouse | Conduit Hydroelectric | 2017 | 1,325 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60520 | Angels Powerhouse | Conduit Hydroelectric | 2017 | 3,181 | 0 |
| 2019 | 60521 | Murphys Powerhouse | Conduit Hydroelectric | 2017 | 2,826 | 0 |
| 2020 | 60521 | Murphys Powerhouse | Conduit Hydroelectric | 2017 | 15,748 | 0 |
| 2020 | 60521 | Murphys Powerhouse | Conduit Hydroelectric | 2018 | 14,186 | 0 |
| 2020 | 60521 | Murphys Powerhouse | Conduit Hydroelectric | 2019 | 14,964 | 0 |
| 2020 | 60521 | Murphys Powerhouse | Conduit Hydroelectric | 2020 | 13,793 | 0 |
| 2019 | 60561 | Foote Creek 1 | Wind | 2017 | 779 | 0 |
| 2020 | 60561 | Foote Creek 1 | Wind | 2017 | 2,933 | 0 |
| 2017 | 60600 | Cape Scott Wind Farm | Wind | 2016 | 13,993 | 0 |
| 2017 | 60600 | Cape Scott Wind Farm | Wind | 2017 | 6,541 | 0 |
| 2019 | 60600 | Cape Scott Wind Farm | Wind | 2016 | 17,955 | 0 |
| 2020 | 60603 | California Valley Solar Ranch | Photovoltaic | 2019 | 64,158 | 0 |
| 2019 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2017 | 1,343 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2017 | 57,205 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2018 | 12,843 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2019 | 13,840 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2020 | 25,371 | 0 |
| 2020 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2019 | 29,147 | 0 |
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2018 | 9,681 | 0 |
| 2020 | 60737 | Whitewater Hill Wind Partners | Wind | 2018 | 15,820 | 0 |
| 2020 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2020 | 48,286 | 0 |
| 2018 | 60804 | Glenrock III | Wind | 2015 | 2,000 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60805 | Glenrock I | Wind | 2015 | 5,500 | 0 |
| 2018 | 60817 | Logan Wind Energy | Wind | 2016 | 49,008 | 0 |
| 2019 | 60817 | Logan Wind Energy | Wind | 2016 | 70,292 | 0 |
| 2020 | 60822 | Cedar Creek Wind Energy | Wind | 2017 | 16,110 | 0 |
| 2020 | 60853 | Old River One | Photovoltaic | 2019 | 4,971 | 0 |
| 2019 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2017 | 5,467 | 0 |
| 2020 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2017 | 30,897 | 0 |
| 2020 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2018 | 31,929 | 0 |
| 2020 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2019 | 36,024 | 0 |
| 2020 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2020 | 32,877 | 0 |
| 2020 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2018 | 56,000 | 0 |
| 2020 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2019 | 61,424 | 0 |
| 2019 | 60897 | Northern Colorado Wind II | Wind | 2016 | 855 | 0 |
| 2019 | 60897 | Northern Colorado Wind II | Wind | 2017 | 240 | 0 |
| 2020 | 60897 | Northern Colorado Wind II | Wind | 2017 | 922 | 0 |
| 2020 | 60912 | Avenal Park | Photovoltaic | 2020 | 887 | 0 |
| 2020 | 60913 | Sun City Project | Photovoltaic | 2020 | 2,933 | 0 |
| 2020 | 60914 | Sand Drag | Photovoltaic | 2020 | 2,830 | 0 |
| 2017 | 60944 | Vansycle II Wind Energy Center | Wind | 2017 | 149,772 | 0 |
| 2018 | 60944 | Vansycle II Wind Energy Center | Wind | 2018 | 240,339 | 0 |
| 2019 | 60944 | Vansycle II Wind Energy Center | Wind | 2019 | 4,889 | 0 |
| 2020 | 60944 | Vansycle II Wind Energy Center | Wind | 2020 | 47,797 | 0 |
| 2020 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2019 | 4,124 | 0 |
| 2020 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2020 | 2,352 | 0 |
| 2020 | 60946 | Alpaugh North, LLC | Photovoltaic | 2020 | 3,603 | 0 |
| 2020 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2020 | 3,080 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60949 | CED White River Solar, LLC | Photovoltaic | 2020 | 3,859 | 0 |
| 2017 | 60974 | H.W. Hill Landfill Gas Power Plant | Biomethane | 2016 | 560 | 0 |
| 2017 | 60974 | H.W. Hill Landfill Gas Power Plant | Biomethane | 2017 | 14,311 | 0 |
| 2019 | 60974 | H.W. Hill Landfill Gas Power Plant | Biomethane | 2016 | 5,608 | 0 |
| 2018 | 60976 | Threemile Canyon Wind | Wind | 2015 | 4,025 | 0 |
| 2018 | 60977 | BigTop | Wind | 2015 | 621 | 0 |
| 2018 | 60978 | Ward Butte Windfarm | Wind | 2015 | 2,946 | 0 |
| 2018 | 60979 | Wagon Trail | Wind | 2015 | 1,186 | 0 |
| 2018 | 60980 | Four Mile Canyon Windfarm | Wind | 2015 | 4,274 | 0 |
| 2018 | 60981 | Four Corners Windfarm LLC | Wind | 2015 | 4,693 | 0 |
| 2018 | 60982 | Sand Ranch Windfarm | Wind | 2015 | 3,813 | 0 |
| 2018 | 60983 | Pacific Canyon Windfarm | Wind | 2015 | 3,113 | 0 |
| 2018 | 60984 | Oregon Trail Windfarm | Wind | 2015 | 4,327 | 0 |
| 2018 | 60985 | Butter Creek Power | Wind | 2015 | 2,168 | 0 |
| 2018 | 61017 | Campbell Hill - Three Buttes | Wind | 2015 | 800 | 0 |
| 2020 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2020 | 57,170 | 0 |
| 2018 | 61188 | Dunlap I | Wind | 2015 | 10,800 | 0 |
| 2018 | 61199 | Top of the World | Wind | 2015 | 10,900 | 0 |
| 2019 | 61200 | Leaning Juniper Wind Power II | Wind | 2016 | 42,367 | 0 |
| 2019 | 61202 | Juniper Canyon Wind Power | Wind | 2016 | 35,806 | 0 |
| 2017 | 61252 | Nippon Paper Co-Generation | Biomass | 2016 | 103 | 0 |
| 2017 | 61252 | Nippon Paper Co-Generation | Biomass | 2017 | 689 | 0 |
| 2020 | 61269 | RE Tranquillity | Photovoltaic | 2019 | 50,000 | 0 |
| 2017 | 61360 | Dokie Wind Energy Project | Wind | 2016 | 16,065 | 0 |
| 2017 | 61360 | Dokie Wind Energy Project | Wind | 2017 | 19,306 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2016 | 1,362 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61384 | Cedar Creek II | Wind | 2017 | 30,540 | 0 |
| 2020 | 61384 | Cedar Creek II | Wind | 2017 | 19,144 | 0 |
| 2019 | 61442 | Cedar Point Wind | Wind | 2019 | 75,000 | 0 |
| 2020 | 61558 | SKIC Solar | Photovoltaic | 2019 | 4,967 | 0 |
| 2020 | 61559 | Pleasant Valley Wind Energy Center | Wind | 2017 | 8,477 | 0 |
| 2020 | 61570 | Orion Solar I, LLC | Photovoltaic | 2019 | 2,948 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 110,049 | 0 |
| 2020 | 61755 | Westlands Solar Farms PV-1 | Photovoltaic | 2019 | 4,381 | 0 |
| 2020 | 62045 | CED White River Solar 2, LLC | Photovoltaic | 2019 | 5,259 | 0 |
| 2017 | 62247 | Quality Wind Project | Wind | 2016 | 17,818 | 0 |
| 2017 | 62247 | Quality Wind Project | Wind | 2017 | 19,153 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2016 | 200 | 0 |
| 2020 | 62272 | Morelos Del Sol | Photovoltaic | 2019 | 3,696 | 0 |
| 2019 | 62284 | RE Astoria | Photovoltaic | 2016 | 82,910 | 0 |
| 2019 | 62284 | RE Astoria | Photovoltaic | 2017 | 26,088 | 0 |
| 2020 | 62284 | RE Astoria | Photovoltaic | 2017 | 244,875 | 0 |
| 2020 | 62284 | RE Astoria | Photovoltaic | 2018 | 287,879 | 0 |
| 2020 | 62325 | Shafter Solar, LLC | Photovoltaic | 2019 | 5,406 | 0 |
| 2019 | 62425 | Rising Tree Wind Farm I | Wind | 2017 | 27,301 | 0 |
| 2020 | 62425 | Rising Tree Wind Farm I | Wind | 2017 | 137,097 | 0 |
| 2020 | 62425 | Rising Tree Wind Farm I | Wind | 2018 | 176,807 | 0 |
| 2020 | 62426 | Rising Tree Wind Farm II | Wind | 2019 | 5,513 | 0 |
| 2020 | 62429 | Woodmere Solar Farm | Photovoltaic | 2019 | 3,433 | 0 |
| 2020 | 62643 | Broadview Energy KW, LLC | Wind | 2017 | 73,365 | 0 |
| 2020 | 62643 | Broadview Energy KW, LLC | Wind | 2018 | 34,529 | 0 |
| 2019 | 62662 | Copper Mountain Solar 4 | Photovoltaic | 2016 | 29,978 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 62662 | Copper Mountain Solar 4 | Photovoltaic | 2017 | 22,327 | 0 |
| 2020 | 62662 | Copper Mountain Solar 4 | Photovoltaic | 2017 | 228,975 | 0 |
| 2020 | 62662 | Copper Mountain Solar 4 | Photovoltaic | 2018 | 264,047 | 0 |
| 2020 | 62662 | Copper Mountain Solar 4 | Photovoltaic | 2019 | 266,060 | 0 |
| 2019 | 62691 | RE Astoria 2 | Photovoltaic | 2016 | 7,191 | 0 |
| 2019 | 62691 | RE Astoria 2 | Photovoltaic | 2017 | 2,710 | 0 |
| 2020 | 62691 | RE Astoria 2 | Photovoltaic | 2017 | 25,477 | 0 |
| 2020 | 62691 | RE Astoria 2 | Photovoltaic | 2018 | 30,569 | 0 |
| 2020 | 62691 | RE Astoria 2 | Photovoltaic | 2019 | 28,702 | 0 |
| 2020 | 62691 | RE Astoria 2 | Photovoltaic | 2020 | 29,480 | 0 |
| 2020 | 62804 | Golden Hills A | Wind | 2017 | 258 | 0 |
| 2020 | 62804 | Golden Hills A | Wind | 2018 | 109,742 | 0 |
| 2020 | 62804 | Golden Hills A | Wind | 2019 | 45,757 | 0 |
| 2020 | 62804 | Golden Hills A | Wind | 2020 | 14,555 | 0 |
| 2020 | 62840 | SR Solis Rocket, LLC | Photovoltaic | 2019 | 1,948 | 0 |
| 2017 | 63027 | Tucannon River Wind Farm | Wind | 2017 | 83,552 | 0 |
| 2018 | 63027 | Tucannon River Wind Farm | Wind | 2018 | 27 | 0 |
| 2020 | 63027 | Tucannon River Wind Farm | Wind | 2017 | 43,467 | 0 |
| 2020 | 63027 | Tucannon River Wind Farm | Wind | 2019 | 104,081 | 0 |
| 2017 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2017 | 21,256 | 0 |
| 2020 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2017 | 12,959 | 0 |
| 2020 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2019 | 117,088 | 0 |
| 2017 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2017 | 41,316 | 0 |
| 2018 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2018 | 3,849 | 0 |
| 2020 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2017 | 2,116 | 0 |
| 2020 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2019 | 28,831 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 63162 | Broadview Energy JN, LLC | Wind | 2017 | 118,666 | 0 |
| 2020 | 63162 | Broadview Energy JN, LLC | Wind | 2018 | 43,164 | 0 |
| 2020 | 63166 | Solar Star California XLI, LLC | Photovoltaic | 2020 | 11,023 | 0 |
| 2020 | 63228 | San Gorgonio East | Wind | 2017 | 9,825 | 0 |
| 2020 | 63228 | San Gorgonio East | Wind | 2018 | 4,430 | 0 |
| 2019 | 63338 | Alite-Alite | Wind | 2016 | 2,144 | 0 |
| 2019 | 63338 | Alite-Alite | Wind | 2017 | 3,353 | 0 |
| 2020 | 63338 | Alite-Alite | Wind | 2017 | 34,643 | 0 |
| 2020 | 63338 | Alite-Alite | Wind | 2018 | 43,810 | 0 |
| 2020 | 63338 | Alite-Alite | Wind | 2019 | 5,737 | 0 |
| 2020 | 63340 | Carousel Wind Farm, LLC | Wind | 2018 | 50,000 | 0 |
| 2020 | 64321 | Mohave County Wind Farm LLC | Wind | 2020 | 10,180 | 0 |
| | | | | | **5,175,571** | **0** |

Source: California Energy Commission staff

## Table A-6: Calpine PowerAmerica- CA, LLC 2017-2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2017 | 2,019 | 0 |
| 2018 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2018 | 355 | 0 |
| 2019 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2019 | 3,277 | 0 |
| 2020 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2020 | 4 | 0 |
| 2018 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2017 | 3 | 0 |
| 2018 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2018 | 521 | 0 |
| 2019 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2019 | 3,962 | 0 |
| 2020 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2020 | 3 | 0 |
| 2017 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2016 | 11,071 | 0 |
| 2018 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2017 | 1 | 0 |
| 2018 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2018 | 56 | 0 |
| 2019 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 1,970 | 0 |
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2020 | 1 | 0 |
| 2018 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2017 | 1 | 0 |
| 2018 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2018 | 1 | 0 |
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 4,455 | 0 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 1 | 0 |
| 2018 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2018 | 5,653 | 0 |
| 2019 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2017 | 11,719 | 0 |
| 2019 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2018 | 22 | 0 |
| 2019 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2019 | 6,456 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2020 | 1,072 | 0 |
| 2018 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2018 | 110 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 808 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 1 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2017 | 3,906 | 0 |
| 2018 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2017 | 9 | 0 |
| 2018 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2018 | 79,650 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2017 | 55,138 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2018 | 32,079 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 75,251 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 57,713 | 0 |
| 2018 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2018 | 90,950 | 0 |
| 2019 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2019 | 27,211 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 13,918 | 0 |
| 2018 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2017 | 9 | 0 |
| 2018 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2018 | 82,622 | 0 |
| 2019 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2019 | 185,235 | 0 |
| 2020 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2020 | 58,413 | 0 |
| 2018 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2017 | 3 | 0 |
| 2018 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2018 | 7,833 | 0 |
| 2019 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2019 | 4,670 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 3 | 0 |
| 2018 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2018 | 3,246 | 0 |
| 2019 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2019 | 593 | 0 |
| 2020 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2020 | 2 | 0 |
| 2018 | 60115 | Aidlin Power Plant | Geothermal | 2017 | 1,782 | 0 |
| 2018 | 60115 | Aidlin Power Plant | Geothermal | 2018 | 30,191 | 0 |
| 2019 | 60115 | Aidlin Power Plant | Geothermal | 2019 | 544 | 0 |
| 2020 | 60115 | Aidlin Power Plant | Geothermal | 2020 | 5 | 0 |
| 2018 | 60117 | Calistoga Power Plant | Geothermal | 2018 | 266,844 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60117 | Calistoga Power Plant | Geothermal | 2019 | 49,084 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 111,389 | 0 |
| 2020 | 60496 | Monroe Street HED | Small Hydroelectric | 2020 | 460 | 0 |
| 2020 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2020 | 409 | 0 |
| 2020 | 60498 | Post Falls HED | Small Hydroelectric | 2020 | 80 | 0 |
| 2020 | 60499 | Upper Falls HED | Small Hydroelectric | 2020 | 220 | 0 |
| 2019 | 60564 | Wolverine Creek | Wind | 2019 | 9,968 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2020 | 1,296 | 0 |
| 2019 | 60804 | Glenrock III | Wind | 2019 | 2,500 | 0 |
| 2018 | 60805 | Glenrock I | Wind | 2018 | 2,738 | 0 |
| 2019 | 60805 | Glenrock I | Wind | 2019 | 6,500 | 0 |
| 2019 | 60806 | Rolling Hills | Wind | 2019 | 16,244 | 0 |
| 2018 | 60807 | Seven Mile Hill I | Wind | 2018 | 8,772 | 0 |
| 2019 | 60807 | Seven Mile Hill I | Wind | 2019 | 22,412 | 0 |
| 2019 | 60808 | Seven Mile Hill II | Wind | 2019 | 3,826 | 0 |
| 2020 | 60857 | Harvest Wind Project | Wind | 2020 | 9,098 | 0 |
| 2019 | 60896 | McFadden Ridge | Wind | 2019 | 1,800 | 0 |
| 2019 | 60899 | High Plains | Wind | 2019 | 6,200 | 0 |
| 2020 | 60939 | Sagebrush Power Partners, LLC | Wind | 2020 | 13,437 | 0 |
| 2019 | 61017 | Campbell Hill - Three Buttes | Wind | 2019 | 10,100 | 0 |
| 2018 | 61188 | Dunlap I | Wind | 2018 | 8,490 | 0 |
| 2019 | 61188 | Dunlap I | Wind | 2019 | 11,000 | 0 |
| 2019 | 61199 | Top of the World | Wind | 2019 | 28,550 | 0 |
| 2020 | 61384 | Cedar Creek II | Wind | 2020 | 26,700 | 0 |
| 2017 | 63027 | Tucannon River Wind Farm | Wind | 2017 | 6,557 | 0 |
| 2020 | 63027 | Tucannon River Wind Farm | Wind | 2020 | 25,000 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2017 | 19,270 | 0 |
| 2020 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2020 | 20,000 | 0 |
| 2017 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2017 | 18,173 | 0 |
| 2020 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2020 | 30,000 | 0 |
| 2017 | 63166 | Solar Star California XLI, LLC | Photovoltaic | 2017 | 100,000 | 0 |
| 2018 | 63166 | Solar Star California XLI, LLC | Photovoltaic | 2018 | 100,000 | 0 |
| 2019 | 63166 | Solar Star California XLI, LLC | Photovoltaic | 2019 | 100,000 | 0 |
| 2020 | 63166 | Solar Star California XLI, LLC | Photovoltaic | 2020 | 103,915 | 0 |
| | | | | | **2,005,550** | **0** |

Source: California Energy Commission staff

## Table A-7: Central Coast Community Energy (Monterey Bay Community Power) 2017-2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2018 | 2,129 | 0 |
| 2018 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2018 | 35,709 | 0 |
| 2019 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 31,235 | 0 |
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2020 | 32,274 | 0 |
| 2018 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2018 | 62,901 | 0 |
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 36,930 | 0 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 37,490 | 0 |
| 2018 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2018 | 10,179 | 0 |
| 2019 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2019 | 31,842 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2020 | 34,551 | 0 |
| 2018 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2018 | 60,795 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 25,265 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 28,731 | 0 |
| 2018 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2018 | 36,878 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 16,182 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 11,005 | 0 |
| 2018 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2018 | 3,454 | 0 |
| 2019 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2019 | 3,327 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 1,132 | 0 |
| 2019 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2019 | 61 | 0 |
| 2018 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2018 | 43,646 | 0 |
| 2019 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2019 | 41,154 | 0 |
| 2020 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2020 | 40,815 | 0 |
| 2019 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2019 | 1,457 | 0 |
| 2020 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2020 | 2,297 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60033 | Alta PH | Small Hydroelectric | 2019 | 479 | 0 |
| 2020 | 60033 | Alta PH | Small Hydroelectric | 2020 | 60 | 0 |
| 2019 | 60035 | Chili Bar PH | Small Hydroelectric | 2019 | 3,925 | 0 |
| 2020 | 60035 | Chili Bar PH | Small Hydroelectric | 2020 | 3,623 | 0 |
| 2019 | 60037 | Coleman PH | Small Hydroelectric | 2019 | 1,065 | 0 |
| 2020 | 60037 | Coleman PH | Small Hydroelectric | 2020 | 5,120 | 0 |
| 2019 | 60038 | Cow Creek PH | Small Hydroelectric | 2019 | 123 | 0 |
| 2020 | 60038 | Cow Creek PH | Small Hydroelectric | 2020 | 460 | 0 |
| 2019 | 60040 | Deer Creek PH | Small Hydroelectric | 2019 | 2,302 | 0 |
| 2020 | 60040 | Deer Creek PH | Small Hydroelectric | 2020 | 1,558 | 0 |
| 2019 | 60041 | De Sabla PH | Small Hydroelectric | 2019 | 9,687 | 0 |
| 2020 | 60041 | De Sabla PH | Small Hydroelectric | 2020 | 5,815 | 0 |
| 2019 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2019 | 4,719 | 0 |
| 2020 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2020 | 12,772 | 0 |
| 2019 | 60043 | Halsey PH | Small Hydroelectric | 2019 | 5,785 | 0 |
| 2020 | 60043 | Halsey PH | Small Hydroelectric | 2020 | 1,008 | 0 |
| 2019 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2019 | 3,185 | 0 |
| 2020 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2020 | 2,671 | 0 |
| 2019 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2019 | 3,614 | 0 |
| 2020 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2020 | 3,191 | 0 |
| 2019 | 60052 | Narrows No. 1 PH | Small Hydroelectric | 2019 | 2,468 | 0 |
| 2019 | 60053 | Newcastle PH | Small Hydroelectric | 2019 | 1,473 | 0 |
| 2020 | 60053 | Newcastle PH | Small Hydroelectric | 2020 | 309 | 0 |
| 2019 | 60054 | Phoenix PH | Small Hydroelectric | 2019 | 800 | 0 |
| 2020 | 60054 | Phoenix PH | Small Hydroelectric | 2020 | 772 | 0 |
| 2019 | 60055 | Potter Valley PH | Small Hydroelectric | 2019 | 1,771 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60055 | Potter Valley PH | Small Hydroelectric | 2020 | 496 | 0 |
| 2019 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2019 | 30 | 0 |
| 2020 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2020 | 48 | 0 |
| 2019 | 60059 | South PH | Small Hydroelectric | 2019 | 2,444 | 0 |
| 2020 | 60059 | South PH | Small Hydroelectric | 2020 | 2,174 | 0 |
| 2019 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2019 | 403 | 0 |
| 2020 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2020 | 4,363 | 0 |
| 2019 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2019 | 213 | 0 |
| 2020 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2020 | 2,306 | 0 |
| 2019 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2019 | 4,415 | 0 |
| 2020 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2020 | 3,146 | 0 |
| 2019 | 60063 | Spring Gap PH | Small Hydroelectric | 2019 | 3,909 | 0 |
| 2020 | 60063 | Spring Gap PH | Small Hydroelectric | 2020 | 4,256 | 0 |
| 2019 | 60064 | Toadtown PH | Small Hydroelectric | 2019 | 810 | 0 |
| 2020 | 60064 | Toadtown PH | Small Hydroelectric | 2020 | 395 | 0 |
| 2019 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2019 | 4,439 | 0 |
| 2020 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2020 | 2,017 | 0 |
| 2019 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2019 | 540 | 0 |
| 2020 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2020 | 293 | 0 |
| 2019 | 60068 | West Point PH | Small Hydroelectric | 2019 | 8,941 | 0 |
| 2020 | 60068 | West Point PH | Small Hydroelectric | 2020 | 5,649 | 0 |
| 2019 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2019 | 8,714 | 0 |
| 2020 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2020 | 6,813 | 0 |
| 2019 | 60087 | SPI Burney | Biomass | 2019 | 6,984 | 0 |
| 2019 | 60088 | SPI Lincoln | Biomass | 2019 | 6,971 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2020 | 870 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60089 | SPI Quincy | Biomass | 2019 | 15,355 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2020 | 12,799 | 0 |
| 2019 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2019 | 6,837 | 0 |
| 2020 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2020 | 4,986 | 0 |
| 2019 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2019 | 2,338 | 0 |
| 2020 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2020 | 246 | 0 |
| 2019 | 60271 | Etiwanda Small Conduit Hydroelectric Power Plant | Conduit Hydroelectric | 2019 | 1,008 | 0 |
| 2019 | 60276 | Oak Flat PH | Small Hydroelectric | 2019 | 762 | 0 |
| 2020 | 60276 | Oak Flat PH | Small Hydroelectric | 2020 | 817 | 0 |
| 2019 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 38,963 | 0 |
| 2020 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2020 | 55,314 | 0 |
| 2019 | 60321 | Coso Power Developers | Geothermal | 2019 | 32,408 | 0 |
| 2020 | 60321 | Coso Power Developers | Geothermal | 2020 | 8,593 | 0 |
| 2019 | 60322 | Coso Energy Developers | Geothermal | 2019 | 28,629 | 0 |
| 2020 | 60322 | Coso Energy Developers | Geothermal | 2020 | 36,093 | 0 |
| 2019 | 60370 | Mesa Wind Farm | Wind | 2019 | 481 | 0 |
| 2019 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2019 | 13,607 | 0 |
| 2019 | 60380 | Morwind | Wind | 2019 | 8,323 | 0 |
| 2019 | 60392 | Cameron Ridge | Wind | 2019 | 12,622 | 0 |
| 2019 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2019 | 8,793 | 0 |
| 2019 | 60429 | Oak Creek | Wind | 2019 | 2,767 | 0 |
| 2019 | 60475 | CalRENEW-1 | Photovoltaic | 2019 | 1,076 | 0 |
| 2020 | 60475 | CalRENEW-1 | Photovoltaic | 2020 | 1,014 | 0 |
| 2019 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2019 | 231 | 0 |
| 2020 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2020 | 547 | 0 |
| 2020 | 60543 | Montezuma Wind Energy Center | Wind | 2020 | 8,625 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60576 | SPI - Sonora | Biomass | 2019 | 2,174 | 0 |
| 2020 | 60576 | SPI - Sonora | Biomass | 2020 | 2,215 | 0 |
| 2018 | 60600 | Cape Scott Wind Farm | Wind | 2018 | 40,451 | 0 |
| 2020 | 60600 | Cape Scott Wind Farm | Wind | 2020 | 3,082 | 0 |
| 2019 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2019 | 10,010 | 0 |
| 2020 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2020 | 12,030 | 0 |
| 2018 | 60602 | Klondike Wind Power III | Wind | 2018 | 6,519 | 0 |
| 2019 | 60603 | California Valley Solar Ranch | Photovoltaic | 2019 | 15,627 | 0 |
| 2020 | 60603 | California Valley Solar Ranch | Photovoltaic | 2020 | 124,947 | 0 |
| 2019 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2019 | 82,981 | 0 |
| 2020 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2020 | 42,532 | 0 |
| 2018 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2018 | 24,909 | 0 |
| 2019 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2019 | 44,350 | 0 |
| 2020 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2020 | 38,298 | 0 |
| 2019 | 60694 | Klondike Wind Power IIIA | Wind | 2019 | 4,566 | 0 |
| 2019 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2019 | 5,849 | 0 |
| 2020 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2020 | 11,256 | 0 |
| 2019 | 60713 | CM 10 | Photovoltaic | 2019 | 336 | 0 |
| 2020 | 60713 | CM 10 | Photovoltaic | 2020 | 1,729 | 0 |
| 2019 | 60736 | Cabazon Wind Partners | Wind | 2019 | 2,507 | 0 |
| 2019 | 60737 | Whitewater Hill Wind Partners | Wind | 2019 | 3,415 | 0 |
| 2018 | 60741 | Hatchet Ridge Wind | Wind | 2018 | 34,357 | 0 |
| 2020 | 60741 | Hatchet Ridge Wind | Wind | 2020 | 23,460 | 0 |
| 2019 | 60755 | Alpine Solar | Photovoltaic | 2019 | 3,173 | 0 |
| 2020 | 60755 | Alpine Solar | Photovoltaic | 2020 | 13,591 | 0 |
| 2019 | 60786 | CM 48 | Photovoltaic | 2019 | 1,794 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60786 | CM 48 | Photovoltaic | 2020 | 8,961 | 0 |
| 2019 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2019 | 12,169 | 0 |
| 2020 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2020 | 3,373 | 0 |
| 2019 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2019 | 8,370 | 0 |
| 2020 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2020 | 36,295 | 0 |
| 2018 | 60857 | Harvest Wind Project | Wind | 2018 | 37,498 | 0 |
| 2018 | 60858 | Panoche Valley Solar | Photovoltaic | 2018 | 123,119 | 0 |
| 2019 | 60894 | Agua Caliente Solar | Photovoltaic | 2019 | 12,542 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2020 | 68,378 | 0 |
| 2020 | 60900 | Big Creek Water Works | Small Hydroelectric | 2020 | 823 | 0 |
| 2019 | 60912 | Avenal Park | Photovoltaic | 2019 | 222 | 0 |
| 2020 | 60912 | Avenal Park | Photovoltaic | 2020 | 1,833 | 0 |
| 2019 | 60913 | Sun City Project | Photovoltaic | 2019 | 642 | 0 |
| 2020 | 60913 | Sun City Project | Photovoltaic | 2020 | 5,969 | 0 |
| 2019 | 60914 | Sand Drag | Photovoltaic | 2019 | 634 | 0 |
| 2020 | 60914 | Sand Drag | Photovoltaic | 2020 | 5,830 | 0 |
| 2019 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2019 | 2,822 | 0 |
| 2020 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2020 | 26,939 | 0 |
| 2019 | 60946 | Alpaugh North, LLC | Photovoltaic | 2019 | 1,163 | 0 |
| 2020 | 60946 | Alpaugh North, LLC | Photovoltaic | 2020 | 7,625 | 0 |
| 2019 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2019 | 884 | 0 |
| 2020 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2020 | 6,384 | 0 |
| 2019 | 60948 | CED Corcoran, LLC | Photovoltaic | 2019 | 6,127 | 0 |
| 2020 | 60948 | CED Corcoran, LLC | Photovoltaic | 2020 | 6,074 | 0 |
| 2019 | 60949 | CED White River Solar, LLC | Photovoltaic | 2019 | 1,152 | 0 |
| 2020 | 60949 | CED White River Solar, LLC | Photovoltaic | 2020 | 8,176 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60964 | DTE Stockton | Biomass | 2019 | 32,788 | 0 |
| 2020 | 60964 | DTE Stockton | Biomass | 2020 | 21,727 | 0 |
| 2019 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2019 | 290 | 0 |
| 2020 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2020 | 338 | 0 |
| 2019 | 60990 | Copper Mountain Solar 2 | Photovoltaic | 2019 | 27,215 | 0 |
| 2019 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2019 | 13,160 | 0 |
| 2020 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2020 | 7,850 | 0 |
| 2018 | 61069 | Shiloh III Wind Project | Wind | 2018 | 17,610 | 0 |
| 2018 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2018 | 5,983 | 0 |
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 1,323 | 0 |
| 2020 | 61146 | SPI Anderson II | Biomass | 2020 | 7,521 | 0 |
| 2019 | 61200 | Leaning Juniper Wind Power II | Wind | 2019 | 39,796 | 0 |
| 2019 | 61202 | Juniper Canyon Wind Power | Wind | 2019 | 55,516 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 22,573 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 11,006 | 0 |
| 2020 | 61360 | Dokie Wind Energy Project | Wind | 2020 | 4,207 | 0 |
| 2018 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2018 | 8,490 | 0 |
| 2018 | 61649 | Mount Signal Solar Farm V | Photovoltaic | 2018 | 100,000 | 0 |
| 2019 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 9,042 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2020 | 89,271 | 0 |
| 2018 | 61841 | Parrey, LLC | Photovoltaic | 2018 | 9,943 | 0 |
| 2018 | 62247 | Quality Wind Project | Wind | 2018 | 30,361 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 13,198 | 0 |
| 2020 | 62247 | Quality Wind Project | Wind | 2020 | 5,572 | 0 |
| 2019 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2019 | 25,458 | 0 |
| 2020 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2020 | 25,528 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2019 | 21,591 | 0 |
| 2020 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2020 | 13,533 | 0 |
| 2019 | 63222 | Coram Energy LLC (4.5 MW) | Wind | 2019 | 1,935 | 0 |
| 2019 | 63223 | Coram Tehachapi, L.P. | Wind | 2019 | 1,816 | 0 |
| 2019 | 63228 | San Gorgonio East | Wind | 2019 | 2,966 | 0 |
| 2018 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2018 | 5,615 | 0 |
| 2019 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 9,407 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2020 | 7,139 | 0 |
| | | | | | **2,694,997** | **0** |

Source: California Energy Commission staff

## Table A-8: City of Baldwin Park 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60107 | Monterey Regional Waste Management District | Biomethane | 2020 | 3,000 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2020 | 3,066 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2020 | 1,084 | 0 |
| | | | | | **7,150** | **0** |

Source: California Energy Commission staff

## Table A-9: City of Pomona 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60092 | Wadham Energy Limited Partnership | Biomass | 2020 | 1,032 | 0 |
| 2020 | 60107 | Monterey Regional Waste Management District | Biomethane | 2020 | 2,968 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2020 | 139 | 0 |
| 2020 | 60380 | Morwind | Wind | 2020 | 4,997 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2020 | 7 | 0 |
| 2020 | 60429 | Oak Creek | Wind | 2020 | 2,959 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2020 | 2,607 | 0 |
| 2020 | 63228 | San Gorgonio East | Wind | 2020 | 2,464 | 0 |
| | | | | | **17,173** | **0** |

Source: California Energy Commission staff

## Table A-10: Clean Power Alliance 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 52,211 | 0 |
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2020 | 31,753 | 0 |
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 60,787 | 0 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 37,930 | 0 |
| 2019 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2019 | 25,785 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2020 | 33,155 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 26,818 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 30,778 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 9,264 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 12,888 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 7,223 | 0 |
| 2019 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2019 | 2,282 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 3,600 | 0 |
| 2019 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2019 | 31,856 | 0 |
| 2020 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2020 | 37,642 | 0 |
| 2019 | 60030 | Diablo Winds, LLC | Wind | 2019 | 2,330 | 0 |
| 2020 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2020 | 160 | 0 |
| 2020 | 60033 | Alta PH | Small Hydroelectric | 2020 | 160 | 0 |
| 2020 | 60035 | Chili Bar PH | Small Hydroelectric | 2020 | 1,799 | 0 |
| 2020 | 60037 | Coleman PH | Small Hydroelectric | 2020 | 1,187 | 0 |
| 2020 | 60038 | Cow Creek PH | Small Hydroelectric | 2020 | 192 | 0 |
| 2020 | 60040 | Deer Creek PH | Small Hydroelectric | 2020 | 2,418 | 0 |
| 2020 | 60041 | De Sabla PH | Small Hydroelectric | 2020 | 5,667 | 0 |
| 2020 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2020 | 13,186 | 0 |
| 2020 | 60043 | Halsey PH | Small Hydroelectric | 2020 | 5,764 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2020 | 2,438 | 0 |
| 2020 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2020 | 3,511 | 0 |
| 2020 | 60052 | Narrows No. 1 PH | Small Hydroelectric | 2020 | 3,202 | 0 |
| 2020 | 60053 | Newcastle PH | Small Hydroelectric | 2020 | 757 | 0 |
| 2020 | 60054 | Phoenix PH | Small Hydroelectric | 2020 | 596 | 0 |
| 2020 | 60055 | Potter Valley PH | Small Hydroelectric | 2020 | 1,396 | 0 |
| 2020 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2020 | 3 | 0 |
| 2020 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2020 | 2,520 | 0 |
| 2020 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2020 | 1,331 | 0 |
| 2020 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2020 | 3,733 | 0 |
| 2020 | 60064 | Toadtown PH | Small Hydroelectric | 2020 | 134 | 0 |
| 2020 | 60068 | West Point PH | Small Hydroelectric | 2020 | 5,927 | 0 |
| 2020 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2020 | 8,382 | 0 |
| 2019 | 60087 | SPI Burney | Biomass | 2019 | 717 | 0 |
| 2019 | 60088 | SPI Lincoln | Biomass | 2018 | 9,267 | 0 |
| 2019 | 60088 | SPI Lincoln | Biomass | 2019 | 7,350 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2020 | 2,927 | 0 |
| 2019 | 60089 | SPI Quincy | Biomass | 2019 | 12,774 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2020 | 9,967 | 0 |
| 2019 | 60092 | Wadham Energy Limited Partnership | Biomass | 2019 | 56,052 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 1,028 | 0 |
| 2020 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2020 | 2,831 | 0 |
| 2020 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2020 | 1,270 | 0 |
| 2019 | 60271 | Etiwanda Small Conduit Hydroelectric Power Plant | Conduit Hydroelectric | 2019 | 17,280 | 0 |
| 2020 | 60276 | Oak Flat PH | Small Hydroelectric | 2020 | 791 | 0 |
| 2019 | 60306 | Mammoth G1 | Geothermal | 2019 | 7,786 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 64,623 | 0 |
| 2020 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2020 | 328,447 | 0 |
| 2019 | 60315 | Mammoth G3 | Geothermal | 2019 | 13,618 | 0 |
| 2019 | 60321 | Coso Power Developers | Geothermal | 2019 | 67,380 | 0 |
| 2020 | 60321 | Coso Power Developers | Geothermal | 2020 | 325,239 | 0 |
| 2019 | 60322 | Coso Energy Developers | Geothermal | 2019 | 42,072 | 0 |
| 2020 | 60322 | Coso Energy Developers | Geothermal | 2020 | 169,835 | 0 |
| 2020 | 60346 | Terminus Hydroelectric | Small Hydroelectric | 2020 | 11,552 | 0 |
| 2020 | 60365 | Luz Solar Partners Ltd. VIII | Solar Thermal Electric | 2020 | 11,222 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2020 | 10,881 | 0 |
| 2020 | 60380 | Morwind | Wind | 2020 | 9,207 | 0 |
| 2020 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2020 | 182 | 0 |
| 2020 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2020 | 111 | 0 |
| 2020 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2020 | 87 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2020 | 12,296 | 0 |
| 2020 | 60396 | Karen Avenue Wind Farm | Wind | 2020 | 11,871 | 0 |
| 2020 | 60397 | Desert Winds I PPC Trust | Wind | 2020 | 5,205 | 0 |
| 2020 | 60402 | Altwind | Wind | 2020 | 1,521 | 0 |
| 2020 | 60403 | Difwind Partners | Wind | 2020 | 103 | 0 |
| 2020 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2020 | 9,268 | 0 |
| 2020 | 60422 | Desert Winds II Pwr Purch Trst | Wind | 2020 | 16,905 | 0 |
| 2020 | 60423 | Desert Wind III PPC Trust | Wind | 2020 | 4,847 | 0 |
| 2020 | 60429 | Oak Creek | Wind | 2020 | 6,037 | 0 |
| 2019 | 60430 | Mountain View III | Wind | 2019 | 18,243 | 0 |
| 2020 | 60430 | Mountain View III | Wind | 2020 | 7,671 | 0 |
| 2019 | 60471 | Chowchilla II | Biomass | 2019 | 3,436 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60473 | El Nido | Biomass | 2019 | 2,728 | 0 |
| 2019 | 60475 | CalRENEW-1 | Photovoltaic | 2019 | 700 | 0 |
| 2020 | 60475 | CalRENEW-1 | Photovoltaic | 2020 | 1,045 | 0 |
| 2019 | 60478 | MM West Covina LLC | Biomethane | 2019 | 18,948 | 0 |
| 2019 | 60488 | Shiloh I Wind Project | Wind | 2019 | 8,475 | 0 |
| 2020 | 60489 | Oasis | Wind | 2020 | 5,973 | 0 |
| 2019 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2019 | 8,953 | 0 |
| 2020 | 60496 | Monroe Street HED | Small Hydroelectric | 2020 | 3,262 | 0 |
| 2019 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2019 | 60,542 | 0 |
| 2020 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2020 | 9,177 | 0 |
| 2019 | 60498 | Post Falls HED | Small Hydroelectric | 2019 | 14,209 | 0 |
| 2020 | 60498 | Post Falls HED | Small Hydroelectric | 2020 | 6,824 | 0 |
| 2019 | 60499 | Upper Falls HED | Small Hydroelectric | 2019 | 22,208 | 0 |
| 2020 | 60499 | Upper Falls HED | Small Hydroelectric | 2020 | 4,591 | 0 |
| 2019 | 60501 | Weed Cogeneration Plant | Biomass | 2019 | 19,593 | 0 |
| 2020 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2020 | 135 | 0 |
| 2019 | 60533 | Clearwater Paper | Biomass | 2018 | 100,000 | 0 |
| 2019 | 60533 | Clearwater Paper | Biomass | 2019 | 51,780 | 0 |
| 2020 | 60533 | Clearwater Paper | Biomass | 2020 | 43,664 | 0 |
| 2019 | 60543 | Montezuma Wind Energy Center | Wind | 2019 | 4,015 | 0 |
| 2020 | 60543 | Montezuma Wind Energy Center | Wind | 2020 | 16,065 | 0 |
| 2019 | 60561 | Foote Creek 1 | Wind | 2019 | 10,465 | 0 |
| 2019 | 60576 | SPI - Sonora | Biomass | 2019 | 1,196 | 0 |
| 2020 | 60576 | SPI - Sonora | Biomass | 2020 | 1,815 | 0 |
| 2019 | 60600 | Cape Scott Wind Farm | Wind | 2019 | 15,927 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60600 | Cape Scott Wind Farm | Wind | 2020 | 39,466 | 0 |
| 2020 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2020 | 2,628 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2020 | 1,742 | 0 |
| 2020 | 60603 | California Valley Solar Ranch | Photovoltaic | 2020 | 2,856 | 0 |
| 2018 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2018 | 22,837 | 0 |
| 2019 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2019 | 73,025 | 0 |
| 2020 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2020 | 21,744 | 0 |
| 2019 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2019 | 12,145 | 0 |
| 2020 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2020 | 67,461 | 0 |
| 2020 | 60652 | Campo Verde Solar Project | Photovoltaic | 2020 | 2,884 | 0 |
| 2020 | 60694 | Klondike Wind Power IIIA | Wind | 2020 | 13,356 | 0 |
| 2019 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2019 | 44,290 | 0 |
| 2020 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2020 | 23,152 | 0 |
| 2019 | 60713 | CM 10 | Photovoltaic | 2019 | 5,986 | 0 |
| 2020 | 60713 | CM 10 | Photovoltaic | 2020 | 5,022 | 0 |
| 2018 | 60721 | White Creek Wind I | Wind | 2018 | 37,174 | 0 |
| 2019 | 60721 | White Creek Wind I | Wind | 2019 | 56,194 | 0 |
| 2020 | 60721 | White Creek Wind I | Wind | 2020 | 36,877 | 0 |
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2020 | 13,432 | 0 |
| 2020 | 60737 | Whitewater Hill Wind Partners | Wind | 2020 | 7,083 | 0 |
| 2019 | 60739 | Evergreen BioPower LLC | Biomass | 2019 | 57,423 | 0 |
| 2019 | 60741 | Hatchet Ridge Wind | Wind | 2019 | 18,020 | 0 |
| 2020 | 60741 | Hatchet Ridge Wind | Wind | 2020 | 14,673 | 0 |
| 2020 | 60755 | Alpine Solar | Photovoltaic | 2020 | 11,364 | 0 |
| 2019 | 60784 | Cowiche Hydroelectric Project | Conduit Hydroelectric | 2019 | 2,917 | 0 |
| 2019 | 60785 | Orchard Avenue Hydroelectric Project | Conduit Hydroelectric | 2019 | 2,520 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60786 | CM 48 | Photovoltaic | 2019 | 21,341 | 0 |
| 2020 | 60786 | CM 48 | Photovoltaic | 2020 | 25,941 | 0 |
| 2018 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2018 | 25,689 | 0 |
| 2019 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2019 | 79,347 | 0 |
| 2020 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2020 | 93,418 | 0 |
| 2020 | 60794 | Alta Wind I Energy Center | Wind | 2020 | 15,000 | 0 |
| 2020 | 60795 | Alta Wind II Energy Center | Wind | 2020 | 15,000 | 0 |
| 2020 | 60804 | Glenrock III | Wind | 2020 | 302 | 0 |
| 2019 | 60805 | Glenrock I | Wind | 2019 | 5,000 | 0 |
| 2020 | 60805 | Glenrock I | Wind | 2020 | 23,000 | 0 |
| 2020 | 60806 | Rolling Hills | Wind | 2020 | 22,000 | 0 |
| 2020 | 60807 | Seven Mile Hill I | Wind | 2020 | 12,000 | 0 |
| 2019 | 60816 | Peetz Table Wind Energy Center | Wind | 2019 | 35,094 | 0 |
| 2019 | 60817 | Logan Wind Energy | Wind | 2019 | 73,000 | 0 |
| 2020 | 60817 | Logan Wind Energy | Wind | 2020 | 41,961 | 0 |
| 2019 | 60822 | Cedar Creek Wind Energy | Wind | 2019 | 130,832 | 0 |
| 2019 | 60837 | Centinela Solar Energy | Photovoltaic | 2019 | 37,342 | 0 |
| 2020 | 60837 | Centinela Solar Energy | Photovoltaic | 2020 | 165,464 | 0 |
| 2018 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2018 | 26,974 | 0 |
| 2020 | 60857 | Harvest Wind Project | Wind | 2020 | 3,063 | 0 |
| 2019 | 60875 | Mesquite Solar 1 | Photovoltaic | 2019 | 91,610 | 0 |
| 2018 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2018 | 47,826 | 0 |
| 2019 | 60894 | Agua Caliente Solar | Photovoltaic | 2019 | 155,600 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2020 | 92,321 | 0 |
| 2019 | 60897 | Northern Colorado Wind II | Wind | 2019 | 477 | 0 |
| 2019 | 60899 | High Plains | Wind | 2019 | 5,000 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60899 | High Plains | Wind | 2020 | 15,000 | 0 |
| 2019 | 60912 | Avenal Park | Photovoltaic | 2019 | 364 | 0 |
| 2020 | 60912 | Avenal Park | Photovoltaic | 2020 | 672 | 0 |
| 2020 | 60939 | Sagebrush Power Partners, LLC | Wind | 2020 | 3,409 | 0 |
| 2020 | 60940 | Desert Sunlight 250, LLC | Photovoltaic | 2020 | 30,000 | 0 |
| 2018 | 60944 | Vansycle II Wind Energy Center | Wind | 2018 | 34,086 | 0 |
| 2019 | 60944 | Vansycle II Wind Energy Center | Wind | 2019 | 145,914 | 0 |
| 2020 | 60944 | Vansycle II Wind Energy Center | Wind | 2020 | 49,800 | 0 |
| 2020 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2020 | 4,866 | 0 |
| 2020 | 60946 | Alpaugh North, LLC | Photovoltaic | 2020 | 1,837 | 0 |
| 2019 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2019 | 853 | 0 |
| 2020 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2020 | 1,757 | 0 |
| 2020 | 60948 | CED Corcoran, LLC | Photovoltaic | 2020 | 6,304 | 0 |
| 2020 | 60949 | CED White River Solar, LLC | Photovoltaic | 2020 | 2,172 | 0 |
| 2019 | 60964 | DTE Stockton | Biomass | 2019 | 57,236 | 0 |
| 2020 | 60964 | DTE Stockton | Biomass | 2020 | 34,321 | 0 |
| 2019 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2019 | 297 | 0 |
| 2020 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2020 | 355 | 0 |
| 2018 | 60973 | Coram Brodie 102 MW Tehachapi Expansion Project | Wind | 2018 | 6,558 | 0 |
| 2019 | 60973 | Coram Brodie 102 MW Tehachapi Expansion Project | Wind | 2019 | 57,564 | 0 |
| 2019 | 60990 | Copper Mountain Solar 2 | Photovoltaic | 2019 | 76,744 | 0 |
| 2020 | 61017 | Campbell Hill - Three Buttes | Wind | 2020 | 23,775 | 0 |
| 2019 | 61034 | Elkhorn Valley Wind Farm | Wind | 2019 | 75,942 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 31,043 | 0 |
| 2020 | 61050 | Silver State Power South | Photovoltaic | 2020 | 16,039 | 0 |
| 2018 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2018 | 81,731 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2019 | 277,532 | 0 |
| 2020 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2020 | 131,260 | 0 |
| 2019 | 61069 | Shiloh III Wind Project | Wind | 2019 | 20,596 | 0 |
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 35,973 | 0 |
| 2020 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2020 | 29,605 | 0 |
| 2020 | 61092 | Alta Wind III Energy Center | Wind | 2020 | 15,000 | 0 |
| 2019 | 61146 | SPI Anderson II | Biomass | 2019 | 46,097 | 0 |
| 2019 | 61188 | Dunlap I | Wind | 2019 | 5,000 | 0 |
| 2020 | 61188 | Dunlap I | Wind | 2020 | 22,450 | 0 |
| 2019 | 61199 | Top of the World | Wind | 2019 | 638 | 0 |
| 2020 | 61199 | Top of the World | Wind | 2020 | 14,650 | 0 |
| 2020 | 61200 | Leaning Juniper Wind Power II | Wind | 2020 | 47,736 | 0 |
| 2019 | 61202 | Juniper Canyon Wind Power | Wind | 2019 | 1,035 | 0 |
| 2020 | 61202 | Juniper Canyon Wind Power | Wind | 2020 | 37,166 | 0 |
| 2019 | 61211 | NRG Solar Borrego I | Photovoltaic | 2019 | 3,992 | 0 |
| 2020 | 61261 | RE Mustang | Photovoltaic | 2020 | 14,761 | 0 |
| 2020 | 61287 | Mustang Hills, LLC | Wind | 2020 | 20,000 | 0 |
| 2019 | 61302 | Arrowrock Hydroelectric Project | Small Hydroelectric | 2019 | 9,677 | 0 |
| 2019 | 61345 | Montezuma II Wind Energy Center | Wind | 2019 | 417 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 26,720 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 138 | 0 |
| 2020 | 61360 | Dokie Wind Energy Project | Wind | 2020 | 10,631 | 0 |
| 2020 | 61363 | Solar Star California XIX, LLC | Photovoltaic | 2020 | 265,000 | 0 |
| 2020 | 61364 | Solar Star California XX, LLC | Photovoltaic | 2020 | 160,000 | 0 |
| 2019 | 61384 | Cedar Creek II | Wind | 2019 | 130,301 | 0 |
| 2018 | 61385 | North Sky River | Wind | 2018 | 10,166 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61385 | North Sky River | Wind | 2019 | 90,939 | 0 |
| 2019 | 61400 | Ocotillo Express LLC | Wind | 2019 | 1,133 | 0 |
| 2019 | 61432 | Five Points Solar Station | Photovoltaic | 2019 | 2,377 | 0 |
| 2019 | 61433 | Westside Solar Station | Photovoltaic | 2019 | 2,487 | 0 |
| 2019 | 61434 | Stroud Solar Station | Photovoltaic | 2019 | 3,263 | 0 |
| 2019 | 61442 | Cedar Point Wind | Wind | 2019 | 76,568 | 0 |
| 2019 | 61467 | Wind Resource I | Wind | 2019 | 1,857 | 0 |
| 2019 | 61468 | Wind Resource II | Wind | 2019 | 5,778 | 0 |
| 2019 | 61559 | Pleasant Valley Wind Energy Center | Wind | 2019 | 15,689 | 0 |
| 2018 | 61595 | Grand View PV Solar Two | Photovoltaic | 2018 | 33,169 | 0 |
| 2019 | 61595 | Grand View PV Solar Two | Photovoltaic | 2019 | 33,191 | 0 |
| 2020 | 61595 | Grand View PV Solar Two | Photovoltaic | 2020 | 46,674 | 0 |
| 2019 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2019 | 8,900 | 0 |
| 2019 | 61657 | Tenaska Imperial Solar Energy Center South | Photovoltaic | 2019 | 45,579 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2020 | 1,970 | 0 |
| 2020 | 61807 | Pinyon Pines Wind I, LLC | Wind | 2020 | 20,000 | 0 |
| 2019 | 61822 | Giffen Solar Station | Photovoltaic | 2019 | 1,172 | 0 |
| 2019 | 61823 | Cantua Solar Station | Photovoltaic | 2019 | 3,651 | 0 |
| 2019 | 62246 | Limon Wind and Limon Wind II | Wind | 2019 | 180,977 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2020 | 258,039 | 0 |
| 2018 | 62247 | Quality Wind Project | Wind | 2018 | 632 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 14,199 | 0 |
| 2020 | 62247 | Quality Wind Project | Wind | 2020 | 41,117 | 0 |
| 2018 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2018 | 12,070 | 0 |
| 2019 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2019 | 2,227 | 0 |
| 2020 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2020 | 874 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2018 | 13,975 | 0 |
| 2019 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2019 | 2,801 | 0 |
| 2020 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2020 | 434 | 0 |
| 2019 | 62278 | Tenaska Imperial Solar Energy Center West | Photovoltaic | 2019 | 21,954 | 0 |
| 2019 | 62286 | Willow Springs Solar Project | Photovoltaic | 2019 | 100,000 | 0 |
| 2019 | 62354 | Guernsey Solar Station | Photovoltaic | 2019 | 4,055 | 0 |
| 2019 | 62426 | Rising Tree Wind Farm II | Wind | 2019 | 6,038 | 0 |
| 2019 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2019 | 43,519 | 0 |
| 2020 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2020 | 87,202 | 0 |
| 2019 | 62694 | Sunray Energy 2, LLC | Photovoltaic | 2019 | 12,670 | 0 |
| 2020 | 62817 | RE Garland | Photovoltaic | 2020 | 35,000 | 0 |
| 2019 | 62859 | Limon Wind III, LLC | Wind | 2019 | 32,389 | 0 |
| 2020 | 62859 | Limon Wind III, LLC | Wind | 2020 | 400,000 | 0 |
| 2020 | 62862 | RE Mustang 3 | Photovoltaic | 2020 | 17,239 | 0 |
| 2019 | 62897 | Mesquite Solar 3 | Photovoltaic | 2019 | 100,000 | 0 |
| 2020 | 62897 | Mesquite Solar 3 | Photovoltaic | 2020 | 135,357 | 0 |
| 2018 | 63027 | Tucannon River Wind Farm | Wind | 2018 | 65,465 | 0 |
| 2019 | 63027 | Tucannon River Wind Farm | Wind | 2019 | 172,233 | 0 |
| 2018 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2018 | 14,281 | 0 |
| 2019 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2019 | 47,300 | 0 |
| 2018 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2018 | 19,000 | 0 |
| 2019 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2019 | 130,467 | 0 |
| 2020 | 63228 | San Gorgonio East | Wind | 2020 | 3,578 | 0 |
| 2018 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2018 | 10,422 | 0 |
| 2019 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 27,569 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2020 | 31,350 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63434 | Spanish Fork Wind Park 2 LLC | Wind | 2019 | 1,361 | 0 |
| 2018 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2018 | 5,793 | 0 |
| 2019 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2019 | 6,448 | 0 |
| 2020 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2020 | 13,736 | 0 |
| 2018 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2018 | 6,205 | 0 |
| 2019 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2019 | 4,149 | 0 |
| 2020 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2020 | 16,086 | 0 |
| 2018 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2018 | 3,029 | 0 |
| 2019 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2019 | 5,258 | 0 |
| 2020 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2020 | 13,183 | 0 |
| 2018 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2018 | 3,105 | 0 |
| 2019 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2019 | 7,096 | 0 |
| 2020 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2020 | 13,363 | 0 |
| 2018 | 63451 | American Falls Solar, LLC | Photovoltaic | 2018 | 3,279 | 0 |
| 2019 | 63451 | American Falls Solar, LLC | Photovoltaic | 2019 | 8,844 | 0 |
| 2020 | 63451 | American Falls Solar, LLC | Photovoltaic | 2020 | 10,397 | 0 |
| 2019 | 63454 | Apache Solar Project | Photovoltaic | 2018 | 467 | 0 |
| 2019 | 63454 | Apache Solar Project | Photovoltaic | 2019 | 12,970 | 0 |
| 2018 | 63560 | ID Solar 1, LLC | Photovoltaic | 2018 | 18,413 | 0 |
| 2019 | 63560 | ID Solar 1, LLC | Photovoltaic | 2019 | 12,392 | 0 |
| 2020 | 63560 | ID Solar 1, LLC | Photovoltaic | 2020 | 25,916 | 0 |
| 2019 | 63622 | Escalante Solar I | Photovoltaic | 2018 | 9,031 | 0 |
| 2019 | 63622 | Escalante Solar I | Photovoltaic | 2019 | 10,000 | 0 |
| 2019 | 63668 | Escalante Solar II | Photovoltaic | 2018 | 8,967 | 0 |
| 2019 | 63668 | Escalante Solar II | Photovoltaic | 2019 | 5,000 | 0 |
| 2019 | 63669 | Escalante Solar III | Photovoltaic | 2018 | 9,436 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63669 | Escalante Solar III | Photovoltaic | 2019 | 15,000 | 0 |
| 2019 | 63670 | Granite Mountain Solar East | Photovoltaic | 2018 | 18,967 | 0 |
| 2019 | 63670 | Granite Mountain Solar East | Photovoltaic | 2019 | 15,000 | 0 |
| 2019 | 63671 | Granite Mountain Solar West | Photovoltaic | 2018 | 9,202 | 0 |
| 2019 | 63671 | Granite Mountain Solar West | Photovoltaic | 2019 | 15,000 | 0 |
| 2019 | 63672 | Iron Springs Solar | Photovoltaic | 2018 | 16,422 | 0 |
| 2019 | 63672 | Iron Springs Solar | Photovoltaic | 2019 | 15,000 | 0 |
| 2018 | 63684 | Voyager Wind 4 | Wind | 2018 | 404 | 0 |
| 2019 | 63684 | Voyager Wind 4 | Wind | 2019 | 70,953 | 0 |
| 2020 | 63684 | Voyager Wind 4 | Wind | 2020 | 71,389 | 0 |
| 2019 | 64015 | Pennask WInd Farm | Wind | 2019 | 18,681 | 0 |
| 2020 | 64015 | Pennask WInd Farm | Wind | 2020 | 4,949 | 0 |
| 2019 | 64041 | Shinish Creek WInd Farm | Wind | 2019 | 20,630 | 0 |
| 2020 | 64041 | Shinish Creek WInd Farm | Wind | 2020 | 4,652 | 0 |
| 2020 | 64102 | Titan Solar 1, LLC | Photovoltaic | 2020 | 2 | 0 |
| 2020 | 64287 | Moose Lake Wind Project | Wind | 2020 | 18,912 | 0 |
| 2019 | 64306 | Mora Drop Hydro | Conduit Hydroelectric | 2019 | 4,542 | 3,734 |
| 2020 | 64321 | Mohave County Wind Farm LLC | Wind | 2020 | 100,831 | 0 |
| 2019 | 64324 | Arena Drop Hydro | Conduit Hydroelectric | 2019 | 1,586 | 1,586 |
| 2019 | 64326 | Fargo Drop Hydro | Conduit Hydroelectric | 2019 | 3,758 | 3,758 |
| 2020 | 64555 | Golden Fields Solar III, LLC | Photovoltaic | 2020 | 6,042 | 0 |
| | | | | | **9,225,683** | **9,078** |

Source: California Energy Commission staff

## Table A-11: CleanPowerSF 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2019 | 1,647 | 0 |
| 2020 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2020 | 14,880 | 0 |
| 2019 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2019 | 1 | 0 |
| 2018 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2018 | 14,760 | 0 |
| 2019 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 29,280 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 21,556 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 29,280 | 0 |
| 2018 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2018 | 7,320 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 72,440 | 0 |
| 2019 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2019 | 5,136 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 14,880 | 0 |
| 2019 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2019 | 14,569 | 0 |
| 2018 | 60022 | Ameresco Half Moon Bay | Biomethane | 2018 | 9,310 | 0 |
| 2019 | 60022 | Ameresco Half Moon Bay | Biomethane | 2019 | 3,474 | 0 |
| 2018 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2018 | 3,720 | 0 |
| 2019 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2019 | 28,801 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 13,056 | 0 |
| 2018 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2018 | 3,605 | 0 |
| 2019 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2019 | 14,880 | 0 |
| 2020 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2020 | 14,400 | 0 |
| 2018 | 60117 | Calistoga Power Plant | Geothermal | 2018 | 48,323 | 0 |
| 2019 | 60117 | Calistoga Power Plant | Geothermal | 2019 | 12,084 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 87,360 | 0 |
| 2019 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 20,755 | 0 |
| 2019 | 60321 | Coso Power Developers | Geothermal | 2019 | 13,045 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60322 | Coso Energy Developers | Geothermal | 2019 | 450 | 0 |
| 2020 | 60365 | Luz Solar Partners Ltd. VIII | Solar Thermal Electric | 2020 | 19,509 | 0 |
| 2017 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2017 | 3,841 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2020 | 10,148 | 0 |
| 2018 | 60378 | Windpark Unlimited 1 | Wind | 2018 | 997 | 0 |
| 2017 | 60380 | Morwind | Wind | 2017 | 29,384 | 0 |
| 2018 | 60380 | Morwind | Wind | 2018 | 19,988 | 0 |
| 2020 | 60380 | Morwind | Wind | 2020 | 6,974 | 0 |
| 2018 | 60389 | Difwind Farms Limited V | Wind | 2018 | 1,354 | 0 |
| 2017 | 60392 | Cameron Ridge | Wind | 2017 | 4,446 | 0 |
| 2018 | 60392 | Cameron Ridge | Wind | 2017 | 2,944 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2020 | 11,228 | 0 |
| 2020 | 60397 | Desert Winds I PPC Trust | Wind | 2020 | 5,421 | 0 |
| 2017 | 60402 | Altwind | Wind | 2017 | 5,605 | 0 |
| 2019 | 60402 | Altwind | Wind | 2019 | 408 | 0 |
| 2020 | 60402 | Altwind | Wind | 2020 | 2,528 | 0 |
| 2017 | 60403 | Difwind Partners | Wind | 2017 | 4,141 | 0 |
| 2020 | 60403 | Difwind Partners | Wind | 2020 | 960 | 0 |
| 2020 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2020 | 6,756 | 0 |
| 2018 | 60416 | Monolith 4 | Wind | 2018 | 1,315 | 0 |
| 2018 | 60417 | Monolith 5 | Wind | 2018 | 1,128 | 0 |
| 2019 | 60417 | Monolith 5 | Wind | 2019 | 296 | 0 |
| 2018 | 60418 | Monolith 6 | Wind | 2018 | 1,767 | 0 |
| 2018 | 60419 | Monolith 7 | Wind | 2018 | 1,295 | 0 |
| 2018 | 60421 | Painted Hills Windpark | Wind | 2018 | 2,466 | 0 |
| 2019 | 60421 | Painted Hills Windpark | Wind | 2019 | 8 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60422 | Desert Winds II Pwr Purch Trst | Wind | 2020 | 15,729 | 0 |
| 2020 | 60423 | Desert Wind III PPC Trust | Wind | 2020 | 3,506 | 0 |
| 2017 | 60429 | Oak Creek | Wind | 2017 | 20,417 | 0 |
| 2018 | 60429 | Oak Creek | Wind | 2017 | 793 | 0 |
| 2018 | 60429 | Oak Creek | Wind | 2018 | 10,051 | 0 |
| 2020 | 60429 | Oak Creek | Wind | 2020 | 5,149 | 0 |
| 2020 | 60487 | Mountain View Power Partners IV, LLC | Wind | 2020 | 8,000 | 0 |
| 2017 | 60488 | Shiloh I Wind Project | Wind | 2016 | 6,786 | 0 |
| 2017 | 60488 | Shiloh I Wind Project | Wind | 2017 | 35,311 | 0 |
| 2018 | 60488 | Shiloh I Wind Project | Wind | 2018 | 8,698 | 0 |
| 2019 | 60488 | Shiloh I Wind Project | Wind | 2019 | 2,357 | 0 |
| 2020 | 60489 | Oasis | Wind | 2020 | 14,084 | 0 |
| 2020 | 60496 | Monroe Street HED | Small Hydroelectric | 2020 | 9,636 | 0 |
| 2020 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2020 | 10,400 | 0 |
| 2020 | 60498 | Post Falls HED | Small Hydroelectric | 2020 | 4,709 | 0 |
| 2020 | 60499 | Upper Falls HED | Small Hydroelectric | 2020 | 6,467 | 0 |
| 2019 | 60600 | Cape Scott Wind Farm | Wind | 2019 | 5,317 | 0 |
| 2019 | 60602 | Klondike Wind Power III | Wind | 2019 | 16,168 | 0 |
| 2020 | 60603 | California Valley Solar Ranch | Photovoltaic | 2020 | 48,893 | 0 |
| 2019 | 60652 | Campo Verde Solar Project | Photovoltaic | 2019 | 23,206 | 0 |
| 2019 | 60694 | Klondike Wind Power IIIA | Wind | 2019 | 20,861 | 0 |
| 2019 | 60726 | High Winds Energy Center | Wind | 2019 | 1,049 | 0 |
| 2018 | 60736 | Cabazon Wind Partners | Wind | 2018 | 17,944 | 0 |
| 2019 | 60736 | Cabazon Wind Partners | Wind | 2019 | 5,196 | 0 |
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2020 | 5,778 | 0 |
| 2018 | 60737 | Whitewater Hill Wind Partners | Wind | 2018 | 29,887 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60737 | Whitewater Hill Wind Partners | Wind | 2020 | 7,964 | 0 |
| 2019 | 60794 | Alta Wind I Energy Center | Wind | 2019 | 174,355 | 0 |
| 2020 | 60794 | Alta Wind I Energy Center | Wind | 2020 | 70,000 | 0 |
| 2020 | 60795 | Alta Wind II Energy Center | Wind | 2020 | 15,000 | 0 |
| 2019 | 60837 | Centinela Solar Energy | Photovoltaic | 2019 | 6,902 | 0 |
| 2020 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2020 | 35,795 | 0 |
| 2019 | 60857 | Harvest Wind Project | Wind | 2019 | 38,359 | 0 |
| 2018 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2018 | 21,274 | 0 |
| 2019 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2019 | 19,794 | 0 |
| 2018 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2018 | 19,416 | 0 |
| 2019 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2019 | 55,908 | 0 |
| 2019 | 60939 | Sagebrush Power Partners, LLC | Wind | 2019 | 37,916 | 0 |
| 2020 | 60940 | Desert Sunlight 250, LLC | Photovoltaic | 2020 | 58,101 | 0 |
| 2020 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2020 | 36,022 | 0 |
| 2020 | 61092 | Alta Wind III Energy Center | Wind | 2020 | 15,000 | 0 |
| 2019 | 61200 | Leaning Juniper Wind Power II | Wind | 2019 | 54,708 | 0 |
| 2019 | 61202 | Juniper Canyon Wind Power | Wind | 2019 | 38,529 | 0 |
| 2020 | 61287 | Mustang Hills, LLC | Wind | 2020 | 13,000 | 0 |
| 2020 | 61288 | Alta VIII Wind Energy Center | Wind | 2020 | 28,000 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 1,755 | 0 |
| 2020 | 61362 | Solar Star California XIII, LLC | Photovoltaic | 2020 | 17,000 | 0 |
| 2020 | 61364 | Solar Star California XX, LLC | Photovoltaic | 2020 | 18,500 | 0 |
| 2018 | 61384 | Cedar Creek II | Wind | 2018 | 19,600 | 0 |
| 2019 | 61518 | Western Antelope Blue Sky Ranch B | Photovoltaic | 2019 | 2,160 | 0 |
| 2018 | 62246 | Limon Wind and Limon Wind II | Wind | 2018 | 30,400 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 4,817 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 62248 | Frontier Solar LLC | Photovoltaic | 2019 | 1,745 | 0 |
| 2020 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2020 | 1,731 | 0 |
| 2019 | 62274 | Ivanpah Solar - Unit 2 | Solar Thermal Electric | 2019 | 16,000 | 0 |
| 2020 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2020 | 1,452 | 0 |
| 2019 | 62422 | EE Kettleman Land LLC | Photovoltaic | 2019 | 1,691 | 0 |
| 2019 | 62433 | Ameresco San Joaquin | Biomethane | 2019 | 2,166 | 0 |
| 2019 | 62744 | Hayworth Solar Farm | Photovoltaic | 2019 | 2,277 | 0 |
| 2017 | 62804 | Golden Hills A | Wind | 2017 | 32,800 | 0 |
| 2019 | 62897 | Mesquite Solar 3 | Photovoltaic | 2019 | 20,096 | 0 |
| 2018 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2018 | 65,809 | 0 |
| 2018 | 63076 | Windpark Unlimited, 2 | Wind | 2018 | 1,809 | 0 |
| 2020 | 63131 | Blythe Solar IV, LLC | Photovoltaic | 2020 | 31,112 | 0 |
| 2018 | 63166 | Solar Star California XLI, LLC | Photovoltaic | 2018 | 14,259 | 0 |
| 2019 | 63166 | Solar Star California XLI, LLC | Photovoltaic | 2019 | 13,768 | 0 |
| 2019 | 63192 | Elevation Solar C | Photovoltaic | 2019 | 4,498 | 0 |
| 2020 | 63222 | Coram Energy LLC (4.5 MW) | Wind | 2020 | 1,222 | 0 |
| 2017 | 63228 | San Gorgonio East | Wind | 2017 | 1,875 | 0 |
| 2020 | 63228 | San Gorgonio East | Wind | 2020 | 4,266 | 0 |
| 2019 | 63778 | San Pablo Raceway, LLC | Photovoltaic | 2019 | 28,393 | 0 |
| 2020 | 63778 | San Pablo Raceway, LLC | Photovoltaic | 2020 | 240,931 | 0 |
| | | | | | **2,308,486** | **0** |

Source: California Energy Commission staff

## Table A-12: Commercial Energy of California 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60022 | Ameresco Half Moon Bay | Biomethane | 2018 | 7,367 | 0 |
| 2019 | 60080 | Pacific-Ultrapower Chinese Station | Biomass, Biomass Conversion | 2019 | 1,593 | 0 |
| 2019 | 60080 | Pacific-Ultrapower Chinese Station | Biomass, Biomass Conversion | 2020 | 752 | 0 |
| 2020 | 60080 | Pacific-Ultrapower Chinese Station | Biomass, Biomass Conversion | 2020 | 7,877 | 0 |
| 2019 | 60084 | Rio Bravo Fresno | Biomass | 2019 | 2,248 | 0 |
| 2019 | 60084 | Rio Bravo Fresno | Biomass | 2020 | 994 | 0 |
| 2020 | 60084 | Rio Bravo Fresno | Biomass | 2020 | 12,240 | 0 |
| 2019 | 60085 | Rio Bravo Rocklin | Biomass | 2019 | 2,202 | 0 |
| 2019 | 60085 | Rio Bravo Rocklin | Biomass | 2020 | 976 | 0 |
| 2020 | 60085 | Rio Bravo Rocklin | Biomass | 2020 | 11,342 | 0 |
| 2017 | 60087 | SPI Burney | Biomass | 2017 | 250 | 0 |
| 2019 | 60089 | SPI Quincy | Biomass | 2019 | 250 | 0 |
| 2018 | 60596 | SPI - Burlington | Biomass | 2018 | 21,487 | 0 |
| 2020 | 60596 | SPI - Burlington | Biomass | 2020 | 250 | 0 |
| 2018 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2018 | 8,298 | 0 |
| 2018 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2018 | 4,848 | 0 |
| 2018 | 61204 | Biomass One, LP | Biomass | 2018 | 7,250 | 0 |
| 2018 | 61375 | Falls Creek Hydroelectric Project | Small Hydroelectric | 2018 | 100 | 0 |
| 2019 | 61375 | Falls Creek Hydroelectric Project | Small Hydroelectric | 2019 | 100 | 0 |
| 2018 | 61384 | Cedar Creek II | Wind | 2018 | 8,000 | 0 |
| 2017 | 61425 | Mink Creek Hydro | Small Hydroelectric | 2017 | 100 | 0 |
| 2020 | 61425 | Mink Creek Hydro | Small Hydroelectric | 2020 | 632 | 0 |
| 2020 | 61443 | Dorena Hydro, LLC | Small Hydroelectric | 2020 | 3,000 | 0 |
| 2020 | 61649 | Mount Signal Solar Farm V | Photovoltaic | 2020 | 7,000 | 0 |
| 2020 | 63271 | Tule Wind | Wind | 2020 | 9,000 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| | | | | | **118,156** | **0** |

Source: California Energy Commission staff

## Table A-13: Constellation NewEnergy, Inc. 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2018 | 390 | 0 |
| 2018 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2018 | 39 | 0 |
| 2018 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2018 | 2,732 | 0 |
| 2019 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 55,395 | 0 |
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2020 | 62,440 | 0 |
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 65,589 | 0 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 121,989 | 0 |
| 2019 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2019 | 52,259 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2020 | 69,279 | 0 |
| 2017 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2017 | 20,286 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 87,003 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 112,661 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 37,800 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 34,542 | 0 |
| 2017 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2017 | 20,547 | 0 |
| 2020 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2020 | 31,078 | 0 |
| 2019 | 60022 | Ameresco Half Moon Bay | Biomethane | 2019 | 9,525 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 107,865 | 0 |
| 2019 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2019 | 74,776 | 0 |
| 2020 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2020 | 103,858 | 0 |
| 2020 | 60033 | Alta PH | Small Hydroelectric | 2020 | 324 | 0 |
| 2020 | 60035 | Chili Bar PH | Small Hydroelectric | 2020 | 1,346 | 0 |
| 2020 | 60037 | Coleman PH | Small Hydroelectric | 2020 | 138 | 0 |
| 2020 | 60038 | Cow Creek PH | Small Hydroelectric | 2020 | 46 | 0 |
| 2020 | 60040 | Deer Creek PH | Small Hydroelectric | 2020 | 972 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60041 | De Sabla PH | Small Hydroelectric | 2020 | 3,200 | 0 |
| 2020 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2020 | 8,362 | 0 |
| 2020 | 60043 | Halsey PH | Small Hydroelectric | 2020 | 2,864 | 0 |
| 2020 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2020 | 1,446 | 0 |
| 2020 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2020 | 2,117 | 0 |
| 2020 | 60053 | Newcastle PH | Small Hydroelectric | 2020 | 23 | 0 |
| 2020 | 60054 | Phoenix PH | Small Hydroelectric | 2020 | 377 | 0 |
| 2020 | 60055 | Potter Valley PH | Small Hydroelectric | 2020 | 956 | 0 |
| 2020 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2020 | 969 | 0 |
| 2020 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2020 | 512 | 0 |
| 2020 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2020 | 2,554 | 0 |
| 2020 | 60064 | Toadtown PH | Small Hydroelectric | 2020 | 84 | 0 |
| 2020 | 60068 | West Point PH | Small Hydroelectric | 2020 | 4,696 | 0 |
| 2020 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2020 | 4,054 | 0 |
| 2019 | 60087 | SPI Burney | Biomass | 2019 | 6,527 | 0 |
| 2020 | 60087 | SPI Burney | Biomass | 2020 | 21,661 | 0 |
| 2019 | 60088 | SPI Lincoln | Biomass | 2019 | 2,435 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2020 | 15,353 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2020 | 44,669 | 0 |
| 2017 | 60095 | Woodland Biomass Power, Ltd. | Biomass | 2017 | 36,106 | 0 |
| 2017 | 60117 | Calistoga Power Plant | Geothermal | 2017 | 38,959 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 30,780 | 0 |
| 2019 | 60171 | Bowman Powerhouse | Small Hydroelectric | 2019 | 2,066 | 0 |
| 2019 | 60264 | Dutch Flat #2 Powerhouse | Small Hydroelectric | 2019 | 6,756 | 0 |
| 2020 | 60276 | Oak Flat PH | Small Hydroelectric | 2020 | 392 | 0 |
| 2020 | 60370 | Mesa Wind Farm | Wind | 2020 | 496 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2017 | 20,690 | 0 |
| 2018 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2018 | 29,027 | 0 |
| 2017 | 60377 | San Gorgonio 1 - Aldrich | Wind | 2017 | 19,417 | 0 |
| 2018 | 60377 | San Gorgonio 1 - Aldrich | Wind | 2018 | 34,256 | 0 |
| 2019 | 60377 | San Gorgonio 1 - Aldrich | Wind | 2019 | 34,188 | 0 |
| 2020 | 60377 | San Gorgonio 1 - Aldrich | Wind | 2020 | 24,826 | 0 |
| 2017 | 60379 | San Gorgonio 2 - Buckwind | Wind | 2017 | 47,401 | 0 |
| 2018 | 60379 | San Gorgonio 2 - Buckwind | Wind | 2018 | 57,256 | 0 |
| 2019 | 60379 | San Gorgonio 2 - Buckwind | Wind | 2019 | 57,620 | 0 |
| 2020 | 60379 | San Gorgonio 2 - Buckwind | Wind | 2020 | 44,141 | 0 |
| 2017 | 60380 | Morwind | Wind | 2017 | 3,756 | 0 |
| 2018 | 60380 | Morwind | Wind | 2018 | 9,123 | 0 |
| 2018 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2018 | 276 | 0 |
| 2018 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2018 | 447 | 0 |
| 2018 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2018 | 221 | 0 |
| 2017 | 60384 | Windstream 6042 c/o Windstream Operations, LLC | Wind | 2017 | 8,508 | 0 |
| 2020 | 60384 | Windstream 6042 c/o Windstream Operations, LLC | Wind | 2020 | 6,472 | 0 |
| 2018 | 60392 | Cameron Ridge | Wind | 2018 | 33,158 | 0 |
| 2017 | 60402 | Altwind | Wind | 2017 | 1,308 | 0 |
| 2018 | 60402 | Altwind | Wind | 2018 | 10,416 | 0 |
| 2017 | 60403 | Difwind Partners | Wind | 2017 | 115 | 0 |
| 2018 | 60403 | Difwind Partners | Wind | 2018 | 2,845 | 0 |
| 2017 | 60412 | San Gorgonio 3 - Carter | Wind | 2017 | 18,869 | 0 |
| 2018 | 60412 | San Gorgonio 3 - Carter | Wind | 2018 | 20,269 | 0 |
| 2019 | 60412 | San Gorgonio 3 - Carter | Wind | 2019 | 21,656 | 0 |
| 2020 | 60412 | San Gorgonio 3 - Carter | Wind | 2020 | 16,454 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60420 | Windstream 6111 c/o Windstream Operations, LLC | Wind | 2017 | 7,288 | 0 |
| 2020 | 60420 | Windstream 6111 c/o Windstream Operations, LLC | Wind | 2020 | 5,289 | 0 |
| 2017 | 60424 | San Gorgonio 4 - Renwind | Wind | 2017 | 44,508 | 0 |
| 2018 | 60424 | San Gorgonio 4 - Renwind | Wind | 2018 | 45,370 | 0 |
| 2019 | 60424 | San Gorgonio 4 - Renwind | Wind | 2019 | 43,110 | 0 |
| 2020 | 60424 | San Gorgonio 4 - Renwind | Wind | 2020 | 34,178 | 0 |
| 2017 | 60428 | San Gorgonio 5 - Triad | Wind | 2017 | 24,955 | 0 |
| 2018 | 60428 | San Gorgonio 5 - Triad | Wind | 2018 | 27,753 | 0 |
| 2019 | 60428 | San Gorgonio 5 - Triad | Wind | 2019 | 25,139 | 0 |
| 2020 | 60428 | San Gorgonio 5 - Triad | Wind | 2020 | 20,447 | 0 |
| 2017 | 60429 | Oak Creek | Wind | 2017 | 1,768 | 0 |
| 2018 | 60429 | Oak Creek | Wind | 2018 | 4,731 | 0 |
| 2020 | 60475 | CalRENEW-1 | Photovoltaic | 2020 | 561 | 0 |
| 2017 | 60488 | Shiloh I Wind Project | Wind | 2017 | 4,602 | 0 |
| 2019 | 60488 | Shiloh I Wind Project | Wind | 2019 | 15,587 | 0 |
| 2018 | 60501 | Weed Cogeneration Plant | Biomass | 2017 | 27,092 | 0 |
| 2020 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2020 | 33 | 0 |
| 2019 | 60533 | Clearwater Paper | Biomass | 2018 | 33,000 | 0 |
| 2020 | 60543 | Montezuma Wind Energy Center | Wind | 2020 | 14,681 | 0 |
| 2017 | 60564 | Wolverine Creek | Wind | 2017 | 6,490 | 0 |
| 2020 | 60576 | SPI - Sonora | Biomass | 2020 | 6,155 | 0 |
| 2017 | 60600 | Cape Scott Wind Farm | Wind | 2017 | 9,909 | 0 |
| 2020 | 60600 | Cape Scott Wind Farm | Wind | 2020 | 44 | 0 |
| 2020 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2020 | 3,609 | 0 |
| 2019 | 60603 | California Valley Solar Ranch | Photovoltaic | 2019 | 72,482 | 0 |
| 2017 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2017 | 175,482 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2018 | 10,004 | 0 |
| 2019 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2019 | 39,266 | 0 |
| 2020 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2020 | 62,280 | 0 |
| 2017 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2017 | 53,990 | 0 |
| 2019 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2019 | 23,929 | 0 |
| 2020 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2020 | 21,578 | 0 |
| 2020 | 60713 | CM 10 | Photovoltaic | 2020 | 1,099 | 0 |
| 2019 | 60726 | High Winds Energy Center | Wind | 2019 | 8,752 | 0 |
| 2019 | 60741 | Hatchet Ridge Wind | Wind | 2019 | 17,494 | 0 |
| 2020 | 60741 | Hatchet Ridge Wind | Wind | 2020 | 29,598 | 0 |
| 2017 | 60755 | Alpine Solar | Photovoltaic | 2017 | 380 | 0 |
| 2020 | 60755 | Alpine Solar | Photovoltaic | 2020 | 8,849 | 0 |
| 2017 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2017 | 122,287 | 0 |
| 2020 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2020 | 32,741 | 0 |
| 2017 | 60804 | Glenrock III | Wind | 2017 | 1,900 | 0 |
| 2018 | 60804 | Glenrock III | Wind | 2017 | 7,500 | 0 |
| 2020 | 60804 | Glenrock III | Wind | 2020 | 1,696 | 0 |
| 2017 | 60805 | Glenrock I | Wind | 2017 | 8,000 | 0 |
| 2018 | 60805 | Glenrock I | Wind | 2017 | 22,000 | 0 |
| 2019 | 60805 | Glenrock I | Wind | 2018 | 20,300 | 0 |
| 2017 | 60806 | Rolling Hills | Wind | 2017 | 7,500 | 0 |
| 2019 | 60806 | Rolling Hills | Wind | 2018 | 18,700 | 0 |
| 2017 | 60807 | Seven Mile Hill I | Wind | 2017 | 16,200 | 0 |
| 2017 | 60808 | Seven Mile Hill II | Wind | 2017 | 1,000 | 0 |
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2018 | 55,300 | 0 |
| 2017 | 60817 | Logan Wind Energy | Wind | 2017 | 105,941 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60819 | Goodnoe Hills | Wind | 2018 | 8,800 | 0 |
| 2017 | 60822 | Cedar Creek Wind Energy | Wind | 2017 | 103,989 | 0 |
| 2018 | 60822 | Cedar Creek Wind Energy | Wind | 2018 | 45,266 | 0 |
| 2019 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2019 | 59,393 | 0 |
| 2017 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2017 | 3,439 | 0 |
| 2018 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2018 | 54,849 | 0 |
| 2019 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2019 | 42,714 | 0 |
| 2019 | 60894 | Agua Caliente Solar | Photovoltaic | 2019 | 65,389 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2020 | 50,000 | 0 |
| 2017 | 60896 | McFadden Ridge | Wind | 2017 | 2,000 | 0 |
| 2017 | 60899 | High Plains | Wind | 2017 | 9,000 | 0 |
| 2019 | 60912 | Avenal Park | Photovoltaic | 2019 | 1,108 | 0 |
| 2019 | 60913 | Sun City Project | Photovoltaic | 2019 | 3,219 | 0 |
| 2019 | 60914 | Sand Drag | Photovoltaic | 2019 | 3,185 | 0 |
| 2017 | 60939 | Sagebrush Power Partners, LLC | Wind | 2017 | 211,461 | 0 |
| 2018 | 60939 | Sagebrush Power Partners, LLC | Wind | 2018 | 257,364 | 0 |
| 2019 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2019 | 13,218 | 0 |
| 2019 | 60946 | Alpaugh North, LLC | Photovoltaic | 2019 | 5,505 | 0 |
| 2019 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2019 | 4,466 | 0 |
| 2020 | 60948 | CED Corcoran, LLC | Photovoltaic | 2020 | 3,408 | 0 |
| 2019 | 60949 | CED White River Solar, LLC | Photovoltaic | 2019 | 5,703 | 0 |
| 2017 | 60964 | DTE Stockton | Biomass | 2017 | 52,249 | 0 |
| 2019 | 60964 | DTE Stockton | Biomass | 2019 | 20,339 | 0 |
| 2020 | 60964 | DTE Stockton | Biomass | 2020 | 96,217 | 0 |
| 2020 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2020 | 193 | 0 |
| 2020 | 60976 | Threemile Canyon Wind | Wind | 2019 | 7,393 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60978 | Ward Butte Windfarm | Wind | 2019 | 5,534 | 0 |
| 2020 | 60980 | Four Mile Canyon Windfarm | Wind | 2019 | 8,014 | 0 |
| 2020 | 60981 | Four Corners Windfarm LLC | Wind | 2019 | 1,622 | 0 |
| 2020 | 60985 | Butter Creek Power | Wind | 2019 | 4,160 | 0 |
| 2017 | 61017 | Campbell Hill - Three Buttes | Wind | 2017 | 11,411 | 0 |
| 2018 | 61017 | Campbell Hill - Three Buttes | Wind | 2017 | 24,500 | 0 |
| 2019 | 61017 | Campbell Hill - Three Buttes | Wind | 2018 | 23,000 | 0 |
| 2018 | 61034 | Elkhorn Valley Wind Farm | Wind | 2018 | 85,000 | 0 |
| 2020 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2020 | 42,708 | 0 |
| 2020 | 61088 | Bennett Creek Windfarm, LLC | Wind | 2018 | 2,527 | 0 |
| 2020 | 61088 | Bennett Creek Windfarm, LLC | Wind | 2019 | 9,912 | 0 |
| 2020 | 61089 | Hot Springs Wind Farm, LLC | Wind | 2018 | 2,293 | 0 |
| 2020 | 61089 | Hot Springs Wind Farm, LLC | Wind | 2019 | 9,282 | 0 |
| 2020 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2020 | 6,335 | 0 |
| 2020 | 61093 | Alta Wind IV Energy Center | Wind | 2020 | 5,000 | 0 |
| 2020 | 61094 | Alta Wind V Energy Center | Wind | 2020 | 10,000 | 0 |
| 2019 | 61146 | SPI Anderson II | Biomass | 2019 | 11,169 | 0 |
| 2020 | 61146 | SPI Anderson II | Biomass | 2020 | 37,819 | 0 |
| 2017 | 61147 | Longview Washington Pulp and Paper Mill | Biomass,Biomass Black Liquor | 2017 | 58,026 | 0 |
| 2018 | 61147 | Longview Washington Pulp and Paper Mill | Biomass,Biomass Black Liquor | 2018 | 76,726 | 0 |
| 2019 | 61147 | Longview Washington Pulp and Paper Mill | Biomass,Biomass Black Liquor | 2019 | 43,247 | 0 |
| 2020 | 61147 | Longview Washington Pulp and Paper Mill | Biomass,Biomass Black Liquor | 2020 | 52,022 | 0 |
| 2017 | 61188 | Dunlap I | Wind | 2017 | 14,000 | 0 |
| 2018 | 61188 | Dunlap I | Wind | 2017 | 25,000 | 0 |
| 2019 | 61188 | Dunlap I | Wind | 2018 | 29,200 | 0 |
| 2019 | 61198 | North Star Solar | Photovoltaic | 2019 | 6,864 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61199 | Top of the World | Wind | 2017 | 19,000 | 0 |
| 2017 | 61263 | Kansas | Photovoltaic | 2017 | 14,079 | 0 |
| 2018 | 61295 | Midway Solar Farm I | Photovoltaic | 2017 | 2,043 | 0 |
| 2018 | 61295 | Midway Solar Farm I | Photovoltaic | 2018 | 140,834 | 0 |
| 2019 | 61295 | Midway Solar Farm I | Photovoltaic | 2019 | 130,024 | 0 |
| 2020 | 61295 | Midway Solar Farm I | Photovoltaic | 2020 | 60,789 | 0 |
| 2019 | 61297 | Ameresco Santa Cruz | Biomethane | 2019 | 2,334 | 0 |
| 2019 | 61298 | Ameresco Keller Canyon | Biomethane | 2019 | 3,230 | 0 |
| 2017 | 61302 | Arrowrock Hydroelectric Project | Small Hydroelectric | 2017 | 50,000 | 0 |
| 2018 | 61302 | Arrowrock Hydroelectric Project | Small Hydroelectric | 2018 | 50,000 | 0 |
| 2019 | 61302 | Arrowrock Hydroelectric Project | Small Hydroelectric | 2019 | 4,236 | 0 |
| 2019 | 61353 | Ameresco Johnson Canyon | Biomethane | 2019 | 2,322 | 0 |
| 2017 | 61360 | Dokie Wind Energy Project | Wind | 2017 | 13,610 | 0 |
| 2020 | 61360 | Dokie Wind Energy Project | Wind | 2020 | 4,253 | 0 |
| 2017 | 61384 | Cedar Creek II | Wind | 2017 | 40,000 | 0 |
| 2020 | 61384 | Cedar Creek II | Wind | 2019 | 300 | 0 |
| 2019 | 61453 | Alamo Solar, LLC | Photovoltaic | 2019 | 2,460 | 0 |
| 2019 | 61518 | Western Antelope Blue Sky Ranch B | Photovoltaic | 2019 | 16,746 | 0 |
| 2019 | 61580 | Spicer Meadow Project | Small Hydroelectric | 2019 | 2,192 | 0 |
| 2017 | 61613 | Power County Wind Park North | Wind | 2017 | 17,523 | 0 |
| 2018 | 61613 | Power County Wind Park North | Wind | 2018 | 3,020 | 0 |
| 2019 | 61613 | Power County Wind Park North | Wind | 2019 | 14,960 | 0 |
| 2020 | 61613 | Power County Wind Park North | Wind | 2020 | 59,007 | 0 |
| 2017 | 61614 | Power County Wind Park South | Wind | 2017 | 20,657 | 0 |
| 2019 | 61614 | Power County Wind Park South | Wind | 2019 | 19,952 | 0 |
| 2020 | 61614 | Power County Wind Park South | Wind | 2020 | 60,295 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2019 | 12,656 | 0 |
| 2019 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 132,925 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2020 | 15,502 | 0 |
| 2019 | 61841 | Parrey, LLC | Photovoltaic | 2019 | 21,333 | 0 |
| 2019 | 61850 | West Antelope Solar Park | Photovoltaic | 2019 | 6,116 | 0 |
| 2018 | 62246 | Limon Wind and Limon Wind II | Wind | 2018 | 28,685 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2020 | 35,553 | 0 |
| 2017 | 62247 | Quality Wind Project | Wind | 2017 | 16,195 | 0 |
| 2020 | 62247 | Quality Wind Project | Wind | 2020 | 3,873 | 0 |
| 2019 | 62248 | Frontier Solar LLC | Photovoltaic | 2019 | 15,775 | 0 |
| 2019 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2019 | 22,523 | 0 |
| 2019 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2019 | 32,213 | 0 |
| 2017 | 62355 | City of Corcoran Solar | Photovoltaic | 2017 | 7,322 | 0 |
| 2017 | 62357 | Goose Lake Solar | Photovoltaic | 2017 | 9,458 | 0 |
| 2020 | 62361 | High Mesa Energy, LLC | Wind | 2020 | 13,590 | 0 |
| 2019 | 62422 | EE Kettleman Land LLC | Photovoltaic | 2019 | 15,628 | 0 |
| 2018 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2018 | 65,000 | 0 |
| 2018 | 62432 | UCSD Renewable Fuel Cell Project | Fuel Cell - Biomethane | 2017 | 28 | 0 |
| 2019 | 62433 | Ameresco San Joaquin | Biomethane | 2019 | 7,213 | 0 |
| 2017 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2017 | 51,100 | 0 |
| 2019 | 62744 | Hayworth Solar Farm | Photovoltaic | 2019 | 19,701 | 0 |
| 2020 | 62859 | Limon Wind III, LLC | Wind | 2020 | 23,447 | 0 |
| 2017 | 63027 | Tucannon River Wind Farm | Wind | 2017 | 281,720 | 0 |
| 2018 | 63027 | Tucannon River Wind Farm | Wind | 2018 | 188,041 | 0 |
| 2019 | 63027 | Tucannon River Wind Farm | Wind | 2019 | 67,452 | 0 |
| 2017 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2017 | 161,538 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2018 | 127,130 | 0 |
| 2019 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2019 | 26,778 | 0 |
| 2017 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2017 | 106,681 | 0 |
| 2018 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2018 | 35,858 | 0 |
| 2019 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2019 | 4,741 | 0 |
| 2019 | 63135 | Bayshore Solar C | Photovoltaic | 2019 | 1,035 | 0 |
| 2019 | 63192 | Elevation Solar C | Photovoltaic | 2019 | 33,995 | 0 |
| 2017 | 63228 | San Gorgonio East | Wind | 2017 | 782 | 0 |
| 2018 | 63228 | San Gorgonio East | Wind | 2018 | 9,756 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2020 | 6,422 | 0 |
| 2018 | 63420 | SunAnza Solar Project | Photovoltaic | 2017 | 2,717 | 0 |
| 2018 | 63454 | Apache Solar Project | Photovoltaic | 2017 | 3,255 | 0 |
| 2018 | 63608 | Three Peaks Power, LLC | Photovoltaic | 2018 | 75,000 | 0 |
| | | | | | **7,364,396** | **0** |

Source: California Energy Commission staff

## Table A-14: Desert Community Energy 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60496 | Monroe Street HED | Small Hydroelectric | 2020 | 1,184 | 0 |
| 2020 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2020 | 4,170 | 0 |
| 2020 | 60498 | Post Falls HED | Small Hydroelectric | 2020 | 2,795 | 0 |
| 2020 | 60499 | Upper Falls HED | Small Hydroelectric | 2020 | 803 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2020 | 4,734 | 0 |
| 2020 | 60794 | Alta Wind I Energy Center | Wind | 2020 | 11,000 | 0 |
| 2020 | 60857 | Harvest Wind Project | Wind | 2020 | 18,036 | 0 |
| 2020 | 60939 | Sagebrush Power Partners, LLC | Wind | 2020 | 49,616 | 0 |
| 2020 | 61092 | Alta Wind III Energy Center | Wind | 2020 | 10,000 | 0 |
| 2020 | 61269 | RE Tranquillity | Photovoltaic | 2020 | 11,000 | 0 |
| 2020 | 61648 | Mount Signal Solar Farm II | Photovoltaic | 2020 | 11,000 | 0 |
| 2020 | 61649 | Mount Signal Solar Farm V | Photovoltaic | 2020 | 18,000 | 0 |
| 2020 | 62290 | North Rosamond Solar, LLC. | Photovoltaic | 2020 | 10,000 | 0 |
| 2020 | 62664 | Mesquite Solar 2 | Photovoltaic | 2020 | 11,000 | 0 |
| 2020 | 62817 | RE Garland | Photovoltaic | 2020 | 28,000 | 0 |
| 2020 | 63271 | Tule Wind | Wind | 2020 | 12,000 | 0 |
| | | | | | **203,338** | **0** |

Source: California Energy Commission staff

## Table A-15: Direct Energy Business, LLC 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2017 | 41,713 | 0 |
| 2018 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2018 | 25,000 | 0 |
| 2019 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 6,384 | 0 |
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2020 | 6,126 | 0 |
| 2017 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2017 | 109,703 | 0 |
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 22,495 | 0 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 4,574 | 0 |
| 2017 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2017 | 96,297 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2020 | 10,229 | 0 |
| 2017 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2017 | 94,700 | 0 |
| 2017 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2017 | 83,336 | 0 |
| 2017 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2017 | 56,462 | 0 |
| 2017 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2017 | 67,296 | 0 |
| 2019 | 60022 | Ameresco Half Moon Bay | Biomethane | 2019 | 1,399 | 0 |
| 2017 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2017 | 46,840 | 0 |
| 2020 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2020 | 30,417 | 0 |
| 2020 | 60083 | Scotia Sawmill Cogeneration Plant | Biomass | 2020 | 50,000 | 0 |
| 2019 | 60088 | SPI Lincoln | Biomass | 2019 | 2,703 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2020 | 444 | 0 |
| 2019 | 60089 | SPI Quincy | Biomass | 2019 | 11,385 | 0 |
| 2017 | 60117 | Calistoga Power Plant | Geothermal | 2017 | 15,096 | 0 |
| 2019 | 60271 | Etiwanda Small Conduit Hydroelectric Power Plant | Conduit Hydroelectric | 2019 | 5,208 | 0 |
| 2019 | 60321 | Coso Power Developers | Geothermal | 2019 | 33,894 | 0 |
| 2019 | 60322 | Coso Energy Developers | Geothermal | 2019 | 6,830 | 0 |
| 2020 | 60365 | Luz Solar Partners Ltd. VIII | Solar Thermal Electric | 2020 | 7,449 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60370 | Mesa Wind Farm | Wind | 2017 | 2,668 | 0 |
| 2019 | 60370 | Mesa Wind Farm | Wind | 2019 | 343 | 0 |
| 2017 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2015 | 1 | 0 |
| 2018 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2016 | 35 | 0 |
| 2018 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2018 | 4,552 | 0 |
| 2019 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2019 | 6,179 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2020 | 3,539 | 0 |
| 2018 | 60378 | Windpark Unlimited 1 | Wind | 2016 | 841 | 0 |
| 2018 | 60378 | Windpark Unlimited 1 | Wind | 2018 | 444 | 0 |
| 2018 | 60380 | Morwind | Wind | 2018 | 4,325 | 0 |
| 2019 | 60380 | Morwind | Wind | 2019 | 1,730 | 0 |
| 2020 | 60380 | Morwind | Wind | 2020 | 3,367 | 0 |
| 2017 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2017 | 206 | 0 |
| 2018 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2018 | 568 | 0 |
| 2019 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2019 | 1,442 | 0 |
| 2017 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2017 | 154 | 0 |
| 2018 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2018 | 546 | 0 |
| 2019 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2019 | 1,594 | 0 |
| 2017 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2017 | 117 | 0 |
| 2018 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2018 | 381 | 0 |
| 2019 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2019 | 955 | 0 |
| 2018 | 60389 | Difwind Farms Limited V | Wind | 2018 | 138 | 0 |
| 2017 | 60392 | Cameron Ridge | Wind | 2017 | 3,308 | 0 |
| 2018 | 60392 | Cameron Ridge | Wind | 2016 | 77 | 0 |
| 2018 | 60392 | Cameron Ridge | Wind | 2018 | 5,420 | 0 |
| 2019 | 60392 | Cameron Ridge | Wind | 2019 | 6,453 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60392 | Cameron Ridge | Wind | 2020 | 4,056 | 0 |
| 2018 | 60402 | Altwind | Wind | 2018 | 829 | 0 |
| 2019 | 60402 | Altwind | Wind | 2019 | 1,182 | 0 |
| 2020 | 60402 | Altwind | Wind | 2020 | 161 | 0 |
| 2018 | 60403 | Difwind Partners | Wind | 2016 | 10 | 0 |
| 2018 | 60403 | Difwind Partners | Wind | 2018 | 145 | 0 |
| 2019 | 60403 | Difwind Partners | Wind | 2019 | 414 | 0 |
| 2018 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2018 | 3,395 | 0 |
| 2019 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2019 | 2,623 | 0 |
| 2020 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2020 | 2,381 | 0 |
| 2018 | 60416 | Monolith 4 | Wind | 2018 | 548 | 0 |
| 2019 | 60416 | Monolith 4 | Wind | 2019 | 244 | 0 |
| 2018 | 60417 | Monolith 5 | Wind | 2018 | 268 | 0 |
| 2019 | 60417 | Monolith 5 | Wind | 2019 | 13 | 0 |
| 2018 | 60418 | Monolith 6 | Wind | 2018 | 419 | 0 |
| 2019 | 60418 | Monolith 6 | Wind | 2019 | 25 | 0 |
| 2018 | 60419 | Monolith 7 | Wind | 2018 | 324 | 0 |
| 2019 | 60419 | Monolith 7 | Wind | 2019 | 13 | 0 |
| 2018 | 60421 | Painted Hills Windpark | Wind | 2016 | 497 | 0 |
| 2018 | 60421 | Painted Hills Windpark | Wind | 2018 | 606 | 0 |
| 2020 | 60422 | Desert Winds II Pwr Purch Trst | Wind | 2020 | 3,807 | 0 |
| 2020 | 60423 | Desert Wind III PPC Trust | Wind | 2020 | 3,434 | 0 |
| 2018 | 60429 | Oak Creek | Wind | 2018 | 3,081 | 0 |
| 2019 | 60429 | Oak Creek | Wind | 2019 | 2,425 | 0 |
| 2020 | 60429 | Oak Creek | Wind | 2020 | 2,125 | 0 |
| 2019 | 60432 | Kumeyaay Wind Energy Facility | Wind | 2019 | 5,770 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60432 | Kumeyaay Wind Energy Facility | Wind | 2020 | 47,220 | 0 |
| 2020 | 60487 | Mountain View Power Partners IV, LLC | Wind | 2020 | 3,333 | 0 |
| 2019 | 60488 | Shiloh I Wind Project | Wind | 2019 | 3,170 | 0 |
| 2020 | 60489 | Oasis | Wind | 2020 | 6,743 | 0 |
| 2017 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2014 | 56,043 | 0 |
| 2017 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2015 | 2,560 | 0 |
| 2017 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2017 | 95,618 | 0 |
| 2018 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2018 | 1,712 | 0 |
| 2019 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2019 | 960 | 0 |
| 2017 | 60496 | Monroe Street HED | Small Hydroelectric | 2015 | 564 | 0 |
| 2017 | 60496 | Monroe Street HED | Small Hydroelectric | 2017 | 29,146 | 0 |
| 2018 | 60496 | Monroe Street HED | Small Hydroelectric | 2018 | 565 | 0 |
| 2019 | 60496 | Monroe Street HED | Small Hydroelectric | 2019 | 18,901 | 0 |
| 2017 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2015 | 16,485 | 0 |
| 2017 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2017 | 37,571 | 0 |
| 2018 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2018 | 1,156 | 0 |
| 2019 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2019 | 704 | 0 |
| 2020 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2019 | 4,512 | 0 |
| 2017 | 60498 | Post Falls HED | Small Hydroelectric | 2017 | 28,237 | 0 |
| 2018 | 60498 | Post Falls HED | Small Hydroelectric | 2016 | 17,222 | 0 |
| 2018 | 60498 | Post Falls HED | Small Hydroelectric | 2018 | 1,044 | 0 |
| 2019 | 60498 | Post Falls HED | Small Hydroelectric | 2019 | 13,974 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60498 | Post Falls HED | Small Hydroelectric | 2019 | 7,398 | 0 |
| 2017 | 60499 | Upper Falls HED | Small Hydroelectric | 2014 | 94 | 0 |
| 2017 | 60499 | Upper Falls HED | Small Hydroelectric | 2015 | 3,641 | 0 |
| 2017 | 60499 | Upper Falls HED | Small Hydroelectric | 2017 | 33,136 | 0 |
| 2018 | 60499 | Upper Falls HED | Small Hydroelectric | 2016 | 9,697 | 0 |
| 2018 | 60499 | Upper Falls HED | Small Hydroelectric | 2018 | 770 | 0 |
| 2019 | 60499 | Upper Falls HED | Small Hydroelectric | 2019 | 14,519 | 0 |
| 2018 | 60501 | Weed Cogeneration Plant | Biomass | 2016 | 27,228 | 0 |
| 2017 | 60533 | Clearwater Paper | Biomass | 2015 | 27,420 | 0 |
| 2018 | 60533 | Clearwater Paper | Biomass | 2016 | 27,354 | 0 |
| 2019 | 60533 | Clearwater Paper | Biomass | 2018 | 20,000 | 0 |
| 2018 | 60535 | Camanche Power Plant | Small Hydroelectric | 2018 | 410 | 0 |
| 2019 | 60535 | Camanche Power Plant | Small Hydroelectric | 2019 | 1,437 | 0 |
| 2018 | 60536 | Pardee Power Plant | Small Hydroelectric | 2018 | 7,549 | 0 |
| 2019 | 60536 | Pardee Power Plant | Small Hydroelectric | 2019 | 5,425 | 0 |
| 2019 | 60543 | Montezuma Wind Energy Center | Wind | 2019 | 2,000 | 0 |
| 2019 | 60576 | SPI - Sonora | Biomass | 2019 | 1,901 | 0 |
| 2017 | 60600 | Cape Scott Wind Farm | Wind | 2017 | 54,369 | 0 |
| 2018 | 60600 | Cape Scott Wind Farm | Wind | 2018 | 78,332 | 0 |
| 2019 | 60600 | Cape Scott Wind Farm | Wind | 2019 | 15,739 | 0 |
| 2020 | 60600 | Cape Scott Wind Farm | Wind | 2020 | 16,715 | 0 |
| 2017 | 60602 | Klondike Wind Power III | Wind | 2017 | 14,447 | 0 |
| 2019 | 60652 | Campo Verde Solar Project | Photovoltaic | 2019 | 20,066 | 0 |
| 2020 | 60652 | Campo Verde Solar Project | Photovoltaic | 2020 | 19,081 | 0 |
| 2019 | 60713 | CM 10 | Photovoltaic | 2019 | 1,819 | 0 |
| 2019 | 60726 | High Winds Energy Center | Wind | 2019 | 2,143 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60736 | Cabazon Wind Partners | Wind | 2019 | 1,453 | 0 |
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2020 | 904 | 0 |
| 2020 | 60737 | Whitewater Hill Wind Partners | Wind | 2020 | 3,330 | 0 |
| 2019 | 60755 | Alpine Solar | Photovoltaic | 2019 | 15,815 | 0 |
| 2019 | 60773 | Salton Sea Unit 5 | Geothermal | 2019 | 25,000 | 0 |
| 2018 | 60784 | Cowiche Hydroelectric Project | Conduit Hydroelectric | 2016 | 3,770 | 0 |
| 2018 | 60785 | Orchard Avenue Hydroelectric Project | Conduit Hydroelectric | 2016 | 3,340 | 0 |
| 2019 | 60786 | CM 48 | Photovoltaic | 2019 | 9,497 | 0 |
| 2019 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2019 | 61,466 | 0 |
| 2017 | 60816 | Peetz Table Wind Energy Center | Wind | 2017 | 24,755 | 0 |
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2016 | 1,200 | 0 |
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2018 | 36,928 | 0 |
| 2019 | 60816 | Peetz Table Wind Energy Center | Wind | 2019 | 28,179 | 0 |
| 2018 | 60817 | Logan Wind Energy | Wind | 2018 | 17,337 | 0 |
| 2018 | 60822 | Cedar Creek Wind Energy | Wind | 2018 | 17,749 | 0 |
| 2019 | 60837 | Centinela Solar Energy | Photovoltaic | 2019 | 18,336 | 0 |
| 2017 | 60857 | Harvest Wind Project | Wind | 2017 | 24,851 | 0 |
| 2019 | 60894 | Agua Caliente Solar | Photovoltaic | 2019 | 53,833 | 0 |
| 2020 | 60898 | Nothern Colorado Wind 1 | Wind | 2020 | 220 | 0 |
| 2017 | 60942 | Cassia Gulch Facility | Wind | 2014 | 732 | 0 |
| 2017 | 60942 | Cassia Gulch Facility | Wind | 2015 | 3,982 | 0 |
| 2017 | 60943 | Cassia Wind Facility | Wind | 2015 | 2,067 | 0 |
| 2019 | 60964 | DTE Stockton | Biomass | 2019 | 32,682 | 0 |
| 2020 | 60964 | DTE Stockton | Biomass | 2020 | 18,063 | 0 |
| 2017 | 60974 | H.W. Hill Landfill Gas Power Plant | Biomethane | 2017 | 36,028 | 0 |
| 2018 | 60974 | H.W. Hill Landfill Gas Power Plant | Biomethane | 2018 | 6,090 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61034 | Elkhorn Valley Wind Farm | Wind | 2017 | 51,694 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 5,310 | 0 |
| 2019 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2019 | 70,266 | 0 |
| 2017 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2017 | 11,257 | 0 |
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 3,791 | 0 |
| 2020 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2020 | 7,089 | 0 |
| 2020 | 61146 | SPI Anderson II | Biomass | 2020 | 13,210 | 0 |
| 2018 | 61204 | Biomass One, LP | Biomass | 2018 | 15,198 | 0 |
| 2018 | 61205 | G2 Energy Hay Road Power Plant | Biomethane | 2018 | 1,051 | 0 |
| 2019 | 61205 | G2 Energy Hay Road Power Plant | Biomethane | 2019 | 1,140 | 0 |
| 2018 | 61206 | Ostrom Road Landfill Gas Project | Biomethane | 2018 | 887 | 0 |
| 2019 | 61206 | Ostrom Road Landfill Gas Project | Biomethane | 2019 | 554 | 0 |
| 2018 | 61269 | RE Tranquillity | Photovoltaic | 2018 | 20,000 | 0 |
| 2019 | 61288 | Alta VIII Wind Energy Center | Wind | 2019 | 10,000 | 0 |
| 2019 | 61297 | Ameresco Santa Cruz | Biomethane | 2019 | 251 | 0 |
| 2019 | 61298 | Ameresco Keller Canyon | Biomethane | 2019 | 482 | 0 |
| 2019 | 61353 | Ameresco Johnson Canyon | Biomethane | 2019 | 324 | 0 |
| 2017 | 61357 | Central Oregon Irrigation District Siphon Hydroelectric Project | Small Hydroelectric | 2014 | 10,856 | 0 |
| 2017 | 61360 | Dokie Wind Energy Project | Wind | 2017 | 60,757 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 36,301 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 24,117 | 0 |
| 2020 | 61360 | Dokie Wind Energy Project | Wind | 2020 | 20,966 | 0 |
| 2017 | 61375 | Falls Creek Hydroelectric Project | Small Hydroelectric | 2014 | 5,428 | 0 |
| 2018 | 61384 | Cedar Creek II | Wind | 2018 | 29,914 | 0 |
| 2017 | 61425 | Mink Creek Hydro | Small Hydroelectric | 2014 | 3,660 | 0 |
| 2020 | 61428 | Regulus Solar, LLC | Photovoltaic | 2020 | 5,000 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61439 | Opal Springs Hydro | Small Hydroelectric | 2014 | 13,608 | 0 |
| 2017 | 61440 | Lacomb Irrigation District Hydro Project | Small Hydroelectric | 2014 | 954 | 0 |
| 2017 | 61555 | Pacific Wind, LLC | Wind | 2015 | 9,570 | 0 |
| 2018 | 61632 | Lincoln Landfill Power Plant | Biomethane | 2018 | 1,973 | 0 |
| 2019 | 61632 | Lincoln Landfill Power Plant | Biomethane | 2019 | 2,577 | 0 |
| 2018 | 61666 | ColGreen North Shore_1 | Photovoltaic | 2018 | 5,629 | 0 |
| 2019 | 61666 | ColGreen North Shore_1 | Photovoltaic | 2019 | 120,251 | 0 |
| 2020 | 61666 | ColGreen North Shore_1 | Photovoltaic | 2020 | 111,436 | 0 |
| 2019 | 61808 | Pinyon Pines Wind II, LLC | Wind | 2019 | 10,000 | 0 |
| 2020 | 61808 | Pinyon Pines Wind II, LLC | Wind | 2020 | 10,000 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2020 | 58,580 | 0 |
| 2017 | 62247 | Quality Wind Project | Wind | 2017 | 76,497 | 0 |
| 2018 | 62247 | Quality Wind Project | Wind | 2018 | 81,899 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 24,051 | 0 |
| 2020 | 62247 | Quality Wind Project | Wind | 2020 | 25,388 | 0 |
| 2017 | 62288 | Palouse Wind | Wind | 2014 | 21,612 | 0 |
| 2017 | 62288 | Palouse Wind | Wind | 2015 | 64 | 0 |
| 2017 | 62288 | Palouse Wind | Wind | 2017 | 11,105 | 0 |
| 2018 | 62288 | Palouse Wind | Wind | 2018 | 672 | 0 |
| 2019 | 62288 | Palouse Wind | Wind | 2019 | 10 | 0 |
| 2019 | 62355 | City of Corcoran Solar | Photovoltaic | 2019 | 858 | 0 |
| 2019 | 62357 | Goose Lake Solar | Photovoltaic | 2019 | 1,099 | 0 |
| 2017 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2017 | 23,306 | 0 |
| 2019 | 62433 | Ameresco San Joaquin | Biomethane | 2019 | 1,048 | 0 |
| 2017 | 62474 | 935149-CA | Photovoltaic | 2015 | 58 | 0 |
| 2017 | 62475 | 935142-CA | Photovoltaic | 2015 | 60 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 62476 | 935157-CA | Photovoltaic | 2015 | 59 | 0 |
| 2017 | 62477 | 935036-CA | Photovoltaic | 2015 | 293 | 0 |
| 2017 | 62478 | 959121-CA | Photovoltaic | 2015 | 235 | 0 |
| 2017 | 62479 | 935137-CA | Photovoltaic | 2015 | 52 | 0 |
| 2017 | 62480 | 954059-CA | Photovoltaic | 2014 | 155 | 0 |
| 2017 | 62480 | 954059-CA | Photovoltaic | 2015 | 130 | 0 |
| 2017 | 62481 | 935138-CA | Photovoltaic | 2015 | 58 | 0 |
| 2017 | 62482 | 935146-CA | Photovoltaic | 2014 | 210 | 0 |
| 2017 | 62482 | 935146-CA | Photovoltaic | 2015 | 166 | 0 |
| 2017 | 62483 | 935034-CA | Photovoltaic | 2015 | 288 | 0 |
| 2018 | 62516 | CED Lost Hills Solar, LLC | Photovoltaic | 2018 | 996 | 0 |
| 2017 | 62544 | 9451481-CA | Photovoltaic | 2015 | 24 | 0 |
| 2017 | 62545 | 959120-CA | Photovoltaic | 2015 | 76 | 0 |
| 2017 | 62546 | 9561362-CA | Photovoltaic | 2014 | 55 | 0 |
| 2017 | 62546 | 9561362-CA | Photovoltaic | 2015 | 55 | 0 |
| 2017 | 62547 | 951443-CA | Photovoltaic | 2015 | 16 | 0 |
| 2017 | 62553 | 935033-CA | Photovoltaic | 2015 | 201 | 0 |
| 2017 | 62554 | 930043-CA | Photovoltaic | 2015 | 17 | 0 |
| 2017 | 62555 | 9561361-CA | Photovoltaic | 2015 | 19 | 0 |
| 2017 | 62556 | 9561359-CA | Photovoltaic | 2014 | 184 | 0 |
| 2017 | 62556 | 9561359-CA | Photovoltaic | 2015 | 146 | 0 |
| 2017 | 62557 | 959044-CA | Photovoltaic | 2015 | 9 | 0 |
| 2017 | 62558 | 953046-CA | Photovoltaic | 2015 | 20 | 0 |
| 2017 | 62559 | 951500-CA | Photovoltaic | 2015 | 17 | 0 |
| 2017 | 62560 | 935136-CA | Photovoltaic | 2015 | 40 | 0 |
| 2017 | 62611 | 954088-CA | Photovoltaic | 2015 | 192 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 62612 | 935140-CA | Photovoltaic | 2015 | 38 | 0 |
| 2017 | 62613 | 956300-CA | Photovoltaic | 2015 | 39 | 0 |
| 2017 | 62614 | 935146-01-CA | Photovoltaic | 2015 | 14 | 0 |
| 2018 | 62623 | CED Wistaria Solar, LLC | Photovoltaic | 2018 | 7,296 | 0 |
| 2020 | 62664 | Mesquite Solar 2 | Photovoltaic | 2020 | 1,750 | 0 |
| 2017 | 62696 | 935148-CA | Photovoltaic | 2015 | 40 | 0 |
| 2017 | 62698 | 935318-CA | Photovoltaic | 2015 | 38 | 0 |
| 2017 | 62699 | 935144-CA | Photovoltaic | 2015 | 35 | 0 |
| 2017 | 62700 | 935174-CA | Photovoltaic | 2015 | 39 | 0 |
| 2017 | 62704 | 959118-CA | Photovoltaic | 2015 | 107 | 0 |
| 2017 | 62705 | 956301-CA | Photovoltaic | 2015 | 20 | 0 |
| 2017 | 62706 | 959040-CA | Photovoltaic | 2015 | 27 | 0 |
| 2017 | 62707 | 935143-CA | Photovoltaic | 2015 | 26 | 0 |
| 2017 | 62708 | 935145-CA | Photovoltaic | 2015 | 29 | 0 |
| 2017 | 62732 | 935317-CA | Photovoltaic | 2014 | 133 | 0 |
| 2017 | 62732 | 935317-CA | Photovoltaic | 2015 | 123 | 0 |
| 2017 | 62733 | 953111-CA | Photovoltaic | 2015 | 61 | 0 |
| 2017 | 62734 | 935133-CA | Photovoltaic | 2015 | 34 | 0 |
| 2017 | 62735 | 935141-01-CA | Photovoltaic | 2015 | 35 | 0 |
| 2017 | 62736 | 930041-CA | Photovoltaic | 2015 | 25 | 0 |
| 2017 | 62748 | 935035-CA | Photovoltaic | 2015 | 148 | 0 |
| 2017 | 62749 | 9562559-CA | Photovoltaic | 2014 | 90 | 0 |
| 2017 | 62749 | 9562559-CA | Photovoltaic | 2015 | 61 | 0 |
| 2017 | 62750 | 945661-CA | Photovoltaic | 2014 | 77 | 0 |
| 2017 | 62750 | 945661-CA | Photovoltaic | 2015 | 52 | 0 |
| 2017 | 62751 | 951430-CA | Photovoltaic | 2014 | 70 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 62751 | 951430-CA | Photovoltaic | 2015 | 63 | 0 |
| 2017 | 62752 | 951428-CA | Photovoltaic | 2014 | 63 | 0 |
| 2017 | 62752 | 951428-CA | Photovoltaic | 2015 | 46 | 0 |
| 2017 | 62753 | 951431-CA | Photovoltaic | 2014 | 46 | 0 |
| 2017 | 62753 | 951431-CA | Photovoltaic | 2015 | 37 | 0 |
| 2017 | 62754 | 959045-CA | Photovoltaic | 2014 | 48 | 0 |
| 2017 | 62754 | 959045-CA | Photovoltaic | 2015 | 39 | 0 |
| 2017 | 62755 | 9561358-CA | Photovoltaic | 2014 | 45 | 0 |
| 2017 | 62755 | 9561358-CA | Photovoltaic | 2015 | 32 | 0 |
| 2017 | 62756 | 951436-CA | Photovoltaic | 2014 | 29 | 0 |
| 2017 | 62756 | 951436-CA | Photovoltaic | 2015 | 28 | 0 |
| 2017 | 62758 | 951438-CA | Photovoltaic | 2014 | 44 | 0 |
| 2017 | 62758 | 951438-CA | Photovoltaic | 2015 | 31 | 0 |
| 2017 | 62759 | 951442-CA | Photovoltaic | 2014 | 59 | 0 |
| 2017 | 62759 | 951442-CA | Photovoltaic | 2015 | 44 | 0 |
| 2017 | 62760 | 9501929-CA | Photovoltaic | 2014 | 55 | 0 |
| 2017 | 62760 | 9501929-CA | Photovoltaic | 2015 | 39 | 0 |
| 2017 | 62774 | 959122-CA | Photovoltaic | 2015 | 503 | 0 |
| 2017 | 62775 | 945955-CA | Photovoltaic | 2015 | 471 | 0 |
| 2017 | 62776 | 956299-CA | Photovoltaic | 2015 | 276 | 0 |
| 2017 | 62777 | 959119-CA | Photovoltaic | 2015 | 469 | 0 |
| 2017 | 62778 | 951425-CA | Photovoltaic | 2015 | 66 | 0 |
| 2017 | 62779 | 930040-CA | Photovoltaic | 2015 | 294 | 0 |
| 2017 | 62780 | 9401736-CA | Photovoltaic | 2014 | 168 | 0 |
| 2017 | 62780 | 9401736-CA | Photovoltaic | 2015 | 154 | 0 |
| 2017 | 62803 | 9562555-CA | Photovoltaic | 2014 | 236 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 62803 | 9562555-CA | Photovoltaic | 2015 | 298 | 0 |
| 2017 | 62825 | 930044-CA | Photovoltaic | 2014 | 81 | 0 |
| 2017 | 62825 | 930044-CA | Photovoltaic | 2015 | 122 | 0 |
| 2017 | 62826 | 952117-CA | Photovoltaic | 2014 | 81 | 0 |
| 2017 | 62826 | 952117-CA | Photovoltaic | 2015 | 90 | 0 |
| 2020 | 62859 | Limon Wind III, LLC | Wind | 2020 | 16,200 | 0 |
| 2018 | 62863 | RE Mustang 4 | Photovoltaic | 2018 | 2,430 | 0 |
| 2019 | 62863 | RE Mustang 4 | Photovoltaic | 2019 | 2,691 | 0 |
| 2020 | 63027 | Tucannon River Wind Farm | Wind | 2020 | 13,040 | 0 |
| 2020 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2020 | 11,960 | 0 |
| 2018 | 63076 | Windpark Unlimited, 2 | Wind | 2016 | 1,234 | 0 |
| 2018 | 63076 | Windpark Unlimited, 2 | Wind | 2018 | 465 | 0 |
| 2019 | 63192 | Elevation Solar C | Photovoltaic | 2019 | 4,009 | 0 |
| 2017 | 63222 | Coram Energy LLC (4.5 MW) | Wind | 2017 | 5,922 | 0 |
| 2019 | 63222 | Coram Energy LLC (4.5 MW) | Wind | 2019 | 2,587 | 0 |
| 2017 | 63223 | Coram Tehachapi, L.P. | Wind | 2017 | 5,312 | 0 |
| 2019 | 63223 | Coram Tehachapi, L.P. | Wind | 2019 | 2,608 | 0 |
| 2018 | 63228 | San Gorgonio East | Wind | 2016 | 13 | 0 |
| 2018 | 63228 | San Gorgonio East | Wind | 2018 | 477 | 0 |
| 2019 | 63228 | San Gorgonio East | Wind | 2019 | 1,418 | 0 |
| 2020 | 63228 | San Gorgonio East | Wind | 2020 | 2,150 | 0 |
| 2017 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2017 | 139,223 | 0 |
| 2018 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2018 | 1,873 | 0 |
| 2019 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 37,132 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2020 | 57,018 | 0 |
| 2018 | 63279 | 8.5 MW MCE Richmond Solar PV Project | Photovoltaic | 2018 | 713 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63279 | 8.5 MW MCE Richmond Solar PV Project | Photovoltaic | 2019 | 567 | 0 |
| 2018 | 63280 | 2 MW MCE Richmond Solar PV Project | Photovoltaic | 2018 | 184 | 0 |
| 2019 | 63280 | 2 MW MCE Richmond Solar PV Project | Photovoltaic | 2019 | 148 | 0 |
| 2018 | 63282 | Great Valley Solar 1 | Photovoltaic | 2018 | 4,636 | 0 |
| 2019 | 63282 | Great Valley Solar 1 | Photovoltaic | 2019 | 7,015 | 0 |
| 2020 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2020 | 258 | 0 |
| 2018 | 63651 | Redwood Renewable Energy | Biomethane | 2018 | 2,762 | 0 |
| 2018 | 63672 | Iron Springs Solar | Photovoltaic | 2017 | 9,930 | 0 |
| 2018 | 63684 | Voyager Wind 4 | Wind | 2018 | 1,167 | 0 |
| 2018 | 63685 | Voyager Wind 3 | Wind | 2018 | 1,098 | 0 |
| 2019 | 63685 | Voyager Wind 3 | Wind | 2019 | 1,962 | 0 |
| 2018 | 63854 | Antelope Expansion 2 | Photovoltaic | 2018 | 5,690 | 0 |
| 2019 | 63854 | Antelope Expansion 2 | Photovoltaic | 2019 | 11,310 | 0 |
| 2020 | 64015 | Pennask WInd Farm | Wind | 2020 | 4,538 | 0 |
| 2020 | 64041 | Shinish Creek WInd Farm | Wind | 2020 | 4,862 | 0 |
| 2020 | 64287 | Moose Lake Wind Project | Wind | 2020 | 804 | 0 |
| | | | | | **3,577,286** | **0** |

Source: California Energy Commission staff

## Table A-16: East Bay Community Energy 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2019 | 3,900 | 0 |
| 2020 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2020 | 435 | 0 |
| 2019 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2019 | 75,778 | 0 |
| 2020 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2020 | 10 | 0 |
| 2019 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 360 | 0 |
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2020 | 30,467 | 0 |
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 6,892 | 0 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 34,430 | 0 |
| 2019 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2019 | 94,388 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2020 | 31,978 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 135,311 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 54,374 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 10,507 | 0 |
| 2019 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2019 | 52,407 | 0 |
| 2019 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2019 | 44,980 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 614 | 0 |
| 2019 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2019 | 74,617 | 0 |
| 2020 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2020 | 40,360 | 0 |
| 2019 | 60030 | Diablo Winds, LLC | Wind | 2019 | 11,738 | 0 |
| 2019 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2019 | 8,894 | 0 |
| 2020 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2020 | 1,384 | 0 |
| 2019 | 60033 | Alta PH | Small Hydroelectric | 2019 | 554 | 0 |
| 2020 | 60033 | Alta PH | Small Hydroelectric | 2020 | 50 | 0 |
| 2019 | 60035 | Chili Bar PH | Small Hydroelectric | 2019 | 10,048 | 0 |
| 2020 | 60035 | Chili Bar PH | Small Hydroelectric | 2020 | 2,175 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60037 | Coleman PH | Small Hydroelectric | 2019 | 10,097 | 0 |
| 2020 | 60037 | Coleman PH | Small Hydroelectric | 2020 | 1,628 | 0 |
| 2019 | 60038 | Cow Creek PH | Small Hydroelectric | 2019 | 751 | 0 |
| 2020 | 60038 | Cow Creek PH | Small Hydroelectric | 2020 | 456 | 0 |
| 2019 | 60040 | Deer Creek PH | Small Hydroelectric | 2019 | 3,896 | 0 |
| 2020 | 60040 | Deer Creek PH | Small Hydroelectric | 2020 | 2,459 | 0 |
| 2019 | 60041 | De Sabla PH | Small Hydroelectric | 2019 | 14,898 | 0 |
| 2020 | 60041 | De Sabla PH | Small Hydroelectric | 2020 | 2,085 | 0 |
| 2019 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2019 | 3,280 | 0 |
| 2020 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2020 | 13,157 | 0 |
| 2019 | 60043 | Halsey PH | Small Hydroelectric | 2019 | 10,742 | 0 |
| 2020 | 60043 | Halsey PH | Small Hydroelectric | 2020 | 5,069 | 0 |
| 2019 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2019 | 6,379 | 0 |
| 2020 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2020 | 2,415 | 0 |
| 2019 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2019 | 6,991 | 0 |
| 2020 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2020 | 3,507 | 0 |
| 2019 | 60049 | Kilarc PH | Small Hydroelectric | 2019 | 16 | 0 |
| 2019 | 60052 | Narrows No. 1 PH | Small Hydroelectric | 2019 | 15,170 | 0 |
| 2019 | 60053 | Newcastle PH | Small Hydroelectric | 2019 | 4,801 | 0 |
| 2019 | 60054 | Phoenix PH | Small Hydroelectric | 2019 | 1,407 | 0 |
| 2020 | 60054 | Phoenix PH | Small Hydroelectric | 2020 | 578 | 0 |
| 2019 | 60055 | Potter Valley PH | Small Hydroelectric | 2019 | 4,316 | 0 |
| 2020 | 60055 | Potter Valley PH | Small Hydroelectric | 2020 | 1,074 | 0 |
| 2019 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2019 | 189 | 0 |
| 2020 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2020 | 30 | 0 |
| 2019 | 60059 | South PH | Small Hydroelectric | 2019 | 2,838 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60059 | South PH | Small Hydroelectric | 2020 | 17 | 0 |
| 2019 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2019 | 2,132 | 0 |
| 2020 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2020 | 3,144 | 0 |
| 2019 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2019 | 1,127 | 0 |
| 2020 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2020 | 1,661 | 0 |
| 2019 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2019 | 4,750 | 0 |
| 2020 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2020 | 962 | 0 |
| 2019 | 60063 | Spring Gap PH | Small Hydroelectric | 2019 | 7,929 | 0 |
| 2020 | 60063 | Spring Gap PH | Small Hydroelectric | 2020 | 2,092 | 0 |
| 2019 | 60064 | Toadtown PH | Small Hydroelectric | 2019 | 1,275 | 0 |
| 2020 | 60064 | Toadtown PH | Small Hydroelectric | 2020 | 111 | 0 |
| 2019 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2019 | 8,908 | 0 |
| 2020 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2020 | 635 | 0 |
| 2019 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2019 | 987 | 0 |
| 2020 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2020 | 84 | 0 |
| 2019 | 60068 | West Point PH | Small Hydroelectric | 2019 | 14,336 | 0 |
| 2020 | 60068 | West Point PH | Small Hydroelectric | 2020 | 8,501 | 0 |
| 2019 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2019 | 16,447 | 0 |
| 2020 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2020 | 7,458 | 0 |
| 2019 | 60087 | SPI Burney | Biomass | 2019 | 25,186 | 0 |
| 2020 | 60087 | SPI Burney | Biomass | 2020 | 7,009 | 0 |
| 2019 | 60088 | SPI Lincoln | Biomass | 2019 | 52,405 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2020 | 5,107 | 0 |
| 2019 | 60089 | SPI Quincy | Biomass | 2019 | 24,699 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2020 | 11,255 | 0 |
| 2019 | 60115 | Aidlin Power Plant | Geothermal | 2019 | 9,000 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60117 | Calistoga Power Plant | Geothermal | 2019 | 19,238 | 0 |
| 2019 | 60171 | Bowman Powerhouse | Small Hydroelectric | 2019 | 2,201 | 0 |
| 2019 | 60264 | Dutch Flat #2 Powerhouse | Small Hydroelectric | 2019 | 11,764 | 0 |
| 2019 | 60265 | Rollins Powerhouse | Small Hydroelectric | 2019 | 8,824 | 0 |
| 2019 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2019 | 12,336 | 0 |
| 2020 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2020 | 2,955 | 0 |
| 2019 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2019 | 5,245 | 0 |
| 2020 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2020 | 1,096 | 0 |
| 2019 | 60276 | Oak Flat PH | Small Hydroelectric | 2019 | 803 | 0 |
| 2020 | 60276 | Oak Flat PH | Small Hydroelectric | 2020 | 812 | 0 |
| 2019 | 60319 | Mammoth G2 | Geothermal | 2019 | 8,290 | 0 |
| 2019 | 60475 | CalRENEW-1 | Photovoltaic | 2019 | 1,732 | 0 |
| 2020 | 60475 | CalRENEW-1 | Photovoltaic | 2020 | 1,080 | 0 |
| 2020 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2020 | 10,800 | 0 |
| 2020 | 60496 | Monroe Street HED | Small Hydroelectric | 2020 | 3,438 | 0 |
| 2020 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2020 | 719 | 0 |
| 2020 | 60498 | Post Falls HED | Small Hydroelectric | 2020 | 508 | 0 |
| 2019 | 60499 | Upper Falls HED | Small Hydroelectric | 2019 | 9,135 | 0 |
| 2020 | 60499 | Upper Falls HED | Small Hydroelectric | 2020 | 227 | 0 |
| 2019 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2019 | 1,448 | 0 |
| 2020 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2020 | 396 | 0 |
| 2019 | 60543 | Montezuma Wind Energy Center | Wind | 2019 | 29,562 | 0 |
| 2020 | 60543 | Montezuma Wind Energy Center | Wind | 2020 | 12,364 | 0 |
| 2018 | 60564 | Wolverine Creek | Wind | 2018 | 9,056 | 0 |
| 2019 | 60576 | SPI - Sonora | Biomass | 2019 | 4,034 | 0 |
| 2020 | 60576 | SPI - Sonora | Biomass | 2020 | 1,999 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60596 | SPI - Burlington | Biomass | 2019 | 20,345 | 0 |
| 2019 | 60600 | Cape Scott Wind Farm | Wind | 2019 | 64,989 | 0 |
| 2020 | 60600 | Cape Scott Wind Farm | Wind | 2020 | 49,150 | 0 |
| 2019 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2019 | 23,963 | 0 |
| 2020 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2020 | 8,171 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2020 | 2,585 | 0 |
| 2018 | 60603 | California Valley Solar Ranch | Photovoltaic | 2018 | 50,754 | 0 |
| 2019 | 60603 | California Valley Solar Ranch | Photovoltaic | 2019 | 27,384 | 0 |
| 2020 | 60603 | California Valley Solar Ranch | Photovoltaic | 2020 | 75,023 | 0 |
| 2018 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2018 | 29,687 | 0 |
| 2020 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2020 | 78,788 | 0 |
| 2019 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2019 | 100,717 | 0 |
| 2020 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2020 | 52,662 | 0 |
| 2019 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2019 | 6,688 | 0 |
| 2020 | 60713 | CM 10 | Photovoltaic | 2020 | 1,696 | 0 |
| 2018 | 60721 | White Creek Wind I | Wind | 2018 | 71,868 | 0 |
| 2019 | 60721 | White Creek Wind I | Wind | 2019 | 72,864 | 0 |
| 2020 | 60721 | White Creek Wind I | Wind | 2020 | 35,073 | 0 |
| 2018 | 60741 | Hatchet Ridge Wind | Wind | 2018 | 2,444 | 0 |
| 2019 | 60741 | Hatchet Ridge Wind | Wind | 2019 | 68,313 | 0 |
| 2020 | 60741 | Hatchet Ridge Wind | Wind | 2020 | 15,683 | 0 |
| 2020 | 60755 | Alpine Solar | Photovoltaic | 2020 | 14,488 | 0 |
| 2019 | 60773 | Salton Sea Unit 5 | Geothermal | 2019 | 19,433 | 0 |
| 2018 | 60775 | Spring Canyon Energy | Wind | 2018 | 26,800 | 0 |
| 2020 | 60786 | CM 48 | Photovoltaic | 2020 | 9,436 | 0 |
| 2018 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2018 | 38,405 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2020 | 57,073 | 0 |
| 2019 | 60794 | Alta Wind I Energy Center | Wind | 2019 | 17,800 | 0 |
| 2020 | 60794 | Alta Wind I Energy Center | Wind | 2020 | 20,000 | 0 |
| 2019 | 60795 | Alta Wind II Energy Center | Wind | 2019 | 10,640 | 0 |
| 2018 | 60804 | Glenrock III | Wind | 2018 | 7,465 | 0 |
| 2018 | 60805 | Glenrock I | Wind | 2018 | 16,824 | 0 |
| 2018 | 60806 | Rolling Hills | Wind | 2018 | 17,374 | 0 |
| 2018 | 60807 | Seven Mile Hill I | Wind | 2018 | 10,200 | 0 |
| 2018 | 60808 | Seven Mile Hill II | Wind | 2018 | 3,724 | 0 |
| 2019 | 60810 | Windstar | Wind | 2019 | 11,850 | 0 |
| 2019 | 60816 | Peetz Table Wind Energy Center | Wind | 2019 | 30,740 | 0 |
| 2020 | 60816 | Peetz Table Wind Energy Center | Wind | 2020 | 8,116 | 0 |
| 2019 | 60817 | Logan Wind Energy | Wind | 2019 | 34,749 | 0 |
| 2020 | 60817 | Logan Wind Energy | Wind | 2020 | 38,000 | 0 |
| 2018 | 60818 | Twin Buttes Wind | Wind | 2018 | 6,381 | 0 |
| 2018 | 60822 | Cedar Creek Wind Energy | Wind | 2018 | 15,855 | 0 |
| 2019 | 60822 | Cedar Creek Wind Energy | Wind | 2019 | 16,266 | 0 |
| 2018 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2018 | 13,976 | 0 |
| 2020 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2020 | 29,091 | 0 |
| 2019 | 60853 | Old River One | Photovoltaic | 2019 | 4,271 | 0 |
| 2020 | 60857 | Harvest Wind Project | Wind | 2020 | 15,719 | 0 |
| 2020 | 60858 | Panoche Valley Solar | Photovoltaic | 2020 | 45,161 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2020 | 69,995 | 0 |
| 2018 | 60896 | McFadden Ridge | Wind | 2018 | 4,740 | 0 |
| 2018 | 60897 | Northern Colorado Wind II | Wind | 2018 | 1,478 | 0 |
| 2018 | 60898 | Nothern Colorado Wind 1 | Wind | 2018 | 34,565 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60899 | High Plains | Wind | 2018 | 16,219 | 0 |
| 2019 | 60900 | Big Creek Water Works | Small Hydroelectric | 2019 | 1,856 | 0 |
| 2020 | 60900 | Big Creek Water Works | Small Hydroelectric | 2020 | 223 | 0 |
| 2019 | 60912 | Avenal Park | Photovoltaic | 2019 | 957 | 0 |
| 2020 | 60912 | Avenal Park | Photovoltaic | 2020 | 1,167 | 0 |
| 2019 | 60913 | Sun City Project | Photovoltaic | 2019 | 3,210 | 0 |
| 2020 | 60913 | Sun City Project | Photovoltaic | 2020 | 3,989 | 0 |
| 2019 | 60914 | Sand Drag | Photovoltaic | 2019 | 3,051 | 0 |
| 2020 | 60914 | Sand Drag | Photovoltaic | 2020 | 3,861 | 0 |
| 2019 | 60936 | Desert Stateline, LLC | Photovoltaic | 2019 | 30,840 | 0 |
| 2020 | 60939 | Sagebrush Power Partners, LLC | Wind | 2020 | 16,004 | 0 |
| 2019 | 60940 | Desert Sunlight 250, LLC | Photovoltaic | 2019 | 26,980 | 0 |
| 2020 | 60944 | Vansycle II Wind Energy Center | Wind | 2020 | 54,545 | 0 |
| 2019 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2019 | 5,221 | 0 |
| 2020 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2020 | 14,772 | 0 |
| 2019 | 60946 | Alpaugh North, LLC | Photovoltaic | 2019 | 2,913 | 0 |
| 2020 | 60946 | Alpaugh North, LLC | Photovoltaic | 2020 | 5,438 | 0 |
| 2019 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2019 | 2,877 | 0 |
| 2020 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2020 | 3,075 | 0 |
| 2019 | 60948 | CED Corcoran, LLC | Photovoltaic | 2019 | 8,791 | 0 |
| 2020 | 60948 | CED Corcoran, LLC | Photovoltaic | 2020 | 5,930 | 0 |
| 2019 | 60949 | CED White River Solar, LLC | Photovoltaic | 2019 | 3,754 | 0 |
| 2020 | 60949 | CED White River Solar, LLC | Photovoltaic | 2020 | 5,654 | 0 |
| 2019 | 60964 | DTE Stockton | Biomass | 2019 | 66,172 | 0 |
| 2020 | 60964 | DTE Stockton | Biomass | 2020 | 33,153 | 0 |
| 2019 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2019 | 606 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2020 | 307 | 0 |
| 2018 | 60973 | Coram Brodie 102 MW Tehachapi Expansion Project | Wind | 2018 | 14,863 | 0 |
| 2018 | 61017 | Campbell Hill - Three Buttes | Wind | 2018 | 18,814 | 0 |
| 2018 | 61034 | Elkhorn Valley Wind Farm | Wind | 2018 | 40,544 | 0 |
| 2019 | 61050 | Silver State Power South | Photovoltaic | 2019 | 23,720 | 0 |
| 2020 | 61050 | Silver State Power South | Photovoltaic | 2020 | 15,000 | 0 |
| 2018 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2018 | 4,345 | 0 |
| 2020 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2020 | 67,484 | 0 |
| 2019 | 61069 | Shiloh III Wind Project | Wind | 2019 | 52,458 | 0 |
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 12,193 | 0 |
| 2020 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2020 | 21,815 | 0 |
| 2019 | 61092 | Alta Wind III Energy Center | Wind | 2019 | 12,630 | 0 |
| 2020 | 61092 | Alta Wind III Energy Center | Wind | 2020 | 60,000 | 0 |
| 2019 | 61093 | Alta Wind IV Energy Center | Wind | 2019 | 5,940 | 0 |
| 2019 | 61094 | Alta Wind V Energy Center | Wind | 2019 | 10,690 | 0 |
| 2020 | 61094 | Alta Wind V Energy Center | Wind | 2020 | 40,000 | 0 |
| 2019 | 61146 | SPI Anderson II | Biomass | 2019 | 39,811 | 0 |
| 2020 | 61146 | SPI Anderson II | Biomass | 2020 | 3,994 | 0 |
| 2019 | 61185 | Westside Solar | Photovoltaic | 2019 | 4,769 | 0 |
| 2018 | 61188 | Dunlap I | Wind | 2018 | 9,754 | 0 |
| 2019 | 61198 | North Star Solar | Photovoltaic | 2019 | 15,171 | 0 |
| 2018 | 61199 | Top of the World | Wind | 2018 | 30,355 | 0 |
| 2019 | 61262 | Kent South | Photovoltaic | 2019 | 5,345 | 0 |
| 2019 | 61263 | Kansas | Photovoltaic | 2019 | 4,871 | 0 |
| 2019 | 61264 | NRG Solar Kansas South | Photovoltaic | 2019 | 5,141 | 0 |
| 2019 | 61287 | Mustang Hills, LLC | Wind | 2019 | 10,930 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61288 | Alta VIII Wind Energy Center | Wind | 2019 | 9,940 | 0 |
| 2020 | 61288 | Alta VIII Wind Energy Center | Wind | 2020 | 10,000 | 0 |
| 2019 | 61344 | Vasco Winds Energy Center | Wind | 2019 | 47,742 | 0 |
| 2019 | 61345 | Montezuma II Wind Energy Center | Wind | 2019 | 38,395 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 15,110 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 113,018 | 0 |
| 2020 | 61360 | Dokie Wind Energy Project | Wind | 2020 | 66,704 | 0 |
| 2019 | 61362 | Solar Star California XIII, LLC | Photovoltaic | 2019 | 8,070 | 0 |
| 2020 | 61362 | Solar Star California XIII, LLC | Photovoltaic | 2020 | 14,000 | 0 |
| 2019 | 61363 | Solar Star California XIX, LLC | Photovoltaic | 2019 | 30,580 | 0 |
| 2019 | 61364 | Solar Star California XX, LLC | Photovoltaic | 2019 | 22,200 | 0 |
| 2018 | 61384 | Cedar Creek II | Wind | 2018 | 13,113 | 0 |
| 2019 | 61384 | Cedar Creek II | Wind | 2019 | 42,334 | 0 |
| 2018 | 61385 | North Sky River | Wind | 2018 | 23,132 | 0 |
| 2019 | 61428 | Regulus Solar, LLC | Photovoltaic | 2019 | 5,490 | 0 |
| 2020 | 61428 | Regulus Solar, LLC | Photovoltaic | 2020 | 22,000 | 0 |
| 2019 | 61432 | Five Points Solar Station | Photovoltaic | 2019 | 2,354 | 0 |
| 2019 | 61433 | Westside Solar Station | Photovoltaic | 2019 | 2,383 | 0 |
| 2019 | 61434 | Stroud Solar Station | Photovoltaic | 2019 | 2,601 | 0 |
| 2018 | 61442 | Cedar Point Wind | Wind | 2018 | 49,000 | 0 |
| 2019 | 61442 | Cedar Point Wind | Wind | 2019 | 50,000 | 0 |
| 2019 | 61486 | Aspiration Solar G | Photovoltaic | 2019 | 2,145 | 0 |
| 2019 | 61558 | SKIC Solar | Photovoltaic | 2019 | 3,930 | 0 |
| 2018 | 61559 | Pleasant Valley Wind Energy Center | Wind | 2018 | 4,264 | 0 |
| 2019 | 61570 | Orion Solar I, LLC | Photovoltaic | 2019 | 2,172 | 0 |
| 2018 | 61595 | Grand View PV Solar Two | Photovoltaic | 2018 | 2,444 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2019 | 52,140 | 0 |
| 2019 | 61649 | Mount Signal Solar Farm V | Photovoltaic | 2019 | 13,990 | 0 |
| 2020 | 61649 | Mount Signal Solar Farm V | Photovoltaic | 2020 | 10,000 | 0 |
| 2018 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2018 | 145,807 | 0 |
| 2019 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 18,871 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2020 | 117,226 | 0 |
| 2019 | 61755 | Westlands Solar Farms PV-1 | Photovoltaic | 2019 | 3,549 | 0 |
| 2019 | 61807 | Pinyon Pines Wind I, LLC | Wind | 2019 | 11,900 | 0 |
| 2019 | 61808 | Pinyon Pines Wind II, LLC | Wind | 2019 | 8,980 | 0 |
| 2020 | 61808 | Pinyon Pines Wind II, LLC | Wind | 2020 | 19,000 | 0 |
| 2019 | 61821 | Huron Solar Station | Photovoltaic | 2019 | 3,465 | 0 |
| 2019 | 61822 | Giffen Solar Station | Photovoltaic | 2019 | 1,606 | 0 |
| 2019 | 61823 | Cantua Solar Station | Photovoltaic | 2019 | 3,400 | 0 |
| 2019 | 61837 | San Joaquin 1A | Photovoltaic | 2019 | 3,874 | 0 |
| 2018 | 61841 | Parrey, LLC | Photovoltaic | 2018 | 11,852 | 0 |
| 2019 | 61841 | Parrey, LLC | Photovoltaic | 2019 | 24,936 | 0 |
| 2019 | 61891 | Cuyama Solar Array | Photovoltaic | 2019 | 8,992 | 0 |
| 2019 | 61892 | Blackwell Solar | Photovoltaic | 2019 | 2,607 | 0 |
| 2019 | 61893 | Lost Hills Solar | Photovoltaic | 2019 | 4,329 | 0 |
| 2019 | 62045 | CED White River Solar 2, LLC | Photovoltaic | 2019 | 3,875 | 0 |
| 2019 | 62051 | Columbia Solar Energy, LLC | Photovoltaic | 2019 | 4,113 | 0 |
| 2019 | 62091 | McCoy Solar, LLC | Photovoltaic | 2019 | 11,000 | 0 |
| 2019 | 62244 | Alta Wind X Energy Center | Wind | 2019 | 16,190 | 0 |
| 2020 | 62244 | Alta Wind X Energy Center | Wind | 2020 | 25,000 | 0 |
| 2019 | 62245 | Alta Wind XI Energy Center | Wind | 2019 | 18,560 | 0 |
| 2018 | 62246 | Limon Wind and Limon Wind II | Wind | 2018 | 42,544 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 62246 | Limon Wind and Limon Wind II | Wind | 2019 | 559,823 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2020 | 48,684 | 0 |
| 2018 | 62247 | Quality Wind Project | Wind | 2018 | 14,595 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 127,345 | 0 |
| 2020 | 62247 | Quality Wind Project | Wind | 2020 | 57,144 | 0 |
| 2019 | 62269 | Rock Creek Powerhouse | Existing Large Incremental Hydroelectric | 2019 | 7,174 | 0 |
| 2019 | 62272 | Morelos Del Sol | Photovoltaic | 2019 | 2,920 | 0 |
| 2018 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2018 | 18,053 | 0 |
| 2020 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2020 | 30,615 | 0 |
| 2019 | 62274 | Ivanpah Solar - Unit 2 | Solar Thermal Electric | 2019 | 7,680 | 0 |
| 2018 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2018 | 19,380 | 0 |
| 2020 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2020 | 32,561 | 0 |
| 2019 | 62285 | CID Solar, LLC | Photovoltaic | 2019 | 5,112 | 0 |
| 2019 | 62290 | North Rosamond Solar, LLC. | Photovoltaic | 2019 | 50 | 0 |
| 2020 | 62290 | North Rosamond Solar, LLC. | Photovoltaic | 2020 | 60,000 | 0 |
| 2019 | 62325 | Shafter Solar, LLC | Photovoltaic | 2019 | 4,389 | 0 |
| 2019 | 62352 | West Gates Solar Station | Photovoltaic | 2019 | 125 | 0 |
| 2019 | 62353 | Gates Solar Station | Photovoltaic | 2019 | 316 | 0 |
| 2019 | 62354 | Guernsey Solar Station | Photovoltaic | 2019 | 4,872 | 0 |
| 2018 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2018 | 24,198 | 0 |
| 2019 | 62429 | Woodmere Solar Farm | Photovoltaic | 2019 | 2,878 | 0 |
| 2019 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2019 | 9,780 | 0 |
| 2019 | 62516 | CED Lost Hills Solar, LLC | Photovoltaic | 2019 | 559 | 0 |
| 2019 | 62552 | California Flats South | Photovoltaic | 2019 | 24,535 | 0 |
| 2018 | 62623 | CED Wistaria Solar, LLC | Photovoltaic | 2018 | 17,697 | 0 |
| 2019 | 62772 | SUNSHINE VALLEY SOLAR PROJECT | Photovoltaic | 2019 | 7,226 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 62783 | CED Corcoran Solar 3, LLC | Photovoltaic | 2019 | 5,510 | 0 |
| 2020 | 62817 | RE Garland | Photovoltaic | 2020 | 55,000 | 0 |
| 2019 | 62840 | SR Solis Rocket, LLC | Photovoltaic | 2019 | 2,721 | 0 |
| 2019 | 62841 | SR Solis Oro Loma Teresina, LLC | Photovoltaic | 2019 | 4,725 | 0 |
| 2018 | 62859 | Limon Wind III, LLC | Wind | 2018 | 21,000 | 0 |
| 2019 | 62859 | Limon Wind III, LLC | Wind | 2019 | 106,088 | 0 |
| 2020 | 62859 | Limon Wind III, LLC | Wind | 2020 | 55,200 | 0 |
| 2019 | 62878 | Macho Springs Solar Project | Photovoltaic | 2019 | 50,000 | 0 |
| 2019 | 62897 | Mesquite Solar 3 | Photovoltaic | 2019 | 25,772 | 0 |
| 2019 | 63027 | Tucannon River Wind Farm | Wind | 2019 | 49,784 | 0 |
| 2020 | 63027 | Tucannon River Wind Farm | Wind | 2020 | 138,490 | 0 |
| 2019 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2019 | 63,921 | 0 |
| 2020 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2020 | 42,528 | 0 |
| 2019 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2019 | 57,279 | 0 |
| 2020 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2020 | 18,982 | 0 |
| 2019 | 63161 | Utah Red Hills Renewable Park | Photovoltaic | 2019 | 12,447 | 0 |
| 2018 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2018 | 23,427 | 0 |
| 2019 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 122,650 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2020 | 122,562 | 0 |
| 2019 | 63434 | Spanish Fork Wind Park 2 LLC | Wind | 2019 | 4,826 | 0 |
| 2018 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2018 | 1,832 | 0 |
| 2018 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2018 | 1,329 | 0 |
| 2018 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2018 | 2,221 | 0 |
| 2018 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2018 | 581 | 0 |
| 2018 | 63451 | American Falls Solar, LLC | Photovoltaic | 2018 | 549 | 0 |
| 2018 | 63560 | ID Solar 1, LLC | Photovoltaic | 2018 | 1,302 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63686 | Voyager Wind 2 | Wind | 2019 | 4,795 | 0 |
| 2019 | 64015 | Pennask WInd Farm | Wind | 2019 | 12,939 | 0 |
| 2020 | 64015 | Pennask WInd Farm | Wind | 2020 | 9,158 | 0 |
| 2019 | 64041 | Shinish Creek WInd Farm | Wind | 2019 | 12,939 | 0 |
| 2020 | 64041 | Shinish Creek WInd Farm | Wind | 2020 | 10,507 | 0 |
| 2020 | 64287 | Moose Lake Wind Project | Wind | 2020 | 27,887 | 0 |
| | | | | | **6,931,412** | **0** |

Source: California Energy Commission staff

## Table A-17: EDF Industrial Power Services (CA), LLC 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2017 | 1,848 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2017 | 27,404 | 0 |
| 2020 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2017 | 16,032 | 0 |
| 2020 | 60052 | Narrows No. 1 PH | Small Hydroelectric | 2020 | 6,364 | 0 |
| 2020 | 60092 | Wadham Energy Limited Partnership | Biomass | 2020 | 5,292 | 0 |
| 2020 | 60107 | Monterey Regional Waste Management District | Biomethane | 2020 | 1,321 | 0 |
| 2020 | 60308 | Vulcan/BN Geothermal | Geothermal | 2018 | 165 | 0 |
| 2020 | 60310 | Elmore Ltd. | Geothermal | 2019 | 2,345 | 0 |
| 2020 | 60323 | Salton Sea Power Generation Co #1 | Geothermal | 2018 | 661 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2020 | 1,832 | 0 |
| 2020 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2020 | 329 | 0 |
| 2020 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2020 | 264 | 0 |
| 2020 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2020 | 225 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2020 | 1,864 | 0 |
| 2020 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2020 | 1,231 | 0 |
| 2019 | 60600 | Cape Scott Wind Farm | Wind | 2019 | 17,000 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2020 | 2,934 | 0 |
| 2020 | 60603 | California Valley Solar Ranch | Photovoltaic | 2019 | 63,991 | 0 |
| 2020 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2020 | 50,000 | 0 |
| 2020 | 60682 | Heber South | Geothermal | 2020 | 708 | 0 |
| 2020 | 60694 | Klondike Wind Power IIIA | Wind | 2020 | 15,875 | 0 |
| 2020 | 60713 | CM 10 | Photovoltaic | 2019 | 1,718 | 0 |
| 2019 | 60721 | White Creek Wind I | Wind | 2019 | 24,261 | 0 |
| 2020 | 60721 | White Creek Wind I | Wind | 2018 | 4,570 | 0 |
| 2020 | 60721 | White Creek Wind I | Wind | 2019 | 466 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60755 | Alpine Solar | Photovoltaic | 2019 | 15,171 | 0 |
| 2020 | 60786 | CM 48 | Photovoltaic | 2019 | 9,105 | 0 |
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2018 | 21,627 | 0 |
| 2018 | 60817 | Logan Wind Energy | Wind | 2018 | 9,800 | 0 |
| 2020 | 60853 | Old River One | Photovoltaic | 2019 | 5,134 | 0 |
| 2020 | 60858 | Panoche Valley Solar | Photovoltaic | 2020 | 5,000 | 0 |
| 2020 | 60875 | Mesquite Solar 1 | Photovoltaic | 2019 | 41,932 | 0 |
| 2018 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2018 | 21,000 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2019 | 6,600 | 0 |
| 2020 | 60912 | Avenal Park | Photovoltaic | 2019 | 822 | 0 |
| 2020 | 60913 | Sun City Project | Photovoltaic | 2019 | 3,227 | 0 |
| 2020 | 60914 | Sand Drag | Photovoltaic | 2019 | 3,330 | 0 |
| 2017 | 60942 | Cassia Gulch Facility | Wind | 2017 | 60 | 0 |
| 2018 | 60942 | Cassia Gulch Facility | Wind | 2018 | 14,437 | 0 |
| 2020 | 60942 | Cassia Gulch Facility | Wind | 2018 | 60 | 0 |
| 2020 | 60942 | Cassia Gulch Facility | Wind | 2020 | 2,734 | 0 |
| 2018 | 60943 | Cassia Wind Facility | Wind | 2018 | 470 | 0 |
| 2020 | 60943 | Cassia Wind Facility | Wind | 2019 | 60 | 0 |
| 2020 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2019 | 10,553 | 0 |
| 2020 | 60946 | Alpaugh North, LLC | Photovoltaic | 2019 | 4,234 | 0 |
| 2020 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2019 | 3,682 | 0 |
| 2020 | 60949 | CED White River Solar, LLC | Photovoltaic | 2019 | 4,191 | 0 |
| 2020 | 60990 | Copper Mountain Solar 2 | Photovoltaic | 2019 | 5,527 | 0 |
| 2020 | 61011 | Milford Wind Corridor Phase I, LLC | Wind | 2020 | 483 | 0 |
| 2018 | 61034 | Elkhorn Valley Wind Farm | Wind | 2018 | 25,000 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 15,000 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 739 | 0 |
| 2020 | 61199 | Top of the World | Wind | 2019 | 3,400 | 0 |
| 2020 | 61200 | Leaning Juniper Wind Power II | Wind | 2020 | 34,481 | 0 |
| 2020 | 61202 | Juniper Canyon Wind Power | Wind | 2020 | 49,361 | 0 |
| 2020 | 61204 | Biomass One, LP | Biomass | 2018 | 16,750 | 0 |
| 2020 | 61205 | G2 Energy Hay Road Power Plant | Biomethane | 2020 | 1,715 | 0 |
| 2020 | 61206 | Ostrom Road Landfill Gas Project | Biomethane | 2020 | 731 | 0 |
| 2020 | 61352 | Ameresco Chiquita Energy | Biomethane | 2020 | 1,382 | 0 |
| 2017 | 61360 | Dokie Wind Energy Project | Wind | 2016 | 11,000 | 0 |
| 2020 | 61362 | Solar Star California XIII, LLC | Photovoltaic | 2020 | 4,000 | 0 |
| 2020 | 61380 | Marsh Valley Project | Small Hydroelectric | 2020 | 451 | 0 |
| 2018 | 61384 | Cedar Creek II | Wind | 2018 | 13,573 | 0 |
| 2020 | 61428 | Regulus Solar, LLC | Photovoltaic | 2020 | 15,000 | 0 |
| 2020 | 61517 | Western Antelope Blue Sky Ranch A | Photovoltaic | 2019 | 5,544 | 0 |
| 2020 | 61558 | SKIC Solar | Photovoltaic | 2019 | 4,841 | 0 |
| 2020 | 61570 | Orion Solar I, LLC | Photovoltaic | 2019 | 2,976 | 0 |
| 2020 | 61632 | Lincoln Landfill Power Plant | Biomethane | 2020 | 4,168 | 0 |
| 2020 | 61684 | Portal Ridge Solar C | Photovoltaic | 2019 | 3,240 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 43,370 | 0 |
| 2020 | 61755 | Westlands Solar Farms PV-1 | Photovoltaic | 2019 | 4,477 | 0 |
| 2020 | 61821 | Huron Solar Station | Photovoltaic | 2019 | 3,833 | 0 |
| 2020 | 62045 | CED White River Solar 2, LLC | Photovoltaic | 2019 | 5,196 | 0 |
| 2020 | 62245 | Alta Wind XI Energy Center | Wind | 2020 | 20,000 | 0 |
| 2020 | 62272 | Morelos Del Sol | Photovoltaic | 2019 | 3,682 | 0 |
| 2020 | 62286 | Willow Springs Solar Project | Photovoltaic | 2020 | 7,000 | 0 |
| 2020 | 62325 | Shafter Solar, LLC | Photovoltaic | 2019 | 5,250 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62352 | West Gates Solar Station | Photovoltaic | 2019 | 1,001 | 0 |
| 2020 | 62353 | Gates Solar Station | Photovoltaic | 2019 | 2,544 | 0 |
| 2020 | 62355 | City of Corcoran Solar | Photovoltaic | 2020 | 1,088 | 0 |
| 2020 | 62357 | Goose Lake Solar | Photovoltaic | 2020 | 2,628 | 0 |
| 2020 | 62429 | Woodmere Solar Farm | Photovoltaic | 2019 | 3,528 | 0 |
| 2020 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2020 | 20,000 | 0 |
| 2020 | 62664 | Mesquite Solar 2 | Photovoltaic | 2020 | 10,000 | 0 |
| 2020 | 62694 | Sunray Energy 2, LLC | Photovoltaic | 2019 | 5,863 | 0 |
| 2020 | 62840 | SR Solis Rocket, LLC | Photovoltaic | 2019 | 1,438 | 0 |
| 2020 | 62863 | RE Mustang 4 | Photovoltaic | 2020 | 2,980 | 0 |
| 2020 | 62878 | Macho Springs Solar Project | Photovoltaic | 2020 | 9,113 | 0 |
| 2020 | 63262 | Voyager Wind I, LLC | Wind | 2020 | 9,000 | 0 |
| 2020 | 63282 | Great Valley Solar 1 | Photovoltaic | 2020 | 21,492 | 0 |
| 2020 | 63420 | SunAnza Solar Project | Photovoltaic | 2018 | 2,660 | 0 |
| 2018 | 63434 | Spanish Fork Wind Park 2 LLC | Wind | 2017 | 23,000 | 0 |
| 2020 | 63454 | Apache Solar Project | Photovoltaic | 2018 | 8,227 | 0 |
| 2020 | 63454 | Apache Solar Project | Photovoltaic | 2020 | 1,461 | 0 |
| 2020 | 63651 | Redwood Renewable Energy | Biomethane | 2020 | 4,278 | 0 |
| 2020 | 63671 | Granite Mountain Solar West | Photovoltaic | 2018 | 2,363 | 0 |
| 2020 | 63685 | Voyager Wind 3 | Wind | 2020 | 10,470 | 0 |
| 2020 | 63686 | Voyager Wind 2 | Wind | 2020 | 36,107 | 0 |
| 2020 | 63854 | Antelope Expansion 2 | Photovoltaic | 2020 | 24,303 | 0 |
| 2020 | 64325 | North Gooding Main Hydro | Conduit Hydroelectric | 2020 | 936 | 0 |
| | | | | | **948,579** | **0** |

Source: California Energy Commission staff

## Table A-18: Golden State Water Company dba Bear Valley Electric Service 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60087 | SPI Burney | Biomass | 2016 | 1,771 | 0 |
| 2017 | 60088 | SPI Lincoln | Biomass | 2016 | 2,219 | 0 |
| 2018 | 60088 | SPI Lincoln | Biomass | 2016 | 3,101 | 3,101 |
| 2017 | 60089 | SPI Quincy | Biomass | 2016 | 2,811 | 0 |
| 2018 | 60089 | SPI Quincy | Biomass | 2016 | 2,299 | 2,299 |
| 2017 | 60496 | Monroe Street HED | Small Hydroelectric | 2016 | 5,000 | 0 |
| 2017 | 60576 | SPI - Sonora | Biomass | 2016 | 2,352 | 0 |
| 2018 | 60576 | SPI - Sonora | Biomass | 2016 | 67 | 67 |
| 2017 | 60596 | SPI - Burlington | Biomass | 2016 | 1,724 | 0 |
| 2018 | 60596 | SPI - Burlington | Biomass | 2016 | 1,275 | 1,275 |
| 2019 | 60729 | Marengo | Wind | 2018 | 7,090 | 0 |
| 2017 | 60806 | Rolling Hills | Wind | 2015 | 4,000 | 0 |
| 2017 | 60807 | Seven Mile Hill I | Wind | 2015 | 5,000 | 0 |
| 2019 | 60897 | Northern Colorado Wind II | Wind | 2020 | 569 | 0 |
| 2020 | 60899 | High Plains | Wind | 2019 | 2,114 | 0 |
| 2019 | 60977 | BigTop | Wind | 2018 | 1,196 | 0 |
| 2019 | 60982 | Sand Ranch Windfarm | Wind | 2018 | 1,019 | 0 |
| 2019 | 60985 | Butter Creek Power | Wind | 2018 | 1,270 | 0 |
| 2018 | 61034 | Elkhorn Valley Wind Farm | Wind | 2016 | 1,282 | 0 |
| 2020 | 61088 | Bennett Creek Windfarm, LLC | Wind | 2020 | 2,674 | 0 |
| 2020 | 61089 | Hot Springs Wind Farm, LLC | Wind | 2020 | 797 | 0 |
| 2017 | 61199 | Top of the World | Wind | 2015 | 6,000 | 0 |
| 2017 | 61200 | Leaning Juniper Wind Power II | Wind | 2015 | 3,184 | 0 |
| 2017 | 61202 | Juniper Canyon Wind Power | Wind | 2015 | 340 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 61357 | Central Oregon Irrigation District Siphon Hydroelectric Project | Small Hydroelectric | 2017 | 10,663 | 0 |
| 2019 | 61357 | Central Oregon Irrigation District Siphon Hydroelectric Project | Small Hydroelectric | 2017 | 1,639 | 0 |
| 2020 | 61357 | Central Oregon Irrigation District Siphon Hydroelectric Project | Small Hydroelectric | 2019 | 2,195 | 0 |
| 2018 | 61358 | Central Oregon Irrigation District Juniper Ridge Hydroelectric Project | Conduit Hydroelectric | 2017 | 110 | 0 |
| 2020 | 61358 | Central Oregon Irrigation District Juniper Ridge Hydroelectric Project | Conduit Hydroelectric | 2019 | 802 | 0 |
| 2018 | 61366 | Farmers Irrigation District | Conduit Hydroelectric | 2017 | 6,221 | 0 |
| 2019 | 61366 | Farmers Irrigation District | Conduit Hydroelectric | 2017 | 1,190 | 0 |
| 2020 | 61366 | Farmers Irrigation District | Conduit Hydroelectric | 2019 | 12,894 | 0 |
| 2018 | 61383 | Middle Fork Irrigation District Hydro System | Small Hydroelectric | 2017 | 10,442 | 0 |
| 2019 | 61383 | Middle Fork Irrigation District Hydro System | Small Hydroelectric | 2017 | 1,541 | 0 |
| 2020 | 61383 | Middle Fork Irrigation District Hydro System | Small Hydroelectric | 2019 | 14,778 | 0 |
| 2018 | 61439 | Opal Springs Hydro | Small Hydroelectric | 2017 | 13,638 | 0 |
| 2020 | 61439 | Opal Springs Hydro | Small Hydroelectric | 2019 | 331 | 0 |
| 2019 | 62246 | Limon Wind and Limon Wind II | Wind | 2020 | 15,982 | 0 |
| 2019 | 62786 | El Cabo Wind | Wind | 2017 | 11,067 | 0 |
| 2019 | 63820 | OR Solar 8, LLC | Photovoltaic | 2018 | 1,233 | 0 |
| 2019 | 63976 | SP Solar 6, LLC (Colton) | Photovoltaic | 2018 | 237 | 237 |
| 2019 | 63977 | SP Solar 7, LLC | Photovoltaic | 2018 | 878 | 878 |
| 2019 | 63984 | NorWest Energy 14, LLC (Grand Ronde) | Photovoltaic | 2018 | 915 | 915 |
| 2019 | 63986 | SP Solar 5, LLC (Mill Creek) | Photovoltaic | 2018 | 1,001 | 1,001 |
| 2019 | 63988 | SP Solar 1, LLC (Interstate) | Photovoltaic | 2018 | 935 | 935 |
| 2019 | 63993 | Sheep Solar, LLC | Photovoltaic | 2018 | 933 | 933 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63994 | SP Solar 8, LLC (Valley Creek) | Photovoltaic | 2018 | 909 | 909 |
| 2019 | 64031 | Silverton Solar, LLC | Photovoltaic | 2018 | 894 | 894 |
| 2019 | 64037 | Woodline Solar, LLC | Photovoltaic | 2018 | 3,666 | 3,666 |
| 2019 | 64043 | NorWest Energy 7, LLC (Eagle Point) | Photovoltaic | 2018 | 6,183 | 6,183 |
| | | | | | **180,431** | **23,293** |

Source: California Energy Commission staff

## Table A-19: Just Energy Solutions, Inc. (Commerce Energy, Inc.) 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60124 | Buena Vista Wind Farm | Wind | 2017 | 1,576 | 0 |
| 2018 | 60124 | Buena Vista Wind Farm | Wind | 2018 | 2,543 | 0 |
| 2019 | 60162 | Olcese Water District - Rio Bravo Hydro | Small Hydroelectric | 2019 | 25,164 | 0 |
| 2019 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2019 | 2,233 | 0 |
| 2019 | 60378 | Windpark Unlimited 1 | Wind | 2019 | 219 | 0 |
| 2019 | 60380 | Morwind | Wind | 2019 | 1,655 | 0 |
| 2019 | 60389 | Difwind Farms Limited V | Wind | 2019 | 114 | 0 |
| 2019 | 60392 | Cameron Ridge | Wind | 2019 | 1,663 | 0 |
| 2019 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2019 | 1,565 | 0 |
| 2019 | 60416 | Monolith 4 | Wind | 2019 | 74 | 0 |
| 2019 | 60417 | Monolith 5 | Wind | 2019 | 83 | 0 |
| 2019 | 60418 | Monolith 6 | Wind | 2019 | 128 | 0 |
| 2019 | 60419 | Monolith 7 | Wind | 2019 | 108 | 0 |
| 2019 | 60421 | Painted Hills Windpark | Wind | 2019 | 492 | 0 |
| 2019 | 60429 | Oak Creek | Wind | 2019 | 914 | 0 |
| 2018 | 60600 | Cape Scott Wind Farm | Wind | 2018 | 10,000 | 0 |
| 2019 | 60600 | Cape Scott Wind Farm | Wind | 2019 | 8,117 | 0 |
| 2020 | 60600 | Cape Scott Wind Farm | Wind | 2020 | 8,015 | 0 |
| 2019 | 60736 | Cabazon Wind Partners | Wind | 2019 | 1,077 | 0 |
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2019 | 1 | 0 |
| 2019 | 60737 | Whitewater Hill Wind Partners | Wind | 2019 | 1,297 | 0 |
| 2020 | 60822 | Cedar Creek Wind Energy | Wind | 2020 | 858 | 0 |
| 2018 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2018 | 16,720 | 0 |
| 2019 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2019 | 16,016 | 0 |
| 2018 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2018 | 23,280 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2019 | 8,820 | 0 |
| 2017 | 60944 | Vansycle II Wind Energy Center | Wind | 2017 | 10,000 | 0 |
| 2020 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2020 | 10,969 | 0 |
| 2020 | 61199 | Top of the World | Wind | 2019 | 508 | 0 |
| 2020 | 61360 | Dokie Wind Energy Project | Wind | 2020 | 7,406 | 0 |
| 2017 | 61375 | Falls Creek Hydroelectric Project | Small Hydroelectric | 2017 | 4,497 | 0 |
| 2018 | 61375 | Falls Creek Hydroelectric Project | Small Hydroelectric | 2018 | 2,100 | 0 |
| 2019 | 61375 | Falls Creek Hydroelectric Project | Small Hydroelectric | 2019 | 2,100 | 0 |
| 2020 | 61378 | Birch Creek Project | Small Hydroelectric | 2020 | 5,190 | 0 |
| 2020 | 61380 | Marsh Valley Project | Small Hydroelectric | 2020 | 3,598 | 0 |
| 2020 | 61381 | Dry Creek Project | Conduit Hydroelectric | 2020 | 4,191 | 0 |
| 2017 | 61425 | Mink Creek Hydro | Small Hydroelectric | 2017 | 803 | 0 |
| 2020 | 61425 | Mink Creek Hydro | Small Hydroelectric | 2020 | 2,400 | 0 |
| 2020 | 61440 | Lacomb Irrigation District Hydro Project | Small Hydroelectric | 2020 | 3,989 | 0 |
| 2019 | 62246 | Limon Wind and Limon Wind II | Wind | 2019 | 16,000 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 1,883 | 0 |
| 2020 | 62247 | Quality Wind Project | Wind | 2020 | 3,060 | 0 |
| 2017 | 62425 | Rising Tree Wind Farm I | Wind | 2017 | 87,803 | 0 |
| 2018 | 62425 | Rising Tree Wind Farm I | Wind | 2018 | 69,697 | 0 |
| 2020 | 62653 | California PV Energy at Alpine ES South | Photovoltaic | 2018 | 69 | 69 |
| 2017 | 63027 | Tucannon River Wind Farm | Wind | 2017 | 8,353 | 0 |
| 2018 | 63027 | Tucannon River Wind Farm | Wind | 2018 | 16,651 | 0 |
| 2019 | 63027 | Tucannon River Wind Farm | Wind | 2019 | 20,231 | 0 |
| 2017 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2017 | 1,647 | 0 |
| 2018 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2018 | 8,349 | 0 |
| 2019 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2019 | 24,390 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2019 | 5,379 | 0 |
| 2019 | 63076 | Windpark Unlimited, 2 | Wind | 2019 | 378 | 0 |
| 2020 | 63095 | California PV Energy at Wilson ES | Photovoltaic | 2018 | 43 | 43 |
| 2020 | 63099 | California PV Energy at Valle Vista ES | Photovoltaic | 2018 | 109 | 109 |
| 2020 | 63202 | Saddleback Valley USD-Trabuco Hills HS at Mission Viejo | Photovoltaic | 2018 | 1,018 | 183 |
| 2020 | 63204 | Saddleback Valley USD - El Toro HS at Lake Forrest | Photovoltaic | 2018 | 264 | 0 |
| 2020 | 63205 | Saddleback Valley USD - Mission Viejo HS at Mission Viejo | Photovoltaic | 2018 | 1,499 | 766 |
| 2020 | 63207 | Saddleback Valley USD - Laguna Hills HS at Laguna Hills | Photovoltaic | 2018 | 1,165 | 596 |
| 2020 | 63249 | Sulphur Springs Union School District - Canyon Springs CS at Canyon Country | Photovoltaic | 2018 | 363 | 189 |
| 2020 | 63250 | Sulphur Springs Union School District - District Office at Canyon Country | Photovoltaic | 2018 | 228 | 119 |
| 2020 | 63251 | Sulphur Springs Union School District - Fair Oaks Ranch CS at Santa Clarita | Photovoltaic | 2018 | 250 | 131 |
| 2020 | 63252 | Sulphur Springs Union School District - Golden Oak CS at Santa Clarita | Photovoltaic | 2018 | 280 | 145 |
| 2020 | 63253 | Sulphur Springs Union School District - Leona H Cox CS at Santa Clarita | Photovoltaic | 2018 | 222 | 115 |
| 2020 | 63254 | Sulphur Springs Union School District - Mint Canyon CS at Santa Clarita | Photovoltaic | 2018 | 281 | 146 |
| 2020 | 63255 | Sulphur Springs Union School District - Mitchell Community ES at Canyon Cou | Photovoltaic | 2018 | 298 | 153 |
| 2020 | 63256 | Sulphur Springs Union School District - Pinetree CS at Canyon Country | Photovoltaic | 2018 | 267 | 138 |
| 2020 | 63257 | Sulphur Springs Union School District - Sulphur Springs CS at Canyon Countr | Photovoltaic | 2018 | 325 | 170 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 63258 | Sulphur Springs Union School District - Valley View CS at Newhall | Photovoltaic | 2018 | 319 | 189 |
| 2019 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 10,000 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 1 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2020 | 13,019 | 0 |
| 2020 | 63454 | Apache Solar Project | Photovoltaic | 2020 | 2,801 | 0 |
| 2020 | 63685 | Voyager Wind 3 | Wind | 2019 | 3,213 | 0 |
| 2020 | 64015 | Pennask WInd Farm | Wind | 2020 | 1,418 | 0 |
| 2020 | 64041 | Shinish Creek WInd Farm | Wind | 2020 | 1,458 | 0 |
| 2020 | 64287 | Moose Lake Wind Project | Wind | 2019 | 5,035 | 0 |
| 2020 | 64287 | Moose Lake Wind Project | Wind | 2020 | 1,655 | 0 |
| | | | | | **499,904** | **3,261** |

Source: California Energy Commission staff

## Table A-20: King City Community Power 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2020 | 6,633 | 0 |
| 2018 | 61200 | Leaning Juniper Wind Power II | Wind | 2018 | 2,123 | 0 |
| 2019 | 61200 | Leaning Juniper Wind Power II | Wind | 2019 | 502 | 0 |
| 2018 | 61202 | Juniper Canyon Wind Power | Wind | 2018 | 2,313 | 0 |
| 2019 | 61384 | Cedar Creek II | Wind | 2019 | 1,260 | 0 |
| 2020 | 61672 | Horseshoe Bend Wind Park | Wind | 2020 | 600 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2020 | 26,847 | 0 |
| 2019 | 62804 | Golden Hills A | Wind | 2019 | 8,809 | 0 |
| 2020 | 62804 | Golden Hills A | Wind | 2020 | 17,819 | 0 |
| 2019 | 63161 | Utah Red Hills Renewable Park | Photovoltaic | 2019 | 73 | 0 |
| 2018 | 63622 | Escalante Solar I | Photovoltaic | 2018 | 138 | 0 |
| 2018 | 63668 | Escalante Solar II | Photovoltaic | 2018 | 178 | 0 |
| 2019 | 63668 | Escalante Solar II | Photovoltaic | 2019 | 1,101 | 0 |
| 2020 | 63668 | Escalante Solar II | Photovoltaic | 2020 | 2,306 | 0 |
| 2018 | 63669 | Escalante Solar III | Photovoltaic | 2018 | 177 | 0 |
| | | | | | **70,879** | **0** |

Source: California Energy Commission staff

## Table A-21: Lancaster Choice Energy 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 3,005 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 8,196 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 22,436 | 0 |
| 2020 | 60087 | SPI Burney | Biomass | 2020 | 5,469 | 0 |
| 2020 | 60092 | Wadham Energy Limited Partnership | Biomass | 2020 | 13,612 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 7,564 | 0 |
| 2018 | 60268 | PCWA (French Meadows) | Small Hydroelectric | 2018 | 1,539 | 0 |
| 2018 | 60269 | PCWA (Oxbow) | Small Hydroelectric | 2018 | 3,136 | 0 |
| 2019 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 137 | 0 |
| 2020 | 60321 | Coso Power Developers | Geothermal | 2020 | 8,690 | 0 |
| 2018 | 60370 | Mesa Wind Farm | Wind | 2018 | 91 | 0 |
| 2017 | 60378 | Windpark Unlimited 1 | Wind | 2017 | 804 | 0 |
| 2017 | 60385 | Tehachapi Pass Wind Farm - Monolith I | Wind | 2017 | 6,211 | 0 |
| 2018 | 60385 | Tehachapi Pass Wind Farm - Monolith I | Wind | 2018 | 12,611 | 0 |
| 2017 | 60386 | Tehachapi Pass Wind Farm - Monolith II | Wind | 2017 | 7,789 | 0 |
| 2018 | 60386 | Tehachapi Pass Wind Farm - Monolith II | Wind | 2018 | 14,389 | 0 |
| 2018 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2018 | 12,405 | 0 |
| 2017 | 60496 | Monroe Street HED | Small Hydroelectric | 2017 | 6,555 | 0 |
| 2019 | 60496 | Monroe Street HED | Small Hydroelectric | 2019 | 12,491 | 0 |
| 2020 | 60496 | Monroe Street HED | Small Hydroelectric | 2020 | 19,645 | 0 |
| 2017 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2017 | 16,954 | 0 |
| 2018 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2018 | 462 | 0 |
| 2019 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2019 | 4,546 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2020 | 6,670 | 0 |
| 2017 | 60498 | Post Falls HED | Small Hydroelectric | 2017 | 12,084 | 0 |
| 2018 | 60498 | Post Falls HED | Small Hydroelectric | 2018 | 5,724 | 0 |
| 2019 | 60498 | Post Falls HED | Small Hydroelectric | 2019 | 9,730 | 0 |
| 2020 | 60498 | Post Falls HED | Small Hydroelectric | 2020 | 17,994 | 0 |
| 2017 | 60499 | Upper Falls HED | Small Hydroelectric | 2017 | 6,347 | 0 |
| 2018 | 60499 | Upper Falls HED | Small Hydroelectric | 2018 | 4,688 | 0 |
| 2019 | 60499 | Upper Falls HED | Small Hydroelectric | 2019 | 6,408 | 0 |
| 2020 | 60499 | Upper Falls HED | Small Hydroelectric | 2020 | 12,399 | 0 |
| 2019 | 60533 | Clearwater Paper | Biomass | 2019 | 56,863 | 0 |
| 2020 | 60533 | Clearwater Paper | Biomass | 2020 | 2,014 | 0 |
| 2020 | 60562 | Leaning Juniper | Wind | 2018 | 3,000 | 0 |
| 2017 | 60600 | Cape Scott Wind Farm | Wind | 2017 | 41,293 | 0 |
| 2018 | 60600 | Cape Scott Wind Farm | Wind | 2018 | 29 | 0 |
| 2018 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2018 | 9,775 | 0 |
| 2019 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2019 | 37,750 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2019 | 7,742 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2020 | 4,854 | 0 |
| 2020 | 60804 | Glenrock III | Wind | 2018 | 500 | 0 |
| 2020 | 60805 | Glenrock I | Wind | 2018 | 500 | 0 |
| 2017 | 60816 | Peetz Table Wind Energy Center | Wind | 2017 | 24,953 | 0 |
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2018 | 23,616 | 0 |
| 2019 | 60816 | Peetz Table Wind Energy Center | Wind | 2019 | 5,184 | 0 |
| 2019 | 60837 | Centinela Solar Energy | Photovoltaic | 2019 | 11,732 | 0 |
| 2020 | 60857 | Harvest Wind Project | Wind | 2020 | 2,588 | 0 |
| 2018 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2018 | 225 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2019 | 411 | 0 |
| 2020 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2020 | 146 | 0 |
| 2020 | 60964 | DTE Stockton | Biomass | 2020 | 15,919 | 0 |
| 2020 | 60976 | Threemile Canyon Wind | Wind | 2020 | 2,321 | 0 |
| 2020 | 60977 | BigTop | Wind | 2020 | 210 | 0 |
| 2020 | 60978 | Ward Butte Windfarm | Wind | 2020 | 1,733 | 0 |
| 2020 | 60979 | Wagon Trail | Wind | 2020 | 747 | 0 |
| 2020 | 60980 | Four Mile Canyon Windfarm | Wind | 2020 | 763 | 0 |
| 2020 | 60981 | Four Corners Windfarm LLC | Wind | 2020 | 2,140 | 0 |
| 2020 | 60982 | Sand Ranch Windfarm | Wind | 2020 | 2,437 | 0 |
| 2020 | 60983 | Pacific Canyon Windfarm | Wind | 2020 | 1,956 | 0 |
| 2020 | 60984 | Oregon Trail Windfarm | Wind | 2020 | 2,474 | 0 |
| 2019 | 61034 | Elkhorn Valley Wind Farm | Wind | 2019 | 12,136 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 11,184 | 0 |
| 2018 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2018 | 6,922 | 0 |
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 21 | 0 |
| 2020 | 61199 | Top of the World | Wind | 2018 | 6,000 | 0 |
| 2018 | 61204 | Biomass One, LP | Biomass | 2018 | 35,000 | 0 |
| 2017 | 61252 | Nippon Paper Co-Generation | Biomass | 2017 | 119 | 0 |
| 2017 | 61328 | Western Antelope Dry Ranch | Photovoltaic | 2017 | 27,322 | 0 |
| 2018 | 61328 | Western Antelope Dry Ranch | Photovoltaic | 2018 | 26,599 | 0 |
| 2019 | 61328 | Western Antelope Dry Ranch | Photovoltaic | 2019 | 14,138 | 0 |
| 2020 | 61328 | Western Antelope Dry Ranch | Photovoltaic | 2020 | 21,221 | 0 |
| 2017 | 61360 | Dokie Wind Energy Project | Wind | 2017 | 21,709 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 5,214 | 0 |
| 2019 | 61384 | Cedar Creek II | Wind | 2019 | 6,692 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61595 | Grand View PV Solar Two | Photovoltaic | 2020 | 1,295 | 0 |
| 2018 | 61649 | Mount Signal Solar Farm V | Photovoltaic | 2018 | 30,000 | 0 |
| 2017 | 62247 | Quality Wind Project | Wind | 2017 | 12,728 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 4 | 0 |
| 2018 | 62355 | City of Corcoran Solar | Photovoltaic | 2018 | 718 | 0 |
| 2018 | 62357 | Goose Lake Solar | Photovoltaic | 2018 | 1,070 | 0 |
| 2017 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2017 | 11,000 | 0 |
| 2017 | 63076 | Windpark Unlimited, 2 | Wind | 2017 | 1,687 | 0 |
| 2018 | 63223 | Coram Tehachapi, L.P. | Wind | 2018 | 145 | 0 |
| 2018 | 63282 | Great Valley Solar 1 | Photovoltaic | 2018 | 6,834 | 0 |
| 2020 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2020 | 626 | 0 |
| 2020 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2020 | 2,639 | 0 |
| 2019 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2019 | 300 | 0 |
| 2020 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2020 | 2,688 | 0 |
| 2019 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2019 | 2,300 | 0 |
| 2019 | 63451 | American Falls Solar, LLC | Photovoltaic | 2019 | 2,264 | 0 |
| 2017 | 63622 | Escalante Solar I | Photovoltaic | 2017 | 18,014 | 0 |
| 2017 | 63668 | Escalante Solar II | Photovoltaic | 2017 | 125 | 0 |
| 2018 | 63668 | Escalante Solar II | Photovoltaic | 2018 | 14,000 | 0 |
| 2017 | 63672 | Iron Springs Solar | Photovoltaic | 2017 | 1,931 | 0 |
| | | | | | **839,301** | **0** |

Source: California Energy Commission staff

## Table A-22: Liberty Power Holdings LLC 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2016 | 841 | 0 |
| 2018 | 62732 | 935317-CA | Photovoltaic | 2018 | 53 | 0 |
| 2018 | 62774 | 959122-CA | Photovoltaic | 2018 | 74 | 0 |
| 2018 | 62779 | 930040-CA | Photovoltaic | 2018 | 73 | 0 |
| 2018 | 62803 | 9562555-CA | Photovoltaic | 2018 | 85 | 0 |
| 2017 | 63165 | 9324393-CA | Photovoltaic | 2017 | 500 | 0 |
| 2018 | 63165 | 9324393-CA | Photovoltaic | 2018 | 196 | 0 |
| 2017 | 63176 | 9352376-CA | Photovoltaic | 2017 | 1,000 | 0 |
| 2018 | 63176 | 9352376-CA | Photovoltaic | 2018 | 312 | 0 |
| 2018 | 63177 | 9533902-CA | Photovoltaic | 2018 | 171 | 0 |
| 2018 | 63182 | 930460-CA | Photovoltaic | 2018 | 88 | 0 |
| 2018 | 63183 | 930458-CA | Photovoltaic | 2018 | 158 | 0 |
| 2018 | 63292 | 9533752-CA | Photovoltaic | 2018 | 140 | 0 |
| 2018 | 63301 | 952295-CA | Photovoltaic | 2018 | 150 | 0 |
| | | | | | **3,841** | **0** |

Source: California Energy Commission staff

## Table A-23: Liberty Utilities LLC (CalPeco Electric) 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60096 | Waste Management Renewable Energy | Landfill Gas | 2020 | 5,018 | 0 |
| 2018 | 60501 | Weed Cogeneration Plant | Biomass | 2018 | 14,826 | 0 |
| 2017 | 60675 | Steamboat 3 | Geothermal | 2016 | 26,444 | 0 |
| 2017 | 60676 | Steamboat 2 | Geothermal | 2017 | 17,069 | 0 |
| 2019 | 60676 | Steamboat 2 | Geothermal | 2019 | 9,124 | 0 |
| 2020 | 60676 | Steamboat 2 | Geothermal | 2020 | 18,871 | 0 |
| 2018 | 60943 | Cassia Wind Facility | Wind | 2018 | 2,986 | 0 |
| 2017 | 61204 | Biomass One, LP | Biomass | 2017 | 2,500 | 0 |
| 2018 | 61204 | Biomass One, LP | Biomass | 2018 | 2,500 | 0 |
| 2019 | 61204 | Biomass One, LP | Biomass | 2019 | 2,500 | 0 |
| 2020 | 61204 | Biomass One, LP | Biomass | 2020 | 2,500 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2020 | 7,500 | 0 |
| 2020 | 62878 | Macho Springs Solar Project | Photovoltaic | 2017 | 5,457 | 5,457 |
| 2020 | 62878 | Macho Springs Solar Project | Photovoltaic | 2018 | 16,302 | 12,932 |
| 2020 | 62878 | Macho Springs Solar Project | Photovoltaic | 2020 | 3,000 | 0 |
| 2017 | 63261 | Luning Energy | Photovoltaic | 2017 | 107,259 | 0 |
| 2018 | 63261 | Luning Energy | Photovoltaic | 2017 | 16,206 | 0 |
| 2018 | 63261 | Luning Energy | Photovoltaic | 2018 | 123,891 | 0 |
| 2019 | 63261 | Luning Energy | Photovoltaic | 2018 | 5,467 | 0 |
| 2019 | 63261 | Luning Energy | Photovoltaic | 2019 | 129,679 | 0 |
| 2020 | 63261 | Luning Energy | Photovoltaic | 2020 | 137,784 | 0 |
| 2018 | 63683 | Pacific Rim Dairy Digester Genset #1 | Biomethane | 2018 | 2,188 | 0 |
| 2019 | 63915 | Turquoise Liberty Solar | Photovoltaic | 2019 | 1,347 | 1,347 |
| 2020 | 63915 | Turquoise Liberty Solar | Photovoltaic | 2020 | 16,186 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 64638 | Alvarado-City of San Diego - SunEdison SD, LLC | Photovoltaic | 2019 | 687 | 687 |
| 2019 | 64639 | Staples-Stockton - SunE ST6 Stockton, LLC | Photovoltaic | 2019 | 270 | 270 |
| 2019 | 64640 | Staples - Rialto, CA (DC) - Expansion - SunE STDC1 Rialto, LLC | Photovoltaic | 2019 | 192 | 192 |
| 2019 | 64641 | Irvine USD - Northwood High School - Northwood High School | Photovoltaic | 2019 | 109 | 109 |
| 2019 | 64642 | Irvine USD - Irvine High School - Irvine High School | Photovoltaic | 2019 | 65 | 65 |
| 2019 | 64643 | CA - Mariani Packing - Vacaville - CA - Mariani Packing - Vacaville | Photovoltaic | 2019 | 892 | 892 |
| 2019 | 64644 | CA - San Diego - Otay Mesa Water Treatment Plant - CA - San Diego - Otay Mesa Water Treatment Plant | Photovoltaic | 2019 | 684 | 684 |
| 2019 | 64645 | Kohl's DC - San Bernardino #60600 - SunE KHL55 San Bernardino, LLC | Photovoltaic | 2019 | 692 | 692 |
| 2019 | 64646 | Walgreens Moreno Valley - Walgreens Moreno Valley | Photovoltaic | 2019 | 581 | 581 |
| 2019 | 64647 | Walgreens DC - Woodland - SunE WG45 Woodland, LLC | Photovoltaic | 2019 | 846 | 846 |
| | | | | | **681,622** | **24,754** |

Source: California Energy Commission staff

## Table A-24: Marin Clean Energy 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2019 | 4,464 | 0 |
| 2018 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2018 | 7,200 | 0 |
| 2018 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2018 | 29,520 | 0 |
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2020 | 7,200 | 0 |
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 7,296 | 0 |
| 2017 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2017 | 23,874 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 7,440 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 6,648 | 0 |
| 2017 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2017 | 36,000 | 0 |
| 2018 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2018 | 36,230 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 36,758 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 7,440 | 0 |
| 2017 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2017 | 7,440 | 0 |
| 2019 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2019 | 24,627 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 36,230 | 0 |
| 2019 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2019 | 1,679 | 0 |
| 2020 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2020 | 7,210 | 0 |
| 2019 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2019 | 43,670 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 7,440 | 0 |
| 2018 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2018 | 3,964 | 0 |
| 2019 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2019 | 738 | 0 |
| 2019 | 60033 | Alta PH | Small Hydroelectric | 2019 | 190 | 0 |
| 2019 | 60035 | Chili Bar PH | Small Hydroelectric | 2019 | 2,241 | 0 |
| 2019 | 60037 | Coleman PH | Small Hydroelectric | 2019 | 2,529 | 0 |
| 2019 | 60039 | Crane Valley PH | Small Hydroelectric | 2019 | 169 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60040 | Deer Creek PH | Small Hydroelectric | 2019 | 1,235 | 0 |
| 2019 | 60041 | De Sabla PH | Small Hydroelectric | 2019 | 4,800 | 0 |
| 2019 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2019 | 3,745 | 0 |
| 2019 | 60043 | Halsey PH | Small Hydroelectric | 2019 | 3,884 | 0 |
| 2019 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2019 | 2,034 | 0 |
| 2019 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2019 | 3,862 | 0 |
| 2019 | 60052 | Narrows No. 1 PH | Small Hydroelectric | 2019 | 6,933 | 0 |
| 2019 | 60054 | Phoenix PH | Small Hydroelectric | 2019 | 637 | 0 |
| 2019 | 60055 | Potter Valley PH | Small Hydroelectric | 2019 | 1,555 | 0 |
| 2019 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2019 | 16 | 0 |
| 2019 | 60059 | South PH | Small Hydroelectric | 2019 | 2,297 | 0 |
| 2019 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2019 | 478 | 0 |
| 2019 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2019 | 251 | 0 |
| 2019 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2019 | 2,730 | 0 |
| 2019 | 60063 | Spring Gap PH | Small Hydroelectric | 2019 | 2,714 | 0 |
| 2019 | 60064 | Toadtown PH | Small Hydroelectric | 2019 | 176 | 0 |
| 2019 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2019 | 3,739 | 0 |
| 2019 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2019 | 448 | 0 |
| 2019 | 60068 | West Point PH | Small Hydroelectric | 2019 | 6,140 | 0 |
| 2019 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2019 | 5,880 | 0 |
| 2018 | 60087 | SPI Burney | Biomass | 2018 | 14,446 | 0 |
| 2018 | 60092 | Wadham Energy Limited Partnership | Biomass | 2018 | 84,074 | 0 |
| 2018 | 60107 | Monterey Regional Waste Management District | Biomethane | 2018 | 4,538 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 7,440 | 0 |
| 2020 | 60154 | Montgomery Creek Hydro | Small Hydroelectric | 2020 | 423 | 0 |
| 2019 | 60168 | Merced ID (Parker) | Small Hydroelectric | 2019 | 3,248 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60168 | Merced ID (Parker) | Small Hydroelectric | 2020 | 5,199 | 0 |
| 2020 | 60177 | Burney Creek | Small Hydroelectric | 2020 | 130 | 0 |
| 2020 | 60179 | Lost Creek 1 | Small Hydroelectric | 2020 | 2,838 | 0 |
| 2020 | 60180 | Lost Creek 2 | Small Hydroelectric | 2020 | 1,500 | 0 |
| 2020 | 60181 | Ponderosa Bailey Creek | Small Hydroelectric | 2020 | 327 | 0 |
| 2019 | 60183 | South San Joaquin ID (Frankenheimer) | Small Hydroelectric | 2019 | 10,922 | 0 |
| 2019 | 60184 | South San Joaquin ID (Woodward) | Small Hydroelectric | 2019 | 2,060 | 0 |
| 2020 | 60184 | South San Joaquin ID (Woodward) | Small Hydroelectric | 2020 | 1,866 | 0 |
| 2019 | 60210 | Fairfield Power Plant (Papazian) | Small Hydroelectric | 2019 | 1,637 | 0 |
| 2020 | 60210 | Fairfield Power Plant (Papazian) | Small Hydroelectric | 2020 | 1,733 | 0 |
| 2019 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2019 | 4,726 | 0 |
| 2019 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2019 | 1,752 | 0 |
| 2019 | 60276 | Oak Flat PH | Small Hydroelectric | 2019 | 427 | 0 |
| 2020 | 60318 | Leathers L.P. | Geothermal | 2020 | 183,960 | 0 |
| 2020 | 60365 | Luz Solar Partners Ltd. VIII | Solar Thermal Electric | 2020 | 15,803 | 0 |
| 2019 | 60372 | Refresh Wind | Wind | 2019 | 1,682 | 0 |
| 2020 | 60372 | Refresh Wind | Wind | 2020 | 804 | 0 |
| 2018 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2018 | 42,821 | 0 |
| 2019 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2019 | 42,485 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2020 | 31,396 | 0 |
| 2018 | 60378 | Windpark Unlimited 1 | Wind | 2018 | 7,365 | 0 |
| 2019 | 60378 | Windpark Unlimited 1 | Wind | 2019 | 5,558 | 0 |
| 2018 | 60380 | Morwind | Wind | 2018 | 32,416 | 0 |
| 2019 | 60380 | Morwind | Wind | 2019 | 31,805 | 0 |
| 2020 | 60380 | Morwind | Wind | 2020 | 23,077 | 0 |
| 2018 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2018 | 6,442 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2019 | 646 | 0 |
| 2018 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2018 | 6,568 | 0 |
| 2019 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2019 | 492 | 0 |
| 2018 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2018 | 4,368 | 0 |
| 2019 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2019 | 367 | 0 |
| 2018 | 60385 | Tehachapi Pass Wind Farm - Monolith I | Wind | 2018 | 1,157 | 0 |
| 2018 | 60386 | Tehachapi Pass Wind Farm - Monolith II | Wind | 2018 | 1,188 | 0 |
| 2018 | 60389 | Difwind Farms Limited V | Wind | 2018 | 4,085 | 0 |
| 2019 | 60389 | Difwind Farms Limited V | Wind | 2019 | 2,562 | 0 |
| 2018 | 60392 | Cameron Ridge | Wind | 2018 | 47,441 | 0 |
| 2019 | 60392 | Cameron Ridge | Wind | 2019 | 50,143 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2020 | 32,997 | 0 |
| 2019 | 60397 | Desert Winds I PPC Trust | Wind | 2019 | 1,267 | 0 |
| 2020 | 60397 | Desert Winds I PPC Trust | Wind | 2020 | 20,621 | 0 |
| 2018 | 60402 | Altwind | Wind | 2018 | 11,172 | 0 |
| 2019 | 60402 | Altwind | Wind | 2019 | 7,077 | 0 |
| 2020 | 60402 | Altwind | Wind | 2020 | 6,021 | 0 |
| 2018 | 60403 | Difwind Partners | Wind | 2018 | 4,253 | 0 |
| 2019 | 60403 | Difwind Partners | Wind | 2019 | 5,464 | 0 |
| 2020 | 60403 | Difwind Partners | Wind | 2020 | 1,390 | 0 |
| 2018 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2018 | 437 | 0 |
| 2019 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2019 | 28,814 | 0 |
| 2020 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2020 | 21,343 | 0 |
| 2019 | 60411 | Refresh Wind 2 | Wind | 2019 | 2,249 | 0 |
| 2020 | 60411 | Refresh Wind 2 | Wind | 2020 | 1,085 | 0 |
| 2018 | 60416 | Monolith 4 | Wind | 2018 | 3,611 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60416 | Monolith 4 | Wind | 2019 | 3,054 | 0 |
| 2018 | 60417 | Monolith 5 | Wind | 2018 | 2,560 | 0 |
| 2019 | 60417 | Monolith 5 | Wind | 2019 | 1,749 | 0 |
| 2018 | 60418 | Monolith 6 | Wind | 2018 | 3,565 | 0 |
| 2019 | 60418 | Monolith 6 | Wind | 2019 | 2,912 | 0 |
| 2018 | 60419 | Monolith 7 | Wind | 2018 | 2,699 | 0 |
| 2019 | 60419 | Monolith 7 | Wind | 2019 | 2,272 | 0 |
| 2018 | 60421 | Painted Hills Windpark | Wind | 2018 | 17,711 | 0 |
| 2019 | 60421 | Painted Hills Windpark | Wind | 2019 | 13,427 | 0 |
| 2020 | 60422 | Desert Winds II Pwr Purch Trst | Wind | 2020 | 37,924 | 0 |
| 2019 | 60423 | Desert Wind III PPC Trust | Wind | 2019 | 853 | 0 |
| 2020 | 60423 | Desert Wind III PPC Trust | Wind | 2020 | 9,954 | 0 |
| 2018 | 60429 | Oak Creek | Wind | 2018 | 21,382 | 0 |
| 2019 | 60429 | Oak Creek | Wind | 2019 | 23,117 | 0 |
| 2020 | 60429 | Oak Creek | Wind | 2020 | 18,756 | 0 |
| 2019 | 60443 | FPL Energy Green Power Wind LLC | Wind | 2019 | 16,080 | 0 |
| 2020 | 60443 | FPL Energy Green Power Wind LLC | Wind | 2020 | 12,027 | 0 |
| 2019 | 60475 | CalRENEW-1 | Photovoltaic | 2019 | 912 | 0 |
| 2020 | 60478 | MM West Covina LLC | Biomethane | 2020 | 43,519 | 0 |
| 2020 | 60487 | Mountain View Power Partners IV, LLC | Wind | 2020 | 16,000 | 0 |
| 2017 | 60488 | Shiloh I Wind Project | Wind | 2017 | 53,863 | 0 |
| 2018 | 60488 | Shiloh I Wind Project | Wind | 2018 | 60,471 | 0 |
| 2020 | 60489 | Oasis | Wind | 2020 | 27,520 | 0 |
| 2020 | 60496 | Monroe Street HED | Small Hydroelectric | 2020 | 21,795 | 0 |
| 2020 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2020 | 29,456 | 0 |
| 2020 | 60498 | Post Falls HED | Small Hydroelectric | 2020 | 16,307 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60499 | Upper Falls HED | Small Hydroelectric | 2020 | 11,686 | 0 |
| 2019 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2019 | 72 | 0 |
| 2019 | 60533 | Clearwater Paper | Biomass | 2019 | 2,319 | 0 |
| 2017 | 60535 | Camanche Power Plant | Small Hydroelectric | 2017 | 58,365 | 0 |
| 2018 | 60535 | Camanche Power Plant | Small Hydroelectric | 2018 | 20,292 | 0 |
| 2019 | 60535 | Camanche Power Plant | Small Hydroelectric | 2019 | 54,504 | 0 |
| 2020 | 60535 | Camanche Power Plant | Small Hydroelectric | 2020 | 11,244 | 0 |
| 2017 | 60536 | Pardee Power Plant | Small Hydroelectric | 2017 | 186,198 | 0 |
| 2018 | 60536 | Pardee Power Plant | Small Hydroelectric | 2018 | 84,880 | 0 |
| 2019 | 60536 | Pardee Power Plant | Small Hydroelectric | 2019 | 156,401 | 0 |
| 2020 | 60536 | Pardee Power Plant | Small Hydroelectric | 2020 | 52,495 | 0 |
| 2020 | 60542 | Dillon Wind | Wind | 2020 | 24,000 | 0 |
| 2019 | 60543 | Montezuma Wind Energy Center | Wind | 2019 | 7,988 | 0 |
| 2019 | 60562 | Leaning Juniper | Wind | 2019 | 2,000 | 0 |
| 2019 | 60564 | Wolverine Creek | Wind | 2019 | 13,750 | 0 |
| 2018 | 60576 | SPI - Sonora | Biomass | 2018 | 14,443 | 0 |
| 2017 | 60600 | Cape Scott Wind Farm | Wind | 2017 | 13,058 | 0 |
| 2018 | 60600 | Cape Scott Wind Farm | Wind | 2018 | 38,613 | 0 |
| 2019 | 60600 | Cape Scott Wind Farm | Wind | 2019 | 46,814 | 0 |
| 2020 | 60600 | Cape Scott Wind Farm | Wind | 2020 | 22,773 | 0 |
| 2019 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2019 | 8,051 | 0 |
| 2018 | 60602 | Klondike Wind Power III | Wind | 2018 | 14,507 | 0 |
| 2019 | 60602 | Klondike Wind Power III | Wind | 2019 | 12,068 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2020 | 25,573 | 0 |
| 2020 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2020 | 63,587 | 0 |
| 2017 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2017 | 89,313 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2019 | 35,497 | 0 |
| 2020 | 60694 | Klondike Wind Power IIIA | Wind | 2020 | 12,903 | 0 |
| 2020 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2020 | 511 | 0 |
| 2018 | 60721 | White Creek Wind I | Wind | 2018 | 67,459 | 0 |
| 2019 | 60721 | White Creek Wind I | Wind | 2019 | 47,831 | 0 |
| 2020 | 60721 | White Creek Wind I | Wind | 2020 | 205,000 | 0 |
| 2019 | 60730 | Marengo II | Wind | 2019 | 4,400 | 0 |
| 2018 | 60736 | Cabazon Wind Partners | Wind | 2018 | 2,184 | 0 |
| 2019 | 60736 | Cabazon Wind Partners | Wind | 2019 | 23,677 | 0 |
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2020 | 15,654 | 0 |
| 2018 | 60737 | Whitewater Hill Wind Partners | Wind | 2018 | 3,717 | 0 |
| 2019 | 60737 | Whitewater Hill Wind Partners | Wind | 2019 | 28,282 | 0 |
| 2020 | 60737 | Whitewater Hill Wind Partners | Wind | 2020 | 19,857 | 0 |
| 2019 | 60741 | Hatchet Ridge Wind | Wind | 2019 | 20,938 | 0 |
| 2020 | 60755 | Alpine Solar | Photovoltaic | 2020 | 4,880 | 0 |
| 2020 | 60786 | CM 48 | Photovoltaic | 2020 | 8,976 | 0 |
| 2019 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2019 | 53,666 | 0 |
| 2019 | 60794 | Alta Wind I Energy Center | Wind | 2019 | 15,000 | 0 |
| 2020 | 60794 | Alta Wind I Energy Center | Wind | 2020 | 95,000 | 0 |
| 2020 | 60795 | Alta Wind II Energy Center | Wind | 2020 | 30,000 | 0 |
| 2019 | 60804 | Glenrock III | Wind | 2019 | 7,800 | 0 |
| 2019 | 60805 | Glenrock I | Wind | 2019 | 13,000 | 0 |
| 2019 | 60807 | Seven Mile Hill I | Wind | 2019 | 14,000 | 0 |
| 2019 | 60808 | Seven Mile Hill II | Wind | 2019 | 2,100 | 0 |
| 2020 | 60810 | Windstar | Wind | 2020 | 10,000 | 0 |
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2018 | 4,946 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60816 | Peetz Table Wind Energy Center | Wind | 2019 | 13,435 | 0 |
| 2017 | 60817 | Logan Wind Energy | Wind | 2017 | 80,127 | 0 |
| 2019 | 60817 | Logan Wind Energy | Wind | 2019 | 52,424 | 0 |
| 2019 | 60819 | Goodnoe Hills | Wind | 2019 | 4,300 | 0 |
| 2017 | 60822 | Cedar Creek Wind Energy | Wind | 2017 | 121,643 | 0 |
| 2018 | 60822 | Cedar Creek Wind Energy | Wind | 2018 | 149,726 | 0 |
| 2019 | 60822 | Cedar Creek Wind Energy | Wind | 2019 | 72,113 | 0 |
| 2018 | 60857 | Harvest Wind Project | Wind | 2018 | 60,493 | 0 |
| 2019 | 60857 | Harvest Wind Project | Wind | 2019 | 52,023 | 0 |
| 2020 | 60857 | Harvest Wind Project | Wind | 2020 | 81,328 | 0 |
| 2018 | 60858 | Panoche Valley Solar | Photovoltaic | 2018 | 48,979 | 0 |
| 2019 | 60858 | Panoche Valley Solar | Photovoltaic | 2019 | 13,240 | 0 |
| 2017 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2017 | 687 | 0 |
| 2017 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2017 | 196,561 | 0 |
| 2018 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2018 | 27,000 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2020 | 65,615 | 0 |
| 2017 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2017 | 119,085 | 0 |
| 2018 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2018 | 28,182 | 0 |
| 2017 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2017 | 80,915 | 0 |
| 2018 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2018 | 25,774 | 0 |
| 2019 | 60936 | Desert Stateline, LLC | Photovoltaic | 2019 | 30,000 | 0 |
| 2019 | 60939 | Sagebrush Power Partners, LLC | Wind | 2019 | 48,590 | 0 |
| 2020 | 60939 | Sagebrush Power Partners, LLC | Wind | 2020 | 84,251 | 0 |
| 2019 | 60940 | Desert Sunlight 250, LLC | Photovoltaic | 2019 | 30,000 | 0 |
| 2019 | 60948 | CED Corcoran, LLC | Photovoltaic | 2019 | 4,396 | 0 |
| 2019 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2019 | 319 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61017 | Campbell Hill - Three Buttes | Wind | 2019 | 20,562 | 0 |
| 2017 | 61034 | Elkhorn Valley Wind Farm | Wind | 2017 | 53,092 | 0 |
| 2018 | 61034 | Elkhorn Valley Wind Farm | Wind | 2018 | 25,389 | 0 |
| 2019 | 61034 | Elkhorn Valley Wind Farm | Wind | 2019 | 53,092 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 47,463 | 0 |
| 2017 | 61044 | Lewiston Powerplant | Small Hydroelectric | 2017 | 34 | 0 |
| 2018 | 61044 | Lewiston Powerplant | Small Hydroelectric | 2018 | 19 | 0 |
| 2019 | 61044 | Lewiston Powerplant | Small Hydroelectric | 2019 | 26 | 0 |
| 2020 | 61044 | Lewiston Powerplant | Small Hydroelectric | 2020 | 12 | 0 |
| 2017 | 61045 | Nimbus Powerplant | Small Hydroelectric | 2017 | 579 | 0 |
| 2018 | 61045 | Nimbus Powerplant | Small Hydroelectric | 2018 | 659 | 0 |
| 2019 | 61045 | Nimbus Powerplant | Small Hydroelectric | 2019 | 315 | 0 |
| 2020 | 61045 | Nimbus Powerplant | Small Hydroelectric | 2020 | 389 | 0 |
| 2017 | 61046 | Stampede Powerplant | Small Hydroelectric | 2017 | 61 | 0 |
| 2018 | 61046 | Stampede Powerplant | Small Hydroelectric | 2018 | 60 | 0 |
| 2019 | 61046 | Stampede Powerplant | Small Hydroelectric | 2019 | 87 | 0 |
| 2020 | 61046 | Stampede Powerplant | Small Hydroelectric | 2020 | 57 | 0 |
| 2019 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2019 | 53,171 | 0 |
| 2019 | 61092 | Alta Wind III Energy Center | Wind | 2019 | 43,000 | 0 |
| 2020 | 61092 | Alta Wind III Energy Center | Wind | 2020 | 25,000 | 0 |
| 2020 | 61093 | Alta Wind IV Energy Center | Wind | 2020 | 15,000 | 0 |
| 2019 | 61094 | Alta Wind V Energy Center | Wind | 2019 | 17,000 | 0 |
| 2020 | 61094 | Alta Wind V Energy Center | Wind | 2020 | 15,000 | 0 |
| 2018 | 61146 | SPI Anderson II | Biomass | 2018 | 2,101 | 0 |
| 2019 | 61188 | Dunlap I | Wind | 2019 | 22,725 | 0 |
| 2019 | 61199 | Top of the World | Wind | 2019 | 49,700 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61200 | Leaning Juniper Wind Power II | Wind | 2020 | 56,700 | 0 |
| 2020 | 61202 | Juniper Canyon Wind Power | Wind | 2020 | 29,085 | 0 |
| 2017 | 61205 | G2 Energy Hay Road Power Plant | Biomethane | 2017 | 11,386 | 0 |
| 2018 | 61205 | G2 Energy Hay Road Power Plant | Biomethane | 2018 | 10,749 | 0 |
| 2019 | 61205 | G2 Energy Hay Road Power Plant | Biomethane | 2019 | 11,646 | 0 |
| 2020 | 61205 | G2 Energy Hay Road Power Plant | Biomethane | 2020 | 9,292 | 0 |
| 2017 | 61206 | Ostrom Road Landfill Gas Project | Biomethane | 2017 | 13,595 | 0 |
| 2018 | 61206 | Ostrom Road Landfill Gas Project | Biomethane | 2018 | 11,841 | 0 |
| 2019 | 61206 | Ostrom Road Landfill Gas Project | Biomethane | 2019 | 13,469 | 0 |
| 2020 | 61206 | Ostrom Road Landfill Gas Project | Biomethane | 2020 | 10,643 | 0 |
| 2017 | 61252 | Nippon Paper Co-Generation | Biomass | 2017 | 615 | 0 |
| 2017 | 61263 | Kansas | Photovoltaic | 2017 | 14,785 | 0 |
| 2019 | 61287 | Mustang Hills, LLC | Wind | 2019 | 13,000 | 0 |
| 2020 | 61287 | Mustang Hills, LLC | Wind | 2020 | 16,000 | 0 |
| 2017 | 61360 | Dokie Wind Energy Project | Wind | 2017 | 19,629 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 76,689 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 52,012 | 0 |
| 2020 | 61360 | Dokie Wind Energy Project | Wind | 2020 | 38,027 | 0 |
| 2020 | 61362 | Solar Star California XIII, LLC | Photovoltaic | 2020 | 41,000 | 0 |
| 2019 | 61363 | Solar Star California XIX, LLC | Photovoltaic | 2019 | 35,000 | 0 |
| 2017 | 61384 | Cedar Creek II | Wind | 2017 | 118,184 | 0 |
| 2018 | 61384 | Cedar Creek II | Wind | 2018 | 57,870 | 0 |
| 2019 | 61384 | Cedar Creek II | Wind | 2019 | 18,891 | 0 |
| 2020 | 61428 | Regulus Solar, LLC | Photovoltaic | 2020 | 9,000 | 0 |
| 2018 | 61442 | Cedar Point Wind | Wind | 2018 | 2,600 | 0 |
| 2018 | 61595 | Grand View PV Solar Two | Photovoltaic | 2018 | 28,104 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61595 | Grand View PV Solar Two | Photovoltaic | 2019 | 21,571 | 0 |
| 2020 | 61595 | Grand View PV Solar Two | Photovoltaic | 2020 | 2,671 | 0 |
| 2017 | 61632 | Lincoln Landfill Power Plant | Biomethane | 2017 | 27,340 | 0 |
| 2018 | 61632 | Lincoln Landfill Power Plant | Biomethane | 2018 | 21,345 | 0 |
| 2019 | 61632 | Lincoln Landfill Power Plant | Biomethane | 2019 | 23,582 | 0 |
| 2020 | 61632 | Lincoln Landfill Power Plant | Biomethane | 2020 | 21,625 | 0 |
| 2020 | 61648 | Mount Signal Solar Farm II | Photovoltaic | 2020 | 13,000 | 0 |
| 2020 | 61649 | Mount Signal Solar Farm V | Photovoltaic | 2020 | 20,000 | 0 |
| 2018 | 61671 | Manzana Wind | Wind | 2018 | 46,044 | 0 |
| 2019 | 61807 | Pinyon Pines Wind I, LLC | Wind | 2019 | 17,000 | 0 |
| 2020 | 61807 | Pinyon Pines Wind I, LLC | Wind | 2020 | 25,000 | 0 |
| 2020 | 62091 | McCoy Solar, LLC | Photovoltaic | 2020 | 45,000 | 0 |
| 2017 | 62237 | San Rafael Airport | Photovoltaic | 2017 | 1,451 | 0 |
| 2018 | 62237 | San Rafael Airport | Photovoltaic | 2018 | 1,537 | 0 |
| 2019 | 62237 | San Rafael Airport | Photovoltaic | 2019 | 1,146 | 0 |
| 2020 | 62237 | San Rafael Airport | Photovoltaic | 2020 | 1,600 | 0 |
| 2020 | 62244 | Alta Wind X Energy Center | Wind | 2020 | 10,000 | 0 |
| 2020 | 62245 | Alta Wind XI Energy Center | Wind | 2020 | 10,000 | 0 |
| 2018 | 62246 | Limon Wind and Limon Wind II | Wind | 2018 | 241,583 | 0 |
| 2017 | 62247 | Quality Wind Project | Wind | 2017 | 21,526 | 0 |
| 2018 | 62247 | Quality Wind Project | Wind | 2018 | 35,970 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 36,434 | 0 |
| 2020 | 62247 | Quality Wind Project | Wind | 2020 | 50,572 | 0 |
| 2020 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2020 | 27,901 | 0 |
| 2020 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2020 | 28,530 | 0 |
| 2019 | 62290 | North Rosamond Solar, LLC. | Photovoltaic | 2019 | 13,790 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62290 | North Rosamond Solar, LLC. | Photovoltaic | 2020 | 37,000 | 0 |
| 2017 | 62355 | City of Corcoran Solar | Photovoltaic | 2017 | 20,357 | 0 |
| 2018 | 62355 | City of Corcoran Solar | Photovoltaic | 2018 | 23,258 | 0 |
| 2019 | 62355 | City of Corcoran Solar | Photovoltaic | 2019 | 6,217 | 0 |
| 2020 | 62355 | City of Corcoran Solar | Photovoltaic | 2020 | 22,465 | 0 |
| 2017 | 62357 | Goose Lake Solar | Photovoltaic | 2017 | 25,396 | 0 |
| 2019 | 62357 | Goose Lake Solar | Photovoltaic | 2019 | 15,503 | 0 |
| 2020 | 62357 | Goose Lake Solar | Photovoltaic | 2020 | 28,202 | 0 |
| 2019 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2019 | 39,836 | 0 |
| 2020 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2020 | 19,962 | 0 |
| 2017 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2017 | 205,154 | 0 |
| 2018 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2018 | 238,573 | 0 |
| 2020 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2020 | 25,000 | 0 |
| 2018 | 62516 | CED Lost Hills Solar, LLC | Photovoltaic | 2018 | 1,159 | 0 |
| 2019 | 62516 | CED Lost Hills Solar, LLC | Photovoltaic | 2019 | 8,552 | 0 |
| 2020 | 62516 | CED Lost Hills Solar, LLC | Photovoltaic | 2020 | 26,301 | 0 |
| 2018 | 62623 | CED Wistaria Solar, LLC | Photovoltaic | 2018 | 7,528 | 0 |
| 2019 | 62623 | CED Wistaria Solar, LLC | Photovoltaic | 2019 | 54,329 | 0 |
| 2020 | 62623 | CED Wistaria Solar, LLC | Photovoltaic | 2020 | 34,000 | 0 |
| 2019 | 62664 | Mesquite Solar 2 | Photovoltaic | 2019 | 8,760 | 0 |
| 2017 | 62709 | DRES Quarry 1 0885-WD | Photovoltaic | 2017 | 612 | 0 |
| 2018 | 62709 | DRES Quarry 1 0885-WD | Photovoltaic | 2018 | 1,814 | 0 |
| 2019 | 62709 | DRES Quarry 1 0885-WD | Photovoltaic | 2019 | 1,643 | 0 |
| 2020 | 62709 | DRES Quarry 1 0885-WD | Photovoltaic | 2020 | 2,479 | 0 |
| 2017 | 62742 | Cost Plus Plaza | Photovoltaic | 2017 | 525 | 0 |
| 2018 | 62742 | Cost Plus Plaza | Photovoltaic | 2018 | 525 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 62742 | Cost Plus Plaza | Photovoltaic | 2019 | 482 | 0 |
| 2020 | 62742 | Cost Plus Plaza | Photovoltaic | 2020 | 497 | 0 |
| 2019 | 62817 | RE Garland | Photovoltaic | 2019 | 19,760 | 0 |
| 2020 | 62817 | RE Garland | Photovoltaic | 2020 | 155,000 | 0 |
| 2020 | 62858 | Desert Harvest Solar Project | Photovoltaic | 2020 | 5,790 | 0 |
| 2018 | 62859 | Limon Wind III, LLC | Wind | 2018 | 48,817 | 0 |
| 2019 | 62859 | Limon Wind III, LLC | Wind | 2019 | 40,132 | 0 |
| 2018 | 62863 | RE Mustang 4 | Photovoltaic | 2018 | 73,385 | 0 |
| 2019 | 62863 | RE Mustang 4 | Photovoltaic | 2019 | 27,334 | 0 |
| 2020 | 62863 | RE Mustang 4 | Photovoltaic | 2020 | 67,689 | 0 |
| 2019 | 62878 | Macho Springs Solar Project | Photovoltaic | 2019 | 11,818 | 0 |
| 2017 | 63027 | Tucannon River Wind Farm | Wind | 2017 | 18,092 | 0 |
| 2018 | 63027 | Tucannon River Wind Farm | Wind | 2018 | 94,351 | 0 |
| 2019 | 63027 | Tucannon River Wind Farm | Wind | 2019 | 98,504 | 0 |
| 2017 | 63035 | Freethy Industrial Park #1 | Photovoltaic | 2017 | 1,821 | 0 |
| 2018 | 63035 | Freethy Industrial Park #1 | Photovoltaic | 2018 | 1,781 | 0 |
| 2019 | 63035 | Freethy Industrial Park #1 | Photovoltaic | 2019 | 1,722 | 0 |
| 2020 | 63035 | Freethy Industrial Park #1 | Photovoltaic | 2020 | 1,766 | 0 |
| 2017 | 63036 | Freethy Industrial Park #2 | Photovoltaic | 2017 | 1,827 | 0 |
| 2018 | 63036 | Freethy Industrial Park #2 | Photovoltaic | 2018 | 1,716 | 0 |
| 2019 | 63036 | Freethy Industrial Park #2 | Photovoltaic | 2019 | 1,741 | 0 |
| 2020 | 63036 | Freethy Industrial Park #2 | Photovoltaic | 2020 | 1,829 | 0 |
| 2017 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2017 | 11,908 | 0 |
| 2018 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2018 | 22,530 | 0 |
| 2019 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2019 | 41,647 | 0 |
| 2018 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2018 | 88,873 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2019 | 59,849 | 0 |
| 2018 | 63076 | Windpark Unlimited, 2 | Wind | 2018 | 13,686 | 0 |
| 2019 | 63076 | Windpark Unlimited, 2 | Wind | 2019 | 10,524 | 0 |
| 2020 | 63118 | Little Bear Solar 1, LLC | Photovoltaic | 2020 | 8,852 | 0 |
| 2019 | 63129 | Blythe Solar II, LLC | Photovoltaic | 2019 | 6,400 | 0 |
| 2017 | 63219 | Marin Carport-Buck Institute | Photovoltaic | 2017 | 1,220 | 0 |
| 2018 | 63219 | Marin Carport-Buck Institute | Photovoltaic | 2018 | 1,396 | 0 |
| 2019 | 63219 | Marin Carport-Buck Institute | Photovoltaic | 2019 | 1,320 | 0 |
| 2020 | 63219 | Marin Carport-Buck Institute | Photovoltaic | 2020 | 1,195 | 0 |
| 2020 | 63222 | Coram Energy LLC (4.5 MW) | Wind | 2020 | 10,586 | 0 |
| 2020 | 63223 | Coram Tehachapi, L.P. | Wind | 2020 | 10,330 | 0 |
| 2018 | 63228 | San Gorgonio East | Wind | 2018 | 14,548 | 0 |
| 2019 | 63228 | San Gorgonio East | Wind | 2019 | 12,729 | 0 |
| 2020 | 63228 | San Gorgonio East | Wind | 2020 | 10,871 | 0 |
| 2017 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2017 | 20,458 | 0 |
| 2018 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2018 | 46,469 | 0 |
| 2019 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 16,909 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2020 | 51,878 | 0 |
| 2019 | 63271 | Tule Wind | Wind | 2019 | 10,170 | 0 |
| 2018 | 63279 | 8.5 MW MCE Richmond Solar PV Project | Photovoltaic | 2018 | 16,072 | 0 |
| 2019 | 63279 | 8.5 MW MCE Richmond Solar PV Project | Photovoltaic | 2019 | 4,678 | 0 |
| 2020 | 63279 | 8.5 MW MCE Richmond Solar PV Project | Photovoltaic | 2020 | 16,745 | 0 |
| 2018 | 63280 | 2 MW MCE Richmond Solar PV Project | Photovoltaic | 2018 | 3,569 | 0 |
| 2019 | 63280 | 2 MW MCE Richmond Solar PV Project | Photovoltaic | 2019 | 3,770 | 0 |
| 2020 | 63280 | 2 MW MCE Richmond Solar PV Project | Photovoltaic | 2020 | 4,022 | 0 |
| 2018 | 63282 | Great Valley Solar 1 | Photovoltaic | 2018 | 250,911 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63282 | Great Valley Solar 1 | Photovoltaic | 2019 | 269,471 | 0 |
| 2020 | 63282 | Great Valley Solar 1 | Photovoltaic | 2020 | 245,373 | 0 |
| 2018 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2018 | 2,652 | 0 |
| 2019 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2019 | 8,961 | 0 |
| 2020 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2020 | 582 | 0 |
| 2018 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2018 | 6,977 | 0 |
| 2019 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2019 | 6,944 | 0 |
| 2020 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2020 | 757 | 0 |
| 2019 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2019 | 9,375 | 0 |
| 2018 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2018 | 7,509 | 0 |
| 2019 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2019 | 6,697 | 0 |
| 2018 | 63451 | American Falls Solar, LLC | Photovoltaic | 2018 | 8,045 | 0 |
| 2019 | 63451 | American Falls Solar, LLC | Photovoltaic | 2019 | 5,070 | 0 |
| 2020 | 63451 | American Falls Solar, LLC | Photovoltaic | 2020 | 1,360 | 0 |
| 2018 | 63560 | ID Solar 1, LLC | Photovoltaic | 2018 | 15,570 | 0 |
| 2019 | 63560 | ID Solar 1, LLC | Photovoltaic | 2019 | 17,374 | 0 |
| 2018 | 63561 | Oakley Boat RV Storage Solar Phase II | Photovoltaic | 2018 | 651 | 0 |
| 2019 | 63561 | Oakley Boat RV Storage Solar Phase II | Photovoltaic | 2019 | 1,584 | 0 |
| 2020 | 63561 | Oakley Boat RV Storage Solar Phase II | Photovoltaic | 2020 | 1,514 | 0 |
| 2019 | 63630 | American Canyon Solar A | Photovoltaic | 2019 | 388 | 0 |
| 2020 | 63630 | American Canyon Solar A | Photovoltaic | 2020 | 2,144 | 0 |
| 2019 | 63631 | American Canyon Solar B | Photovoltaic | 2019 | 480 | 0 |
| 2020 | 63631 | American Canyon Solar B | Photovoltaic | 2020 | 2,188 | 0 |
| 2019 | 63632 | American Canyon Solar C | Photovoltaic | 2019 | 491 | 0 |
| 2020 | 63632 | American Canyon Solar C | Photovoltaic | 2020 | 2,184 | 0 |
| 2018 | 63635 | Small World Trading Company | Photovoltaic | 2018 | 5 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63635 | Small World Trading Company | Photovoltaic | 2019 | 110 | 0 |
| 2020 | 63635 | Small World Trading Company | Photovoltaic | 2020 | 108 | 0 |
| 2017 | 63651 | Redwood Renewable Energy | Biomethane | 2017 | 14,391 | 0 |
| 2018 | 63651 | Redwood Renewable Energy | Biomethane | 2018 | 23,953 | 0 |
| 2019 | 63651 | Redwood Renewable Energy | Biomethane | 2019 | 26,891 | 0 |
| 2020 | 63651 | Redwood Renewable Energy | Biomethane | 2020 | 18,415 | 0 |
| 2020 | 63656 | San Rafael Airport Unit #2 | Photovoltaic | 2020 | 348 | 0 |
| 2019 | 63685 | Voyager Wind 3 | Wind | 2019 | 95,730 | 0 |
| 2020 | 63685 | Voyager Wind 3 | Wind | 2020 | 115,102 | 0 |
| 2019 | 63764 | DRES Quarry 2.4 | Photovoltaic | 2019 | 137 | 0 |
| 2020 | 63764 | DRES Quarry 2.4 | Photovoltaic | 2020 | 220 | 0 |
| 2018 | 63854 | Antelope Expansion 2 | Photovoltaic | 2018 | 4,569 | 0 |
| 2019 | 63854 | Antelope Expansion 2 | Photovoltaic | 2019 | 222,457 | 0 |
| 2020 | 63854 | Antelope Expansion 2 | Photovoltaic | 2020 | 224,040 | 0 |
| 2020 | 64015 | Pennask WInd Farm | Wind | 2020 | 2,855 | 0 |
| 2020 | 64032 | Little Bear Solar 3, LLC | Photovoltaic | 2020 | 4,876 | 0 |
| 2020 | 64033 | Little Bear Solar 4, LLC | Photovoltaic | 2020 | 10,801 | 0 |
| 2020 | 64034 | Little Bear Solar 5, LLC | Photovoltaic | 2020 | 12,162 | 0 |
| 2020 | 64041 | Shinish Creek WInd Farm | Wind | 2020 | 3,006 | 0 |
| 2020 | 64042 | LaBrisa Wind Project | Wind | 2020 | 13,481 | 0 |
| 2019 | 64130 | Central Marin Sanitation Agency Cogeneration Facility | Biomethane | 2019 | 119 | 0 |
| 2020 | 64130 | Central Marin Sanitation Agency Cogeneration Facility | Biomethane | 2020 | 488 | 0 |
| 2020 | 64287 | Moose Lake Wind Project | Wind | 2020 | 5,889 | 0 |
| | | | | | **10,637,068** | **0** |

Source: California Energy Commission staff

## Table A-25: Pacific Gas and Electric Company (PG&E) 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2017 | 301,893 | 0 |
| 2018 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2018 | 5,220 | 0 |
| 2019 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2019 | 46,475 | 0 |
| 2020 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2020 | 6,378 | 0 |
| 2017 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2017 | 152,726 | 0 |
| 2018 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2018 | 50 | 0 |
| 2019 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2019 | 8,058 | 0 |
| 2020 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2020 | 25 | 0 |
| 2017 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2017 | 189,361 | 0 |
| 2018 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2018 | 125,360 | 0 |
| 2019 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 62,884 | 0 |
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2020 | 115,478 | 0 |
| 2017 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2017 | 252,759 | 0 |
| 2018 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2018 | 326,142 | 0 |
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 8,059 | 0 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 109,865 | 0 |
| 2017 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2017 | 217,191 | 0 |
| 2018 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2018 | 300,877 | 0 |
| 2019 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2019 | 95,611 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2020 | 116,433 | 0 |
| 2017 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2017 | 212,635 | 0 |
| 2018 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2018 | 319,715 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 79,627 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 161,119 | 0 |
| 2017 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2016 | 74 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2017 | 166,721 | 0 |
| 2018 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2018 | 162,530 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2018 | 159 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 13,153 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 53,153 | 0 |
| 2017 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2017 | 196,949 | 0 |
| 2018 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2018 | 44,583 | 0 |
| 2019 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2019 | 3,000 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 23,952 | 0 |
| 2017 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2017 | 272,673 | 0 |
| 2018 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2018 | 61,061 | 0 |
| 2019 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2019 | 2,392 | 0 |
| 2020 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2020 | 1,198 | 0 |
| 2017 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2017 | 125,747 | 0 |
| 2018 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2018 | 9,270 | 0 |
| 2019 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2019 | 4,986 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 12,436 | 0 |
| 2017 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2017 | 194,930 | 0 |
| 2018 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2018 | 308,930 | 0 |
| 2019 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2019 | 79,964 | 0 |
| 2020 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2020 | 153,130 | 0 |
| 2017 | 60030 | Diablo Winds, LLC | Wind | 2017 | 58,305 | 0 |
| 2018 | 60030 | Diablo Winds, LLC | Wind | 2018 | 63,304 | 0 |
| 2019 | 60030 | Diablo Winds, LLC | Wind | 2019 | 38,216 | 0 |
| 2020 | 60030 | Diablo Winds, LLC | Wind | 2020 | 56,044 | 0 |
| 2017 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2017 | 34,201 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2018 | 25,120 | 0 |
| 2019 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2019 | 23,083 | 0 |
| 2020 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2020 | 18,990 | 0 |
| 2017 | 60033 | Alta PH | Small Hydroelectric | 2017 | 3,484 | 0 |
| 2018 | 60033 | Alta PH | Small Hydroelectric | 2018 | 3,438 | 0 |
| 2019 | 60033 | Alta PH | Small Hydroelectric | 2019 | 1,081 | 0 |
| 2020 | 60033 | Alta PH | Small Hydroelectric | 2020 | 944 | 0 |
| 2017 | 60035 | Chili Bar PH | Small Hydroelectric | 2017 | 43,396 | 0 |
| 2018 | 60035 | Chili Bar PH | Small Hydroelectric | 2018 | 27,258 | 0 |
| 2019 | 60035 | Chili Bar PH | Small Hydroelectric | 2019 | 4,064 | 0 |
| 2020 | 60035 | Chili Bar PH | Small Hydroelectric | 2020 | 2,932 | 0 |
| 2017 | 60037 | Coleman PH | Small Hydroelectric | 2017 | 59,042 | 0 |
| 2018 | 60037 | Coleman PH | Small Hydroelectric | 2018 | 45,314 | 0 |
| 2019 | 60037 | Coleman PH | Small Hydroelectric | 2019 | 15,472 | 0 |
| 2020 | 60037 | Coleman PH | Small Hydroelectric | 2020 | 4,379 | 0 |
| 2017 | 60038 | Cow Creek PH | Small Hydroelectric | 2017 | 7,640 | 0 |
| 2018 | 60038 | Cow Creek PH | Small Hydroelectric | 2018 | 3,785 | 0 |
| 2019 | 60038 | Cow Creek PH | Small Hydroelectric | 2019 | 2,072 | 0 |
| 2020 | 60038 | Cow Creek PH | Small Hydroelectric | 2020 | 670 | 0 |
| 2017 | 60039 | Crane Valley PH | Small Hydroelectric | 2017 | 3,318 | 0 |
| 2018 | 60039 | Crane Valley PH | Small Hydroelectric | 2018 | 189 | 0 |
| 2019 | 60039 | Crane Valley PH | Small Hydroelectric | 2019 | 796 | 0 |
| 2020 | 60039 | Crane Valley PH | Small Hydroelectric | 2020 | 642 | 0 |
| 2017 | 60040 | Deer Creek PH | Small Hydroelectric | 2017 | 13,929 | 0 |
| 2018 | 60040 | Deer Creek PH | Small Hydroelectric | 2018 | 21,222 | 0 |
| 2019 | 60040 | Deer Creek PH | Small Hydroelectric | 2019 | 4,600 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60040 | Deer Creek PH | Small Hydroelectric | 2020 | 6,768 | 0 |
| 2017 | 60041 | De Sabla PH | Small Hydroelectric | 2017 | 27,708 | 0 |
| 2018 | 60041 | De Sabla PH | Small Hydroelectric | 2018 | 59,667 | 0 |
| 2019 | 60041 | De Sabla PH | Small Hydroelectric | 2019 | 18,415 | 0 |
| 2020 | 60041 | De Sabla PH | Small Hydroelectric | 2020 | 1,756 | 0 |
| 2017 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2017 | 81,451 | 0 |
| 2018 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2018 | 69,578 | 0 |
| 2019 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2019 | 30,002 | 0 |
| 2020 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2020 | 23,695 | 0 |
| 2017 | 60043 | Halsey PH | Small Hydroelectric | 2017 | 31,491 | 0 |
| 2018 | 60043 | Halsey PH | Small Hydroelectric | 2018 | 38,398 | 0 |
| 2019 | 60043 | Halsey PH | Small Hydroelectric | 2019 | 6,003 | 0 |
| 2020 | 60043 | Halsey PH | Small Hydroelectric | 2020 | 7,700 | 0 |
| 2017 | 60044 | Hamilton Branch PH | Small Hydroelectric | 2017 | 8,307 | 0 |
| 2018 | 60044 | Hamilton Branch PH | Small Hydroelectric | 2018 | 4,509 | 0 |
| 2017 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2017 | 34,498 | 0 |
| 2018 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2018 | 31,289 | 0 |
| 2019 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2019 | 11,802 | 0 |
| 2020 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2020 | 10,444 | 0 |
| 2017 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2017 | 41,705 | 0 |
| 2018 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2018 | 42,005 | 0 |
| 2019 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2019 | 16,204 | 0 |
| 2020 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2020 | 5,682 | 0 |
| 2017 | 60047 | Inskip PH | Small Hydroelectric | 2017 | 10,740 | 0 |
| 2017 | 60048 | Kern Hydro | Small Hydroelectric | 2017 | 299 | 0 |
| 2017 | 60049 | Kilarc PH | Small Hydroelectric | 2017 | 8,934 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60049 | Kilarc PH | Small Hydroelectric | 2018 | 8,351 | 0 |
| 2019 | 60049 | Kilarc PH | Small Hydroelectric | 2019 | 1,416 | 0 |
| 2017 | 60050 | Lime Saddle PH | Small Hydroelectric | 2017 | 5,152 | 0 |
| 2018 | 60050 | Lime Saddle PH | Small Hydroelectric | 2018 | 3,030 | 0 |
| 2017 | 60051 | Merced Falls PH | Small Hydroelectric | 2017 | 14 | 0 |
| 2017 | 60052 | Narrows No. 1 PH | Small Hydroelectric | 2017 | 61,458 | 0 |
| 2018 | 60052 | Narrows No. 1 PH | Small Hydroelectric | 2018 | 22,895 | 0 |
| 2019 | 60052 | Narrows No. 1 PH | Small Hydroelectric | 2019 | 2,025 | 0 |
| 2017 | 60053 | Newcastle PH | Small Hydroelectric | 2017 | 14,299 | 0 |
| 2018 | 60053 | Newcastle PH | Small Hydroelectric | 2018 | 10,970 | 0 |
| 2019 | 60053 | Newcastle PH | Small Hydroelectric | 2019 | 4,934 | 0 |
| 2020 | 60053 | Newcastle PH | Small Hydroelectric | 2020 | 3 | 0 |
| 2017 | 60054 | Phoenix PH | Small Hydroelectric | 2017 | 6,460 | 0 |
| 2018 | 60054 | Phoenix PH | Small Hydroelectric | 2018 | 5,670 | 0 |
| 2019 | 60054 | Phoenix PH | Small Hydroelectric | 2019 | 1,289 | 0 |
| 2020 | 60054 | Phoenix PH | Small Hydroelectric | 2020 | 1,612 | 0 |
| 2017 | 60055 | Potter Valley PH | Small Hydroelectric | 2017 | 19,495 | 0 |
| 2018 | 60055 | Potter Valley PH | Small Hydroelectric | 2018 | 13,114 | 0 |
| 2019 | 60055 | Potter Valley PH | Small Hydroelectric | 2019 | 7,433 | 0 |
| 2020 | 60055 | Potter Valley PH | Small Hydroelectric | 2020 | 3,620 | 0 |
| 2017 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2017 | 727 | 0 |
| 2018 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2018 | 533 | 0 |
| 2019 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2019 | 547 | 0 |
| 2020 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2020 | 407 | 0 |
| 2017 | 60057 | San Joaquin No. 2 PH | Small Hydroelectric | 2017 | 6,723 | 0 |
| 2018 | 60057 | San Joaquin No. 2 PH | Small Hydroelectric | 2018 | 355 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60058 | San Joaquin No. 3 PH | Small Hydroelectric | 2017 | 1,156 | 0 |
| 2017 | 60059 | South PH | Small Hydroelectric | 2017 | 14,133 | 0 |
| 2018 | 60059 | South PH | Small Hydroelectric | 2018 | 25,089 | 0 |
| 2019 | 60059 | South PH | Small Hydroelectric | 2019 | 8,842 | 0 |
| 2020 | 60059 | South PH | Small Hydroelectric | 2020 | 746 | 0 |
| 2017 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2017 | 34,751 | 0 |
| 2018 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2018 | 8,769 | 0 |
| 2019 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2019 | 5,397 | 0 |
| 2020 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2020 | 295 | 0 |
| 2017 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2017 | 18,368 | 0 |
| 2018 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2018 | 4,635 | 0 |
| 2019 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2019 | 3,018 | 0 |
| 2020 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2020 | 160 | 0 |
| 2017 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2017 | 26,117 | 0 |
| 2018 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2018 | 403 | 0 |
| 2019 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2019 | 6,038 | 0 |
| 2020 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2020 | 6,577 | 0 |
| 2017 | 60063 | Spring Gap PH | Small Hydroelectric | 2017 | 29,687 | 0 |
| 2018 | 60063 | Spring Gap PH | Small Hydroelectric | 2018 | 29,985 | 0 |
| 2019 | 60063 | Spring Gap PH | Small Hydroelectric | 2019 | 10,551 | 0 |
| 2020 | 60063 | Spring Gap PH | Small Hydroelectric | 2020 | 8,510 | 0 |
| 2017 | 60064 | Toadtown PH | Small Hydroelectric | 2017 | 3,294 | 0 |
| 2018 | 60064 | Toadtown PH | Small Hydroelectric | 2018 | 3,534 | 0 |
| 2019 | 60064 | Toadtown PH | Small Hydroelectric | 2019 | 1,116 | 0 |
| 2020 | 60064 | Toadtown PH | Small Hydroelectric | 2020 | 88 | 0 |
| 2017 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2017 | 54,334 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2018 | 49,318 | 0 |
| 2019 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2019 | 14,551 | 0 |
| 2020 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2020 | 6,991 | 0 |
| 2017 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2017 | 5,791 | 0 |
| 2018 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2018 | 5,328 | 0 |
| 2019 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2019 | 770 | 0 |
| 2020 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2020 | 540 | 0 |
| 2017 | 60068 | West Point PH | Small Hydroelectric | 2017 | 87,979 | 0 |
| 2018 | 60068 | West Point PH | Small Hydroelectric | 2018 | 69,052 | 0 |
| 2019 | 60068 | West Point PH | Small Hydroelectric | 2019 | 23,618 | 0 |
| 2020 | 60068 | West Point PH | Small Hydroelectric | 2020 | 26,966 | 0 |
| 2017 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2017 | 59,125 | 0 |
| 2018 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2017 | 4,754 | 0 |
| 2018 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2018 | 65,620 | 0 |
| 2019 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2019 | 15,956 | 0 |
| 2020 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2020 | 12,138 | 0 |
| 2017 | 60073 | Burney Forest Products | Biomass | 2017 | 167,885 | 0 |
| 2018 | 60073 | Burney Forest Products | Biomass | 2018 | 202,271 | 0 |
| 2019 | 60073 | Burney Forest Products | Biomass | 2019 | 119,668 | 0 |
| 2017 | 60076 | DG Fairhaven Power | Biomass | 2017 | 1,023 | 103 |
| 2017 | 60077 | HL Power Company, California Limited Partnership | Biomass | 2017 | 6 | 0 |
| 2017 | 60083 | Scotia Sawmill Cogeneration Plant | Biomass | 2017 | 23,717 | 0 |
| 2017 | 60084 | Rio Bravo Fresno | Biomass | 2017 | 121,387 | 0 |
| 2017 | 60085 | Rio Bravo Rocklin | Biomass | 2017 | 103,763 | 0 |
| 2017 | 60087 | SPI Burney | Biomass | 2017 | 79,071 | 0 |
| 2018 | 60087 | SPI Burney | Biomass | 2018 | 64,427 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60087 | SPI Burney | Biomass | 2019 | 18,018 | 0 |
| 2020 | 60087 | SPI Burney | Biomass | 2020 | 13,152 | 0 |
| 2017 | 60088 | SPI Lincoln | Biomass | 2017 | 54,334 | 0 |
| 2018 | 60088 | SPI Lincoln | Biomass | 2018 | 51,890 | 0 |
| 2019 | 60088 | SPI Lincoln | Biomass | 2019 | 10,754 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2020 | 4,208 | 0 |
| 2017 | 60089 | SPI Quincy | Biomass | 2017 | 80,630 | 0 |
| 2018 | 60089 | SPI Quincy | Biomass | 2018 | 82,992 | 0 |
| 2019 | 60089 | SPI Quincy | Biomass | 2019 | 25,487 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2020 | 24,541 | 0 |
| 2017 | 60092 | Wadham Energy Limited Partnership | Biomass | 2017 | 145,373 | 0 |
| 2018 | 60092 | Wadham Energy Limited Partnership | Biomass | 2018 | 57,409 | 0 |
| 2017 | 60094 | Wheelabrator Shasta | Biomass | 2017 | 402,467 | 0 |
| 2018 | 60094 | Wheelabrator Shasta | Biomass | 2017 | 20 | 0 |
| 2018 | 60094 | Wheelabrator Shasta | Biomass | 2018 | 280,137 | 0 |
| 2019 | 60094 | Wheelabrator Shasta | Biomass | 2019 | 143,005 | 0 |
| 2017 | 60095 | Woodland Biomass Power, Ltd. | Biomass | 2017 | 141,637 | 0 |
| 2018 | 60095 | Woodland Biomass Power, Ltd. | Biomass | 2018 | 187,737 | 0 |
| 2019 | 60095 | Woodland Biomass Power, Ltd. | Biomass | 2019 | 184,893 | 0 |
| 2020 | 60095 | Woodland Biomass Power, Ltd. | Biomass | 2020 | 31,127 | 0 |
| 2017 | 60096 | Waste Management Renewable Energy | Landfill Gas | 2017 | 31,390 | 0 |
| 2018 | 60096 | Waste Management Renewable Energy | Landfill Gas | 2018 | 2,484 | 0 |
| 2017 | 60115 | Aidlin Power Plant | Geothermal | 2017 | 30,406 | 0 |
| 2020 | 60115 | Aidlin Power Plant | Geothermal | 2020 | 321 | 0 |
| 2017 | 60117 | Calistoga Power Plant | Geothermal | 2017 | 327,477 | 0 |
| 2018 | 60117 | Calistoga Power Plant | Geothermal | 2018 | 5,425 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60117 | Calistoga Power Plant | Geothermal | 2019 | 8,344 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 4,943 | 0 |
| 2017 | 60124 | Buena Vista Wind Farm | Wind | 2017 | 15,174 | 0 |
| 2017 | 60125 | EDF Renewable Windfarm V, Inc (10 MW) | Wind | 2017 | 17,631 | 0 |
| 2017 | 60136 | EDF Renewable Windfarm V, Inc (70 MW - C) | Wind | 2017 | 5,842 | 0 |
| 2018 | 60136 | EDF Renewable Windfarm V, Inc (70 MW - C) | Wind | 2018 | 3,433 | 0 |
| 2017 | 60139 | International Turbine Research | Wind | 2017 | 20,861 | 0 |
| 2018 | 60139 | International Turbine Research | Wind | 2018 | 10,721 | 0 |
| 2017 | 60150 | San Luis Bypass | Small Hydroelectric | 2017 | 403 | 0 |
| 2018 | 60150 | San Luis Bypass | Small Hydroelectric | 2018 | 807 | 0 |
| 2019 | 60150 | San Luis Bypass | Small Hydroelectric | 2019 | 613 | 0 |
| 2020 | 60150 | San Luis Bypass | Small Hydroelectric | 2020 | 540 | 0 |
| 2017 | 60151 | Wolfsen Bypass | Small Hydroelectric | 2017 | 1,812 | 0 |
| 2018 | 60151 | Wolfsen Bypass | Small Hydroelectric | 2018 | 2,802 | 0 |
| 2019 | 60151 | Wolfsen Bypass | Small Hydroelectric | 2019 | 1,674 | 0 |
| 2020 | 60151 | Wolfsen Bypass | Small Hydroelectric | 2020 | 2,569 | 0 |
| 2017 | 60152 | Baker Station Hydroelectric | Small Hydroelectric | 2017 | 4,653 | 0 |
| 2018 | 60152 | Baker Station Hydroelectric | Small Hydroelectric | 2018 | 3,316 | 0 |
| 2019 | 60152 | Baker Station Hydroelectric | Small Hydroelectric | 2018 | 193 | 0 |
| 2019 | 60152 | Baker Station Hydroelectric | Small Hydroelectric | 2019 | 931 | 0 |
| 2020 | 60152 | Baker Station Hydroelectric | Small Hydroelectric | 2019 | 336 | 0 |
| 2020 | 60152 | Baker Station Hydroelectric | Small Hydroelectric | 2020 | 2,006 | 0 |
| 2017 | 60154 | Montgomery Creek Hydro | Small Hydroelectric | 2017 | 10,967 | 0 |
| 2018 | 60154 | Montgomery Creek Hydro | Small Hydroelectric | 2018 | 6,586 | 0 |
| 2019 | 60154 | Montgomery Creek Hydro | Small Hydroelectric | 2019 | 9,287 | 0 |
| 2017 | 60157 | Haypress Hydroelectric LWR | Small Hydroelectric | 2017 | 11,594 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60157 | Haypress Hydroelectric LWR | Small Hydroelectric | 2018 | 6,777 | 0 |
| 2019 | 60157 | Haypress Hydroelectric LWR | Small Hydroelectric | 2019 | 13,567 | 0 |
| 2020 | 60157 | Haypress Hydroelectric LWR | Small Hydroelectric | 2020 | 2,831 | 0 |
| 2017 | 60158 | Haypress Hydroelectric MDDL | Small Hydroelectric | 2017 | 11,349 | 0 |
| 2018 | 60158 | Haypress Hydroelectric MDDL | Small Hydroelectric | 2018 | 9,452 | 0 |
| 2019 | 60158 | Haypress Hydroelectric MDDL | Small Hydroelectric | 2019 | 1,948 | 0 |
| 2017 | 60159 | Matthews Dam Hydro | Small Hydroelectric | 2017 | 6,001 | 0 |
| 2018 | 60159 | Matthews Dam Hydro | Small Hydroelectric | 2018 | 4,560 | 0 |
| 2019 | 60159 | Matthews Dam Hydro | Small Hydroelectric | 2019 | 5,487 | 0 |
| 2020 | 60159 | Matthews Dam Hydro | Small Hydroelectric | 2020 | 3,177 | 0 |
| 2017 | 60160 | Hypower, Inc. | Small Hydroelectric | 2017 | 61,304 | 0 |
| 2018 | 60160 | Hypower, Inc. | Small Hydroelectric | 2018 | 29,769 | 0 |
| 2019 | 60160 | Hypower, Inc. | Small Hydroelectric | 2019 | 53,162 | 0 |
| 2020 | 60160 | Hypower, Inc. | Small Hydroelectric | 2019 | 2,223 | 0 |
| 2020 | 60160 | Hypower, Inc. | Small Hydroelectric | 2020 | 12,926 | 0 |
| 2017 | 60161 | Indian Vly Hydro Elec Ptrn. | Small Hydroelectric | 2017 | 5,975 | 0 |
| 2018 | 60161 | Indian Vly Hydro Elec Ptrn. | Small Hydroelectric | 2018 | 2,385 | 0 |
| 2017 | 60162 | Olcese Water District - Rio Bravo Hydro | Small Hydroelectric | 2017 | 47,860 | 0 |
| 2018 | 60162 | Olcese Water District - Rio Bravo Hydro | Small Hydroelectric | 2018 | 24,191 | 0 |
| 2019 | 60162 | Olcese Water District - Rio Bravo Hydro | Small Hydroelectric | 2019 | 12,653 | 0 |
| 2017 | 60163 | Madera Chowchilla | Small Hydroelectric | 2017 | 7,400 | 0 |
| 2018 | 60163 | Madera Chowchilla | Small Hydroelectric | 2018 | 3,915 | 0 |
| 2019 | 60163 | Madera Chowchilla | Small Hydroelectric | 2019 | 3,860 | 0 |
| 2020 | 60163 | Madera Chowchilla | Small Hydroelectric | 2020 | 2,085 | 0 |
| 2017 | 60164 | Muck Valley Hydroelectric Project | Small Hydroelectric | 2017 | 94,085 | 0 |
| 2018 | 60164 | Muck Valley Hydroelectric Project | Small Hydroelectric | 2018 | 48,601 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60164 | Muck Valley Hydroelectric Project | Small Hydroelectric | 2019 | 84,205 | 0 |
| 2020 | 60164 | Muck Valley Hydroelectric Project | Small Hydroelectric | 2020 | 18,439 | 0 |
| 2017 | 60165 | Bidwell Ditch Hydro | Conduit Hydroelectric | 2017 | 1,613 | 0 |
| 2018 | 60165 | Bidwell Ditch Hydro | Conduit Hydroelectric | 2017 | 16 | 0 |
| 2017 | 60166 | Hatchet Creek Hydro | Small Hydroelectric | 2017 | 410 | 0 |
| 2017 | 60170 | Grasshopper Flat Hydro | Small Hydroelectric | 2017 | 2,984 | 0 |
| 2018 | 60170 | Grasshopper Flat Hydro | Small Hydroelectric | 2018 | 987 | 0 |
| 2019 | 60170 | Grasshopper Flat Hydro | Small Hydroelectric | 2019 | 2,574 | 0 |
| 2020 | 60170 | Grasshopper Flat Hydro | Small Hydroelectric | 2020 | 1,084 | 0 |
| 2017 | 60171 | Bowman Powerhouse | Small Hydroelectric | 2017 | 16,270 | 0 |
| 2018 | 60171 | Bowman Powerhouse | Small Hydroelectric | 2018 | 13,978 | 0 |
| 2019 | 60171 | Bowman Powerhouse | Small Hydroelectric | 2019 | 8,705 | 0 |
| 2020 | 60171 | Bowman Powerhouse | Small Hydroelectric | 2020 | 8,920 | 0 |
| 2017 | 60172 | Combie South Powerhouse | Small Hydroelectric | 2017 | 7,941 | 0 |
| 2018 | 60172 | Combie South Powerhouse | Small Hydroelectric | 2018 | 5,103 | 0 |
| 2019 | 60172 | Combie South Powerhouse | Small Hydroelectric | 2019 | 7,779 | 0 |
| 2020 | 60172 | Combie South Powerhouse | Small Hydroelectric | 2020 | 1,528 | 0 |
| 2017 | 60173 | Scotts Flat Powerhouse | Small Hydroelectric | 2016 | 16 | 0 |
| 2017 | 60173 | Scotts Flat Powerhouse | Small Hydroelectric | 2017 | 4,069 | 0 |
| 2018 | 60173 | Scotts Flat Powerhouse | Small Hydroelectric | 2017 | 27 | 0 |
| 2018 | 60173 | Scotts Flat Powerhouse | Small Hydroelectric | 2018 | 4,322 | 0 |
| 2019 | 60173 | Scotts Flat Powerhouse | Small Hydroelectric | 2019 | 4,693 | 0 |
| 2020 | 60173 | Scotts Flat Powerhouse | Small Hydroelectric | 2020 | 1,002 | 0 |
| 2017 | 60175 | Olsen Power Partners | Small Hydroelectric | 2017 | 17,933 | 0 |
| 2018 | 60175 | Olsen Power Partners | Small Hydroelectric | 2018 | 6,106 | 0 |
| 2019 | 60175 | Olsen Power Partners | Small Hydroelectric | 2019 | 15,319 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60175 | Olsen Power Partners | Small Hydroelectric | 2020 | 8,905 | 0 |
| 2017 | 60176 | Rock Creek | Small Hydroelectric | 2016 | 10 | 0 |
| 2017 | 60176 | Rock Creek | Small Hydroelectric | 2017 | 2,026 | 0 |
| 2018 | 60176 | Rock Creek | Small Hydroelectric | 2018 | 1,560 | 0 |
| 2019 | 60176 | Rock Creek | Small Hydroelectric | 2019 | 1,704 | 0 |
| 2020 | 60176 | Rock Creek | Small Hydroelectric | 2020 | 556 | 0 |
| 2017 | 60177 | Burney Creek | Small Hydroelectric | 2017 | 10,556 | 0 |
| 2018 | 60177 | Burney Creek | Small Hydroelectric | 2018 | 3,305 | 0 |
| 2019 | 60177 | Burney Creek | Small Hydroelectric | 2019 | 8,708 | 0 |
| 2020 | 60177 | Burney Creek | Small Hydroelectric | 2020 | 313 | 0 |
| 2017 | 60178 | Cove Hydroelectric | Small Hydroelectric | 2017 | 18,792 | 0 |
| 2018 | 60178 | Cove Hydroelectric | Small Hydroelectric | 2018 | 10,207 | 0 |
| 2019 | 60178 | Cove Hydroelectric | Small Hydroelectric | 2019 | 17,648 | 0 |
| 2020 | 60178 | Cove Hydroelectric | Small Hydroelectric | 2019 | 723 | 0 |
| 2020 | 60178 | Cove Hydroelectric | Small Hydroelectric | 2020 | 2,022 | 0 |
| 2017 | 60179 | Lost Creek 1 | Small Hydroelectric | 2017 | 5,394 | 0 |
| 2018 | 60179 | Lost Creek 1 | Small Hydroelectric | 2018 | 5,551 | 0 |
| 2019 | 60179 | Lost Creek 1 | Small Hydroelectric | 2019 | 6,504 | 0 |
| 2020 | 60179 | Lost Creek 1 | Small Hydroelectric | 2019 | 6 | 0 |
| 2017 | 60180 | Lost Creek 2 | Small Hydroelectric | 2017 | 2,449 | 0 |
| 2018 | 60180 | Lost Creek 2 | Small Hydroelectric | 2018 | 2,530 | 0 |
| 2019 | 60180 | Lost Creek 2 | Small Hydroelectric | 2019 | 2,842 | 0 |
| 2017 | 60181 | Ponderosa Bailey Creek | Small Hydroelectric | 2017 | 5,273 | 0 |
| 2018 | 60181 | Ponderosa Bailey Creek | Small Hydroelectric | 2018 | 1,777 | 0 |
| 2019 | 60181 | Ponderosa Bailey Creek | Small Hydroelectric | 2019 | 3,808 | 0 |
| 2020 | 60181 | Ponderosa Bailey Creek | Small Hydroelectric | 2020 | 63 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60185 | STS Hydropower (Kanaka) | Small Hydroelectric | 2017 | 4,145 | 0 |
| 2017 | 60186 | STS Hydropower Ltd. (Kekawaka) | Small Hydroelectric | 2017 | 12,920 | 0 |
| 2018 | 60186 | STS Hydropower Ltd. (Kekawaka) | Small Hydroelectric | 2018 | 7,587 | 0 |
| 2019 | 60186 | STS Hydropower Ltd. (Kekawaka) | Small Hydroelectric | 2019 | 2 | 0 |
| 2017 | 60189 | Deadwood Creek | Small Hydroelectric | 2017 | 2,946 | 0 |
| 2018 | 60189 | Deadwood Creek | Small Hydroelectric | 2018 | 1,903 | 0 |
| 2019 | 60189 | Deadwood Creek | Small Hydroelectric | 2019 | 4,872 | 0 |
| 2020 | 60189 | Deadwood Creek | Small Hydroelectric | 2020 | 585 | 0 |
| 2017 | 60190 | City Of Watsonville | Biomethane | 2017 | 22 | 0 |
| 2018 | 60190 | City Of Watsonville | Biomethane | 2018 | 14 | 0 |
| 2019 | 60190 | City Of Watsonville | Biomethane | 2019 | 128 | 0 |
| 2020 | 60190 | City Of Watsonville | Biomethane | 2020 | 164 | 0 |
| 2017 | 60194 | Arbuckle Mountain Hydro, LLC. | Small Hydroelectric | 2017 | 263 | 0 |
| 2018 | 60194 | Arbuckle Mountain Hydro, LLC. | Small Hydroelectric | 2018 | 30 | 0 |
| 2019 | 60194 | Arbuckle Mountain Hydro, LLC. | Small Hydroelectric | 2019 | 74 | 0 |
| 2017 | 60197 | Browns Valley ID | Small Hydroelectric | 2017 | 4,286 | 0 |
| 2018 | 60197 | Browns Valley ID | Small Hydroelectric | 2018 | 3,124 | 0 |
| 2019 | 60197 | Browns Valley ID | Small Hydroelectric | 2019 | 3,653 | 0 |
| 2020 | 60197 | Browns Valley ID | Small Hydroelectric | 2020 | 1,689 | 0 |
| 2017 | 60198 | Calaveras Yuba Hydro #1 | Conduit Hydroelectric | 2017 | 84 | 0 |
| 2018 | 60198 | Calaveras Yuba Hydro #1 | Conduit Hydroelectric | 2018 | 280 | 0 |
| 2019 | 60198 | Calaveras Yuba Hydro #1 | Conduit Hydroelectric | 2019 | 188 | 0 |
| 2020 | 60198 | Calaveras Yuba Hydro #1 | Conduit Hydroelectric | 2020 | 281 | 0 |
| 2017 | 60199 | Calaveras Yuba Hydro #2 | Conduit Hydroelectric | 2017 | 306 | 0 |
| 2018 | 60199 | Calaveras Yuba Hydro #2 | Conduit Hydroelectric | 2018 | 275 | 0 |
| 2019 | 60199 | Calaveras Yuba Hydro #2 | Conduit Hydroelectric | 2019 | 177 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60199 | Calaveras Yuba Hydro #2 | Conduit Hydroelectric | 2020 | 258 | 0 |
| 2017 | 60200 | Calaveras Yuba Hydro #3 | Conduit Hydroelectric | 2017 | 120 | 0 |
| 2018 | 60200 | Calaveras Yuba Hydro #3 | Conduit Hydroelectric | 2018 | 118 | 0 |
| 2019 | 60200 | Calaveras Yuba Hydro #3 | Conduit Hydroelectric | 2019 | 37 | 0 |
| 2020 | 60200 | Calaveras Yuba Hydro #3 | Conduit Hydroelectric | 2019 | 57 | 0 |
| 2020 | 60200 | Calaveras Yuba Hydro #3 | Conduit Hydroelectric | 2020 | 122 | 0 |
| 2017 | 60202 | Charcoal Ravine | Small Hydroelectric | 2017 | 1 | 0 |
| 2018 | 60202 | Charcoal Ravine | Small Hydroelectric | 2018 | 3 | 0 |
| 2019 | 60202 | Charcoal Ravine | Small Hydroelectric | 2019 | 7 | 0 |
| 2020 | 60202 | Charcoal Ravine | Small Hydroelectric | 2019 | 2 | 0 |
| 2017 | 60206 | Digger Creek Ranch | Small Hydroelectric | 2017 | 4,227 | 0 |
| 2018 | 60206 | Digger Creek Ranch | Small Hydroelectric | 2018 | 3,055 | 0 |
| 2019 | 60206 | Digger Creek Ranch | Small Hydroelectric | 2019 | 3,557 | 0 |
| 2020 | 60206 | Digger Creek Ranch | Small Hydroelectric | 2020 | 2,438 | 0 |
| 2017 | 60207 | EJM McFadden | Small Hydroelectric | 2017 | 274 | 0 |
| 2018 | 60207 | EJM McFadden | Small Hydroelectric | 2018 | 81 | 0 |
| 2019 | 60207 | EJM McFadden | Small Hydroelectric | 2019 | 298 | 0 |
| 2020 | 60207 | EJM McFadden | Small Hydroelectric | 2020 | 89 | 0 |
| 2017 | 60209 | Eric and Debbie Watternburg | Small Hydroelectric | 2017 | 256 | 0 |
| 2018 | 60209 | Eric and Debbie Watternburg | Small Hydroelectric | 2018 | 107 | 0 |
| 2019 | 60209 | Eric and Debbie Watternburg | Small Hydroelectric | 2019 | 185 | 0 |
| 2017 | 60211 | Five Bears Hydroelectric | Small Hydroelectric | 2017 | 3,756 | 0 |
| 2018 | 60211 | Five Bears Hydroelectric | Small Hydroelectric | 2018 | 345 | 0 |
| 2019 | 60211 | Five Bears Hydroelectric | Small Hydroelectric | 2019 | 347 | 0 |
| 2017 | 60214 | Vecino Vineyards LLC | Small Hydroelectric | 2017 | 103 | 0 |
| 2018 | 60215 | Hat Creek Hereford Ranch | Small Hydroelectric | 2018 | 130 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60215 | Hat Creek Hereford Ranch | Small Hydroelectric | 2019 | 231 | 0 |
| 2020 | 60215 | Hat Creek Hereford Ranch | Small Hydroelectric | 2019 | 58 | 0 |
| 2020 | 60215 | Hat Creek Hereford Ranch | Small Hydroelectric | 2020 | 276 | 0 |
| 2017 | 60216 | Salmon Creek Hydroelectric Project | Small Hydroelectric | 2017 | 2,660 | 0 |
| 2018 | 60216 | Salmon Creek Hydroelectric Project | Small Hydroelectric | 2018 | 1,823 | 0 |
| 2019 | 60216 | Salmon Creek Hydroelectric Project | Small Hydroelectric | 2019 | 2,242 | 0 |
| 2020 | 60216 | Salmon Creek Hydroelectric Project | Small Hydroelectric | 2020 | 1,507 | 0 |
| 2017 | 60217 | Jackson Valley Irrigation District | Small Hydroelectric | 2017 | 1,704 | 0 |
| 2018 | 60217 | Jackson Valley Irrigation District | Small Hydroelectric | 2018 | 801 | 0 |
| 2019 | 60217 | Jackson Valley Irrigation District | Small Hydroelectric | 2019 | 1,512 | 0 |
| 2020 | 60217 | Jackson Valley Irrigation District | Small Hydroelectric | 2020 | 326 | 0 |
| 2017 | 60218 | James B. Peter | Small Hydroelectric | 2017 | 125 | 0 |
| 2018 | 60218 | James B. Peter | Small Hydroelectric | 2018 | 26 | 0 |
| 2019 | 60218 | James B. Peter | Small Hydroelectric | 2019 | 126 | 0 |
| 2020 | 60218 | James B. Peter | Small Hydroelectric | 2019 | 2 | 0 |
| 2020 | 60218 | James B. Peter | Small Hydroelectric | 2020 | 68 | 0 |
| 2017 | 60219 | James Crane Hydro | Small Hydroelectric | 2017 | 7 | 0 |
| 2018 | 60219 | James Crane Hydro | Small Hydroelectric | 2018 | 4 | 0 |
| 2019 | 60219 | James Crane Hydro | Small Hydroelectric | 2019 | 5 | 0 |
| 2020 | 60219 | James Crane Hydro | Small Hydroelectric | 2020 | 3 | 0 |
| 2017 | 60220 | John Neerhout Jr. | Small Hydroelectric | 2017 | 105 | 0 |
| 2019 | 60220 | John Neerhout Jr. | Small Hydroelectric | 2019 | 53 | 0 |
| 2020 | 60220 | John Neerhout Jr. | Small Hydroelectric | 2020 | 50 | 0 |
| 2017 | 60221 | Kings River Hydro | Small Hydroelectric | 2017 | 1,298 | 0 |
| 2018 | 60221 | Kings River Hydro | Small Hydroelectric | 2018 | 1,387 | 0 |
| 2019 | 60221 | Kings River Hydro | Small Hydroelectric | 2019 | 847 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60221 | Kings River Hydro | Small Hydroelectric | 2020 | 703 | 0 |
| 2017 | 60222 | Lassen Station Hydroelectric | Small Hydroelectric | 2017 | 4,034 | 0 |
| 2018 | 60222 | Lassen Station Hydroelectric | Small Hydroelectric | 2018 | 3,420 | 0 |
| 2020 | 60222 | Lassen Station Hydroelectric | Small Hydroelectric | 2020 | 996 | 0 |
| 2017 | 60223 | Lofton Ranch | Small Hydroelectric | 2017 | 823 | 0 |
| 2018 | 60223 | Lofton Ranch | Small Hydroelectric | 2018 | 964 | 0 |
| 2019 | 60223 | Lofton Ranch | Small Hydroelectric | 2019 | 983 | 0 |
| 2020 | 60223 | Lofton Ranch | Small Hydroelectric | 2020 | 772 | 0 |
| 2017 | 60224 | Site 1174 | Small Hydroelectric | 2017 | 2,667 | 0 |
| 2018 | 60224 | Site 1174 | Small Hydroelectric | 2018 | 1,379 | 0 |
| 2019 | 60224 | Site 1174 | Small Hydroelectric | 2019 | 2,220 | 0 |
| 2020 | 60224 | Site 1174 | Small Hydroelectric | 2020 | 775 | 0 |
| 2017 | 60225 | Site 1923 | Small Hydroelectric | 2017 | 2,617 | 0 |
| 2018 | 60225 | Site 1923 | Small Hydroelectric | 2018 | 1,474 | 0 |
| 2019 | 60225 | Site 1923 | Small Hydroelectric | 2019 | 2,776 | 0 |
| 2020 | 60225 | Site 1923 | Small Hydroelectric | 2020 | 579 | 0 |
| 2017 | 60226 | Site 1302 | Small Hydroelectric | 2017 | 1,086 | 0 |
| 2018 | 60226 | Site 1302 | Small Hydroelectric | 2018 | 825 | 0 |
| 2019 | 60226 | Site 1302 | Small Hydroelectric | 2019 | 1,167 | 0 |
| 2020 | 60226 | Site 1302 | Small Hydroelectric | 2020 | 448 | 0 |
| 2017 | 60227 | Clover Creek | Small Hydroelectric | 2017 | 5,476 | 0 |
| 2018 | 60227 | Clover Creek | Small Hydroelectric | 2018 | 1,314 | 0 |
| 2017 | 60228 | Goose Valley Hydro | Small Hydroelectric | 2017 | 710 | 0 |
| 2018 | 60228 | Goose Valley Hydro | Small Hydroelectric | 2018 | 281 | 0 |
| 2019 | 60228 | Goose Valley Hydro | Small Hydroelectric | 2019 | 267 | 0 |
| 2020 | 60228 | Goose Valley Hydro | Small Hydroelectric | 2020 | 193 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60229 | Silver Springs Hydro | Small Hydroelectric | 2017 | 2,378 | 0 |
| 2018 | 60229 | Silver Springs Hydro | Small Hydroelectric | 2018 | 1,893 | 0 |
| 2019 | 60229 | Silver Springs Hydro | Small Hydroelectric | 2019 | 2,436 | 0 |
| 2020 | 60229 | Silver Springs Hydro | Small Hydroelectric | 2020 | 1,686 | 0 |
| 2017 | 60230 | Mill and Sulphur Creek Project | Small Hydroelectric | 2017 | 2,046 | 0 |
| 2018 | 60230 | Mill and Sulphur Creek Project | Small Hydroelectric | 2018 | 1,261 | 0 |
| 2019 | 60230 | Mill and Sulphur Creek Project | Small Hydroelectric | 2019 | 1,806 | 0 |
| 2020 | 60230 | Mill and Sulphur Creek Project | Small Hydroelectric | 2020 | 922 | 0 |
| 2017 | 60232 | Orange Cove Irrigation District - Friant Fishwater Release Hydroelectric Fa | Small Hydroelectric | 2017 | 2,972 | 0 |
| 2018 | 60232 | Orange Cove Irrigation District - Friant Fishwater Release Hydroelectric Fa | Small Hydroelectric | 2018 | 3,861 | 0 |
| 2019 | 60232 | Orange Cove Irrigation District - Friant Fishwater Release Hydroelectric Fa | Small Hydroelectric | 2019 | 3,830 | 0 |
| 2020 | 60232 | Orange Cove Irrigation District - Friant Fishwater Release Hydroelectric Fa | Small Hydroelectric | 2020 | 3,042 | 0 |
| 2017 | 60234 | Placer County Water Agency | Small Hydroelectric | 2014 | 1,075 | 0 |
| 2017 | 60234 | Placer County Water Agency | Small Hydroelectric | 2015 | 1,365 | 0 |
| 2017 | 60234 | Placer County Water Agency | Small Hydroelectric | 2016 | 1,264 | 0 |
| 2017 | 60234 | Placer County Water Agency | Small Hydroelectric | 2017 | 3,252 | 0 |
| 2017 | 60236 | Rock Creek Water District | Small Hydroelectric | 2017 | 679 | 0 |
| 2019 | 60236 | Rock Creek Water District | Small Hydroelectric | 2019 | 565 | 0 |
| 2020 | 60236 | Rock Creek Water District | Small Hydroelectric | 2020 | 726 | 0 |
| 2017 | 60237 | Santa Clara Valley Water Dist. | Small Hydroelectric | 2017 | 1,954 | 0 |
| 2018 | 60237 | Santa Clara Valley Water Dist. | Small Hydroelectric | 2018 | 2,081 | 0 |
| 2017 | 60238 | Schaads Hydro | Small Hydroelectric | 2017 | 780 | 0 |
| 2018 | 60238 | Schaads Hydro | Small Hydroelectric | 2018 | 363 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60238 | Schaads Hydro | Small Hydroelectric | 2019 | 106 | 0 |
| 2020 | 60238 | Schaads Hydro | Small Hydroelectric | 2020 | 46 | 0 |
| 2017 | 60239 | Shamrock Utilities (Cedar Flat) | Small Hydroelectric | 2017 | 1,290 | 0 |
| 2018 | 60239 | Shamrock Utilities (Cedar Flat) | Small Hydroelectric | 2018 | 1,003 | 0 |
| 2019 | 60239 | Shamrock Utilities (Cedar Flat) | Small Hydroelectric | 2019 | 1,057 | 0 |
| 2020 | 60239 | Shamrock Utilities (Cedar Flat) | Small Hydroelectric | 2020 | 494 | 0 |
| 2017 | 60240 | Shamrock Utilities (Clover Leaf) | Small Hydroelectric | 2017 | 970 | 0 |
| 2018 | 60240 | Shamrock Utilities (Clover Leaf) | Small Hydroelectric | 2018 | 724 | 0 |
| 2019 | 60240 | Shamrock Utilities (Clover Leaf) | Small Hydroelectric | 2019 | 865 | 0 |
| 2020 | 60240 | Shamrock Utilities (Clover Leaf) | Small Hydroelectric | 2020 | 583 | 0 |
| 2017 | 60243 | Vanjop | Small Hydroelectric | 2017 | 99 | 0 |
| 2018 | 60243 | Vanjop | Small Hydroelectric | 2018 | 28 | 0 |
| 2017 | 60246 | Sutter's Mill | Small Hydroelectric | 2017 | 753 | 0 |
| 2018 | 60246 | Sutter's Mill | Small Hydroelectric | 2018 | 727 | 0 |
| 2019 | 60246 | Sutter's Mill | Small Hydroelectric | 2019 | 719 | 0 |
| 2020 | 60246 | Sutter's Mill | Small Hydroelectric | 2020 | 308 | 0 |
| 2017 | 60247 | Swiss America | Small Hydroelectric | 2017 | 156 | 0 |
| 2018 | 60247 | Swiss America | Small Hydroelectric | 2018 | 234 | 0 |
| 2019 | 60247 | Swiss America | Small Hydroelectric | 2019 | 238 | 0 |
| 2020 | 60247 | Swiss America | Small Hydroelectric | 2019 | 22 | 0 |
| 2020 | 60247 | Swiss America | Small Hydroelectric | 2020 | 243 | 0 |
| 2017 | 60248 | Twin Valley Hydro | Conduit Hydroelectric | 2017 | 2,531 | 0 |
| 2018 | 60248 | Twin Valley Hydro | Conduit Hydroelectric | 2018 | 1,472 | 0 |
| 2019 | 60248 | Twin Valley Hydro | Conduit Hydroelectric | 2019 | 2,105 | 0 |
| 2020 | 60248 | Twin Valley Hydro | Conduit Hydroelectric | 2020 | 1,136 | 0 |
| 2017 | 60249 | Tom Benninghoven | Small Hydroelectric | 2017 | 70 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60249 | Tom Benninghoven | Small Hydroelectric | 2018 | 48 | 0 |
| 2017 | 60250 | Water Wheel Ranch | Small Hydroelectric | 2017 | 3,775 | 0 |
| 2018 | 60250 | Water Wheel Ranch | Small Hydroelectric | 2018 | 1,856 | 0 |
| 2019 | 60250 | Water Wheel Ranch | Small Hydroelectric | 2019 | 2,497 | 0 |
| 2020 | 60250 | Water Wheel Ranch | Small Hydroelectric | 2020 | 2,022 | 0 |
| 2017 | 60252 | Mini Hydro | Small Hydroelectric | 2017 | 1,167 | 0 |
| 2018 | 60252 | Mini Hydro | Small Hydroelectric | 2018 | 1,180 | 0 |
| 2019 | 60252 | Mini Hydro | Small Hydroelectric | 2019 | 1,190 | 0 |
| 2020 | 60252 | Mini Hydro | Small Hydroelectric | 2020 | 1,182 | 0 |
| 2017 | 60255 | Villa Sorriso Solar | Photovoltaic | 2017 | 5 | 0 |
| 2018 | 60255 | Villa Sorriso Solar | Photovoltaic | 2018 | 7 | 0 |
| 2019 | 60255 | Villa Sorriso Solar | Photovoltaic | 2019 | 1 | 0 |
| 2017 | 60257 | Donald R. Chenoweth | Wind | 2017 | 8 | 0 |
| 2018 | 60257 | Donald R. Chenoweth | Wind | 2018 | 5 | 0 |
| 2019 | 60257 | Donald R. Chenoweth | Wind | 2019 | 1 | 0 |
| 2017 | 60264 | Dutch Flat #2 Powerhouse | Small Hydroelectric | 2017 | 109,331 | 0 |
| 2018 | 60264 | Dutch Flat #2 Powerhouse | Small Hydroelectric | 2018 | 68,554 | 0 |
| 2019 | 60264 | Dutch Flat #2 Powerhouse | Small Hydroelectric | 2019 | 60,427 | 0 |
| 2020 | 60264 | Dutch Flat #2 Powerhouse | Small Hydroelectric | 2020 | 11,593 | 0 |
| 2017 | 60265 | Rollins Powerhouse | Small Hydroelectric | 2017 | 68,369 | 0 |
| 2018 | 60265 | Rollins Powerhouse | Small Hydroelectric | 2018 | 61,320 | 0 |
| 2019 | 60265 | Rollins Powerhouse | Small Hydroelectric | 2019 | 47,990 | 0 |
| 2020 | 60265 | Rollins Powerhouse | Small Hydroelectric | 2020 | 47,632 | 0 |
| 2017 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2017 | 6,808 | 0 |
| 2018 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2018 | 31,487 | 0 |
| 2019 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2019 | 18,608 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2020 | 25,770 | 0 |
| 2017 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2017 | 31,578 | 0 |
| 2018 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2018 | 19,515 | 0 |
| 2019 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2019 | 10,170 | 0 |
| 2020 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2020 | 2 | 0 |
| 2017 | 60268 | PCWA (French Meadows) | Small Hydroelectric | 2014 | 8,844 | 0 |
| 2017 | 60268 | PCWA (French Meadows) | Small Hydroelectric | 2015 | 9,804 | 0 |
| 2017 | 60268 | PCWA (French Meadows) | Small Hydroelectric | 2016 | 23,063 | 0 |
| 2017 | 60268 | PCWA (French Meadows) | Small Hydroelectric | 2017 | 74,303 | 0 |
| 2017 | 60269 | PCWA (Oxbow) | Small Hydroelectric | 2014 | 7,037 | 0 |
| 2017 | 60269 | PCWA (Oxbow) | Small Hydroelectric | 2015 | 8,709 | 0 |
| 2017 | 60269 | PCWA (Oxbow) | Small Hydroelectric | 2016 | 9,307 | 0 |
| 2017 | 60269 | PCWA (Oxbow) | Small Hydroelectric | 2017 | 6,572 | 0 |
| 2017 | 60270 | SID (Monticello) | Small Hydroelectric | 2017 | 54,237 | 0 |
| 2018 | 60270 | SID (Monticello) | Small Hydroelectric | 2018 | 35,641 | 0 |
| 2019 | 60270 | SID (Monticello) | Small Hydroelectric | 2019 | 44,897 | 0 |
| 2020 | 60270 | SID (Monticello) | Small Hydroelectric | 2020 | 42,669 | 0 |
| 2017 | 60271 | Etiwanda Small Conduit Hydroelectric Power Plant | Conduit Hydroelectric | 2017 | 77,034 | 0 |
| 2018 | 60271 | Etiwanda Small Conduit Hydroelectric Power Plant | Conduit Hydroelectric | 2018 | 51,472 | 0 |
| 2019 | 60271 | Etiwanda Small Conduit Hydroelectric Power Plant | Conduit Hydroelectric | 2019 | 38,968 | 0 |
| 2020 | 60271 | Etiwanda Small Conduit Hydroelectric Power Plant | Conduit Hydroelectric | 2020 | 8,403 | 0 |
| 2017 | 60276 | Oak Flat PH | Small Hydroelectric | 2017 | 4,133 | 0 |
| 2018 | 60276 | Oak Flat PH | Small Hydroelectric | 2018 | 2,363 | 0 |
| 2019 | 60276 | Oak Flat PH | Small Hydroelectric | 2019 | 793 | 0 |
| 2020 | 60276 | Oak Flat PH | Small Hydroelectric | 2020 | 1,531 | 0 |
| 2017 | 60306 | Mammoth G1 | Geothermal | 2017 | 58,670 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60306 | Mammoth G1 | Geothermal | 2018 | 56,844 | 0 |
| 2019 | 60306 | Mammoth G1 | Geothermal | 2019 | 49,566 | 0 |
| 2020 | 60306 | Mammoth G1 | Geothermal | 2020 | 58,465 | 0 |
| 2017 | 60315 | Mammoth G3 | Geothermal | 2017 | 96,107 | 0 |
| 2018 | 60315 | Mammoth G3 | Geothermal | 2018 | 85,774 | 0 |
| 2019 | 60315 | Mammoth G3 | Geothermal | 2019 | 68,733 | 0 |
| 2020 | 60315 | Mammoth G3 | Geothermal | 2020 | 103,370 | 0 |
| 2017 | 60471 | Chowchilla II | Biomass | 2017 | 53,989 | 0 |
| 2018 | 60471 | Chowchilla II | Biomass | 2018 | 67,193 | 0 |
| 2019 | 60471 | Chowchilla II | Biomass | 2019 | 62,432 | 0 |
| 2020 | 60471 | Chowchilla II | Biomass | 2020 | 62,158 | 0 |
| 2017 | 60473 | El Nido | Biomass | 2017 | 56,989 | 0 |
| 2018 | 60473 | El Nido | Biomass | 2018 | 63,390 | 0 |
| 2019 | 60473 | El Nido | Biomass | 2019 | 36,871 | 0 |
| 2020 | 60473 | El Nido | Biomass | 2020 | 56,544 | 0 |
| 2017 | 60475 | CalRENEW-1 | Photovoltaic | 2017 | 9,250 | 0 |
| 2018 | 60475 | CalRENEW-1 | Photovoltaic | 2018 | 9,856 | 0 |
| 2019 | 60475 | CalRENEW-1 | Photovoltaic | 2019 | 2,501 | 0 |
| 2020 | 60475 | CalRENEW-1 | Photovoltaic | 2020 | 2,505 | 0 |
| 2017 | 60488 | Shiloh I Wind Project | Wind | 2017 | 78,231 | 0 |
| 2018 | 60488 | Shiloh I Wind Project | Wind | 2018 | 194,353 | 0 |
| 2019 | 60488 | Shiloh I Wind Project | Wind | 2019 | 176,475 | 0 |
| 2020 | 60488 | Shiloh I Wind Project | Wind | 2019 | 109 | 0 |
| 2020 | 60488 | Shiloh I Wind Project | Wind | 2020 | 197,497 | 0 |
| 2017 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2017 | 6,587 | 0 |
| 2018 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2018 | 5,595 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2019 | 1,898 | 0 |
| 2020 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2020 | 604 | 0 |
| 2017 | 60520 | Angels Powerhouse | Conduit Hydroelectric | 2017 | 2,333 | 0 |
| 2018 | 60520 | Angels Powerhouse | Conduit Hydroelectric | 2018 | 5,826 | 0 |
| 2019 | 60520 | Angels Powerhouse | Conduit Hydroelectric | 2019 | 6,389 | 0 |
| 2020 | 60520 | Angels Powerhouse | Conduit Hydroelectric | 2020 | 5,422 | 0 |
| 2017 | 60543 | Montezuma Wind Energy Center | Wind | 2017 | 55,417 | 0 |
| 2018 | 60543 | Montezuma Wind Energy Center | Wind | 2018 | 98,267 | 0 |
| 2019 | 60543 | Montezuma Wind Energy Center | Wind | 2019 | 18,997 | 0 |
| 2020 | 60543 | Montezuma Wind Energy Center | Wind | 2020 | 20,330 | 0 |
| 2017 | 60553 | Rattlesnake Road Wind Farm | Wind | 2016 | 188,964 | 0 |
| 2018 | 60553 | Rattlesnake Road Wind Farm | Wind | 2016 | 14,348 | 0 |
| 2018 | 60553 | Rattlesnake Road Wind Farm | Wind | 2017 | 165,059 | 0 |
| 2018 | 60553 | Rattlesnake Road Wind Farm | Wind | 2018 | 40 | 0 |
| 2019 | 60553 | Rattlesnake Road Wind Farm | Wind | 2017 | 20,131 | 0 |
| 2019 | 60553 | Rattlesnake Road Wind Farm | Wind | 2018 | 175,748 | 0 |
| 2019 | 60553 | Rattlesnake Road Wind Farm | Wind | 2019 | 5,999 | 0 |
| 2020 | 60553 | Rattlesnake Road Wind Farm | Wind | 2018 | 47,422 | 0 |
| 2020 | 60553 | Rattlesnake Road Wind Farm | Wind | 2019 | 114,929 | 0 |
| 2020 | 60553 | Rattlesnake Road Wind Farm | Wind | 2020 | 7,104 | 0 |
| 2017 | 60567 | Buckeye Power Plant | Conduit Hydroelectric | 2017 | 1,525 | 0 |
| 2018 | 60567 | Buckeye Power Plant | Conduit Hydroelectric | 2018 | 1,480 | 0 |
| 2019 | 60567 | Buckeye Power Plant | Conduit Hydroelectric | 2019 | 1,342 | 0 |
| 2020 | 60567 | Buckeye Power Plant | Conduit Hydroelectric | 2020 | 1,278 | 0 |
| 2017 | 60568 | Tunnel Hill Power Plant | Conduit Hydroelectric | 2017 | 2,355 | 0 |
| 2018 | 60568 | Tunnel Hill Power Plant | Conduit Hydroelectric | 2018 | 2,425 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60568 | Tunnel Hill Power Plant | Conduit Hydroelectric | 2019 | 2,227 | 0 |
| 2020 | 60568 | Tunnel Hill Power Plant | Conduit Hydroelectric | 2020 | 2,144 | 0 |
| 2017 | 60576 | SPI - Sonora | Biomass | 2017 | 13,065 | 0 |
| 2018 | 60576 | SPI - Sonora | Biomass | 2018 | 16,646 | 0 |
| 2019 | 60576 | SPI - Sonora | Biomass | 2019 | 4,151 | 0 |
| 2020 | 60576 | SPI - Sonora | Biomass | 2020 | 4,517 | 0 |
| 2017 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2017 | 62,453 | 0 |
| 2018 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2018 | 59,435 | 0 |
| 2019 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2019 | 13,049 | 0 |
| 2020 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2020 | 5,026 | 0 |
| 2017 | 60602 | Klondike Wind Power III | Wind | 2016 | 235,499 | 0 |
| 2018 | 60602 | Klondike Wind Power III | Wind | 2016 | 15,438 | 0 |
| 2018 | 60602 | Klondike Wind Power III | Wind | 2017 | 208,141 | 0 |
| 2019 | 60602 | Klondike Wind Power III | Wind | 2017 | 10,012 | 0 |
| 2019 | 60602 | Klondike Wind Power III | Wind | 2018 | 180,075 | 0 |
| 2019 | 60602 | Klondike Wind Power III | Wind | 2019 | 31,648 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2018 | 55,488 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2019 | 94,876 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2020 | 50,111 | 0 |
| 2017 | 60603 | California Valley Solar Ranch | Photovoltaic | 2017 | 662,092 | 0 |
| 2018 | 60603 | California Valley Solar Ranch | Photovoltaic | 2018 | 625,527 | 0 |
| 2019 | 60603 | California Valley Solar Ranch | Photovoltaic | 2019 | 245,471 | 0 |
| 2020 | 60603 | California Valley Solar Ranch | Photovoltaic | 2020 | 236,387 | 0 |
| 2017 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2017 | 388,236 | 0 |
| 2018 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2018 | 559,857 | 0 |
| 2019 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2019 | 154,301 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2020 | 132,848 | 0 |
| 2017 | 60628 | Castelanelli Bros Dairy | Biomethane | 2017 | 869 | 0 |
| 2018 | 60628 | Castelanelli Bros Dairy | Biomethane | 2017 | 129 | 0 |
| 2018 | 60628 | Castelanelli Bros Dairy | Biomethane | 2018 | 913 | 0 |
| 2019 | 60628 | Castelanelli Bros Dairy | Biomethane | 2019 | 309 | 0 |
| 2017 | 60634 | AT&T Park Solar Arrays | Photovoltaic | 2017 | 139 | 0 |
| 2018 | 60634 | AT&T Park Solar Arrays | Photovoltaic | 2018 | 131 | 0 |
| 2019 | 60634 | AT&T Park Solar Arrays | Photovoltaic | 2019 | 87 | 0 |
| 2020 | 60634 | AT&T Park Solar Arrays | Photovoltaic | 2020 | 112 | 0 |
| 2017 | 60635 | San Francisco Service Center Solar Array 1 | Photovoltaic | 2017 | 37 | 0 |
| 2018 | 60635 | San Francisco Service Center Solar Array 1 | Photovoltaic | 2018 | 27 | 0 |
| 2019 | 60635 | San Francisco Service Center Solar Array 1 | Photovoltaic | 2019 | 19 | 0 |
| 2020 | 60635 | San Francisco Service Center Solar Array 1 | Photovoltaic | 2020 | 16 | 0 |
| 2017 | 60636 | San Francisco Service Center Solar Array 2 | Photovoltaic | 2017 | 76 | 0 |
| 2018 | 60636 | San Francisco Service Center Solar Array 2 | Photovoltaic | 2018 | 36 | 0 |
| 2019 | 60636 | San Francisco Service Center Solar Array 2 | Photovoltaic | 2019 | 16 | 0 |
| 2020 | 60636 | San Francisco Service Center Solar Array 2 | Photovoltaic | 2020 | 19 | 0 |
| 2017 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2017 | 376,659 | 0 |
| 2018 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2018 | 310,788 | 0 |
| 2019 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2019 | 56,039 | 0 |
| 2020 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2020 | 53,389 | 0 |
| 2017 | 60694 | Klondike Wind Power IIIA | Wind | 2016 | 178,421 | 0 |
| 2018 | 60694 | Klondike Wind Power IIIA | Wind | 2016 | 10,829 | 0 |
| 2018 | 60694 | Klondike Wind Power IIIA | Wind | 2017 | 153,051 | 0 |
| 2019 | 60694 | Klondike Wind Power IIIA | Wind | 2017 | 14,169 | 0 |
| 2019 | 60694 | Klondike Wind Power IIIA | Wind | 2018 | 148,929 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60694 | Klondike Wind Power IIIA | Wind | 2018 | 38,384 | 0 |
| 2020 | 60694 | Klondike Wind Power IIIA | Wind | 2019 | 6,526 | 0 |
| 2017 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2017 | 181,243 | 0 |
| 2018 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2018 | 255,055 | 0 |
| 2019 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2019 | 133,916 | 0 |
| 2020 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2020 | 121,249 | 0 |
| 2017 | 60712 | Vantage Wind Energy Center | Wind | 2016 | 164 | 0 |
| 2017 | 60712 | Vantage Wind Energy Center | Wind | 2017 | 214,087 | 0 |
| 2018 | 60712 | Vantage Wind Energy Center | Wind | 2016 | 18,759 | 0 |
| 2018 | 60712 | Vantage Wind Energy Center | Wind | 2018 | 200,625 | 0 |
| 2019 | 60712 | Vantage Wind Energy Center | Wind | 2017 | 32,067 | 0 |
| 2019 | 60712 | Vantage Wind Energy Center | Wind | 2019 | 175,967 | 0 |
| 2020 | 60712 | Vantage Wind Energy Center | Wind | 2018 | 52,133 | 0 |
| 2020 | 60712 | Vantage Wind Energy Center | Wind | 2020 | 155,448 | 0 |
| 2017 | 60713 | CM 10 | Photovoltaic | 2017 | 19,371 | 0 |
| 2018 | 60713 | CM 10 | Photovoltaic | 2018 | 19,614 | 0 |
| 2019 | 60713 | CM 10 | Photovoltaic | 2019 | 6,012 | 0 |
| 2020 | 60713 | CM 10 | Photovoltaic | 2020 | 6,080 | 0 |
| 2017 | 60732 | Ortigalita Power Co. | Biomass | 2017 | 29 | 0 |
| 2017 | 60741 | Hatchet Ridge Wind | Wind | 2017 | 292,697 | 0 |
| 2018 | 60741 | Hatchet Ridge Wind | Wind | 2018 | 201,691 | 0 |
| 2019 | 60741 | Hatchet Ridge Wind | Wind | 2019 | 73,757 | 0 |
| 2020 | 60741 | Hatchet Ridge Wind | Wind | 2020 | 88,351 | 0 |
| 2017 | 60755 | Alpine Solar | Photovoltaic | 2017 | 124,418 | 0 |
| 2018 | 60755 | Alpine Solar | Photovoltaic | 2018 | 163,522 | 0 |
| 2019 | 60755 | Alpine Solar | Photovoltaic | 2019 | 43,931 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60755 | Alpine Solar | Photovoltaic | 2020 | 46,463 | 0 |
| 2017 | 60786 | CM 48 | Photovoltaic | 2017 | 99,444 | 0 |
| 2018 | 60786 | CM 48 | Photovoltaic | 2018 | 100,207 | 0 |
| 2019 | 60786 | CM 48 | Photovoltaic | 2019 | 30,255 | 0 |
| 2020 | 60786 | CM 48 | Photovoltaic | 2020 | 30,372 | 0 |
| 2017 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2017 | 404,371 | 0 |
| 2018 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2018 | 542,140 | 0 |
| 2019 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2019 | 107,919 | 0 |
| 2020 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2020 | 162,280 | 0 |
| 2017 | 60814 | Combie North Powerhouse | Conduit Hydroelectric | 2017 | 2,174 | 0 |
| 2018 | 60814 | Combie North Powerhouse | Conduit Hydroelectric | 2018 | 1,462 | 0 |
| 2019 | 60814 | Combie North Powerhouse | Conduit Hydroelectric | 2019 | 1,808 | 0 |
| 2020 | 60814 | Combie North Powerhouse | Conduit Hydroelectric | 2020 | 1,182 | 0 |
| 2017 | 60815 | Sunshine Gas Producers Renewable Energy Project | Biomethane | 2017 | 141,849 | 0 |
| 2018 | 60815 | Sunshine Gas Producers Renewable Energy Project | Biomethane | 2018 | 148,741 | 0 |
| 2019 | 60815 | Sunshine Gas Producers Renewable Energy Project | Biomethane | 2019 | 147,973 | 0 |
| 2020 | 60815 | Sunshine Gas Producers Renewable Energy Project | Biomethane | 2020 | 136,145 | 0 |
| 2017 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2017 | 594,029 | 0 |
| 2018 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2018 | 564,230 | 0 |
| 2019 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2019 | 140,401 | 0 |
| 2020 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2020 | 199,162 | 0 |
| 2017 | 60853 | Old River One | Photovoltaic | 2017 | 44,249 | 0 |
| 2018 | 60853 | Old River One | Photovoltaic | 2018 | 49,960 | 0 |
| 2019 | 60853 | Old River One | Photovoltaic | 2019 | 33,896 | 0 |
| 2020 | 60853 | Old River One | Photovoltaic | 2020 | 47,112 | 0 |
| 2017 | 60875 | Mesquite Solar 1 | Photovoltaic | 2017 | 413,768 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60875 | Mesquite Solar 1 | Photovoltaic | 2018 | 415,002 | 0 |
| 2019 | 60875 | Mesquite Solar 1 | Photovoltaic | 2019 | 278,940 | 0 |
| 2020 | 60875 | Mesquite Solar 1 | Photovoltaic | 2020 | 416,967 | 0 |
| 2017 | 60886 | ABEC Bidart-Stockdale LLC | Biomethane | 2016 | 81 | 0 |
| 2017 | 60886 | ABEC Bidart-Stockdale LLC | Biomethane | 2017 | 796 | 0 |
| 2018 | 60886 | ABEC Bidart-Stockdale LLC | Biomethane | 2018 | 846 | 0 |
| 2019 | 60886 | ABEC Bidart-Stockdale LLC | Biomethane | 2019 | 998 | 0 |
| 2020 | 60886 | ABEC Bidart-Stockdale LLC | Biomethane | 2020 | 852 | 0 |
| 2017 | 60894 | Agua Caliente Solar | Photovoltaic | 2017 | 709,931 | 0 |
| 2018 | 60894 | Agua Caliente Solar | Photovoltaic | 2018 | 727,325 | 0 |
| 2019 | 60894 | Agua Caliente Solar | Photovoltaic | 2019 | 222,437 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2020 | 216,845 | 0 |
| 2017 | 60900 | Big Creek Water Works | Small Hydroelectric | 2017 | 10,438 | 0 |
| 2018 | 60900 | Big Creek Water Works | Small Hydroelectric | 2018 | 6,338 | 0 |
| 2019 | 60900 | Big Creek Water Works | Small Hydroelectric | 2019 | 1,835 | 0 |
| 2020 | 60900 | Big Creek Water Works | Small Hydroelectric | 2020 | 639 | 0 |
| 2017 | 60912 | Avenal Park | Photovoltaic | 2017 | 8,557 | 0 |
| 2018 | 60912 | Avenal Park | Photovoltaic | 2018 | 10,547 | 0 |
| 2019 | 60912 | Avenal Park | Photovoltaic | 2019 | 4,933 | 0 |
| 2020 | 60912 | Avenal Park | Photovoltaic | 2020 | 4,370 | 0 |
| 2017 | 60913 | Sun City Project | Photovoltaic | 2017 | 26,709 | 0 |
| 2018 | 60913 | Sun City Project | Photovoltaic | 2018 | 37,136 | 0 |
| 2019 | 60913 | Sun City Project | Photovoltaic | 2019 | 14,985 | 0 |
| 2020 | 60913 | Sun City Project | Photovoltaic | 2020 | 14,525 | 0 |
| 2017 | 60914 | Sand Drag | Photovoltaic | 2017 | 25,556 | 0 |
| 2018 | 60914 | Sand Drag | Photovoltaic | 2018 | 35,372 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60914 | Sand Drag | Photovoltaic | 2019 | 14,593 | 0 |
| 2020 | 60914 | Sand Drag | Photovoltaic | 2020 | 13,717 | 0 |
| 2017 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2017 | 96,372 | 0 |
| 2018 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2018 | 121,684 | 0 |
| 2019 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2019 | 48,521 | 0 |
| 2020 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2020 | 39,779 | 0 |
| 2017 | 60946 | Alpaugh North, LLC | Photovoltaic | 2017 | 50,283 | 0 |
| 2018 | 60946 | Alpaugh North, LLC | Photovoltaic | 2018 | 48,470 | 0 |
| 2019 | 60946 | Alpaugh North, LLC | Photovoltaic | 2019 | 19,872 | 0 |
| 2020 | 60946 | Alpaugh North, LLC | Photovoltaic | 2020 | 15,388 | 0 |
| 2017 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2017 | 29,761 | 0 |
| 2018 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2018 | 39,779 | 0 |
| 2019 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2019 | 16,720 | 0 |
| 2020 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2019 | 1 | 0 |
| 2020 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2020 | 10,435 | 0 |
| 2017 | 60948 | CED Corcoran, LLC | Photovoltaic | 2017 | 39,279 | 0 |
| 2018 | 60948 | CED Corcoran, LLC | Photovoltaic | 2018 | 50,456 | 0 |
| 2019 | 60948 | CED Corcoran, LLC | Photovoltaic | 2019 | 10,883 | 0 |
| 2020 | 60948 | CED Corcoran, LLC | Photovoltaic | 2020 | 11,471 | 0 |
| 2017 | 60949 | CED White River Solar, LLC | Photovoltaic | 2017 | 40,131 | 0 |
| 2018 | 60949 | CED White River Solar, LLC | Photovoltaic | 2018 | 51,580 | 0 |
| 2019 | 60949 | CED White River Solar, LLC | Photovoltaic | 2019 | 20,838 | 0 |
| 2020 | 60949 | CED White River Solar, LLC | Photovoltaic | 2020 | 16,598 | 0 |
| 2017 | 60964 | DTE Stockton | Biomass | 2017 | 201,426 | 0 |
| 2018 | 60964 | DTE Stockton | Biomass | 2018 | 371,195 | 0 |
| 2019 | 60964 | DTE Stockton | Biomass | 2019 | 99,064 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60964 | DTE Stockton | Biomass | 2020 | 93,464 | 0 |
| 2017 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2017 | 3,434 | 0 |
| 2018 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2018 | 4,069 | 0 |
| 2019 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2019 | 847 | 0 |
| 2020 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2020 | 1,115 | 0 |
| 2017 | 60970 | SGE Site #1 | Conduit Hydroelectric | 2017 | 98 | 0 |
| 2018 | 60970 | SGE Site #1 | Conduit Hydroelectric | 2018 | 135 | 0 |
| 2019 | 60970 | SGE Site #1 | Conduit Hydroelectric | 2019 | 119 | 0 |
| 2020 | 60970 | SGE Site #1 | Conduit Hydroelectric | 2020 | 148 | 0 |
| 2017 | 60973 | Coram Brodie 102 MW Tehachapi Expansion Project | Wind | 2017 | 261,005 | 0 |
| 2018 | 60973 | Coram Brodie 102 MW Tehachapi Expansion Project | Wind | 2018 | 260,782 | 0 |
| 2019 | 60973 | Coram Brodie 102 MW Tehachapi Expansion Project | Wind | 2019 | 140,067 | 0 |
| 2020 | 60973 | Coram Brodie 102 MW Tehachapi Expansion Project | Wind | 2020 | 250,637 | 0 |
| 2017 | 60987 | Blackspring Ridge 1A Wind Project | Wind | 2016 | 84,512 | 0 |
| 2018 | 60987 | Blackspring Ridge 1A Wind Project | Wind | 2016 | 49,846 | 0 |
| 2018 | 60987 | Blackspring Ridge 1A Wind Project | Wind | 2017 | 451,272 | 0 |
| 2019 | 60987 | Blackspring Ridge 1A Wind Project | Wind | 2017 | 39,192 | 0 |
| 2019 | 60987 | Blackspring Ridge 1A Wind Project | Wind | 2018 | 280,122 | 0 |
| 2020 | 60987 | Blackspring Ridge 1A Wind Project | Wind | 2018 | 155,729 | 0 |
| 2020 | 60987 | Blackspring Ridge 1A Wind Project | Wind | 2019 | 218,961 | 0 |
| 2017 | 60988 | Blackspring Ridge 1B Wind Project | Wind | 2016 | 484,474 | 0 |
| 2018 | 60988 | Blackspring Ridge 1B Wind Project | Wind | 2016 | 52,586 | 0 |
| 2018 | 60988 | Blackspring Ridge 1B Wind Project | Wind | 2017 | 482,771 | 0 |
| 2019 | 60988 | Blackspring Ridge 1B Wind Project | Wind | 2017 | 41,203 | 0 |
| 2019 | 60988 | Blackspring Ridge 1B Wind Project | Wind | 2018 | 303,859 | 0 |
| 2020 | 60988 | Blackspring Ridge 1B Wind Project | Wind | 2018 | 165,461 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60988 | Blackspring Ridge 1B Wind Project | Wind | 2019 | 233,882 | 0 |
| 2017 | 60989 | Halkirk I Wind Project LP | Wind | 2016 | 398,339 | 0 |
| 2018 | 60989 | Halkirk I Wind Project LP | Wind | 2016 | 57,072 | 0 |
| 2018 | 60989 | Halkirk I Wind Project LP | Wind | 2017 | 443,673 | 0 |
| 2019 | 60989 | Halkirk I Wind Project LP | Wind | 2017 | 60,483 | 0 |
| 2019 | 60989 | Halkirk I Wind Project LP | Wind | 2018 | 292,286 | 0 |
| 2020 | 60989 | Halkirk I Wind Project LP | Wind | 2018 | 158,379 | 0 |
| 2020 | 60989 | Halkirk I Wind Project LP | Wind | 2019 | 255,463 | 0 |
| 2017 | 60990 | Copper Mountain Solar 2 | Photovoltaic | 2017 | 366,342 | 0 |
| 2018 | 60990 | Copper Mountain Solar 2 | Photovoltaic | 2018 | 367,475 | 0 |
| 2019 | 60990 | Copper Mountain Solar 2 | Photovoltaic | 2019 | 248,468 | 0 |
| 2020 | 60990 | Copper Mountain Solar 2 | Photovoltaic | 2020 | 371,536 | 0 |
| 2017 | 61052 | Santa Maria II LFG Power Plant | Biomethane | 2017 | 8,285 | 0 |
| 2018 | 61052 | Santa Maria II LFG Power Plant | Biomethane | 2018 | 5,410 | 0 |
| 2019 | 61052 | Santa Maria II LFG Power Plant | Biomethane | 2019 | 8,228 | 0 |
| 2020 | 61052 | Santa Maria II LFG Power Plant | Biomethane | 2020 | 5,886 | 0 |
| 2017 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2017 | 703,012 | 0 |
| 2018 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2018 | 599,014 | 0 |
| 2019 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2019 | 129,744 | 0 |
| 2020 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2020 | 197,534 | 0 |
| 2017 | 61069 | Shiloh III Wind Project | Wind | 2017 | 250,665 | 0 |
| 2018 | 61069 | Shiloh III Wind Project | Wind | 2018 | 207,909 | 0 |
| 2019 | 61069 | Shiloh III Wind Project | Wind | 2019 | 171,368 | 0 |
| 2020 | 61069 | Shiloh III Wind Project | Wind | 2020 | 260,825 | 0 |
| 2017 | 61146 | SPI Anderson II | Biomass | 2017 | 110,273 | 0 |
| 2018 | 61146 | SPI Anderson II | Biomass | 2018 | 121,320 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61146 | SPI Anderson II | Biomass | 2019 | 27,284 | 0 |
| 2020 | 61146 | SPI Anderson II | Biomass | 2020 | 27,542 | 0 |
| 2017 | 61148 | Blake's Landing Farms, Inc. | Biomethane | 2017 | 174 | 0 |
| 2018 | 61148 | Blake's Landing Farms, Inc. | Biomethane | 2018 | 174 | 0 |
| 2019 | 61148 | Blake's Landing Farms, Inc. | Biomethane | 2019 | 171 | 0 |
| 2020 | 61148 | Blake's Landing Farms, Inc. | Biomethane | 2020 | 163 | 0 |
| 2017 | 61185 | Westside Solar | Photovoltaic | 2017 | 47,442 | 0 |
| 2018 | 61185 | Westside Solar | Photovoltaic | 2018 | 53,759 | 0 |
| 2019 | 61185 | Westside Solar | Photovoltaic | 2019 | 35,183 | 0 |
| 2020 | 61185 | Westside Solar | Photovoltaic | 2020 | 50,305 | 0 |
| 2017 | 61198 | North Star Solar | Photovoltaic | 2017 | 157,073 | 0 |
| 2018 | 61198 | North Star Solar | Photovoltaic | 2018 | 155,622 | 0 |
| 2019 | 61198 | North Star Solar | Photovoltaic | 2019 | 103,156 | 0 |
| 2020 | 61198 | North Star Solar | Photovoltaic | 2020 | 142,818 | 0 |
| 2017 | 61262 | Kent South | Photovoltaic | 2017 | 46,018 | 0 |
| 2018 | 61262 | Kent South | Photovoltaic | 2018 | 51,990 | 0 |
| 2019 | 61262 | Kent South | Photovoltaic | 2019 | 35,322 | 0 |
| 2020 | 61262 | Kent South | Photovoltaic | 2020 | 48,236 | 0 |
| 2018 | 61263 | Kansas | Photovoltaic | 2018 | 52,552 | 0 |
| 2019 | 61263 | Kansas | Photovoltaic | 2019 | 34,424 | 0 |
| 2020 | 61263 | Kansas | Photovoltaic | 2020 | 45,032 | 0 |
| 2017 | 61264 | NRG Solar Kansas South | Photovoltaic | 2017 | 46,267 | 0 |
| 2018 | 61264 | NRG Solar Kansas South | Photovoltaic | 2018 | 49,345 | 0 |
| 2019 | 61264 | NRG Solar Kansas South | Photovoltaic | 2019 | 32,845 | 0 |
| 2020 | 61264 | NRG Solar Kansas South | Photovoltaic | 2020 | 48,165 | 0 |
| 2017 | 61289 | MRWPCA Regional Treatment Plant | Biomethane | 2015 | 77 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61289 | MRWPCA Regional Treatment Plant | Biomethane | 2016 | 387 | 0 |
| 2017 | 61289 | MRWPCA Regional Treatment Plant | Biomethane | 2017 | 480 | 0 |
| 2018 | 61289 | MRWPCA Regional Treatment Plant | Biomethane | 2018 | 282 | 0 |
| 2019 | 61289 | MRWPCA Regional Treatment Plant | Biomethane | 2019 | 335 | 0 |
| 2020 | 61289 | MRWPCA Regional Treatment Plant | Biomethane | 2020 | 244 | 0 |
| 2020 | 61295 | Midway Solar Farm I | Photovoltaic | 2020 | 44,843 | 0 |
| 2017 | 61303 | Cox Station Micro-Hydroelectric Project | Conduit Hydroelectric | 2017 | 364 | 0 |
| 2018 | 61303 | Cox Station Micro-Hydroelectric Project | Conduit Hydroelectric | 2018 | 293 | 0 |
| 2019 | 61303 | Cox Station Micro-Hydroelectric Project | Conduit Hydroelectric | 2019 | 109 | 0 |
| 2017 | 61344 | Vasco Winds Energy Center | Wind | 2017 | 228,843 | 0 |
| 2018 | 61344 | Vasco Winds Energy Center | Wind | 2018 | 241,332 | 0 |
| 2019 | 61344 | Vasco Winds Energy Center | Wind | 2019 | 168,171 | 0 |
| 2020 | 61344 | Vasco Winds Energy Center | Wind | 2020 | 225,951 | 0 |
| 2017 | 61345 | Montezuma II Wind Energy Center | Wind | 2017 | 196,047 | 0 |
| 2018 | 61345 | Montezuma II Wind Energy Center | Wind | 2018 | 220,284 | 0 |
| 2019 | 61345 | Montezuma II Wind Energy Center | Wind | 2019 | 143,424 | 0 |
| 2020 | 61345 | Montezuma II Wind Energy Center | Wind | 2020 | 205,736 | 0 |
| 2017 | 61385 | North Sky River | Wind | 2017 | 465,601 | 0 |
| 2018 | 61385 | North Sky River | Wind | 2018 | 419,500 | 0 |
| 2019 | 61385 | North Sky River | Wind | 2019 | 232,606 | 0 |
| 2020 | 61385 | North Sky River | Wind | 2020 | 428,423 | 0 |
| 2017 | 61432 | Five Points Solar Station | Photovoltaic | 2017 | 27,708 | 0 |
| 2018 | 61432 | Five Points Solar Station | Photovoltaic | 2018 | 28,699 | 0 |
| 2019 | 61432 | Five Points Solar Station | Photovoltaic | 2019 | 18,101 | 0 |
| 2020 | 61432 | Five Points Solar Station | Photovoltaic | 2020 | 24,140 | 0 |
| 2017 | 61433 | Westside Solar Station | Photovoltaic | 2017 | 25,384 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 61433 | Westside Solar Station | Photovoltaic | 2018 | 28,707 | 0 |
| 2019 | 61433 | Westside Solar Station | Photovoltaic | 2019 | 19,157 | 0 |
| 2020 | 61433 | Westside Solar Station | Photovoltaic | 2020 | 24,389 | 0 |
| 2017 | 61434 | Stroud Solar Station | Photovoltaic | 2017 | 34,751 | 0 |
| 2018 | 61434 | Stroud Solar Station | Photovoltaic | 2018 | 37,339 | 0 |
| 2019 | 61434 | Stroud Solar Station | Photovoltaic | 2019 | 23,899 | 0 |
| 2020 | 61434 | Stroud Solar Station | Photovoltaic | 2020 | 33,705 | 0 |
| 2017 | 61453 | Alamo Solar, LLC | Photovoltaic | 2017 | 51,003 | 0 |
| 2018 | 61453 | Alamo Solar, LLC | Photovoltaic | 2018 | 52,281 | 0 |
| 2019 | 61453 | Alamo Solar, LLC | Photovoltaic | 2019 | 34,191 | 0 |
| 2020 | 61453 | Alamo Solar, LLC | Photovoltaic | 2020 | 41,569 | 0 |
| 2017 | 61467 | Wind Resource I | Wind | 2017 | 14,072 | 0 |
| 2018 | 61467 | Wind Resource I | Wind | 2018 | 14,337 | 0 |
| 2019 | 61467 | Wind Resource I | Wind | 2019 | 8,224 | 0 |
| 2020 | 61467 | Wind Resource I | Wind | 2020 | 13,800 | 0 |
| 2017 | 61468 | Wind Resource II | Wind | 2017 | 48,641 | 0 |
| 2018 | 61468 | Wind Resource II | Wind | 2018 | 48,422 | 0 |
| 2019 | 61468 | Wind Resource II | Wind | 2019 | 31,137 | 0 |
| 2020 | 61468 | Wind Resource II | Wind | 2020 | 43,524 | 0 |
| 2017 | 61486 | Aspiration Solar G | Photovoltaic | 2017 | 5,614 | 0 |
| 2018 | 61486 | Aspiration Solar G | Photovoltaic | 2018 | 22,485 | 0 |
| 2019 | 61486 | Aspiration Solar G | Photovoltaic | 2019 | 13,315 | 0 |
| 2020 | 61486 | Aspiration Solar G | Photovoltaic | 2020 | 21,405 | 0 |
| 2017 | 61517 | Western Antelope Blue Sky Ranch A | Photovoltaic | 2017 | 53,072 | 0 |
| 2018 | 61517 | Western Antelope Blue Sky Ranch A | Photovoltaic | 2018 | 53,557 | 0 |
| 2019 | 61517 | Western Antelope Blue Sky Ranch A | Photovoltaic | 2019 | 34,917 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61517 | Western Antelope Blue Sky Ranch A | Photovoltaic | 2020 | 45,792 | 0 |
| 2017 | 61558 | SKIC Solar | Photovoltaic | 2017 | 41,793 | 0 |
| 2018 | 61558 | SKIC Solar | Photovoltaic | 2018 | 48,226 | 0 |
| 2019 | 61558 | SKIC Solar | Photovoltaic | 2019 | 34,223 | 0 |
| 2020 | 61558 | SKIC Solar | Photovoltaic | 2020 | 46,431 | 0 |
| 2017 | 61570 | Orion Solar I, LLC | Photovoltaic | 2017 | 26,947 | 0 |
| 2018 | 61570 | Orion Solar I, LLC | Photovoltaic | 2018 | 29,275 | 0 |
| 2019 | 61570 | Orion Solar I, LLC | Photovoltaic | 2019 | 18,291 | 0 |
| 2020 | 61570 | Orion Solar I, LLC | Photovoltaic | 2020 | 25,913 | 0 |
| 2017 | 61591 | NLH1 Solar | Photovoltaic | 2017 | 2,972 | 0 |
| 2018 | 61591 | NLH1 Solar | Photovoltaic | 2018 | 2,907 | 0 |
| 2019 | 61591 | NLH1 Solar | Photovoltaic | 2019 | 2,459 | 0 |
| 2020 | 61591 | NLH1 Solar | Photovoltaic | 2020 | 2,304 | 0 |
| 2017 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2017 | 268,161 | 0 |
| 2018 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2017 | 67 | 0 |
| 2018 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2018 | 257,857 | 0 |
| 2019 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2018 | 91 | 0 |
| 2019 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2019 | 172,689 | 0 |
| 2020 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2019 | 37 | 0 |
| 2020 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2020 | 277,714 | 0 |
| 2017 | 61684 | Portal Ridge Solar C | Photovoltaic | 2017 | 30,296 | 0 |
| 2018 | 61684 | Portal Ridge Solar C | Photovoltaic | 2018 | 30,239 | 0 |
| 2019 | 61684 | Portal Ridge Solar C | Photovoltaic | 2019 | 20,842 | 0 |
| 2020 | 61684 | Portal Ridge Solar C | Photovoltaic | 2020 | 28,838 | 0 |
| 2017 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2017 | 1,237,531 | 0 |
| 2018 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2018 | 1,189,920 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 405,312 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2020 | 502,151 | 0 |
| 2017 | 61709 | Vintner Solar Project | Photovoltaic | 2017 | 3,439 | 0 |
| 2018 | 61709 | Vintner Solar Project | Photovoltaic | 2018 | 3,708 | 0 |
| 2019 | 61709 | Vintner Solar Project | Photovoltaic | 2019 | 4,027 | 0 |
| 2020 | 61709 | Vintner Solar Project | Photovoltaic | 2020 | 4,057 | 0 |
| 2017 | 61710 | Bear Creek Solar Project | Photovoltaic | 2017 | 2,857 | 0 |
| 2018 | 61710 | Bear Creek Solar Project | Photovoltaic | 2018 | 3,367 | 0 |
| 2019 | 61710 | Bear Creek Solar Project | Photovoltaic | 2019 | 3,868 | 0 |
| 2020 | 61710 | Bear Creek Solar Project | Photovoltaic | 2020 | 3,927 | 0 |
| 2017 | 61723 | Kingsburg 1 | Photovoltaic | 2017 | 2,928 | 0 |
| 2018 | 61723 | Kingsburg 1 | Photovoltaic | 2018 | 2,767 | 0 |
| 2019 | 61723 | Kingsburg 1 | Photovoltaic | 2018 | 36 | 0 |
| 2019 | 61723 | Kingsburg 1 | Photovoltaic | 2019 | 2,787 | 0 |
| 2020 | 61723 | Kingsburg 1 | Photovoltaic | 2020 | 2,525 | 0 |
| 2017 | 61724 | Kingsburg 2 | Photovoltaic | 2017 | 2,969 | 0 |
| 2018 | 61724 | Kingsburg 2 | Photovoltaic | 2018 | 2,866 | 0 |
| 2019 | 61724 | Kingsburg 2 | Photovoltaic | 2018 | 36 | 0 |
| 2019 | 61724 | Kingsburg 2 | Photovoltaic | 2019 | 2,920 | 0 |
| 2020 | 61724 | Kingsburg 2 | Photovoltaic | 2020 | 2,815 | 0 |
| 2017 | 61725 | Kingsburg 3 | Photovoltaic | 2017 | 1,458 | 0 |
| 2018 | 61725 | Kingsburg 3 | Photovoltaic | 2018 | 1,426 | 0 |
| 2019 | 61725 | Kingsburg 3 | Photovoltaic | 2019 | 1,408 | 0 |
| 2020 | 61725 | Kingsburg 3 | Photovoltaic | 2020 | 1,398 | 0 |
| 2017 | 61755 | Westlands Solar Farms PV-1 | Photovoltaic | 2017 | 31,365 | 0 |
| 2018 | 61755 | Westlands Solar Farms PV-1 | Photovoltaic | 2018 | 44,143 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61755 | Westlands Solar Farms PV-1 | Photovoltaic | 2019 | 29,124 | 0 |
| 2020 | 61755 | Westlands Solar Farms PV-1 | Photovoltaic | 2020 | 42,719 | 0 |
| 2017 | 61815 | Lemoore 1 | Photovoltaic | 2017 | 3,248 | 0 |
| 2018 | 61815 | Lemoore 1 | Photovoltaic | 2017 | 9 | 0 |
| 2018 | 61815 | Lemoore 1 | Photovoltaic | 2018 | 3,580 | 0 |
| 2019 | 61815 | Lemoore 1 | Photovoltaic | 2019 | 1,401 | 0 |
| 2020 | 61815 | Lemoore 1 | Photovoltaic | 2020 | 1,307 | 0 |
| 2017 | 61821 | Huron Solar Station | Photovoltaic | 2017 | 40,413 | 0 |
| 2018 | 61821 | Huron Solar Station | Photovoltaic | 2018 | 41,313 | 0 |
| 2019 | 61821 | Huron Solar Station | Photovoltaic | 2019 | 27,344 | 0 |
| 2020 | 61821 | Huron Solar Station | Photovoltaic | 2020 | 37,665 | 0 |
| 2017 | 61822 | Giffen Solar Station | Photovoltaic | 2017 | 18,174 | 0 |
| 2018 | 61822 | Giffen Solar Station | Photovoltaic | 2018 | 18,949 | 0 |
| 2019 | 61822 | Giffen Solar Station | Photovoltaic | 2019 | 12,231 | 0 |
| 2020 | 61822 | Giffen Solar Station | Photovoltaic | 2020 | 19,036 | 0 |
| 2017 | 61823 | Cantua Solar Station | Photovoltaic | 2017 | 39,822 | 0 |
| 2018 | 61823 | Cantua Solar Station | Photovoltaic | 2018 | 42,223 | 0 |
| 2019 | 61823 | Cantua Solar Station | Photovoltaic | 2019 | 28,364 | 0 |
| 2020 | 61823 | Cantua Solar Station | Photovoltaic | 2020 | 42,368 | 0 |
| 2018 | 61837 | San Joaquin 1A | Photovoltaic | 2018 | 11,238 | 0 |
| 2019 | 61837 | San Joaquin 1A | Photovoltaic | 2019 | 26,990 | 0 |
| 2020 | 61837 | San Joaquin 1A | Photovoltaic | 2020 | 14,573 | 0 |
| 2017 | 61841 | Parrey, LLC | Photovoltaic | 2017 | 250,124 | 0 |
| 2018 | 61841 | Parrey, LLC | Photovoltaic | 2018 | 222,868 | 0 |
| 2019 | 61841 | Parrey, LLC | Photovoltaic | 2019 | 147,255 | 0 |
| 2020 | 61841 | Parrey, LLC | Photovoltaic | 2020 | 241,257 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61847 | Clover Flat LFG | Biomethane | 2017 | 4,999 | 0 |
| 2018 | 61847 | Clover Flat LFG | Biomethane | 2018 | 5,149 | 0 |
| 2019 | 61847 | Clover Flat LFG | Biomethane | 2019 | 5,005 | 0 |
| 2020 | 61847 | Clover Flat LFG | Biomethane | 2020 | 4,348 | 0 |
| 2017 | 61850 | West Antelope Solar Park | Photovoltaic | 2017 | 59,141 | 0 |
| 2018 | 61850 | West Antelope Solar Park | Photovoltaic | 2018 | 38,877 | 0 |
| 2019 | 61850 | West Antelope Solar Park | Photovoltaic | 2019 | 38,851 | 0 |
| 2020 | 61850 | West Antelope Solar Park | Photovoltaic | 2020 | 57,918 | 0 |
| 2019 | 61891 | Cuyama Solar Array | Photovoltaic | 2019 | 91,923 | 0 |
| 2020 | 61891 | Cuyama Solar Array | Photovoltaic | 2020 | 93,254 | 0 |
| 2019 | 61892 | Blackwell Solar | Photovoltaic | 2019 | 28,049 | 0 |
| 2020 | 61892 | Blackwell Solar | Photovoltaic | 2020 | 31,331 | 0 |
| 2019 | 61893 | Lost Hills Solar | Photovoltaic | 2019 | 47,014 | 0 |
| 2020 | 61893 | Lost Hills Solar | Photovoltaic | 2019 | 1 | 0 |
| 2020 | 61893 | Lost Hills Solar | Photovoltaic | 2020 | 52,180 | 0 |
| 2017 | 61941 | La Joya del Sol | Photovoltaic | 2017 | 3,434 | 0 |
| 2018 | 61941 | La Joya del Sol | Photovoltaic | 2018 | 3,111 | 0 |
| 2019 | 61941 | La Joya del Sol | Photovoltaic | 2019 | 2,096 | 0 |
| 2020 | 61941 | La Joya del Sol | Photovoltaic | 2020 | 1,432 | 0 |
| 2017 | 62045 | CED White River Solar 2, LLC | Photovoltaic | 2017 | 50,965 | 0 |
| 2018 | 62045 | CED White River Solar 2, LLC | Photovoltaic | 2018 | 49,689 | 0 |
| 2019 | 62045 | CED White River Solar 2, LLC | Photovoltaic | 2019 | 34,121 | 0 |
| 2020 | 62045 | CED White River Solar 2, LLC | Photovoltaic | 2020 | 18,283 | 0 |
| 2017 | 62051 | Columbia Solar Energy, LLC | Photovoltaic | 2017 | 41,315 | 0 |
| 2018 | 62051 | Columbia Solar Energy, LLC | Photovoltaic | 2018 | 39,370 | 0 |
| 2019 | 62051 | Columbia Solar Energy, LLC | Photovoltaic | 2019 | 26,588 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62051 | Columbia Solar Energy, LLC | Photovoltaic | 2020 | 33,398 | 0 |
| 2017 | 62058 | 2056 Jardine | Photovoltaic | 2017 | 2,355 | 0 |
| 2018 | 62058 | 2056 Jardine | Photovoltaic | 2018 | 2,261 | 0 |
| 2019 | 62058 | 2056 Jardine | Photovoltaic | 2019 | 2,196 | 0 |
| 2020 | 62058 | 2056 Jardine | Photovoltaic | 2020 | 2,311 | 0 |
| 2017 | 62059 | 2059 Scherz | Photovoltaic | 2017 | 1,008 | 0 |
| 2018 | 62059 | 2059 Scherz | Photovoltaic | 2018 | 1,019 | 0 |
| 2019 | 62059 | 2059 Scherz | Photovoltaic | 2019 | 1,049 | 0 |
| 2020 | 62059 | 2059 Scherz | Photovoltaic | 2020 | 1,054 | 0 |
| 2017 | 62060 | 2065-Rogers 0369-WD | Photovoltaic | 2017 | 599 | 0 |
| 2018 | 62060 | 2065-Rogers 0369-WD | Photovoltaic | 2018 | 509 | 0 |
| 2019 | 62060 | 2065-Rogers 0369-WD | Photovoltaic | 2019 | 394 | 0 |
| 2020 | 62060 | 2065-Rogers 0369-WD | Photovoltaic | 2020 | 508 | 0 |
| 2017 | 62061 | 2081 Terzian | Photovoltaic | 2017 | 2,619 | 0 |
| 2018 | 62061 | 2081 Terzian | Photovoltaic | 2018 | 1,582 | 0 |
| 2019 | 62061 | 2081 Terzian | Photovoltaic | 2019 | 2,248 | 0 |
| 2020 | 62061 | 2081 Terzian | Photovoltaic | 2020 | 2,421 | 0 |
| 2017 | 62062 | 2094 Buzzelle | Photovoltaic | 2017 | 1,027 | 0 |
| 2018 | 62062 | 2094 Buzzelle | Photovoltaic | 2018 | 598 | 0 |
| 2019 | 62062 | 2094 Buzzelle | Photovoltaic | 2019 | 1,085 | 0 |
| 2020 | 62062 | 2094 Buzzelle | Photovoltaic | 2020 | 1,202 | 0 |
| 2017 | 62063 | 2096 Cotton | Photovoltaic | 2017 | 1,989 | 0 |
| 2018 | 62063 | 2096 Cotton | Photovoltaic | 2018 | 1,899 | 0 |
| 2019 | 62063 | 2096 Cotton | Photovoltaic | 2019 | 1,745 | 0 |
| 2020 | 62063 | 2096 Cotton | Photovoltaic | 2020 | 1,346 | 0 |
| 2017 | 62064 | 2097 Helton | Photovoltaic | 2017 | 3,625 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 62064 | 2097 Helton | Photovoltaic | 2018 | 400 | 0 |
| 2019 | 62064 | 2097 Helton | Photovoltaic | 2018 | 147 | 0 |
| 2019 | 62064 | 2097 Helton | Photovoltaic | 2019 | 2,711 | 0 |
| 2020 | 62064 | 2097 Helton | Photovoltaic | 2020 | 3,633 | 0 |
| 2017 | 62065 | 2102 Christensen | Photovoltaic | 2017 | 2,039 | 0 |
| 2018 | 62065 | 2102 Christensen | Photovoltaic | 2018 | 2,188 | 0 |
| 2019 | 62065 | 2102 Christensen | Photovoltaic | 2019 | 1,478 | 0 |
| 2020 | 62065 | 2102 Christensen | Photovoltaic | 2020 | 2,030 | 0 |
| 2017 | 62066 | 2103 Hill | Photovoltaic | 2017 | 518 | 0 |
| 2018 | 62066 | 2103 Hill | Photovoltaic | 2018 | 593 | 0 |
| 2019 | 62066 | 2103 Hill | Photovoltaic | 2019 | 703 | 0 |
| 2020 | 62066 | 2103 Hill | Photovoltaic | 2020 | 677 | 0 |
| 2017 | 62067 | 2113 Fitzjarrell | Photovoltaic | 2017 | 543 | 0 |
| 2018 | 62067 | 2113 Fitzjarrell | Photovoltaic | 2018 | 107 | 0 |
| 2019 | 62067 | 2113 Fitzjarrell | Photovoltaic | 2018 | 141 | 0 |
| 2019 | 62067 | 2113 Fitzjarrell | Photovoltaic | 2019 | 568 | 0 |
| 2020 | 62067 | 2113 Fitzjarrell | Photovoltaic | 2020 | 571 | 0 |
| 2017 | 62068 | 2127 Harris | Photovoltaic | 2017 | 2,291 | 0 |
| 2018 | 62068 | 2127 Harris | Photovoltaic | 2018 | 2,649 | 0 |
| 2019 | 62068 | 2127 Harris | Photovoltaic | 2019 | 2,394 | 0 |
| 2020 | 62068 | 2127 Harris | Photovoltaic | 2020 | 2,361 | 0 |
| 2017 | 62069 | 2158-Stroing 0358-WD | Photovoltaic | 2017 | 989 | 0 |
| 2018 | 62069 | 2158-Stroing 0358-WD | Photovoltaic | 2018 | 999 | 0 |
| 2019 | 62069 | 2158-Stroing 0358-WD | Photovoltaic | 2018 | 87 | 0 |
| 2019 | 62069 | 2158-Stroing 0358-WD | Photovoltaic | 2019 | 1,059 | 0 |
| 2020 | 62069 | 2158-Stroing 0358-WD | Photovoltaic | 2020 | 1,036 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 62070 | 2179 Smotherman | Photovoltaic | 2017 | 581 | 0 |
| 2018 | 62070 | 2179 Smotherman | Photovoltaic | 2018 | 562 | 0 |
| 2019 | 62070 | 2179 Smotherman | Photovoltaic | 2019 | 541 | 0 |
| 2020 | 62070 | 2179 Smotherman | Photovoltaic | 2020 | 507 | 0 |
| 2017 | 62250 | Oakley Solar Project | Photovoltaic | 2017 | 2,288 | 0 |
| 2018 | 62250 | Oakley Solar Project | Photovoltaic | 2018 | 2,237 | 0 |
| 2019 | 62250 | Oakley Solar Project | Photovoltaic | 2019 | 2,171 | 0 |
| 2020 | 62250 | Oakley Solar Project | Photovoltaic | 2020 | 2,169 | 0 |
| 2017 | 62252 | Foundation Cemex Madison | Wind | 2016 | 358 | 0 |
| 2017 | 62252 | Foundation Cemex Madison | Wind | 2017 | 832 | 0 |
| 2017 | 62269 | Rock Creek Powerhouse | Existing Large Incremental Hydroelectric | 2017 | 47,736 | 0 |
| 2018 | 62269 | Rock Creek Powerhouse | Existing Large Incremental Hydroelectric | 2018 | 28,651 | 0 |
| 2019 | 62269 | Rock Creek Powerhouse | Existing Large Incremental Hydroelectric | 2019 | 28,538 | 0 |
| 2020 | 62269 | Rock Creek Powerhouse | Existing Large Incremental Hydroelectric | 2019 | 1,703 | 0 |
| 2020 | 62269 | Rock Creek Powerhouse | Existing Large Incremental Hydroelectric | 2020 | 25,975 | 0 |
| 2017 | 62272 | Morelos Del Sol | Photovoltaic | 2017 | 38,771 | 0 |
| 2018 | 62272 | Morelos Del Sol | Photovoltaic | 2018 | 38,755 | 0 |
| 2019 | 62272 | Morelos Del Sol | Photovoltaic | 2019 | 24,575 | 0 |
| 2020 | 62272 | Morelos Del Sol | Photovoltaic | 2020 | 35,570 | 0 |
| 2017 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2017 | 238,774 | 0 |
| 2018 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2018 | 212,287 | 0 |
| 2019 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2019 | 78,671 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2019 | 201 | 0 |
| 2020 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2020 | 86,668 | 0 |
| 2017 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2017 | 243,790 | 0 |
| 2018 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2018 | 242,970 | 0 |
| 2019 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2019 | 80,853 | 0 |
| 2020 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2020 | 91,458 | 0 |
| 2019 | 62284 | RE Astoria | Photovoltaic | 2019 | 247,589 | 0 |
| 2020 | 62284 | RE Astoria | Photovoltaic | 2020 | 286,961 | 0 |
| 2017 | 62285 | CID Solar, LLC | Photovoltaic | 2017 | 45,422 | 0 |
| 2018 | 62285 | CID Solar, LLC | Photovoltaic | 2018 | 52,379 | 0 |
| 2019 | 62285 | CID Solar, LLC | Photovoltaic | 2019 | 33,476 | 0 |
| 2020 | 62285 | CID Solar, LLC | Photovoltaic | 2020 | 47,560 | 0 |
| 2017 | 62291 | Toro Energy of California SLO | Biomethane | 2017 | 10,047 | 0 |
| 2018 | 62291 | Toro Energy of California SLO | Biomethane | 2018 | 10,462 | 0 |
| 2019 | 62291 | Toro Energy of California SLO | Biomethane | 2019 | 11,298 | 0 |
| 2020 | 62291 | Toro Energy of California SLO | Biomethane | 2020 | 10,853 | 0 |
| 2017 | 62317 | Achomawi | Photovoltaic | 2017 | 3,834 | 0 |
| 2018 | 62317 | Achomawi | Photovoltaic | 2018 | 3,484 | 0 |
| 2019 | 62317 | Achomawi | Photovoltaic | 2019 | 3,680 | 0 |
| 2020 | 62317 | Achomawi | Photovoltaic | 2020 | 3,762 | 0 |
| 2017 | 62318 | Ahjumawi | Photovoltaic | 2017 | 3,856 | 0 |
| 2018 | 62318 | Ahjumawi | Photovoltaic | 2018 | 3,461 | 0 |
| 2019 | 62318 | Ahjumawi | Photovoltaic | 2019 | 3,597 | 0 |
| 2020 | 62318 | Ahjumawi | Photovoltaic | 2020 | 3,053 | 0 |
| 2017 | 62319 | Grassland 3 | Photovoltaic | 2017 | 2,295 | 0 |
| 2018 | 62319 | Grassland 3 | Photovoltaic | 2018 | 2,234 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 62319 | Grassland 3 | Photovoltaic | 2019 | 2,212 | 0 |
| 2020 | 62319 | Grassland 3 | Photovoltaic | 2020 | 2,375 | 0 |
| 2017 | 62320 | Grassland 4 | Photovoltaic | 2017 | 2,364 | 0 |
| 2018 | 62320 | Grassland 4 | Photovoltaic | 2018 | 2,463 | 0 |
| 2019 | 62320 | Grassland 4 | Photovoltaic | 2019 | 2,236 | 0 |
| 2020 | 62320 | Grassland 4 | Photovoltaic | 2020 | 2,122 | 0 |
| 2017 | 62325 | Shafter Solar, LLC | Photovoltaic | 2017 | 52,358 | 0 |
| 2018 | 62325 | Shafter Solar, LLC | Photovoltaic | 2018 | 51,003 | 0 |
| 2019 | 62325 | Shafter Solar, LLC | Photovoltaic | 2019 | 34,878 | 0 |
| 2020 | 62325 | Shafter Solar, LLC | Photovoltaic | 2020 | 49,793 | 0 |
| 2017 | 62352 | West Gates Solar Station | Photovoltaic | 2017 | 21,555 | 0 |
| 2018 | 62352 | West Gates Solar Station | Photovoltaic | 2018 | 21,699 | 0 |
| 2019 | 62352 | West Gates Solar Station | Photovoltaic | 2019 | 14,268 | 0 |
| 2020 | 62352 | West Gates Solar Station | Photovoltaic | 2020 | 19,003 | 0 |
| 2017 | 62353 | Gates Solar Station | Photovoltaic | 2017 | 42,378 | 0 |
| 2018 | 62353 | Gates Solar Station | Photovoltaic | 2018 | 43,311 | 0 |
| 2019 | 62353 | Gates Solar Station | Photovoltaic | 2019 | 25,630 | 0 |
| 2020 | 62353 | Gates Solar Station | Photovoltaic | 2020 | 31,020 | 0 |
| 2017 | 62354 | Guernsey Solar Station | Photovoltaic | 2017 | 44,076 | 0 |
| 2018 | 62354 | Guernsey Solar Station | Photovoltaic | 2018 | 43,716 | 0 |
| 2019 | 62354 | Guernsey Solar Station | Photovoltaic | 2019 | 28,105 | 0 |
| 2020 | 62354 | Guernsey Solar Station | Photovoltaic | 2020 | 41,822 | 0 |
| 2017 | 62360 | Kerckhoff No. 1 Powerhouse | Small Hydroelectric | 2017 | 73,221 | 0 |
| 2017 | 62366 | Enerparc CA1, LLC | Photovoltaic | 2017 | 3,530 | 0 |
| 2018 | 62366 | Enerparc CA1, LLC | Photovoltaic | 2018 | 3,622 | 0 |
| 2019 | 62366 | Enerparc CA1, LLC | Photovoltaic | 2019 | 3,382 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62366 | Enerparc CA1, LLC | Photovoltaic | 2020 | 3,146 | 0 |
| 2017 | 62369 | ABEC Bidart-Old River LLC | Biomethane | 2017 | 12,126 | 0 |
| 2018 | 62369 | ABEC Bidart-Old River LLC | Biomethane | 2018 | 11,757 | 0 |
| 2019 | 62369 | ABEC Bidart-Old River LLC | Biomethane | 2019 | 12,203 | 0 |
| 2020 | 62369 | ABEC Bidart-Old River LLC | Biomethane | 2020 | 10,071 | 0 |
| 2017 | 62372 | Kettleman Solar Project | Photovoltaic | 2017 | 2,059 | 0 |
| 2018 | 62372 | Kettleman Solar Project | Photovoltaic | 2018 | 2,229 | 0 |
| 2019 | 62372 | Kettleman Solar Project | Photovoltaic | 2019 | 2,640 | 0 |
| 2020 | 62372 | Kettleman Solar Project | Photovoltaic | 2020 | 2,557 | 0 |
| 2017 | 62373 | Hollister Solar Project | Photovoltaic | 2017 | 3,415 | 0 |
| 2018 | 62373 | Hollister Solar Project | Photovoltaic | 2018 | 4,100 | 0 |
| 2019 | 62373 | Hollister Solar Project | Photovoltaic | 2019 | 3,825 | 0 |
| 2020 | 62373 | Hollister Solar Project | Photovoltaic | 2020 | 3,806 | 0 |
| 2017 | 62384 | Sonora 1 | Photovoltaic | 2017 | 2,978 | 0 |
| 2018 | 62384 | Sonora 1 | Photovoltaic | 2018 | 3,625 | 0 |
| 2019 | 62384 | Sonora 1 | Photovoltaic | 2019 | 3,653 | 0 |
| 2020 | 62384 | Sonora 1 | Photovoltaic | 2020 | 3,606 | 0 |
| 2017 | 62426 | Rising Tree Wind Farm II | Wind | 2017 | 54,858 | 0 |
| 2018 | 62426 | Rising Tree Wind Farm II | Wind | 2018 | 58,225 | 0 |
| 2019 | 62426 | Rising Tree Wind Farm II | Wind | 2019 | 35,818 | 0 |
| 2020 | 62426 | Rising Tree Wind Farm II | Wind | 2020 | 53,281 | 0 |
| 2017 | 62429 | Woodmere Solar Farm | Photovoltaic | 2017 | 31,865 | 0 |
| 2018 | 62429 | Woodmere Solar Farm | Photovoltaic | 2018 | 35,376 | 0 |
| 2019 | 62429 | Woodmere Solar Farm | Photovoltaic | 2019 | 25,949 | 0 |
| 2020 | 62429 | Woodmere Solar Farm | Photovoltaic | 2020 | 12,689 | 0 |
| 2017 | 62470 | Lincoln Metering and Hydroelectric Station | Conduit Hydroelectric | 2017 | 1,219 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 62470 | Lincoln Metering and Hydroelectric Station | Conduit Hydroelectric | 2018 | 1,330 | 0 |
| 2019 | 62470 | Lincoln Metering and Hydroelectric Station | Conduit Hydroelectric | 2019 | 781 | 0 |
| 2020 | 62470 | Lincoln Metering and Hydroelectric Station | Conduit Hydroelectric | 2020 | 936 | 0 |
| 2017 | 62485 | Merced Solar Project | Photovoltaic | 2017 | 3,064 | 0 |
| 2018 | 62485 | Merced Solar Project | Photovoltaic | 2018 | 2,730 | 0 |
| 2019 | 62485 | Merced Solar Project | Photovoltaic | 2019 | 3,819 | 0 |
| 2020 | 62485 | Merced Solar Project | Photovoltaic | 2020 | 3,868 | 0 |
| 2017 | 62486 | Mission Solar Project | Photovoltaic | 2017 | 3,066 | 0 |
| 2018 | 62486 | Mission Solar Project | Photovoltaic | 2018 | 2,759 | 0 |
| 2019 | 62486 | Mission Solar Project | Photovoltaic | 2019 | 3,812 | 0 |
| 2020 | 62486 | Mission Solar Project | Photovoltaic | 2020 | 4,001 | 0 |
| 2017 | 62531 | Cloverdale Solar I | Photovoltaic | 2017 | 2,526 | 0 |
| 2018 | 62531 | Cloverdale Solar I | Photovoltaic | 2018 | 2,626 | 0 |
| 2019 | 62531 | Cloverdale Solar I | Photovoltaic | 2019 | 2,066 | 0 |
| 2020 | 62531 | Cloverdale Solar I | Photovoltaic | 2020 | 1,852 | 0 |
| 2019 | 62552 | California Flats South | Photovoltaic | 2018 | 1,265 | 0 |
| 2019 | 62552 | California Flats South | Photovoltaic | 2019 | 300,553 | 0 |
| 2020 | 62552 | California Flats South | Photovoltaic | 2020 | 369,838 | 0 |
| 2017 | 62616 | Bakersfield 111 | Photovoltaic | 2017 | 2,868 | 0 |
| 2018 | 62616 | Bakersfield 111 | Photovoltaic | 2018 | 2,973 | 0 |
| 2019 | 62616 | Bakersfield 111 | Photovoltaic | 2019 | 3,304 | 0 |
| 2020 | 62616 | Bakersfield 111 | Photovoltaic | 2020 | 3,149 | 0 |
| 2017 | 62625 | 2125 Jarvis | Photovoltaic | 2017 | 575 | 0 |
| 2018 | 62625 | 2125 Jarvis | Photovoltaic | 2018 | 544 | 0 |
| 2019 | 62625 | 2125 Jarvis | Photovoltaic | 2019 | 378 | 0 |
| 2020 | 62625 | 2125 Jarvis | Photovoltaic | 2020 | 296 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 62626 | 2154 Foote | Photovoltaic | 2016 | 11 | 0 |
| 2017 | 62626 | 2154 Foote | Photovoltaic | 2017 | 262 | 0 |
| 2018 | 62626 | 2154 Foote | Photovoltaic | 2018 | 496 | 0 |
| 2019 | 62626 | 2154 Foote | Photovoltaic | 2019 | 575 | 0 |
| 2020 | 62626 | 2154 Foote | Photovoltaic | 2020 | 588 | 0 |
| 2017 | 62629 | 2192 Ramirez | Photovoltaic | 2017 | 959 | 0 |
| 2018 | 62629 | 2192 Ramirez | Photovoltaic | 2018 | 1,045 | 0 |
| 2019 | 62629 | 2192 Ramirez | Photovoltaic | 2019 | 1,170 | 0 |
| 2020 | 62629 | 2192 Ramirez | Photovoltaic | 2020 | 634 | 0 |
| 2017 | 62661 | 2041 Alvares | Photovoltaic | 2017 | 618 | 0 |
| 2018 | 62661 | 2041 Alvares | Photovoltaic | 2018 | 557 | 0 |
| 2019 | 62661 | 2041 Alvares | Photovoltaic | 2019 | 514 | 0 |
| 2020 | 62661 | 2041 Alvares | Photovoltaic | 2020 | 588 | 0 |
| 2017 | 62694 | Sunray Energy 2, LLC | Photovoltaic | 2017 | 33,542 | 0 |
| 2018 | 62694 | Sunray Energy 2, LLC | Photovoltaic | 2018 | 60,159 | 0 |
| 2019 | 62694 | Sunray Energy 2, LLC | Photovoltaic | 2019 | 40,707 | 0 |
| 2020 | 62694 | Sunray Energy 2, LLC | Photovoltaic | 2020 | 58,717 | 0 |
| 2017 | 62783 | CED Corcoran Solar 3, LLC | Photovoltaic | 2017 | 51,363 | 0 |
| 2018 | 62783 | CED Corcoran Solar 3, LLC | Photovoltaic | 2018 | 52,557 | 0 |
| 2019 | 62783 | CED Corcoran Solar 3, LLC | Photovoltaic | 2019 | 33,977 | 0 |
| 2020 | 62783 | CED Corcoran Solar 3, LLC | Photovoltaic | 2020 | 45,932 | 0 |
| 2017 | 62816 | Apex 646-460 | Photovoltaic | 2017 | 1,756 | 0 |
| 2018 | 62816 | Apex 646-460 | Photovoltaic | 2018 | 1,813 | 0 |
| 2019 | 62816 | Apex 646-460 | Photovoltaic | 2019 | 1,569 | 0 |
| 2020 | 62816 | Apex 646-460 | Photovoltaic | 2020 | 1,661 | 0 |
| 2017 | 62827 | Enerparc CA2, LLC | Photovoltaic | 2017 | 3,554 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 62827 | Enerparc CA2, LLC | Photovoltaic | 2018 | 3,458 | 0 |
| 2019 | 62827 | Enerparc CA2, LLC | Photovoltaic | 2019 | 3,551 | 0 |
| 2020 | 62827 | Enerparc CA2, LLC | Photovoltaic | 2020 | 3,499 | 0 |
| 2018 | 62834 | RE Tranquillity 8 Amarillo | Photovoltaic | 2018 | 35,621 | 0 |
| 2019 | 62834 | RE Tranquillity 8 Amarillo | Photovoltaic | 2019 | 21,393 | 0 |
| 2019 | 62839 | San Joaquin 1B FIT | Photovoltaic | 2019 | 758 | 0 |
| 2017 | 62840 | SR Solis Rocket, LLC | Photovoltaic | 2017 | 30,808 | 0 |
| 2018 | 62840 | SR Solis Rocket, LLC | Photovoltaic | 2018 | 34,677 | 0 |
| 2019 | 62840 | SR Solis Rocket, LLC | Photovoltaic | 2019 | 22,326 | 0 |
| 2020 | 62840 | SR Solis Rocket, LLC | Photovoltaic | 2020 | 26,246 | 0 |
| 2017 | 62841 | SR Solis Oro Loma Teresina, LLC | Photovoltaic | 2017 | 53,319 | 0 |
| 2018 | 62841 | SR Solis Oro Loma Teresina, LLC | Photovoltaic | 2018 | 52,716 | 0 |
| 2019 | 62841 | SR Solis Oro Loma Teresina, LLC | Photovoltaic | 2019 | 32,662 | 0 |
| 2020 | 62841 | SR Solis Oro Loma Teresina, LLC | Photovoltaic | 2020 | 50,546 | 0 |
| 2017 | 62842 | Putah Creek Solar Farm | Photovoltaic | 2017 | 4,758 | 0 |
| 2018 | 62842 | Putah Creek Solar Farm | Photovoltaic | 2018 | 4,770 | 0 |
| 2019 | 62842 | Putah Creek Solar Farm | Photovoltaic | 2019 | 5,099 | 0 |
| 2020 | 62842 | Putah Creek Solar Farm | Photovoltaic | 2020 | 4,890 | 0 |
| 2017 | 62899 | Castor Solar | Photovoltaic | 2017 | 2,782 | 0 |
| 2018 | 62899 | Castor Solar | Photovoltaic | 2018 | 2,637 | 0 |
| 2019 | 62899 | Castor Solar | Photovoltaic | 2019 | 2,135 | 0 |
| 2020 | 62899 | Castor Solar | Photovoltaic | 2020 | 3,074 | 0 |
| 2017 | 62900 | Peacock Solar | Photovoltaic | 2017 | 1,717 | 0 |
| 2018 | 62900 | Peacock Solar | Photovoltaic | 2018 | 1,825 | 0 |
| 2019 | 62900 | Peacock Solar | Photovoltaic | 2019 | 1,427 | 0 |
| 2020 | 62900 | Peacock Solar | Photovoltaic | 2019 | 91 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62900 | Peacock Solar | Photovoltaic | 2020 | 1,762 | 0 |
| 2017 | 62901 | Sirius Solar | Photovoltaic | 2017 | 1,624 | 0 |
| 2018 | 62901 | Sirius Solar | Photovoltaic | 2018 | 1,462 | 0 |
| 2019 | 62901 | Sirius Solar | Photovoltaic | 2019 | 2,016 | 0 |
| 2020 | 62901 | Sirius Solar | Photovoltaic | 2020 | 1,992 | 0 |
| 2017 | 63018 | Sun Harvest Solar NDP1 | Photovoltaic | 2017 | 3,674 | 0 |
| 2018 | 63018 | Sun Harvest Solar NDP1 | Photovoltaic | 2018 | 3,056 | 0 |
| 2019 | 63018 | Sun Harvest Solar NDP1 | Photovoltaic | 2019 | 3,250 | 0 |
| 2020 | 63018 | Sun Harvest Solar NDP1 | Photovoltaic | 2020 | 2,933 | 0 |
| 2017 | 63078 | Fresno Solar South | Photovoltaic | 2017 | 2,743 | 0 |
| 2018 | 63078 | Fresno Solar South | Photovoltaic | 2018 | 3,018 | 0 |
| 2019 | 63078 | Fresno Solar South | Photovoltaic | 2019 | 2,955 | 0 |
| 2020 | 63078 | Fresno Solar South | Photovoltaic | 2020 | 3,202 | 0 |
| 2017 | 63079 | Fresno Solar West | Photovoltaic | 2017 | 2,572 | 0 |
| 2018 | 63079 | Fresno Solar West | Photovoltaic | 2018 | 3,208 | 0 |
| 2019 | 63079 | Fresno Solar West | Photovoltaic | 2019 | 3,267 | 0 |
| 2020 | 63079 | Fresno Solar West | Photovoltaic | 2020 | 3,188 | 0 |
| 2018 | 63107 | Redwood 4 Solar Farm | Photovoltaic | 2018 | 31,877 | 0 |
| 2019 | 63107 | Redwood 4 Solar Farm | Photovoltaic | 2019 | 19,723 | 0 |
| 2017 | 63116 | Potrero Hills Energy Producers, LLC | Biomethane | 2017 | 61,537 | 0 |
| 2018 | 63116 | Potrero Hills Energy Producers, LLC | Biomethane | 2018 | 63,239 | 0 |
| 2019 | 63116 | Potrero Hills Energy Producers, LLC | Biomethane | 2019 | 63,061 | 0 |
| 2020 | 63116 | Potrero Hills Energy Producers, LLC | Biomethane | 2020 | 63,570 | 0 |
| 2017 | 63133 | Bayshore Solar A | Photovoltaic | 2017 | 3,675 | 0 |
| 2018 | 63133 | Bayshore Solar A | Photovoltaic | 2018 | 55,434 | 0 |
| 2019 | 63133 | Bayshore Solar A | Photovoltaic | 2019 | 37,195 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 63133 | Bayshore Solar A | Photovoltaic | 2020 | 52,333 | 0 |
| 2017 | 63134 | Bayshore Solar B | Photovoltaic | 2017 | 4,619 | 0 |
| 2018 | 63134 | Bayshore Solar B | Photovoltaic | 2018 | 55,828 | 0 |
| 2019 | 63134 | Bayshore Solar B | Photovoltaic | 2019 | 36,925 | 0 |
| 2020 | 63134 | Bayshore Solar B | Photovoltaic | 2020 | 49,898 | 0 |
| 2017 | 63135 | Bayshore Solar C | Photovoltaic | 2017 | 3,925 | 0 |
| 2018 | 63135 | Bayshore Solar C | Photovoltaic | 2018 | 54,313 | 0 |
| 2019 | 63135 | Bayshore Solar C | Photovoltaic | 2019 | 36,795 | 0 |
| 2020 | 63135 | Bayshore Solar C | Photovoltaic | 2020 | 49,801 | 0 |
| 2018 | 63138 | Bakersfield Industrial 1 | Photovoltaic | 2018 | 1,348 | 0 |
| 2019 | 63138 | Bakersfield Industrial 1 | Photovoltaic | 2019 | 831 | 0 |
| 2018 | 63139 | Bakersfield 1 | Photovoltaic | 2018 | 6,786 | 0 |
| 2019 | 63139 | Bakersfield 1 | Photovoltaic | 2019 | 3,745 | 0 |
| 2018 | 63140 | Manteca Land 1 | Photovoltaic | 2018 | 1,189 | 0 |
| 2019 | 63140 | Manteca Land 1 | Photovoltaic | 2019 | 769 | 0 |
| 2018 | 63141 | Delano Land 1 | Photovoltaic | 2018 | 1,335 | 0 |
| 2019 | 63141 | Delano Land 1 | Photovoltaic | 2019 | 807 | 0 |
| 2018 | 63145 | Merced 1 | Photovoltaic | 2018 | 3,307 | 0 |
| 2019 | 63145 | Merced 1 | Photovoltaic | 2019 | 2,461 | 0 |
| 2018 | 63149 | ABEC #2 LLC | Biomethane | 2018 | 7,071 | 0 |
| 2019 | 63149 | ABEC #2 LLC | Biomethane | 2019 | 7,924 | 0 |
| 2020 | 63149 | ABEC #2 LLC | Biomethane | 2020 | 8,384 | 0 |
| 2018 | 63150 | ABEC #3 LLC | Biomethane | 2018 | 6,134 | 0 |
| 2019 | 63150 | ABEC #3 LLC | Biomethane | 2019 | 6,513 | 0 |
| 2020 | 63150 | ABEC #3 LLC | Biomethane | 2020 | 6,689 | 0 |
| 2018 | 63151 | ABEC #4 LLC | Biomethane | 2018 | 6,995 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63151 | ABEC #4 LLC | Biomethane | 2019 | 7,972 | 0 |
| 2020 | 63151 | ABEC #4 LLC | Biomethane | 2020 | 7,530 | 0 |
| 2017 | 63154 | 2105 Hart | Photovoltaic | 2016 | 23 | 0 |
| 2017 | 63154 | 2105 Hart | Photovoltaic | 2017 | 827 | 0 |
| 2018 | 63154 | 2105 Hart | Photovoltaic | 2018 | 1,123 | 0 |
| 2019 | 63154 | 2105 Hart | Photovoltaic | 2019 | 1,088 | 0 |
| 2020 | 63154 | 2105 Hart | Photovoltaic | 2020 | 1,114 | 0 |
| 2017 | 63264 | Zero Waste Energy Development Company LLC | Biomethane | 2016 | 371 | 0 |
| 2017 | 63264 | Zero Waste Energy Development Company LLC | Biomethane | 2017 | 5,754 | 0 |
| 2018 | 63264 | Zero Waste Energy Development Company LLC | Biomethane | 2018 | 4,468 | 0 |
| 2019 | 63264 | Zero Waste Energy Development Company LLC | Biomethane | 2019 | 3,882 | 0 |
| 2020 | 63264 | Zero Waste Energy Development Company LLC | Biomethane | 2020 | 2,837 | 0 |
| 2018 | 63265 | Madera 1 | Photovoltaic | 2018 | 2,881 | 0 |
| 2019 | 63265 | Madera 1 | Photovoltaic | 2019 | 2,585 | 0 |
| 2020 | 63265 | Madera 1 | Photovoltaic | 2020 | 2,763 | 0 |
| 2019 | 63372 | Open Sky Ranch Dairy Digester #2 | Biomethane | 2019 | 3,073 | 0 |
| 2020 | 63372 | Open Sky Ranch Dairy Digester #2 | Biomethane | 2020 | 5,070 | 0 |
| 2019 | 63374 | Verwey-Hanford Dairy Digester Genset #2 | Biomethane | 2019 | 3,204 | 0 |
| 2020 | 63374 | Verwey-Hanford Dairy Digester Genset #2 | Biomethane | 2020 | 5,952 | 0 |
| 2019 | 63380 | Verwey-Madera Dairy Digester Genset #2 | Biomethane | 2019 | 4,057 | 0 |
| 2020 | 63380 | Verwey-Madera Dairy Digester Genset #2 | Biomethane | 2020 | 3,686 | 0 |
| 2019 | 63381 | Verwey-Hanford Dairy Digester Genset #3 | Biomethane | 2019 | 3,097 | 0 |
| 2020 | 63381 | Verwey-Hanford Dairy Digester Genset #3 | Biomethane | 2020 | 5,693 | 0 |
| 2020 | 63674 | Still Water Ranch Dairy Digester | Biomethane | 2020 | 2,277 | 0 |
| 2019 | 63688 | Eagle Creek Solar | Photovoltaic | 2019 | 66 | 0 |
| 2020 | 63688 | Eagle Creek Solar | Photovoltaic | 2020 | 8,140 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63709 | Kompogas SLO LLC | Biomass Conversion | 2019 | 596 | 0 |
| 2020 | 63709 | Kompogas SLO LLC | Biomass Conversion | 2019 | 21 | 0 |
| 2020 | 63709 | Kompogas SLO LLC | Biomass Conversion | 2020 | 1,863 | 0 |
| | | | | | **60,732,584** | **103** |

Source: California Energy Commission staff

## Table A-26: Pacific Power/PacifiCorp 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60089 | SPI Quincy | Biomass | 2019 | 10,825 | 0 |
| 2017 | 60501 | Weed Cogeneration Plant | Biomass | 2017 | 37,531 | 0 |
| 2018 | 60501 | Weed Cogeneration Plant | Biomass | 2018 | 29,257 | 0 |
| 2019 | 60501 | Weed Cogeneration Plant | Biomass | 2019 | 25,566 | 0 |
| 2020 | 60501 | Weed Cogeneration Plant | Biomass | 2020 | 29,612 | 0 |
| 2017 | 60507 | Clearwater 1 | Small Hydroelectric | 2017 | 753 | 0 |
| 2018 | 60507 | Clearwater 1 | Small Hydroelectric | 2018 | 577 | 0 |
| 2019 | 60507 | Clearwater 1 | Small Hydroelectric | 2019 | 380 | 0 |
| 2020 | 60507 | Clearwater 1 | Small Hydroelectric | 2020 | 356 | 0 |
| 2017 | 60508 | Clearwater 2 | Small Hydroelectric | 2017 | 1,034 | 0 |
| 2018 | 60508 | Clearwater 2 | Small Hydroelectric | 2018 | 526 | 0 |
| 2019 | 60508 | Clearwater 2 | Small Hydroelectric | 2019 | 516 | 0 |
| 2020 | 60508 | Clearwater 2 | Small Hydroelectric | 2020 | 335 | 0 |
| 2017 | 60509 | Eagle Point | Conduit Hydroelectric | 2017 | 279 | 0 |
| 2018 | 60509 | Eagle Point | Conduit Hydroelectric | 2018 | 233 | 0 |
| 2019 | 60509 | Eagle Point | Conduit Hydroelectric | 2019 | 244 | 0 |
| 2020 | 60509 | Eagle Point | Conduit Hydroelectric | 2020 | 239 | 0 |
| 2017 | 60513 | Fish Creek | Small Hydroelectric | 2017 | 646 | 0 |
| 2018 | 60513 | Fish Creek | Small Hydroelectric | 2018 | 210 | 0 |
| 2019 | 60513 | Fish Creek | Small Hydroelectric | 2019 | 301 | 0 |
| 2020 | 60513 | Fish Creek | Small Hydroelectric | 2020 | 313 | 0 |
| 2017 | 60514 | Prospect 3 | Small Hydroelectric | 2017 | 624 | 0 |
| 2018 | 60514 | Prospect 3 | Small Hydroelectric | 2018 | 317 | 0 |
| 2019 | 60514 | Prospect 3 | Small Hydroelectric | 2019 | 340 | 0 |
| 2020 | 60514 | Prospect 3 | Small Hydroelectric | 2020 | 257 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60515 | Slide Creek | Small Hydroelectric | 2017 | 1,207 | 0 |
| 2018 | 60515 | Slide Creek | Small Hydroelectric | 2018 | 810 | 0 |
| 2019 | 60515 | Slide Creek | Small Hydroelectric | 2019 | 666 | 0 |
| 2020 | 60515 | Slide Creek | Small Hydroelectric | 2020 | 723 | 0 |
| 2017 | 60516 | Soda Springs | Small Hydroelectric | 2017 | 922 | 0 |
| 2018 | 60516 | Soda Springs | Small Hydroelectric | 2018 | 628 | 0 |
| 2019 | 60516 | Soda Springs | Small Hydroelectric | 2019 | 548 | 0 |
| 2020 | 60516 | Soda Springs | Small Hydroelectric | 2020 | 568 | 0 |
| 2017 | 60517 | Wallowa Falls | Small Hydroelectric | 2017 | 69 | 0 |
| 2018 | 60517 | Wallowa Falls | Small Hydroelectric | 2018 | 66 | 0 |
| 2019 | 60517 | Wallowa Falls | Small Hydroelectric | 2019 | 39 | 0 |
| 2020 | 60517 | Wallowa Falls | Small Hydroelectric | 2020 | 77 | 0 |
| 2017 | 60522 | Bend | Small Hydroelectric | 2017 | 36 | 0 |
| 2018 | 60522 | Bend | Small Hydroelectric | 2018 | 22 | 0 |
| 2019 | 60522 | Bend | Small Hydroelectric | 2019 | 25 | 0 |
| 2020 | 60522 | Bend | Small Hydroelectric | 2020 | 5 | 0 |
| 2017 | 60530 | Prospect 1 | Small Hydroelectric | 2017 | 321 | 0 |
| 2018 | 60530 | Prospect 1 | Small Hydroelectric | 2018 | 173 | 0 |
| 2019 | 60530 | Prospect 1 | Small Hydroelectric | 2019 | 122 | 0 |
| 2020 | 60530 | Prospect 1 | Small Hydroelectric | 2020 | 195 | 0 |
| 2017 | 60531 | Prospect 4 | Small Hydroelectric | 2017 | 72 | 0 |
| 2018 | 60531 | Prospect 4 | Small Hydroelectric | 2018 | 38 | 0 |
| 2019 | 60531 | Prospect 4 | Small Hydroelectric | 2019 | 26 | 0 |
| 2020 | 60531 | Prospect 4 | Small Hydroelectric | 2020 | 41 | 0 |
| 2020 | 60533 | Clearwater Paper | Biomass | 2018 | 42,137 | 0 |
| 2017 | 60537 | Copco 1 | Small Hydroelectric | 2017 | 1,644 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60537 | Copco 1 | Small Hydroelectric | 2018 | 1,054 | 0 |
| 2019 | 60537 | Copco 1 | Small Hydroelectric | 2019 | 1,234 | 0 |
| 2020 | 60537 | Copco 1 | Small Hydroelectric | 2020 | 1,059 | 0 |
| 2017 | 60538 | Copco 2 | Small Hydroelectric | 2017 | 2,111 | 0 |
| 2018 | 60538 | Copco 2 | Small Hydroelectric | 2018 | 1,321 | 0 |
| 2019 | 60538 | Copco 2 | Small Hydroelectric | 2019 | 1,563 | 0 |
| 2020 | 60538 | Copco 2 | Small Hydroelectric | 2020 | 1,305 | 0 |
| 2017 | 60539 | Fall Creek | Small Hydroelectric | 2017 | 121 | 0 |
| 2018 | 60539 | Fall Creek | Small Hydroelectric | 2018 | 57 | 0 |
| 2019 | 60539 | Fall Creek | Small Hydroelectric | 2019 | 88 | 0 |
| 2020 | 60539 | Fall Creek | Small Hydroelectric | 2020 | 126 | 0 |
| 2017 | 60540 | Iron Gate | Small Hydroelectric | 2017 | 1,661 | 0 |
| 2018 | 60540 | Iron Gate | Small Hydroelectric | 2018 | 1,268 | 0 |
| 2019 | 60540 | Iron Gate | Small Hydroelectric | 2019 | 1,458 | 0 |
| 2020 | 60540 | Iron Gate | Small Hydroelectric | 2020 | 1,243 | 0 |
| 2017 | 60561 | Foote Creek 1 | Wind | 2017 | 913 | 0 |
| 2018 | 60561 | Foote Creek 1 | Wind | 2018 | 896 | 0 |
| 2019 | 60561 | Foote Creek 1 | Wind | 2019 | 1,722 | 0 |
| 2020 | 60561 | Foote Creek 1 | Wind | 2020 | 741 | 0 |
| 2017 | 60562 | Leaning Juniper | Wind | 2017 | 2,377 | 0 |
| 2018 | 60562 | Leaning Juniper | Wind | 2018 | 2,876 | 0 |
| 2019 | 60562 | Leaning Juniper | Wind | 2019 | 2,408 | 0 |
| 2020 | 60562 | Leaning Juniper | Wind | 2019 | 4,500 | 0 |
| 2020 | 60562 | Leaning Juniper | Wind | 2020 | 5,801 | 0 |
| 2017 | 60563 | Rock River 1 | Wind | 2017 | 2,255 | 0 |
| 2018 | 60563 | Rock River 1 | Wind | 2018 | 1,977 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60563 | Rock River 1 | Wind | 2019 | 1,960 | 0 |
| 2020 | 60563 | Rock River 1 | Wind | 2020 | 2,280 | 0 |
| 2017 | 60564 | Wolverine Creek | Wind | 2017 | 2,627 | 0 |
| 2018 | 60564 | Wolverine Creek | Wind | 2018 | 2,444 | 0 |
| 2019 | 60564 | Wolverine Creek | Wind | 2019 | 2,359 | 0 |
| 2020 | 60564 | Wolverine Creek | Wind | 2019 | 4,400 | 0 |
| 2020 | 60564 | Wolverine Creek | Wind | 2020 | 3,385 | 0 |
| 2017 | 60578 | Ashton | Small Hydroelectric | 2017 | 562 | 0 |
| 2018 | 60578 | Ashton | Small Hydroelectric | 2018 | 542 | 0 |
| 2019 | 60578 | Ashton | Small Hydroelectric | 2019 | 572 | 0 |
| 2020 | 60578 | Ashton | Small Hydroelectric | 2020 | 537 | 0 |
| 2017 | 60579 | Big Fork | Small Hydroelectric | 2017 | 327 | 0 |
| 2018 | 60579 | Big Fork | Small Hydroelectric | 2018 | 371 | 0 |
| 2019 | 60579 | Big Fork | Small Hydroelectric | 2019 | 391 | 0 |
| 2020 | 60579 | Big Fork | Small Hydroelectric | 2020 | 407 | 0 |
| 2017 | 60581 | Cutler | Small Hydroelectric | 2017 | 2,254 | 0 |
| 2018 | 60581 | Cutler | Small Hydroelectric | 2018 | 1,012 | 0 |
| 2019 | 60581 | Cutler | Small Hydroelectric | 2019 | 1,302 | 0 |
| 2020 | 60581 | Cutler | Small Hydroelectric | 2020 | 969 | 0 |
| 2017 | 60583 | Granite | Small Hydroelectric | 2017 | 113 | 0 |
| 2018 | 60583 | Granite | Small Hydroelectric | 2018 | 76 | 0 |
| 2019 | 60583 | Granite | Small Hydroelectric | 2019 | 99 | 0 |
| 2020 | 60583 | Granite | Small Hydroelectric | 2020 | 89 | 0 |
| 2017 | 60584 | Gunlock | Small Hydroelectric | 2017 | 28 | 0 |
| 2018 | 60584 | Gunlock | Small Hydroelectric | 2018 | 9 | 0 |
| 2019 | 60584 | Gunlock | Small Hydroelectric | 2019 | 24 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60584 | Gunlock | Small Hydroelectric | 2020 | 16 | 0 |
| 2017 | 60585 | Oneida | Small Hydroelectric | 2017 | 1,437 | 0 |
| 2018 | 60585 | Oneida | Small Hydroelectric | 2018 | 883 | 0 |
| 2019 | 60585 | Oneida | Small Hydroelectric | 2019 | 735 | 0 |
| 2020 | 60585 | Oneida | Small Hydroelectric | 2020 | 752 | 0 |
| 2017 | 60586 | Paris | Small Hydroelectric | 2017 | 50 | 0 |
| 2018 | 60586 | Paris | Small Hydroelectric | 2018 | 35 | 0 |
| 2019 | 60586 | Paris | Small Hydroelectric | 2019 | 36 | 0 |
| 2020 | 60586 | Paris | Small Hydroelectric | 2020 | 15 | 0 |
| 2017 | 60587 | Pioneer | Small Hydroelectric | 2017 | 414 | 0 |
| 2018 | 60587 | Pioneer | Small Hydroelectric | 2018 | 132 | 0 |
| 2019 | 60587 | Pioneer | Small Hydroelectric | 2019 | 307 | 0 |
| 2020 | 60587 | Pioneer | Small Hydroelectric | 2020 | 262 | 0 |
| 2017 | 60588 | Sand Cove | Small Hydroelectric | 2017 | 23 | 0 |
| 2018 | 60588 | Sand Cove | Small Hydroelectric | 2018 | 5 | 0 |
| 2019 | 60588 | Sand Cove | Small Hydroelectric | 2019 | 25 | 0 |
| 2020 | 60588 | Sand Cove | Small Hydroelectric | 2020 | 15 | 0 |
| 2017 | 60590 | Soda | Small Hydroelectric | 2017 | 520 | 0 |
| 2018 | 60590 | Soda | Small Hydroelectric | 2018 | 427 | 0 |
| 2019 | 60590 | Soda | Small Hydroelectric | 2019 | 299 | 0 |
| 2020 | 60590 | Soda | Small Hydroelectric | 2020 | 387 | 0 |
| 2017 | 60591 | Stairs | Small Hydroelectric | 2017 | 87 | 0 |
| 2018 | 60591 | Stairs | Small Hydroelectric | 2018 | 52 | 0 |
| 2019 | 60591 | Stairs | Small Hydroelectric | 2019 | 83 | 0 |
| 2020 | 60591 | Stairs | Small Hydroelectric | 2020 | 69 | 0 |
| 2017 | 60593 | Veyo | Small Hydroelectric | 2017 | 5 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60593 | Veyo | Small Hydroelectric | 2019 | 11 | 0 |
| 2020 | 60593 | Veyo | Small Hydroelectric | 2020 | 12 | 0 |
| 2017 | 60594 | Viva Naughton | Small Hydroelectric | 2017 | 7 | 0 |
| 2018 | 60594 | Viva Naughton | Small Hydroelectric | 2018 | 6 | 0 |
| 2019 | 60594 | Viva Naughton | Small Hydroelectric | 2019 | 8 | 0 |
| 2020 | 60594 | Viva Naughton | Small Hydroelectric | 2020 | 9 | 0 |
| 2020 | 60595 | Weber | Small Hydroelectric | 2020 | 194 | 0 |
| 2017 | 60729 | Marengo | Wind | 2017 | 4,816 | 0 |
| 2018 | 60729 | Marengo | Wind | 2018 | 4,796 | 0 |
| 2019 | 60729 | Marengo | Wind | 2019 | 2,095 | 0 |
| 2020 | 60729 | Marengo | Wind | 2019 | 8,700 | 0 |
| 2020 | 60729 | Marengo | Wind | 2020 | 8,326 | 0 |
| 2017 | 60730 | Marengo II | Wind | 2017 | 2,340 | 0 |
| 2018 | 60730 | Marengo II | Wind | 2018 | 2,343 | 0 |
| 2019 | 60730 | Marengo II | Wind | 2019 | 1,315 | 0 |
| 2020 | 60730 | Marengo II | Wind | 2019 | 8,200 | 0 |
| 2020 | 60730 | Marengo II | Wind | 2020 | 4,001 | 0 |
| 2020 | 60775 | Spring Canyon Energy | Wind | 2019 | 1,000 | 0 |
| 2017 | 60777 | Slate Creek | Small Hydroelectric | 2017 | 8,823 | 0 |
| 2018 | 60777 | Slate Creek | Small Hydroelectric | 2018 | 2,454 | 0 |
| 2017 | 60778 | Lake Siskiyou | Small Hydroelectric | 2017 | 25,293 | 0 |
| 2018 | 60778 | Lake Siskiyou | Small Hydroelectric | 2018 | 8,755 | 0 |
| 2019 | 60778 | Lake Siskiyou | Small Hydroelectric | 2019 | 20,928 | 0 |
| 2020 | 60778 | Lake Siskiyou | Small Hydroelectric | 2020 | 7,817 | 0 |
| 2017 | 60780 | Bogus Creek - Lower Cold Springs | Small Hydroelectric | 2017 | 88 | 0 |
| 2018 | 60780 | Bogus Creek - Lower Cold Springs | Small Hydroelectric | 2018 | 1 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60781 | Bogus Creek - Upper Cold Springs | Small Hydroelectric | 2017 | 153 | 0 |
| 2018 | 60781 | Bogus Creek - Upper Cold Springs | Small Hydroelectric | 2018 | 100 | 0 |
| 2017 | 60782 | Paul Luckey Hydro | Small Hydroelectric | 2017 | 236 | 0 |
| 2018 | 60782 | Paul Luckey Hydro | Small Hydroelectric | 2018 | 237 | 0 |
| 2019 | 60782 | Paul Luckey Hydro | Small Hydroelectric | 2019 | 101 | 0 |
| 2017 | 60791 | Last Chance | Small Hydroelectric | 2017 | 59 | 0 |
| 2018 | 60791 | Last Chance | Small Hydroelectric | 2018 | 63 | 0 |
| 2019 | 60791 | Last Chance | Small Hydroelectric | 2019 | 69 | 0 |
| 2020 | 60791 | Last Chance | Small Hydroelectric | 2020 | 93 | 0 |
| 2017 | 60804 | Glenrock III | Wind | 2017 | 1,518 | 0 |
| 2018 | 60804 | Glenrock III | Wind | 2018 | 1,675 | 0 |
| 2019 | 60804 | Glenrock III | Wind | 2019 | 1,630 | 0 |
| 2020 | 60804 | Glenrock III | Wind | 2019 | 400 | 0 |
| 2020 | 60804 | Glenrock III | Wind | 2020 | 4,228 | 0 |
| 2017 | 60805 | Glenrock I | Wind | 2017 | 4,096 | 0 |
| 2018 | 60805 | Glenrock I | Wind | 2018 | 4,332 | 0 |
| 2019 | 60805 | Glenrock I | Wind | 2019 | 4,512 | 0 |
| 2020 | 60805 | Glenrock I | Wind | 2019 | 1,700 | 0 |
| 2020 | 60805 | Glenrock I | Wind | 2020 | 11,000 | 0 |
| 2017 | 60806 | Rolling Hills | Wind | 2017 | 3,618 | 0 |
| 2018 | 60806 | Rolling Hills | Wind | 2018 | 3,962 | 0 |
| 2019 | 60806 | Rolling Hills | Wind | 2019 | 4,068 | 0 |
| 2020 | 60806 | Rolling Hills | Wind | 2019 | 3,300 | 0 |
| 2020 | 60806 | Rolling Hills | Wind | 2020 | 11,342 | 0 |
| 2017 | 60807 | Seven Mile Hill I | Wind | 2017 | 5,103 | 0 |
| 2018 | 60807 | Seven Mile Hill I | Wind | 2018 | 4,966 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60807 | Seven Mile Hill I | Wind | 2019 | 5,060 | 0 |
| 2020 | 60807 | Seven Mile Hill I | Wind | 2019 | 1,700 | 0 |
| 2020 | 60807 | Seven Mile Hill I | Wind | 2020 | 13,910 | 0 |
| 2017 | 60808 | Seven Mile Hill II | Wind | 2017 | 1,011 | 0 |
| 2018 | 60808 | Seven Mile Hill II | Wind | 2018 | 1,051 | 0 |
| 2019 | 60808 | Seven Mile Hill II | Wind | 2019 | 1,011 | 0 |
| 2020 | 60808 | Seven Mile Hill II | Wind | 2019 | 200 | 0 |
| 2020 | 60808 | Seven Mile Hill II | Wind | 2020 | 2,682 | 0 |
| 2017 | 60811 | Mountain Wind I | Wind | 2017 | 2,515 | 0 |
| 2018 | 60811 | Mountain Wind I | Wind | 2018 | 2,266 | 0 |
| 2019 | 60811 | Mountain Wind I | Wind | 2019 | 2,207 | 0 |
| 2020 | 60811 | Mountain Wind I | Wind | 2020 | 2,583 | 0 |
| 2017 | 60812 | Mountain Wind II | Wind | 2017 | 3,311 | 0 |
| 2018 | 60812 | Mountain Wind II | Wind | 2018 | 3,121 | 0 |
| 2019 | 60812 | Mountain Wind II | Wind | 2019 | 2,964 | 0 |
| 2020 | 60812 | Mountain Wind II | Wind | 2020 | 3,312 | 0 |
| 2017 | 60819 | Goodnoe Hills | Wind | 2017 | 2,928 | 0 |
| 2018 | 60819 | Goodnoe Hills | Wind | 2018 | 3,287 | 0 |
| 2019 | 60819 | Goodnoe Hills | Wind | 2019 | 828 | 0 |
| 2020 | 60819 | Goodnoe Hills | Wind | 2019 | 3,300 | 0 |
| 2020 | 60819 | Goodnoe Hills | Wind | 2020 | 5,864 | 0 |
| 2017 | 60820 | Blundell I | Geothermal | 2017 | 2,776 | 0 |
| 2018 | 60820 | Blundell I | Geothermal | 2018 | 2,472 | 0 |
| 2019 | 60820 | Blundell I | Geothermal | 2019 | 1,680 | 0 |
| 2020 | 60820 | Blundell I | Geothermal | 2020 | 2,229 | 0 |
| 2017 | 60821 | Blundell II | Geothermal | 2017 | 1,025 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60821 | Blundell II | Geothermal | 2018 | 709 | 0 |
| 2020 | 60821 | Blundell II | Geothermal | 2020 | 433 | 0 |
| 2020 | 60822 | Cedar Creek Wind Energy | Wind | 2019 | 10,872 | 0 |
| 2017 | 60896 | McFadden Ridge | Wind | 2017 | 1,291 | 0 |
| 2018 | 60896 | McFadden Ridge | Wind | 2018 | 1,431 | 0 |
| 2019 | 60896 | McFadden Ridge | Wind | 2019 | 1,274 | 0 |
| 2020 | 60896 | McFadden Ridge | Wind | 2019 | 300 | 0 |
| 2020 | 60896 | McFadden Ridge | Wind | 2020 | 3,272 | 0 |
| 2020 | 60897 | Northern Colorado Wind II | Wind | 2019 | 1,157 | 0 |
| 2017 | 60899 | High Plains | Wind | 2017 | 4,272 | 0 |
| 2018 | 60899 | High Plains | Wind | 2018 | 4,662 | 0 |
| 2019 | 60899 | High Plains | Wind | 2019 | 4,146 | 0 |
| 2020 | 60899 | High Plains | Wind | 2019 | 2,000 | 0 |
| 2020 | 60899 | High Plains | Wind | 2020 | 9,890 | 0 |
| 2017 | 60975 | Chevron Casper Wind Farm | Wind | 2017 | 628 | 0 |
| 2018 | 60975 | Chevron Casper Wind Farm | Wind | 2018 | 324 | 0 |
| 2017 | 61017 | Campbell Hill - Three Buttes | Wind | 2017 | 4,757 | 0 |
| 2018 | 61017 | Campbell Hill - Three Buttes | Wind | 2018 | 4,408 | 0 |
| 2019 | 61017 | Campbell Hill - Three Buttes | Wind | 2019 | 4,669 | 0 |
| 2020 | 61017 | Campbell Hill - Three Buttes | Wind | 2019 | 1,300 | 0 |
| 2020 | 61017 | Campbell Hill - Three Buttes | Wind | 2020 | 12,357 | 0 |
| 2017 | 61188 | Dunlap I | Wind | 2017 | 5,360 | 0 |
| 2018 | 61188 | Dunlap I | Wind | 2018 | 5,587 | 0 |
| 2019 | 61188 | Dunlap I | Wind | 2019 | 5,538 | 0 |
| 2020 | 61188 | Dunlap I | Wind | 2019 | 1,700 | 0 |
| 2020 | 61188 | Dunlap I | Wind | 2020 | 10,777 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61199 | Top of the World | Wind | 2016 | 8,567 | 0 |
| 2017 | 61199 | Top of the World | Wind | 2017 | 9,335 | 0 |
| 2018 | 61199 | Top of the World | Wind | 2018 | 7,588 | 0 |
| 2019 | 61199 | Top of the World | Wind | 2019 | 7,987 | 0 |
| 2020 | 61199 | Top of the World | Wind | 2019 | 6,200 | 0 |
| 2020 | 61199 | Top of the World | Wind | 2020 | 16,066 | 0 |
| 2020 | 61378 | Birch Creek Project | Small Hydroelectric | 2019 | 3,183 | 0 |
| 2020 | 61384 | Cedar Creek II | Wind | 2019 | 10,810 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2019 | 15,249 | 0 |
| 2020 | 62878 | Macho Springs Solar Project | Photovoltaic | 2019 | 15,423 | 0 |
| 2017 | 63328 | Pavant Solar | Photovoltaic | 2017 | 5,113 | 0 |
| 2018 | 63328 | Pavant Solar | Photovoltaic | 2018 | 4,974 | 0 |
| 2019 | 63328 | Pavant Solar | Photovoltaic | 2019 | 4,514 | 0 |
| 2020 | 63328 | Pavant Solar | Photovoltaic | 2020 | 5,005 | 0 |
| 2017 | 63329 | Enterprise Solar | Photovoltaic | 2017 | 9,718 | 0 |
| 2018 | 63329 | Enterprise Solar | Photovoltaic | 2018 | 9,212 | 0 |
| 2019 | 63329 | Enterprise Solar | Photovoltaic | 2019 | 8,951 | 0 |
| 2020 | 63329 | Enterprise Solar | Photovoltaic | 2020 | 9,857 | 0 |
| 2017 | 63358 | Latigo Wind Park | Wind | 2017 | 2,360 | 0 |
| 2018 | 63358 | Latigo Wind Park | Wind | 2018 | 2,219 | 0 |
| 2019 | 63358 | Latigo Wind Park | Wind | 2019 | 2,383 | 0 |
| 2020 | 63358 | Latigo Wind Park | Wind | 2020 | 2,465 | 0 |
| 2020 | 63434 | Spanish Fork Wind Park 2 LLC | Wind | 2019 | 6,364 | 0 |
| 2017 | 63458 | Pavant Solar II LLC | Photovoltaic | 2017 | 1,820 | 0 |
| 2018 | 63458 | Pavant Solar II LLC | Photovoltaic | 2018 | 1,732 | 0 |
| 2019 | 63458 | Pavant Solar II LLC | Photovoltaic | 2019 | 1,656 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 63458 | Pavant Solar II LLC | Photovoltaic | 2020 | 1,877 | 0 |
| 2017 | 63553 | Pioneer Wind Park I | Wind | 2017 | 3,184 | 0 |
| 2018 | 63553 | Pioneer Wind Park I | Wind | 2018 | 3,611 | 0 |
| 2019 | 63553 | Pioneer Wind Park I | Wind | 2019 | 4,064 | 0 |
| 2020 | 63553 | Pioneer Wind Park I | Wind | 2020 | 4,409 | 0 |
| 2020 | 63636 | Morongo DG Solar, LLC - Friendly Hills ES | Photovoltaic | 2019 | 14 | 0 |
| 2020 | 63651 | Redwood Renewable Energy | Biomethane | 2019 | 1,493 | 0 |
| 2020 | 63669 | Escalante Solar III | Photovoltaic | 2020 | 30,000 | 0 |
| 2020 | 63934 | Calligan Creek Hydroelectric Project | Small Hydroelectric | 2018 | 1,188 | 0 |
| 2018 | 64005 | Elbe Solar Center | Photovoltaic | 2018 | 121 | 97 |
| 2019 | 64005 | Elbe Solar Center | Photovoltaic | 2019 | 818 | 0 |
| 2020 | 64005 | Elbe Solar Center | Photovoltaic | 2020 | 963 | 0 |
| 2018 | 64038 | Adams Solar Center | Photovoltaic | 2018 | 110 | 0 |
| 2019 | 64038 | Adams Solar Center | Photovoltaic | 2019 | 820 | 0 |
| 2020 | 64038 | Adams Solar Center | Photovoltaic | 2020 | 960 | 0 |
| 2019 | 64160 | Sweetwater Solar, LLC | Photovoltaic | 2019 | 1,635 | 0 |
| 2020 | 64160 | Sweetwater Solar, LLC | Photovoltaic | 2020 | 2,682 | 0 |
| 2019 | 64171 | Bear Creek Solar Center | Photovoltaic | 2019 | 445 | 0 |
| 2020 | 64171 | Bear Creek Solar Center | Photovoltaic | 2020 | 1,012 | 0 |
| 2019 | 64172 | Bly Solar Center | Photovoltaic | 2019 | 386 | 0 |
| 2020 | 64172 | Bly Solar Center | Photovoltaic | 2020 | 865 | 0 |
| 2019 | 64205 | Sage I Solar, LLC | Photovoltaic | 2019 | 17 | 0 |
| 2020 | 64205 | Sage I Solar, LLC | Photovoltaic | 2020 | 779 | 0 |
| 2020 | 64537 | Sage III Solar, LLC | Photovoltaic | 2020 | 554 | 0 |
| 2020 | 64548 | Sage II Solar, LLC | Photovoltaic | 2020 | 619 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| | | | | | **885,479** | **97** |

Source: California Energy Commission staff

## Table A-27: Peninsula Clean Energy Authority 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2019 | 43,791 | 0 |
| 2017 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2017 | 45,774 | 0 |
| 2019 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 32,630 | 0 |
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2020 | 30,588 | 0 |
| 2017 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2017 | 4,530 | 0 |
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 43,050 | 0 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 28,717 | 0 |
| 2017 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2017 | 16,819 | 0 |
| 2019 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2019 | 60,229 | 0 |
| 2017 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2017 | 18,396 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 43,471 | 0 |
| 2017 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2017 | 17,012 | 0 |
| 2018 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2018 | 2,336 | 0 |
| 2017 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2017 | 13,562 | 0 |
| 2018 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2018 | 910 | 0 |
| 2017 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2017 | 13,160 | 0 |
| 2018 | 60022 | Ameresco Half Moon Bay | Biomethane | 2018 | 14,534 | 0 |
| 2019 | 60022 | Ameresco Half Moon Bay | Biomethane | 2019 | 40,761 | 0 |
| 2019 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2019 | 123 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 399 | 0 |
| 2017 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2017 | 50,126 | 0 |
| 2019 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2019 | 36,732 | 0 |
| 2019 | 60033 | Alta PH | Small Hydroelectric | 2019 | 536 | 0 |
| 2019 | 60035 | Chili Bar PH | Small Hydroelectric | 2019 | 3,067 | 0 |
| 2019 | 60040 | Deer Creek PH | Small Hydroelectric | 2019 | 2,440 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60041 | De Sabla PH | Small Hydroelectric | 2019 | 5,394 | 0 |
| 2019 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2019 | 4,835 | 0 |
| 2019 | 60043 | Halsey PH | Small Hydroelectric | 2019 | 6,057 | 0 |
| 2019 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2019 | 2,928 | 0 |
| 2019 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2019 | 3,522 | 0 |
| 2019 | 60052 | Narrows No. 1 PH | Small Hydroelectric | 2019 | 7,987 | 0 |
| 2019 | 60053 | Newcastle PH | Small Hydroelectric | 2019 | 445 | 0 |
| 2019 | 60054 | Phoenix PH | Small Hydroelectric | 2019 | 744 | 0 |
| 2019 | 60055 | Potter Valley PH | Small Hydroelectric | 2019 | 1,718 | 0 |
| 2019 | 60059 | South PH | Small Hydroelectric | 2019 | 2,406 | 0 |
| 2019 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2019 | 354 | 0 |
| 2019 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2019 | 186 | 0 |
| 2019 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2019 | 4,208 | 0 |
| 2019 | 60063 | Spring Gap PH | Small Hydroelectric | 2019 | 227 | 0 |
| 2019 | 60064 | Toadtown PH | Small Hydroelectric | 2019 | 373 | 0 |
| 2019 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2019 | 3,815 | 0 |
| 2019 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2019 | 463 | 0 |
| 2019 | 60068 | West Point PH | Small Hydroelectric | 2019 | 8,398 | 0 |
| 2019 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2019 | 8,989 | 0 |
| 2019 | 60077 | HL Power Company, California Limited Partnership | Biomass | 2019 | 7,651 | 0 |
| 2019 | 60087 | SPI Burney | Biomass | 2019 | 5,864 | 0 |
| 2020 | 60087 | SPI Burney | Biomass | 2020 | 17,231 | 0 |
| 2019 | 60088 | SPI Lincoln | Biomass | 2019 | 6,736 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2020 | 8,992 | 0 |
| 2019 | 60089 | SPI Quincy | Biomass | 2019 | 15,696 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2020 | 13,917 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60092 | Wadham Energy Limited Partnership | Biomass | 2017 | 41,775 | 0 |
| 2019 | 60094 | Wheelabrator Shasta | Biomass | 2019 | 120,635 | 0 |
| 2020 | 60094 | Wheelabrator Shasta | Biomass | 2020 | 277,790 | 0 |
| 2017 | 60095 | Woodland Biomass Power, Ltd. | Biomass | 2017 | 6,076 | 0 |
| 2017 | 60124 | Buena Vista Wind Farm | Wind | 2017 | 64,117 | 0 |
| 2018 | 60124 | Buena Vista Wind Farm | Wind | 2018 | 25,654 | 0 |
| 2019 | 60124 | Buena Vista Wind Farm | Wind | 2019 | 24,517 | 0 |
| 2020 | 60124 | Buena Vista Wind Farm | Wind | 2020 | 41,058 | 0 |
| 2019 | 60139 | International Turbine Research | Wind | 2019 | 13,971 | 0 |
| 2020 | 60139 | International Turbine Research | Wind | 2020 | 2,062 | 0 |
| 2017 | 60165 | Bidwell Ditch Hydro | Conduit Hydroelectric | 2017 | 8,319 | 0 |
| 2018 | 60165 | Bidwell Ditch Hydro | Conduit Hydroelectric | 2018 | 11,594 | 0 |
| 2019 | 60165 | Bidwell Ditch Hydro | Conduit Hydroelectric | 2019 | 7,584 | 0 |
| 2020 | 60165 | Bidwell Ditch Hydro | Conduit Hydroelectric | 2020 | 11,906 | 0 |
| 2017 | 60166 | Hatchet Creek Hydro | Small Hydroelectric | 2017 | 18,717 | 0 |
| 2018 | 60166 | Hatchet Creek Hydro | Small Hydroelectric | 2018 | 12,890 | 0 |
| 2019 | 60166 | Hatchet Creek Hydro | Small Hydroelectric | 2019 | 23,913 | 0 |
| 2020 | 60166 | Hatchet Creek Hydro | Small Hydroelectric | 2020 | 9,046 | 0 |
| 2017 | 60167 | Roaring Creek Hydro | Small Hydroelectric | 2017 | 4,502 | 0 |
| 2018 | 60167 | Roaring Creek Hydro | Small Hydroelectric | 2018 | 3,772 | 0 |
| 2019 | 60167 | Roaring Creek Hydro | Small Hydroelectric | 2019 | 7,859 | 0 |
| 2020 | 60167 | Roaring Creek Hydro | Small Hydroelectric | 2020 | 3,419 | 0 |
| 2017 | 60171 | Bowman Powerhouse | Small Hydroelectric | 2017 | 4,308 | 0 |
| 2018 | 60227 | Clover Creek | Small Hydroelectric | 2018 | 1,919 | 0 |
| 2019 | 60227 | Clover Creek | Small Hydroelectric | 2019 | 4,549 | 0 |
| 2020 | 60227 | Clover Creek | Small Hydroelectric | 2020 | 2,910 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60234 | Placer County Water Agency | Small Hydroelectric | 2017 | 1,207 | 0 |
| 2017 | 60264 | Dutch Flat #2 Powerhouse | Small Hydroelectric | 2017 | 35,354 | 0 |
| 2017 | 60265 | Rollins Powerhouse | Small Hydroelectric | 2017 | 18,542 | 0 |
| 2019 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2019 | 6,910 | 0 |
| 2017 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2017 | 7,530 | 0 |
| 2019 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2019 | 2,674 | 0 |
| 2017 | 60268 | PCWA (French Meadows) | Small Hydroelectric | 2017 | 31,406 | 0 |
| 2017 | 60269 | PCWA (Oxbow) | Small Hydroelectric | 2017 | 12,472 | 0 |
| 2019 | 60276 | Oak Flat PH | Small Hydroelectric | 2019 | 439 | 0 |
| 2019 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 1,248 | 0 |
| 2019 | 60322 | Coso Energy Developers | Geothermal | 2019 | 8,028 | 0 |
| 2020 | 60365 | Luz Solar Partners Ltd. VIII | Solar Thermal Electric | 2020 | 3,186 | 0 |
| 2017 | 60370 | Mesa Wind Farm | Wind | 2017 | 2,076 | 0 |
| 2018 | 60370 | Mesa Wind Farm | Wind | 2018 | 3,487 | 0 |
| 2019 | 60370 | Mesa Wind Farm | Wind | 2019 | 1,516 | 0 |
| 2018 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2018 | 12,052 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2020 | 2,915 | 0 |
| 2018 | 60378 | Windpark Unlimited 1 | Wind | 2018 | 838 | 0 |
| 2017 | 60380 | Morwind | Wind | 2017 | 8,050 | 0 |
| 2018 | 60380 | Morwind | Wind | 2018 | 7,169 | 0 |
| 2020 | 60380 | Morwind | Wind | 2020 | 1,869 | 0 |
| 2018 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2018 | 557 | 0 |
| 2019 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2019 | 2,866 | 0 |
| 2018 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2018 | 562 | 0 |
| 2019 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2019 | 3,530 | 0 |
| 2018 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2018 | 417 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2019 | 1,905 | 0 |
| 2018 | 60389 | Difwind Farms Limited V | Wind | 2018 | 444 | 0 |
| 2017 | 60392 | Cameron Ridge | Wind | 2017 | 11,950 | 0 |
| 2018 | 60392 | Cameron Ridge | Wind | 2018 | 12,071 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2020 | 3,132 | 0 |
| 2017 | 60396 | Karen Avenue Wind Farm | Wind | 2017 | 11,362 | 0 |
| 2018 | 60396 | Karen Avenue Wind Farm | Wind | 2018 | 31,109 | 0 |
| 2019 | 60396 | Karen Avenue Wind Farm | Wind | 2019 | 30,702 | 0 |
| 2020 | 60396 | Karen Avenue Wind Farm | Wind | 2020 | 17,459 | 0 |
| 2020 | 60397 | Desert Winds I PPC Trust | Wind | 2020 | 2,137 | 0 |
| 2018 | 60402 | Altwind | Wind | 2018 | 1,317 | 0 |
| 2019 | 60402 | Altwind | Wind | 2019 | 2,023 | 0 |
| 2018 | 60403 | Difwind Partners | Wind | 2018 | 1,777 | 0 |
| 2019 | 60403 | Difwind Partners | Wind | 2019 | 341 | 0 |
| 2020 | 60403 | Difwind Partners | Wind | 2020 | 447 | 0 |
| 2018 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2018 | 5,730 | 0 |
| 2020 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2020 | 1,259 | 0 |
| 2018 | 60416 | Monolith 4 | Wind | 2018 | 254 | 0 |
| 2018 | 60417 | Monolith 5 | Wind | 2018 | 131 | 0 |
| 2018 | 60418 | Monolith 6 | Wind | 2018 | 207 | 0 |
| 2018 | 60419 | Monolith 7 | Wind | 2018 | 140 | 0 |
| 2018 | 60421 | Painted Hills Windpark | Wind | 2018 | 2,223 | 0 |
| 2020 | 60422 | Desert Winds II Pwr Purch Trst | Wind | 2020 | 7,285 | 0 |
| 2017 | 60429 | Oak Creek | Wind | 2017 | 5,326 | 0 |
| 2018 | 60429 | Oak Creek | Wind | 2018 | 4,071 | 0 |
| 2020 | 60429 | Oak Creek | Wind | 2020 | 1,217 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60432 | Kumeyaay Wind Energy Facility | Wind | 2018 | 11,832 | 0 |
| 2019 | 60432 | Kumeyaay Wind Energy Facility | Wind | 2019 | 136,345 | 0 |
| 2020 | 60432 | Kumeyaay Wind Energy Facility | Wind | 2020 | 26,982 | 0 |
| 2017 | 60471 | Chowchilla II | Biomass | 2017 | 16,307 | 0 |
| 2017 | 60473 | El Nido | Biomass | 2017 | 18,319 | 0 |
| 2019 | 60475 | CalRENEW-1 | Photovoltaic | 2019 | 1,088 | 0 |
| 2020 | 60487 | Mountain View Power Partners IV, LLC | Wind | 2020 | 10,000 | 0 |
| 2018 | 60488 | Shiloh I Wind Project | Wind | 2018 | 2,095 | 0 |
| 2019 | 60488 | Shiloh I Wind Project | Wind | 2019 | 31,555 | 0 |
| 2020 | 60488 | Shiloh I Wind Project | Wind | 2020 | 21,737 | 0 |
| 2020 | 60489 | Oasis | Wind | 2020 | 3,693 | 0 |
| 2017 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2017 | 71,471 | 0 |
| 2018 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2018 | 101,010 | 0 |
| 2019 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2019 | 3,980 | 0 |
| 2017 | 60496 | Monroe Street HED | Small Hydroelectric | 2017 | 33,604 | 0 |
| 2018 | 60496 | Monroe Street HED | Small Hydroelectric | 2018 | 24,661 | 0 |
| 2019 | 60496 | Monroe Street HED | Small Hydroelectric | 2019 | 15,828 | 0 |
| 2017 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2017 | 21,158 | 0 |
| 2018 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2018 | 46,969 | 0 |
| 2019 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2019 | 8,046 | 0 |
| 2017 | 60498 | Post Falls HED | Small Hydroelectric | 2017 | 17,366 | 0 |
| 2018 | 60498 | Post Falls HED | Small Hydroelectric | 2018 | 38,028 | 0 |
| 2019 | 60498 | Post Falls HED | Small Hydroelectric | 2019 | 14,498 | 0 |
| 2017 | 60499 | Upper Falls HED | Small Hydroelectric | 2017 | 22,276 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60499 | Upper Falls HED | Small Hydroelectric | 2018 | 34,732 | 0 |
| 2019 | 60499 | Upper Falls HED | Small Hydroelectric | 2019 | 7,726 | 0 |
| 2017 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2017 | 251 | 0 |
| 2019 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2019 | 92 | 0 |
| 2018 | 60536 | Pardee Power Plant | Small Hydroelectric | 2018 | 3,482 | 0 |
| 2020 | 60542 | Dillon Wind | Wind | 2020 | 10,000 | 0 |
| 2017 | 60543 | Montezuma Wind Energy Center | Wind | 2017 | 32,700 | 0 |
| 2019 | 60543 | Montezuma Wind Energy Center | Wind | 2019 | 21,833 | 0 |
| 2017 | 60564 | Wolverine Creek | Wind | 2017 | 10,004 | 0 |
| 2019 | 60576 | SPI - Sonora | Biomass | 2019 | 2,393 | 0 |
| 2020 | 60576 | SPI - Sonora | Biomass | 2020 | 2,585 | 0 |
| 2017 | 60600 | Cape Scott Wind Farm | Wind | 2017 | 6,064 | 0 |
| 2018 | 60600 | Cape Scott Wind Farm | Wind | 2018 | 53,450 | 0 |
| 2019 | 60600 | Cape Scott Wind Farm | Wind | 2019 | 3,282 | 0 |
| 2017 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2017 | 12,896 | 0 |
| 2019 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2019 | 6,799 | 0 |
| 2018 | 60602 | Klondike Wind Power III | Wind | 2018 | 1,734 | 0 |
| 2020 | 60603 | California Valley Solar Ranch | Photovoltaic | 2020 | 79,037 | 0 |
| 2017 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2017 | 62,346 | 0 |
| 2018 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2018 | 10,179 | 0 |
| 2019 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2019 | 63,121 | 0 |
| 2018 | 60652 | Campo Verde Solar Project | Photovoltaic | 2018 | 22,424 | 0 |
| 2019 | 60652 | Campo Verde Solar Project | Photovoltaic | 2019 | 120,799 | 0 |
| 2020 | 60652 | Campo Verde Solar Project | Photovoltaic | 2020 | 254,776 | 0 |
| 2019 | 60713 | CM 10 | Photovoltaic | 2019 | 1,715 | 0 |
| 2019 | 60726 | High Winds Energy Center | Wind | 2019 | 961 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60736 | Cabazon Wind Partners | Wind | 2018 | 11,603 | 0 |
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2020 | 876 | 0 |
| 2018 | 60737 | Whitewater Hill Wind Partners | Wind | 2018 | 34,068 | 0 |
| 2020 | 60737 | Whitewater Hill Wind Partners | Wind | 2020 | 1,043 | 0 |
| 2019 | 60741 | Hatchet Ridge Wind | Wind | 2019 | 29,659 | 0 |
| 2017 | 60755 | Alpine Solar | Photovoltaic | 2017 | 38,138 | 0 |
| 2019 | 60755 | Alpine Solar | Photovoltaic | 2019 | 14,634 | 0 |
| 2018 | 60773 | Salton Sea Unit 5 | Geothermal | 2018 | 6,098 | 0 |
| 2019 | 60786 | CM 48 | Photovoltaic | 2019 | 8,838 | 0 |
| 2017 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2017 | 7,157 | 0 |
| 2019 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2019 | 507 | 0 |
| 2017 | 60804 | Glenrock III | Wind | 2017 | 5,135 | 0 |
| 2017 | 60805 | Glenrock I | Wind | 2017 | 13,366 | 0 |
| 2017 | 60806 | Rolling Hills | Wind | 2017 | 12,055 | 0 |
| 2017 | 60807 | Seven Mile Hill I | Wind | 2017 | 13,326 | 0 |
| 2017 | 60808 | Seven Mile Hill II | Wind | 2017 | 2,625 | 0 |
| 2017 | 60816 | Peetz Table Wind Energy Center | Wind | 2017 | 167,121 | 0 |
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2018 | 150,491 | 0 |
| 2019 | 60816 | Peetz Table Wind Energy Center | Wind | 2019 | 115,665 | 0 |
| 2018 | 60837 | Centinela Solar Energy | Photovoltaic | 2018 | 25,315 | 0 |
| 2019 | 60837 | Centinela Solar Energy | Photovoltaic | 2019 | 53,070 | 0 |
| 2020 | 60837 | Centinela Solar Energy | Photovoltaic | 2020 | 17,074 | 0 |
| 2018 | 60857 | Harvest Wind Project | Wind | 2018 | 4,095 | 0 |
| 2018 | 60858 | Panoche Valley Solar | Photovoltaic | 2018 | 14,819 | 0 |
| 2019 | 60894 | Agua Caliente Solar | Photovoltaic | 2019 | 24,306 | 0 |
| 2017 | 60896 | McFadden Ridge | Wind | 2017 | 3,524 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60899 | High Plains | Wind | 2017 | 12,921 | 0 |
| 2018 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2018 | 24,864 | 0 |
| 2019 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2019 | 35,000 | 0 |
| 2018 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2018 | 17,837 | 0 |
| 2017 | 60912 | Avenal Park | Photovoltaic | 2017 | 2,110 | 0 |
| 2020 | 60912 | Avenal Park | Photovoltaic | 2020 | 1,247 | 0 |
| 2017 | 60913 | Sun City Project | Photovoltaic | 2017 | 8,798 | 0 |
| 2020 | 60913 | Sun City Project | Photovoltaic | 2020 | 8,093 | 0 |
| 2017 | 60914 | Sand Drag | Photovoltaic | 2017 | 8,380 | 0 |
| 2020 | 60914 | Sand Drag | Photovoltaic | 2020 | 7,543 | 0 |
| 2017 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2017 | 31,512 | 0 |
| 2020 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2020 | 29,815 | 0 |
| 2020 | 60946 | Alpaugh North, LLC | Photovoltaic | 2020 | 10,646 | 0 |
| 2017 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2017 | 8,311 | 0 |
| 2020 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2020 | 3,682 | 0 |
| 2017 | 60948 | CED Corcoran, LLC | Photovoltaic | 2017 | 11,501 | 0 |
| 2019 | 60948 | CED Corcoran, LLC | Photovoltaic | 2019 | 5,628 | 0 |
| 2017 | 60949 | CED White River Solar, LLC | Photovoltaic | 2017 | 11,595 | 0 |
| 2020 | 60949 | CED White River Solar, LLC | Photovoltaic | 2020 | 10,574 | 0 |
| 2017 | 60964 | DTE Stockton | Biomass | 2017 | 21,064 | 0 |
| 2019 | 60964 | DTE Stockton | Biomass | 2019 | 34,219 | 0 |
| 2020 | 60964 | DTE Stockton | Biomass | 2020 | 34,329 | 0 |
| 2019 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2019 | 336 | 0 |
| 2019 | 60973 | Coram Brodie 102 MW Tehachapi Expansion Project | Wind | 2019 | 29,656 | 0 |
| 2017 | 60974 | H.W. Hill Landfill Gas Power Plant | Biomethane | 2017 | 7,173 | 0 |
| 2018 | 60974 | H.W. Hill Landfill Gas Power Plant | Biomethane | 2018 | 40,920 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61017 | Campbell Hill - Three Buttes | Wind | 2017 | 13,458 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 69,045 | 0 |
| 2018 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2018 | 39,821 | 0 |
| 2018 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2018 | 4,926 | 0 |
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 15,642 | 0 |
| 2020 | 61093 | Alta Wind IV Energy Center | Wind | 2020 | 5,000 | 0 |
| 2019 | 61146 | SPI Anderson II | Biomass | 2019 | 11,465 | 0 |
| 2020 | 61146 | SPI Anderson II | Biomass | 2020 | 14,047 | 0 |
| 2017 | 61188 | Dunlap I | Wind | 2017 | 13,454 | 0 |
| 2017 | 61199 | Top of the World | Wind | 2017 | 24,216 | 0 |
| 2018 | 61205 | G2 Energy Hay Road Power Plant | Biomethane | 2018 | 1,077 | 0 |
| 2018 | 61206 | Ostrom Road Landfill Gas Project | Biomethane | 2018 | 1,198 | 0 |
| 2018 | 61211 | NRG Solar Borrego I | Photovoltaic | 2018 | 3,294 | 0 |
| 2019 | 61211 | NRG Solar Borrego I | Photovoltaic | 2019 | 6,065 | 0 |
| 2017 | 61269 | RE Tranquillity | Photovoltaic | 2017 | 25,000 | 0 |
| 2019 | 61269 | RE Tranquillity | Photovoltaic | 2019 | 21,559 | 0 |
| 2020 | 61287 | Mustang Hills, LLC | Wind | 2020 | 10,000 | 0 |
| 2018 | 61292 | Silver Ridge Mount Signal | Photovoltaic | 2018 | 25,506 | 0 |
| 2019 | 61292 | Silver Ridge Mount Signal | Photovoltaic | 2019 | 45,879 | 0 |
| 2019 | 61297 | Ameresco Santa Cruz | Biomethane | 2019 | 87 | 0 |
| 2019 | 61298 | Ameresco Keller Canyon | Biomethane | 2019 | 248 | 0 |
| 2019 | 61353 | Ameresco Johnson Canyon | Biomethane | 2019 | 180 | 0 |
| 2017 | 61360 | Dokie Wind Energy Project | Wind | 2017 | 23,961 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 16,301 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 9,570 | 0 |
| 2019 | 61384 | Cedar Creek II | Wind | 2019 | 18,092 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61385 | North Sky River | Wind | 2019 | 26,520 | 0 |
| 2019 | 61400 | Ocotillo Express LLC | Wind | 2019 | 13,595 | 0 |
| 2019 | 61467 | Wind Resource I | Wind | 2019 | 1,657 | 0 |
| 2019 | 61468 | Wind Resource II | Wind | 2019 | 5,051 | 0 |
| 2019 | 61518 | Western Antelope Blue Sky Ranch B | Photovoltaic | 2019 | 1,266 | 0 |
| 2017 | 61570 | Orion Solar I, LLC | Photovoltaic | 2017 | 2,947 | 0 |
| 2020 | 61595 | Grand View PV Solar Two | Photovoltaic | 2020 | 6,880 | 0 |
| 2019 | 61645 | Sonora Solar Facility | Photovoltaic | 2019 | 7,046 | 0 |
| 2019 | 61646 | Alhambra Solar Facility | Photovoltaic | 2019 | 6,760 | 0 |
| 2018 | 61657 | Tenaska Imperial Solar Energy Center South | Photovoltaic | 2018 | 18,352 | 0 |
| 2019 | 61657 | Tenaska Imperial Solar Energy Center South | Photovoltaic | 2019 | 30,664 | 0 |
| 2019 | 61666 | ColGreen North Shore_1 | Photovoltaic | 2019 | 17,200 | 0 |
| 2020 | 61666 | ColGreen North Shore_1 | Photovoltaic | 2020 | 30,407 | 0 |
| 2018 | 61671 | Manzana Wind | Wind | 2018 | 3,488 | 0 |
| 2019 | 61671 | Manzana Wind | Wind | 2019 | 11,366 | 0 |
| 2019 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 17,262 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2020 | 39,904 | 0 |
| 2017 | 61755 | Westlands Solar Farms PV-1 | Photovoltaic | 2017 | 12,083 | 0 |
| 2019 | 61844 | Arkansas Solar Facility | Photovoltaic | 2019 | 1,694 | 0 |
| 2017 | 61891 | Cuyama Solar Array | Photovoltaic | 2017 | 6,105 | 0 |
| 2018 | 61891 | Cuyama Solar Array | Photovoltaic | 2018 | 40,228 | 0 |
| 2017 | 62246 | Limon Wind and Limon Wind II | Wind | 2017 | 102,451 | 0 |
| 2018 | 62246 | Limon Wind and Limon Wind II | Wind | 2018 | 161,317 | 0 |
| 2017 | 62247 | Quality Wind Project | Wind | 2017 | 41,823 | 0 |
| 2018 | 62247 | Quality Wind Project | Wind | 2018 | 105,353 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 9,116 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 62248 | Frontier Solar LLC | Photovoltaic | 2019 | 1,298 | 0 |
| 2020 | 62274 | Ivanpah Solar - Unit 2 | Solar Thermal Electric | 2020 | 10,000 | 0 |
| 2019 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2019 | 885 | 0 |
| 2018 | 62278 | Tenaska Imperial Solar Energy Center West | Photovoltaic | 2018 | 19,789 | 0 |
| 2019 | 62278 | Tenaska Imperial Solar Energy Center West | Photovoltaic | 2019 | 37,791 | 0 |
| 2017 | 62288 | Palouse Wind | Wind | 2017 | 5,742 | 0 |
| 2018 | 62288 | Palouse Wind | Wind | 2018 | 3,009 | 0 |
| 2019 | 62288 | Palouse Wind | Wind | 2019 | 118 | 0 |
| 2018 | 62355 | City of Corcoran Solar | Photovoltaic | 2018 | 1,185 | 0 |
| 2018 | 62357 | Goose Lake Solar | Photovoltaic | 2018 | 1,570 | 0 |
| 2019 | 62422 | EE Kettleman Land LLC | Photovoltaic | 2019 | 1,316 | 0 |
| 2019 | 62426 | Rising Tree Wind Farm II | Wind | 2019 | 901 | 0 |
| 2020 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2020 | 33,378 | 0 |
| 2019 | 62433 | Ameresco San Joaquin | Biomethane | 2019 | 405 | 0 |
| 2018 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2018 | 18,218 | 0 |
| 2020 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2020 | 20,000 | 0 |
| 2019 | 62562 | Seville Solar One, LLC | Photovoltaic | 2019 | 2,363 | 0 |
| 2020 | 62620 | Wright Solar Park LLC | Photovoltaic | 2020 | 403,093 | 0 |
| 2020 | 62664 | Mesquite Solar 2 | Photovoltaic | 2020 | 15,000 | 0 |
| 2019 | 62744 | Hayworth Solar Farm | Photovoltaic | 2019 | 1,648 | 0 |
| 2017 | 62859 | Limon Wind III, LLC | Wind | 2017 | 18,465 | 0 |
| 2018 | 62859 | Limon Wind III, LLC | Wind | 2018 | 138,683 | 0 |
| 2018 | 62863 | RE Mustang 4 | Photovoltaic | 2018 | 2,104 | 0 |
| 2018 | 62897 | Mesquite Solar 3 | Photovoltaic | 2018 | 24,238 | 0 |
| 2018 | 63027 | Tucannon River Wind Farm | Wind | 2018 | 73,005 | 0 |
| 2018 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2018 | 22,241 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2018 | 4,754 | 0 |
| 2018 | 63076 | Windpark Unlimited, 2 | Wind | 2018 | 2,251 | 0 |
| 2019 | 63192 | Elevation Solar C | Photovoltaic | 2019 | 2,460 | 0 |
| 2017 | 63222 | Coram Energy LLC (4.5 MW) | Wind | 2017 | 3,098 | 0 |
| 2018 | 63222 | Coram Energy LLC (4.5 MW) | Wind | 2018 | 10,096 | 0 |
| 2019 | 63222 | Coram Energy LLC (4.5 MW) | Wind | 2019 | 6,526 | 0 |
| 2017 | 63223 | Coram Tehachapi, L.P. | Wind | 2017 | 5,611 | 0 |
| 2018 | 63223 | Coram Tehachapi, L.P. | Wind | 2018 | 11,051 | 0 |
| 2019 | 63223 | Coram Tehachapi, L.P. | Wind | 2019 | 6,742 | 0 |
| 2018 | 63228 | San Gorgonio East | Wind | 2018 | 3,853 | 0 |
| 2019 | 63228 | San Gorgonio East | Wind | 2019 | 1,793 | 0 |
| 2020 | 63228 | San Gorgonio East | Wind | 2020 | 696 | 0 |
| 2017 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2017 | 65,249 | 0 |
| 2018 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2018 | 155,947 | 0 |
| 2019 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 4,221 | 0 |
| 2020 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2020 | 208 | 0 |
| 2020 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2020 | 356 | 0 |
| 2020 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2020 | 684 | 0 |
| 2020 | 63560 | ID Solar 1, LLC | Photovoltaic | 2020 | 6,862 | 0 |
| 2019 | 63612 | Ramona Solar Energy | Photovoltaic | 2019 | 446 | 0 |
| 2018 | 63651 | Redwood Renewable Energy | Biomethane | 2018 | 1,921 | 0 |
| 2020 | 63730 | RE Mustang Two Whirlaway | Photovoltaic | 2020 | 55,757 | 0 |
| | | | | | **6,853,854** | **0** |

Source: California Energy Commission staff

## Table A-28: Pico Rivera Innovative Municipal Energy 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2017 | 3,323 | 0 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 13,368 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 6,875 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 2,574 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 8,084 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 2,713 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 701 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 5,376 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 3,024 | 0 |
| 2019 | 60088 | SPI Lincoln | Biomass | 2019 | 1,133 | 0 |
| 2019 | 60089 | SPI Quincy | Biomass | 2019 | 1,788 | 0 |
| 2019 | 60107 | Monterey Regional Waste Management District | Biomethane | 2019 | 2,838 | 0 |
| 2020 | 60107 | Monterey Regional Waste Management District | Biomethane | 2020 | 600 | 0 |
| 2020 | 60322 | Coso Energy Developers | Geothermal | 2020 | 86 | 0 |
| 2017 | 60370 | Mesa Wind Farm | Wind | 2017 | 467 | 0 |
| 2018 | 60402 | Altwind | Wind | 2018 | 395 | 0 |
| 2018 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2018 | 20,497 | 0 |
| 2020 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2020 | 19,914 | 0 |
| 2017 | 60496 | Monroe Street HED | Small Hydroelectric | 2017 | 3,503 | 0 |
| 2019 | 60496 | Monroe Street HED | Small Hydroelectric | 2019 | 19,638 | 0 |
| 2020 | 60496 | Monroe Street HED | Small Hydroelectric | 2020 | 1,526 | 0 |
| 2017 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2017 | 3,590 | 0 |
| 2018 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2018 | 3,375 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2020 | 609 | 0 |
| 2017 | 60498 | Post Falls HED | Small Hydroelectric | 2017 | 55 | 0 |
| 2017 | 60499 | Upper Falls HED | Small Hydroelectric | 2017 | 1,112 | 0 |
| 2019 | 60576 | SPI - Sonora | Biomass | 2019 | 249 | 0 |
| 2018 | 60600 | Cape Scott Wind Farm | Wind | 2018 | 11 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2020 | 642 | 0 |
| 2018 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2018 | 12,500 | 0 |
| 2019 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2019 | 22,548 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2019 | 1,549 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2020 | 5,000 | 0 |
| 2017 | 60816 | Peetz Table Wind Energy Center | Wind | 2017 | 1,270 | 0 |
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2018 | 6,789 | 0 |
| 2019 | 60816 | Peetz Table Wind Energy Center | Wind | 2019 | 12,497 | 0 |
| 2020 | 60857 | Harvest Wind Project | Wind | 2020 | 4,223 | 0 |
| 2020 | 60976 | Threemile Canyon Wind | Wind | 2020 | 2,229 | 0 |
| 2020 | 60978 | Ward Butte Windfarm | Wind | 2020 | 3,004 | 0 |
| 2020 | 60979 | Wagon Trail | Wind | 2020 | 1,160 | 0 |
| 2020 | 60980 | Four Mile Canyon Windfarm | Wind | 2020 | 5,226 | 0 |
| 2020 | 60981 | Four Corners Windfarm LLC | Wind | 2020 | 3,471 | 0 |
| 2020 | 60982 | Sand Ranch Windfarm | Wind | 2020 | 1,462 | 0 |
| 2020 | 60983 | Pacific Canyon Windfarm | Wind | 2020 | 1,057 | 0 |
| 2020 | 60984 | Oregon Trail Windfarm | Wind | 2020 | 1,681 | 0 |
| 2020 | 60985 | Butter Creek Power | Wind | 2020 | 710 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 2,674 | 0 |
| 2018 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2018 | 4,365 | 0 |
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 1,397 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61146 | SPI Anderson II | Biomass | 2019 | 393 | 0 |
| 2018 | 61204 | Biomass One, LP | Biomass | 2018 | 24,802 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 9,668 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 10,473 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 12,568 | 0 |
| 2020 | 62878 | Macho Springs Solar Project | Photovoltaic | 2020 | 10,964 | 0 |
| 2017 | 63222 | Coram Energy LLC (4.5 MW) | Wind | 2017 | 926 | 0 |
| 2017 | 63223 | Coram Tehachapi, L.P. | Wind | 2017 | 1,634 | 0 |
| 2019 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 1,380 | 0 |
| 2019 | 63608 | Three Peaks Power, LLC | Photovoltaic | 2019 | 14,000 | 0 |
| 2018 | 63669 | Escalante Solar III | Photovoltaic | 2018 | 354 | 0 |
| 2018 | 63670 | Granite Mountain Solar East | Photovoltaic | 2018 | 19,512 | 0 |
| 2018 | 63671 | Granite Mountain Solar West | Photovoltaic | 2018 | 134 | 0 |
| | | | | | **329,686** | **0** |

Source: California Energy Commission staff

## Table A-29: Pilot Power Group, Inc. 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2015 | 1,582 | 0 |
| 2017 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2016 | 500 | 0 |
| 2017 | 60533 | Clearwater Paper | Biomass | 2017 | 40,500 | 0 |
| 2019 | 60602 | Klondike Wind Power III | Wind | 2019 | 10,703 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2020 | 2,414 | 0 |
| 2019 | 60694 | Klondike Wind Power IIIA | Wind | 2019 | 71,249 | 0 |
| 2020 | 60694 | Klondike Wind Power IIIA | Wind | 2020 | 14,864 | 0 |
| 2019 | 60775 | Spring Canyon Energy | Wind | 2019 | 34,000 | 0 |
| 2017 | 61200 | Leaning Juniper Wind Power II | Wind | 2016 | 2,449 | 0 |
| 2017 | 61200 | Leaning Juniper Wind Power II | Wind | 2017 | 124,332 | 0 |
| 2018 | 61200 | Leaning Juniper Wind Power II | Wind | 2018 | 168,582 | 0 |
| 2019 | 61200 | Leaning Juniper Wind Power II | Wind | 2019 | 93,513 | 0 |
| 2020 | 61200 | Leaning Juniper Wind Power II | Wind | 2019 | 84,950 | 0 |
| 2020 | 61200 | Leaning Juniper Wind Power II | Wind | 2020 | 35,356 | 0 |
| 2017 | 61202 | Juniper Canyon Wind Power | Wind | 2017 | 146,317 | 0 |
| 2018 | 61202 | Juniper Canyon Wind Power | Wind | 2018 | 184,283 | 0 |
| 2019 | 61202 | Juniper Canyon Wind Power | Wind | 2019 | 87,236 | 0 |
| 2020 | 61202 | Juniper Canyon Wind Power | Wind | 2020 | 41,002 | 0 |
| 2019 | 61384 | Cedar Creek II | Wind | 2019 | 6,740 | 0 |
| 2017 | 61555 | Pacific Wind, LLC | Wind | 2016 | 13,554 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2020 | 5,293 | 0 |
| 2017 | 62804 | Golden Hills A | Wind | 2017 | 85,000 | 0 |
| 2019 | 62804 | Golden Hills A | Wind | 2019 | 76,191 | 0 |
| 2020 | 62804 | Golden Hills A | Wind | 2020 | 52,180 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62859 | Limon Wind III, LLC | Wind | 2020 | 40,860 | 0 |
| 2017 | 62893 | CSE Arizona Facility | Biomethane | 2017 | 3,437 | 0 |
| 2018 | 62893 | CSE Arizona Facility | Biomethane | 2016 | 83 | 83 |
| 2018 | 62893 | CSE Arizona Facility | Biomethane | 2017 | 10 | 0 |
| 2018 | 62893 | CSE Arizona Facility | Biomethane | 2018 | 3,559 | 0 |
| 2019 | 62893 | CSE Arizona Facility | Biomethane | 2019 | 3,692 | 0 |
| 2017 | 62894 | Stotz Southern Generation | Biomethane | 2017 | 3,539 | 0 |
| 2018 | 62894 | Stotz Southern Generation | Biomethane | 2018 | 3,580 | 0 |
| 2019 | 62894 | Stotz Southern Generation | Biomethane | 2019 | 3,679 | 0 |
| 2019 | 63161 | Utah Red Hills Renewable Park | Photovoltaic | 2019 | 527 | 0 |
| 2018 | 63622 | Escalante Solar I | Photovoltaic | 2018 | 11,217 | 0 |
| 2018 | 63668 | Escalante Solar II | Photovoltaic | 2018 | 14,481 | 0 |
| 2019 | 63668 | Escalante Solar II | Photovoltaic | 2019 | 39,899 | 0 |
| 2020 | 63668 | Escalante Solar II | Photovoltaic | 2020 | 30,769 | 0 |
| 2018 | 63669 | Escalante Solar III | Photovoltaic | 2018 | 14,409 | 0 |
| | | | | | **1,556,531** | **83** |

Source: California Energy Commission staff

## Table A-30: Pioneer Community Energy 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2018 | 7,440 | 0 |
| 2018 | 60234 | Placer County Water Agency | Small Hydroelectric | 2018 | 2,361 | 0 |
| 2019 | 60234 | Placer County Water Agency | Small Hydroelectric | 2019 | 2,114 | 0 |
| 2020 | 60234 | Placer County Water Agency | Small Hydroelectric | 2020 | 2,543 | 0 |
| 2018 | 60268 | PCWA (French Meadows) | Small Hydroelectric | 2018 | 36,699 | 0 |
| 2019 | 60268 | PCWA (French Meadows) | Small Hydroelectric | 2019 | 84,605 | 0 |
| 2020 | 60268 | PCWA (French Meadows) | Small Hydroelectric | 2020 | 29,570 | 0 |
| 2018 | 60269 | PCWA (Oxbow) | Small Hydroelectric | 2018 | 22,699 | 0 |
| 2019 | 60269 | PCWA (Oxbow) | Small Hydroelectric | 2019 | 36,110 | 0 |
| 2020 | 60269 | PCWA (Oxbow) | Small Hydroelectric | 2020 | 18,390 | 0 |
| 2019 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 44,528 | 0 |
| 2020 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2020 | 5,894 | 0 |
| 2019 | 60321 | Coso Power Developers | Geothermal | 2019 | 56,714 | 0 |
| 2020 | 60321 | Coso Power Developers | Geothermal | 2020 | 41,846 | 0 |
| 2019 | 60322 | Coso Energy Developers | Geothermal | 2019 | 23,758 | 0 |
| 2020 | 60322 | Coso Energy Developers | Geothermal | 2020 | 2,260 | 0 |
| 2020 | 60372 | Refresh Wind | Wind | 2020 | 178 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2020 | 6,467 | 0 |
| 2020 | 60380 | Morwind | Wind | 2020 | 3,448 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2020 | 7,147 | 0 |
| 2020 | 60397 | Desert Winds I PPC Trust | Wind | 2020 | 933 | 0 |
| 2020 | 60402 | Altwind | Wind | 2020 | 1,149 | 0 |
| 2020 | 60403 | Difwind Partners | Wind | 2020 | 243 | 0 |
| 2020 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2020 | 3,761 | 0 |
| 2020 | 60411 | Refresh Wind 2 | Wind | 2020 | 201 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60422 | Desert Winds II Pwr Purch Trst | Wind | 2020 | 4,777 | 0 |
| 2020 | 60423 | Desert Wind III PPC Trust | Wind | 2020 | 2,938 | 0 |
| 2020 | 60429 | Oak Creek | Wind | 2020 | 2,932 | 0 |
| 2018 | 60488 | Shiloh I Wind Project | Wind | 2018 | 2,224 | 0 |
| 2020 | 60489 | Oasis | Wind | 2020 | 3,833 | 0 |
| 2020 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2020 | 51 | 0 |
| 2020 | 60496 | Monroe Street HED | Small Hydroelectric | 2020 | 4,534 | 0 |
| 2020 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2020 | 618 | 0 |
| 2020 | 60498 | Post Falls HED | Small Hydroelectric | 2020 | 18 | 0 |
| 2020 | 60499 | Upper Falls HED | Small Hydroelectric | 2020 | 2,896 | 0 |
| 2020 | 60533 | Clearwater Paper | Biomass | 2020 | 13,942 | 0 |
| 2018 | 60600 | Cape Scott Wind Farm | Wind | 2018 | 1 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2020 | 3,224 | 0 |
| 2019 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2019 | 9,932 | 0 |
| 2018 | 60721 | White Creek Wind I | Wind | 2018 | 11,900 | 0 |
| 2019 | 60736 | Cabazon Wind Partners | Wind | 2019 | 2,757 | 0 |
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2020 | 3,764 | 0 |
| 2019 | 60737 | Whitewater Hill Wind Partners | Wind | 2019 | 584 | 0 |
| 2020 | 60737 | Whitewater Hill Wind Partners | Wind | 2020 | 5,376 | 0 |
| 2020 | 60857 | Harvest Wind Project | Wind | 2020 | 5,714 | 0 |
| 2018 | 60858 | Panoche Valley Solar | Photovoltaic | 2018 | 5,416 | 0 |
| 2019 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2019 | 68 | 0 |
| 2020 | 60939 | Sagebrush Power Partners, LLC | Wind | 2020 | 19,003 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 3,508 | 0 |
| 2018 | 61204 | Biomass One, LP | Biomass | 2018 | 13,844 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61357 | Central Oregon Irrigation District Siphon Hydroelectric Project | Small Hydroelectric | 2019 | 9,666 | 0 |
| 2019 | 61358 | Central Oregon Irrigation District Juniper Ridge Hydroelectric Project | Conduit Hydroelectric | 2019 | 4,187 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 27,335 | 0 |
| 2019 | 61366 | Farmers Irrigation District | Conduit Hydroelectric | 2019 | 4,164 | 0 |
| 2019 | 61383 | Middle Fork Irrigation District Hydro System | Small Hydroelectric | 2019 | 5,692 | 0 |
| 2018 | 61439 | Opal Springs Hydro | Small Hydroelectric | 2018 | 7,109 | 0 |
| 2019 | 61439 | Opal Springs Hydro | Small Hydroelectric | 2019 | 1,291 | 0 |
| 2020 | 61595 | Grand View PV Solar Two | Photovoltaic | 2020 | 4,321 | 0 |
| 2018 | 61632 | Lincoln Landfill Power Plant | Biomethane | 2018 | 1,920 | 0 |
| 2018 | 61672 | Horseshoe Bend Wind Park | Wind | 2018 | 5,297 | 0 |
| 2018 | 62247 | Quality Wind Project | Wind | 2018 | 1,301 | 0 |
| 2020 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2020 | 3,493 | 0 |
| 2020 | 62878 | Macho Springs Solar Project | Photovoltaic | 2020 | 25,000 | 0 |
| 2018 | 62897 | Mesquite Solar 3 | Photovoltaic | 2018 | 150,000 | 0 |
| 2020 | 62897 | Mesquite Solar 3 | Photovoltaic | 2020 | 76,664 | 0 |
| 2020 | 63228 | San Gorgonio East | Wind | 2020 | 2,853 | 0 |
| 2018 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2018 | 4,463 | 0 |
| 2020 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2020 | 3,074 | 0 |
| 2020 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2020 | 996 | 0 |
| 2020 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2020 | 627 | 0 |
| 2020 | 63451 | American Falls Solar, LLC | Photovoltaic | 2020 | 1,029 | 0 |
| 2018 | 63454 | Apache Solar Project | Photovoltaic | 2018 | 3,750 | 0 |
| 2020 | 63560 | ID Solar 1, LLC | Photovoltaic | 2020 | 200 | 0 |
| 2019 | 63686 | Voyager Wind 2 | Wind | 2019 | 71,659 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| | | | | | **981,003** | **0** |

Source: California Energy Commission staff

## Table A-31: Rancho Mirage Energy Authority 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 8,673 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 21,824 | 0 |
| 2019 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2019 | 5,467 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 8,176 | 0 |
| 2019 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2019 | 9,212 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2020 | 3,612 | 0 |
| 2019 | 60092 | Wadham Energy Limited Partnership | Biomass | 2019 | 26,158 | 0 |
| 2020 | 60092 | Wadham Energy Limited Partnership | Biomass | 2020 | 1,388 | 0 |
| 2018 | 60107 | Monterey Regional Waste Management District | Biomethane | 2018 | 10,324 | 0 |
| 2019 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 22 | 0 |
| 2020 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2020 | 14,581 | 0 |
| 2020 | 60322 | Coso Energy Developers | Geothermal | 2020 | 11,050 | 0 |
| 2018 | 60478 | MM West Covina LLC | Biomethane | 2018 | 29,676 | 0 |
| 2019 | 60478 | MM West Covina LLC | Biomethane | 2019 | 9,281 | 0 |
| 2020 | 60478 | MM West Covina LLC | Biomethane | 2019 | 1,709 | 0 |
| 2020 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2020 | 2,066 | 0 |
| 2020 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2020 | 5,000 | 0 |
| 2019 | 60533 | Clearwater Paper | Biomass | 2019 | 17,978 | 0 |
| 2020 | 60533 | Clearwater Paper | Biomass | 2020 | 9,951 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2019 | 21,000 | 0 |
| 2018 | 60897 | Northern Colorado Wind II | Wind | 2018 | 5,790 | 0 |
| 2019 | 61034 | Elkhorn Valley Wind Farm | Wind | 2019 | 119 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 236 | 0 |
| 2018 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2018 | 2,788 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 61384 | Cedar Creek II | Wind | 2018 | 2,210 | 0 |
| 2019 | 61384 | Cedar Creek II | Wind | 2019 | 18,300 | 0 |
| 2019 | 61595 | Grand View PV Solar Two | Photovoltaic | 2019 | 1,581 | 0 |
| 2020 | 61595 | Grand View PV Solar Two | Photovoltaic | 2020 | 146 | 0 |
| 2020 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2020 | 766 | 0 |
| 2018 | 63434 | Spanish Fork Wind Park 2 LLC | Wind | 2018 | 17,000 | 0 |
| 2020 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2020 | 871 | 0 |
| 2020 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2020 | 698 | 0 |
| 2020 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2020 | 1,696 | 0 |
| 2020 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2020 | 3,433 | 0 |
| 2020 | 63451 | American Falls Solar, LLC | Photovoltaic | 2020 | 814 | 0 |
| 2020 | 63560 | ID Solar 1, LLC | Photovoltaic | 2020 | 1,340 | 0 |
| 2018 | 63669 | Escalante Solar III | Photovoltaic | 2018 | 7,000 | 0 |
| | | | | | **281,936** | **0** |

Source: California Energy Commission staff

## Table A-32: Redwood Coast Energy Authority 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | N/A | N/A | N/A | 2019 | 20,000 | 20,000 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 22,272 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 12,528 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 1,728 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 972 | 0 |
| 2018 | 60076 | DG Fairhaven Power | Biomass | 2018 | 39,618 | 0 |
| 2019 | 60076 | DG Fairhaven Power | Biomass | 2019 | 64,679 | 0 |
| 2020 | 60076 | DG Fairhaven Power | Biomass | 2020 | 8,092 | 0 |
| 2017 | 60083 | Scotia Sawmill Cogeneration Plant | Biomass | 2017 | 46,600 | 0 |
| 2018 | 60083 | Scotia Sawmill Cogeneration Plant | Biomass | 2018 | 105,976 | 0 |
| 2019 | 60083 | Scotia Sawmill Cogeneration Plant | Biomass | 2019 | 98,410 | 0 |
| 2020 | 60083 | Scotia Sawmill Cogeneration Plant | Biomass | 2020 | 54,471 | 0 |
| 2020 | 60178 | Cove Hydroelectric | Small Hydroelectric | 2020 | 5,083 | 0 |
| 2020 | 60496 | Monroe Street HED | Small Hydroelectric | 2020 | 4,594 | 0 |
| 2020 | 60533 | Clearwater Paper | Biomass | 2020 | 2,000 | 0 |
| 2020 | 60857 | Harvest Wind Project | Wind | 2020 | 4,068 | 0 |
| 2017 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2017 | 20,000 | 0 |
| 2017 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2017 | 12,020 | 0 |
| 2017 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2017 | 6,980 | 0 |
| 2019 | 60944 | Vansycle II Wind Energy Center | Wind | 2019 | 44,633 | 0 |
| 2020 | 60944 | Vansycle II Wind Energy Center | Wind | 2020 | 5,369 | 0 |
| 2018 | 61034 | Elkhorn Valley Wind Farm | Wind | 2018 | 15,500 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 59,915 | 0 |
| 2020 | 61595 | Grand View PV Solar Two | Photovoltaic | 2020 | 31,176 | 0 |
| 2019 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 17,000 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 62246 | Limon Wind and Limon Wind II | Wind | 2018 | 65,000 | 0 |
| 2018 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2018 | 49,000 | 0 |
| 2018 | 62621 | Five Points Solar Park LLC | Photovoltaic | 2018 | 21,249 | 0 |
| 2020 | 62621 | Five Points Solar Park LLC | Photovoltaic | 2020 | 3,100 | 0 |
| 2018 | 62692 | Giffen Solar Park, LLC | Photovoltaic | 2018 | 3,751 | 0 |
| 2018 | 62859 | Limon Wind III, LLC | Wind | 2018 | 2,000 | 0 |
| 2017 | 63027 | Tucannon River Wind Farm | Wind | 2017 | 41,020 | 0 |
| 2019 | 63027 | Tucannon River Wind Farm | Wind | 2019 | 25,455 | 0 |
| 2017 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2017 | 14,946 | 0 |
| 2019 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2019 | 25,795 | 0 |
| 2017 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2017 | 41,784 | 0 |
| 2020 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2020 | 2,014 | 0 |
| 2020 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2020 | 2,055 | 0 |
| 2020 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2020 | 2,045 | 0 |
| 2020 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2020 | 4,071 | 0 |
| 2020 | 63451 | American Falls Solar, LLC | Photovoltaic | 2020 | 9,731 | 0 |
| 2020 | 63560 | ID Solar 1, LLC | Photovoltaic | 2020 | 12,897 | 0 |
| | | | | | **1,029,597** | **20,000** |

Source: California Energy Commission staff

## Table A-33: San Diego Gas & Electric Company (SDG&E) 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60011 | Sycamore Energy 1 LLC | Biomethane | 2017 | 4,030 | 0 |
| 2019 | 60011 | Sycamore Energy 1 LLC | Biomethane | 2018 | 4,242 | 0 |
| 2020 | 60011 | Sycamore Energy 1 LLC | Biomethane | 2019 | 4,715 | 0 |
| 2020 | 60011 | Sycamore Energy 1 LLC | Biomethane | 2020 | 7,028 | 0 |
| 2019 | 60029 | Cellc 7.5 MW Tehachapi Wind Project | Wind | 2017 | 25,885 | 0 |
| 2019 | 60029 | Cellc 7.5 MW Tehachapi Wind Project | Wind | 2018 | 26,475 | 0 |
| 2020 | 60029 | Cellc 7.5 MW Tehachapi Wind Project | Wind | 2019 | 25,545 | 0 |
| 2020 | 60029 | Cellc 7.5 MW Tehachapi Wind Project | Wind | 2020 | 27,711 | 0 |
| 2019 | 60077 | HL Power Company, California Limited Partnership | Biomass | 2017 | 159,636 | 0 |
| 2019 | 60077 | HL Power Company, California Limited Partnership | Biomass | 2018 | 182,246 | 0 |
| 2020 | 60077 | HL Power Company, California Limited Partnership | Biomass | 2019 | 134,062 | 0 |
| 2019 | 60374 | Zephyr Park c/o Oak Creek Wind Power, LLC | Wind | 2017 | 5,570 | 0 |
| 2019 | 60374 | Zephyr Park c/o Oak Creek Wind Power, LLC | Wind | 2018 | 5,855 | 0 |
| 2020 | 60374 | Zephyr Park c/o Oak Creek Wind Power, LLC | Wind | 2019 | 5,305 | 0 |
| 2020 | 60374 | Zephyr Park c/o Oak Creek Wind Power, LLC | Wind | 2020 | 5,546 | 0 |
| 2019 | 60430 | Mountain View III | Wind | 2017 | 63,583 | 0 |
| 2019 | 60430 | Mountain View III | Wind | 2018 | 67,801 | 0 |
| 2019 | 60432 | Kumeyaay Wind Energy Facility | Wind | 2017 | 118,478 | 0 |
| 2019 | 60432 | Kumeyaay Wind Energy Facility | Wind | 2018 | 143,824 | 0 |
| 2019 | 60433 | Otay Landfill Gas LLC (Otay I) | Biomethane | 2017 | 9,073 | 0 |
| 2019 | 60433 | Otay Landfill Gas LLC (Otay I) | Biomethane | 2018 | 6,632 | 0 |
| 2020 | 60433 | Otay Landfill Gas LLC (Otay I) | Biomethane | 2019 | 2,528 | 0 |
| 2019 | 60434 | Otay Landfill Gas LLC (Otay II) | Biomethane | 2017 | 7,617 | 0 |
| 2019 | 60434 | Otay Landfill Gas LLC (Otay II) | Biomethane | 2018 | 7,054 | 0 |
| 2020 | 60434 | Otay Landfill Gas LLC (Otay II) | Biomethane | 2019 | 5,912 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60435 | San Marcos Energy LLC | Biomethane | 2017 | 13,683 | 0 |
| 2019 | 60435 | San Marcos Energy LLC | Biomethane | 2018 | 12,507 | 0 |
| 2020 | 60435 | San Marcos Energy LLC | Biomethane | 2019 | 13,471 | 0 |
| 2020 | 60435 | San Marcos Energy LLC | Biomethane | 2020 | 13,088 | 0 |
| 2019 | 60439 | Bear Valley Hydro | Conduit Hydroelectric | 2017 | 2,546 | 0 |
| 2019 | 60439 | Bear Valley Hydro | Conduit Hydroelectric | 2018 | 133 | 0 |
| 2020 | 60439 | Bear Valley Hydro | Conduit Hydroelectric | 2019 | 3,470 | 0 |
| 2020 | 60439 | Bear Valley Hydro | Conduit Hydroelectric | 2020 | 1,509 | 0 |
| 2019 | 60441 | Olivenhain Municipal Water District | Conduit Hydroelectric | 2017 | 594 | 0 |
| 2019 | 60441 | Olivenhain Municipal Water District | Conduit Hydroelectric | 2018 | 865 | 0 |
| 2020 | 60441 | Olivenhain Municipal Water District | Conduit Hydroelectric | 2019 | 704 | 0 |
| 2020 | 60441 | Olivenhain Municipal Water District | Conduit Hydroelectric | 2020 | 708 | 0 |
| 2019 | 60442 | San Francisco Peak Hydro Plant | Conduit Hydroelectric | 2017 | 422 | 0 |
| 2019 | 60442 | San Francisco Peak Hydro Plant | Conduit Hydroelectric | 2018 | 296 | 0 |
| 2020 | 60442 | San Francisco Peak Hydro Plant | Conduit Hydroelectric | 2019 | 72 | 0 |
| 2020 | 60442 | San Francisco Peak Hydro Plant | Conduit Hydroelectric | 2020 | 214 | 0 |
| 2019 | 60443 | FPL Energy Green Power Wind LLC | Wind | 2017 | 24,944 | 0 |
| 2019 | 60443 | FPL Energy Green Power Wind LLC | Wind | 2018 | 18,947 | 0 |
| 2019 | 60481 | MM San Diego Energy (Miramar) | Biomethane | 2017 | 31,157 | 0 |
| 2019 | 60481 | MM San Diego Energy (Miramar) | Biomethane | 2018 | 30,635 | 0 |
| 2020 | 60481 | MM San Diego Energy (Miramar) | Biomethane | 2019 | 28,903 | 0 |
| 2020 | 60481 | MM San Diego Energy (Miramar) | Biomethane | 2020 | 27,076 | 0 |
| 2019 | 60486 | Sycamore Canyon 2 | Biomethane | 2017 | 12,379 | 0 |
| 2019 | 60486 | Sycamore Canyon 2 | Biomethane | 2018 | 14,420 | 0 |
| 2020 | 60486 | Sycamore Canyon 2 | Biomethane | 2019 | 18,607 | 0 |
| 2020 | 60486 | Sycamore Canyon 2 | Biomethane | 2020 | 18,639 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60489 | Oasis | Wind | 2017 | 174,051 | 0 |
| 2019 | 60489 | Oasis | Wind | 2018 | 186,551 | 0 |
| 2020 | 60489 | Oasis | Wind | 2019 | 155,117 | 0 |
| 2017 | 60519 | Energia Sierra Juarez Wind Energy Project | Wind | 2017 | 443,381 | 0 |
| 2018 | 60519 | Energia Sierra Juarez Wind Energy Project | Wind | 2018 | 442,493 | 0 |
| 2019 | 60519 | Energia Sierra Juarez Wind Energy Project | Wind | 2017 | 79 | 0 |
| 2019 | 60519 | Energia Sierra Juarez Wind Energy Project | Wind | 2018 | 1 | 0 |
| 2020 | 60519 | Energia Sierra Juarez Wind Energy Project | Wind | 2019 | 471,651 | 0 |
| 2020 | 60519 | Energia Sierra Juarez Wind Energy Project | Wind | 2020 | 416,567 | 0 |
| 2017 | 60551 | Gas Utilization Facility | Biomethane | 2014 | 17,771 | 0 |
| 2017 | 60551 | Gas Utilization Facility | Biomethane | 2015 | 15,897 | 0 |
| 2017 | 60551 | Gas Utilization Facility | Biomethane | 2016 | 16,831 | 0 |
| 2019 | 60551 | Gas Utilization Facility | Biomethane | 2017 | 16,768 | 0 |
| 2019 | 60552 | MM Prima Deshecha Energy, LLC | Biomethane | 2017 | 46,999 | 0 |
| 2019 | 60552 | MM Prima Deshecha Energy, LLC | Biomethane | 2018 | 44,581 | 0 |
| 2020 | 60552 | MM Prima Deshecha Energy, LLC | Biomethane | 2019 | 44,116 | 0 |
| 2020 | 60552 | MM Prima Deshecha Energy, LLC | Biomethane | 2020 | 45,640 | 0 |
| 2019 | 60571 | Otay Landfill Gas LLC (Otay III) | Biomethane | 2017 | 503 | 0 |
| 2019 | 60652 | Campo Verde Solar Project | Photovoltaic | 2017 | 351,526 | 0 |
| 2019 | 60652 | Campo Verde Solar Project | Photovoltaic | 2018 | 304,095 | 0 |
| 2017 | 60708 | Glacier Wind Energy 1 Facility | Wind | 2017 | 287,996 | 0 |
| 2018 | 60708 | Glacier Wind Energy 1 Facility | Wind | 2018 | 262,685 | 0 |
| 2020 | 60708 | Glacier Wind Energy 1 Facility | Wind | 2019 | 257,736 | 0 |
| 2020 | 60708 | Glacier Wind Energy 1 Facility | Wind | 2020 | 300,002 | 0 |
| 2017 | 60709 | Glacier Wind Energy 2 Facility | Wind | 2017 | 286,810 | 0 |
| 2018 | 60709 | Glacier Wind Energy 2 Facility | Wind | 2018 | 250,771 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60709 | Glacier Wind Energy 2 Facility | Wind | 2019 | 267,124 | 0 |
| 2020 | 60709 | Glacier Wind Energy 2 Facility | Wind | 2020 | 318,314 | 0 |
| 2019 | 60761 | SDG&E-owned PV system at Innovative Cold Storage Enterprises | Photovoltaic | 2017 | 486 | 0 |
| 2019 | 60761 | SDG&E-owned PV system at Innovative Cold Storage Enterprises | Photovoltaic | 2018 | 711 | 0 |
| 2020 | 60761 | SDG&E-owned PV system at Innovative Cold Storage Enterprises | Photovoltaic | 2019 | 41 | 0 |
| 2019 | 60762 | SDG&E-owned PV system at Del Sur Elementary School | Photovoltaic | 2017 | 76 | 0 |
| 2019 | 60762 | SDG&E-owned PV system at Del Sur Elementary School | Photovoltaic | 2018 | 72 | 0 |
| 2020 | 60762 | SDG&E-owned PV system at Del Sur Elementary School | Photovoltaic | 2019 | 27 | 0 |
| 2020 | 60762 | SDG&E-owned PV system at Del Sur Elementary School | Photovoltaic | 2020 | 14 | 0 |
| 2019 | 60837 | Centinela Solar Energy | Photovoltaic | 2017 | 467,599 | 0 |
| 2019 | 60837 | Centinela Solar Energy | Photovoltaic | 2018 | 433,486 | 0 |
| 2020 | 60837 | Centinela Solar Energy | Photovoltaic | 2019 | 224,719 | 0 |
| 2020 | 60837 | Centinela Solar Energy | Photovoltaic | 2020 | 237,091 | 0 |
| 2019 | 60850 | Cascade Solar | Photovoltaic | 2017 | 54,680 | 0 |
| 2019 | 60850 | Cascade Solar | Photovoltaic | 2018 | 31,813 | 0 |
| 2020 | 60850 | Cascade Solar | Photovoltaic | 2019 | 31,853 | 0 |
| 2020 | 60850 | Cascade Solar | Photovoltaic | 2020 | 31,003 | 0 |
| 2017 | 60865 | Arlington Valley Solar Energy II | Photovoltaic | 2017 | 357,988 | 0 |
| 2018 | 60865 | Arlington Valley Solar Energy II | Photovoltaic | 2018 | 335,124 | 0 |
| 2020 | 60865 | Arlington Valley Solar Energy II | Photovoltaic | 2019 | 348,391 | 0 |
| 2020 | 60865 | Arlington Valley Solar Energy II | Photovoltaic | 2020 | 361,721 | 0 |
| 2017 | 60874 | Rim Rock Wind Energy Facility | Wind | 2017 | 658,383 | 0 |
| 2018 | 60874 | Rim Rock Wind Energy Facility | Wind | 2018 | 631,254 | 0 |
| 2020 | 60874 | Rim Rock Wind Energy Facility | Wind | 2019 | 600,651 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60874 | Rim Rock Wind Energy Facility | Wind | 2020 | 705,554 | 0 |
| 2019 | 60881 | SDG&E-Owned PV System at X-nth | Photovoltaic | 2018 | 16 | 0 |
| 2019 | 60882 | SDG&E-Owned PV System at Ladera Ranch I | Photovoltaic | 2017 | 83 | 0 |
| 2019 | 60882 | SDG&E-Owned PV System at Ladera Ranch I | Photovoltaic | 2018 | 82 | 0 |
| 2020 | 60882 | SDG&E-Owned PV System at Ladera Ranch I | Photovoltaic | 2019 | 65 | 0 |
| 2019 | 60883 | SDG&E-Owned PV System at Hunter Industries, Inc | Photovoltaic | 2017 | 176 | 0 |
| 2019 | 60883 | SDG&E-Owned PV System at Hunter Industries, Inc | Photovoltaic | 2018 | 179 | 0 |
| 2020 | 60883 | SDG&E-Owned PV System at Hunter Industries, Inc | Photovoltaic | 2019 | 154 | 0 |
| 2020 | 60883 | SDG&E-Owned PV System at Hunter Industries, Inc | Photovoltaic | 2020 | 65 | 0 |
| 2019 | 60884 | SDG&E-Owned PV System at the Towers at Bressi Ranch | Photovoltaic | 2017 | 104 | 0 |
| 2019 | 60884 | SDG&E-Owned PV System at the Towers at Bressi Ranch | Photovoltaic | 2018 | 135 | 0 |
| 2020 | 60884 | SDG&E-Owned PV System at the Towers at Bressi Ranch | Photovoltaic | 2019 | 87 | 0 |
| 2020 | 60884 | SDG&E-Owned PV System at the Towers at Bressi Ranch | Photovoltaic | 2020 | 63 | 0 |
| 2017 | 60969 | Point Loma Hydro | Conduit Hydroelectric | 2014 | 2,025 | 0 |
| 2017 | 60969 | Point Loma Hydro | Conduit Hydroelectric | 2015 | 174 | 0 |
| 2017 | 60969 | Point Loma Hydro | Conduit Hydroelectric | 2016 | 2,327 | 0 |
| 2019 | 60969 | Point Loma Hydro | Conduit Hydroelectric | 2017 | 4,576 | 0 |
| 2019 | 61211 | NRG Solar Borrego I | Photovoltaic | 2017 | 69,025 | 0 |
| 2019 | 61211 | NRG Solar Borrego I | Photovoltaic | 2018 | 65,006 | 0 |
| 2020 | 61211 | NRG Solar Borrego I | Photovoltaic | 2019 | 56,311 | 0 |
| 2020 | 61211 | NRG Solar Borrego I | Photovoltaic | 2020 | 66,151 | 0 |
| 2019 | 61250 | SDG&E-owned PV system at SD Community College District- Skills Center | Photovoltaic | 2017 | 77 | 0 |
| 2019 | 61250 | SDG&E-owned PV system at SD Community College District- Skills Center | Photovoltaic | 2018 | 93 | 0 |
| 2020 | 61250 | SDG&E-owned PV system at SD Community College District- Skills Center | Photovoltaic | 2019 | 48 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61251 | SDG&E- owned PV system at Sanford-burnham Medical Research Institute I | Photovoltaic | 2017 | 258 | 0 |
| 2019 | 61251 | SDG&E- owned PV system at Sanford-burnham Medical Research Institute I | Photovoltaic | 2018 | 316 | 0 |
| 2020 | 61251 | SDG&E- owned PV system at Sanford-burnham Medical Research Institute I | Photovoltaic | 2019 | 376 | 0 |
| 2020 | 61251 | SDG&E- owned PV system at Sanford-burnham Medical Research Institute I | Photovoltaic | 2020 | 57 | 0 |
| 2019 | 61292 | Silver Ridge Mount Signal | Photovoltaic | 2017 | 510,087 | 0 |
| 2019 | 61292 | Silver Ridge Mount Signal | Photovoltaic | 2018 | 465,475 | 0 |
| 2020 | 61292 | Silver Ridge Mount Signal | Photovoltaic | 2019 | 443,292 | 0 |
| 2020 | 61292 | Silver Ridge Mount Signal | Photovoltaic | 2020 | 399,294 | 0 |
| 2019 | 61400 | Ocotillo Express LLC | Wind | 2017 | 541,801 | 0 |
| 2019 | 61400 | Ocotillo Express LLC | Wind | 2018 | 577,282 | 0 |
| 2020 | 61400 | Ocotillo Express LLC | Wind | 2019 | 579,883 | 0 |
| 2020 | 61400 | Ocotillo Express LLC | Wind | 2020 | 542,898 | 0 |
| 2019 | 61555 | Pacific Wind, LLC | Wind | 2017 | 309,819 | 0 |
| 2019 | 61555 | Pacific Wind, LLC | Wind | 2018 | 312,936 | 0 |
| 2020 | 61555 | Pacific Wind, LLC | Wind | 2019 | 303,673 | 0 |
| 2020 | 61555 | Pacific Wind, LLC | Wind | 2020 | 289,198 | 0 |
| 2019 | 61590 | Catalina Solar | Photovoltaic | 2017 | 269,221 | 0 |
| 2019 | 61590 | Catalina Solar | Photovoltaic | 2018 | 265,819 | 0 |
| 2020 | 61590 | Catalina Solar | Photovoltaic | 2019 | 248,836 | 0 |
| 2020 | 61590 | Catalina Solar | Photovoltaic | 2020 | 250,684 | 0 |
| 2019 | 61645 | Sonora Solar Facility | Photovoltaic | 2017 | 135,577 | 0 |
| 2019 | 61645 | Sonora Solar Facility | Photovoltaic | 2018 | 128,346 | 0 |
| 2020 | 61645 | Sonora Solar Facility | Photovoltaic | 2019 | 115,254 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61645 | Sonora Solar Facility | Photovoltaic | 2020 | 126,191 | 0 |
| 2019 | 61646 | Alhambra Solar Facility | Photovoltaic | 2017 | 134,318 | 0 |
| 2019 | 61646 | Alhambra Solar Facility | Photovoltaic | 2018 | 127,218 | 0 |
| 2020 | 61646 | Alhambra Solar Facility | Photovoltaic | 2019 | 121,680 | 0 |
| 2020 | 61646 | Alhambra Solar Facility | Photovoltaic | 2020 | 133,147 | 0 |
| 2019 | 61657 | Tenaska Imperial Solar Energy Center South | Photovoltaic | 2017 | 280,465 | 0 |
| 2019 | 61657 | Tenaska Imperial Solar Energy Center South | Photovoltaic | 2018 | 254,506 | 0 |
| 2020 | 61657 | Tenaska Imperial Solar Energy Center South | Photovoltaic | 2019 | 192,811 | 0 |
| 2020 | 61657 | Tenaska Imperial Solar Energy Center South | Photovoltaic | 2020 | 283,378 | 0 |
| 2019 | 61665 | Maricopa West Solar PV | Photovoltaic | 2017 | 47,011 | 0 |
| 2019 | 61665 | Maricopa West Solar PV | Photovoltaic | 2018 | 35,460 | 0 |
| 2020 | 61665 | Maricopa West Solar PV | Photovoltaic | 2019 | 33,840 | 0 |
| 2020 | 61665 | Maricopa West Solar PV | Photovoltaic | 2020 | 27,704 | 0 |
| 2019 | 61671 | Manzana Wind | Wind | 2017 | 267,029 | 0 |
| 2019 | 61671 | Manzana Wind | Wind | 2018 | 267,165 | 0 |
| 2020 | 61671 | Manzana Wind | Wind | 2019 | 248,838 | 0 |
| 2020 | 61671 | Manzana Wind | Wind | 2020 | 256,064 | 0 |
| 2019 | 61839 | Valley Center 1 | Photovoltaic | 2017 | 5,850 | 0 |
| 2019 | 61839 | Valley Center 1 | Photovoltaic | 2018 | 3,643 | 0 |
| 2020 | 61839 | Valley Center 1 | Photovoltaic | 2019 | 3,552 | 0 |
| 2020 | 61839 | Valley Center 1 | Photovoltaic | 2020 | 3,487 | 0 |
| 2019 | 61840 | Ramona 1 | Photovoltaic | 2017 | 4,594 | 0 |
| 2019 | 61840 | Ramona 1 | Photovoltaic | 2018 | 2,592 | 0 |
| 2020 | 61840 | Ramona 1 | Photovoltaic | 2019 | 2,783 | 0 |
| 2020 | 61840 | Ramona 1 | Photovoltaic | 2020 | 2,611 | 0 |
| 2019 | 61844 | Arkansas Solar Facility | Photovoltaic | 2017 | 135,457 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61844 | Arkansas Solar Facility | Photovoltaic | 2018 | 129,828 | 0 |
| 2020 | 61844 | Arkansas Solar Facility | Photovoltaic | 2019 | 127,556 | 0 |
| 2020 | 61844 | Arkansas Solar Facility | Photovoltaic | 2020 | 135,803 | 0 |
| 2019 | 61922 | SDG&E owned PV Facility at Fairfield Grossmont Trolley | Photovoltaic | 2017 | 109 | 0 |
| 2019 | 61922 | SDG&E owned PV Facility at Fairfield Grossmont Trolley | Photovoltaic | 2018 | 83 | 0 |
| 2020 | 61922 | SDG&E owned PV Facility at Fairfield Grossmont Trolley | Photovoltaic | 2019 | 45 | 0 |
| 2019 | 61992 | SDG&E owned PV Facility at Wilco Investments | Photovoltaic | 2018 | 292 | 0 |
| 2020 | 61992 | SDG&E owned PV Facility at Wilco Investments | Photovoltaic | 2019 | 402 | 0 |
| 2020 | 61992 | SDG&E owned PV Facility at Wilco Investments | Photovoltaic | 2020 | 482 | 0 |
| 2019 | 62046 | Desert Green Solar Farm LLC | Photovoltaic | 2017 | 13,080 | 0 |
| 2019 | 62046 | Desert Green Solar Farm LLC | Photovoltaic | 2018 | 8,008 | 0 |
| 2020 | 62046 | Desert Green Solar Farm LLC | Photovoltaic | 2019 | 7,825 | 0 |
| 2020 | 62046 | Desert Green Solar Farm LLC | Photovoltaic | 2020 | 8,289 | 0 |
| 2019 | 62278 | Tenaska Imperial Solar Energy Center West | Photovoltaic | 2017 | 390,416 | 0 |
| 2019 | 62278 | Tenaska Imperial Solar Energy Center West | Photovoltaic | 2018 | 357,411 | 0 |
| 2020 | 62278 | Tenaska Imperial Solar Energy Center West | Photovoltaic | 2019 | 334,906 | 0 |
| 2020 | 62278 | Tenaska Imperial Solar Energy Center West | Photovoltaic | 2020 | 390,485 | 0 |
| 2019 | 62294 | SDG&E owned PV Facility at Pacific Station | Photovoltaic | 2017 | 177 | 0 |
| 2019 | 62294 | SDG&E owned PV Facility at Pacific Station | Photovoltaic | 2018 | 169 | 0 |
| 2020 | 62294 | SDG&E owned PV Facility at Pacific Station | Photovoltaic | 2019 | 171 | 0 |
| 2020 | 62294 | SDG&E owned PV Facility at Pacific Station | Photovoltaic | 2020 | 171 | 0 |
| 2019 | 62328 | Otay Landfill Gas LLC (Otay V) | Biomethane | 2017 | 11,107 | 0 |
| 2019 | 62328 | Otay Landfill Gas LLC (Otay V) | Biomethane | 2018 | 11,279 | 0 |
| 2020 | 62328 | Otay Landfill Gas LLC (Otay V) | Biomethane | 2019 | 10,492 | 0 |
| 2019 | 62329 | Otay Landfill Gas LLC (Otay VI) | Biomethane | 2017 | 10,059 | 0 |
| 2019 | 62329 | Otay Landfill Gas LLC (Otay VI) | Biomethane | 2018 | 10,676 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62329 | Otay Landfill Gas LLC (Otay VI) | Biomethane | 2019 | 9,453 | 0 |
| 2019 | 62362 | NLP Valley Center Solar, LLC | Photovoltaic | 2017 | 5,943 | 0 |
| 2019 | 62362 | NLP Valley Center Solar, LLC | Photovoltaic | 2018 | 5,975 | 0 |
| 2020 | 62362 | NLP Valley Center Solar, LLC | Photovoltaic | 2019 | 5,623 | 0 |
| 2020 | 62362 | NLP Valley Center Solar, LLC | Photovoltaic | 2020 | 5,861 | 0 |
| 2019 | 62435 | Ramona 2 | Photovoltaic | 2017 | 7,247 | 0 |
| 2019 | 62435 | Ramona 2 | Photovoltaic | 2018 | 5,053 | 0 |
| 2020 | 62435 | Ramona 2 | Photovoltaic | 2019 | 6,263 | 0 |
| 2020 | 62435 | Ramona 2 | Photovoltaic | 2020 | 6,277 | 0 |
| 2019 | 62436 | Valley Center 2 | Photovoltaic | 2017 | 10,807 | 0 |
| 2019 | 62436 | Valley Center 2 | Photovoltaic | 2018 | 7,017 | 0 |
| 2020 | 62436 | Valley Center 2 | Photovoltaic | 2019 | 7,080 | 0 |
| 2020 | 62436 | Valley Center 2 | Photovoltaic | 2020 | 7,506 | 0 |
| 2019 | 62562 | Seville Solar One, LLC | Photovoltaic | 2017 | 55,561 | 0 |
| 2019 | 62562 | Seville Solar One, LLC | Photovoltaic | 2018 | 33,022 | 0 |
| 2020 | 62562 | Seville Solar One, LLC | Photovoltaic | 2019 | 26,841 | 0 |
| 2020 | 62562 | Seville Solar One, LLC | Photovoltaic | 2020 | 33,511 | 0 |
| 2019 | 62888 | NLP Granger A82, LLC | Photovoltaic | 2017 | 7,729 | 0 |
| 2019 | 62888 | NLP Granger A82, LLC | Photovoltaic | 2018 | 7,748 | 0 |
| 2020 | 62888 | NLP Granger A82, LLC | Photovoltaic | 2019 | 7,198 | 0 |
| 2020 | 62888 | NLP Granger A82, LLC | Photovoltaic | 2020 | 7,284 | 0 |
| 2019 | 62898 | Phoenix c/o San Gorgonio Westwinds II, LLC | Wind | 2017 | 27,919 | 0 |
| 2019 | 62898 | Phoenix c/o San Gorgonio Westwinds II, LLC | Wind | 2018 | 35,124 | 0 |
| 2020 | 62898 | Phoenix c/o San Gorgonio Westwinds II, LLC | Wind | 2019 | 34,273 | 0 |
| 2020 | 62898 | Phoenix c/o San Gorgonio Westwinds II, LLC | Wind | 2020 | 35,433 | 0 |
| 2019 | 63015 | 70SM1 | Photovoltaic | 2017 | 44,580 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63015 | 70SM1 | Photovoltaic | 2018 | 29,989 | 0 |
| 2020 | 63015 | 70SM1 | Photovoltaic | 2019 | 25,298 | 0 |
| 2020 | 63015 | 70SM1 | Photovoltaic | 2020 | 25,083 | 0 |
| 2019 | 63612 | Ramona Solar Energy | Photovoltaic | 2017 | 6,589 | 0 |
| 2019 | 63612 | Ramona Solar Energy | Photovoltaic | 2018 | 7,907 | 0 |
| 2020 | 63612 | Ramona Solar Energy | Photovoltaic | 2019 | 7,467 | 0 |
| 2020 | 63612 | Ramona Solar Energy | Photovoltaic | 2020 | 7,224 | 0 |
| | | | | | **24,759,139** | **0** |

Source: California Energy Commission staff

## Table A-34: San Jacinto Power 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 6,772 | 0 |
| 2019 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2019 | 7,714 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 6,703 | 0 |
| 2020 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2020 | 7,453 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 1,296 | 0 |
| 2018 | 60092 | Wadham Energy Limited Partnership | Biomass | 2018 | 24,690 | 0 |
| 2019 | 60092 | Wadham Energy Limited Partnership | Biomass | 2019 | 17,026 | 0 |
| 2018 | 60107 | Monterey Regional Waste Management District | Biomethane | 2018 | 991 | 0 |
| 2019 | 60107 | Monterey Regional Waste Management District | Biomethane | 2019 | 337 | 0 |
| 2020 | 60107 | Monterey Regional Waste Management District | Biomethane | 2020 | 400 | 0 |
| 2019 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 44 | 0 |
| 2020 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2020 | 7,174 | 0 |
| 2019 | 60321 | Coso Power Developers | Geothermal | 2019 | 3,982 | 0 |
| 2020 | 60321 | Coso Power Developers | Geothermal | 2020 | 2,677 | 0 |
| 2020 | 60322 | Coso Energy Developers | Geothermal | 2020 | 2,180 | 0 |
| 2018 | 60478 | MM West Covina LLC | Biomethane | 2018 | 3,319 | 0 |
| 2019 | 60478 | MM West Covina LLC | Biomethane | 2019 | 4,151 | 0 |
| 2020 | 60498 | Post Falls HED | Small Hydroelectric | 2020 | 4,638 | 0 |
| 2020 | 60499 | Upper Falls HED | Small Hydroelectric | 2020 | 3,362 | 0 |
| 2020 | 60501 | Weed Cogeneration Plant | Biomass | 2019 | 16 | 0 |
| 2019 | 60533 | Clearwater Paper | Biomass | 2019 | 974 | 0 |
| 2020 | 60533 | Clearwater Paper | Biomass | 2020 | 7,969 | 0 |
| 2020 | 60561 | Foote Creek 1 | Wind | 2018 | 265 | 0 |
| 2019 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2019 | 6,569 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2019 | 5,218 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2018 | 1,150 | 0 |
| 2019 | 60816 | Peetz Table Wind Energy Center | Wind | 2019 | 2,400 | 0 |
| 2019 | 60817 | Logan Wind Energy | Wind | 2019 | 2,400 | 0 |
| 2018 | 60822 | Cedar Creek Wind Energy | Wind | 2018 | 319 | 0 |
| 2019 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2019 | 213 | 0 |
| 2018 | 60898 | Nothern Colorado Wind 1 | Wind | 2018 | 2,800 | 0 |
| 2019 | 61034 | Elkhorn Valley Wind Farm | Wind | 2019 | 351 | 0 |
| 2020 | 61366 | Farmers Irrigation District | Conduit Hydroelectric | 2018 | 437 | 0 |
| 2020 | 61383 | Middle Fork Irrigation District Hydro System | Small Hydroelectric | 2018 | 437 | 0 |
| 2018 | 61384 | Cedar Creek II | Wind | 2018 | 1,731 | 0 |
| 2020 | 62653 | California PV Energy at Alpine ES South | Photovoltaic | 2018 | 65 | 0 |
| 2020 | 62656 | California PV Energy at Keppel Academy ES | Photovoltaic | 2018 | 148 | 0 |
| 2020 | 62657 | California PV Energy at Lake Los Angeles ES | Photovoltaic | 2018 | 144 | 0 |
| 2020 | 62658 | California PV Energy at Pearblossom ES | Photovoltaic | 2018 | 152 | 0 |
| 2020 | 63092 | California PV Energy at McKinley ES | Photovoltaic | 2018 | 79 | 0 |
| 2020 | 63095 | California PV Energy at Wilson ES | Photovoltaic | 2018 | 44 | 0 |
| 2020 | 63099 | California PV Energy at Valle Vista ES | Photovoltaic | 2018 | 106 | 0 |
| 2020 | 63203 | Saddleback Valley USD-Nutrition Center at Mission Viejo | Photovoltaic | 2018 | 178 | 0 |
| 2020 | 63204 | Saddleback Valley USD - El Toro HS at Lake Forrest | Photovoltaic | 2018 | 536 | 0 |
| 2020 | 63206 | Saddleback Valley USD-District Office at Mission Viejo | Photovoltaic | 2018 | 398 | 0 |
| 2020 | 63258 | Sulphur Springs Union School District - Valley View CS at Newhall | Photovoltaic | 2018 | 46 | 0 |
| 2020 | 63383 | Glendora Unified School District - Glendora HS at Glendora | Photovoltaic | 2018 | 235 | 0 |
| 2020 | 63384 | Glendora Unified School District - Goddard MS at Glendora | Photovoltaic | 2018 | 269 | 0 |
| 2020 | 63385 | Glendora Unified School District - La Fetra ES at Glendora | Photovoltaic | 2018 | 114 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 63386 | Glendora Unified School District - Sandburg MS at Glendora | Photovoltaic | 2018 | 299 | 0 |
| 2020 | 63387 | Glendora Unified School District - Stanton ES at Glendora | Photovoltaic | 2018 | 87 | 0 |
| 2020 | 63388 | Glendora Unified School District - Sellers ES at Glendora | Photovoltaic | 2018 | 185 | 0 |
| 2020 | 63389 | Glendora Unified School District - Sutherland ES at Glendora | Photovoltaic | 2018 | 84 | 0 |
| 2020 | 63390 | Glendora Unified School District - Williams ES at Glendora | Photovoltaic | 2018 | 40 | 0 |
| 2020 | 63391 | Glendora Unified School District - Whitcomb Continuation HS at Glendora | Photovoltaic | 2018 | 58 | 0 |
| 2018 | 63434 | Spanish Fork Wind Park 2 LLC | Wind | 2018 | 7,953 | 0 |
| 2019 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2019 | 1,219 | 0 |
| 2019 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2019 | 1,630 | 0 |
| 2020 | 63493 | Hawthorne SD - Bud Carson MS at Hawthorne | Photovoltaic | 2018 | 140 | 0 |
| 2020 | 63494 | Hawthorne SD - Eucalyptus ES at Hawthorne | Photovoltaic | 2018 | 128 | 0 |
| 2020 | 63495 | Hawthorne SD - Hawthorne MS at Hawthorne | Photovoltaic | 2018 | 73 | 0 |
| 2020 | 63497 | Hawthorne SD - Kornblum ES at Hawthorne | Photovoltaic | 2018 | 153 | 0 |
| 2020 | 63498 | Hawthorne SD - Prairie Vista MS at Hawthorne | Photovoltaic | 2018 | 201 | 0 |
| 2020 | 63499 | Hawthorne SD - Zela Davis ES at Hawthorne | Photovoltaic | 2018 | 106 | 0 |
| 2020 | 63513 | Hawthorne SD - Ramona ES at Hawthorne | Photovoltaic | 2018 | 108 | 0 |
| 2020 | 63514 | Hawthorne SD - Washington ES at Hawthorne | Photovoltaic | 2018 | 117 | 0 |
| 2020 | 63518 | Hawthorne SD - York ES at Hawthorne | Photovoltaic | 2018 | 53 | 0 |
| 2020 | 63563 | Mountain View SD-Ranch View ES at Ontario | Photovoltaic | 2018 | 102 | 0 |
| 2020 | 63564 | Mountain View SD-Grace Yokley MS at Ontario | Photovoltaic | 2018 | 216 | 0 |
| 2020 | 63565 | Mountain View SD-Mountain View ES at Ontario | Photovoltaic | 2018 | 94 | 0 |
| 2020 | 63566 | Mountain View SD-Creek View ES at Ontario | Photovoltaic | 2018 | 126 | 0 |
| 2020 | 63567 | Mountain View SD-District Office at Ontario | Photovoltaic | 2018 | 24 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 63668 | Escalante Solar II | Photovoltaic | 2018 | 4,005 | 0 |
| 2018 | 63671 | Granite Mountain Solar West | Photovoltaic | 2018 | 5,042 | 0 |
| | | | | | **162,915** | **0** |

Source: California Energy Commission staff

## Table A-35: San Jose Community Energy 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 166 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 12,330 | 0 |
| 2020 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2020 | 19,282 | 0 |
| 2019 | 60092 | Wadham Energy Limited Partnership | Biomass | 2019 | 85,000 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 68,222 | 0 |
| 2019 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 45,300 | 0 |
| 2019 | 60321 | Coso Power Developers | Geothermal | 2019 | 34,700 | 0 |
| 2020 | 60365 | Luz Solar Partners Ltd. VIII | Solar Thermal Electric | 2020 | 2,824 | 0 |
| 2018 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2018 | 2,855 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2020 | 3,829 | 0 |
| 2018 | 60378 | Windpark Unlimited 1 | Wind | 2018 | 331 | 0 |
| 2018 | 60380 | Morwind | Wind | 2018 | 3,456 | 0 |
| 2020 | 60380 | Morwind | Wind | 2020 | 2,550 | 0 |
| 2018 | 60389 | Difwind Farms Limited V | Wind | 2018 | 23 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2020 | 4,458 | 0 |
| 2020 | 60397 | Desert Winds I PPC Trust | Wind | 2020 | 1,003 | 0 |
| 2018 | 60402 | Altwind | Wind | 2018 | 22 | 0 |
| 2018 | 60403 | Difwind Partners | Wind | 2018 | 264 | 0 |
| 2020 | 60403 | Difwind Partners | Wind | 2020 | 1,109 | 0 |
| 2018 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2018 | 2,160 | 0 |
| 2020 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2020 | 2,562 | 0 |
| 2018 | 60416 | Monolith 4 | Wind | 2018 | 888 | 0 |
| 2018 | 60417 | Monolith 5 | Wind | 2018 | 526 | 0 |
| 2018 | 60418 | Monolith 6 | Wind | 2018 | 672 | 0 |
| 2018 | 60419 | Monolith 7 | Wind | 2018 | 491 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60421 | Painted Hills Windpark | Wind | 2018 | 788 | 0 |
| 2020 | 60422 | Desert Winds II Pwr Purch Trst | Wind | 2020 | 5,804 | 0 |
| 2020 | 60423 | Desert Wind III PPC Trust | Wind | 2020 | 2,670 | 0 |
| 2018 | 60429 | Oak Creek | Wind | 2018 | 2,676 | 0 |
| 2020 | 60429 | Oak Creek | Wind | 2020 | 2,106 | 0 |
| 2020 | 60487 | Mountain View Power Partners IV, LLC | Wind | 2020 | 15,000 | 0 |
| 2020 | 60489 | Oasis | Wind | 2020 | 4,993 | 0 |
| 2019 | 60496 | Monroe Street HED | Small Hydroelectric | 2019 | 10,000 | 0 |
| 2020 | 60533 | Clearwater Paper | Biomass | 2020 | 42,500 | 0 |
| 2020 | 60542 | Dillon Wind | Wind | 2020 | 15,000 | 0 |
| 2019 | 60564 | Wolverine Creek | Wind | 2019 | 20 | 0 |
| 2020 | 60600 | Cape Scott Wind Farm | Wind | 2020 | 3,880 | 0 |
| 2019 | 60603 | California Valley Solar Ranch | Photovoltaic | 2019 | 26,612 | 0 |
| 2019 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2019 | 76,761 | 0 |
| 2020 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2020 | 83,171 | 0 |
| 2019 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2019 | 30,452 | 0 |
| 2019 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2019 | 28,477 | 0 |
| 2020 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2020 | 27,490 | 0 |
| 2019 | 60713 | CM 10 | Photovoltaic | 2019 | 1,434 | 0 |
| 2020 | 60713 | CM 10 | Photovoltaic | 2020 | 1,805 | 0 |
| 2019 | 60721 | White Creek Wind I | Wind | 2019 | 2,213 | 0 |
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2020 | 1,880 | 0 |
| 2020 | 60737 | Whitewater Hill Wind Partners | Wind | 2020 | 2,786 | 0 |
| 2019 | 60755 | Alpine Solar | Photovoltaic | 2019 | 13,739 | 0 |
| 2020 | 60755 | Alpine Solar | Photovoltaic | 2020 | 15,905 | 0 |
| 2019 | 60786 | CM 48 | Photovoltaic | 2019 | 17,145 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60786 | CM 48 | Photovoltaic | 2020 | 9,702 | 0 |
| 2019 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2019 | 11,685 | 0 |
| 2020 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2020 | 42,241 | 0 |
| 2020 | 60794 | Alta Wind I Energy Center | Wind | 2020 | 22,000 | 0 |
| 2020 | 60795 | Alta Wind II Energy Center | Wind | 2020 | 27,000 | 0 |
| 2019 | 60804 | Glenrock III | Wind | 2019 | 4,958 | 0 |
| 2019 | 60805 | Glenrock I | Wind | 2019 | 12,781 | 0 |
| 2019 | 60806 | Rolling Hills | Wind | 2019 | 8,517 | 0 |
| 2019 | 60807 | Seven Mile Hill I | Wind | 2019 | 7,000 | 0 |
| 2019 | 60817 | Logan Wind Energy | Wind | 2019 | 12,400 | 0 |
| 2019 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2019 | 44,053 | 0 |
| 2020 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2020 | 32,123 | 0 |
| 2019 | 60866 | Calabasas Landfill Gas-to-Energy Facility | Biomethane | 2019 | 147 | 0 |
| 2019 | 60894 | Agua Caliente Solar | Photovoltaic | 2019 | 121,520 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2020 | 70,567 | 0 |
| 2019 | 60896 | McFadden Ridge | Wind | 2019 | 3,961 | 0 |
| 2019 | 60899 | High Plains | Wind | 2019 | 13,359 | 0 |
| 2019 | 60912 | Avenal Park | Photovoltaic | 2019 | 2,098 | 0 |
| 2019 | 60913 | Sun City Project | Photovoltaic | 2019 | 6,561 | 0 |
| 2019 | 60914 | Sand Drag | Photovoltaic | 2019 | 6,423 | 0 |
| 2020 | 60940 | Desert Sunlight 250, LLC | Photovoltaic | 2020 | 45,000 | 0 |
| 2020 | 60944 | Vansycle II Wind Energy Center | Wind | 2020 | 85,000 | 0 |
| 2019 | 60945 | Alpaugh 50, LLC | Photovoltaic | 2019 | 22,016 | 0 |
| 2019 | 60946 | Alpaugh North, LLC | Photovoltaic | 2019 | 10,649 | 0 |
| 2019 | 60947 | Atwell Island PV Solar Generation Facility | Photovoltaic | 2019 | 8,110 | 0 |
| 2019 | 60949 | CED White River Solar, LLC | Photovoltaic | 2019 | 10,327 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61017 | Campbell Hill - Three Buttes | Wind | 2019 | 2,593 | 0 |
| 2020 | 61050 | Silver State Power South | Photovoltaic | 2020 | 90,000 | 0 |
| 2019 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2019 | 10,000 | 0 |
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 11,467 | 0 |
| 2020 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2020 | 4,738 | 0 |
| 2020 | 61092 | Alta Wind III Energy Center | Wind | 2020 | 20,000 | 0 |
| 2020 | 61094 | Alta Wind V Energy Center | Wind | 2020 | 56,000 | 0 |
| 2019 | 61188 | Dunlap I | Wind | 2019 | 22,152 | 0 |
| 2019 | 61199 | Top of the World | Wind | 2019 | 159 | 0 |
| 2019 | 61261 | RE Mustang | Photovoltaic | 2019 | 15,000 | 0 |
| 2020 | 61287 | Mustang Hills, LLC | Wind | 2020 | 39,000 | 0 |
| 2020 | 61288 | Alta VIII Wind Energy Center | Wind | 2020 | 30,000 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 1,200 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 11,114 | 0 |
| 2020 | 61360 | Dokie Wind Energy Project | Wind | 2020 | 7,589 | 0 |
| 2020 | 61362 | Solar Star California XIII, LLC | Photovoltaic | 2020 | 22,000 | 0 |
| 2020 | 61363 | Solar Star California XIX, LLC | Photovoltaic | 2020 | 30,000 | 0 |
| 2019 | 61384 | Cedar Creek II | Wind | 2019 | 119,502 | 0 |
| 2019 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 132,500 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2020 | 93,003 | 0 |
| 2020 | 61807 | Pinyon Pines Wind I, LLC | Wind | 2020 | 39,000 | 0 |
| 2019 | 61821 | Huron Solar Station | Photovoltaic | 2019 | 3,769 | 0 |
| 2018 | 62247 | Quality Wind Project | Wind | 2018 | 1,200 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 206 | 0 |
| 2020 | 62247 | Quality Wind Project | Wind | 2020 | 12,571 | 0 |
| 2019 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2019 | 32,266 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2020 | 36,176 | 0 |
| 2019 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2019 | 34,803 | 0 |
| 2020 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2020 | 35,006 | 0 |
| 2019 | 62352 | West Gates Solar Station | Photovoltaic | 2019 | 1,936 | 0 |
| 2019 | 62353 | Gates Solar Station | Photovoltaic | 2019 | 3,334 | 0 |
| 2020 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2020 | 13,395 | 0 |
| 2019 | 62516 | CED Lost Hills Solar, LLC | Photovoltaic | 2019 | 42 | 0 |
| 2019 | 62621 | Five Points Solar Park LLC | Photovoltaic | 2019 | 15,741 | 0 |
| 2020 | 62621 | Five Points Solar Park LLC | Photovoltaic | 2020 | 20,000 | 0 |
| 2019 | 62692 | Giffen Solar Park, LLC | Photovoltaic | 2019 | 4,259 | 0 |
| 2019 | 62859 | Limon Wind III, LLC | Wind | 2019 | 74,098 | 0 |
| 2019 | 62862 | RE Mustang 3 | Photovoltaic | 2019 | 10,000 | 0 |
| 2020 | 63027 | Tucannon River Wind Farm | Wind | 2020 | 258,819 | 0 |
| 2020 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2020 | 168,903 | 0 |
| 2020 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2020 | 99,065 | 0 |
| 2018 | 63076 | Windpark Unlimited, 2 | Wind | 2018 | 622 | 0 |
| 2018 | 63228 | San Gorgonio East | Wind | 2018 | 226 | 0 |
| 2020 | 63228 | San Gorgonio East | Wind | 2020 | 1,532 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2020 | 15,330 | 0 |
| 2019 | 63420 | SunAnza Solar Project | Photovoltaic | 2019 | 422 | 0 |
| 2020 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2020 | 3,131 | 0 |
| 2020 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2020 | 2,021 | 0 |
| 2020 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2020 | 2,683 | 0 |
| 2019 | 63608 | Three Peaks Power, LLC | Photovoltaic | 2019 | 198,937 | 0 |
| 2019 | 63622 | Escalante Solar I | Photovoltaic | 2019 | 50,000 | 0 |
| 2019 | 63668 | Escalante Solar II | Photovoltaic | 2019 | 50,000 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63669 | Escalante Solar III | Photovoltaic | 2019 | 50,000 | 0 |
| 2019 | 63670 | Granite Mountain Solar East | Photovoltaic | 2019 | 50,000 | 0 |
| 2019 | 63686 | Voyager Wind 2 | Wind | 2019 | 30,000 | 0 |
| 2020 | 64015 | Pennask WInd Farm | Wind | 2020 | 1,650 | 0 |
| 2020 | 64041 | Shinish Creek WInd Farm | Wind | 2020 | 1,659 | 0 |
| 2020 | 64287 | Moose Lake Wind Project | Wind | 2020 | 2,583 | 0 |
| | | | | | **3,413,930** | **0** |

Source: California Energy Commission staff

## Table A-36: Shell Energy North America (U.S.), L.P. 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 55 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 20,892 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 2,108 | 0 |
| 2018 | 60022 | Ameresco Half Moon Bay | Biomethane | 2017 | 35,568 | 0 |
| 2020 | 60022 | Ameresco Half Moon Bay | Biomethane | 2019 | 7,739 | 0 |
| 2017 | 60087 | SPI Burney | Biomass | 2016 | 1,530 | 0 |
| 2017 | 60087 | SPI Burney | Biomass | 2017 | 2,075 | 0 |
| 2018 | 60087 | SPI Burney | Biomass | 2016 | 10,742 | 0 |
| 2019 | 60087 | SPI Burney | Biomass | 2017 | 12,641 | 0 |
| 2020 | 60087 | SPI Burney | Biomass | 2019 | 2,535 | 0 |
| 2020 | 60087 | SPI Burney | Biomass | 2020 | 5,470 | 0 |
| 2017 | 60088 | SPI Lincoln | Biomass | 2016 | 5,890 | 0 |
| 2018 | 60088 | SPI Lincoln | Biomass | 2016 | 21,602 | 0 |
| 2019 | 60088 | SPI Lincoln | Biomass | 2017 | 19,054 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2019 | 4,477 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2020 | 6,997 | 0 |
| 2017 | 60089 | SPI Quincy | Biomass | 2016 | 5,700 | 0 |
| 2018 | 60089 | SPI Quincy | Biomass | 2016 | 16,759 | 0 |
| 2019 | 60089 | SPI Quincy | Biomass | 2017 | 19,381 | 0 |
| 2019 | 60089 | SPI Quincy | Biomass | 2019 | 974 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2018 | 1 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2019 | 10,061 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2020 | 7,488 | 0 |
| 2020 | 60290 | Puente Hills Landfill Gas-to-Energy Facility | Biomethane | 2019 | 4,134 | 0 |
| 2019 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 163,181 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 12,042 | 0 |
| 2019 | 60321 | Coso Power Developers | Geothermal | 2019 | 99,071 | 0 |
| 2020 | 60321 | Coso Power Developers | Geothermal | 2019 | 34,106 | 0 |
| 2019 | 60322 | Coso Energy Developers | Geothermal | 2019 | 77,691 | 0 |
| 2020 | 60322 | Coso Energy Developers | Geothermal | 2019 | 33,232 | 0 |
| 2020 | 60372 | Refresh Wind | Wind | 2020 | 408 | 0 |
| 2017 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2017 | 35,329 | 0 |
| 2020 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2020 | 9,444 | 0 |
| 2018 | 60378 | Windpark Unlimited 1 | Wind | 2017 | 5,666 | 0 |
| 2020 | 60380 | Morwind | Wind | 2020 | 6,804 | 0 |
| 2017 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2017 | 2,529 | 0 |
| 2020 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2020 | 1,818 | 0 |
| 2017 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2017 | 2,682 | 0 |
| 2020 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2020 | 1,882 | 0 |
| 2017 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2017 | 1,283 | 0 |
| 2020 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2020 | 1,245 | 0 |
| 2017 | 60392 | Cameron Ridge | Wind | 2017 | 24,089 | 0 |
| 2020 | 60392 | Cameron Ridge | Wind | 2020 | 9,878 | 0 |
| 2020 | 60397 | Desert Winds I PPC Trust | Wind | 2020 | 6,897 | 0 |
| 2017 | 60402 | Altwind | Wind | 2017 | 13,229 | 0 |
| 2020 | 60402 | Altwind | Wind | 2019 | 135 | 0 |
| 2020 | 60402 | Altwind | Wind | 2020 | 450 | 0 |
| 2017 | 60403 | Difwind Partners | Wind | 2017 | 5,710 | 0 |
| 2020 | 60403 | Difwind Partners | Wind | 2020 | 1,330 | 0 |
| 2020 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2020 | 6,568 | 0 |
| 2020 | 60411 | Refresh Wind 2 | Wind | 2020 | 580 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60423 | Desert Wind III PPC Trust | Wind | 2020 | 3,573 | 0 |
| 2020 | 60429 | Oak Creek | Wind | 2020 | 5,024 | 0 |
| 2019 | 60471 | Chowchilla II | Biomass | 2019 | 5,953 | 0 |
| 2019 | 60473 | El Nido | Biomass | 2019 | 7,115 | 0 |
| 2020 | 60487 | Mountain View Power Partners IV, LLC | Wind | 2020 | 7,928 | 0 |
| 2020 | 60488 | Shiloh I Wind Project | Wind | 2019 | 2,377 | 0 |
| 2020 | 60489 | Oasis | Wind | 2020 | 5,359 | 0 |
| 2020 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2020 | 5,000 | 0 |
| 2017 | 60496 | Monroe Street HED | Small Hydroelectric | 2017 | 4,393 | 0 |
| 2019 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2019 | 1,753 | 0 |
| 2018 | 60498 | Post Falls HED | Small Hydroelectric | 2018 | 5,000 | 0 |
| 2019 | 60499 | Upper Falls HED | Small Hydroelectric | 2019 | 3,247 | 0 |
| 2019 | 60535 | Camanche Power Plant | Small Hydroelectric | 2018 | 3,399 | 0 |
| 2020 | 60535 | Camanche Power Plant | Small Hydroelectric | 2019 | 1,607 | 0 |
| 2019 | 60536 | Pardee Power Plant | Small Hydroelectric | 2018 | 5,581 | 0 |
| 2020 | 60536 | Pardee Power Plant | Small Hydroelectric | 2019 | 3,353 | 0 |
| 2020 | 60561 | Foote Creek 1 | Wind | 2018 | 4,962 | 0 |
| 2019 | 60562 | Leaning Juniper | Wind | 2018 | 5,654 | 0 |
| 2020 | 60573 | Gould 2 | Geothermal | 2019 | 1,851 | 0 |
| 2017 | 60576 | SPI - Sonora | Biomass | 2016 | 1,810 | 0 |
| 2018 | 60576 | SPI - Sonora | Biomass | 2016 | 9,715 | 0 |
| 2019 | 60576 | SPI - Sonora | Biomass | 2017 | 10,869 | 0 |
| 2020 | 60576 | SPI - Sonora | Biomass | 2019 | 1,238 | 0 |
| 2020 | 60576 | SPI - Sonora | Biomass | 2020 | 2,385 | 0 |
| 2017 | 60596 | SPI - Burlington | Biomass | 2016 | 4,473 | 0 |
| 2017 | 60596 | SPI - Burlington | Biomass | 2017 | 44,839 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60596 | SPI - Burlington | Biomass | 2016 | 17,200 | 0 |
| 2018 | 60596 | SPI - Burlington | Biomass | 2018 | 32,528 | 0 |
| 2019 | 60596 | SPI - Burlington | Biomass | 2017 | 16,151 | 0 |
| 2019 | 60596 | SPI - Burlington | Biomass | 2018 | 70,523 | 0 |
| 2019 | 60596 | SPI - Burlington | Biomass | 2019 | 64,897 | 0 |
| 2020 | 60596 | SPI - Burlington | Biomass | 2018 | 14,955 | 0 |
| 2020 | 60596 | SPI - Burlington | Biomass | 2019 | 75,460 | 0 |
| 2020 | 60596 | SPI - Burlington | Biomass | 2020 | 8,500 | 0 |
| 2017 | 60600 | Cape Scott Wind Farm | Wind | 2017 | 26,089 | 0 |
| 2018 | 60600 | Cape Scott Wind Farm | Wind | 2017 | 60 | 0 |
| 2019 | 60600 | Cape Scott Wind Farm | Wind | 2019 | 9,588 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2018 | 1,327 | 0 |
| 2020 | 60603 | California Valley Solar Ranch | Photovoltaic | 2019 | 32,396 | 0 |
| 2020 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2020 | 41,319 | 0 |
| 2017 | 60654 | Solano Wind Facility - Solano Wind Phase 1 & 2 | Wind | 2016 | 39,821 | 0 |
| 2020 | 60682 | Heber South | Geothermal | 2019 | 15,167 | 0 |
| 2020 | 60682 | Heber South | Geothermal | 2020 | 143 | 0 |
| 2020 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2019 | 8,199 | 0 |
| 2020 | 60721 | White Creek Wind I | Wind | 2020 | 35,851 | 0 |
| 2020 | 60726 | High Winds Energy Center | Wind | 2019 | 1,253 | 0 |
| 2019 | 60729 | Marengo | Wind | 2018 | 3,683 | 0 |
| 2017 | 60736 | Cabazon Wind Partners | Wind | 2016 | 45,753 | 0 |
| 2017 | 60736 | Cabazon Wind Partners | Wind | 2017 | 54,449 | 0 |
| 2018 | 60736 | Cabazon Wind Partners | Wind | 2017 | 62,386 | 0 |
| 2018 | 60736 | Cabazon Wind Partners | Wind | 2018 | 26,989 | 0 |
| 2019 | 60736 | Cabazon Wind Partners | Wind | 2018 | 11,083 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2019 | 56,167 | 0 |
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2020 | 5,977 | 0 |
| 2018 | 60737 | Whitewater Hill Wind Partners | Wind | 2017 | 115,155 | 0 |
| 2019 | 60737 | Whitewater Hill Wind Partners | Wind | 2018 | 45,799 | 0 |
| 2019 | 60737 | Whitewater Hill Wind Partners | Wind | 2019 | 47,082 | 0 |
| 2020 | 60737 | Whitewater Hill Wind Partners | Wind | 2019 | 27,278 | 0 |
| 2020 | 60737 | Whitewater Hill Wind Partners | Wind | 2020 | 6,540 | 0 |
| 2018 | 60773 | Salton Sea Unit 5 | Geothermal | 2018 | 92,902 | 0 |
| 2020 | 60773 | Salton Sea Unit 5 | Geothermal | 2019 | 5,567 | 0 |
| 2020 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2020 | 7,455 | 0 |
| 2020 | 60795 | Alta Wind II Energy Center | Wind | 2020 | 20,000 | 0 |
| 2017 | 60805 | Glenrock I | Wind | 2016 | 13,694 | 0 |
| 2019 | 60805 | Glenrock I | Wind | 2018 | 4,046 | 0 |
| 2017 | 60806 | Rolling Hills | Wind | 2016 | 5,259 | 0 |
| 2019 | 60806 | Rolling Hills | Wind | 2018 | 3,709 | 0 |
| 2017 | 60807 | Seven Mile Hill I | Wind | 2016 | 100 | 0 |
| 2019 | 60807 | Seven Mile Hill I | Wind | 2018 | 4,925 | 0 |
| 2019 | 60819 | Goodnoe Hills | Wind | 2018 | 1,566 | 0 |
| 2017 | 60857 | Harvest Wind Project | Wind | 2016 | 8,691 | 0 |
| 2017 | 60857 | Harvest Wind Project | Wind | 2017 | 26,512 | 0 |
| 2018 | 60857 | Harvest Wind Project | Wind | 2017 | 378 | 0 |
| 2019 | 60857 | Harvest Wind Project | Wind | 2017 | 3,612 | 0 |
| 2017 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2016 | 13,967 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2019 | 38,372 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2020 | 7,039 | 0 |
| 2019 | 60899 | High Plains | Wind | 2018 | 3,977 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2017 | 3,217 | 0 |
| 2018 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2017 | 54,744 | 0 |
| 2018 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2017 | 58,845 | 0 |
| 2019 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2018 | 146 | 0 |
| 2019 | 60964 | DTE Stockton | Biomass | 2019 | 33,055 | 0 |
| 2020 | 61011 | Milford Wind Corridor Phase I, LLC | Wind | 2019 | 7,966 | 0 |
| 2019 | 61017 | Campbell Hill - Three Buttes | Wind | 2018 | 4,073 | 0 |
| 2020 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2020 | 12,180 | 0 |
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 8,860 | 0 |
| 2020 | 61093 | Alta Wind IV Energy Center | Wind | 2020 | 10,000 | 0 |
| 2017 | 61146 | SPI Anderson II | Biomass | 2016 | 3,522 | 0 |
| 2017 | 61146 | SPI Anderson II | Biomass | 2017 | 7,675 | 0 |
| 2018 | 61146 | SPI Anderson II | Biomass | 2016 | 13,996 | 0 |
| 2019 | 61146 | SPI Anderson II | Biomass | 2017 | 17,849 | 0 |
| 2019 | 61146 | SPI Anderson II | Biomass | 2019 | 14,601 | 0 |
| 2020 | 61146 | SPI Anderson II | Biomass | 2020 | 5,046 | 0 |
| 2017 | 61188 | Dunlap I | Wind | 2016 | 3,019 | 0 |
| 2019 | 61188 | Dunlap I | Wind | 2018 | 5,724 | 0 |
| 2020 | 61188 | Dunlap I | Wind | 2018 | 8,700 | 0 |
| 2017 | 61199 | Top of the World | Wind | 2016 | 819 | 0 |
| 2018 | 61199 | Top of the World | Wind | 2016 | 32 | 0 |
| 2019 | 61199 | Top of the World | Wind | 2018 | 8,993 | 0 |
| 2020 | 61199 | Top of the World | Wind | 2018 | 15,000 | 0 |
| 2020 | 61199 | Top of the World | Wind | 2019 | 186 | 0 |
| 2017 | 61200 | Leaning Juniper Wind Power II | Wind | 2017 | 16,837 | 0 |
| 2017 | 61202 | Juniper Canyon Wind Power | Wind | 2017 | 36,567 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 61202 | Juniper Canyon Wind Power | Wind | 2017 | 14,947 | 0 |
| 2017 | 61204 | Biomass One, LP | Biomass | 2016 | 33,013 | 0 |
| 2018 | 61204 | Biomass One, LP | Biomass | 2016 | 29,249 | 0 |
| 2018 | 61204 | Biomass One, LP | Biomass | 2017 | 20,767 | 0 |
| 2019 | 61204 | Biomass One, LP | Biomass | 2017 | 25,567 | 0 |
| 2020 | 61204 | Biomass One, LP | Biomass | 2018 | 24,929 | 0 |
| 2017 | 61261 | RE Mustang | Photovoltaic | 2016 | 13,886 | 0 |
| 2017 | 61269 | RE Tranquillity | Photovoltaic | 2016 | 103,377 | 0 |
| 2018 | 61269 | RE Tranquillity | Photovoltaic | 2017 | 184,010 | 0 |
| 2019 | 61269 | RE Tranquillity | Photovoltaic | 2018 | 149,529 | 0 |
| 2019 | 61269 | RE Tranquillity | Photovoltaic | 2019 | 106,362 | 0 |
| 2020 | 61269 | RE Tranquillity | Photovoltaic | 2019 | 133,702 | 0 |
| 2020 | 61297 | Ameresco Santa Cruz | Biomethane | 2019 | 1,192 | 0 |
| 2020 | 61298 | Ameresco Keller Canyon | Biomethane | 2019 | 2,542 | 0 |
| 2020 | 61352 | Ameresco Chiquita Energy | Biomethane | 2019 | 31,884 | 0 |
| 2020 | 61353 | Ameresco Johnson Canyon | Biomethane | 2019 | 1,763 | 0 |
| 2017 | 61360 | Dokie Wind Energy Project | Wind | 2017 | 35,589 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2017 | 95 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 8,707 | 0 |
| 2020 | 61364 | Solar Star California XX, LLC | Photovoltaic | 2020 | 15,000 | 0 |
| 2020 | 61580 | Spicer Meadow Project | Small Hydroelectric | 2019 | 259 | 0 |
| 2019 | 61595 | Grand View PV Solar Two | Photovoltaic | 2018 | 8,888 | 0 |
| 2018 | 61649 | Mount Signal Solar Farm V | Photovoltaic | 2018 | 133,558 | 0 |
| 2020 | 61649 | Mount Signal Solar Farm V | Photovoltaic | 2019 | 48,783 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 67,604 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2020 | 14 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61842 | Solano 3 Wind Project | Wind | 2016 | 35,979 | 0 |
| 2017 | 62016 | Youngs Creek Hydroelectric Project | Small Hydroelectric | 2016 | 2,138 | 0 |
| 2018 | 62016 | Youngs Creek Hydroelectric Project | Small Hydroelectric | 2016 | 2,448 | 0 |
| 2020 | 62016 | Youngs Creek Hydroelectric Project | Small Hydroelectric | 2017 | 5,493 | 0 |
| 2017 | 62246 | Limon Wind and Limon Wind II | Wind | 2016 | 7,800 | 0 |
| 2018 | 62246 | Limon Wind and Limon Wind II | Wind | 2016 | 400 | 0 |
| 2018 | 62246 | Limon Wind and Limon Wind II | Wind | 2017 | 160,021 | 0 |
| 2018 | 62246 | Limon Wind and Limon Wind II | Wind | 2018 | 8,405 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2018 | 112,173 | 0 |
| 2017 | 62247 | Quality Wind Project | Wind | 2017 | 37,016 | 0 |
| 2018 | 62247 | Quality Wind Project | Wind | 2017 | 119 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 10,536 | 0 |
| 2020 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2019 | 1,902 | 0 |
| 2020 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2019 | 1,527 | 0 |
| 2020 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2020 | 1,993 | 0 |
| 2019 | 62286 | Willow Springs Solar Project | Photovoltaic | 2019 | 50,707 | 0 |
| 2020 | 62286 | Willow Springs Solar Project | Photovoltaic | 2019 | 108,682 | 0 |
| 2017 | 62288 | Palouse Wind | Wind | 2016 | 53,300 | 0 |
| 2020 | 62433 | Ameresco San Joaquin | Biomethane | 2019 | 3,040 | 0 |
| 2019 | 62804 | Golden Hills A | Wind | 2018 | 38,625 | 0 |
| 2019 | 62804 | Golden Hills A | Wind | 2019 | 8,875 | 0 |
| 2017 | 62859 | Limon Wind III, LLC | Wind | 2016 | 37,416 | 0 |
| 2017 | 62859 | Limon Wind III, LLC | Wind | 2017 | 33,342 | 0 |
| 2018 | 62859 | Limon Wind III, LLC | Wind | 2017 | 42,401 | 0 |
| 2019 | 62859 | Limon Wind III, LLC | Wind | 2017 | 46,216 | 0 |
| 2019 | 62859 | Limon Wind III, LLC | Wind | 2019 | 8,396 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62859 | Limon Wind III, LLC | Wind | 2018 | 55,176 | 0 |
| 2017 | 62862 | RE Mustang 3 | Photovoltaic | 2016 | 20,017 | 0 |
| 2017 | 62863 | RE Mustang 4 | Photovoltaic | 2016 | 20,945 | 0 |
| 2017 | 62878 | Macho Springs Solar Project | Photovoltaic | 2015 | 63,206 | 0 |
| 2017 | 62878 | Macho Springs Solar Project | Photovoltaic | 2016 | 22,982 | 0 |
| 2017 | 62878 | Macho Springs Solar Project | Photovoltaic | 2017 | 49,662 | 0 |
| 2018 | 62878 | Macho Springs Solar Project | Photovoltaic | 2017 | 10,338 | 0 |
| 2019 | 62878 | Macho Springs Solar Project | Photovoltaic | 2018 | 94,909 | 0 |
| 2020 | 62878 | Macho Springs Solar Project | Photovoltaic | 2018 | 91 | 0 |
| 2017 | 62897 | Mesquite Solar 3 | Photovoltaic | 2016 | 76,503 | 0 |
| 2017 | 62897 | Mesquite Solar 3 | Photovoltaic | 2017 | 258,063 | 0 |
| 2018 | 62897 | Mesquite Solar 3 | Photovoltaic | 2017 | 111,661 | 0 |
| 2018 | 62897 | Mesquite Solar 3 | Photovoltaic | 2018 | 189,769 | 0 |
| 2019 | 62897 | Mesquite Solar 3 | Photovoltaic | 2018 | 10,780 | 0 |
| 2019 | 62897 | Mesquite Solar 3 | Photovoltaic | 2019 | 90,225 | 0 |
| 2020 | 62897 | Mesquite Solar 3 | Photovoltaic | 2019 | 109,625 | 0 |
| 2020 | 62897 | Mesquite Solar 3 | Photovoltaic | 2020 | 143,657 | 0 |
| 2017 | 63027 | Tucannon River Wind Farm | Wind | 2016 | 20,266 | 0 |
| 2018 | 63027 | Tucannon River Wind Farm | Wind | 2017 | 17,265 | 0 |
| 2018 | 63027 | Tucannon River Wind Farm | Wind | 2018 | 41,143 | 0 |
| 2020 | 63027 | Tucannon River Wind Farm | Wind | 2018 | 35,260 | 0 |
| 2017 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2016 | 27,381 | 0 |
| 2018 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2017 | 6,375 | 0 |
| 2018 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2018 | 6,400 | 0 |
| 2020 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2018 | 6,012 | 0 |
| 2017 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2016 | 2,353 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2017 | 2,624 | 0 |
| 2018 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2018 | 2,457 | 0 |
| 2020 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2018 | 8,728 | 0 |
| 2018 | 63076 | Windpark Unlimited, 2 | Wind | 2017 | 11,879 | 0 |
| 2020 | 63076 | Windpark Unlimited, 2 | Wind | 2019 | 105 | 0 |
| 2017 | 63228 | San Gorgonio East | Wind | 2017 | 10,445 | 0 |
| 2020 | 63228 | San Gorgonio East | Wind | 2020 | 2,566 | 0 |
| 2019 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 23,755 | 0 |
| 2020 | 63434 | Spanish Fork Wind Park 2 LLC | Wind | 2019 | 4,814 | 0 |
| 2019 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2018 | 8,963 | 0 |
| 2019 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2018 | 8,893 | 0 |
| 2019 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2018 | 8,036 | 0 |
| 2019 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2018 | 10,678 | 0 |
| 2019 | 63451 | American Falls Solar, LLC | Photovoltaic | 2018 | 8,517 | 0 |
| 2020 | 63622 | Escalante Solar I | Photovoltaic | 2017 | 3,315 | 0 |
| 2020 | 63669 | Escalante Solar III | Photovoltaic | 2017 | 59 | 0 |
| 2019 | 63670 | Granite Mountain Solar East | Photovoltaic | 2017 | 9,140 | 0 |
| 2020 | 63670 | Granite Mountain Solar East | Photovoltaic | 2017 | 11,341 | 0 |
| 2020 | 63671 | Granite Mountain Solar West | Photovoltaic | 2017 | 12,716 | 0 |
| 2019 | 63672 | Iron Springs Solar | Photovoltaic | 2017 | 7,610 | 0 |
| 2020 | 63672 | Iron Springs Solar | Photovoltaic | 2017 | 13,464 | 0 |
| 2019 | 63686 | Voyager Wind 2 | Wind | 2018 | 12,880 | 0 |
| 2019 | 63686 | Voyager Wind 2 | Wind | 2019 | 89,340 | 0 |
| 2020 | 63686 | Voyager Wind 2 | Wind | 2020 | 3,446 | 0 |
| | | | | | **6,352,802** | **0** |

Source: California Energy Commission staff

## Table A-37: Silicon Valley Clean Energy Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2019 | 2,288 | 0 |
| 2018 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2018 | 19,580 | 0 |
| 2018 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2018 | 47,454 | 0 |
| 2018 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2018 | 41,666 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2020 | 17,022 | 0 |
| 2018 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2018 | 56,332 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 28,888 | 0 |
| 2018 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2018 | 17,726 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 9,872 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 13,700 | 0 |
| 2019 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2019 | 4,422 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 11,123 | 0 |
| 2018 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2018 | 1,030 | 0 |
| 2019 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2019 | 4,896 | 0 |
| 2020 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2020 | 523 | 0 |
| 2018 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2018 | 53,047 | 0 |
| 2019 | 60030 | Diablo Winds, LLC | Wind | 2019 | 1,718 | 0 |
| 2019 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2019 | 17,571 | 0 |
| 2020 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2020 | 8,117 | 0 |
| 2019 | 60033 | Alta PH | Small Hydroelectric | 2019 | 557 | 0 |
| 2020 | 60033 | Alta PH | Small Hydroelectric | 2020 | 703 | 0 |
| 2019 | 60035 | Chili Bar PH | Small Hydroelectric | 2019 | 11,768 | 0 |
| 2020 | 60035 | Chili Bar PH | Small Hydroelectric | 2020 | 7,432 | 0 |
| 2019 | 60037 | Coleman PH | Small Hydroelectric | 2019 | 12,013 | 0 |
| 2020 | 60037 | Coleman PH | Small Hydroelectric | 2020 | 16,268 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60038 | Cow Creek PH | Small Hydroelectric | 2019 | 1,532 | 0 |
| 2020 | 60038 | Cow Creek PH | Small Hydroelectric | 2020 | 2,376 | 0 |
| 2019 | 60039 | Crane Valley PH | Small Hydroelectric | 2019 | 5 | 0 |
| 2019 | 60040 | Deer Creek PH | Small Hydroelectric | 2019 | 1,724 | 0 |
| 2020 | 60040 | Deer Creek PH | Small Hydroelectric | 2020 | 3,152 | 0 |
| 2019 | 60041 | De Sabla PH | Small Hydroelectric | 2019 | 1,380 | 0 |
| 2020 | 60041 | De Sabla PH | Small Hydroelectric | 2020 | 14,639 | 0 |
| 2019 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2019 | 20,404 | 0 |
| 2020 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2020 | 15,708 | 0 |
| 2019 | 60043 | Halsey PH | Small Hydroelectric | 2019 | 8,755 | 0 |
| 2020 | 60043 | Halsey PH | Small Hydroelectric | 2020 | 9,979 | 0 |
| 2019 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2019 | 8,092 | 0 |
| 2020 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2020 | 12,335 | 0 |
| 2019 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2019 | 8,892 | 0 |
| 2020 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2020 | 14,470 | 0 |
| 2019 | 60049 | Kilarc PH | Small Hydroelectric | 2019 | 820 | 0 |
| 2019 | 60052 | Narrows No. 1 PH | Small Hydroelectric | 2019 | 12,413 | 0 |
| 2019 | 60053 | Newcastle PH | Small Hydroelectric | 2019 | 9,735 | 0 |
| 2020 | 60053 | Newcastle PH | Small Hydroelectric | 2020 | 6,280 | 0 |
| 2019 | 60054 | Phoenix PH | Small Hydroelectric | 2019 | 1,556 | 0 |
| 2020 | 60054 | Phoenix PH | Small Hydroelectric | 2020 | 1,871 | 0 |
| 2019 | 60055 | Potter Valley PH | Small Hydroelectric | 2019 | 2,078 | 0 |
| 2020 | 60055 | Potter Valley PH | Small Hydroelectric | 2020 | 5,115 | 0 |
| 2019 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2019 | 318 | 0 |
| 2020 | 60056 | San Joaquin No. 1-A PH | Small Hydroelectric | 2020 | 170 | 0 |
| 2019 | 60059 | South PH | Small Hydroelectric | 2019 | 6,123 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60059 | South PH | Small Hydroelectric | 2020 | 8,303 | 0 |
| 2019 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2019 | 928 | 0 |
| 2020 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2020 | 946 | 0 |
| 2019 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2019 | 328 | 0 |
| 2020 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2020 | 498 | 0 |
| 2019 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2019 | 5,382 | 0 |
| 2020 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2020 | 2,685 | 0 |
| 2019 | 60063 | Spring Gap PH | Small Hydroelectric | 2019 | 9,336 | 0 |
| 2020 | 60063 | Spring Gap PH | Small Hydroelectric | 2020 | 5,307 | 0 |
| 2019 | 60064 | Toadtown PH | Small Hydroelectric | 2019 | 581 | 0 |
| 2020 | 60064 | Toadtown PH | Small Hydroelectric | 2020 | 1,138 | 0 |
| 2019 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2019 | 12,848 | 0 |
| 2020 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2020 | 7,679 | 0 |
| 2019 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2019 | 1,326 | 0 |
| 2020 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2020 | 494 | 0 |
| 2019 | 60068 | West Point PH | Small Hydroelectric | 2019 | 16,567 | 0 |
| 2020 | 60068 | West Point PH | Small Hydroelectric | 2020 | 12,935 | 0 |
| 2019 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2019 | 15,442 | 0 |
| 2020 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2020 | 16,548 | 0 |
| 2019 | 60087 | SPI Burney | Biomass | 2019 | 1,520 | 0 |
| 2020 | 60087 | SPI Burney | Biomass | 2020 | 13,536 | 0 |
| 2019 | 60088 | SPI Lincoln | Biomass | 2019 | 3,603 | 0 |
| 2020 | 60088 | SPI Lincoln | Biomass | 2020 | 6,642 | 0 |
| 2019 | 60089 | SPI Quincy | Biomass | 2019 | 23 | 0 |
| 2020 | 60089 | SPI Quincy | Biomass | 2020 | 10,662 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 9,410 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60171 | Bowman Powerhouse | Small Hydroelectric | 2019 | 1,417 | 0 |
| 2019 | 60264 | Dutch Flat #2 Powerhouse | Small Hydroelectric | 2019 | 24,886 | 0 |
| 2019 | 60265 | Rollins Powerhouse | Small Hydroelectric | 2019 | 21,746 | 0 |
| 2019 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2019 | 10,965 | 0 |
| 2020 | 60266 | KELLY RIDGE POWERHOUSE | Small Hydroelectric | 2020 | 11,540 | 0 |
| 2019 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2019 | 16,048 | 0 |
| 2020 | 60267 | Sly Creek Powerhouse | Small Hydroelectric | 2020 | 4,029 | 0 |
| 2019 | 60276 | Oak Flat PH | Small Hydroelectric | 2019 | 1,086 | 0 |
| 2020 | 60276 | Oak Flat PH | Small Hydroelectric | 2020 | 1,595 | 0 |
| 2019 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 44,877 | 0 |
| 2019 | 60322 | Coso Energy Developers | Geothermal | 2019 | 27,123 | 0 |
| 2018 | 60370 | Mesa Wind Farm | Wind | 2018 | 941 | 0 |
| 2017 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2017 | 16,710 | 0 |
| 2019 | 60375 | Ridgetop Energy, LLC (I) | Wind | 2019 | 10,632 | 0 |
| 2017 | 60378 | Windpark Unlimited 1 | Wind | 2017 | 6,234 | 0 |
| 2019 | 60378 | Windpark Unlimited 1 | Wind | 2019 | 40 | 0 |
| 2019 | 60380 | Morwind | Wind | 2019 | 7,525 | 0 |
| 2019 | 60381 | Windstream 6039 c/o Windstream Operations, LLC | Wind | 2019 | 176 | 0 |
| 2019 | 60382 | Windstream 6040 c/o Windstream Operations, LLC | Wind | 2019 | 181 | 0 |
| 2019 | 60383 | Zond Systems Inc. (VG #3) | Wind | 2019 | 149 | 0 |
| 2018 | 60384 | Windstream 6042 c/o Windstream Operations, LLC | Wind | 2018 | 9,710 | 0 |
| 2019 | 60384 | Windstream 6042 c/o Windstream Operations, LLC | Wind | 2019 | 7,026 | 0 |
| 2019 | 60389 | Difwind Farms Limited V | Wind | 2019 | 30 | 0 |
| 2017 | 60392 | Cameron Ridge | Wind | 2017 | 54,871 | 0 |
| 2019 | 60392 | Cameron Ridge | Wind | 2019 | 11,270 | 0 |
| 2020 | 60399 | Sky River LLC (Wilderness I) | Wind | 2020 | 10,629 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60400 | Sky River LLC (Wilderness II) | Wind | 2020 | 5,435 | 0 |
| 2020 | 60401 | Sky River LLC (Wilderness III) | Wind | 2020 | 3,936 | 0 |
| 2020 | 60402 | Altwind | Wind | 2020 | 976 | 0 |
| 2019 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2019 | 6,923 | 0 |
| 2019 | 60416 | Monolith 4 | Wind | 2019 | 291 | 0 |
| 2019 | 60417 | Monolith 5 | Wind | 2019 | 211 | 0 |
| 2019 | 60418 | Monolith 6 | Wind | 2019 | 330 | 0 |
| 2019 | 60419 | Monolith 7 | Wind | 2019 | 231 | 0 |
| 2018 | 60420 | Windstream 6111 c/o Windstream Operations, LLC | Wind | 2018 | 7,353 | 0 |
| 2019 | 60420 | Windstream 6111 c/o Windstream Operations, LLC | Wind | 2019 | 6,567 | 0 |
| 2019 | 60429 | Oak Creek | Wind | 2019 | 4,409 | 0 |
| 2019 | 60432 | Kumeyaay Wind Energy Facility | Wind | 2019 | 14,769 | 0 |
| 2020 | 60432 | Kumeyaay Wind Energy Facility | Wind | 2020 | 69,323 | 0 |
| 2019 | 60475 | CalRENEW-1 | Photovoltaic | 2019 | 955 | 0 |
| 2020 | 60475 | CalRENEW-1 | Photovoltaic | 2020 | 2,695 | 0 |
| 2020 | 60487 | Mountain View Power Partners IV, LLC | Wind | 2020 | 1,667 | 0 |
| 2019 | 60488 | Shiloh I Wind Project | Wind | 2019 | 6,299 | 0 |
| 2017 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2017 | 1,958 | 0 |
| 2018 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2018 | 37,873 | 0 |
| 2019 | 60495 | Kettle Falls Woodwaste Plant | Biomass | 2019 | 11,646 | 0 |
| 2017 | 60496 | Monroe Street HED | Small Hydroelectric | 2017 | 17,651 | 0 |
| 2018 | 60496 | Monroe Street HED | Small Hydroelectric | 2018 | 38,500 | 0 |
| 2019 | 60496 | Monroe Street HED | Small Hydroelectric | 2019 | 15,523 | 0 |
| 2017 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2017 | 13,144 | 0 |
| 2018 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2018 | 43,866 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60497 | Nine Mile HED | Small Hydroelectric with Efficiency | 2019 | 5,413 | 0 |
| 2017 | 60498 | Post Falls HED | Small Hydroelectric | 2017 | 13,736 | 0 |
| 2018 | 60498 | Post Falls HED | Small Hydroelectric | 2018 | 11,450 | 0 |
| 2019 | 60498 | Post Falls HED | Small Hydroelectric | 2019 | 3,254 | 0 |
| 2017 | 60499 | Upper Falls HED | Small Hydroelectric | 2017 | 3,725 | 0 |
| 2018 | 60499 | Upper Falls HED | Small Hydroelectric | 2018 | 6,470 | 0 |
| 2019 | 60499 | Upper Falls HED | Small Hydroelectric | 2019 | 2,719 | 0 |
| 2019 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2019 | 2,850 | 0 |
| 2020 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2020 | 2,123 | 0 |
| 2017 | 60533 | Clearwater Paper | Biomass | 2017 | 75,000 | 0 |
| 2020 | 60542 | Dillon Wind | Wind | 2020 | 20,000 | 0 |
| 2019 | 60543 | Montezuma Wind Energy Center | Wind | 2019 | 3,121 | 0 |
| 2020 | 60543 | Montezuma Wind Energy Center | Wind | 2020 | 12,893 | 0 |
| 2019 | 60576 | SPI - Sonora | Biomass | 2019 | 1,835 | 0 |
| 2020 | 60576 | SPI - Sonora | Biomass | 2020 | 1,983 | 0 |
| 2017 | 60600 | Cape Scott Wind Farm | Wind | 2017 | 41,511 | 0 |
| 2018 | 60600 | Cape Scott Wind Farm | Wind | 2018 | 27,107 | 0 |
| 2020 | 60600 | Cape Scott Wind Farm | Wind | 2020 | 20,079 | 0 |
| 2019 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2019 | 24,027 | 0 |
| 2020 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2020 | 30,591 | 0 |
| 2019 | 60602 | Klondike Wind Power III | Wind | 2019 | 27,470 | 0 |
| 2020 | 60602 | Klondike Wind Power III | Wind | 2020 | 26,058 | 0 |
| 2020 | 60603 | California Valley Solar Ranch | Photovoltaic | 2020 | 16,723 | 0 |
| 2019 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2019 | 60,033 | 0 |
| 2020 | 60605 | Genesis Solar, LLC | Solar Thermal Electric | 2020 | 60,281 | 0 |
| 2018 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2018 | 76,661 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2019 | 32,373 | 0 |
| 2020 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2020 | 93,165 | 0 |
| 2019 | 60652 | Campo Verde Solar Project | Photovoltaic | 2019 | 55,011 | 0 |
| 2020 | 60652 | Campo Verde Solar Project | Photovoltaic | 2020 | 41,544 | 0 |
| 2017 | 60692 | Colmac Energy Mecca Plant | Biomass | 2017 | 18,770 | 0 |
| 2019 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2019 | 11,260 | 0 |
| 2020 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2020 | 34,192 | 0 |
| 2020 | 60713 | CM 10 | Photovoltaic | 2020 | 1,397 | 0 |
| 2017 | 60721 | White Creek Wind I | Wind | 2017 | 5,318 | 0 |
| 2018 | 60721 | White Creek Wind I | Wind | 2018 | 75,000 | 0 |
| 2019 | 60736 | Cabazon Wind Partners | Wind | 2019 | 10,189 | 0 |
| 2020 | 60736 | Cabazon Wind Partners | Wind | 2020 | 823 | 0 |
| 2017 | 60737 | Whitewater Hill Wind Partners | Wind | 2017 | 49,907 | 0 |
| 2018 | 60737 | Whitewater Hill Wind Partners | Wind | 2018 | 5,309 | 0 |
| 2019 | 60737 | Whitewater Hill Wind Partners | Wind | 2019 | 16,149 | 0 |
| 2018 | 60741 | Hatchet Ridge Wind | Wind | 2018 | 20,773 | 0 |
| 2019 | 60741 | Hatchet Ridge Wind | Wind | 2019 | 24,183 | 0 |
| 2020 | 60741 | Hatchet Ridge Wind | Wind | 2020 | 99,613 | 0 |
| 2020 | 60755 | Alpine Solar | Photovoltaic | 2020 | 11,090 | 0 |
| 2020 | 60786 | CM 48 | Photovoltaic | 2020 | 6,907 | 0 |
| 2020 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2020 | 39,052 | 0 |
| 2017 | 60816 | Peetz Table Wind Energy Center | Wind | 2017 | 17,146 | 0 |
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2018 | 22,744 | 0 |
| 2019 | 60816 | Peetz Table Wind Energy Center | Wind | 2019 | 21,210 | 0 |
| 2017 | 60817 | Logan Wind Energy | Wind | 2017 | 97,783 | 0 |
| 2018 | 60817 | Logan Wind Energy | Wind | 2018 | 68,138 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60817 | Logan Wind Energy | Wind | 2019 | 24,600 | 0 |
| 2017 | 60822 | Cedar Creek Wind Energy | Wind | 2017 | 4,259 | 0 |
| 2018 | 60822 | Cedar Creek Wind Energy | Wind | 2018 | 103,262 | 0 |
| 2019 | 60822 | Cedar Creek Wind Energy | Wind | 2019 | 104,490 | 0 |
| 2019 | 60837 | Centinela Solar Energy | Photovoltaic | 2019 | 38,968 | 0 |
| 2019 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2019 | 46,771 | 0 |
| 2020 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2020 | 45,354 | 0 |
| 2019 | 60857 | Harvest Wind Project | Wind | 2019 | 65,937 | 0 |
| 2020 | 60858 | Panoche Valley Solar | Photovoltaic | 2020 | 30,836 | 0 |
| 2017 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2017 | 58,509 | 0 |
| 2018 | 60878 | Blythe Solar 110, LLC | Photovoltaic | 2018 | 96,102 | 0 |
| 2020 | 60894 | Agua Caliente Solar | Photovoltaic | 2020 | 51 | 0 |
| 2018 | 60898 | Nothern Colorado Wind 1 | Wind | 2018 | 18,587 | 0 |
| 2019 | 60900 | Big Creek Water Works | Small Hydroelectric | 2019 | 4,350 | 0 |
| 2020 | 60900 | Big Creek Water Works | Small Hydroelectric | 2020 | 1,278 | 0 |
| 2017 | 60908 | Geothermal 1, Units 1-2 & Onsite Load | Geothermal | 2017 | 3,439 | 0 |
| 2017 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2017 | 6,471 | 0 |
| 2019 | 60939 | Sagebrush Power Partners, LLC | Wind | 2019 | 46,547 | 0 |
| 2020 | 60939 | Sagebrush Power Partners, LLC | Wind | 2020 | 61,785 | 0 |
| 2019 | 60948 | CED Corcoran, LLC | Photovoltaic | 2019 | 8,806 | 0 |
| 2020 | 60948 | CED Corcoran, LLC | Photovoltaic | 2020 | 14,087 | 0 |
| 2020 | 60964 | DTE Stockton | Biomass | 2020 | 33,123 | 0 |
| 2019 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2019 | 379 | 0 |
| 2020 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2020 | 1,152 | 0 |
| 2017 | 60974 | H.W. Hill Landfill Gas Power Plant | Biomethane | 2017 | 27,520 | 0 |
| 2018 | 60974 | H.W. Hill Landfill Gas Power Plant | Biomethane | 2018 | 803 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61034 | Elkhorn Valley Wind Farm | Wind | 2017 | 25,000 | 0 |
| 2018 | 61034 | Elkhorn Valley Wind Farm | Wind | 2018 | 91,308 | 0 |
| 2019 | 61034 | Elkhorn Valley Wind Farm | Wind | 2019 | 96,311 | 0 |
| 2020 | 61050 | Silver State Power South | Photovoltaic | 2020 | 45,886 | 0 |
| 2020 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2020 | 30,250 | 0 |
| 2018 | 61069 | Shiloh III Wind Project | Wind | 2018 | 58,943 | 0 |
| 2019 | 61069 | Shiloh III Wind Project | Wind | 2019 | 22,012 | 0 |
| 2019 | 61090 | Seneca Sustainable Energy, LLC | Biomass | 2019 | 2,070 | 0 |
| 2019 | 61146 | SPI Anderson II | Biomass | 2019 | 9,439 | 0 |
| 2020 | 61146 | SPI Anderson II | Biomass | 2020 | 23,479 | 0 |
| 2019 | 61185 | Westside Solar | Photovoltaic | 2019 | 10,797 | 0 |
| 2019 | 61198 | North Star Solar | Photovoltaic | 2019 | 24,477 | 0 |
| 2019 | 61262 | Kent South | Photovoltaic | 2019 | 10,753 | 0 |
| 2019 | 61263 | Kansas | Photovoltaic | 2019 | 10,348 | 0 |
| 2019 | 61264 | NRG Solar Kansas South | Photovoltaic | 2019 | 11,035 | 0 |
| 2017 | 61269 | RE Tranquillity | Photovoltaic | 2017 | 46,679 | 0 |
| 2018 | 61269 | RE Tranquillity | Photovoltaic | 2018 | 244,691 | 0 |
| 2019 | 61269 | RE Tranquillity | Photovoltaic | 2019 | 50,000 | 0 |
| 2019 | 61344 | Vasco Winds Energy Center | Wind | 2019 | 21,062 | 0 |
| 2019 | 61345 | Montezuma II Wind Energy Center | Wind | 2019 | 14,946 | 0 |
| 2017 | 61360 | Dokie Wind Energy Project | Wind | 2017 | 50,214 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 14,029 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 8,570 | 0 |
| 2020 | 61360 | Dokie Wind Energy Project | Wind | 2020 | 12,938 | 0 |
| 2020 | 61362 | Solar Star California XIII, LLC | Photovoltaic | 2020 | 15,000 | 0 |
| 2017 | 61384 | Cedar Creek II | Wind | 2017 | 65,812 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 61384 | Cedar Creek II | Wind | 2018 | 190,069 | 0 |
| 2020 | 61428 | Regulus Solar, LLC | Photovoltaic | 2020 | 8,135 | 0 |
| 2019 | 61432 | Five Points Solar Station | Photovoltaic | 2019 | 3,377 | 0 |
| 2019 | 61433 | Westside Solar Station | Photovoltaic | 2019 | 3,637 | 0 |
| 2019 | 61434 | Stroud Solar Station | Photovoltaic | 2019 | 3,746 | 0 |
| 2019 | 61486 | Aspiration Solar G | Photovoltaic | 2019 | 4,499 | 0 |
| 2019 | 61595 | Grand View PV Solar Two | Photovoltaic | 2019 | 8,487 | 0 |
| 2018 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2018 | 33,913 | 0 |
| 2019 | 61617 | Shiloh IV Wind Project, LLC | Wind | 2019 | 22,209 | 0 |
| 2019 | 61666 | ColGreen North Shore_1 | Photovoltaic | 2019 | 15,542 | 0 |
| 2020 | 61666 | ColGreen North Shore_1 | Photovoltaic | 2020 | 2,417 | 0 |
| 2019 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 87,974 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2020 | 129,172 | 0 |
| 2019 | 61822 | Giffen Solar Station | Photovoltaic | 2019 | 2,455 | 0 |
| 2019 | 61823 | Cantua Solar Station | Photovoltaic | 2019 | 4,950 | 0 |
| 2019 | 61837 | San Joaquin 1A | Photovoltaic | 2019 | 8,037 | 0 |
| 2018 | 61841 | Parrey, LLC | Photovoltaic | 2018 | 9,710 | 0 |
| 2019 | 61841 | Parrey, LLC | Photovoltaic | 2019 | 37,001 | 0 |
| 2019 | 62051 | Columbia Solar Energy, LLC | Photovoltaic | 2019 | 7,652 | 0 |
| 2020 | 62091 | McCoy Solar, LLC | Photovoltaic | 2020 | 126,903 | 0 |
| 2020 | 62244 | Alta Wind X Energy Center | Wind | 2020 | 58,000 | 0 |
| 2017 | 62246 | Limon Wind and Limon Wind II | Wind | 2017 | 66,034 | 0 |
| 2018 | 62246 | Limon Wind and Limon Wind II | Wind | 2018 | 80,538 | 0 |
| 2017 | 62247 | Quality Wind Project | Wind | 2017 | 55,111 | 0 |
| 2018 | 62247 | Quality Wind Project | Wind | 2018 | 21,689 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 7,591 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62247 | Quality Wind Project | Wind | 2020 | 16,418 | 0 |
| 2019 | 62269 | Rock Creek Powerhouse | Existing Large Incremental Hydroelectric | 2019 | 18,059 | 0 |
| 2019 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2019 | 22,238 | 0 |
| 2020 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2020 | 12,350 | 0 |
| 2019 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2019 | 21,724 | 0 |
| 2020 | 62275 | Ivanpah Solar - Unit 3 | Solar Thermal Electric | 2020 | 6,817 | 0 |
| 2019 | 62285 | CID Solar, LLC | Photovoltaic | 2019 | 8,254 | 0 |
| 2017 | 62288 | Palouse Wind | Wind | 2017 | 4,786 | 0 |
| 2018 | 62288 | Palouse Wind | Wind | 2018 | 1,201 | 0 |
| 2019 | 62288 | Palouse Wind | Wind | 2019 | 77 | 0 |
| 2020 | 62290 | North Rosamond Solar, LLC. | Photovoltaic | 2020 | 32,000 | 0 |
| 2017 | 62296 | Imperial Valley Solar Company (IVSC) 2, LLC | Photovoltaic | 2017 | 4,259 | 0 |
| 2019 | 62354 | Guernsey Solar Station | Photovoltaic | 2019 | 6,051 | 0 |
| 2017 | 62368 | Sol Orchard Imperial 1 Solar PV | Photovoltaic | 2017 | 4,851 | 0 |
| 2018 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2018 | 33,292 | 0 |
| 2019 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2019 | 65,100 | 0 |
| 2020 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2020 | 30,087 | 0 |
| 2020 | 62623 | CED Wistaria Solar, LLC | Photovoltaic | 2020 | 55,911 | 0 |
| 2020 | 62664 | Mesquite Solar 2 | Photovoltaic | 2020 | 47,250 | 0 |
| 2019 | 62783 | CED Corcoran Solar 3, LLC | Photovoltaic | 2019 | 10,269 | 0 |
| 2020 | 62818 | RE Garland A | Photovoltaic | 2020 | 3,086 | 0 |
| 2019 | 62841 | SR Solis Oro Loma Teresina, LLC | Photovoltaic | 2019 | 9,200 | 0 |
| 2017 | 62859 | Limon Wind III, LLC | Wind | 2017 | 84,180 | 0 |
| 2018 | 62859 | Limon Wind III, LLC | Wind | 2018 | 176,662 | 0 |
| 2017 | 62897 | Mesquite Solar 3 | Photovoltaic | 2017 | 70,907 | 0 |
| 2018 | 62897 | Mesquite Solar 3 | Photovoltaic | 2018 | 60,000 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 62897 | Mesquite Solar 3 | Photovoltaic | 2019 | 100,000 | 0 |
| 2020 | 62897 | Mesquite Solar 3 | Photovoltaic | 2020 | 6,364 | 0 |
| 2017 | 63020 | Seville Solar Two, LLC | Photovoltaic | 2017 | 3,330 | 0 |
| 2017 | 63076 | Windpark Unlimited, 2 | Wind | 2017 | 10,830 | 0 |
| 2018 | 63222 | Coram Energy LLC (4.5 MW) | Wind | 2018 | 1,716 | 0 |
| 2018 | 63223 | Coram Tehachapi, L.P. | Wind | 2018 | 1,563 | 0 |
| 2019 | 63228 | San Gorgonio East | Wind | 2019 | 1,769 | 0 |
| 2017 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2017 | 63,912 | 0 |
| 2018 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2018 | 41,829 | 0 |
| 2019 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 36,384 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2020 | 14,065 | 0 |
| 2020 | 63271 | Tule Wind | Wind | 2020 | 64,104 | 0 |
| 2019 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2019 | 7,211 | 0 |
| 2019 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2019 | 7,526 | 0 |
| 2019 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2019 | 5,450 | 0 |
| 2019 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2019 | 4,001 | 0 |
| 2019 | 63451 | American Falls Solar, LLC | Photovoltaic | 2019 | 4,643 | 0 |
| 2019 | 63560 | ID Solar 1, LLC | Photovoltaic | 2019 | 971 | 0 |
| | | | | | **6,853,491** | **0** |

Source: California Energy Commission staff

## Table A-38: Solana Energy Alliance 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60322 | Coso Energy Developers | Geothermal | 2019 | 2,550 | 0 |
| 2020 | 60533 | Clearwater Paper | Biomass | 2020 | 14,250 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2020 | 50 | 0 |
| 2018 | 60773 | Salton Sea Unit 5 | Geothermal | 2018 | 8,000 | 0 |
| 2018 | 61034 | Elkhorn Valley Wind Farm | Wind | 2018 | 10,500 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 5,712 | 0 |
| 2019 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 13,000 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2020 | 8,000 | 0 |
| 2019 | 63027 | Tucannon River Wind Farm | Wind | 2019 | 17,500 | 0 |
| | | | | | **79,562** | **0** |

Source: California Energy Commission staff

## Table A-39: Sonoma Clean Power Authority 2017-2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2017 | 22,305 | 0 |
| 2018 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2018 | 111,106 | 0 |
| 2019 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2019 | 72,864 | 0 |
| 2017 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2017 | 33,465 | 0 |
| 2018 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2018 | 65,776 | 0 |
| 2019 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2019 | 90,715 | 0 |
| 2020 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2020 | 23,808 | 0 |
| 2017 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2017 | 65,160 | 0 |
| 2018 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2018 | 73,406 | 0 |
| 2019 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 22,694 | 0 |
| 2019 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 12,648 | 0 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 1,536 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2020 | 12,960 | 0 |
| 2017 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2017 | 32,760 | 0 |
| 2018 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2018 | 49,088 | 0 |
| 2019 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 22,677 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 23,042 | 0 |
| 2018 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2018 | 25,296 | 0 |
| 2019 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 6,010 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 277 | 0 |
| 2018 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2018 | 7,440 | 0 |
| 2019 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2019 | 18,542 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 7,849 | 0 |
| 2020 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2020 | 161,650 | 0 |
| 2017 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2017 | 43,935 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2018 | 71,328 | 0 |
| 2019 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2019 | 111,031 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 54,678 | 0 |
| 2017 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2017 | 65,175 | 0 |
| 2018 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2018 | 34,560 | 0 |
| 2019 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2019 | 67,814 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 90,928 | 0 |
| 2017 | 60600 | Cape Scott Wind Farm | Wind | 2017 | 55,620 | 0 |
| 2018 | 60600 | Cape Scott Wind Farm | Wind | 2018 | 8,491 | 0 |
| 2019 | 60600 | Cape Scott Wind Farm | Wind | 2019 | 25,707 | 0 |
| 2020 | 60600 | Cape Scott Wind Farm | Wind | 2020 | 58,340 | 0 |
| 2017 | 60602 | Klondike Wind Power III | Wind | 2017 | 530 | 0 |
| 2018 | 60721 | White Creek Wind I | Wind | 2018 | 58,554 | 0 |
| 2019 | 60721 | White Creek Wind I | Wind | 2019 | 108,933 | 0 |
| 2020 | 60721 | White Creek Wind I | Wind | 2020 | 54,862 | 0 |
| 2018 | 60816 | Peetz Table Wind Energy Center | Wind | 2018 | 39,693 | 0 |
| 2019 | 60816 | Peetz Table Wind Energy Center | Wind | 2019 | 18,515 | 0 |
| 2018 | 60817 | Logan Wind Energy | Wind | 2018 | 70,005 | 0 |
| 2019 | 60817 | Logan Wind Energy | Wind | 2019 | 40,609 | 0 |
| 2017 | 60822 | Cedar Creek Wind Energy | Wind | 2017 | 49,266 | 0 |
| 2018 | 60822 | Cedar Creek Wind Energy | Wind | 2018 | 72,905 | 0 |
| 2019 | 60822 | Cedar Creek Wind Energy | Wind | 2019 | 63,963 | 0 |
| 2017 | 60857 | Harvest Wind Project | Wind | 2017 | 470 | 0 |
| 2018 | 60974 | H.W. Hill Landfill Gas Power Plant | Biomethane | 2018 | 14,173 | 0 |
| 2019 | 61034 | Elkhorn Valley Wind Farm | Wind | 2019 | 1,913 | 0 |
| 2017 | 61252 | Nippon Paper Co-Generation | Biomass | 2017 | 251 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61261 | RE Mustang | Photovoltaic | 2017 | 79,969 | 0 |
| 2018 | 61261 | RE Mustang | Photovoltaic | 2018 | 77,249 | 0 |
| 2019 | 61261 | RE Mustang | Photovoltaic | 2019 | 60,877 | 0 |
| 2020 | 61261 | RE Mustang | Photovoltaic | 2020 | 55,878 | 0 |
| 2017 | 61360 | Dokie Wind Energy Project | Wind | 2017 | 39,749 | 0 |
| 2018 | 61360 | Dokie Wind Energy Project | Wind | 2018 | 12,241 | 0 |
| 2019 | 61360 | Dokie Wind Energy Project | Wind | 2019 | 14,919 | 0 |
| 2020 | 61360 | Dokie Wind Energy Project | Wind | 2020 | 62,027 | 0 |
| 2017 | 61384 | Cedar Creek II | Wind | 2017 | 55,734 | 0 |
| 2018 | 61384 | Cedar Creek II | Wind | 2018 | 397 | 0 |
| 2019 | 61648 | Mount Signal Solar Farm II | Photovoltaic | 2019 | 35,000 | 0 |
| 2020 | 61648 | Mount Signal Solar Farm II | Photovoltaic | 2020 | 100,000 | 0 |
| 2017 | 62247 | Quality Wind Project | Wind | 2017 | 55,088 | 0 |
| 2018 | 62247 | Quality Wind Project | Wind | 2018 | 20,368 | 0 |
| 2019 | 62247 | Quality Wind Project | Wind | 2019 | 48,074 | 0 |
| 2020 | 62247 | Quality Wind Project | Wind | 2020 | 115,333 | 0 |
| 2019 | 62856 | Cloverdale Solar Center, LLC | Photovoltaic | 2019 | 1,289 | 0 |
| 2020 | 62856 | Cloverdale Solar Center, LLC | Photovoltaic | 2020 | 2,340 | 0 |
| 2017 | 62862 | RE Mustang 3 | Photovoltaic | 2017 | 105,079 | 0 |
| 2018 | 62862 | RE Mustang 3 | Photovoltaic | 2018 | 103,903 | 0 |
| 2019 | 62862 | RE Mustang 3 | Photovoltaic | 2019 | 84,935 | 0 |
| 2020 | 62862 | RE Mustang 3 | Photovoltaic | 2020 | 69,295 | 0 |
| 2017 | 62863 | RE Mustang 4 | Photovoltaic | 2017 | 79,784 | 0 |
| 2017 | 63027 | Tucannon River Wind Farm | Wind | 2017 | 101,339 | 0 |
| 2017 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2017 | 55,794 | 0 |
| 2017 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2017 | 42,867 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 63115 | Golden Hills Interconnection, LLC | Wind | 2017 | 6,805 | 0 |
| 2018 | 63115 | Golden Hills Interconnection, LLC | Wind | 2018 | 181,320 | 0 |
| 2019 | 63115 | Golden Hills Interconnection, LLC | Wind | 2019 | 170,121 | 0 |
| 2020 | 63115 | Golden Hills Interconnection, LLC | Wind | 2020 | 164,074 | 0 |
| 2017 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2017 | 85,359 | 0 |
| 2018 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2018 | 80,072 | 0 |
| 2019 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2019 | 94,129 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2020 | 68,109 | 0 |
| 2018 | 63702 | Lavio Solar, LLC | Photovoltaic | 2018 | 1,546 | 0 |
| 2019 | 63702 | Lavio Solar, LLC | Photovoltaic | 2019 | 1,932 | 0 |
| 2020 | 63702 | Lavio Solar, LLC | Photovoltaic | 2020 | 2,058 | 0 |
| 2018 | 63703 | Stage Gulch Solar, LLC | Photovoltaic | 2018 | 1,295 | 0 |
| 2019 | 63703 | Stage Gulch Solar, LLC | Photovoltaic | 2019 | 1,720 | 0 |
| 2020 | 63703 | Stage Gulch Solar, LLC | Photovoltaic | 2020 | 1,646 | 0 |
| 2019 | 63758 | IP Malbec | Photovoltaic | 2019 | 153 | 0 |
| 2020 | 63758 | IP Malbec | Photovoltaic | 2020 | 2,448 | 0 |
| 2020 | 64015 | Pennask WInd Farm | Wind | 2020 | 14,157 | 0 |
| 2020 | 64041 | Shinish Creek WInd Farm | Wind | 2020 | 12,251 | 0 |
| 2020 | 64287 | Moose Lake Wind Project | Wind | 2020 | 3,285 | 0 |
| | | | | | **4,617,331** | **0** |

Source: California Energy Commission staff

## Table A-40: Southern California Edison Company 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2017 | 353,837 | 0 |
| 2018 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2018 | 588,661 | 0 |
| 2020 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2019 | 500,598 | 0 |
| 2020 | 60002 | Calpine Geothermal Unit 5/6 | Geothermal | 2020 | 597,252 | 0 |
| 2017 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2017 | 474,032 | 0 |
| 2018 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2018 | 531,776 | 0 |
| 2020 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2019 | 324,494 | 0 |
| 2020 | 60003 | Calpine Geothermal Unit 7-8 | Geothermal | 2020 | 633,796 | 0 |
| 2017 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2017 | 48,837 | 0 |
| 2020 | 60004 | Calpine Geothermal Unit 12 | Geothermal | 2019 | 48,924 | 0 |
| 2017 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2017 | 2,090 | 0 |
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2019 | 71,853 | 0 |
| 2017 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2017 | 60,948 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2019 | 285 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2020 | 19,352 | 0 |
| 2017 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2017 | 72,366 | 0 |
| 2018 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2018 | 1,032 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2019 | 3,183 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 42,396 | 0 |
| 2017 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2017 | 49,705 | 0 |
| 2018 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2018 | 17,790 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2019 | 58,739 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 184,143 | 0 |
| 2017 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2017 | 10,460 | 0 |
| 2018 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2018 | 185,454 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2019 | 100,182 | 0 |
| 2020 | 60009 | Calpine Geothermal Unit 20 | Geothermal | 2020 | 91,231 | 0 |
| 2017 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2017 | 24,179 | 0 |
| 2018 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2018 | 294,454 | 0 |
| 2020 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2019 | 138,967 | 0 |
| 2020 | 60010 | Sonoma/Calpine Geyser | Geothermal | 2020 | 141,325 | 0 |
| 2018 | 60023 | Sonoma Central Landfill Phase III | Biomethane | 2018 | 2,051 | 984 |
| 2020 | 60023 | Sonoma Central Landfill Phase III | Biomethane | 2019 | 2,902 | 0 |
| 2020 | 60023 | Sonoma Central Landfill Phase III | Biomethane | 2020 | 2,864 | 0 |
| 2017 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2017 | 441,352 | 0 |
| 2018 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2018 | 512,493 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2019 | 368,491 | 0 |
| 2020 | 60025 | Calpine Geothermal Unit 11 | Geothermal | 2020 | 392,807 | 0 |
| 2017 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2017 | 63,000 | 0 |
| 2020 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2019 | 24,500 | 0 |
| 2017 | 60028 | Sirocco | Wind | 2015 | 5 | 0 |
| 2017 | 60028 | Sirocco | Wind | 2017 | 10,042 | 0 |
| 2018 | 60028 | Sirocco | Wind | 2018 | 11,071 | 0 |
| 2020 | 60028 | Sirocco | Wind | 2019 | 9,352 | 0 |
| 2020 | 60028 | Sirocco | Wind | 2020 | 9,353 | 0 |
| 2017 | 60080 | Pacific-Ultrapower Chinese Station | Biomass,Biomass Conversion | 2017 | 118,889 | 0 |
| 2018 | 60080 | Pacific-Ultrapower Chinese Station | Biomass,Biomass Conversion | 2018 | 140,523 | 0 |
| 2020 | 60080 | Pacific-Ultrapower Chinese Station | Biomass,Biomass Conversion | 2019 | 93,905 | 0 |
| 2017 | 60084 | Rio Bravo Fresno | Biomass | 2017 | 63,545 | 0 |
| 2018 | 60084 | Rio Bravo Fresno | Biomass | 2018 | 188,355 | 0 |
| 2020 | 60084 | Rio Bravo Fresno | Biomass | 2019 | 128,678 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60085 | Rio Bravo Rocklin | Biomass | 2017 | 60,400 | 0 |
| 2018 | 60085 | Rio Bravo Rocklin | Biomass | 2017 | 136 | 0 |
| 2018 | 60085 | Rio Bravo Rocklin | Biomass | 2018 | 176,418 | 0 |
| 2020 | 60085 | Rio Bravo Rocklin | Biomass | 2019 | 110,215 | 0 |
| 2017 | 60097 | Sonoma County Central Landfill | Biomethane | 2016 | 251 | 0 |
| 2017 | 60097 | Sonoma County Central Landfill | Biomethane | 2017 | 24,476 | 0 |
| 2018 | 60097 | Sonoma County Central Landfill | Biomethane | 2018 | 20,964 | 0 |
| 2020 | 60097 | Sonoma County Central Landfill | Biomethane | 2019 | 23,216 | 0 |
| 2020 | 60097 | Sonoma County Central Landfill | Biomethane | 2020 | 22,916 | 0 |
| 2017 | 60115 | Aidlin Power Plant | Geothermal | 2017 | 83,402 | 0 |
| 2018 | 60115 | Aidlin Power Plant | Geothermal | 2018 | 83,975 | 0 |
| 2020 | 60115 | Aidlin Power Plant | Geothermal | 2019 | 96,615 | 0 |
| 2020 | 60115 | Aidlin Power Plant | Geothermal | 2020 | 104,731 | 0 |
| 2017 | 60117 | Calistoga Power Plant | Geothermal | 2017 | 4,376 | 0 |
| 2018 | 60117 | Calistoga Power Plant | Geothermal | 2018 | 180,165 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2019 | 311,771 | 0 |
| 2020 | 60117 | Calistoga Power Plant | Geothermal | 2020 | 40,861 | 0 |
| 2017 | 60187 | TKO Power (South Bear Creek) | Small Hydroelectric | 2017 | 8,382 | 0 |
| 2018 | 60187 | TKO Power (South Bear Creek) | Small Hydroelectric | 2018 | 3,783 | 0 |
| 2020 | 60187 | TKO Power (South Bear Creek) | Small Hydroelectric | 2019 | 6,238 | 0 |
| 2020 | 60187 | TKO Power (South Bear Creek) | Small Hydroelectric | 2020 | 1 | 0 |
| 2017 | 60284 | Mountain View I | Wind | 2017 | 103,725 | 0 |
| 2018 | 60284 | Mountain View I | Wind | 2018 | 131,109 | 0 |
| 2020 | 60284 | Mountain View I | Wind | 2019 | 127,156 | 0 |
| 2020 | 60284 | Mountain View I | Wind | 2020 | 126,414 | 0 |
| 2017 | 60285 | Mountain View II | Wind | 2017 | 51,271 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60285 | Mountain View II | Wind | 2018 | 63,937 | 0 |
| 2020 | 60285 | Mountain View II | Wind | 2019 | 67,631 | 0 |
| 2020 | 60285 | Mountain View II | Wind | 2020 | 64,761 | 0 |
| 2017 | 60294 | Orange County Sanitation District | Biomethane | 2017 | 695 | 0 |
| 2018 | 60294 | Orange County Sanitation District | Biomethane | 2018 | 669 | 0 |
| 2019 | 60294 | Orange County Sanitation District | Biomethane | 2019 | 1,283 | 0 |
| 2020 | 60294 | Orange County Sanitation District | Biomethane | 2020 | 1,904 | 0 |
| 2017 | 60298 | MM Tajiguas Energy LLC | Biomethane | 2017 | 25,703 | 0 |
| 2018 | 60298 | MM Tajiguas Energy LLC | Biomethane | 2018 | 25,300 | 0 |
| 2020 | 60298 | MM Tajiguas Energy LLC | Biomethane | 2019 | 23,726 | 0 |
| 2020 | 60298 | MM Tajiguas Energy LLC | Biomethane | 2020 | 19,721 | 0 |
| 2017 | 60307 | Del Ranch, Ltd. (Niland #2) | Geothermal | 2017 | 301,304 | 0 |
| 2018 | 60307 | Del Ranch, Ltd. (Niland #2) | Geothermal | 2018 | 335,058 | 0 |
| 2017 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2017 | 472,541 | 0 |
| 2018 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2018 | 482,362 | 0 |
| 2020 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2019 | 43,009 | 0 |
| 2017 | 60310 | Elmore Ltd. | Geothermal | 2017 | 288,705 | 0 |
| 2018 | 60310 | Elmore Ltd. | Geothermal | 2018 | 308,649 | 0 |
| 2017 | 60313 | Dixie Valley | Geothermal | 2017 | 489,299 | 0 |
| 2018 | 60313 | Dixie Valley | Geothermal | 2018 | 495,320 | 0 |
| 2020 | 60313 | Dixie Valley | Geothermal | 2019 | 492,052 | 0 |
| 2020 | 60313 | Dixie Valley | Geothermal | 2020 | 504,622 | 0 |
| 2017 | 60316 | Heber 2 | Geothermal | 2017 | 144,292 | 0 |
| 2018 | 60316 | Heber 2 | Geothermal | 2018 | 92,354 | 0 |
| 2019 | 60316 | Heber 2 | Geothermal | 2019 | 89,033 | 0 |
| 2020 | 60316 | Heber 2 | Geothermal | 2020 | 94,157 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60317 | Salton Sea Power Generation Co #3 | Geothermal | 2017 | 349,139 | 0 |
| 2018 | 60317 | Salton Sea Power Generation Co #3 | Geothermal | 2018 | 332,819 | 0 |
| 2019 | 60317 | Salton Sea Power Generation Co #3 | Geothermal | 2019 | 49,513 | 0 |
| 2017 | 60318 | Leathers L.P. | Geothermal | 2017 | 366,385 | 0 |
| 2018 | 60318 | Leathers L.P. | Geothermal | 2018 | 328,103 | 0 |
| 2019 | 60318 | Leathers L.P. | Geothermal | 2019 | 325,443 | 0 |
| 2017 | 60319 | Mammoth G2 | Geothermal | 2017 | 61,776 | 0 |
| 2018 | 60319 | Mammoth G2 | Geothermal | 2018 | 62,421 | 0 |
| 2019 | 60319 | Mammoth G2 | Geothermal | 2019 | 60,307 | 0 |
| 2020 | 60319 | Mammoth G2 | Geothermal | 2020 | 75,704 | 0 |
| 2017 | 60320 | Salton Sea Power Generation L.P. #2 | Geothermal | 2017 | 101,343 | 0 |
| 2018 | 60320 | Salton Sea Power Generation L.P. #2 | Geothermal | 2018 | 107,856 | 0 |
| 2019 | 60320 | Salton Sea Power Generation L.P. #2 | Geothermal | 2019 | 107,262 | 0 |
| 2020 | 60320 | Salton Sea Power Generation L.P. #2 | Geothermal | 2020 | 25,163 | 0 |
| 2017 | 60321 | Coso Power Developers | Geothermal | 2017 | 404,205 | 0 |
| 2018 | 60321 | Coso Power Developers | Geothermal | 2018 | 410,106 | 0 |
| 2020 | 60321 | Coso Power Developers | Geothermal | 2019 | 35,449 | 0 |
| 2017 | 60322 | Coso Energy Developers | Geothermal | 2017 | 271,777 | 0 |
| 2018 | 60322 | Coso Energy Developers | Geothermal | 2018 | 284,815 | 0 |
| 2019 | 60322 | Coso Energy Developers | Geothermal | 2019 | 24,791 | 0 |
| 2017 | 60323 | Salton Sea Power Generation Co #1 | Geothermal | 2017 | 32,263 | 0 |
| 2017 | 60324 | Salton Sea Power Generation Co #4 | Geothermal | 2017 | 313,537 | 0 |
| 2018 | 60324 | Salton Sea Power Generation Co #4 | Geothermal | 2018 | 299,435 | 0 |
| 2019 | 60324 | Salton Sea Power Generation Co #4 | Geothermal | 2019 | 290,522 | 0 |
| 2020 | 60324 | Salton Sea Power Generation Co #4 | Geothermal | 2020 | 222,598 | 0 |
| 2017 | 60326 | Hi Head Hydro Incorporated | Small Hydroelectric | 2017 | 1,072 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60326 | Hi Head Hydro Incorporated | Small Hydroelectric | 2018 | 1,061 | 0 |
| 2019 | 60326 | Hi Head Hydro Incorporated | Small Hydroelectric | 2019 | 1,136 | 0 |
| 2020 | 60326 | Hi Head Hydro Incorporated | Small Hydroelectric | 2020 | 1,330 | 0 |
| 2017 | 60328 | White Mountain Ranch LLC | Small Hydroelectric | 2017 | 1,855 | 0 |
| 2018 | 60328 | White Mountain Ranch LLC | Small Hydroelectric | 2018 | 956 | 0 |
| 2019 | 60328 | White Mountain Ranch LLC | Small Hydroelectric | 2019 | 1,455 | 0 |
| 2020 | 60328 | White Mountain Ranch LLC | Small Hydroelectric | 2020 | 1,112 | 0 |
| 2017 | 60329 | Desert Power Company | Small Hydroelectric | 2017 | 2,604 | 0 |
| 2018 | 60329 | Desert Power Company | Small Hydroelectric | 2018 | 1,635 | 0 |
| 2019 | 60329 | Desert Power Company | Small Hydroelectric | 2019 | 2,485 | 0 |
| 2020 | 60329 | Desert Power Company | Small Hydroelectric | 2020 | 1,764 | 0 |
| 2017 | 60330 | Conejo Hydro | Conduit Hydroelectric | 2017 | 187 | 0 |
| 2019 | 60330 | Conejo Hydro | Conduit Hydroelectric | 2019 | 239 | 0 |
| 2020 | 60330 | Conejo Hydro | Conduit Hydroelectric | 2020 | 24 | 0 |
| 2017 | 60332 | San Bernardino MWD | Small Hydroelectric | 2017 | 401 | 0 |
| 2018 | 60332 | San Bernardino MWD | Small Hydroelectric | 2018 | 214 | 0 |
| 2019 | 60332 | San Bernardino MWD | Small Hydroelectric | 2019 | 297 | 0 |
| 2020 | 60332 | San Bernardino MWD | Small Hydroelectric | 2020 | 165 | 0 |
| 2017 | 60333 | Terminal Storage - Hydro Generator | Conduit Hydroelectric | 2017 | 144 | 0 |
| 2018 | 60333 | Terminal Storage - Hydro Generator | Conduit Hydroelectric | 2018 | 343 | 0 |
| 2019 | 60333 | Terminal Storage - Hydro Generator | Conduit Hydroelectric | 2019 | 395 | 0 |
| 2020 | 60333 | Terminal Storage - Hydro Generator | Conduit Hydroelectric | 2020 | 339 | 0 |
| 2017 | 60335 | East Portal Hydro | Conduit Hydroelectric | 2017 | 5,895 | 0 |
| 2018 | 60335 | East Portal Hydro | Conduit Hydroelectric | 2018 | 5,558 | 0 |
| 2019 | 60335 | East Portal Hydro | Conduit Hydroelectric | 2019 | 5,086 | 0 |
| 2020 | 60335 | East Portal Hydro | Conduit Hydroelectric | 2019 | 527 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60335 | East Portal Hydro | Conduit Hydroelectric | 2020 | 5,711 | 0 |
| 2017 | 60336 | Whitewater Project | Small Hydroelectric | 2017 | 6,918 | 0 |
| 2018 | 60336 | Whitewater Project | Small Hydroelectric | 2018 | 2,726 | 0 |
| 2019 | 60336 | Whitewater Project | Small Hydroelectric | 2019 | 3,906 | 0 |
| 2020 | 60336 | Whitewater Project | Small Hydroelectric | 2020 | 1,903 | 0 |
| 2017 | 60337 | Snow Creek Project | Small Hydroelectric | 2017 | 437 | 0 |
| 2018 | 60337 | Snow Creek Project | Small Hydroelectric | 2018 | 235 | 0 |
| 2019 | 60337 | Snow Creek Project | Small Hydroelectric | 2019 | 576 | 0 |
| 2020 | 60337 | Snow Creek Project | Small Hydroelectric | 2020 | 424 | 0 |
| 2017 | 60338 | Success Dam Power Project | Small Hydroelectric | 2017 | 4,896 | 0 |
| 2018 | 60338 | Success Dam Power Project | Small Hydroelectric | 2018 | 501 | 0 |
| 2019 | 60338 | Success Dam Power Project | Small Hydroelectric | 2019 | 3,848 | 0 |
| 2020 | 60338 | Success Dam Power Project | Small Hydroelectric | 2020 | 439 | 0 |
| 2017 | 60339 | San Gabriel Dam Hydroelectric Project | Small Hydroelectric | 2017 | 10,012 | 0 |
| 2017 | 60340 | Daniel M. Bates, et al. | Conduit Hydroelectric | 2017 | 1,667 | 0 |
| 2018 | 60340 | Daniel M. Bates, et al. | Conduit Hydroelectric | 2018 | 455 | 0 |
| 2019 | 60340 | Daniel M. Bates, et al. | Conduit Hydroelectric | 2019 | 1,315 | 0 |
| 2017 | 60342 | Isabella Hydroelectric Project | Small Hydroelectric | 2017 | 56,466 | 0 |
| 2018 | 60342 | Isabella Hydroelectric Project | Small Hydroelectric | 2018 | 18,699 | 0 |
| 2019 | 60342 | Isabella Hydroelectric Project | Small Hydroelectric | 2019 | 45,617 | 0 |
| 2020 | 60342 | Isabella Hydroelectric Project | Small Hydroelectric | 2020 | 17,547 | 0 |
| 2017 | 60343 | Three Valleys MWD (Fulton Road) | Conduit Hydroelectric | 2017 | 353 | 0 |
| 2018 | 60343 | Three Valleys MWD (Fulton Road) | Conduit Hydroelectric | 2018 | 541 | 0 |
| 2019 | 60343 | Three Valleys MWD (Fulton Road) | Conduit Hydroelectric | 2019 | 455 | 0 |
| 2020 | 60343 | Three Valleys MWD (Fulton Road) | Conduit Hydroelectric | 2020 | 799 | 0 |
| 2017 | 60345 | Three Valleys MWD (Williams) | Conduit Hydroelectric | 2017 | 629 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60345 | Three Valleys MWD (Williams) | Conduit Hydroelectric | 2018 | 1,594 | 0 |
| 2019 | 60345 | Three Valleys MWD (Williams) | Conduit Hydroelectric | 2019 | 1,004 | 0 |
| 2020 | 60345 | Three Valleys MWD (Williams) | Conduit Hydroelectric | 2020 | 873 | 0 |
| 2017 | 60346 | Terminus Hydroelectric | Small Hydroelectric | 2017 | 82,349 | 0 |
| 2018 | 60346 | Terminus Hydroelectric | Small Hydroelectric | 2018 | 26,928 | 0 |
| 2019 | 60346 | Terminus Hydroelectric | Small Hydroelectric | 2019 | 66,655 | 0 |
| 2020 | 60346 | Terminus Hydroelectric | Small Hydroelectric | 2020 | 1,394 | 0 |
| 2017 | 60347 | Picay Hydroelectric Project | Conduit Hydroelectric | 2017 | 153 | 0 |
| 2018 | 60347 | Picay Hydroelectric Project | Conduit Hydroelectric | 2018 | 31 | 0 |
| 2017 | 60348 | Santa Rosa Hydro | Conduit Hydroelectric | 2017 | 349 | 0 |
| 2018 | 60348 | Santa Rosa Hydro | Conduit Hydroelectric | 2018 | 261 | 0 |
| 2019 | 60348 | Santa Rosa Hydro | Conduit Hydroelectric | 2019 | 337 | 0 |
| 2020 | 60348 | Santa Rosa Hydro | Conduit Hydroelectric | 2020 | 210 | 0 |
| 2017 | 60349 | City Of Santa Ana | Conduit Hydroelectric | 2017 | 18 | 0 |
| 2018 | 60349 | City Of Santa Ana | Conduit Hydroelectric | 2018 | 3 | 0 |
| 2020 | 60349 | City Of Santa Ana | Conduit Hydroelectric | 2020 | 52 | 0 |
| 2017 | 60350 | Van Horne Turbine Generator | Conduit Hydroelectric | 2017 | 243 | 0 |
| 2018 | 60350 | Van Horne Turbine Generator | Conduit Hydroelectric | 2018 | 302 | 0 |
| 2019 | 60350 | Van Horne Turbine Generator | Conduit Hydroelectric | 2019 | 329 | 0 |
| 2020 | 60350 | Van Horne Turbine Generator | Conduit Hydroelectric | 2020 | 544 | 0 |
| 2017 | 60351 | United Water Conservation District | Small Hydroelectric | 2017 | 695 | 0 |
| 2018 | 60351 | United Water Conservation District | Small Hydroelectric | 2018 | 82 | 0 |
| 2019 | 60351 | United Water Conservation District | Small Hydroelectric | 2019 | 914 | 0 |
| 2020 | 60351 | United Water Conservation District | Small Hydroelectric | 2020 | 1,684 | 0 |
| 2017 | 60352 | Deep Springs College | Small Hydroelectric | 2017 | 56 | 0 |
| 2018 | 60352 | Deep Springs College | Small Hydroelectric | 2018 | 20 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 60352 | Deep Springs College | Small Hydroelectric | 2019 | 50 | 0 |
| 2020 | 60352 | Deep Springs College | Small Hydroelectric | 2019 | 1 | 0 |
| 2020 | 60352 | Deep Springs College | Small Hydroelectric | 2020 | 70 | 0 |
| 2017 | 60354 | San Bernardino MWD (Unit 3) | Conduit Hydroelectric | 2016 | 15 | 0 |
| 2017 | 60354 | San Bernardino MWD (Unit 3) | Conduit Hydroelectric | 2017 | 170 | 0 |
| 2018 | 60354 | San Bernardino MWD (Unit 3) | Conduit Hydroelectric | 2018 | 46 | 0 |
| 2019 | 60354 | San Bernardino MWD (Unit 3) | Conduit Hydroelectric | 2019 | 165 | 0 |
| 2017 | 60356 | Monte Vista Water District | Conduit Hydroelectric | 2017 | 271 | 0 |
| 2018 | 60356 | Monte Vista Water District | Conduit Hydroelectric | 2018 | 955 | 0 |
| 2019 | 60356 | Monte Vista Water District | Conduit Hydroelectric | 2019 | 1,362 | 0 |
| 2020 | 60356 | Monte Vista Water District | Conduit Hydroelectric | 2020 | 1,547 | 0 |
| 2017 | 60358 | Springville Hydro | Conduit Hydroelectric | 2017 | 1,440 | 0 |
| 2018 | 60358 | Springville Hydro | Conduit Hydroelectric | 2017 | 2 | 0 |
| 2018 | 60358 | Springville Hydro | Conduit Hydroelectric | 2018 | 1,254 | 0 |
| 2019 | 60358 | Springville Hydro | Conduit Hydroelectric | 2019 | 792 | 0 |
| 2019 | 60358 | Springville Hydro | Conduit Hydroelectric | 2020 | 3 | 0 |
| 2020 | 60358 | Springville Hydro | Conduit Hydroelectric | 2020 | 678 | 0 |
| 2017 | 60360 | Luz Solar Partners Ltd. III | Solar Thermal Electric | 2017 | 44,671 | 0 |
| 2018 | 60360 | Luz Solar Partners Ltd. III | Solar Thermal Electric | 2017 | 37 | 0 |
| 2018 | 60360 | Luz Solar Partners Ltd. III | Solar Thermal Electric | 2018 | 43,803 | 0 |
| 2020 | 60360 | Luz Solar Partners Ltd. III | Solar Thermal Electric | 2019 | 38,295 | 0 |
| 2017 | 60361 | Luz Solar Partners Ltd. IV | Solar Thermal Electric | 2017 | 43,576 | 0 |
| 2018 | 60361 | Luz Solar Partners Ltd. IV | Solar Thermal Electric | 2017 | 32 | 0 |
| 2018 | 60361 | Luz Solar Partners Ltd. IV | Solar Thermal Electric | 2018 | 44,358 | 0 |
| 2020 | 60361 | Luz Solar Partners Ltd. IV | Solar Thermal Electric | 2019 | 42,012 | 0 |
| 2017 | 60362 | Luz Solar Partners Ltd. V | Solar Thermal Electric | 2017 | 51,699 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60362 | Luz Solar Partners Ltd. V | Solar Thermal Electric | 2018 | 48,224 | 0 |
| 2020 | 60362 | Luz Solar Partners Ltd. V | Solar Thermal Electric | 2019 | 41,574 | 0 |
| 2017 | 60363 | Luz Solar Partners Ltd. VI | Solar Thermal Electric | 2017 | 45,944 | 0 |
| 2018 | 60363 | Luz Solar Partners Ltd. VI | Solar Thermal Electric | 2018 | 43,431 | 0 |
| 2017 | 60364 | Luz Solar Partners Ltd. VII | Solar Thermal Electric | 2017 | 43,753 | 0 |
| 2018 | 60364 | Luz Solar Partners Ltd. VII | Solar Thermal Electric | 2018 | 39,622 | 0 |
| 2017 | 60365 | Luz Solar Partners Ltd. VIII | Solar Thermal Electric | 2017 | 143,822 | 0 |
| 2018 | 60365 | Luz Solar Partners Ltd. VIII | Solar Thermal Electric | 2018 | 148,110 | 0 |
| 2019 | 60365 | Luz Solar Partners Ltd. VIII | Solar Thermal Electric | 2019 | 138,028 | 0 |
| 2020 | 60365 | Luz Solar Partners Ltd. VIII | Solar Thermal Electric | 2020 | 42,763 | 0 |
| 2017 | 60366 | Luz Solar Partners Ltd. IX | Solar Thermal Electric | 2017 | 151,925 | 0 |
| 2018 | 60366 | Luz Solar Partners Ltd. IX | Solar Thermal Electric | 2018 | 154,251 | 0 |
| 2019 | 60366 | Luz Solar Partners Ltd. IX | Solar Thermal Electric | 2019 | 140,184 | 0 |
| 2020 | 60366 | Luz Solar Partners Ltd. IX | Solar Thermal Electric | 2020 | 145,989 | 0 |
| 2017 | 60372 | Refresh Wind | Wind | 2017 | 16,536 | 0 |
| 2018 | 60372 | Refresh Wind | Wind | 2018 | 14,206 | 0 |
| 2020 | 60372 | Refresh Wind | Wind | 2019 | 12,240 | 0 |
| 2017 | 60373 | Windsong Wind Park | Wind | 2017 | 10 | 0 |
| 2017 | 60388 | Eastwind | Wind | 2017 | 6,805 | 0 |
| 2018 | 60388 | Eastwind | Wind | 2018 | 7,516 | 0 |
| 2019 | 60388 | Eastwind | Wind | 2019 | 6,465 | 0 |
| 2020 | 60388 | Eastwind | Wind | 2020 | 7,119 | 0 |
| 2017 | 60389 | Difwind Farms Limited V | Wind | 2017 | 9,187 | 0 |
| 2018 | 60389 | Difwind Farms Limited V | Wind | 2018 | 29 | 0 |
| 2017 | 60391 | Edom Hills Project 1, LLC | Wind | 2016 | 485 | 0 |
| 2017 | 60391 | Edom Hills Project 1, LLC | Wind | 2017 | 42,322 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60391 | Edom Hills Project 1, LLC | Wind | 2018 | 37,032 | 0 |
| 2019 | 60391 | Edom Hills Project 1, LLC | Wind | 2019 | 28,113 | 0 |
| 2020 | 60391 | Edom Hills Project 1, LLC | Wind | 2020 | 29,252 | 0 |
| 2017 | 60393 | Windustries | Wind | 2017 | 23,973 | 0 |
| 2018 | 60393 | Windustries | Wind | 2018 | 24,818 | 0 |
| 2020 | 60393 | Windustries | Wind | 2019 | 24,951 | 0 |
| 2020 | 60393 | Windustries | Wind | 2020 | 24,061 | 0 |
| 2017 | 60396 | Karen Avenue Wind Farm | Wind | 2017 | 15,677 | 0 |
| 2017 | 60397 | Desert Winds I PPC Trust | Wind | 2017 | 55,590 | 0 |
| 2018 | 60397 | Desert Winds I PPC Trust | Wind | 2018 | 62,517 | 0 |
| 2019 | 60397 | Desert Winds I PPC Trust | Wind | 2019 | 50,818 | 0 |
| 2017 | 60399 | Sky River LLC (Wilderness I) | Wind | 2017 | 66,634 | 0 |
| 2018 | 60399 | Sky River LLC (Wilderness I) | Wind | 2018 | 53,399 | 0 |
| 2019 | 60399 | Sky River LLC (Wilderness I) | Wind | 2019 | 46,878 | 0 |
| 2017 | 60400 | Sky River LLC (Wilderness II) | Wind | 2017 | 33,320 | 0 |
| 2018 | 60400 | Sky River LLC (Wilderness II) | Wind | 2018 | 29,710 | 0 |
| 2019 | 60400 | Sky River LLC (Wilderness II) | Wind | 2019 | 23,441 | 0 |
| 2017 | 60401 | Sky River LLC (Wilderness III) | Wind | 2017 | 40,577 | 0 |
| 2018 | 60401 | Sky River LLC (Wilderness III) | Wind | 2018 | 35,276 | 0 |
| 2019 | 60401 | Sky River LLC (Wilderness III) | Wind | 2019 | 29,407 | 0 |
| 2017 | 60405 | Alta Mesa Wind | Wind | 2017 | 9,631 | 0 |
| 2018 | 60405 | Alta Mesa Wind | Wind | 2018 | 15,366 | 0 |
| 2017 | 60406 | Cameron Ridge 2 | Wind | 2017 | 33,782 | 0 |
| 2018 | 60406 | Cameron Ridge 2 | Wind | 2018 | 33,679 | 0 |
| 2020 | 60406 | Cameron Ridge 2 | Wind | 2019 | 30,910 | 0 |
| 2020 | 60406 | Cameron Ridge 2 | Wind | 2020 | 31,930 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2017 | 75,651 | 0 |
| 2018 | 60407 | Ridgetop Energy, LLC (II) | Wind | 2018 | 55,680 | 0 |
| 2017 | 60409 | Dutch Energy | Wind | 2017 | 16,769 | 0 |
| 2018 | 60409 | Dutch Energy | Wind | 2018 | 21,086 | 0 |
| 2019 | 60409 | Dutch Energy | Wind | 2019 | 20,272 | 0 |
| 2020 | 60409 | Dutch Energy | Wind | 2020 | 216 | 0 |
| 2017 | 60410 | Westwind Trust | Wind | 2017 | 368 | 0 |
| 2017 | 60411 | Refresh Wind 2 | Wind | 2017 | 17,652 | 0 |
| 2018 | 60411 | Refresh Wind 2 | Wind | 2018 | 17,612 | 0 |
| 2020 | 60411 | Refresh Wind 2 | Wind | 2019 | 13,339 | 0 |
| 2017 | 60413 | Victory Garden Phase IV Partner - 6102 | Wind | 2017 | 10,881 | 0 |
| 2018 | 60413 | Victory Garden Phase IV Partner - 6102 | Wind | 2018 | 11,271 | 0 |
| 2019 | 60413 | Victory Garden Phase IV Partner - 6102 | Wind | 2019 | 8,606 | 0 |
| 2020 | 60413 | Victory Garden Phase IV Partner - 6102 | Wind | 2020 | 848 | 0 |
| 2017 | 60414 | Victory Garden Phase IV Partner - 6103 | Wind | 2017 | 6,634 | 0 |
| 2018 | 60414 | Victory Garden Phase IV Partner - 6103 | Wind | 2018 | 6,421 | 0 |
| 2019 | 60414 | Victory Garden Phase IV Partner - 6103 | Wind | 2019 | 5,537 | 0 |
| 2020 | 60414 | Victory Garden Phase IV Partner - 6103 | Wind | 2020 | 22 | 0 |
| 2017 | 60415 | Victory Garden Phase IV Partner - 6104 | Wind | 2017 | 11,716 | 0 |
| 2018 | 60415 | Victory Garden Phase IV Partner - 6104 | Wind | 2018 | 10,441 | 0 |
| 2019 | 60415 | Victory Garden Phase IV Partner - 6104 | Wind | 2019 | 8,535 | 0 |
| 2020 | 60415 | Victory Garden Phase IV Partner - 6104 | Wind | 2020 | 969 | 0 |
| 2017 | 60416 | Monolith 4 | Wind | 2017 | 8,756 | 0 |
| 2018 | 60416 | Monolith 4 | Wind | 2018 | 258 | 0 |
| 2017 | 60417 | Monolith 5 | Wind | 2017 | 6,135 | 0 |
| 2018 | 60417 | Monolith 5 | Wind | 2018 | 162 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60418 | Monolith 6 | Wind | 2017 | 8,781 | 0 |
| 2018 | 60418 | Monolith 6 | Wind | 2018 | 239 | 0 |
| 2017 | 60419 | Monolith 7 | Wind | 2017 | 6,641 | 0 |
| 2018 | 60419 | Monolith 7 | Wind | 2018 | 166 | 0 |
| 2017 | 60422 | Desert Winds II Pwr Purch Trst | Wind | 2017 | 183,875 | 0 |
| 2018 | 60422 | Desert Winds II Pwr Purch Trst | Wind | 2018 | 177,706 | 0 |
| 2019 | 60422 | Desert Winds II Pwr Purch Trst | Wind | 2019 | 141,825 | 0 |
| 2020 | 60422 | Desert Winds II Pwr Purch Trst | Wind | 2020 | 21,860 | 0 |
| 2017 | 60423 | Desert Wind III PPC Trust | Wind | 2017 | 49,497 | 0 |
| 2018 | 60423 | Desert Wind III PPC Trust | Wind | 2018 | 58,346 | 0 |
| 2019 | 60423 | Desert Wind III PPC Trust | Wind | 2019 | 47,685 | 0 |
| 2017 | 60429 | Oak Creek | Wind | 2017 | 2,669 | 0 |
| 2017 | 60444 | Bishop Creek No. 2 | Small Hydroelectric | 2017 | 44,289 | 0 |
| 2018 | 60444 | Bishop Creek No. 2 | Small Hydroelectric | 2018 | 27,942 | 0 |
| 2020 | 60444 | Bishop Creek No. 2 | Small Hydroelectric | 2019 | 36,422 | 0 |
| 2020 | 60444 | Bishop Creek No. 2 | Small Hydroelectric | 2020 | 28,682 | 0 |
| 2017 | 60446 | Bishop Creek No. 3 | Small Hydroelectric | 2017 | 44,059 | 0 |
| 2018 | 60446 | Bishop Creek No. 3 | Small Hydroelectric | 2018 | 28,123 | 0 |
| 2020 | 60446 | Bishop Creek No. 3 | Small Hydroelectric | 2019 | 35,196 | 0 |
| 2020 | 60446 | Bishop Creek No. 3 | Small Hydroelectric | 2020 | 28,067 | 0 |
| 2017 | 60447 | Bishop Creek No. 4 | Small Hydroelectric | 2017 | 30,863 | 0 |
| 2018 | 60447 | Bishop Creek No. 4 | Small Hydroelectric | 2018 | 47,532 | 0 |
| 2020 | 60447 | Bishop Creek No. 4 | Small Hydroelectric | 2019 | 49,520 | 0 |
| 2020 | 60447 | Bishop Creek No. 4 | Small Hydroelectric | 2020 | 42,980 | 0 |
| 2017 | 60448 | Bishop Creek No. 5 | Small Hydroelectric | 2017 | 19,941 | 0 |
| 2018 | 60448 | Bishop Creek No. 5 | Small Hydroelectric | 2018 | 16,275 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60448 | Bishop Creek No. 5 | Small Hydroelectric | 2019 | 17,351 | 0 |
| 2020 | 60448 | Bishop Creek No. 5 | Small Hydroelectric | 2020 | 13,702 | 0 |
| 2017 | 60449 | Bishop Creek No. 6 | Small Hydroelectric | 2017 | 12,435 | 0 |
| 2018 | 60449 | Bishop Creek No. 6 | Small Hydroelectric | 2018 | 5,892 | 0 |
| 2020 | 60449 | Bishop Creek No. 6 | Small Hydroelectric | 2019 | 10,316 | 0 |
| 2020 | 60449 | Bishop Creek No. 6 | Small Hydroelectric | 2020 | 10,426 | 0 |
| 2017 | 60451 | Fontana | Small Hydroelectric | 2017 | 3,497 | 0 |
| 2018 | 60451 | Fontana | Small Hydroelectric | 2018 | 2,546 | 0 |
| 2020 | 60451 | Fontana | Small Hydroelectric | 2019 | 4,780 | 0 |
| 2020 | 60451 | Fontana | Small Hydroelectric | 2020 | 5,998 | 0 |
| 2017 | 60452 | Kaweah No. 1 | Small Hydroelectric | 2017 | 7,556 | 0 |
| 2018 | 60452 | Kaweah No. 1 | Small Hydroelectric | 2018 | 4,530 | 0 |
| 2017 | 60453 | Kaweah No. 2 | Small Hydroelectric | 2017 | 7,175 | 0 |
| 2018 | 60453 | Kaweah No. 2 | Small Hydroelectric | 2018 | 6,063 | 0 |
| 2020 | 60453 | Kaweah No. 2 | Small Hydroelectric | 2019 | 8,344 | 0 |
| 2020 | 60453 | Kaweah No. 2 | Small Hydroelectric | 2020 | 2,522 | 0 |
| 2017 | 60454 | Kaweah No. 3 | Small Hydroelectric | 2017 | 19,823 | 0 |
| 2018 | 60454 | Kaweah No. 3 | Small Hydroelectric | 2018 | 11,831 | 0 |
| 2020 | 60454 | Kaweah No. 3 | Small Hydroelectric | 2019 | 21,949 | 0 |
| 2020 | 60454 | Kaweah No. 3 | Small Hydroelectric | 2020 | 13,128 | 0 |
| 2017 | 60455 | Kern River No. 1 | Small Hydroelectric | 2017 | 169,462 | 0 |
| 2018 | 60455 | Kern River No. 1 | Small Hydroelectric | 2018 | 160,352 | 0 |
| 2020 | 60455 | Kern River No. 1 | Small Hydroelectric | 2019 | 173,613 | 0 |
| 2020 | 60455 | Kern River No. 1 | Small Hydroelectric | 2020 | 156,791 | 0 |
| 2017 | 60456 | Lundy | Small Hydroelectric | 2017 | 16,798 | 0 |
| 2018 | 60456 | Lundy | Small Hydroelectric | 2018 | 9,036 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60456 | Lundy | Small Hydroelectric | 2019 | 13,212 | 0 |
| 2020 | 60456 | Lundy | Small Hydroelectric | 2020 | 4,540 | 0 |
| 2017 | 60457 | Lytle Creek | Small Hydroelectric | 2017 | 2,070 | 0 |
| 2018 | 60457 | Lytle Creek | Small Hydroelectric | 2018 | 1,180 | 0 |
| 2020 | 60457 | Lytle Creek | Small Hydroelectric | 2019 | 2,024 | 0 |
| 2020 | 60457 | Lytle Creek | Small Hydroelectric | 2020 | 2,520 | 0 |
| 2017 | 60458 | Mill Creek No. 1 | Small Hydroelectric | 2017 | 4,979 | 0 |
| 2018 | 60458 | Mill Creek No. 1 | Small Hydroelectric | 2018 | 2,259 | 0 |
| 2020 | 60458 | Mill Creek No. 1 | Small Hydroelectric | 2019 | 4,404 | 0 |
| 2020 | 60458 | Mill Creek No. 1 | Small Hydroelectric | 2020 | 4,368 | 0 |
| 2017 | 60459 | Mill Creek No. 3 | Small Hydroelectric | 2017 | 12,375 | 0 |
| 2018 | 60459 | Mill Creek No. 3 | Small Hydroelectric | 2018 | 5,985 | 0 |
| 2020 | 60459 | Mill Creek No. 3 | Small Hydroelectric | 2019 | 7,533 | 0 |
| 2020 | 60459 | Mill Creek No. 3 | Small Hydroelectric | 2020 | 4,455 | 0 |
| 2017 | 60460 | Ontario No. 1 | Small Hydroelectric | 2017 | 3,241 | 0 |
| 2018 | 60460 | Ontario No. 1 | Small Hydroelectric | 2018 | 1,598 | 0 |
| 2020 | 60460 | Ontario No. 1 | Small Hydroelectric | 2019 | 3,093 | 0 |
| 2020 | 60460 | Ontario No. 1 | Small Hydroelectric | 2020 | 4,370 | 0 |
| 2017 | 60461 | Ontario No. 2 | Small Hydroelectric | 2017 | 1,247 | 0 |
| 2018 | 60461 | Ontario No. 2 | Small Hydroelectric | 2018 | 659 | 0 |
| 2020 | 60461 | Ontario No. 2 | Small Hydroelectric | 2019 | 1,243 | 0 |
| 2020 | 60461 | Ontario No. 2 | Small Hydroelectric | 2020 | 1,590 | 0 |
| 2017 | 60462 | Poole | Small Hydroelectric | 2017 | 39,245 | 0 |
| 2018 | 60462 | Poole | Small Hydroelectric | 2018 | 23,064 | 0 |
| 2020 | 60462 | Poole | Small Hydroelectric | 2019 | 26,088 | 0 |
| 2020 | 60462 | Poole | Small Hydroelectric | 2020 | 13,962 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60463 | Portal | Small Hydroelectric | 2017 | 33,406 | 0 |
| 2018 | 60463 | Portal | Small Hydroelectric | 2018 | 9,886 | 0 |
| 2020 | 60463 | Portal | Small Hydroelectric | 2019 | 22,080 | 0 |
| 2020 | 60463 | Portal | Small Hydroelectric | 2020 | 16,294 | 0 |
| 2017 | 60464 | Rush Creek | Small Hydroelectric | 2017 | 51,655 | 0 |
| 2018 | 60464 | Rush Creek | Small Hydroelectric | 2018 | 21,959 | 0 |
| 2020 | 60464 | Rush Creek | Small Hydroelectric | 2019 | 48,018 | 0 |
| 2020 | 60464 | Rush Creek | Small Hydroelectric | 2020 | 35,481 | 0 |
| 2017 | 60465 | Santa Ana No. 1 | Small Hydroelectric | 2017 | 5,610 | 0 |
| 2018 | 60465 | Santa Ana No. 1 | Small Hydroelectric | 2018 | 606 | 0 |
| 2020 | 60465 | Santa Ana No. 1 | Small Hydroelectric | 2019 | 139 | 0 |
| 2020 | 60465 | Santa Ana No. 1 | Small Hydroelectric | 2020 | 528 | 0 |
| 2017 | 60466 | Santa Ana River No. 3 | Small Hydroelectric | 2017 | 9,052 | 0 |
| 2018 | 60466 | Santa Ana River No. 3 | Small Hydroelectric | 2018 | 2,959 | 0 |
| 2020 | 60466 | Santa Ana River No. 3 | Small Hydroelectric | 2019 | 4,186 | 0 |
| 2020 | 60466 | Santa Ana River No. 3 | Small Hydroelectric | 2020 | 1,872 | 0 |
| 2017 | 60467 | Sierra | Small Hydroelectric | 2017 | 2,330 | 0 |
| 2018 | 60467 | Sierra | Small Hydroelectric | 2018 | 1,260 | 0 |
| 2020 | 60467 | Sierra | Small Hydroelectric | 2019 | 2,305 | 0 |
| 2020 | 60467 | Sierra | Small Hydroelectric | 2020 | 3,166 | 0 |
| 2017 | 60468 | Tule | Small Hydroelectric | 2017 | 5,687 | 0 |
| 2017 | 60479 | MM Tulare Energy LLC | Biomethane | 2017 | 4,005 | 0 |
| 2018 | 60479 | MM Tulare Energy LLC | Biomethane | 2018 | 6,769 | 0 |
| 2019 | 60479 | MM Tulare Energy LLC | Biomethane | 2019 | 6,461 | 0 |
| 2020 | 60479 | MM Tulare Energy LLC | Biomethane | 2020 | 5,540 | 0 |
| 2017 | 60487 | Mountain View Power Partners IV, LLC | Wind | 2017 | 129,292 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60487 | Mountain View Power Partners IV, LLC | Wind | 2018 | 171,017 | 0 |
| 2020 | 60487 | Mountain View Power Partners IV, LLC | Wind | 2019 | 171,288 | 0 |
| 2020 | 60487 | Mountain View Power Partners IV, LLC | Wind | 2020 | 96,538 | 0 |
| 2017 | 60542 | Dillon Wind | Wind | 2017 | 125,961 | 0 |
| 2018 | 60542 | Dillon Wind | Wind | 2018 | 147,629 | 0 |
| 2020 | 60542 | Dillon Wind | Wind | 2019 | 147,935 | 0 |
| 2020 | 60542 | Dillon Wind | Wind | 2020 | 75,391 | 0 |
| 2017 | 60606 | Shepherds Flat North | Wind | 2017 | 458,683 | 0 |
| 2018 | 60606 | Shepherds Flat North | Wind | 2018 | 568,573 | 0 |
| 2019 | 60606 | Shepherds Flat North | Wind | 2019 | 474,140 | 0 |
| 2020 | 60606 | Shepherds Flat North | Wind | 2020 | 597,054 | 0 |
| 2017 | 60640 | North Brawley | Geothermal | 2017 | 54,145 | 0 |
| 2018 | 60640 | North Brawley | Geothermal | 2018 | 55,690 | 0 |
| 2020 | 60640 | North Brawley | Geothermal | 2019 | 55,702 | 0 |
| 2020 | 60640 | North Brawley | Geothermal | 2020 | 83,651 | 0 |
| 2017 | 60655 | NRG Solar Blythe LLC | Photovoltaic | 2017 | 42,596 | 0 |
| 2018 | 60655 | NRG Solar Blythe LLC | Photovoltaic | 2018 | 42,499 | 0 |
| 2020 | 60655 | NRG Solar Blythe LLC | Photovoltaic | 2019 | 41,811 | 0 |
| 2020 | 60655 | NRG Solar Blythe LLC | Photovoltaic | 2020 | 42,299 | 0 |
| 2017 | 60680 | Badlands Landfill | Biomethane | 2017 | 2,702 | 0 |
| 2017 | 60691 | Goshen Phase II | Wind | 2017 | 382,305 | 0 |
| 2018 | 60691 | Goshen Phase II | Wind | 2018 | 375,313 | 0 |
| 2019 | 60691 | Goshen Phase II | Wind | 2019 | 360,833 | 0 |
| 2020 | 60691 | Goshen Phase II | Wind | 2020 | 399,710 | 0 |
| 2017 | 60707 | SPVP001 | Photovoltaic | 2017 | 2,066 | 0 |
| 2018 | 60707 | SPVP001 | Photovoltaic | 2018 | 2,343 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60707 | SPVP001 | Photovoltaic | 2019 | 1,634 | 0 |
| 2020 | 60707 | SPVP001 | Photovoltaic | 2020 | 2,109 | 0 |
| 2017 | 60757 | SPVP002 | Photovoltaic | 2017 | 622 | 0 |
| 2018 | 60757 | SPVP002 | Photovoltaic | 2018 | 407 | 0 |
| 2020 | 60757 | SPVP002 | Photovoltaic | 2019 | 698 | 0 |
| 2020 | 60757 | SPVP002 | Photovoltaic | 2020 | 755 | 0 |
| 2017 | 60770 | Toland Road Landfill Gas to Energy Project | Biomethane | 2017 | 1,476 | 0 |
| 2018 | 60770 | Toland Road Landfill Gas to Energy Project | Biomethane | 2018 | 444 | 0 |
| 2020 | 60770 | Toland Road Landfill Gas to Energy Project | Biomethane | 2019 | 144 | 0 |
| 2017 | 60794 | Alta Wind I Energy Center | Wind | 2017 | 370,983 | 0 |
| 2018 | 60794 | Alta Wind I Energy Center | Wind | 2018 | 399,718 | 0 |
| 2020 | 60794 | Alta Wind I Energy Center | Wind | 2019 | 111,046 | 0 |
| 2020 | 60794 | Alta Wind I Energy Center | Wind | 2020 | 124,932 | 0 |
| 2017 | 60795 | Alta Wind II Energy Center | Wind | 2017 | 328,046 | 0 |
| 2018 | 60795 | Alta Wind II Energy Center | Wind | 2018 | 350,627 | 0 |
| 2020 | 60795 | Alta Wind II Energy Center | Wind | 2019 | 231,705 | 0 |
| 2020 | 60795 | Alta Wind II Energy Center | Wind | 2020 | 119,026 | 0 |
| 2017 | 60810 | Windstar | Wind | 2017 | 285,546 | 0 |
| 2018 | 60810 | Windstar | Wind | 2017 | 4,118 | 0 |
| 2018 | 60810 | Windstar | Wind | 2018 | 286,359 | 0 |
| 2020 | 60810 | Windstar | Wind | 2019 | 255,592 | 0 |
| 2020 | 60810 | Windstar | Wind | 2020 | 266,036 | 0 |
| 2017 | 60823 | RE Rio Grande | Photovoltaic | 2017 | 11,313 | 0 |
| 2018 | 60823 | RE Rio Grande | Photovoltaic | 2018 | 11,019 | 0 |
| 2020 | 60823 | RE Rio Grande | Photovoltaic | 2019 | 10,159 | 0 |
| 2020 | 60823 | RE Rio Grande | Photovoltaic | 2020 | 10,067 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 60825 | Mine Water Discharge System | Conduit Hydroelectric | 2017 | 1,253 | 0 |
| 2018 | 60825 | Mine Water Discharge System | Conduit Hydroelectric | 2018 | 1,301 | 0 |
| 2019 | 60825 | Mine Water Discharge System | Conduit Hydroelectric | 2019 | 1,280 | 0 |
| 2020 | 60825 | Mine Water Discharge System | Conduit Hydroelectric | 2020 | 1,282 | 0 |
| 2017 | 60838 | RE Victor Phelan Solar One | Photovoltaic | 2017 | 45,220 | 0 |
| 2018 | 60838 | RE Victor Phelan Solar One | Photovoltaic | 2018 | 45,654 | 0 |
| 2020 | 60838 | RE Victor Phelan Solar One | Photovoltaic | 2019 | 42,290 | 0 |
| 2017 | 60856 | RE Rosamond Two | Photovoltaic | 2017 | 49,049 | 0 |
| 2018 | 60856 | RE Rosamond Two | Photovoltaic | 2018 | 48,585 | 0 |
| 2020 | 60856 | RE Rosamond Two | Photovoltaic | 2019 | 44,303 | 0 |
| 2020 | 60856 | RE Rosamond Two | Photovoltaic | 2020 | 43,658 | 0 |
| 2020 | 60858 | Panoche Valley Solar | Photovoltaic | 2020 | 200,483 | 0 |
| 2017 | 60879 | SPVP003 | Photovoltaic | 2017 | 1,149 | 0 |
| 2018 | 60879 | SPVP003 | Photovoltaic | 2018 | 1,047 | 0 |
| 2020 | 60879 | SPVP003 | Photovoltaic | 2019 | 911 | 0 |
| 2020 | 60879 | SPVP003 | Photovoltaic | 2020 | 568 | 0 |
| 2017 | 60929 | Newberry Solar 1 LLC a Delaware limited liability company | Photovoltaic | 2017 | 1,554 | 0 |
| 2018 | 60929 | Newberry Solar 1 LLC a Delaware limited liability company | Photovoltaic | 2018 | 1,623 | 0 |
| 2019 | 60929 | Newberry Solar 1 LLC a Delaware limited liability company | Photovoltaic | 2019 | 1,749 | 0 |
| 2020 | 60929 | Newberry Solar 1 LLC a Delaware limited liability company | Photovoltaic | 2020 | 1,835 | 0 |
| 2017 | 60934 | Heliocentric | Photovoltaic | 2017 | 3,039 | 0 |
| 2018 | 60934 | Heliocentric | Photovoltaic | 2018 | 3,201 | 0 |
| 2019 | 60934 | Heliocentric | Photovoltaic | 2019 | 1,665 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60934 | Heliocentric | Photovoltaic | 2020 | 1,861 | 0 |
| 2017 | 60936 | Desert Stateline, LLC | Photovoltaic | 2017 | 659,740 | 0 |
| 2018 | 60936 | Desert Stateline, LLC | Photovoltaic | 2018 | 669,573 | 0 |
| 2020 | 60936 | Desert Stateline, LLC | Photovoltaic | 2019 | 586,295 | 0 |
| 2017 | 60937 | Antelope Power Plant | Photovoltaic | 2017 | 54,424 | 0 |
| 2018 | 60937 | Antelope Power Plant | Photovoltaic | 2018 | 56,465 | 0 |
| 2020 | 60937 | Antelope Power Plant | Photovoltaic | 2019 | 50,582 | 0 |
| 2020 | 60937 | Antelope Power Plant | Photovoltaic | 2020 | 50,769 | 0 |
| 2017 | 60940 | Desert Sunlight 250, LLC | Photovoltaic | 2017 | 622,047 | 0 |
| 2018 | 60940 | Desert Sunlight 250, LLC | Photovoltaic | 2018 | 623,973 | 0 |
| 2020 | 60940 | Desert Sunlight 250, LLC | Photovoltaic | 2019 | 550,744 | 0 |
| 2017 | 61019 | L-8 Solar Project | Photovoltaic | 2017 | 3,018 | 0 |
| 2018 | 61019 | L-8 Solar Project | Photovoltaic | 2018 | 3,063 | 0 |
| 2019 | 61019 | L-8 Solar Project | Photovoltaic | 2019 | 2,434 | 0 |
| 2020 | 61019 | L-8 Solar Project | Photovoltaic | 2020 | 2,262 | 0 |
| 2017 | 61035 | SPVP 006 | Photovoltaic | 2017 | 3,604 | 0 |
| 2018 | 61035 | SPVP 006 | Photovoltaic | 2018 | 2,899 | 0 |
| 2020 | 61035 | SPVP 006 | Photovoltaic | 2019 | 2,528 | 0 |
| 2017 | 61036 | SPVP 008 | Photovoltaic | 2017 | 3,436 | 0 |
| 2018 | 61036 | SPVP 008 | Photovoltaic | 2018 | 2,470 | 0 |
| 2020 | 61036 | SPVP 008 | Photovoltaic | 2019 | 1,318 | 0 |
| 2020 | 61036 | SPVP 008 | Photovoltaic | 2020 | 1,912 | 0 |
| 2017 | 61037 | SPVP 009 | Photovoltaic | 2017 | 1,717 | 0 |
| 2018 | 61037 | SPVP 009 | Photovoltaic | 2018 | 822 | 0 |
| 2020 | 61037 | SPVP 009 | Photovoltaic | 2019 | 927 | 0 |
| 2020 | 61037 | SPVP 009 | Photovoltaic | 2020 | 1,176 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61038 | SPVP 012 | Photovoltaic | 2017 | 688 | 0 |
| 2018 | 61038 | SPVP 012 | Photovoltaic | 2018 | 696 | 0 |
| 2020 | 61038 | SPVP 012 | Photovoltaic | 2019 | 195 | 0 |
| 2020 | 61038 | SPVP 012 | Photovoltaic | 2020 | 449 | 0 |
| 2017 | 61039 | SPVP022 RDC 6 | Photovoltaic | 2017 | 2,688 | 0 |
| 2018 | 61039 | SPVP022 RDC 6 | Photovoltaic | 2017 | 6 | 0 |
| 2018 | 61039 | SPVP022 RDC 6 | Photovoltaic | 2018 | 2,478 | 0 |
| 2020 | 61039 | SPVP022 RDC 6 | Photovoltaic | 2019 | 1,550 | 0 |
| 2020 | 61039 | SPVP022 RDC 6 | Photovoltaic | 2020 | 1,685 | 0 |
| 2017 | 61050 | Silver State Power South | Photovoltaic | 2016 | 63,103 | 0 |
| 2017 | 61050 | Silver State Power South | Photovoltaic | 2017 | 711,172 | 0 |
| 2018 | 61050 | Silver State Power South | Photovoltaic | 2018 | 710,895 | 0 |
| 2020 | 61050 | Silver State Power South | Photovoltaic | 2019 | 631,046 | 0 |
| 2017 | 61065 | SEPV 1 | Photovoltaic | 2017 | 4,773 | 0 |
| 2018 | 61065 | SEPV 1 | Photovoltaic | 2018 | 5,000 | 0 |
| 2020 | 61065 | SEPV 1 | Photovoltaic | 2019 | 4,652 | 0 |
| 2020 | 61065 | SEPV 1 | Photovoltaic | 2020 | 4,524 | 0 |
| 2017 | 61066 | SEPV 2 | Photovoltaic | 2017 | 4,196 | 0 |
| 2018 | 61066 | SEPV 2 | Photovoltaic | 2018 | 4,767 | 0 |
| 2020 | 61066 | SEPV 2 | Photovoltaic | 2019 | 4,315 | 0 |
| 2020 | 61066 | SEPV 2 | Photovoltaic | 2020 | 3,811 | 0 |
| 2017 | 61092 | Alta Wind III Energy Center | Wind | 2017 | 352,830 | 0 |
| 2018 | 61092 | Alta Wind III Energy Center | Wind | 2018 | 362,257 | 0 |
| 2020 | 61092 | Alta Wind III Energy Center | Wind | 2020 | 124,678 | 0 |
| 2017 | 61093 | Alta Wind IV Energy Center | Wind | 2017 | 165,264 | 0 |
| 2018 | 61093 | Alta Wind IV Energy Center | Wind | 2018 | 179,254 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61093 | Alta Wind IV Energy Center | Wind | 2019 | 146,870 | 0 |
| 2020 | 61093 | Alta Wind IV Energy Center | Wind | 2020 | 96,511 | 0 |
| 2017 | 61094 | Alta Wind V Energy Center | Wind | 2017 | 267,305 | 0 |
| 2018 | 61094 | Alta Wind V Energy Center | Wind | 2018 | 285,106 | 0 |
| 2020 | 61094 | Alta Wind V Energy Center | Wind | 2019 | 227,687 | 0 |
| 2020 | 61094 | Alta Wind V Energy Center | Wind | 2020 | 96,566 | 0 |
| 2017 | 61145 | Palos Verdes Station 37 | Conduit Hydroelectric | 2017 | 246 | 0 |
| 2018 | 61145 | Palos Verdes Station 37 | Conduit Hydroelectric | 2018 | 298 | 0 |
| 2019 | 61145 | Palos Verdes Station 37 | Conduit Hydroelectric | 2019 | 145 | 0 |
| 2017 | 61154 | SEPV Palmdale East | Photovoltaic | 2017 | 26,612 | 0 |
| 2018 | 61154 | SEPV Palmdale East | Photovoltaic | 2018 | 27,159 | 0 |
| 2020 | 61154 | SEPV Palmdale East | Photovoltaic | 2019 | 26,121 | 0 |
| 2017 | 61156 | SEPV Mojave West | Photovoltaic | 2017 | 57,525 | 0 |
| 2018 | 61156 | SEPV Mojave West | Photovoltaic | 2018 | 57,649 | 0 |
| 2020 | 61156 | SEPV Mojave West | Photovoltaic | 2019 | 55,086 | 0 |
| 2020 | 61156 | SEPV Mojave West | Photovoltaic | 2020 | 53,244 | 0 |
| 2017 | 61157 | Highlander Solar 1, LLC (formerly SEPV8) | Photovoltaic | 2017 | 31,866 | 0 |
| 2018 | 61157 | Highlander Solar 1, LLC (formerly SEPV8) | Photovoltaic | 2018 | 33,090 | 0 |
| 2020 | 61157 | Highlander Solar 1, LLC (formerly SEPV8) | Photovoltaic | 2019 | 32,116 | 0 |
| 2020 | 61157 | Highlander Solar 1, LLC (formerly SEPV8) | Photovoltaic | 2020 | 27,032 | 0 |
| 2017 | 61158 | Highlander Solar 2, LLC (formerly SEPV9) | Photovoltaic | 2017 | 24,758 | 0 |
| 2018 | 61158 | Highlander Solar 2, LLC (formerly SEPV9) | Photovoltaic | 2018 | 23,884 | 0 |
| 2020 | 61158 | Highlander Solar 2, LLC (formerly SEPV9) | Photovoltaic | 2019 | 23,806 | 0 |
| 2020 | 61158 | Highlander Solar 2, LLC (formerly SEPV9) | Photovoltaic | 2020 | 20,096 | 0 |
| 2017 | 61162 | RE Columbia 3 | Photovoltaic | 2017 | 24,404 | 0 |
| 2018 | 61162 | RE Columbia 3 | Photovoltaic | 2018 | 24,282 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61162 | RE Columbia 3 | Photovoltaic | 2019 | 22,105 | 0 |
| 2020 | 61162 | RE Columbia 3 | Photovoltaic | 2020 | 22,153 | 0 |
| 2017 | 61182 | Garnet Solar Power Generation Station 1 LLC | Photovoltaic | 2017 | 8,824 | 0 |
| 2018 | 61182 | Garnet Solar Power Generation Station 1 LLC | Photovoltaic | 2018 | 8,245 | 0 |
| 2020 | 61182 | Garnet Solar Power Generation Station 1 LLC | Photovoltaic | 2019 | 4,855 | 0 |
| 2020 | 61182 | Garnet Solar Power Generation Station 1 LLC | Photovoltaic | 2020 | 7,137 | 0 |
| 2017 | 61196 | North Palm Springs 1A | Photovoltaic | 2017 | 3,201 | 0 |
| 2018 | 61196 | North Palm Springs 1A | Photovoltaic | 2018 | 4,154 | 0 |
| 2020 | 61196 | North Palm Springs 1A | Photovoltaic | 2019 | 5,780 | 0 |
| 2020 | 61196 | North Palm Springs 1A | Photovoltaic | 2020 | 5,596 | 0 |
| 2017 | 61197 | North Palm Springs 4A | Photovoltaic | 2017 | 3,506 | 0 |
| 2018 | 61197 | North Palm Springs 4A | Photovoltaic | 2018 | 6,104 | 0 |
| 2020 | 61197 | North Palm Springs 4A | Photovoltaic | 2019 | 10,143 | 0 |
| 2020 | 61197 | North Palm Springs 4A | Photovoltaic | 2020 | 9,887 | 0 |
| 2017 | 61222 | Morgan Lancaster I, LLC | Photovoltaic | 2017 | 3,931 | 0 |
| 2018 | 61222 | Morgan Lancaster I, LLC | Photovoltaic | 2018 | 3,703 | 0 |
| 2019 | 61222 | Morgan Lancaster I, LLC | Photovoltaic | 2019 | 3,428 | 0 |
| 2020 | 61222 | Morgan Lancaster I, LLC | Photovoltaic | 2020 | 3,507 | 0 |
| 2017 | 61235 | SPVP005 RDC 1 | Photovoltaic | 2017 | 4,110 | 0 |
| 2018 | 61235 | SPVP005 RDC 1 | Photovoltaic | 2018 | 2,284 | 0 |
| 2020 | 61235 | SPVP005 RDC 1 | Photovoltaic | 2019 | 2,854 | 0 |
| 2020 | 61235 | SPVP005 RDC 1 | Photovoltaic | 2020 | 2,584 | 0 |
| 2017 | 61236 | SPVP007 RDC 3 | Photovoltaic | 2017 | 4,022 | 0 |
| 2018 | 61236 | SPVP007 RDC 3 | Photovoltaic | 2018 | 3,754 | 0 |
| 2020 | 61236 | SPVP007 RDC 3 | Photovoltaic | 2019 | 3,136 | 0 |
| 2017 | 61237 | SPVP 016 | Photovoltaic | 2017 | 1,651 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 61237 | SPVP 016 | Photovoltaic | 2018 | 368 | 0 |
| 2020 | 61237 | SPVP 016 | Photovoltaic | 2019 | 1,107 | 0 |
| 2017 | 61238 | SPVP023 TIE 1 | Photovoltaic | 2017 | 3,734 | 0 |
| 2018 | 61238 | SPVP023 TIE 1 | Photovoltaic | 2018 | 4,178 | 0 |
| 2020 | 61238 | SPVP023 TIE 1 | Photovoltaic | 2019 | 3,039 | 0 |
| 2020 | 61238 | SPVP023 TIE 1 | Photovoltaic | 2020 | 3,697 | 0 |
| 2017 | 61239 | SPVP 032 | Photovoltaic | 2017 | 2,281 | 0 |
| 2018 | 61239 | SPVP 032 | Photovoltaic | 2018 | 2,180 | 0 |
| 2020 | 61239 | SPVP 032 | Photovoltaic | 2019 | 1,319 | 0 |
| 2020 | 61239 | SPVP 032 | Photovoltaic | 2020 | 1,424 | 0 |
| 2017 | 61240 | SPVP 033 | Photovoltaic | 2017 | 1,592 | 0 |
| 2018 | 61240 | SPVP 033 | Photovoltaic | 2018 | 1,506 | 0 |
| 2020 | 61240 | SPVP 033 | Photovoltaic | 2019 | 1,327 | 0 |
| 2020 | 61240 | SPVP 033 | Photovoltaic | 2020 | 1,371 | 0 |
| 2017 | 61241 | SPVP042 Porterville | Photovoltaic | 2017 | 7,911 | 0 |
| 2018 | 61241 | SPVP042 Porterville | Photovoltaic | 2017 | 2 | 0 |
| 2018 | 61241 | SPVP042 Porterville | Photovoltaic | 2018 | 7,219 | 0 |
| 2020 | 61241 | SPVP042 Porterville | Photovoltaic | 2019 | 7,944 | 0 |
| 2020 | 61241 | SPVP042 Porterville | Photovoltaic | 2020 | 6,496 | 0 |
| 2017 | 61266 | Adams East | Photovoltaic | 2017 | 50,367 | 0 |
| 2018 | 61266 | Adams East | Photovoltaic | 2018 | 51,001 | 0 |
| 2020 | 61266 | Adams East | Photovoltaic | 2019 | 49,489 | 0 |
| 2020 | 61266 | Adams East | Photovoltaic | 2020 | 43,474 | 0 |
| 2020 | 61269 | RE Tranquillity | Photovoltaic | 2019 | 15,700 | 0 |
| 2017 | 61287 | Mustang Hills, LLC | Wind | 2017 | 290,967 | 0 |
| 2018 | 61287 | Mustang Hills, LLC | Wind | 2018 | 309,902 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61287 | Mustang Hills, LLC | Wind | 2020 | 109,008 | 0 |
| 2017 | 61288 | Alta VIII Wind Energy Center | Wind | 2017 | 252,124 | 0 |
| 2018 | 61288 | Alta VIII Wind Energy Center | Wind | 2018 | 277,357 | 0 |
| 2020 | 61288 | Alta VIII Wind Energy Center | Wind | 2019 | 217,614 | 0 |
| 2020 | 61288 | Alta VIII Wind Energy Center | Wind | 2020 | 97,587 | 0 |
| 2017 | 61309 | Lancaster WAD B | Photovoltaic | 2017 | 6,573 | 0 |
| 2018 | 61309 | Lancaster WAD B | Photovoltaic | 2017 | 17 | 0 |
| 2018 | 61309 | Lancaster WAD B | Photovoltaic | 2018 | 8,259 | 0 |
| 2019 | 61309 | Lancaster WAD B | Photovoltaic | 2019 | 7,433 | 0 |
| 2020 | 61309 | Lancaster WAD B | Photovoltaic | 2020 | 7,383 | 0 |
| 2017 | 61310 | SEPV 18 | Photovoltaic | 2017 | 5,766 | 0 |
| 2018 | 61310 | SEPV 18 | Photovoltaic | 2018 | 5,701 | 0 |
| 2019 | 61310 | SEPV 18 | Photovoltaic | 2019 | 5,357 | 0 |
| 2020 | 61310 | SEPV 18 | Photovoltaic | 2020 | 5,313 | 0 |
| 2017 | 61311 | Lancaster Little Rock C | Photovoltaic | 2017 | 12,885 | 0 |
| 2018 | 61311 | Lancaster Little Rock C | Photovoltaic | 2018 | 13,063 | 0 |
| 2020 | 61311 | Lancaster Little Rock C | Photovoltaic | 2019 | 12,716 | 0 |
| 2020 | 61311 | Lancaster Little Rock C | Photovoltaic | 2020 | 11,377 | 0 |
| 2017 | 61314 | One Ten Partners | Photovoltaic | 2017 | 1,272 | 0 |
| 2018 | 61314 | One Ten Partners | Photovoltaic | 2018 | 6,153 | 0 |
| 2019 | 61314 | One Ten Partners | Photovoltaic | 2019 | 5,637 | 0 |
| 2020 | 61314 | One Ten Partners | Photovoltaic | 2020 | 5,292 | 0 |
| 2017 | 61315 | Lancaster Dry Farm Ranch B | Photovoltaic | 2017 | 12,897 | 0 |
| 2018 | 61315 | Lancaster Dry Farm Ranch B | Photovoltaic | 2018 | 12,969 | 0 |
| 2020 | 61315 | Lancaster Dry Farm Ranch B | Photovoltaic | 2019 | 12,974 | 0 |
| 2020 | 61315 | Lancaster Dry Farm Ranch B | Photovoltaic | 2020 | 11,940 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61318 | Expressway Solar A | Photovoltaic | 2017 | 4,857 | 0 |
| 2018 | 61318 | Expressway Solar A | Photovoltaic | 2018 | 4,969 | 0 |
| 2020 | 61318 | Expressway Solar A | Photovoltaic | 2019 | 4,884 | 0 |
| 2020 | 61318 | Expressway Solar A | Photovoltaic | 2020 | 4,772 | 0 |
| 2017 | 61319 | Expressway Solar B | Photovoltaic | 2017 | 4,314 | 0 |
| 2018 | 61319 | Expressway Solar B | Photovoltaic | 2018 | 4,370 | 0 |
| 2020 | 61319 | Expressway Solar B | Photovoltaic | 2019 | 4,284 | 0 |
| 2020 | 61319 | Expressway Solar B | Photovoltaic | 2020 | 4,121 | 0 |
| 2017 | 61323 | Central Antelope Dry Ranch B | Photovoltaic | 2017 | 2,498 | 0 |
| 2018 | 61323 | Central Antelope Dry Ranch B | Photovoltaic | 2018 | 8,094 | 0 |
| 2019 | 61323 | Central Antelope Dry Ranch B | Photovoltaic | 2019 | 8,067 | 0 |
| 2020 | 61323 | Central Antelope Dry Ranch B | Photovoltaic | 2020 | 7,625 | 0 |
| 2017 | 61324 | Central Antelope Dry Ranch C | Photovoltaic | 2016 | 6 | 0 |
| 2017 | 61324 | Central Antelope Dry Ranch C | Photovoltaic | 2017 | 37,393 | 0 |
| 2018 | 61324 | Central Antelope Dry Ranch C | Photovoltaic | 2018 | 39,653 | 0 |
| 2020 | 61324 | Central Antelope Dry Ranch C | Photovoltaic | 2019 | 38,579 | 0 |
| 2020 | 61324 | Central Antelope Dry Ranch C | Photovoltaic | 2020 | 32,938 | 0 |
| 2017 | 61331 | Victor Dry Farm Ranch A | Photovoltaic | 2017 | 10,115 | 0 |
| 2018 | 61331 | Victor Dry Farm Ranch A | Photovoltaic | 2018 | 10,159 | 0 |
| 2020 | 61331 | Victor Dry Farm Ranch A | Photovoltaic | 2019 | 10,070 | 0 |
| 2020 | 61331 | Victor Dry Farm Ranch A | Photovoltaic | 2020 | 9,553 | 0 |
| 2017 | 61332 | Victor Dry Farm Ranch B | Photovoltaic | 2017 | 10,128 | 0 |
| 2018 | 61332 | Victor Dry Farm Ranch B | Photovoltaic | 2018 | 10,220 | 0 |
| 2020 | 61332 | Victor Dry Farm Ranch B | Photovoltaic | 2019 | 9,909 | 0 |
| 2020 | 61332 | Victor Dry Farm Ranch B | Photovoltaic | 2020 | 9,511 | 0 |
| 2017 | 61334 | Sierra Solar Greenworks | Photovoltaic | 2017 | 44,408 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 61334 | Sierra Solar Greenworks | Photovoltaic | 2018 | 45,420 | 0 |
| 2020 | 61334 | Sierra Solar Greenworks | Photovoltaic | 2019 | 43,022 | 0 |
| 2020 | 61334 | Sierra Solar Greenworks | Photovoltaic | 2020 | 41,090 | 0 |
| 2017 | 61354 | Isabella Fish Flow Hydroelectric Project | Small Hydroelectric | 2017 | 4,434 | 0 |
| 2018 | 61354 | Isabella Fish Flow Hydroelectric Project | Small Hydroelectric | 2018 | 3,797 | 0 |
| 2019 | 61354 | Isabella Fish Flow Hydroelectric Project | Small Hydroelectric | 2019 | 3,982 | 0 |
| 2020 | 61354 | Isabella Fish Flow Hydroelectric Project | Small Hydroelectric | 2020 | 4,050 | 0 |
| 2017 | 61362 | Solar Star California XIII, LLC | Photovoltaic | 2017 | 282,883 | 0 |
| 2018 | 61362 | Solar Star California XIII, LLC | Photovoltaic | 2018 | 286,300 | 0 |
| 2020 | 61362 | Solar Star California XIII, LLC | Photovoltaic | 2020 | 104,081 | 0 |
| 2017 | 61363 | Solar Star California XIX, LLC | Photovoltaic | 2017 | 905,565 | 0 |
| 2018 | 61363 | Solar Star California XIX, LLC | Photovoltaic | 2018 | 906,335 | 0 |
| 2020 | 61363 | Solar Star California XIX, LLC | Photovoltaic | 2019 | 796,218 | 0 |
| 2017 | 61364 | Solar Star California XX, LLC | Photovoltaic | 2017 | 768,325 | 0 |
| 2018 | 61364 | Solar Star California XX, LLC | Photovoltaic | 2018 | 790,203 | 0 |
| 2020 | 61364 | Solar Star California XX, LLC | Photovoltaic | 2019 | 734,317 | 0 |
| 2017 | 61367 | Wildwood Solar I | Photovoltaic | 2017 | 45,672 | 0 |
| 2018 | 61367 | Wildwood Solar I | Photovoltaic | 2018 | 49,932 | 0 |
| 2020 | 61367 | Wildwood Solar I | Photovoltaic | 2019 | 49,578 | 0 |
| 2020 | 61367 | Wildwood Solar I | Photovoltaic | 2020 | 44,031 | 0 |
| 2017 | 61368 | Pumpjack Solar I | Photovoltaic | 2017 | 49,685 | 0 |
| 2018 | 61368 | Pumpjack Solar I | Photovoltaic | 2018 | 50,495 | 0 |
| 2020 | 61368 | Pumpjack Solar I | Photovoltaic | 2019 | 51,081 | 0 |
| 2020 | 61368 | Pumpjack Solar I | Photovoltaic | 2020 | 45,147 | 0 |
| 2017 | 61369 | Rio Bravo Solar 1 | Photovoltaic | 2017 | 53,872 | 0 |
| 2018 | 61369 | Rio Bravo Solar 1 | Photovoltaic | 2018 | 52,683 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61369 | Rio Bravo Solar 1 | Photovoltaic | 2019 | 49,433 | 0 |
| 2020 | 61369 | Rio Bravo Solar 1 | Photovoltaic | 2020 | 45,809 | 0 |
| 2017 | 61388 | Adera Solar | Photovoltaic | 2017 | 39,551 | 0 |
| 2018 | 61388 | Adera Solar | Photovoltaic | 2018 | 43,181 | 0 |
| 2020 | 61388 | Adera Solar | Photovoltaic | 2019 | 42,548 | 0 |
| 2020 | 61388 | Adera Solar | Photovoltaic | 2020 | 37,120 | 0 |
| 2017 | 61419 | One Miracle Property, LLC | Photovoltaic | 2017 | 1,388 | 0 |
| 2018 | 61419 | One Miracle Property, LLC | Photovoltaic | 2018 | 1,539 | 0 |
| 2019 | 61419 | One Miracle Property, LLC | Photovoltaic | 2019 | 1,299 | 0 |
| 2020 | 61419 | One Miracle Property, LLC | Photovoltaic | 2020 | 1,302 | 0 |
| 2017 | 61427 | Adobe Solar, LLC | Photovoltaic | 2017 | 49,616 | 0 |
| 2018 | 61427 | Adobe Solar, LLC | Photovoltaic | 2018 | 50,262 | 0 |
| 2020 | 61427 | Adobe Solar, LLC | Photovoltaic | 2019 | 47,763 | 0 |
| 2020 | 61427 | Adobe Solar, LLC | Photovoltaic | 2020 | 45,000 | 0 |
| 2017 | 61428 | Regulus Solar, LLC | Photovoltaic | 2017 | 154,495 | 0 |
| 2018 | 61428 | Regulus Solar, LLC | Photovoltaic | 2018 | 162,639 | 0 |
| 2020 | 61428 | Regulus Solar, LLC | Photovoltaic | 2019 | 152,233 | 0 |
| 2020 | 61428 | Regulus Solar, LLC | Photovoltaic | 2020 | 81,120 | 0 |
| 2017 | 61431 | Ormesa Geothermal I | Geothermal | 2017 | 263,173 | 0 |
| 2017 | 61438 | Temescal Canyon RV, LLC | Photovoltaic | 2017 | 2,292 | 0 |
| 2018 | 61438 | Temescal Canyon RV, LLC | Photovoltaic | 2018 | 2,201 | 0 |
| 2019 | 61438 | Temescal Canyon RV, LLC | Photovoltaic | 2019 | 1,993 | 0 |
| 2020 | 61438 | Temescal Canyon RV, LLC | Photovoltaic | 2020 | 2,130 | 0 |
| 2017 | 61452 | Lone Valley Solar Park II | Photovoltaic | 2017 | 48,999 | 0 |
| 2018 | 61452 | Lone Valley Solar Park II | Photovoltaic | 2018 | 49,719 | 0 |
| 2020 | 61452 | Lone Valley Solar Park II | Photovoltaic | 2019 | 44,674 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61452 | Lone Valley Solar Park II | Photovoltaic | 2020 | 44,474 | 0 |
| 2017 | 61458 | Lone Valley Solar Park I | Photovoltaic | 2017 | 23,070 | 0 |
| 2018 | 61458 | Lone Valley Solar Park I | Photovoltaic | 2018 | 23,435 | 0 |
| 2020 | 61458 | Lone Valley Solar Park I | Photovoltaic | 2019 | 23,061 | 0 |
| 2020 | 61458 | Lone Valley Solar Park I | Photovoltaic | 2020 | 22,213 | 0 |
| 2017 | 61488 | Citizen Solar B | Photovoltaic | 2017 | 11,780 | 0 |
| 2018 | 61488 | Citizen Solar B | Photovoltaic | 2018 | 11,631 | 0 |
| 2020 | 61488 | Citizen Solar B | Photovoltaic | 2019 | 11,425 | 0 |
| 2020 | 61488 | Citizen Solar B | Photovoltaic | 2020 | 10,498 | 0 |
| 2017 | 61502 | Summer Solar A2 | Photovoltaic | 2017 | 3,745 | 0 |
| 2018 | 61502 | Summer Solar A2 | Photovoltaic | 2018 | 3,852 | 0 |
| 2019 | 61502 | Summer Solar A2 | Photovoltaic | 2019 | 3,727 | 0 |
| 2020 | 61502 | Summer Solar A2 | Photovoltaic | 2020 | 3,768 | 0 |
| 2017 | 61503 | Summer Solar B2 | Photovoltaic | 2017 | 3,783 | 0 |
| 2018 | 61503 | Summer Solar B2 | Photovoltaic | 2018 | 3,842 | 0 |
| 2019 | 61503 | Summer Solar B2 | Photovoltaic | 2019 | 3,734 | 0 |
| 2020 | 61503 | Summer Solar B2 | Photovoltaic | 2020 | 3,728 | 0 |
| 2017 | 61504 | Summer Solar C2 | Photovoltaic | 2017 | 3,647 | 0 |
| 2018 | 61504 | Summer Solar C2 | Photovoltaic | 2018 | 3,872 | 0 |
| 2019 | 61504 | Summer Solar C2 | Photovoltaic | 2019 | 3,484 | 0 |
| 2020 | 61504 | Summer Solar C2 | Photovoltaic | 2020 | 3,673 | 0 |
| 2017 | 61505 | Summer Solar D2 | Photovoltaic | 2017 | 2,240 | 0 |
| 2018 | 61505 | Summer Solar D2 | Photovoltaic | 2018 | 2,313 | 0 |
| 2019 | 61505 | Summer Solar D2 | Photovoltaic | 2019 | 2,255 | 0 |
| 2020 | 61505 | Summer Solar D2 | Photovoltaic | 2020 | 2,267 | 0 |
| 2017 | 61506 | American Solar Greenworks | Photovoltaic | 2017 | 15,718 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 61506 | American Solar Greenworks | Photovoltaic | 2017 | 35 | 0 |
| 2018 | 61506 | American Solar Greenworks | Photovoltaic | 2018 | 16,299 | 0 |
| 2020 | 61506 | American Solar Greenworks | Photovoltaic | 2019 | 14,237 | 0 |
| 2020 | 61506 | American Solar Greenworks | Photovoltaic | 2020 | 14,013 | 0 |
| 2017 | 61510 | Victor Mesa Linda B2 | Photovoltaic | 2017 | 3,715 | 0 |
| 2018 | 61510 | Victor Mesa Linda B2 | Photovoltaic | 2018 | 3,803 | 0 |
| 2019 | 61510 | Victor Mesa Linda B2 | Photovoltaic | 2019 | 3,709 | 0 |
| 2020 | 61510 | Victor Mesa Linda B2 | Photovoltaic | 2020 | 3,686 | 0 |
| 2017 | 61511 | Victor Mesa Linda C2 | Photovoltaic | 2017 | 3,718 | 0 |
| 2018 | 61511 | Victor Mesa Linda C2 | Photovoltaic | 2018 | 3,836 | 0 |
| 2019 | 61511 | Victor Mesa Linda C2 | Photovoltaic | 2019 | 3,698 | 0 |
| 2020 | 61511 | Victor Mesa Linda C2 | Photovoltaic | 2020 | 3,657 | 0 |
| 2017 | 61512 | Victor Mesa Linda D2 | Photovoltaic | 2017 | 3,712 | 0 |
| 2018 | 61512 | Victor Mesa Linda D2 | Photovoltaic | 2018 | 3,831 | 0 |
| 2019 | 61512 | Victor Mesa Linda D2 | Photovoltaic | 2019 | 3,693 | 0 |
| 2020 | 61512 | Victor Mesa Linda D2 | Photovoltaic | 2020 | 3,648 | 0 |
| 2017 | 61513 | Victor Mesa Linda E2 | Photovoltaic | 2017 | 3,680 | 0 |
| 2018 | 61513 | Victor Mesa Linda E2 | Photovoltaic | 2018 | 3,800 | 0 |
| 2019 | 61513 | Victor Mesa Linda E2 | Photovoltaic | 2019 | 3,672 | 0 |
| 2020 | 61513 | Victor Mesa Linda E2 | Photovoltaic | 2020 | 3,642 | 0 |
| 2017 | 61526 | Rodeo Solar C2 | Photovoltaic | 2017 | 3,797 | 0 |
| 2018 | 61526 | Rodeo Solar C2 | Photovoltaic | 2018 | 3,814 | 0 |
| 2019 | 61526 | Rodeo Solar C2 | Photovoltaic | 2019 | 3,689 | 0 |
| 2020 | 61526 | Rodeo Solar C2 | Photovoltaic | 2020 | 3,008 | 0 |
| 2017 | 61527 | Rodeo Solar D2 | Photovoltaic | 2017 | 3,791 | 0 |
| 2018 | 61527 | Rodeo Solar D2 | Photovoltaic | 2018 | 3,838 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61527 | Rodeo Solar D2 | Photovoltaic | 2019 | 3,508 | 0 |
| 2020 | 61527 | Rodeo Solar D2 | Photovoltaic | 2020 | 3,795 | 0 |
| 2017 | 61531 | Expressway Solar C2 | Photovoltaic | 2017 | 3,537 | 0 |
| 2018 | 61531 | Expressway Solar C2 | Photovoltaic | 2018 | 3,726 | 0 |
| 2019 | 61531 | Expressway Solar C2 | Photovoltaic | 2019 | 3,591 | 0 |
| 2020 | 61531 | Expressway Solar C2 | Photovoltaic | 2020 | 3,642 | 0 |
| 2017 | 61538 | North Lancaster Ranch | Photovoltaic | 2017 | 39,768 | 0 |
| 2018 | 61538 | North Lancaster Ranch | Photovoltaic | 2018 | 38,798 | 0 |
| 2020 | 61538 | North Lancaster Ranch | Photovoltaic | 2019 | 39,129 | 0 |
| 2020 | 61538 | North Lancaster Ranch | Photovoltaic | 2020 | 33,902 | 0 |
| 2017 | 61571 | Orion Solar II, LLC | Photovoltaic | 2017 | 19,782 | 0 |
| 2018 | 61571 | Orion Solar II, LLC | Photovoltaic | 2018 | 19,027 | 0 |
| 2020 | 61571 | Orion Solar II, LLC | Photovoltaic | 2019 | 18,203 | 0 |
| 2020 | 61571 | Orion Solar II, LLC | Photovoltaic | 2020 | 16,773 | 0 |
| 2020 | 61600 | American Kings Solar | Photovoltaic | 2020 | 9,136 | 0 |
| 2017 | 61606 | Otoe Solar Power Generation Station 1 | Photovoltaic | 2017 | 3,515 | 0 |
| 2018 | 61606 | Otoe Solar Power Generation Station 1 | Photovoltaic | 2018 | 3,628 | 0 |
| 2019 | 61606 | Otoe Solar Power Generation Station 1 | Photovoltaic | 2019 | 3,501 | 0 |
| 2020 | 61606 | Otoe Solar Power Generation Station 1 | Photovoltaic | 2020 | 3,463 | 0 |
| 2017 | 61607 | Industry Solar Power Generation Station 1 | Photovoltaic | 2017 | 4,172 | 0 |
| 2018 | 61607 | Industry Solar Power Generation Station 1 | Photovoltaic | 2018 | 4,159 | 0 |
| 2019 | 61607 | Industry Solar Power Generation Station 1 | Photovoltaic | 2019 | 4,192 | 0 |
| 2020 | 61607 | Industry Solar Power Generation Station 1 | Photovoltaic | 2020 | 4,118 | 0 |
| 2017 | 61608 | Powhatan Solar Power Generation Station 1 | Photovoltaic | 2017 | 4,316 | 0 |
| 2018 | 61608 | Powhatan Solar Power Generation Station 1 | Photovoltaic | 2018 | 4,452 | 0 |
| 2019 | 61608 | Powhatan Solar Power Generation Station 1 | Photovoltaic | 2019 | 4,343 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61608 | Powhatan Solar Power Generation Station 1 | Photovoltaic | 2020 | 4,376 | 0 |
| 2017 | 61610 | Navajo Solar Power Generation Station 1 | Photovoltaic | 2017 | 4,263 | 0 |
| 2018 | 61610 | Navajo Solar Power Generation Station 1 | Photovoltaic | 2018 | 4,176 | 0 |
| 2019 | 61610 | Navajo Solar Power Generation Station 1 | Photovoltaic | 2019 | 4,321 | 0 |
| 2020 | 61610 | Navajo Solar Power Generation Station 1 | Photovoltaic | 2020 | 4,280 | 0 |
| 2017 | 61615 | Exeter 1 | Photovoltaic | 2017 | 1,934 | 0 |
| 2018 | 61615 | Exeter 1 | Photovoltaic | 2018 | 1,937 | 0 |
| 2019 | 61615 | Exeter 1 | Photovoltaic | 2019 | 1,942 | 0 |
| 2020 | 61615 | Exeter 1 | Photovoltaic | 2020 | 1,919 | 0 |
| 2017 | 61616 | Exeter 2 | Photovoltaic | 2017 | 1,830 | 0 |
| 2018 | 61616 | Exeter 2 | Photovoltaic | 2018 | 1,925 | 0 |
| 2019 | 61616 | Exeter 2 | Photovoltaic | 2019 | 1,932 | 0 |
| 2020 | 61616 | Exeter 2 | Photovoltaic | 2020 | 1,913 | 0 |
| 2017 | 61620 | PVN Milliken, LLC | Photovoltaic | 2017 | 2,523 | 0 |
| 2018 | 61620 | PVN Milliken, LLC | Photovoltaic | 2018 | 5,259 | 0 |
| 2019 | 61620 | PVN Milliken, LLC | Photovoltaic | 2019 | 4,896 | 0 |
| 2017 | 61623 | Building C1 | Photovoltaic | 2017 | 1,855 | 0 |
| 2018 | 61623 | Building C1 | Photovoltaic | 2018 | 1,757 | 0 |
| 2020 | 61623 | Building C1 | Photovoltaic | 2019 | 1,608 | 0 |
| 2020 | 61623 | Building C1 | Photovoltaic | 2020 | 1,717 | 0 |
| 2017 | 61624 | Building D | Photovoltaic | 2017 | 2,016 | 0 |
| 2018 | 61624 | Building D | Photovoltaic | 2018 | 1,892 | 0 |
| 2020 | 61624 | Building D | Photovoltaic | 2019 | 1,881 | 0 |
| 2020 | 61624 | Building D | Photovoltaic | 2020 | 1,868 | 0 |
| 2017 | 61625 | Radiance Solar 5 | Photovoltaic | 2017 | 3,282 | 0 |
| 2018 | 61625 | Radiance Solar 5 | Photovoltaic | 2018 | 3,375 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 61625 | Radiance Solar 5 | Photovoltaic | 2019 | 3,252 | 0 |
| 2017 | 61626 | Radiance Solar 4 | Photovoltaic | 2017 | 3,336 | 0 |
| 2018 | 61626 | Radiance Solar 4 | Photovoltaic | 2018 | 3,362 | 0 |
| 2019 | 61626 | Radiance Solar 4 | Photovoltaic | 2019 | 3,262 | 0 |
| 2020 | 61626 | Radiance Solar 4 | Photovoltaic | 2020 | 3,170 | 0 |
| 2017 | 61640 | Porterville 1 | Photovoltaic | 2017 | 1,905 | 0 |
| 2018 | 61640 | Porterville 1 | Photovoltaic | 2018 | 1,893 | 0 |
| 2019 | 61640 | Porterville 1 | Photovoltaic | 2019 | 1,866 | 0 |
| 2020 | 61640 | Porterville 1 | Photovoltaic | 2020 | 1,873 | 0 |
| 2017 | 61641 | Porterville 2 | Photovoltaic | 2017 | 1,929 | 0 |
| 2018 | 61641 | Porterville 2 | Photovoltaic | 2018 | 1,920 | 0 |
| 2019 | 61641 | Porterville 2 | Photovoltaic | 2019 | 1,864 | 0 |
| 2020 | 61641 | Porterville 2 | Photovoltaic | 2020 | 1,894 | 0 |
| 2020 | 61648 | Mount Signal Solar Farm II | Photovoltaic | 2020 | 186,543 | 0 |
| 2020 | 61649 | Mount Signal Solar Farm V | Photovoltaic | 2020 | 201,739 | 0 |
| 2017 | 61659 | Ivanhoe 1 | Photovoltaic | 2017 | 2,800 | 0 |
| 2018 | 61659 | Ivanhoe 1 | Photovoltaic | 2018 | 2,764 | 0 |
| 2019 | 61659 | Ivanhoe 1 | Photovoltaic | 2019 | 2,825 | 0 |
| 2020 | 61659 | Ivanhoe 1 | Photovoltaic | 2020 | 2,770 | 0 |
| 2017 | 61660 | Ivanhoe 2 | Photovoltaic | 2017 | 947 | 0 |
| 2018 | 61660 | Ivanhoe 2 | Photovoltaic | 2018 | 944 | 0 |
| 2019 | 61660 | Ivanhoe 2 | Photovoltaic | 2019 | 948 | 0 |
| 2020 | 61660 | Ivanhoe 2 | Photovoltaic | 2020 | 901 | 0 |
| 2017 | 61661 | Lindsay 1 | Photovoltaic | 2017 | 2,752 | 0 |
| 2018 | 61661 | Lindsay 1 | Photovoltaic | 2018 | 2,754 | 0 |
| 2019 | 61661 | Lindsay 1 | Photovoltaic | 2019 | 2,706 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61661 | Lindsay 1 | Photovoltaic | 2020 | 2,728 | 0 |
| 2017 | 61667 | Nicolis | Photovoltaic | 2017 | 50,814 | 0 |
| 2018 | 61667 | Nicolis | Photovoltaic | 2018 | 49,890 | 0 |
| 2020 | 61667 | Nicolis | Photovoltaic | 2019 | 50,201 | 0 |
| 2020 | 61667 | Nicolis | Photovoltaic | 2020 | 46,493 | 0 |
| 2017 | 61668 | Shepherds Flat Central | Wind | 2017 | 492,996 | 0 |
| 2018 | 61668 | Shepherds Flat Central | Wind | 2018 | 623,377 | 0 |
| 2019 | 61668 | Shepherds Flat Central | Wind | 2019 | 490,996 | 0 |
| 2020 | 61668 | Shepherds Flat Central | Wind | 2020 | 633,834 | 0 |
| 2017 | 61669 | Shepherds Flat South | Wind | 2017 | 517,052 | 0 |
| 2018 | 61669 | Shepherds Flat South | Wind | 2018 | 655,452 | 0 |
| 2019 | 61669 | Shepherds Flat South | Wind | 2019 | 518,078 | 0 |
| 2020 | 61669 | Shepherds Flat South | Wind | 2020 | 616,116 | 0 |
| 2017 | 61700 | Tropico | Photovoltaic | 2017 | 35,433 | 0 |
| 2018 | 61700 | Tropico | Photovoltaic | 2018 | 35,191 | 0 |
| 2020 | 61700 | Tropico | Photovoltaic | 2019 | 34,273 | 0 |
| 2020 | 61700 | Tropico | Photovoltaic | 2020 | 32,190 | 0 |
| 2017 | 61707 | Marinos Ventures, LLC | Photovoltaic | 2017 | 655 | 0 |
| 2018 | 61707 | Marinos Ventures, LLC | Photovoltaic | 2018 | 650 | 0 |
| 2019 | 61707 | Marinos Ventures, LLC | Photovoltaic | 2019 | 639 | 0 |
| 2020 | 61707 | Marinos Ventures, LLC | Photovoltaic | 2020 | 624 | 0 |
| 2017 | 61719 | Exeter 3 | Photovoltaic | 2017 | 2,842 | 0 |
| 2018 | 61719 | Exeter 3 | Photovoltaic | 2018 | 2,874 | 0 |
| 2019 | 61719 | Exeter 3 | Photovoltaic | 2019 | 2,786 | 0 |
| 2020 | 61719 | Exeter 3 | Photovoltaic | 2020 | 2,836 | 0 |
| 2017 | 61720 | Hanford 1 | Photovoltaic | 2017 | 2,857 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 61720 | Hanford 1 | Photovoltaic | 2018 | 2,811 | 0 |
| 2019 | 61720 | Hanford 1 | Photovoltaic | 2019 | 2,850 | 0 |
| 2020 | 61720 | Hanford 1 | Photovoltaic | 2020 | 2,862 | 0 |
| 2017 | 61721 | Hanford 2 | Photovoltaic | 2017 | 2,935 | 0 |
| 2018 | 61721 | Hanford 2 | Photovoltaic | 2018 | 2,745 | 0 |
| 2019 | 61721 | Hanford 2 | Photovoltaic | 2019 | 2,902 | 0 |
| 2020 | 61721 | Hanford 2 | Photovoltaic | 2020 | 2,848 | 0 |
| 2017 | 61722 | Ivanhoe 3 | Photovoltaic | 2017 | 2,824 | 0 |
| 2018 | 61722 | Ivanhoe 3 | Photovoltaic | 2018 | 2,700 | 0 |
| 2019 | 61722 | Ivanhoe 3 | Photovoltaic | 2019 | 2,820 | 0 |
| 2020 | 61722 | Ivanhoe 3 | Photovoltaic | 2020 | 2,769 | 0 |
| 2017 | 61726 | Lindsay 3 | Photovoltaic | 2017 | 2,838 | 0 |
| 2018 | 61726 | Lindsay 3 | Photovoltaic | 2018 | 2,735 | 0 |
| 2019 | 61726 | Lindsay 3 | Photovoltaic | 2019 | 2,835 | 0 |
| 2020 | 61726 | Lindsay 3 | Photovoltaic | 2020 | 2,796 | 0 |
| 2017 | 61727 | Lindsay 4 | Photovoltaic | 2017 | 1,873 | 0 |
| 2018 | 61727 | Lindsay 4 | Photovoltaic | 2018 | 1,750 | 0 |
| 2019 | 61727 | Lindsay 4 | Photovoltaic | 2019 | 1,838 | 0 |
| 2020 | 61727 | Lindsay 4 | Photovoltaic | 2020 | 1,851 | 0 |
| 2017 | 61728 | Porterville 5 | Photovoltaic | 2017 | 2,881 | 0 |
| 2018 | 61728 | Porterville 5 | Photovoltaic | 2018 | 2,901 | 0 |
| 2019 | 61728 | Porterville 5 | Photovoltaic | 2019 | 2,866 | 0 |
| 2020 | 61728 | Porterville 5 | Photovoltaic | 2020 | 2,810 | 0 |
| 2017 | 61733 | Tulare 1 | Photovoltaic | 2017 | 2,888 | 0 |
| 2018 | 61733 | Tulare 1 | Photovoltaic | 2018 | 2,761 | 0 |
| 2019 | 61733 | Tulare 1 | Photovoltaic | 2019 | 2,566 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61733 | Tulare 1 | Photovoltaic | 2020 | 2,296 | 0 |
| 2017 | 61734 | Tulare 2 | Photovoltaic | 2017 | 2,818 | 0 |
| 2018 | 61734 | Tulare 2 | Photovoltaic | 2018 | 2,563 | 0 |
| 2019 | 61734 | Tulare 2 | Photovoltaic | 2019 | 2,644 | 0 |
| 2020 | 61734 | Tulare 2 | Photovoltaic | 2020 | 2,369 | 0 |
| 2017 | 61735 | SunEdison - Corona | Photovoltaic | 2017 | 1,742 | 0 |
| 2018 | 61735 | SunEdison - Corona | Photovoltaic | 2018 | 1,693 | 0 |
| 2020 | 61735 | SunEdison - Corona | Photovoltaic | 2019 | 1,605 | 0 |
| 2020 | 61735 | SunEdison - Corona | Photovoltaic | 2020 | 1,561 | 0 |
| 2017 | 61741 | SPVP010 - Fontana | Photovoltaic | 2017 | 1,584 | 0 |
| 2018 | 61741 | SPVP010 - Fontana | Photovoltaic | 2018 | 803 | 0 |
| 2020 | 61741 | SPVP010 - Fontana | Photovoltaic | 2019 | 433 | 0 |
| 2020 | 61741 | SPVP010 - Fontana | Photovoltaic | 2020 | 1,596 | 0 |
| 2017 | 61742 | SPVP 011 | Photovoltaic | 2017 | 6,086 | 0 |
| 2018 | 61742 | SPVP 011 | Photovoltaic | 2018 | 6,179 | 0 |
| 2020 | 61742 | SPVP 011 | Photovoltaic | 2019 | 4,663 | 0 |
| 2020 | 61742 | SPVP 011 | Photovoltaic | 2020 | 3,196 | 0 |
| 2017 | 61743 | SPVP 013 | Photovoltaic | 2017 | 5,721 | 0 |
| 2018 | 61743 | SPVP 013 | Photovoltaic | 2018 | 4,706 | 0 |
| 2020 | 61743 | SPVP 013 | Photovoltaic | 2019 | 3,542 | 0 |
| 2020 | 61743 | SPVP 013 | Photovoltaic | 2020 | 3,632 | 0 |
| 2017 | 61744 | SPVP015 | Photovoltaic | 2017 | 1,550 | 0 |
| 2018 | 61744 | SPVP015 | Photovoltaic | 2018 | 1,757 | 0 |
| 2020 | 61744 | SPVP015 | Photovoltaic | 2019 | 1,225 | 0 |
| 2020 | 61744 | SPVP015 | Photovoltaic | 2020 | 1,582 | 0 |
| 2017 | 61745 | SPVP 017 | Photovoltaic | 2017 | 3,855 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 61745 | SPVP 017 | Photovoltaic | 2018 | 3,742 | 0 |
| 2020 | 61745 | SPVP 017 | Photovoltaic | 2019 | 3,319 | 0 |
| 2020 | 61745 | SPVP 017 | Photovoltaic | 2020 | 3,500 | 0 |
| 2017 | 61746 | SPVP018 - Fontana | Photovoltaic | 2017 | 1,811 | 0 |
| 2018 | 61746 | SPVP018 - Fontana | Photovoltaic | 2018 | 2,208 | 0 |
| 2020 | 61746 | SPVP018 - Fontana | Photovoltaic | 2019 | 1,454 | 0 |
| 2020 | 61746 | SPVP018 - Fontana | Photovoltaic | 2020 | 1,470 | 0 |
| 2017 | 61747 | SPVP 026 | Photovoltaic | 2017 | 9,896 | 0 |
| 2018 | 61747 | SPVP 026 | Photovoltaic | 2018 | 7,318 | 0 |
| 2020 | 61747 | SPVP 026 | Photovoltaic | 2019 | 6,035 | 0 |
| 2020 | 61747 | SPVP 026 | Photovoltaic | 2020 | 7,437 | 0 |
| 2017 | 61748 | SPVP 028 | Photovoltaic | 2017 | 4,750 | 0 |
| 2018 | 61748 | SPVP 028 | Photovoltaic | 2018 | 4,881 | 0 |
| 2020 | 61748 | SPVP 028 | Photovoltaic | 2019 | 3,547 | 0 |
| 2020 | 61748 | SPVP 028 | Photovoltaic | 2020 | 3,622 | 0 |
| 2017 | 61756 | Arrache 4006-1 | Photovoltaic | 2017 | 2,757 | 0 |
| 2018 | 61756 | Arrache 4006-1 | Photovoltaic | 2018 | 2,762 | 0 |
| 2019 | 61756 | Arrache 4006-1 | Photovoltaic | 2019 | 2,443 | 0 |
| 2020 | 61756 | Arrache 4006-1 | Photovoltaic | 2020 | 2,314 | 0 |
| 2017 | 61757 | Arrache 4006-2 | Photovoltaic | 2017 | 2,658 | 0 |
| 2018 | 61757 | Arrache 4006-2 | Photovoltaic | 2018 | 2,713 | 0 |
| 2019 | 61757 | Arrache 4006-2 | Photovoltaic | 2019 | 2,703 | 0 |
| 2020 | 61757 | Arrache 4006-2 | Photovoltaic | 2020 | 2,641 | 0 |
| 2017 | 61758 | Arrache 4013 | Photovoltaic | 2017 | 4,311 | 0 |
| 2018 | 61758 | Arrache 4013 | Photovoltaic | 2018 | 4,250 | 0 |
| 2019 | 61758 | Arrache 4013 | Photovoltaic | 2019 | 4,103 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61758 | Arrache 4013 | Photovoltaic | 2020 | 3,274 | 0 |
| 2017 | 61759 | Arrache 8083-1 | Photovoltaic | 2017 | 2,932 | 0 |
| 2018 | 61759 | Arrache 8083-1 | Photovoltaic | 2018 | 4,276 | 0 |
| 2019 | 61759 | Arrache 8083-1 | Photovoltaic | 2019 | 3,611 | 0 |
| 2020 | 61759 | Arrache 8083-1 | Photovoltaic | 2020 | 3,560 | 0 |
| 2017 | 61760 | Arrache 8083-2 | Photovoltaic | 2017 | 2,876 | 0 |
| 2018 | 61760 | Arrache 8083-2 | Photovoltaic | 2018 | 4,326 | 0 |
| 2019 | 61760 | Arrache 8083-2 | Photovoltaic | 2019 | 3,988 | 0 |
| 2020 | 61760 | Arrache 8083-2 | Photovoltaic | 2020 | 2,995 | 0 |
| 2017 | 61761 | Arrache 8083-3 | Photovoltaic | 2017 | 2,054 | 0 |
| 2018 | 61761 | Arrache 8083-3 | Photovoltaic | 2018 | 2,965 | 0 |
| 2019 | 61761 | Arrache 8083-3 | Photovoltaic | 2019 | 2,860 | 0 |
| 2020 | 61761 | Arrache 8083-3 | Photovoltaic | 2020 | 2,196 | 0 |
| 2017 | 61772 | Horn 4097 | Photovoltaic | 2017 | 4,260 | 0 |
| 2018 | 61772 | Horn 4097 | Photovoltaic | 2018 | 4,152 | 0 |
| 2019 | 61772 | Horn 4097 | Photovoltaic | 2019 | 3,590 | 0 |
| 2020 | 61772 | Horn 4097 | Photovoltaic | 2020 | 2,750 | 0 |
| 2017 | 61775 | MA 4035 | Photovoltaic | 2017 | 4,256 | 0 |
| 2018 | 61775 | MA 4035 | Photovoltaic | 2018 | 4,337 | 0 |
| 2019 | 61775 | MA 4035 | Photovoltaic | 2019 | 3,612 | 0 |
| 2020 | 61775 | MA 4035 | Photovoltaic | 2020 | 3,915 | 0 |
| 2017 | 61777 | Nunn 8135 | Photovoltaic | 2017 | 2,847 | 0 |
| 2018 | 61777 | Nunn 8135 | Photovoltaic | 2018 | 2,631 | 0 |
| 2019 | 61777 | Nunn 8135 | Photovoltaic | 2019 | 2,660 | 0 |
| 2020 | 61777 | Nunn 8135 | Photovoltaic | 2020 | 2,650 | 0 |
| 2017 | 61785 | Rutan 2061-1 | Photovoltaic | 2017 | 4,083 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 61785 | Rutan 2061-1 | Photovoltaic | 2018 | 3,979 | 0 |
| 2019 | 61785 | Rutan 2061-1 | Photovoltaic | 2019 | 3,855 | 0 |
| 2020 | 61785 | Rutan 2061-1 | Photovoltaic | 2020 | 3,855 | 0 |
| 2017 | 61786 | Rutan 2061-2 | Photovoltaic | 2017 | 4,107 | 0 |
| 2018 | 61786 | Rutan 2061-2 | Photovoltaic | 2018 | 4,124 | 0 |
| 2019 | 61786 | Rutan 2061-2 | Photovoltaic | 2019 | 3,670 | 0 |
| 2020 | 61786 | Rutan 2061-2 | Photovoltaic | 2020 | 2,494 | 0 |
| 2017 | 61787 | Rutan 2061-3 | Photovoltaic | 2017 | 2,722 | 0 |
| 2018 | 61787 | Rutan 2061-3 | Photovoltaic | 2018 | 2,787 | 0 |
| 2019 | 61787 | Rutan 2061-3 | Photovoltaic | 2019 | 2,226 | 0 |
| 2020 | 61787 | Rutan 2061-3 | Photovoltaic | 2020 | 2,450 | 0 |
| 2017 | 61795 | Vinam 9011 | Photovoltaic | 2017 | 3,769 | 0 |
| 2018 | 61795 | Vinam 9011 | Photovoltaic | 2018 | 4,141 | 0 |
| 2019 | 61795 | Vinam 9011 | Photovoltaic | 2019 | 4,063 | 0 |
| 2020 | 61795 | Vinam 9011 | Photovoltaic | 2020 | 3,939 | 0 |
| 2017 | 61796 | Watts 3115-1 | Photovoltaic | 2017 | 4,088 | 0 |
| 2018 | 61796 | Watts 3115-1 | Photovoltaic | 2018 | 3,859 | 0 |
| 2019 | 61796 | Watts 3115-1 | Photovoltaic | 2019 | 4,103 | 0 |
| 2020 | 61796 | Watts 3115-1 | Photovoltaic | 2020 | 3,883 | 0 |
| 2017 | 61797 | Watts 3115-2 | Photovoltaic | 2017 | 1,447 | 0 |
| 2018 | 61797 | Watts 3115-2 | Photovoltaic | 2018 | 1,392 | 0 |
| 2019 | 61797 | Watts 3115-2 | Photovoltaic | 2019 | 1,281 | 0 |
| 2020 | 61797 | Watts 3115-2 | Photovoltaic | 2020 | 1,229 | 0 |
| 2017 | 61807 | Pinyon Pines Wind I, LLC | Wind | 2017 | 321,058 | 0 |
| 2018 | 61807 | Pinyon Pines Wind I, LLC | Wind | 2018 | 341,011 | 0 |
| 2020 | 61807 | Pinyon Pines Wind I, LLC | Wind | 2020 | 138,339 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 61808 | Pinyon Pines Wind II, LLC | Wind | 2017 | 231,267 | 0 |
| 2018 | 61808 | Pinyon Pines Wind II, LLC | Wind | 2018 | 245,168 | 0 |
| 2020 | 61808 | Pinyon Pines Wind II, LLC | Wind | 2020 | 132,948 | 0 |
| 2017 | 61819 | Industry MetroLink PV 1 | Photovoltaic | 2017 | 2,724 | 0 |
| 2018 | 61819 | Industry MetroLink PV 1 | Photovoltaic | 2018 | 2,751 | 0 |
| 2020 | 61819 | Industry MetroLink PV 1 | Photovoltaic | 2019 | 2,678 | 0 |
| 2020 | 61819 | Industry MetroLink PV 1 | Photovoltaic | 2020 | 2,420 | 0 |
| 2017 | 61820 | CED Corcoran Solar 2, LLC | Photovoltaic | 2017 | 50,253 | 0 |
| 2018 | 61820 | CED Corcoran Solar 2, LLC | Photovoltaic | 2018 | 50,283 | 0 |
| 2020 | 61820 | CED Corcoran Solar 2, LLC | Photovoltaic | 2019 | 48,946 | 0 |
| 2020 | 61820 | CED Corcoran Solar 2, LLC | Photovoltaic | 2020 | 44,863 | 0 |
| 2020 | 61829 | Borden Solar Farm | Photovoltaic | 2020 | 61,205 | 0 |
| 2017 | 61940 | SS San Antonio West, LLC | Photovoltaic | 2017 | 2,900 | 0 |
| 2018 | 61940 | SS San Antonio West, LLC | Photovoltaic | 2018 | 2,867 | 0 |
| 2020 | 61940 | SS San Antonio West, LLC | Photovoltaic | 2019 | 2,848 | 0 |
| 2020 | 61940 | SS San Antonio West, LLC | Photovoltaic | 2020 | 1,418 | 0 |
| 2017 | 61942 | Vega Solar | Photovoltaic | 2017 | 52,154 | 0 |
| 2018 | 61942 | Vega Solar | Photovoltaic | 2018 | 51,698 | 0 |
| 2020 | 61942 | Vega Solar | Photovoltaic | 2019 | 49,430 | 0 |
| 2020 | 61942 | Vega Solar | Photovoltaic | 2020 | 43,082 | 0 |
| 2017 | 61993 | USDA - Forest Service, San Dimas Technology and Development Center | Photovoltaic | 2017 | 335 | 0 |
| 2018 | 61993 | USDA - Forest Service, San Dimas Technology and Development Center | Photovoltaic | 2018 | 329 | 0 |
| 2019 | 61993 | USDA - Forest Service, San Dimas Technology and Development Center | Photovoltaic | 2019 | 279 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 61993 | USDA - Forest Service, San Dimas Technology and Development Center | Photovoltaic | 2020 | 27 | 0 |
| 2017 | 62091 | McCoy Solar, LLC | Photovoltaic | 2017 | 747,753 | 0 |
| 2018 | 62091 | McCoy Solar, LLC | Photovoltaic | 2018 | 703,268 | 0 |
| 2020 | 62091 | McCoy Solar, LLC | Photovoltaic | 2019 | 563,713 | 0 |
| 2017 | 62206 | SPVP 027 | Photovoltaic | 2017 | 2,863 | 0 |
| 2018 | 62206 | SPVP 027 | Photovoltaic | 2018 | 2,757 | 0 |
| 2020 | 62206 | SPVP 027 | Photovoltaic | 2019 | 2,503 | 0 |
| 2020 | 62206 | SPVP 027 | Photovoltaic | 2020 | 1,370 | 0 |
| 2017 | 62207 | SPVP 044 | Photovoltaic | 2017 | 8,732 | 0 |
| 2018 | 62207 | SPVP 044 | Photovoltaic | 2018 | 9,365 | 0 |
| 2020 | 62207 | SPVP 044 | Photovoltaic | 2019 | 4,359 | 0 |
| 2017 | 62208 | SPVP 048 | Photovoltaic | 2017 | 8,217 | 0 |
| 2018 | 62208 | SPVP 048 | Photovoltaic | 2018 | 7,625 | 0 |
| 2020 | 62208 | SPVP 048 | Photovoltaic | 2019 | 6,098 | 0 |
| 2020 | 62208 | SPVP 048 | Photovoltaic | 2020 | 6,056 | 0 |
| 2017 | 62235 | Coronal Lost Hills | Photovoltaic | 2017 | 52,093 | 0 |
| 2018 | 62235 | Coronal Lost Hills | Photovoltaic | 2018 | 52,630 | 0 |
| 2020 | 62235 | Coronal Lost Hills | Photovoltaic | 2019 | 50,752 | 0 |
| 2020 | 62235 | Coronal Lost Hills | Photovoltaic | 2020 | 46,134 | 0 |
| 2017 | 62236 | SunEdison - Hesperia | Photovoltaic | 2017 | 3,176 | 0 |
| 2018 | 62236 | SunEdison - Hesperia | Photovoltaic | 2018 | 3,215 | 0 |
| 2020 | 62236 | SunEdison - Hesperia | Photovoltaic | 2019 | 3,027 | 0 |
| 2020 | 62236 | SunEdison - Hesperia | Photovoltaic | 2020 | 2,720 | 0 |
| 2017 | 62244 | Alta Wind X Energy Center | Wind | 2017 | 345,742 | 0 |
| 2018 | 62244 | Alta Wind X Energy Center | Wind | 2018 | 376,136 | 0 |
| 2020 | 62244 | Alta Wind X Energy Center | Wind | 2020 | 154,564 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 62245 | Alta Wind XI Energy Center | Wind | 2017 | 238,503 | 0 |
| 2018 | 62245 | Alta Wind XI Energy Center | Wind | 2017 | 13,506 | 0 |
| 2018 | 62245 | Alta Wind XI Energy Center | Wind | 2018 | 262,476 | 0 |
| 2020 | 62245 | Alta Wind XI Energy Center | Wind | 2019 | 244,757 | 0 |
| 2020 | 62245 | Alta Wind XI Energy Center | Wind | 2020 | 149,135 | 0 |
| 2018 | 62266 | Foundation RRM Cabazon North | Wind | 2017 | 1,052 | 0 |
| 2020 | 62266 | Foundation RRM Cabazon North | Wind | 2018 | 1,804 | 0 |
| 2018 | 62267 | Foundation RRM Cabazon South | Wind | 2017 | 2,459 | 0 |
| 2020 | 62267 | Foundation RRM Cabazon South | Wind | 2018 | 2,438 | 0 |
| 2017 | 62274 | Ivanpah Solar - Unit 2 | Solar Thermal Electric | 2017 | 237,073 | 0 |
| 2018 | 62274 | Ivanpah Solar - Unit 2 | Solar Thermal Electric | 2018 | 277,453 | 0 |
| 2020 | 62274 | Ivanpah Solar - Unit 2 | Solar Thermal Electric | 2019 | 248,287 | 0 |
| 2020 | 62274 | Ivanpah Solar - Unit 2 | Solar Thermal Electric | 2020 | 266,544 | 0 |
| 2020 | 62286 | Willow Springs Solar Project | Photovoltaic | 2019 | 29,593 | 0 |
| 2020 | 62286 | Willow Springs Solar Project | Photovoltaic | 2020 | 247,038 | 0 |
| 2017 | 62287 | California PV Energy at 2825 Jurupa Avenue, Ontario | Photovoltaic | 2017 | 3,238 | 0 |
| 2018 | 62287 | California PV Energy at 2825 Jurupa Avenue, Ontario | Photovoltaic | 2018 | 3,091 | 0 |
| 2020 | 62287 | California PV Energy at 2825 Jurupa Avenue, Ontario | Photovoltaic | 2019 | 2,869 | 0 |
| 2020 | 62287 | California PV Energy at 2825 Jurupa Avenue, Ontario | Photovoltaic | 2020 | 2,965 | 0 |
| 2020 | 62290 | North Rosamond Solar, LLC. | Photovoltaic | 2019 | 216,228 | 0 |
| 2020 | 62290 | North Rosamond Solar, LLC. | Photovoltaic | 2020 | 137,635 | 0 |
| 2017 | 62292 | California PV Energy at 1670 Champagne Avenue, Ontario | Photovoltaic | 2017 | 2,077 | 0 |
| 2018 | 62292 | California PV Energy at 1670 Champagne Avenue, Ontario | Photovoltaic | 2018 | 1,914 | 0 |
| 2020 | 62292 | California PV Energy at 1670 Champagne Avenue, Ontario | Photovoltaic | 2019 | 1,584 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62292 | California PV Energy at 1670 Champagne Avenue, Ontario | Photovoltaic | 2020 | 1,916 | 0 |
| 2017 | 62310 | Landpro 8159 | Photovoltaic | 2014 | 106 | 0 |
| 2017 | 62310 | Landpro 8159 | Photovoltaic | 2015 | 329 | 0 |
| 2017 | 62310 | Landpro 8159 | Photovoltaic | 2017 | 2,768 | 0 |
| 2018 | 62310 | Landpro 8159 | Photovoltaic | 2018 | 2,897 | 0 |
| 2019 | 62310 | Landpro 8159 | Photovoltaic | 2019 | 2,555 | 0 |
| 2020 | 62310 | Landpro 8159 | Photovoltaic | 2020 | 2,297 | 0 |
| 2017 | 62311 | Landpro 8160-61-1 | Photovoltaic | 2014 | 149 | 0 |
| 2017 | 62311 | Landpro 8160-61-1 | Photovoltaic | 2015 | 511 | 0 |
| 2017 | 62311 | Landpro 8160-61-1 | Photovoltaic | 2017 | 4,295 | 0 |
| 2018 | 62311 | Landpro 8160-61-1 | Photovoltaic | 2018 | 3,972 | 0 |
| 2019 | 62311 | Landpro 8160-61-1 | Photovoltaic | 2019 | 3,606 | 0 |
| 2020 | 62311 | Landpro 8160-61-1 | Photovoltaic | 2020 | 4,354 | 0 |
| 2017 | 62312 | Landpro 8160-61-2 | Photovoltaic | 2014 | 179 | 0 |
| 2017 | 62312 | Landpro 8160-61-2 | Photovoltaic | 2015 | 524 | 0 |
| 2017 | 62312 | Landpro 8160-61-2 | Photovoltaic | 2017 | 4,281 | 0 |
| 2018 | 62312 | Landpro 8160-61-2 | Photovoltaic | 2018 | 4,199 | 0 |
| 2019 | 62312 | Landpro 8160-61-2 | Photovoltaic | 2019 | 3,957 | 0 |
| 2020 | 62312 | Landpro 8160-61-2 | Photovoltaic | 2020 | 3,743 | 0 |
| 2017 | 62344 | Venable Solar 1 | Photovoltaic | 2017 | 3,183 | 0 |
| 2018 | 62344 | Venable Solar 1 | Photovoltaic | 2018 | 3,438 | 0 |
| 2019 | 62344 | Venable Solar 1 | Photovoltaic | 2019 | 3,409 | 0 |
| 2020 | 62344 | Venable Solar 1 | Photovoltaic | 2020 | 3,406 | 0 |
| 2017 | 62345 | Venable Solar 2 | Photovoltaic | 2017 | 3,412 | 0 |
| 2018 | 62345 | Venable Solar 2 | Photovoltaic | 2018 | 3,450 | 0 |
| 2019 | 62345 | Venable Solar 2 | Photovoltaic | 2019 | 3,434 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62345 | Venable Solar 2 | Photovoltaic | 2020 | 3,384 | 0 |
| 2017 | 62374 | Division 1 | Photovoltaic | 2017 | 3,066 | 0 |
| 2018 | 62374 | Division 1 | Photovoltaic | 2018 | 2,743 | 0 |
| 2019 | 62374 | Division 1 | Photovoltaic | 2019 | 3,070 | 0 |
| 2020 | 62374 | Division 1 | Photovoltaic | 2020 | 2,830 | 0 |
| 2017 | 62375 | Division 2 | Photovoltaic | 2017 | 1,913 | 0 |
| 2018 | 62375 | Division 2 | Photovoltaic | 2018 | 1,931 | 0 |
| 2019 | 62375 | Division 2 | Photovoltaic | 2019 | 1,921 | 0 |
| 2020 | 62375 | Division 2 | Photovoltaic | 2020 | 2,023 | 0 |
| 2017 | 62376 | Division 3 | Photovoltaic | 2017 | 1,980 | 0 |
| 2018 | 62376 | Division 3 | Photovoltaic | 2018 | 2,043 | 0 |
| 2019 | 62376 | Division 3 | Photovoltaic | 2019 | 1,992 | 0 |
| 2020 | 62376 | Division 3 | Photovoltaic | 2020 | 1,881 | 0 |
| 2017 | 62377 | Kettering1 | Photovoltaic | 2017 | 2,004 | 0 |
| 2018 | 62377 | Kettering1 | Photovoltaic | 2018 | 2,037 | 0 |
| 2019 | 62377 | Kettering1 | Photovoltaic | 2019 | 2,046 | 0 |
| 2020 | 62377 | Kettering1 | Photovoltaic | 2020 | 1,829 | 0 |
| 2017 | 62378 | Kettering 2 | Photovoltaic | 2017 | 1,822 | 0 |
| 2018 | 62378 | Kettering 2 | Photovoltaic | 2018 | 2,029 | 0 |
| 2019 | 62378 | Kettering 2 | Photovoltaic | 2019 | 1,886 | 0 |
| 2020 | 62378 | Kettering 2 | Photovoltaic | 2020 | 2,028 | 0 |
| 2017 | 62418 | Wildwood Solar 2 | Photovoltaic | 2017 | 40,893 | 0 |
| 2018 | 62418 | Wildwood Solar 2 | Photovoltaic | 2018 | 41,370 | 0 |
| 2020 | 62418 | Wildwood Solar 2 | Photovoltaic | 2019 | 39,528 | 0 |
| 2020 | 62418 | Wildwood Solar 2 | Photovoltaic | 2020 | 37,363 | 0 |
| 2020 | 62425 | Rising Tree Wind Farm I | Wind | 2019 | 238,837 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62425 | Rising Tree Wind Farm I | Wind | 2020 | 232,181 | 0 |
| 2017 | 62428 | Catalina Solar 2 | Photovoltaic | 2017 | 55,949 | 0 |
| 2018 | 62428 | Catalina Solar 2 | Photovoltaic | 2017 | 28 | 0 |
| 2018 | 62428 | Catalina Solar 2 | Photovoltaic | 2018 | 56,354 | 0 |
| 2020 | 62428 | Catalina Solar 2 | Photovoltaic | 2019 | 52,737 | 0 |
| 2020 | 62428 | Catalina Solar 2 | Photovoltaic | 2020 | 48,443 | 0 |
| 2017 | 62466 | Desert Hot Springs Solar | Photovoltaic | 2017 | 6,069 | 0 |
| 2018 | 62466 | Desert Hot Springs Solar | Photovoltaic | 2018 | 6,062 | 0 |
| 2019 | 62466 | Desert Hot Springs Solar | Photovoltaic | 2019 | 6,080 | 0 |
| 2020 | 62466 | Desert Hot Springs Solar | Photovoltaic | 2020 | 5,727 | 0 |
| 2017 | 62468 | CED Atwell Island West, LLC | Photovoltaic | 2017 | 55,712 | 0 |
| 2018 | 62468 | CED Atwell Island West, LLC | Photovoltaic | 2018 | 55,410 | 0 |
| 2020 | 62468 | CED Atwell Island West, LLC | Photovoltaic | 2019 | 53,240 | 0 |
| 2020 | 62468 | CED Atwell Island West, LLC | Photovoltaic | 2020 | 44,730 | 0 |
| 2020 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2019 | 257,480 | 0 |
| 2020 | 62469 | Rising Tree Wind Farm III LLC | Wind | 2020 | 109,684 | 0 |
| 2017 | 62484 | Diamond Valley Solar Project | Photovoltaic | 2017 | 2,162 | 0 |
| 2018 | 62484 | Diamond Valley Solar Project | Photovoltaic | 2018 | 2,396 | 0 |
| 2019 | 62484 | Diamond Valley Solar Project | Photovoltaic | 2019 | 2,414 | 0 |
| 2020 | 62484 | Diamond Valley Solar Project | Photovoltaic | 2020 | 2,520 | 0 |
| 2017 | 62498 | Rancho Cucamonga Distribution #1 | Photovoltaic | 2017 | 3,292 | 0 |
| 2018 | 62498 | Rancho Cucamonga Distribution #1 | Photovoltaic | 2018 | 3,194 | 0 |
| 2020 | 62498 | Rancho Cucamonga Distribution #1 | Photovoltaic | 2019 | 2,868 | 0 |
| 2020 | 62498 | Rancho Cucamonga Distribution #1 | Photovoltaic | 2020 | 2,958 | 0 |
| 2017 | 62502 | Park Meridian #1 | Photovoltaic | 2017 | 2,926 | 0 |
| 2018 | 62502 | Park Meridian #1 | Photovoltaic | 2018 | 2,319 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62502 | Park Meridian #1 | Photovoltaic | 2019 | 2,825 | 0 |
| 2020 | 62502 | Park Meridian #1 | Photovoltaic | 2020 | 2,836 | 0 |
| 2017 | 62503 | Terra Francesco 1 | Photovoltaic | 2017 | 2,960 | 0 |
| 2018 | 62503 | Terra Francesco 1 | Photovoltaic | 2018 | 2,430 | 0 |
| 2020 | 62503 | Terra Francesco 1 | Photovoltaic | 2019 | 2,764 | 0 |
| 2020 | 62503 | Terra Francesco 1 | Photovoltaic | 2020 | 2,775 | 0 |
| 2017 | 62514 | NRG Solar Oasis LLC | Photovoltaic | 2017 | 57,238 | 0 |
| 2018 | 62514 | NRG Solar Oasis LLC | Photovoltaic | 2018 | 57,521 | 0 |
| 2020 | 62514 | NRG Solar Oasis LLC | Photovoltaic | 2019 | 54,644 | 0 |
| 2020 | 62514 | NRG Solar Oasis LLC | Photovoltaic | 2020 | 54,390 | 0 |
| 2020 | 62623 | CED Wistaria Solar, LLC | Photovoltaic | 2020 | 117,934 | 0 |
| 2017 | 62639 | Adelanto Solar | Photovoltaic | 2017 | 58,495 | 0 |
| 2018 | 62639 | Adelanto Solar | Photovoltaic | 2018 | 59,035 | 0 |
| 2020 | 62639 | Adelanto Solar | Photovoltaic | 2019 | 57,204 | 0 |
| 2020 | 62639 | Adelanto Solar | Photovoltaic | 2020 | 52,874 | 0 |
| 2017 | 62640 | Adelanto Solar II | Photovoltaic | 2017 | 17,975 | 0 |
| 2018 | 62640 | Adelanto Solar II | Photovoltaic | 2018 | 18,170 | 0 |
| 2020 | 62640 | Adelanto Solar II | Photovoltaic | 2019 | 17,493 | 0 |
| 2020 | 62640 | Adelanto Solar II | Photovoltaic | 2020 | 15,821 | 0 |
| 2017 | 62642 | Redcrest Solar Farm | Photovoltaic | 2017 | 40,720 | 0 |
| 2018 | 62642 | Redcrest Solar Farm | Photovoltaic | 2018 | 38,814 | 0 |
| 2020 | 62642 | Redcrest Solar Farm | Photovoltaic | 2019 | 40,791 | 0 |
| 2020 | 62642 | Redcrest Solar Farm | Photovoltaic | 2020 | 34,166 | 0 |
| 2018 | 62643 | Broadview Energy KW, LLC | Wind | 2017 | 317,390 | 0 |
| 2019 | 62643 | Broadview Energy KW, LLC | Wind | 2018 | 549,137 | 0 |
| 2020 | 62643 | Broadview Energy KW, LLC | Wind | 2019 | 552,147 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 62664 | Mesquite Solar 2 | Photovoltaic | 2017 | 290,910 | 0 |
| 2018 | 62664 | Mesquite Solar 2 | Photovoltaic | 2018 | 284,997 | 0 |
| 2020 | 62664 | Mesquite Solar 2 | Photovoltaic | 2020 | 160,697 | 0 |
| 2017 | 62666 | SCE - Snowline - White Road (South) | Photovoltaic | 2017 | 3,887 | 0 |
| 2018 | 62666 | SCE - Snowline - White Road (South) | Photovoltaic | 2018 | 3,845 | 0 |
| 2019 | 62666 | SCE - Snowline - White Road (South) | Photovoltaic | 2019 | 3,715 | 0 |
| 2020 | 62666 | SCE - Snowline - White Road (South) | Photovoltaic | 2020 | 2,969 | 0 |
| 2017 | 62667 | SCE - Snowline - White Road (North) | Photovoltaic | 2017 | 3,873 | 0 |
| 2018 | 62667 | SCE - Snowline - White Road (North) | Photovoltaic | 2018 | 3,939 | 0 |
| 2019 | 62667 | SCE - Snowline - White Road (North) | Photovoltaic | 2019 | 3,782 | 0 |
| 2020 | 62667 | SCE - Snowline - White Road (North) | Photovoltaic | 2020 | 3,468 | 0 |
| 2017 | 62668 | SCE - Snowline - White Road (Central) | Photovoltaic | 2017 | 3,889 | 0 |
| 2018 | 62668 | SCE - Snowline - White Road (Central) | Photovoltaic | 2018 | 3,984 | 0 |
| 2019 | 62668 | SCE - Snowline - White Road (Central) | Photovoltaic | 2019 | 3,797 | 0 |
| 2020 | 62668 | SCE - Snowline - White Road (Central) | Photovoltaic | 2020 | 3,696 | 0 |
| 2017 | 62669 | SCE - Snowline - Duncan Road (South) | Photovoltaic | 2017 | 2,556 | 0 |
| 2018 | 62669 | SCE - Snowline - Duncan Road (South) | Photovoltaic | 2018 | 2,498 | 0 |
| 2019 | 62669 | SCE - Snowline - Duncan Road (South) | Photovoltaic | 2019 | 2,485 | 0 |
| 2020 | 62669 | SCE - Snowline - Duncan Road (South) | Photovoltaic | 2020 | 2,362 | 0 |
| 2017 | 62670 | SCE - Snowline - Duncan Road (North) | Photovoltaic | 2017 | 3,674 | 0 |
| 2018 | 62670 | SCE - Snowline - Duncan Road (North) | Photovoltaic | 2018 | 3,700 | 0 |
| 2019 | 62670 | SCE - Snowline - Duncan Road (North) | Photovoltaic | 2019 | 3,287 | 0 |
| 2020 | 62670 | SCE - Snowline - Duncan Road (North) | Photovoltaic | 2020 | 2,885 | 0 |
| 2017 | 62689 | Coronus Adelanto West 2 | Photovoltaic | 2017 | 2,461 | 0 |
| 2018 | 62689 | Coronus Adelanto West 2 | Photovoltaic | 2018 | 1,241 | 0 |
| 2019 | 62689 | Coronus Adelanto West 2 | Photovoltaic | 2019 | 2,660 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62689 | Coronus Adelanto West 2 | Photovoltaic | 2020 | 3,122 | 0 |
| 2017 | 62690 | Coronus Adelanto West 1 | Photovoltaic | 2017 | 3,332 | 0 |
| 2018 | 62690 | Coronus Adelanto West 1 | Photovoltaic | 2018 | 3,237 | 0 |
| 2019 | 62690 | Coronus Adelanto West 1 | Photovoltaic | 2019 | 3,311 | 0 |
| 2020 | 62690 | Coronus Adelanto West 1 | Photovoltaic | 2020 | 2,780 | 0 |
| 2017 | 62713 | Farmersville 1 | Photovoltaic | 2017 | 2,705 | 0 |
| 2018 | 62713 | Farmersville 1 | Photovoltaic | 2018 | 2,734 | 0 |
| 2019 | 62713 | Farmersville 1 | Photovoltaic | 2019 | 2,633 | 0 |
| 2020 | 62713 | Farmersville 1 | Photovoltaic | 2020 | 2,486 | 0 |
| 2017 | 62714 | Farmersville 2 | Photovoltaic | 2017 | 2,677 | 0 |
| 2018 | 62714 | Farmersville 2 | Photovoltaic | 2018 | 2,685 | 0 |
| 2019 | 62714 | Farmersville 2 | Photovoltaic | 2019 | 2,775 | 0 |
| 2020 | 62714 | Farmersville 2 | Photovoltaic | 2020 | 2,609 | 0 |
| 2017 | 62715 | Farmersville 3 | Photovoltaic | 2017 | 2,740 | 0 |
| 2018 | 62715 | Farmersville 3 | Photovoltaic | 2018 | 2,557 | 0 |
| 2019 | 62715 | Farmersville 3 | Photovoltaic | 2019 | 2,554 | 0 |
| 2020 | 62715 | Farmersville 3 | Photovoltaic | 2020 | 2,607 | 0 |
| 2017 | 62716 | Rio Bravo Solar 2 | Photovoltaic | 2017 | 53,685 | 0 |
| 2018 | 62716 | Rio Bravo Solar 2 | Photovoltaic | 2018 | 52,314 | 0 |
| 2020 | 62716 | Rio Bravo Solar 2 | Photovoltaic | 2019 | 49,919 | 0 |
| 2020 | 62716 | Rio Bravo Solar 2 | Photovoltaic | 2020 | 46,183 | 0 |
| 2017 | 62719 | SunE - Rochester | Photovoltaic | 2017 | 1,700 | 0 |
| 2018 | 62719 | SunE - Rochester | Photovoltaic | 2018 | 1,626 | 0 |
| 2020 | 62719 | SunE - Rochester | Photovoltaic | 2019 | 1,522 | 0 |
| 2020 | 62719 | SunE - Rochester | Photovoltaic | 2020 | 1,277 | 0 |
| 2017 | 62721 | SunE - Ontario | Photovoltaic | 2016 | 1 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 62721 | SunE - Ontario | Photovoltaic | 2017 | 1,899 | 0 |
| 2018 | 62721 | SunE - Ontario | Photovoltaic | 2018 | 1,826 | 0 |
| 2020 | 62721 | SunE - Ontario | Photovoltaic | 2019 | 1,659 | 0 |
| 2020 | 62721 | SunE - Ontario | Photovoltaic | 2020 | 1,599 | 0 |
| 2017 | 62725 | SunE - Pico Rivera | Photovoltaic | 2017 | 1,546 | 0 |
| 2018 | 62725 | SunE - Pico Rivera | Photovoltaic | 2018 | 1,544 | 0 |
| 2020 | 62725 | SunE - Pico Rivera | Photovoltaic | 2019 | 1,639 | 0 |
| 2020 | 62725 | SunE - Pico Rivera | Photovoltaic | 2020 | 1,577 | 0 |
| 2017 | 62738 | Lancaster Solar 1 | Photovoltaic | 2017 | 3,246 | 0 |
| 2018 | 62738 | Lancaster Solar 1 | Photovoltaic | 2018 | 3,562 | 0 |
| 2019 | 62738 | Lancaster Solar 1 | Photovoltaic | 2019 | 3,497 | 0 |
| 2020 | 62738 | Lancaster Solar 1 | Photovoltaic | 2020 | 3,225 | 0 |
| 2017 | 62739 | Lancaster Solar 2 | Photovoltaic | 2017 | 3,414 | 0 |
| 2018 | 62739 | Lancaster Solar 2 | Photovoltaic | 2018 | 3,604 | 0 |
| 2019 | 62739 | Lancaster Solar 2 | Photovoltaic | 2019 | 3,475 | 0 |
| 2020 | 62739 | Lancaster Solar 2 | Photovoltaic | 2020 | 3,397 | 0 |
| 2017 | 62740 | Porterville 6 | Photovoltaic | 2017 | 2,948 | 0 |
| 2018 | 62740 | Porterville 6 | Photovoltaic | 2018 | 2,856 | 0 |
| 2019 | 62740 | Porterville 6 | Photovoltaic | 2019 | 2,899 | 0 |
| 2020 | 62740 | Porterville 6 | Photovoltaic | 2020 | 2,561 | 0 |
| 2017 | 62741 | Porterville 7 | Photovoltaic | 2017 | 2,904 | 0 |
| 2018 | 62741 | Porterville 7 | Photovoltaic | 2018 | 2,938 | 0 |
| 2019 | 62741 | Porterville 7 | Photovoltaic | 2019 | 2,880 | 0 |
| 2020 | 62741 | Porterville 7 | Photovoltaic | 2020 | 2,291 | 0 |
| 2017 | 62745 | Building H | Photovoltaic | 2017 | 2,708 | 0 |
| 2018 | 62745 | Building H | Photovoltaic | 2018 | 2,546 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62745 | Building H | Photovoltaic | 2019 | 2,273 | 0 |
| 2020 | 62745 | Building H | Photovoltaic | 2020 | 2,607 | 0 |
| 2017 | 62746 | Building M | Photovoltaic | 2017 | 3,108 | 0 |
| 2018 | 62746 | Building M | Photovoltaic | 2018 | 2,997 | 0 |
| 2020 | 62746 | Building M | Photovoltaic | 2019 | 2,958 | 0 |
| 2020 | 62746 | Building M | Photovoltaic | 2020 | 2,826 | 0 |
| 2017 | 62771 | Gibraltar Conduit Plant | Conduit Hydroelectric | 2017 | 1,937 | 0 |
| 2018 | 62771 | Gibraltar Conduit Plant | Conduit Hydroelectric | 2018 | 416 | 0 |
| 2019 | 62771 | Gibraltar Conduit Plant | Conduit Hydroelectric | 2019 | 1,902 | 0 |
| 2020 | 62771 | Gibraltar Conduit Plant | Conduit Hydroelectric | 2020 | 2,414 | 0 |
| 2020 | 62772 | SUNSHINE VALLEY SOLAR PROJECT | Photovoltaic | 2020 | 192,333 | 0 |
| 2018 | 62786 | El Cabo Wind | Wind | 2017 | 120,428 | 0 |
| 2019 | 62786 | El Cabo Wind | Wind | 2018 | 1,025,075 | 0 |
| 2020 | 62786 | El Cabo Wind | Wind | 2019 | 1,132,899 | 0 |
| 2020 | 62786 | El Cabo Wind | Wind | 2020 | 1,078,764 | 0 |
| 2017 | 62805 | LongBoat Solar, LLC. | Photovoltaic | 2017 | 56,754 | 0 |
| 2018 | 62805 | LongBoat Solar, LLC. | Photovoltaic | 2018 | 58,423 | 0 |
| 2020 | 62805 | LongBoat Solar, LLC. | Photovoltaic | 2019 | 50,828 | 0 |
| 2020 | 62805 | LongBoat Solar, LLC. | Photovoltaic | 2020 | 50,761 | 0 |
| 2017 | 62817 | RE Garland | Photovoltaic | 2017 | 549,167 | 0 |
| 2018 | 62817 | RE Garland | Photovoltaic | 2018 | 542,206 | 0 |
| 2020 | 62817 | RE Garland | Photovoltaic | 2020 | 181,929 | 0 |
| 2017 | 62818 | RE Garland A | Photovoltaic | 2017 | 54,803 | 0 |
| 2018 | 62818 | RE Garland A | Photovoltaic | 2018 | 60,063 | 0 |
| 2020 | 62818 | RE Garland A | Photovoltaic | 2019 | 57,684 | 0 |
| 2020 | 62818 | RE Garland A | Photovoltaic | 2020 | 10,584 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2017 | 62835 | Portal Ridge Solar B | Photovoltaic | 2017 | 50,017 | 0 |
| 2018 | 62835 | Portal Ridge Solar B | Photovoltaic | 2017 | 8 | 0 |
| 2018 | 62835 | Portal Ridge Solar B | Photovoltaic | 2018 | 55,151 | 0 |
| 2020 | 62835 | Portal Ridge Solar B | Photovoltaic | 2019 | 53,707 | 0 |
| 2020 | 62835 | Portal Ridge Solar B | Photovoltaic | 2020 | 48,811 | 0 |
| 2017 | 62879 | SKIC Solar II Facility | Photovoltaic | 2017 | 22,236 | 0 |
| 2018 | 62879 | SKIC Solar II Facility | Photovoltaic | 2018 | 21,797 | 0 |
| 2020 | 62879 | SKIC Solar II Facility | Photovoltaic | 2019 | 20,820 | 0 |
| 2020 | 62879 | SKIC Solar II Facility | Photovoltaic | 2020 | 18,092 | 0 |
| 2017 | 62881 | SR Solis Vestal Herder, LLC | Photovoltaic | 2017 | 52,668 | 0 |
| 2018 | 62881 | SR Solis Vestal Herder, LLC | Photovoltaic | 2018 | 51,700 | 0 |
| 2020 | 62881 | SR Solis Vestal Herder, LLC | Photovoltaic | 2019 | 45,492 | 0 |
| 2020 | 62881 | SR Solis Vestal Herder, LLC | Photovoltaic | 2020 | 45,820 | 0 |
| 2017 | 62882 | SR Solis Vestal Almond, LLC | Photovoltaic | 2017 | 52,979 | 0 |
| 2018 | 62882 | SR Solis Vestal Almond, LLC | Photovoltaic | 2018 | 51,866 | 0 |
| 2020 | 62882 | SR Solis Vestal Almond, LLC | Photovoltaic | 2019 | 45,848 | 0 |
| 2020 | 62882 | SR Solis Vestal Almond, LLC | Photovoltaic | 2020 | 46,102 | 0 |
| 2017 | 62883 | SR Solis Vestal Fireman, LLC | Photovoltaic | 2017 | 52,822 | 0 |
| 2018 | 62883 | SR Solis Vestal Fireman, LLC | Photovoltaic | 2018 | 51,758 | 0 |
| 2020 | 62883 | SR Solis Vestal Fireman, LLC | Photovoltaic | 2019 | 45,625 | 0 |
| 2020 | 62883 | SR Solis Vestal Fireman, LLC | Photovoltaic | 2020 | 45,114 | 0 |
| 2017 | 62884 | SR Solis Crown, LLC | Photovoltaic | 2017 | 39,118 | 0 |
| 2018 | 62884 | SR Solis Crown, LLC | Photovoltaic | 2018 | 38,778 | 0 |
| 2020 | 62884 | SR Solis Crown, LLC | Photovoltaic | 2019 | 34,543 | 0 |
| 2020 | 62884 | SR Solis Crown, LLC | Photovoltaic | 2020 | 34,885 | 0 |
| 2017 | 62885 | US Topco Soccer Center | Photovoltaic | 2017 | 3,897 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 62885 | US Topco Soccer Center | Photovoltaic | 2018 | 6,069 | 0 |
| 2019 | 62885 | US Topco Soccer Center | Photovoltaic | 2019 | 6,442 | 0 |
| 2020 | 62885 | US Topco Soccer Center | Photovoltaic | 2020 | 5,402 | 0 |
| 2020 | 63026 | Valentine Solar, LLC | Photovoltaic | 2019 | 12,844 | 0 |
| 2017 | 63030 | Dulles | Photovoltaic | 2017 | 3,059 | 0 |
| 2018 | 63030 | Dulles | Photovoltaic | 2018 | 3,100 | 0 |
| 2020 | 63030 | Dulles | Photovoltaic | 2019 | 2,480 | 0 |
| 2020 | 63030 | Dulles | Photovoltaic | 2020 | 3,068 | 0 |
| 2017 | 63031 | Freeway Springs | Photovoltaic | 2016 | 69 | 0 |
| 2017 | 63031 | Freeway Springs | Photovoltaic | 2017 | 3,257 | 0 |
| 2018 | 63031 | Freeway Springs | Photovoltaic | 2018 | 3,277 | 0 |
| 2020 | 63031 | Freeway Springs | Photovoltaic | 2019 | 2,675 | 0 |
| 2020 | 63031 | Freeway Springs | Photovoltaic | 2020 | 3,025 | 0 |
| 2017 | 63032 | Golden Springs Building F | Photovoltaic | 2017 | 2,414 | 0 |
| 2018 | 63032 | Golden Springs Building F | Photovoltaic | 2018 | 2,309 | 0 |
| 2020 | 63032 | Golden Springs Building F | Photovoltaic | 2019 | 2,273 | 0 |
| 2020 | 63032 | Golden Springs Building F | Photovoltaic | 2020 | 2,373 | 0 |
| 2017 | 63033 | Golden Springs Building G | Photovoltaic | 2017 | 2,403 | 0 |
| 2018 | 63033 | Golden Springs Building G | Photovoltaic | 2018 | 2,154 | 0 |
| 2020 | 63033 | Golden Springs Building G | Photovoltaic | 2019 | 2,132 | 0 |
| 2020 | 63033 | Golden Springs Building G | Photovoltaic | 2020 | 2,145 | 0 |
| 2017 | 63034 | Golden Springs Building L | Photovoltaic | 2017 | 1,731 | 0 |
| 2018 | 63034 | Golden Springs Building L | Photovoltaic | 2018 | 1,679 | 0 |
| 2020 | 63034 | Golden Springs Building L | Photovoltaic | 2019 | 1,527 | 0 |
| 2020 | 63034 | Golden Springs Building L | Photovoltaic | 2020 | 1,541 | 0 |
| 2017 | 63057 | Jacumba Solar | Photovoltaic | 2017 | 22,048 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 63057 | Jacumba Solar | Photovoltaic | 2018 | 50,537 | 0 |
| 2020 | 63057 | Jacumba Solar | Photovoltaic | 2019 | 44,143 | 0 |
| 2020 | 63057 | Jacumba Solar | Photovoltaic | 2020 | 38,758 | 0 |
| 2017 | 63077 | Little Rock Pham Solar | Photovoltaic | 2017 | 8,998 | 0 |
| 2018 | 63077 | Little Rock Pham Solar | Photovoltaic | 2018 | 8,230 | 0 |
| 2019 | 63077 | Little Rock Pham Solar | Photovoltaic | 2019 | 8,016 | 0 |
| 2020 | 63077 | Little Rock Pham Solar | Photovoltaic | 2020 | 8,135 | 0 |
| 2020 | 63121 | Windhub Solar A, LLC | Photovoltaic | 2019 | 400 | 0 |
| 2020 | 63121 | Windhub Solar A, LLC | Photovoltaic | 2020 | 49,387 | 0 |
| 2017 | 63129 | Blythe Solar II, LLC | Photovoltaic | 2016 | 508 | 0 |
| 2017 | 63129 | Blythe Solar II, LLC | Photovoltaic | 2017 | 350,512 | 0 |
| 2018 | 63129 | Blythe Solar II, LLC | Photovoltaic | 2018 | 345,803 | 0 |
| 2020 | 63129 | Blythe Solar II, LLC | Photovoltaic | 2020 | 176,548 | 0 |
| 2020 | 63130 | Blythe Solar III, LLC | Photovoltaic | 2020 | 224,177 | 0 |
| 2019 | 63132 | AVS Phase 2 | Photovoltaic | 2019 | 7,822 | 0 |
| 2020 | 63132 | AVS Phase 2 | Photovoltaic | 2019 | 36 | 0 |
| 2020 | 63132 | AVS Phase 2 | Photovoltaic | 2020 | 7,115 | 0 |
| 2018 | 63162 | Broadview Energy JN, LLC | Wind | 2017 | 362,536 | 0 |
| 2019 | 63162 | Broadview Energy JN, LLC | Wind | 2018 | 694,598 | 0 |
| 2020 | 63162 | Broadview Energy JN, LLC | Wind | 2019 | 691,406 | 0 |
| 2018 | 63227 | RE Gaskell West 1 LLC | Photovoltaic | 2018 | 47,347 | 0 |
| 2020 | 63227 | RE Gaskell West 1 LLC | Photovoltaic | 2019 | 45,958 | 0 |
| 2020 | 63227 | RE Gaskell West 1 LLC | Photovoltaic | 2020 | 40,827 | 0 |
| 2017 | 63260 | Sunray Energy 3 LLC | Photovoltaic | 2017 | 20,806 | 0 |
| 2018 | 63260 | Sunray Energy 3 LLC | Photovoltaic | 2018 | 37,590 | 0 |
| 2020 | 63260 | Sunray Energy 3 LLC | Photovoltaic | 2019 | 38,241 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 63260 | Sunray Energy 3 LLC | Photovoltaic | 2020 | 34,057 | 0 |
| 2017 | 63271 | Tule Wind | Wind | 2017 | 6,983 | 0 |
| 2018 | 63271 | Tule Wind | Wind | 2018 | 312,990 | 0 |
| 2020 | 63271 | Tule Wind | Wind | 2019 | 384,893 | 0 |
| 2020 | 63271 | Tule Wind | Wind | 2020 | 160,019 | 0 |
| 2017 | 63281 | RE Tranquillity 8 Azul | Photovoltaic | 2017 | 2,546 | 0 |
| 2018 | 63281 | RE Tranquillity 8 Azul | Photovoltaic | 2018 | 54,844 | 0 |
| 2020 | 63281 | RE Tranquillity 8 Azul | Photovoltaic | 2019 | 47,289 | 0 |
| 2020 | 63281 | RE Tranquillity 8 Azul | Photovoltaic | 2020 | 45,791 | 0 |
| 2018 | 63303 | Green Beanworks C | Photovoltaic | 2018 | 2,682 | 0 |
| 2019 | 63303 | Green Beanworks C | Photovoltaic | 2019 | 7,730 | 0 |
| 2020 | 63303 | Green Beanworks C | Photovoltaic | 2020 | 7,603 | 0 |
| 2018 | 63304 | Green Beanworks D | Photovoltaic | 2018 | 2,586 | 0 |
| 2019 | 63304 | Green Beanworks D | Photovoltaic | 2019 | 7,456 | 0 |
| 2020 | 63304 | Green Beanworks D | Photovoltaic | 2020 | 7,341 | 0 |
| 2020 | 63321 | Maverick Solar, LLC | Photovoltaic | 2020 | 14,883 | 0 |
| 2019 | 63419 | CalCity Solar I LLC | Photovoltaic | 2019 | 600 | 0 |
| 2020 | 63419 | CalCity Solar I LLC | Photovoltaic | 2020 | 8,142 | 0 |
| 2018 | 63620 | Wintec Palm | Wind | 2017 | 1,160 | 0 |
| 2020 | 63666 | Antelope DSR 3 | Photovoltaic | 2019 | 14,421 | 0 |
| 2020 | 63666 | Antelope DSR 3 | Photovoltaic | 2020 | 56,817 | 0 |
| 2018 | 63679 | Van Beek Brothers Dairy Digester | Biomethane | 2018 | 5 | 0 |
| 2019 | 63679 | Van Beek Brothers Dairy Digester | Biomethane | 2019 | 3,804 | 0 |
| 2020 | 63679 | Van Beek Brothers Dairy Digester | Biomethane | 2020 | 4,374 | 0 |
| 2018 | 63689 | Green Beanworks B, LLC | Photovoltaic | 2018 | 47 | 0 |
| 2019 | 63689 | Green Beanworks B, LLC | Photovoltaic | 2019 | 7,711 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 63689 | Green Beanworks B, LLC | Photovoltaic | 2020 | 7,089 | 0 |
| 2017 | 63713 | Antelope Valley Solar | Photovoltaic | 2017 | 4,288 | 0 |
| 2018 | 63713 | Antelope Valley Solar | Photovoltaic | 2018 | 8,633 | 0 |
| 2020 | 63713 | Antelope Valley Solar | Photovoltaic | 2019 | 8,001 | 0 |
| 2020 | 63713 | Antelope Valley Solar | Photovoltaic | 2020 | 7,375 | 0 |
| 2018 | 63786 | Caliente Solar 2 | Photovoltaic | 2018 | 1,400 | 0 |
| 2019 | 63786 | Caliente Solar 2 | Photovoltaic | 2019 | 1,817 | 0 |
| 2020 | 63786 | Caliente Solar 2 | Photovoltaic | 2020 | 1,464 | 0 |
| 2020 | 64350 | Tulare BioMat Fuel Cell | Fuel Cell - Biomethane | 2020 | 16,070 | 0 |
| | | | | | **83,965,246** | **984** |

Source: California Energy Commission staff

## Table A-41: The Regents of the University of California 2017-2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60816 | Peetz Table Wind Energy Center | Wind | 2020 | 43,098 | 0 |
| 2020 | 60817 | Logan Wind Energy | Wind | 2020 | 9,398 | 0 |
| 2019 | 60822 | Cedar Creek Wind Energy | Wind | 2019 | 1,632 | 0 |
| 2020 | 60822 | Cedar Creek Wind Energy | Wind | 2020 | 34,749 | 0 |
| 2020 | 60897 | Northern Colorado Wind II | Wind | 2020 | 2,472 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2019 | 10,507 | 0 |
| 2018 | 61559 | Pleasant Valley Wind Energy Center | Wind | 2018 | 8,500 | 0 |
| 2019 | 62246 | Limon Wind and Limon Wind II | Wind | 2019 | 17,150 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2019 | 1,198 | 0 |
| 2020 | 62246 | Limon Wind and Limon Wind II | Wind | 2020 | 26,093 | 0 |
| 2019 | 62519 | California PV Energy at Castaic ES | Photovoltaic | 2018 | 137 | 0 |
| 2019 | 62520 | California PV Energy at Castaic MS | Photovoltaic | 2018 | 291 | 0 |
| 2019 | 62521 | California PV Energy at Live Oak ES | Photovoltaic | 2018 | 119 | 0 |
| 2019 | 62522 | California PV Energy at Northlake Hills ES | Photovoltaic | 2018 | 155 | 0 |
| 2019 | 62523 | California PV Energy at ISD WWTP | Photovoltaic | 2018 | 942 | 0 |
| 2019 | 62524 | California PV Energy at ISD | Photovoltaic | 2018 | 29 | 0 |
| 2017 | 62621 | Five Points Solar Park LLC | Photovoltaic | 2017 | 101,798 | 0 |
| 2018 | 62621 | Five Points Solar Park LLC | Photovoltaic | 2018 | 106,762 | 0 |
| 2019 | 62621 | Five Points Solar Park LLC | Photovoltaic | 2019 | 98,081 | 0 |
| 2020 | 62621 | Five Points Solar Park LLC | Photovoltaic | 2020 | 84,902 | 0 |
| 2019 | 62652 | California PV Energy at Alpine ES North | Photovoltaic | 2018 | 162 | 0 |
| 2019 | 62654 | California PV Energy at Antelope ES | Photovoltaic | 2018 | 111 | 0 |
| 2019 | 62655 | California PV Energy at Gibson ES | Photovoltaic | 2018 | 178 | 0 |
| 2017 | 62692 | Giffen Solar Park, LLC | Photovoltaic | 2017 | 19,557 | 0 |
| 2018 | 62692 | Giffen Solar Park, LLC | Photovoltaic | 2018 | 25,509 | 0 |
| 2019 | 62692 | Giffen Solar Park, LLC | Photovoltaic | 2019 | 21,170 | 0 |
| 2020 | 62692 | Giffen Solar Park, LLC | Photovoltaic | 2020 | 23,125 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 62844 | California PV Energy at Alta Loma HS | Photovoltaic | 2018 | 652 | 0 |
| 2019 | 62845 | California PV Energy at Etiwanda HS West | Photovoltaic | 2018 | 448 | 0 |
| 2019 | 62846 | California PV Energy at Etiwanda HS East | Photovoltaic | 2018 | 282 | 0 |
| 2019 | 62847 | California PV Energy at Los Osos HS | Photovoltaic | 2018 | 952 | 0 |
| 2019 | 62848 | California PV Energy at Rancho Cucamonga HS | Photovoltaic | 2018 | 519 | 0 |
| 2019 | 62849 | California PV Energy at Chaffey HS | Photovoltaic | 2018 | 646 | 0 |
| 2019 | 62850 | California PV Energy at Ontario HS | Photovoltaic | 2018 | 398 | 0 |
| 2019 | 62851 | California PV Energy at Colony HS | Photovoltaic | 2018 | 861 | 0 |
| 2019 | 62852 | California PV Energy at Montclair HS | Photovoltaic | 2018 | 450 | 0 |
| 2020 | 62859 | Limon Wind III, LLC | Wind | 2020 | 11,718 | 0 |
| 2019 | 63088 | California PV Energy at Coolidge ES | Photovoltaic | 2018 | 45 | 0 |
| 2019 | 63089 | California PV Energy at Education Center | Photovoltaic | 2018 | 145 | 0 |
| 2019 | 63090 | California PV Energy at Gabrielino HS | Photovoltaic | 2018 | 489 | 0 |
| 2019 | 63091 | California PV Energy at Jefferson MS | Photovoltaic | 2018 | 233 | 0 |
| 2019 | 63093 | California PV Energy at Roosevelt ES | Photovoltaic | 2018 | 73 | 0 |
| 2019 | 63094 | California PV Energy at Washington ES | Photovoltaic | 2018 | 71 | 0 |
| 2019 | 63096 | California PV Energy at Bear Gulch | Photovoltaic | 2018 | 134 | 0 |
| 2019 | 63097 | California PV Energy at Coyote Canyon ES | Photovoltaic | 2018 | 193 | 0 |
| 2019 | 63098 | California PV Energy at Cucamonga MS | Photovoltaic | 2018 | 257 | 0 |
| 2019 | 63100 | California PV Energy at Dona Merced ES | Photovoltaic | 2018 | 164 | 0 |
| 2019 | 63101 | California PV Energy at Ruth Musser MS | Photovoltaic | 2018 | 228 | 0 |
| 2019 | 63103 | California PV Energy at Cortez ES | Photovoltaic | 2018 | 144 | 0 |
| 2019 | 63104 | California PV Energy at Diamond Ranch HS | Photovoltaic | 2018 | 821 | 0 |
| 2019 | 63105 | California PV Energy at Rancho Cucamonga HS Phase II | Photovoltaic | 2018 | 373 | 0 |
| 2019 | 63106 | California PV Energy at Ontario HS Phase II | Photovoltaic | 2018 | 456 | 0 |
| 2019 | 63235 | Alta Loma School District-Alta Loma ES at Alta Loma | Photovoltaic | 2018 | 91 | 0 |
| 2019 | 63236 | Alta Loma School District-Alta Loma Junior HS at Alta Loma | Photovoltaic | 2018 | 219 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63237 | Alta Loma SD-Banyan ES at Rancho Cucamonga | Photovoltaic | 2018 | 174 | 0 |
| 2019 | 63238 | Alta Loma School District-Carnelian ES at Alta Loma | Photovoltaic | 2018 | 143 | 0 |
| 2019 | 63239 | Alta Loma School District-Deer Canyon ES at Alta Loma | Photovoltaic | 2018 | 100 | 0 |
| 2019 | 63240 | Alta Loma School District-District Support Center at Rancho Cucamonga | Photovoltaic | 2018 | 67 | 0 |
| 2019 | 63241 | Alta Loma School District-Hermosa ES at Alta Loma | Photovoltaic | 2018 | 111 | 0 |
| 2019 | 63242 | Alta Loma School District-Stork ES at Alta Loma | Photovoltaic | 2018 | 152 | 0 |
| 2019 | 63243 | Alta Loma School District-Jasper ES at Alta Loma | Photovoltaic | 2018 | 145 | 0 |
| 2019 | 63244 | Alta Loma School District-Victoria Groves ES at Alta Loma | Photovoltaic | 2018 | 110 | 0 |
| 2019 | 63245 | Alta Loma School District-Vineyard Junior HS at Alta Loma | Photovoltaic | 2018 | 161 | 0 |
| 2019 | 63246 | Chaffey Joint Union High School District - Chaffey Adult School 5th at Ontario | Photovoltaic | 2018 | 86 | 0 |
| 2019 | 63247 | Chaffey Joint Union High School District - Chaffey Adult School 7th at Ontario | Photovoltaic | 2018 | 158 | 0 |
| 2019 | 63248 | Chaffey Joint Union High School District - Valley View HS at Ontario | Photovoltaic | 2018 | 167 | 0 |
| 2019 | 63269 | Central School District at Central ES | Photovoltaic | 2018 | 152 | 0 |
| 2019 | 63382 | Glendora Unified School District - Cullen ES at Glendora | Photovoltaic | 2018 | 93 | 0 |
| 2019 | 63383 | Glendora Unified School District - Glendora HS at Glendora | Photovoltaic | 2018 | 361 | 0 |
| 2019 | 63392 | Claremont Unified School District - Chaparral ES at Claremont | Photovoltaic | 2018 | 94 | 0 |
| 2019 | 63393 | Claremont Unified School District - Claremont HS at Claremont | Photovoltaic | 2018 | 548 | 0 |
| 2019 | 63394 | Claremont Unified School District - Condit ES at Claremont | Photovoltaic | 2018 | 67 | 0 |
| 2019 | 63395 | Claremont Unified School District - El Robel IS at Claremont | Photovoltaic | 2018 | 234 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2019 | 63396 | Claremont Unified School District - District Office at Claremont | Photovoltaic | 2018 | 145 | 0 |
| 2019 | 63397 | Claremont Unified School District - Mountain View ES at Claremont | Photovoltaic | 2018 | 68 | 0 |
| 2019 | 63398 | Claremont Unified School District - Oakmont ES at Claremont | Photovoltaic | 2018 | 36 | 0 |
| 2019 | 63399 | Claremont Unified School District - San Antonio HS at Claremont | Photovoltaic | 2018 | 35 | 0 |
| 2019 | 63400 | Claremont Unified School District - Sumner ES/Danbury at Claremont | Photovoltaic | 2018 | 156 | 0 |
| 2019 | 63401 | Claremont Unified School District - Sycamore ES at Claremont | Photovoltaic | 2018 | 36 | 0 |
| 2019 | 63402 | Claremont Unified School District - Vista Del Valle ES at Claremont | Photovoltaic | 2018 | 64 | 0 |
| 2019 | 63496 | Pomona USD - Ganesha HS at Pomona | Photovoltaic | 2018 | 369 | 0 |
| 2020 | 63608 | Three Peaks Power, LLC | Photovoltaic | 2020 | 55,000 | 0 |
| 2018 | 63668 | Escalante Solar II | Photovoltaic | 2018 | 10,000 | 0 |
| | | | | | **727,919** | **0** |

Source: California Energy Commission staff

## Table A-42: Tiger Natural Gas, Inc. 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60154 | Montgomery Creek Hydro | Small Hydroelectric | 2020 | 890 | 0 |
| 2020 | 60177 | Burney Creek | Small Hydroelectric | 2020 | 652 | 0 |
| 2020 | 60179 | Lost Creek 1 | Small Hydroelectric | 2020 | 857 | 0 |
| 2020 | 60181 | Ponderosa Bailey Creek | Small Hydroelectric | 2020 | 53 | 0 |
| 2019 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2019 | 70 | 0 |
| 2020 | 60633 | Joint Water Pollution Control Plant - Total Energy Facility | Biomethane | 2020 | 120 | 0 |
| 2017 | 60805 | Glenrock I | Wind | 2017 | 70 | 0 |
| 2018 | 60805 | Glenrock I | Wind | 2018 | 70 | 0 |
| 2017 | 60911 | Geothermal 2, Unit 4 | Geothermal | 2016 | 1,239 | 0 |
| 2017 | 61017 | Campbell Hill - Three Buttes | Wind | 2016 | 42 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 738 | 0 |
| 2020 | 61443 | Dorena Hydro, LLC | Small Hydroelectric | 2020 | 240 | 0 |
| | | | | | **5,041** | **0** |

Source: California Energy Commission staff

## Table A-43: Valley Clean Energy Alliance 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 60161 | Indian Vly Hydro Elec Ptrn. | Small Hydroelectric | 2018 | 917 | 0 |
| 2019 | 60161 | Indian Vly Hydro Elec Ptrn. | Small Hydroelectric | 2019 | 7,944 | 0 |
| 2020 | 60161 | Indian Vly Hydro Elec Ptrn. | Small Hydroelectric | 2020 | 8,643 | 0 |
| 2020 | 60652 | Campo Verde Solar Project | Photovoltaic | 2020 | 15,036 | 0 |
| 2020 | 60695 | Mt. Poso Cogeneration Company, LLC | Biomass | 2020 | 15,727 | 0 |
| 2019 | 60775 | Spring Canyon Energy | Wind | 2019 | 1,161 | 0 |
| 2019 | 60808 | Seven Mile Hill II | Wind | 2019 | 273 | 0 |
| 2019 | 60837 | Centinela Solar Energy | Photovoltaic | 2019 | 56,390 | 0 |
| 2020 | 60837 | Centinela Solar Energy | Photovoltaic | 2020 | 46,739 | 0 |
| 2020 | 60848 | Mojave Solar Project | Solar Thermal Electric | 2020 | 26,386 | 0 |
| 2019 | 61017 | Campbell Hill - Three Buttes | Wind | 2019 | 12,389 | 0 |
| 2019 | 61034 | Elkhorn Valley Wind Farm | Wind | 2019 | 14,496 | 0 |
| 2019 | 61199 | Top of the World | Wind | 2019 | 21,288 | 0 |
| 2019 | 61385 | North Sky River | Wind | 2019 | 31,652 | 0 |
| 2019 | 61595 | Grand View PV Solar Two | Photovoltaic | 2019 | 24,752 | 0 |
| 2019 | 61657 | Tenaska Imperial Solar Energy Center South | Photovoltaic | 2019 | 2,274 | 0 |
| 2019 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2019 | 27,519 | 0 |
| 2020 | 61698 | Topaz Solar Farms LLC | Photovoltaic | 2020 | 84,012 | 0 |
| 2020 | 62273 | Ivanpah Solar - Unit 1 | Solar Thermal Electric | 2020 | 10,875 | 0 |
| 2019 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2019 | 4,044 | 0 |
| 2018 | 63027 | Tucannon River Wind Farm | Wind | 2018 | 91,450 | 0 |
| 2020 | 63027 | Tucannon River Wind Farm | Wind | 2020 | 49,768 | 0 |
| 2018 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2018 | 51,395 | 0 |
| 2019 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2019 | 998 | 0 |
| 2020 | 63055 | Biglow Canyon Wind Farm Phase 2 | Wind | 2020 | 29,822 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2018 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2018 | 44,899 | 0 |
| 2019 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2019 | 4,327 | 0 |
| 2020 | 63056 | Biglow Canyon Wind Farm Phase 3 | Wind | 2020 | 21,991 | 0 |
| 2019 | 63447 | Simcoe Solar, LLC | Photovoltaic | 2019 | 1,314 | 0 |
| 2019 | 63448 | Orchard Ranch Solar, LLC | Photovoltaic | 2019 | 1,265 | 0 |
| 2019 | 63449 | Murphy Flat Power, LLC | Photovoltaic | 2019 | 1,044 | 0 |
| 2019 | 63450 | American Falls Solar II, LLC | Photovoltaic | 2019 | 1,709 | 0 |
| 2019 | 63451 | American Falls Solar, LLC | Photovoltaic | 2019 | 789 | 0 |
| 2019 | 63560 | ID Solar 1, LLC | Photovoltaic | 2019 | 16,492 | 0 |
| 2019 | 63686 | Voyager Wind 2 | Wind | 2019 | 58,733 | 0 |
| | | | | | **788,513** | **0** |

Source: California Energy Commission staff

## Table A-44: Western Community Energy 2017–2020 Summary Claims Report

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60005 | Calpine Geothermal Unit 13 | Geothermal | 2020 | 7,535 | 0 |
| 2020 | 60006 | Calpine Geothermal Unit 16 | Geothermal | 2020 | 12,733 | 0 |
| 2020 | 60007 | Calpine Geothermal Unit 17 | Geothermal | 2020 | 16,664 | 0 |
| 2020 | 60008 | Calpine Geothermal Unit 18 | Geothermal | 2020 | 68 | 0 |
| 2020 | 60026 | Calpine Geothermal Unit 14 | Geothermal | 2020 | 16,584 | 0 |
| 2020 | 60032 | A.G. Wishon PH | Small Hydroelectric | 2020 | 30 | 0 |
| 2020 | 60033 | Alta PH | Small Hydroelectric | 2020 | 196 | 0 |
| 2020 | 60035 | Chili Bar PH | Small Hydroelectric | 2020 | 1,053 | 0 |
| 2020 | 60037 | Coleman PH | Small Hydroelectric | 2020 | 278 | 0 |
| 2020 | 60038 | Cow Creek PH | Small Hydroelectric | 2020 | 32 | 0 |
| 2020 | 60040 | Deer Creek PH | Small Hydroelectric | 2020 | 767 | 0 |
| 2020 | 60041 | De Sabla PH | Small Hydroelectric | 2020 | 687 | 0 |
| 2020 | 60042 | Dutch No. 1 PH | Small Hydroelectric | 2020 | 5,392 | 0 |
| 2020 | 60043 | Halsey PH | Small Hydroelectric | 2020 | 1,825 | 0 |
| 2020 | 60045 | Hat Creek No. 1 PH | Small Hydroelectric | 2020 | 594 | 0 |
| 2020 | 60046 | Hat Creek No. 2 PH | Small Hydroelectric | 2020 | 1,102 | 0 |
| 2020 | 60054 | Phoenix PH | Small Hydroelectric | 2020 | 258 | 0 |
| 2020 | 60055 | Potter Valley PH | Small Hydroelectric | 2020 | 501 | 0 |
| 2020 | 60060 | Spaulding No. 1 PH | Small Hydroelectric | 2020 | 6 | 0 |
| 2020 | 60061 | Spaulding No. 2 PH | Small Hydroelectric | 2020 | 3 | 0 |
| 2020 | 60062 | Spaulding No. 3 PH | Small Hydroelectric | 2020 | 1,628 | 0 |
| 2020 | 60064 | Toadtown PH | Small Hydroelectric | 2020 | 28 | 0 |
| 2020 | 60066 | Volta No. 1 PH | Small Hydroelectric | 2020 | 225 | 0 |
| 2020 | 60067 | Volta No. 2 PH | Small Hydroelectric | 2020 | 14 | 0 |
| 2020 | 60068 | West Point PH | Small Hydroelectric | 2020 | 2,857 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 60069 | Wise No. 1 PH | Small Hydroelectric | 2020 | 2,585 | 0 |
| 2020 | 60276 | Oak Flat PH | Small Hydroelectric | 2020 | 327 | 0 |
| 2020 | 60309 | Coso Finance Partners (Navy I) | Geothermal | 2020 | 24,704 | 0 |
| 2020 | 60321 | Coso Power Developers | Geothermal | 2020 | 5,079 | 0 |
| 2020 | 60322 | Coso Energy Developers | Geothermal | 2020 | 24,217 | 0 |
| 2020 | 60377 | San Gorgonio 1 - Aldrich | Wind | 2020 | 7,669 | 0 |
| 2020 | 60379 | San Gorgonio 2 - Buckwind | Wind | 2020 | 13,008 | 0 |
| 2020 | 60384 | Windstream 6042 c/o Windstream Operations, LLC | Wind | 2020 | 2,424 | 0 |
| 2020 | 60412 | San Gorgonio 3 - Carter | Wind | 2020 | 5,112 | 0 |
| 2020 | 60420 | Windstream 6111 c/o Windstream Operations, LLC | Wind | 2020 | 1,544 | 0 |
| 2020 | 60424 | San Gorgonio 4 - Renwind | Wind | 2020 | 12,128 | 0 |
| 2020 | 60428 | San Gorgonio 5 - Triad | Wind | 2020 | 6,391 | 0 |
| 2020 | 60475 | CalRENEW-1 | Photovoltaic | 2020 | 280 | 0 |
| 2020 | 60502 | Three Forks Water Power Project | Small Hydroelectric | 2020 | 17 | 0 |
| 2020 | 60543 | Montezuma Wind Energy Center | Wind | 2020 | 4,401 | 0 |
| 2020 | 60601 | El Dorado Powerhouse (Akin Powerhouse) | Small Hydroelectric | 2020 | 2,229 | 0 |
| 2020 | 60639 | Shiloh Wind Project 2, LLC | Wind | 2020 | 20,167 | 0 |
| 2020 | 60721 | White Creek Wind I | Wind | 2020 | 25,000 | 0 |
| 2020 | 60741 | Hatchet Ridge Wind | Wind | 2020 | 5,461 | 0 |
| 2020 | 60755 | Alpine Solar | Photovoltaic | 2020 | 749 | 0 |
| 2020 | 60790 | AV Solar Ranch 1 | Photovoltaic | 2020 | 20,694 | 0 |
| 2020 | 60948 | CED Corcoran, LLC | Photovoltaic | 2020 | 1,725 | 0 |
| 2020 | 60966 | Vaca Dixon Solar Station | Photovoltaic | 2020 | 119 | 0 |
| 2020 | 61034 | Elkhorn Valley Wind Farm | Wind | 2020 | 9,208 | 0 |
| 2020 | 61068 | Desert Sunlight 300, LLC | Photovoltaic | 2020 | 25,238 | 0 |
| 2020 | 62427 | Neal Hot Springs Unit 1 | Geothermal | 2020 | 1,792 | 0 |

| Reporting Year | CEC RPS ID | Facility Name | Resource Type | Vintage Year | Claims Submitted (MWh) | Amount Ineligible/ Withdrawn (MWh) |
|---|---|---|---|---|---|---|
| 2020 | 62804 | Golden Hills A | Wind | 2020 | 11,613 | 0 |
| 2020 | 63268 | Meikle Wind Energy Limited Partnership | Wind | 2020 | 25,000 | 0 |
| 2020 | 64102 | Titan Solar 1, LLC | Photovoltaic | 2020 | 12,787 | 0 |
| | | | | | **342,728** | **0** |

Source: California Energy Commission staff