

**DOCKETED**

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<b>Project Title:</b>	MARIPOSA ENERGY PROJECT - Compliance
<b>TN #:</b>	246831
<b>Document Title:</b>	ANNUAL COMPLIANCE REPORT- 2021
<b>Description:</b>	ANNUAL COMPLIANCE REPORT- 2021
<b>Filer:</b>	Anwar Ali
<b>Organization:</b>	Mariposa Energy LLC
<b>Submitter Role:</b>	Applicant
<b>Submission Date:</b>	10/26/2022 12:10:46 PM
<b>Docketed Date:</b>	10/26/2022

## **Exhibit 1**

### **Summary of Major Equip Failures during report period**

## **Mariposa 2021 Major Equipment Failures**

### **U800 3/28/21 0700 through 6/24/21 1615**

A hole in the leading edge of a single stage 1 high-pressure turbine (HPT) rotor blade was discovered during routine borescope inspections. The damage was unserviceable. The unit had to be sent to the General Electric depot for repairs.

### **U900 3/28/21 0700 through 5/30/21 1533**

The low-pressure turbine (LPT) module was severely damaged and had to be removed and replaced. The unit had to be sent to the General Electric depot for repairs.

## **Exhibit 2**

# **Summary of Exclusionary Fence Inspections during report period**



# Mariposa Energy, LLC

## Plant Exclusionary Fence Inspection

Person performing the inspection:

Name: Matt Levertich

Date: 2-22-21

Are there any holes under the exclusionary fencing?

Yes

No

If yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Rodent Holes. Filled in AREAS AS NEEDED

Is there damage to the above ground exclusionary fencing?

Yes

No

If yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Is there trash along the fence line?

Yes

No

If yes, lists problems and corrective action taken: Picked up trash AS NEEDED

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Manager Signature: \_\_\_\_\_

[Signature] D. R. Avery



# Mariposa Energy, LLC

## Plant Exclusionary Fence Inspection

Person performing the inspection:

Name: Matt Lewerich

Date: 6-5-21

Are there any holes under the exclusionary fencing?

Yes  No

If yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Filled in Holes w/dirt and rock.

Is there damage to the above ground exclusionary fencing?

Yes   No

If yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Is there trash along the fence line?

Yes  No

If yes, lists problems and corrective action taken: \_\_\_\_\_

Picked up trash Along Fence Line

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Manager Signature: \_\_\_\_\_



# Mariposa Energy, LLC

## Plant Exclusionary Fence Inspection

Person performing the inspection:

Name: Dan Gentry

Date: 9/7/21

Are there any holes under the exclusionary fencing?

Yes

No

If yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Is there damage to the above ground exclusionary fencing?

Yes

No

If yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Is there trash along the fence line?

Yes

No

If yes, lists problems and corrective action taken: TRASH PICKED UP

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Manager Signature: \_\_\_\_\_



# Mariposa Energy, LLC

## Plant Exclusionary Fence Inspection

Person performing the inspection:

Name: Kyle Rogers

Date: 11/15/21

Are there any holes under the exclusionary fencing?

Yes  No

If yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Filled Holes with dirt/gravel

Is there damage to the above ground exclusionary fencing?

Yes   No

If yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Is there trash along the fence line?

Yes  No

If yes, list problems and corrective action taken: picked up all trash that i found in the plant

Comments: Every thing ELSE LOOKS OK @ this time

Manager Signature: \_\_\_\_\_

**Exhibit 3**  
**Hazardous Materials List, HAZ-1**

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>230 KV Circuit Breaker</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514		Facility ID Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
DOT: 2.2 - Nonflammable Gases	<b>Sulfur Hexafluoride (SF6)</b>	<b>Pounds</b>	<b>150</b>	<b>150</b>	<b>150</b>		- Physical Gas Under Pressure - Health Acute Toxicity - Health Aspiration Hazard			
	<u>CAS No</u> 2551-62-4 Map: Fig. 2 Grid: 29	<u>State</u> Gas <u>Type</u> Pure	<u>Storage Container</u> Other Days on Site: 365		<u>Pressue</u> Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>				

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b> Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514	Chemical Location <b>Anti-icing Transformer</b>	CERS ID <b>10189267</b> Facility ID Status <b>Submitted on 2/26/2021 3:58 PM</b>
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DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>Mineral Oil</b>	<b>Gallons</b>	<b>863</b>	<b>863</b>	<b>863</b>		- Physical Flammable			
	<u>CAS No</u> 8042-47-5 Map: Fig. 2 Grid: 58	<u>State</u> Liquid <u>Type</u> Pure	<u>Storage Container</u> Other  Days on Site: 365		<u>Pressue</u> Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>				

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Aqueous Ammonia Storage Tank</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b>		Facility ID
4887 BRUNS RD, BYRON 94514		Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
DOT: 8 - Corrosives (Liquids and Solids)	<b>Ammonium Hydroxide Solution</b>	<b>Gallons</b>	<b>8500</b>	<b>10000</b>	6000	- Physical	Aqueous Ammonia	19 %	1336-21-6	
Corrosive	CAS No	State	Storage Container		Pressure	Flammable				
	Map: Fig. 2 Grid: 38	Liquid	Aboveground Tank		Ambient	- Physical				
		Type	Days on Site: 365		Ambient	Explosive				
		Mixture				- Physical				
						Corrosive To Metal				
						- Health Acute Toxicity				
						- Health Respiratory Skin Sensitization				
						- Health Serious Eye Damage Eye Irritation				

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b> Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514	Chemical Location <b>Aux Transformers (x2)</b>	CERS ID <b>10189267</b> Facility ID Status <b>Submitted on 2/26/2021 3:58 PM</b>
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DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>Mineral Oil</b>	<b>Gallons</b>	<b>2674</b>	<b>1337</b>	1337		- Physical Flammable			
	<u>CAS No</u> 8042-47-5 Map: Fig. 2 Grid: 23	<u>State</u> Liquid <u>Type</u> Pure	<u>Storage Container</u> Other  Days on Site: 365		<u>Pressue</u> Ambient  <u>Temperature</u> Ambient	<u>Waste Code</u>				

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Chemical Storage Drums/Sodium Hypochlorite Skid</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514	Facility ID	Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
DOT: 8 - Corrosives (Liquids and Solids)  Corrosive	<b>Sodium Hypochlorite, 12% Solution</b>	<b>Gallons</b>	<b>165</b>	<b>55</b>	165		- Health Skin Corrosion	Sodium Hypochlorite	14 %	7681-52-9
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>	<u>Pressure</u>	<u>Waste Code</u>		Irritation - Health Serious	Sodium Hydroxide Water	1 % 87 %	1310-73-2 7732-18-5
	<u>Map: Fig. 2 Grid: 52</u>	<u>Type</u>	<u>Mixture</u>	<u>Days on Site: 365</u>	<u>Temperature</u>		Eye Damage Eye Irritation - Health Specific Target Organ Toxicity - Health Aspiration Hazard			

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Chiller Package</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b>		Facility ID
4887 BRUNS RD, BYRON 94514		Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>R134A</b>	<b>Cu. Feet</b>	<b>172853</b>	<b>172853</b>	172853		- Physical Gas Under Pressure			
	<u>CAS No</u> 811-97-2 Map: Fig. 2 Grid: 42	<u>State</u> Liquid <u>Type</u> Pure	<u>Storage Container</u> Other Days on Site: 365		<u>Pressue</u> > Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>	- Health Acute Toxicity - Health Simple Asphyxiant			
	<b>Solest 220 Oil</b>	<b>Gallons</b>	<b>560</b>		560		- Physical Flammable	Polyol ester	100 %	
	<u>CAS No</u>  Map: Fig. 2 Grid: 42	<u>State</u> Liquid <u>Type</u> Mixture	<u>Storage Container</u> Other Days on Site: 365		<u>Pressue</u> Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>	- Health Skin Corrosion Irritation - Health Respiratory Skin Sensitization			

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b> Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514	Chemical Location <b>Combustion Turbine Generators (CTG) Auxiliary Skid (x4)</b>	CERS ID <b>10189267</b> Facility ID Status <b>Submitted on 2/26/2021 3:58 PM</b>
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DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>Gas Turbine Oil / Mobil Jet Oil II</b>	<b>Gallons</b>	<b>760</b>	<b>150</b>	<b>760</b>		- Physical	Tricresyl Phosphate	3 %	1330-78-5
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>	Flammable	Naphthylamine, N-Phenyl	1 %	90-30-2
	Map: Fig. 2 Grid: 10	<u>Liquid</u>	Aboveground Tank		<u>Ambient</u>		- Health Acute			
		<u>Type</u>	Mixture	Days on Site: 365	<u>Temperature</u>		- Health			
					<u>&gt; Ambient</u>		Reproductive			
							Toxicity			
							- Health Skin			
							Corrosion			
							Irritation			
							- Health Serious			
							Eye Damage Eye			
							Irritation			

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Combustion Turbine Generators (CTG) Fire Protection Skid (x4)</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514		Facility ID Status <b>Submitted</b> on 2/26/2021 3:58 PM

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS
DOT: 2.2 - Nonflammable Gases	<b>Carbon Dioxide</b>	<b>Cu. Feet</b>	<b>146832</b>	<b>2622</b>	<b>146832</b>		- Physical Gas Under Pressure			
	<u>CAS No</u> 124-38-9 Map: Fig. 2 Grid: 13	<u>State</u> Gas <u>Type</u> Pure	<u>Storage Container</u> Cylinder  Days on Site: 365		<u>Pressue</u> > Ambient  <u>Temperature</u> Ambient	<u>Waste Code</u>				

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Continuous Emissions Monitoring System (CEMS) enclosures (x4)</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514		Facility ID Status <b>Submitted</b> on 2/26/2021 3:58 PM

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
DOT: 2.2 - Nonflammable Gases	<b>CEMS Calibration Gases</b>	<b>Cu. Feet</b>	<b>5880</b>	<b>150</b>	<b>5880</b>		- Physical Gas	Nitrogen	70 %	7727-37-9
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>	Under Pressure	Oxygen	30 %	7782-44-7
		Gas	Cylinder		> Ambient		- Health Acute	Carbon Monoxide	0 %	630-08-0
	Map: Fig. 2 Grid: 3	<u>Type</u>			<u>Temperature</u>		Toxicity	Nitric Oxide	0 %	✓ 10102-43-9
		Mixture	Days on Site: 365		Ambient		- Health Reproductive Toxicity - Health Skin Corrosion Irritation - Health Respiratory Skin Sensitization - Health Serious Eye Damage Eye Irritation - Health Aspiration Hazard			

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Control Building/Electrical Control Room</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514		Facility ID Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>FM200 Fire Extinguishing Agent</b>	<b>Pounds</b>	<b>263</b>	<b>263</b>	<b>263</b>		- Physical Gas Under Pressure - Health Skin Corrosion Irritation - Health Serious Eye Damage Eye Irritation - Health Aspiration Hazard			
	<u>CAS No</u> 431-89-0 Map: Fig. 2 Grid: 44	<u>State</u> Gas <u>Type</u> Pure	<u>Storage Container</u> Cylinder Days on Site: 365		<u>Pressue</u> > Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>				

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Fire Water Pump Skid</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b>		Facility ID
4887 BRUNS RD, BYRON 94514		Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
Combustible Liquid, Class II	<b>Diesel Fuel No. 2</b>	<b>Gallons</b>	<b>280</b>	<b>280</b>	<b>280</b>		- Physical	Diesel Fuel No. 2	100 %	68476-34-6
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>	<u>Pressue</u>	<u>Waste Code</u>		Flammable	Naphthalene	1 %	91-20-3
	Map: Fig. 2 Grid: 32	<u>Liquid</u>	Aboveground Tank	<u>Ambient</u>			- Health			
		<u>Type</u>	Mixture Days on Site: 365	<u>Temperature</u>			Carcinogenicity			
				<u>Ambient</u>			- Health Acute			
							Toxicity			
							- Health Skin			
							Corrosion			
							Irritation			
							- Health Serious			
							Eye Damage Eye			
							Irritation			
							- Health			
							Aspiration Hazard			

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Fuel Gas Letdown Station</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b>		Facility ID
4887 BRUNS RD, BYRON 94514		Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
DOT: 2.2 - Nonflammable Gases	<b>Helium Gas</b>	<b>Cu. Feet</b>	<b>670</b>	<b>335</b>	<b>670</b>		- Physical Gas Under Pressure			
	<u>CAS No</u> 7440-59-7 Map: Fig. 2 Grid: 41	<u>State</u> Gas <u>Type</u> Pure	<u>Storage Container</u> Cylinder Days on Site: 365		<u>Pressue</u> > Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>	- Health Skin Corrosion Irritation - Health Serious Eye Damage Eye Irritation - Health Aspiration Hazard			
DOT: 2.1 - Flammable Gases	<b>Hydrogen Gas</b>	<b>Cu. Feet</b>	<b>600</b>	<b>300</b>	<b>300</b>		- Physical Flammable			
Flammable Gas	<u>CAS No</u> 1333-74-0 Map: Fig. 2 Grid: 41	<u>State</u> Gas <u>Type</u> Pure	<u>Storage Container</u> Cylinder Days on Site: 365		<u>Pressue</u> > Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>	- Physical Gas Under Pressure - Physical Explosive - Health Skin Corrosion Irritation - Health Respiratory Skin Sensitization - Health Aspiration Hazard			

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>General Electric (GE) LM-6000PC Sprint Combustion Turbine Generators (CTG) (X4)</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514		Facility ID Status <b>Submitted</b> on 2/26/2021 3:58 PM

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>Generator Lubrication Oil (Mobil DTE Oil Light)</b>	<b>Gallons</b>	<b>2000</b>	<b>500</b>	<b>2000</b>		- Health Acute Toxicity			
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressure</u>	<u>Waste Code</u>	- Health Respiratory Skin Sensitization			
	Map: Fig. 2 Grid: 1	<u>Liquid</u>	Other		Ambient		- Health Serious Eye Damage Eye Irritation			
		<u>Type</u>	Mixture	Days on Site: 365	> Ambient					

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Generator Step-Up Transformer (GSU) (x4)</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b>		Facility ID
4887 BRUNS RD, BYRON 94514		Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>Mineral Oil</b>	<b>Gallons</b>	<b>31488</b>	<b>7872</b>	31488		- Physical Flammable			
	<u>CAS No</u> 8042-47-5 Map: Fig. 2 Grid: 18	<u>State</u> Liquid <u>Type</u> Pure	<u>Storage Container</u> Other Days on Site: 365		<u>Pressue</u> Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>				
DOT: 2.2 - Nonflammable Gases	<b>Nitrogen Gas</b>	<b>Cu. Feet</b>	<b>1952</b>	<b>244</b>	1952		- Physical Gas Under Pressure - Health Simple Asphyxiant			
	<u>CAS No</u> 7727-37-9 Map: Fig. 2 Grid: 18	<u>State</u> Gas <u>Type</u> Pure	<u>Storage Container</u> Cylinder Days on Site: 365		<u>Pressue</u> > Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>				

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b> Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514	Chemical Location <b>PCM Transformer (x4)</b>	CERS ID <b>10189267</b> Facility ID Status <b>Submitted on 2/26/2021 3:58 PM</b>
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DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>Mineral Oil</b>	<b>Gallons</b>	<b>1144</b>	<b>286</b>	<b>1144</b>		- Physical Flammable			
	<u>CAS No</u> 8042-47-5 Map: Fig. 2 Grid: 46	<u>State</u> Liquid <u>Type</u> Pure	<u>Storage Container</u> Other  Days on Site: 365		<u>Pressue</u> Ambient  <u>Temperature</u> Ambient	<u>Waste Code</u>				

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Power Distribution Center (PDC)</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b>		Facility ID
4887 BRUNS RD, BYRON 94514		Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
DOT: 8 - Corrosives (Liquids and Solids)	<b>Lead Acid Batteries</b>	<b>Gallons</b>	<b>156</b>	<b>2</b>	156	0	- Health Acute Toxicity	sulfuric acid	40 %	✓ 7664-93-9
Corrosive	CAS No	State	Storage Container		Pressure		- Health Skin Corrosion			
	Map: Fig. 2 Grid: 22	Liquid	Other		Ambient		Irritation			
		Type			Temperature		- Health Respiratory Skin Sensitization			
		Mixture	Days on Site: 365		Ambient		- Health Serious Eye Damage Eye Irritation			
							- Health Specific Target Organ Toxicity			

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Process Waste Water Forwarding Pumps</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514		Facility ID Status <b>Submitted</b> on 2/26/2021 3:58 PM

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>Megafloc 8634P</b>	<b>Gallons</b>	<b>250</b>	<b>55</b>	55		- Health Acute	Aluminum Chloride Hydroxide	50 %	12042-91-0
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>	Toxicity			
	Map: 2 Grid: 34	<u>Liquid</u>	Plastic/Non-metalic Drum		> Ambient					
		<u>Type</u>			<u>Temperature</u>					
		<u>Mixture</u>	Days on Site: 365		> Ambient					

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Station Service Transformers (x2)</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514		Facility ID
		Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>Mineral Oil</b>	<b>Gallons</b>	<b>906</b>	<b>453</b>	<b>906</b>		- Physical Flammable			
	<u>CAS No</u> 8042-47-5 Map: Fig. 2 Grid: 55	<u>State</u> Liquid <u>Type</u> Pure	<u>Storage Container</u> Other  Days on Site: 365		<u>Pressue</u> Ambient  <u>Temperature</u> Ambient	<u>Waste Code</u>				

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b> Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514	Chemical Location <b>Warehouse and Maintenance Building (Storage)</b>	CERS ID <b>10189267</b> Facility ID Status <b>Submitted on 2/26/2021 3:58 PM</b>
---	--	--

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>Gas Turbine Oil / Mobil Jet Oil II</b>	<b>Gallons</b>	<b>440</b>	<b>55</b>	220		- Physical	Naphthylamine, N-Phenyl	1 %	90-30-2
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>	Flammable	Tricresyl Phosphate	3 %	1330-78-5
	Liquid		Steel Drum		Ambient		- Health Acute			
	<u>Type</u>				<u>Temperature</u>		Toxicity			
	Map: Fig. 2 Grid: 40	Mixture	Days on Site: 365		Ambient		- Health			
							Reproductive			
							Toxicity			
							- Health Skin			
							Corrosion			
							Irritation			
							- Health Serious			
							Eye Damage Eye			
							Irritation			
	<b>Generator Lubrication Oil / Mobil DTE Oil Light</b>	<b>Gallons</b>	<b>440</b>	<b>55</b>	220		- Physical			
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>	Flammable			
	Liquid		Steel Drum		Ambient		- Health Serious			
	<u>Type</u>				<u>Temperature</u>		Eye Damage Eye			
	Map: Fig. 2 Grid: 40	Mixture	Days on Site: 365		Ambient		Irritation			
	<b>Hydraulic Oil</b>	<b>Gallons</b>	<b>165</b>	<b>55</b>	55		- Physical	Distillates, petroleum, solvent-refined light paraffinic	50 %	64741-89-5
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>	Flammable	Distillates, petroleum, solvent-refined heavy paraffinic	60 %	64741-89-5
	Liquid		Steel Drum		Ambient		- Health Acute	Proprietary Ingredients	2 %	Proprietary
	<u>Type</u>				<u>Temperature</u>		Toxicity	Zinc alkyldithiophosphate	1 %	68649-42-3
	Map: Fig. 2 Grid: 40	Mixture	Days on Site: 365		Ambient		- Health Skin			
							Corrosion			
							Irritation			
							- Health Serious			
							Eye Damage Eye			
							Irritation			
							- Health			
							Aspiration Hazard			
	<b>Mobil DTE Extra Heavy Compressor Oil</b>	<b>Gallons</b>	<b>110</b>	<b>55</b>	55	0	- Health Acute	Lubricating Oils (Petroleum) , C20-	99 %	72623-87-1
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>	Toxicity	50, Hydrotreated Neutral Oil-		
	Liquid		Steel Drum		Ambient		- Health Serious	Based		
	<u>Type</u>				<u>Temperature</u>		Eye Damage Eye	Phosphorodithioic acid	1 %	68649-42-3
	Map: Fig 2 Grid: 40	Mixture	Days on Site: 365		Ambient		Irritation			
							- Health			
							Aspiration Hazard			
DOT: 2.2 - Nonflammable Gases	<b>Nitrogen Gas 6 Packs</b>	<b>Cu. Feet</b>	<b>2400</b>	<b>200</b>	2400		- Physical Gas			
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>	Under Pressure			
	7727-37-9		Cylinder		> Ambient		- Health Simple			
	<u>Type</u>				<u>Temperature</u>		Asphyxiant			
	Map: Fig. 2 Grid: 40	Pure	Days on Site: 365		Ambient					

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b> Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514	Chemical Location <b>Warehouse and Maintenance Building (Storage)</b>	CERS ID <b>10189267</b> Facility ID Status <b>Submitted on 2/26/2021 3:58 PM</b>
---	--	--

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
DOT: 2.1 - Flammable Gases	<b>Propane</b>	<b>Cu. Feet</b>	<b>904</b>	<b>452</b>	<b>904</b>		- Physical Flammable			
Flammable Gas	<u>CAS No</u> 74-98-6 Map: Fig. 2 Grid: 40	<u>State</u> Liquid <u>Type</u> Pure	<u>Storage Container</u> Cylinder Days on Site: 365		<u>Pressue</u> > Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>	- Physical Gas Under Pressure - Physical Explosive - Health Respiratory Skin Sensitization - Health Serious Eye Damage Eye Irritation - Health Aspiration Hazard			
	<b>Solest 220 Oil</b>	<b>Gallons</b>	<b>165</b>	<b>55</b>	<b>165</b>		- Health Skin Corrosion Irritation - Health Serious Eye Damage Eye Irritation	Polyol ester	100 %	
	<u>CAS No</u>  Map: Fig 2 Grid: 40	<u>State</u> Liquid <u>Type</u> Mixture	<u>Storage Container</u> Steel Drum Days on Site: 365		<u>Pressue</u> Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>				
	<b>ZOK mx Gas Turbine Compressor Cleaning Fluid</b>	<b>Gallons</b>	<b>110</b>	<b>55</b>	<b>55</b>		- Health Skin Corrosion Irritation - Health Respiratory Skin Sensitization	Isotridecylalcohol, ethoxylated 3-butoxypropan-2-ol	30 % 5 %	9043-30-5 5131-66-8
	<u>CAS No</u>  Map: Fig. 2 Grid: 40	<u>State</u> Liquid <u>Type</u> Mixture	<u>Storage Container</u> Plastic/Non-metalic Drum Days on Site: 365		<u>Pressue</u> Ambient <u>Temperature</u> Ambient	<u>Waste Code</u>				

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Waste storage area</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b>		Facility ID
4887 BRUNS RD, BYRON 94514		Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>oily debris (non-RCRA hazardous)</b>	<b>Pounds</b>	<b>450</b>	<b>450</b>	200	450	- Health	waste lubricating oil	20 %	70514-12-4
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>	Carcinogenicity			
	Map: Fig 2 Grid: HW	Solid	Steel Drum		Ambient	223	- Health			
		<u>Type</u>			<u>Temperature</u>		Reproductive			
		Mixture	Days on Site: 270		Ambient		Toxicity			
							- Health Skin			
							Corrosion			
							Irritation			
							- Health Serious			
							Eye Damage Eye			
							Irritation			
							- Health			
							Aspiration Hazard			
							- Health Germ			
							Cell Mutagenicity			
DOT: 3 - Flammable and Combustible Liquids	<b>Used lubricating oils</b>	<b>Gallons</b>	<b>55</b>	<b>55</b>	20	55	- Physical			
	<u>CAS No</u>	<u>State</u>	<u>Storage Container</u>		<u>Pressue</u>	<u>Waste Code</u>	Flammable			
Combustible Liquid, Class III-B	70514-12-4	Liquid	Steel Drum		Ambient		- Health Acute			
	Map: Fig 2 Grid: HW	<u>Type</u>			<u>Temperature</u>	221	Toxicity			
		Mixture	Days on Site: 270		Ambient		- Health Skin			
							Corrosion			
							Irritation			
							- Health			
							Respiratory Skin			
							Sensitization			
							- Health Serious			
							Eye Damage Eye			
							Irritation			
							- Health			
							Aspiration Hazard			
							- Health Germ			
							Cell Mutagenicity			

## Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. <b>MARIPOSA ENERGY PROJECT</b>	Chemical Location <b>Water tank area</b>	CERS ID <b>10189267</b>
Facility Name <b>MARIPOSA ENERGY PROJECT</b> 4887 BRUNS RD, BYRON 94514		Facility ID Status <b>Submitted on 2/26/2021 3:58 PM</b>

DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
	<b>DMP 300L</b> <small>CAS No</small>	<b>Gallons</b>	<b>410</b>	<b>275</b>	<b>150</b>		- Health Skin Corrosion Irritation - Health Respiratory Skin Sensitization - Health Serious Eye Damage Eye Irritation			
		<small>State</small> <small>Storage Container</small> Liquid Tote Bin <small>Type</small> Mixture Days on Site: 365				<small>Pressue</small> <small>Waste Code</small> Ambient				
DOT: 8 - Corrosives (Liquids and Solids)	<b>DMP 6016</b> <small>CAS No</small>	<b>Gallons</b>	<b>275</b>	<b>275</b>	<b>150</b>		- Health Skin Corrosion Irritation - Health Respiratory Skin Sensitization - Health Serious Eye Damage Eye Irritation	Ferric chloride	45 %	7708-05-0
Corrosive		<small>State</small> <small>Storage Container</small> Liquid Tote Bin <small>Type</small> Mixture Days on Site: 365				<small>Pressue</small> <small>Waste Code</small> Ambient		Hydrochloric acid	5 %	✓ 7647-010-0
DOT: 8 - Corrosives (Liquids and Solids)	<b>Spectrus NX1100 Biocide</b> <small>CAS No</small>	<b>Gallons</b>	<b>55</b>	<b>55</b>	<b>40</b>		- Health Carcinogenicity - Health Acute Toxicity - Health Respiratory Skin Sensitization - Health Aspiration Hazard	2-BROMO-2-NITROPROPANE-1,3-DIOL magnesium nitrate 5-CHLORO-2-METHYL-4-ISOTHIAZOLIN-3-ONE MIXTURE WITH 1-5 magnesium chloride	10 % 5 % 5 % 5 %	52-51-7 10377-60-3 55965-84-9 7786-30-3
		<small>State</small> <small>Storage Container</small> Liquid Steel Drum <small>Type</small> Mixture Days on Site: 365				<small>Pressue</small> <small>Waste Code</small> Ambient				

**Exhibit 4**  
**Cattle Trough Inspections, LAND-2**



# Mariposa Energy, LLC

## Cattle Trough Monthly Inspection

NOTE: This inspection includes both cattle troughs (north and south).

Gas Turbine Technician performing the inspection:

Name: Jaymes Martens

Date: 1/26/21

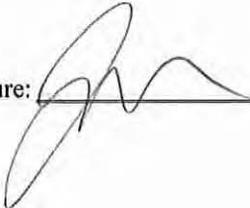
Any leaks found?: Yes  No   
if yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Do the float valves work properly?: Yes  No   
if no, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Is there debris in the troughs?: Yes  No   
if yes, lists problems and corrective action taken: \_\_\_\_\_

- If any other problems are found, list in "comments" section below, corrective actions taken, and write WO's as required.

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Plant Manager Signature:  \_\_\_\_\_



# Mariposa Energy, LLC

## Cattle Trough Monthly Inspection

NOTE: This inspection includes both cattle troughs (north and south).

Gas Turbine Technician performing the inspection: Name: Matt Leverick  
Date: 5-8-21

Any leaks found?: Yes \_\_\_ No   
if yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Do the float valves work properly?: Yes  No \_\_\_  
if no, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Is there debris in the troughs?: Yes \_\_\_ No   
if yes, lists problems and corrective action taken: \_\_\_\_\_

- If any other problems are found, list in "comments" section below, corrective actions taken, and write WO's as required.

Comments: VALVE AT NORTH TROUGH HANDLE IS BROKEN. VALVE  
IS CLOSED AND TROUGH IS EMPTY. WO# 203397

Plant Manager Signature: \_\_\_\_\_



# Mariposa Energy, LLC

## Cattle Trough Monthly Inspection

NOTE: This inspection includes both cattle troughs (north and south).

Gas Turbine Technician performing the inspection:

Name: RANDALL ARMENTA  
Date: 7/6/21

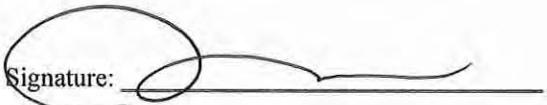
Any leaks found?: Yes \_\_\_ No   
if yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Do the float valves work properly?: Yes  No \_\_\_  
if no, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Is there debris in the troughs?: Yes  No \_\_\_  
if yes, lists problems and corrective action taken: REMOVED 4 DEAD ANIMALS FROM NE TROUGH

- If any other problems are found, list in "comments" section below, corrective actions taken, and write WO's as required.

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Plant Manager Signature: 



# Mariposa Energy, LLC

## Cattle Trough Monthly Inspection

NOTE: This inspection includes both cattle troughs (north and south).

Gas Turbine Technician performing the inspection:

Name: 10/9 D. SAVERY  
Date: 10/9/21

Any leaks found?: Yes  No   
if yes, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Do the float valves work properly?: Yes  No   
if no, list problems and corrective action taken/write WO if cannot be repaired immediately: \_\_\_\_\_

Is there debris in the troughs?: Yes  No   
if yes, lists problems and corrective action taken: \_\_\_\_\_

- If any other problems are found, list in "comments" section below, corrective actions taken, and write WO's as required.

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Plant Manager Signature: 

**Exhibit 5**  
**Annual Water Usage, S & W-4d**

CEC-1304 Schedule 3 Part A (page 1) Annual Water Supply and Use, and Wastewater Discharge Report					Year	#REF!		
					CEC Plant ID	G1015		
					EIA Plant ID	57483		
<b>Section 1. Power Plant Water Supply</b>								
1a	Primary Water Supply Source	SW			1e	Backup Water Supply Source	NA	
1b	Name of Primary Water Purveyor, Wastewater Supplier, or Well	NA			1f	Name of Backup Water Purveyor, Wastewater Supplier, or	NA	
1c	Primary Water Supply Average Total Dissolved Solids (mg/l)	190			1g	Backup Water Supply Average Total Dissolved Solids (mg/l)	NA	
1d	Regional Water Quality Control Board	Region 2						
<b>Section 2. Power Plant Water Use</b>								
2a	Check this box if water use at the power plant is not metered and cannot reasonably estimated.							
2b	Volume of Water Required (in gallons)	Check the boxes below if the categorized water use is not metered and cannot reasonably be estimated or is not applicable.						
		Sanitation	Landscaping (No metering)	Dust Suppression	Raw Water Supply Ac/Ft	Raw Water Supply Gallons	Sprint Water & NOx Water	Daily Maximum
	January	NA	NA	NA	0.05	16,626	92,673	2,989
	February	NA	NA	NA	0.94	305,462	269,324	9,619
	March	NA	NA	NA	0.14	45,575	337,470	10,886
	April	NA	NA	NA	0.38	124,206	217,670	7,256
	May	NA	NA	NA	1.34	437,166	316,114	10,197
	June	NA	NA	NA	0.80	260,148	322,826	10,761
	July	NA	NA	NA	3.13	1,020,380	1,211,933	39,095
	August	NA	NA	NA	2.96	964,308	955,611	30,826
	September	NA	NA	NA	3.31	1,078,082	835,867	27,862
	October	NA	NA	NA	0.50	162,674	148,546	4,792
	November	NA	NA	NA	0.59	192,014	206,665	6,889
December	NA	NA	NA	1.77	576,694	568,857	18,350	
2c	Metering Frequency	Instantaneous			15.91	5,183,335	Metering Technology Flowmeters	
<b>Section 3. Power Plant Wastewater Disposal</b>								
3a	Check box if wastewater is not metered and cannot reasonably estimated.							
3b	Wastewater Disposal Method	NA			3i	Volume of Discharged Waste (in gallons)	Daily Maximum	Monthly Total
3c	Average Total Dissolved Solids (mg/l)	NA				January	NA	NA
3d	Equipment Manufacturer	NA				February	NA	NA
3e	Year of Installation	NA				March	NA	NA
3f	Waste Reduction Equipment or Measures Taken	NA				April	NA	NA
						May	NA	NA
3g	Name of the Facility or Water Body Receiving the Wastewater	NA				June	NA	NA
						July	NA	NA
						August	NA	NA
						September	NA	NA
						October	NA	NA
						November	NA	NA
					December	NA	NA	
					3h	Notes: No wastewater is disposed of from the facility. The water captured from the oily waste water sump is re-introduced back into the water system and used as in-process water.		



# Instrument Calibration / Verification Report

Project Name:

Project Number:

Project Date:

Description:	<input type="text" value="MEP, Flow"/>		
Instrument Type:	<input type="text" value="FIT"/>	Manufacturer:	<input type="text" value="Siemens"/>
Tag Ref Number:	<input type="text" value="n/a"/>	Serial Number:	<input type="text" value="XMR:105930U241/SNR:284901U301"/>
Transmitter Model #:	<input type="text" value="Sitrans MAG6000 HART"/>	Signal Output:	<input type="text" value="HART"/>
Process Range:	<input type="text" value="0 - 2.5"/>	Instrument Span:	<input type="text" value="0-2.5 cfs"/>
Engineering Units:	<input type="text" value="cfs"/>	Chem Exp Date:	<input type="text" value="n/a"/>

Simulate transmitter outputs utilizing manufacturers diagnostic tools at the specified values below. Measure output utilizing a calibrated meter and record the results below.

Simulated Value	Expected mA Output	Actual mA Output		Display - Local / SCADA		Deviation
		As Found	As Left	As Found	As Left	
0% Span ( 0 cfs)	4.000	-	-	0.00	0.00	-
25% Span ( 0.625 cfs)	8.000	-	-	0.62	0.62	-
50% Span ( 1.25 cfs)	12.000	-	-	1.25	1.25	-
75% Span ( 1.875 cfs)	16.000	-	-	1.87	1.87	-
100% Span ( 2.5 cfs)	20.000	-	-	2.50	2.50	-

### Comments:

\*\*All deviations are between 'Expected mA Output' and 'Actual mA Output' (as measured with DMM in series).

This flowmeter communicates to the PLC via HART protocol, and therefore is not scaled from 4-20mA. Measurements were only able to be obtained from the local OIT. The scaling at the OIT matched the scaling at the transmitter.

Wyatt Free / Matt Boyer

December 1, 2021

Completed By:

Calibration Date:

**Exhibit 6**  
**Right-of-Way, TLSN-3**



# Mariposa Energy, LLC

## TRANSMISSION LINE RIGHT-OF-WAY INSPECTION Quarterly Inspection

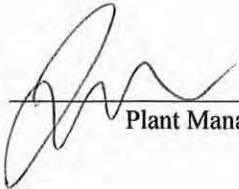
Technician performing the inspection:

Name: Jaymes Markens  
Date: 2/23/21

**Onsite transmission:**

Are there any signs of vegetation grown within the 230KV yard: Yes  No   
if yes, list location and corrective action taken: \_\_\_\_\_

Are there any signs of vegetation grown under or near the 230KV lines between the plant and the PG&E yard: Yes  No   
if yes, list location and corrective action taken: \_\_\_\_\_

Reviewed By:  \_\_\_\_\_  
Plant Manager



# Mariposa Energy, LLC

## TRANSMISSION LINE RIGHT-OF-WAY INSPECTION Quarterly Inspection

Technician performing the inspection:

Name:

Randy Gardner

Date:

4-26-21

**Onsite transmission:**

Are there any signs of vegetation grown within the 230KV yard:  
if yes, list location and corrective action taken: \_\_\_\_\_

Yes \_\_\_ No

Are there any signs of vegetation grown under or near the 230KV lines between the plant and the PG&E yard:

if yes, list location and corrective action taken: \_\_\_\_\_

Yes \_\_\_ No

Reviewed By:

  
\_\_\_\_\_  
Plant Manager



# Mariposa Energy, LLC

## TRANSMISSION LINE RIGHT-OF-WAY INSPECTION Quarterly Inspection

Technician performing the inspection:

Name:  
Date:

Randy Gardiner  
7-19-00

**Onsite transmission:**

Are there any signs of vegetation grown within the 230KV yard:  
if yes, list location and corrective action taken: \_\_\_\_\_

Yes \_\_\_ No X

Are there any signs of vegetation grown under or near the 230KV lines between the plant and the PG&E yard:

if yes, list location and corrective action taken: \_\_\_\_\_

Yes \_\_\_ No X

Reviewed By:

[Signature]  
Plant Manager



# Mariposa Energy, LLC

## TRANSMISSION LINE RIGHT-OF-WAY INSPECTION Quarterly Inspection

Technician performing the inspection:

Name: Randy Gardner  
Date: 10/18/2021

**Onsite transmission:**

Are there any signs of vegetation grown within the 230KV yard: Yes \_\_\_ No X  
if yes, list location and corrective action taken: \_\_\_\_\_

Are there any signs of vegetation grown under or near the 230KV lines between the plant and the PG&E yard: Yes \_\_\_ No X  
if yes, list location and corrective action taken: \_\_\_\_\_

Reviewed By: [Signature]  
Plant Manager

**Exhibit 7**  
**Surface Treatment Report, VIS-1**

January 28, 2022

Mariposa Energy, LLC (09-AFC-3C) did not have any major surface treatment activities that occurred during the 2021 calendar year (January 01 - December 31).

*Wayne Forsyth*

Wayne Forsyth  
Program Manager – EHS & Regulatory  
Mariposa Energy, LLC  
633 West Fifth Street, Suite 2700  
Los Angeles, CA 90071  
(213) 473-0093  
[w.forsyth@dgc-us.com](mailto:w.forsyth@dgc-us.com)

Exhibit 8  
Landscaping, VIS-6



# Mariposa Energy, LLC

## Landscaping/Plant Annual Inspection

This inspection should be completed annually. Place a checkmark in the appropriate box for each item. If any response requires additional elaboration, do so in the Comments space provided, or on a separate sheet of paper. If you answer YES on any question, describe the corrective action taken at the bottom of the page.

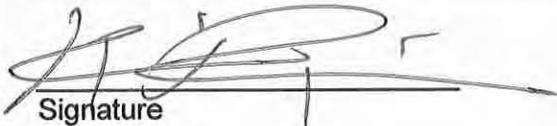
### INSPECT FOR DEAD OR DYING PLANTS AROUND RETENTION POND

- Use map on page 2 to identify plant numbers
- mark YES for dead/dying, mark NO for alive and well

	YES	NO	WO #
Plant #1	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Plant #2	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Plant #3	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Plant #4	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Plant #5	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Plant #6	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Plant #7	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Plant #8	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Plant #9	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Plant #10	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

COMMENTS:

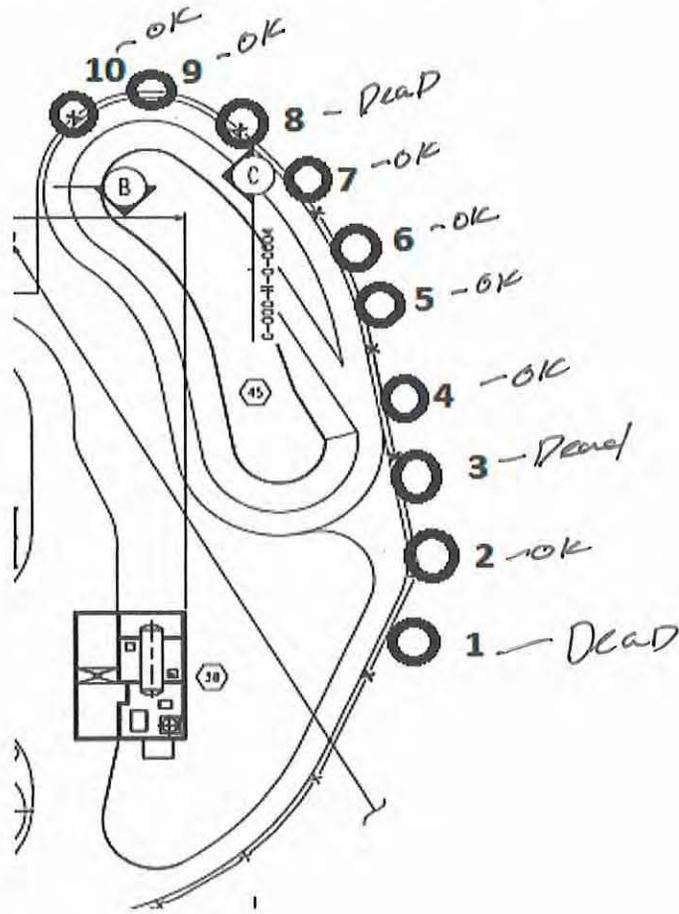
plants 1, 3, 8 look completely dead

  
Signature

1/27/2022  
Date



# Mariposa Energy, LLC





*Tree #1*



*Tree #2*



*Tree #3*



*Tree #4*



*Tree #5*



*Tree #6*



*Tree #7*



*Tree #8*



*Tree #9*



*Tree #10*

Exhibit 9  
Waste Management Plan, WASTE-6

Condition of Certification WASTE-6 verification states, "The project owner shall also document in each Annual Compliance Report the actual volume of wastes generated and the waste management methods used during the year; provide a comparison of the actual waste generation and management methods used to those proposed in the original Operation Waste Management Plan; and update the Operation Waste Management Plan as necessary to address current waste generation and management practices.

**ALL WASTE CALCULATED INTO POUNDS (EXCEPT FOR SANITARY WASTE) FOR EASE OF WASTE TRACKING.**

**MARIPOSA - 2021 WASTE-6**

Uniform Hazardous Waste Generator Number: <b>CAL000361636</b>		Planned Waste Management ESTIMATED			2021 Year Waste Management ACTUAL		
Operations Waste Stream	Waste Hazard Classification (waste code)	Estimated Quantity	On-site storage	Off-site disposal	Quantity	On-site storage	Off-site disposal
Class 3 Garbage: Inert waste - not limited to materials such as vegetation, paper, rock, wood, and plastics.	Nonhazardous waste	25,000 pounds	Roll-off bins	Landfill using local waste transporter	15,800 pounds	Roll-off bins	Landfill using local waste transporter
Makeup water solids (Clarifier)	Nonhazardous waste	80,000 pounds	Clarifier in-service waste collector tank	Landfill using local waste transporter	64,800 pounds	Clarifier in-service waste collector tank	Landfill using local waste transporter
Gas Turbine Water Wash	Nonhazardous waste	0 pounds	Gas Turbine Water Wash Tank (3)	Non-hazardous liquid waste treatment facility	0 pounds	Gas Turbine Water Wash Tank (3)	Non-hazardous liquid waste treatment facility
Spent Activated Carbon (Makeup water process)	Nonhazardous waste	10,000 pounds,	Media filters	Regenerated offsite to reactivate carbon	9,000 pounds	Media filters	Regenerated offsite to reactivate carbon
Spent rechargeable batteries (lithium-ion and nickel cadmium)	Universal waste	25 pounds	Universal Waste Storage	Approved TSDf by licensed transporter	0 pounds	Universal Waste Storage	Approved TSDf by licensed transporter
Spent alkaline batteries	Universal waste	25 pounds	Universal Waste Storage	Approved TSDf by licensed transporter	6 pounds	Universal Waste Storage	Approved TSDf by licensed transporter
Aerosol cans	Universal waste	25 pounds	Universal Waste Storage	Approved TSDf by licensed transporter	0 pounds	Universal Waste Storage	Approved TSDf by licensed transporter
Lamps (high intensity discharge; non-vapor)	Universal waste	25 pounds	Universal Waste Storage	Approved TSDf by licensed transporter	0 pounds	Universal Waste Storage	Approved TSDf by licensed transporter
Lamps (florescent, mercury vapor lamps)	Universal waste	25 pounds	Universal Waste Storage	Approved TSDf by licensed transporter	0 pounds	Universal Waste Storage	Approved TSDf by licensed transporter
Electrical (monitors, computers, keyboards)	Universal waste	1,000 pounds	Universal Waste Storage	IT Refresh (recycled)	1022 pounds	Universal Waste Storage	IT Refresh (recycled)
Spent lead acid batteries (wet non-spillable)	Universal waste	500 pounds	Hazardous Waste Storage	Approved TSDf by licensed transporter	309 pounds	Hazardous Waste Storage	Approved TSDf by licensed transporter
Spent lead acid batteries (wet; filled with acid)	Universal waste (CA 181)	0 pounds	Hazardous Waste Storage	Approved TSDf by licensed transporter	0 pounds	Hazardous Waste Storage	Approved TSDf by licensed transporter
Sanitary wastewater	Sanitary Waste	50,000 gallons	Sanitary Waste Tanks (2)	Landfill using local waste transporter	26,900 gallons	Sanitary Waste Tanks (2)	Landfill using local waste transporter
Lead Acetate Tape (for chromatograph)	Hazardous Solids	20 pounds	Hazardous Waste Storage	Approved TSDf by licensed transporter	7 pounds	Hazardous Waste Storage	Approved TSDf by licensed transporter
Oily rags	Hazardous solids (CA 352)	500 pounds	Dirty rag storage containers	Laundry Service	0 pounds	Dirty rag storage containers	Laundry Service
Used oil filters	Hazardous solids (CA 352)	500 pounds	Hazardous Waste Storage	Recycle/disposal facility by licensed transporter	0 pounds	Hazardous Waste Storage	Recycle/disposal facility by licensed transporter
Oily absorbents and oily solid waste	Hazardous solids (CA 352)	1,500 pounds	Hazardous Waste Storage	Disposal facility by licensed transporter	1250 pounds	Hazardous Waste Storage	Disposal facility by licensed transporter
Used oils (hydraulic fluid, motor oils, lube oils, grease)	Hazardous liquids (CA 221)	1,800 pounds	Hazardous Waste Storage	Disposal facility by licensed transporter	1960 pounds	Hazardous Waste Storage	Disposal facility by licensed transporter
Oily waste water (from oily water separators)	Hazardous liquids (CA223)	0 pounds	Oil/Water Separator Tank	Recycle/disposal site by licensed tanker truck contractor	0 pounds	Oil/Water Separator Tank	Recycle/disposal site by licensed tanker truck contractor
Spent SCR catalyst	Hazardous waste	0 pounds	Cells Loaded on to Truck	No action, original SCR catalyst in operation	0 pounds	Cells Loaded on to Truck	No action, original SCR catalyst in operation
Spent CO catalyst	Hazardous waste	0 pounds	Cells Loaded on to Truck	No action, original CO catalyst in operation	0 pounds	Cells Loaded on to Truck	No action, original CO catalyst in operation
Waste Chemical	Hazardous waste	300 pounds	Hazardous Waste Storage	Disposal facility by licensed transporter	200 pounds	Hazardous Waste Storage	Disposal facility by licensed transporter
<b>Planned Waste - 2021</b>	<b>121,245 pounds and 50,000 gallons sanitary waste</b>			<b>Actual Waste - 2021</b>	<b>94,348 pounds and 26,900 gallons sanitary waste</b>		
Previously unidentified waste stream		0	Anything reported in this line will require additional supporting documentation, including an explanation of why this waste stream was not previously identified				

# Non - Hazardous Waste

Class 3 Garbage: Inert waste - not limited to materials such as vegetation, paper, rock, wood, and plastics.

15800

150	Week 1	1/4/2021
150	Week 2	1/11/2021
150	Week 3	1/18/2021
1000	20yrd RollOff	1/21/2021
150	Week 4	1/25/2021
150	Week 5	2/1/2021
150	Week 6	2/8/2021
150	Week 7	2/15/2021
150	Week 8	2/22/2021
150	Week 9	3/1/2021
150	Week 10	3/8/2021
1000	20yrd RollOff	3/11/2021
1000	20yrd RollOff	3/11/2021
150	Week 11	3/15/2021
150	Week 12	3/22/2021
150	Week 13	3/29/2021
150	Week 14	4/5/2021
1000	20yrd RollOff	4/6/2021
1000	20yrd RollOff	4/6/2021
150	Week 15	4/12/2021
150	Week 16	4/19/2021
150	Week 17	4/26/2021
150	Week 18	5/3/2021
150	Week 19	5/10/2021
150	Week 20	5/17/2021
150	Week 21	5/24/2021
150	Week 22	5/31/2021
150	Week 23	6/7/2021
150	Week 24	6/14/2021
150	Week 25	6/21/2021
150	Week 26	6/28/2021
150	Week 27	7/5/2021
150	Week 28	7/12/2021
1000	20yrd RollOff	7/12/2021
150	Week 29	7/19/2021
150	Week 30	7/26/2021
150	Week 31	8/2/2021
150	Week 32	8/9/2021
150	Week 33	8/16/2021
150	Week 34	8/23/2021
150	Week 35	8/30/2021
150	Week 36	9/6/2021
150	Week 37	9/13/2021
150	Week 38	9/20/2021
1000	20yrd RollOff	9/24/2021
150	Week 39	9/27/2021
150	Week 40	10/4/2021
150	Week 41	10/11/2021
150	Week 42	10/18/2021
150	Week 43	10/25/2021
150	Week 44	11/1/2021
150	Week 45	11/8/2021
150	Week 46	11/15/2021
150	Week 47	11/22/2021
150	Week 48	11/29/2021
1000	20yrd RollOff	12/2/2021
150	Week 49	12/6/2021
150	Week 50	12/13/2021
150	Week 51	12/20/2021
150	Week 52	12/27/2021



**DELTA DISPOSAL SERVICE**

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TRACY, CALIFORNIA 95378  
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PAGE 1 OF 1

**INVOICE**

PO# ~~10074~~ 14162 & 14495 ✓

Entered	Approval		
	BC	PM	AM/Sr. Mgmt
BW		MW	
Age Invoice 30 days or pay by:			
G/L Code: 11.4131.0900			
Comments: 12396			

MARIPOSA ENERGY, LLC  
4887 BRUNS RD  
BYRON, CA 94514

ACCOUNT NO.	DATE
581100	01/01/22

AMOUNT REMITTED

\$ \_\_\_\_\_ ✓  
PO 14162 & PO 14495

Statement Does Not Include Any Transactions Dated After 01/01/22

PLEASE RETURN THIS PORTION WITH PAYMENT

DATE	INVOICE NO.	DESCRIPTION	CHARGES	PAYMENTS	BALANCE
		Beginning Balance as of 12/02/21			540.52
12/02/21 ✓	21100140	1 20Y ROLLOFF ✓	263550	381.52 ✓	
12/16/21		PAYMENT	Ref# 007101	<270.26>	
01/01/22 ✓	21100140	2 1H HPR 1XW ✓		289.86 ✓	

Total Activity for this Statement

671.38 ✓ <270.26>

CURRENT	30 DAYS	60 DAYS	90 DAYS	AMOUNT DUE
671.38 ✓	270.26			941.64
				581100

PLEASE SEND PAST DUE AMOUNT.

DELTA DISPOSAL SERVICE  
P.O. Box 274 • Tracy, CA 95378  
(209) 835-0601

*Thank You*

Received By: Kitty Duer Date: 12/02/21



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TRACY, CALIFORNIA 95378  
(209) 835-0601

**INVOICE**

PO# ~~13874~~ 14162 ✓

MARIPOSA ENERGY, LLC  
4887 BRUNS RD  
BYRON, CA 94514

Entered	Approval		
	BC	PM	AM/Sr. Mgmt
BW		MW	
Age Invoice 30 days or pay by:			
G/L Code: 11.4131.0900			
Comments: 12076			

ACCOUNT NO.	DATE
581100	10/01/21
AMOUNT REMITTED	
\$ _____	

Statement Does Not Include Any Transactions Dated After 10/01/21

PLEASE RETURN THIS PORTION WITH PAYMENT

DATE	INVOICE NO.	DESCRIPTION	CHARGES	PAYMENTS	BALANCE
		<b>Beginning Balance as of 09/02/21</b>			270.26
09/24/21	1A100140 ✓	1 20Y ROLLOFF 252893	288.70		
09/29/21	PAYMENT	Ref# 007040		<270.26>	
10/01/21	1A100140	2 1H HPR 1XW	270.26		
Total Activity for this Statement			558.96	<270.26>	

CURRENT	30 DAYS	60 DAYS	90 DAYS	AMOUNT DUE
558.96				558.96 ✓ 581100

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(209) 835-0601

*Thank You*

Received By: Breann Wilkins Date: 9/24/21





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(209) 835-0601

PAGE 1 OF 1

Entered	Approval		
	BC	PM	AM/Sr. Mgmt
BW		MW	
Age Invoice 30 days or pay by:			
G/L Code: 11.4131.0900			
Comments: Service & Aug Rental - Bldg & Grounds 11846			

PO#

**INVOICE**

~~13874~~ 14162

ACCOUNT NO.	DATE
581100	08/01/21
AMOUNT REMITTED	

\$ \_\_\_\_\_

MARIPOSA ENERGY, LLC  
4887 BRUNS RD  
BYRON, CA 94514

Statement Does Not Include Any Transactions Dated After 08/01/21

PLEASE RETURN THIS PORTION WITH PAYMENT

DATE	INVOICE NO.	DESCRIPTION	CHARGES	PAYMENTS	BALANCE
		<b>Beginning Balance as of 07/02/21</b>			540.52
07/06/21	PAYMENT	Ref# 006962		<270.26>	
07/12/21	18100139	1 20Y ROLLOFF 256360	289.61		
07/28/21	PAYMENT	Ref# 006982		<270.26>	
08/01/21	18100139	2 1H HPR 1XW	270.26		
<b>Total Activity for this Statement</b>			<b>559.87</b>	<b>&lt;540.52&gt;</b>	

CURRENT	30 DAYS	60 DAYS	90 DAYS	AMOUNT DUE
559.87				559.87 581100

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P.O. Box 274 • Tracy, CA 95378  
(209) 835-0601

*Thank You*

Received By: Kitty Duer Date: 07/12/21





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 TRACY, CALIFORNIA 95378  
 (209) 835-0601

PAGE 1 OF 1

**INVOICE**

PO#

13874 **14162** ✓

ACCOUNT NO. DATE

581100 05/01/21

AMOUNT REMITTED

\$ \_\_\_\_\_

MARIPOSA ENERGY, LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Entered	By	AM / Sr. Mgmt
<i>BM</i>		
Age Invoice	Days	Day
Gr. Code	11-4131.0900 ✓	
Comm. No.		11556 ✓

Statement Does Not Include Any Transactions Dated After 05/01/21

PLEASE RETURN THIS PORTION WITH PAYMENT

DATE	INVOICE NO.	DESCRIPTION	CHARGES	PAYMENTS	BALANCE
		Beginning Balance as of 04/02/21			907.72
04/06/21	15100141 ✓	1 20Y ROLLOFF 245622	339.66		
04/06/21	15100141	1 20Y ROLLOFF 245623	326.92		
05/01/21	15100141	2 1H HPR 1XW	270.26		
Total Activity for this Statement			936.84	.00	

*4.30.21 #6597*

*9*

CURRENT 30 DAYS 60 DAYS 90 DAYS AMOUNT DUE

936.84 907.72 **1,844.56**  
 PLEASE SEND PAST DUE AMOUNT. 581100

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*Thank You*

*5/10/21*

Received by *[Signature]* Date *4/6/21*

**RECEIVED**

**MAY 10 2021**



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 TRACY, CALIFORNIA 95378  
 (209) 835-0601

PAGE 1 OF 1

Entered	By	Am/ Sr. Mgmt
<i>[Signature]</i>	Mike White	
Age Invoice 30 days or pay by.		
G/L Code: <i>11431.0900</i>		
Comments: <i>11477</i>		

PO#

*13874*

**INVOICE**

ACCOUNT NO.	DATE
581100	04/01/21

AMOUNT REMITTED

\$ \_\_\_\_\_

MARIPOSA ENERGY, LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Statement Does Not Include Any Transactions Dated After 04/01/21

*PO 14162*

PLEASE RETURN THIS PORTION WITH PAYMENT

DATE	INVOICE NO.	DESCRIPTION	CHARGES	PAYMENTS	BALANCE
		<b>Beginning Balance as of 03/02/21</b>			1,227.12
03/11/21	14100142	1 20Y ROLLOFF 239809	252.30 ✓		
03/11/21	14100142	1 20Y ROLLOFF 239810	385.16 ✓		
03/19/21		PAYMENT Ref# 006817		<617.20>	
03/29/21		PAYMENT Ref# 006838		<609.92>	
04/01/21	14100142 ✓	2 1H HPR 1XW	270.26 ✓		
<b>Total Activity for this Statement</b>			<b>907.72</b>	<b>&lt;1,227.12&gt;</b>	
CURRENT	30 DAYS	60 DAYS	90 DAYS	AMOUNT DUE	
907.72				907.72	
				581100	

DELTA DISPOSAL SERVICE  
 P.O. Box 274 • Tracy, CA 95378  
 (209) 835-0601

*Thank You*

**RECEIVED**  
*3/11/21*

Received by *[Signature]* Date *3/11/21*



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P.O. BOX 274  
TRACY, CALIFORNIA 95378  
(209) 835-0601

Entered:	By:	Approved:	AM/Gr. Mgmt:
<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>	
Age Invoice 30 days or pay by:			
G/L Code: 11.4131.0900 ✓			
Comments: 11.254 ✓			

PO# 13874

**INVOICE**

ACCOUNT NO.	DATE
581100	02/01/21

AMOUNT REMITTED

\$ \_\_\_\_\_

MARIPOSA ENERGY, LLC  
4887 BRUNS RD  
BYRON, CA 94514

Statement Does Not Include Any Transactions Dated After 02/01/21

PLEASE RETURN THIS PORTION WITH PAYMENT

PD 14162

DATE	INVOICE NO.	DESCRIPTION	CHARGES	PAYMENTS	BALANCE	
		Beginning Balance as of 01/02/21				529.18
01/11/21	PAYMENT	Ref# 006729		<258.92>		
✓ 01/21/21	12100143 ✓	1 20Y ROLLOFF	247525 346.94			
✓ 02/01/21	12100143	2 1H HPR 1XW	270.26			
Total Activity for this Statement			617.20	<258.92>		

CURRENT	30 DAYS	60 DAYS	90 DAYS	AMOUNT DUE
617.20	270.26			887.46

PLEASE SEND PAST DUE AMOUNT.

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Thank You

RECEIVED  
2/17/21

Received by [Signature] Date 1/21/21

RECEIVED

FEB 16 2021

<b>NON-HAZARDOUS WASTE MANIFEST</b>	1. Generator ID Number CAL000351636	2. Page 1 of 1	3. Emergency Response Phone 209-833-3878-8897	4. Waste Tracking Number 0702R021CAM-1	
5. Generator's Name and Mailing Address Mariposa Energy Project (Byron) 4887 Gruns Road Byron, CA 94514 USA Generator's Phone: 209-833-3878-8897					
6. Transporter 1 Company Name DILLARD ENVIRONMENTAL SERVICES #1715			U.S. EPA ID Number CA0982533433		
7. Transporter 2 Company Name			U.S. EPA ID Number		
8. Designated Facility Name and Site Address Instrat 1105 Airport Road Rio Vista, CA 94571 USA Facility's Phone: 530-753-1899-7557			U.S. EPA ID Number		
9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.
		No.	Type		
1. NON-HAZARDOUS WASTE LIQUID (TANK RINSATE)		01	TT	4,500	G
2.					
3.					
4.					
13. Special Handling Instructions and Additional Information DES JOB# 4147-001					
14. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.					
Generator's/Officer's Printed/Typed Name <i>Kathy Duer</i>			Signature <i>Kathy Duer</i>	Month Day Year 7   12   21	
15. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: Date leaving U.S.:					
16. Transporter Acknowledgment of Receipt of Materials					
Transporter 1 Printed/Typed Name <i>John Bundy</i>			Signature <i>John Bundy</i>	Month Day Year 7   12   21	
Transporter 2 Printed/Typed Name			Signature	Month Day Year	
17. Discrepancy					
17a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection					
Manifest Reference Number:					
17b. Alternate Facility (or Generator)			U.S. EPA ID Number		
Facility's Phone:					
17c. Signature of Alternate Facility (or Generator)			Month Day Year		
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a.					
Printed/Typed Name			Signature	Month Day Year	

GENERATOR

INT'L

TRANSPORTER

DESIGNATED FACILITY

Please print or type  
(Form designed for use on size (12"x18") typewriter.)

<b>NON-HAZARDOUS WASTE MANIFEST</b>	1. Generator ID Number CAL000361635	2. Page 1 of 1	3. Emergency Response Phone 309-833-3678-5597	4. Waste Tracking Number 07092021CAM-12	
5. Generator's Name and Mailing Address Mariposa Energy Project (Byron) 4887 Bruns Road Byron, CA 94514 USA Generator's Phone: 309-833-3678-5597					
6. Transporter 1 Company Name DILLARD ENVIRONMENTAL SERVICES #1715			U.S. EPA ID Number CAD982523433		
7. Transporter 2 Company Name			U.S. EPA ID Number		
8. Designated Facility Name and Site Address Instrat 1105 Airport Road Rio Vista, CA 94571 USA Facility's Phone: 530-753-1839-7557			U.S. EPA ID Number		
9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.
		No.	Type		
1. NON HAZARDOUS WASTE LIQUID. ( TANK RINSATE)		01	TT	3600 <del>1000</del>	G
2.					
3.					
4.					
13. Special Handling Instructions and Additional Information DES JOB# 4147-001					
14. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.					
Generator's/Officer's Printed/Typed Name KITTY DUEE		Signature <i>[Signature]</i>		Month Day Year 7 21 21	
15. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: Date leaving U.S.:					
16. Transporter Acknowledgment of Receipt of Materials					
Transporter 1 Printed/Typed Name EDWARD A RUSU		Signature <i>[Signature]</i>		Month Day Year 07 21 21	
Transporter 2 Printed/Typed Name		Signature		Month Day Year	
17. Discrepancy					
17a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection					
Manifest Reference Number:					
17b. Alternate Facility (or Generator)			U.S. EPA ID Number		
Facility's Phone:					
17c. Signature of Alternate Facility (or Generator)			Month Day Year		
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a					
Printed/Typed Name		Signature		Month Day Year	

GENERATOR

TRANSPORTER

DESIGNATED FACILITY

Please print or type  
(Form designed for use on 8 1/2" (12-pitch) typewriter.)

<b>NON-HAZARDOUS WASTE MANIFEST</b>		1. Generator ID Number	2. Page 1 of	3. Emergency Response Phone	4. Waste Tracking Number					
5. Generator's Name and Mailing Address			Generator's Site Address (if different than mailing address)							
Generator's Phone:										
6. Transporter 1 Company Name				U.S. EPA ID Number						
7. Transporter 2 Company Name				U.S. EPA ID Number						
8. Designated Facility Name and Site Address				U.S. EPA ID Number						
Facility's Phone:										
GENERATOR	9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.				
			No.	Type						
	1.				3600	3600				
	2.									
	3.									
4.										
13. Special Handling Instructions and Additional Information										
<p><i>in language service 1/4 unit received at instant. from generator construct 3600 units upon samples taken was 3/4 full</i></p>										
14. GENERATOR'S CERTIFICATION: I certify the materials described above on this manifest are not subject to federal regulations for reporting proper disposal of Hazardous Waste.										
Generator's/Officer's Printed/Typed Name				Signature	Month	Day	Year			
D. W. D. D.				(Signature)	7	21	21			
INT'L	15. International Shipments		<input type="checkbox"/> Import to U.S.		<input type="checkbox"/> Export from U.S.		Port of entry/exit:			
	Transporter Signature (for exports only):				Date leaving U.S.:					
TRANSPORTER	16. Transporter Acknowledgment of Receipt of Materials									
	Transporter 1 Printed/Typed Name			Signature	Month	Day	Year			
	HOWARD A. R. SURI			(Signature)	7	21	21			
Transporter 2 Printed/Typed Name			Signature	Month	Day	Year				
DESIGNATED FACILITY	17. Discrepancy									
	17a. Discrepancy Indication Space									
	<input checked="" type="checkbox"/> Quantity		<input type="checkbox"/> Type		<input type="checkbox"/> Residue		<input type="checkbox"/> Partial Rejection		<input type="checkbox"/> Full Rejection	
	Manifest Reference Number:									
17b. Alternate Facility (or Generator)				U.S. EPA ID Number						
Facility's Phone:										
17c. Signature of Alternate Facility (or Generator)				Month	Day	Year				
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a										
Printed/Typed Name			Signature	Month	Day	Year				
D. W. D. D.			(Signature)	7	21	21				



GENERATOR  
 INT'L  
 TRANSPORTER  
 DESIGNATED FACILITY

<b>NON-HAZARDOUS WASTE MANIFEST</b>		1. Generator ID Number	2. Page 1 of	3. Emergency Response Phone 562 8068300	4. Waste Tracking Number 519 05112021
5. Generator's Name and Mailing Address 4887 Brons Rd, Byron CA, 94514.				Generator's Site Address (if different than mailing address)	
6. Transporter 1 Company Name Carbon Supply Inc.				U.S. EPA ID Number Non Haz Transport	
7. Transporter 2 Company Name				U.S. EPA ID Number	
8. Designated Facility Name and Site Address Carbon California Carbon 2025 E. Grant St Wilmington CA, 90744				U.S. EPA ID Number Non the Facility	
9. Waste Shipping Name and Description		10. Containers		11. Total Quantity	12. Unit Wt./Vol.
		No.	Type		
1. Non-Hazardous Solid Waste		3	BA	9000 P	
2.					
3.					
4.					
13. Special Handling Instructions and Additional Information					
14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations.					
Generator's/Offoror's Printed/Typed Name Ken Marcos			Signature		Month Day Year
15. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: Date leaving U.S.:					
16. Transporter Acknowledgment of Receipt of Materials					
Transporter 1 Printed/Typed Name Ken Marcos			Signature		Month Day Year 5 12 21
Transporter 2 Printed/Typed Name			Signature		Month Day Year
17. Discrepancy					
17a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection					
17b. Alternate Facility (or Generator)				Manifest Reference Number: U.S. EPA ID Number	
Facility's Phone:					
17c. Signature of Alternate Facility (or Generator)				Month Day Year	
18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a					
Printed/Typed Name			Signature		Month Day Year

# Universal Waste

# CERTIFICATE OF RECYCLING

Mariposa Energy LLC  
Byron



Lot #: 31282  
PO #:  
Ref #:  
Received: August 13, 2021

SHIPPED FROM	SHIPPED TO
Mariposa Energy LLC	OER
Kitty Duer	2331 Teepee Dr.
4887 Bruns Rd.	Stockton, CA 95205
Byron, CA 94514	Acct Mngr: Brenda Cortes
Carrier: N/A	Phone: 2092347994
BOL:	

**Lbs. of Recycled Electronics: 243**  
**Verification: Yes**

CLASS	GROSS WEIGHT (LBS.)	TARE WEIGHT (LBS.)	NET WEIGHT (LBS.)
UWEDs	229	155	74
Batteries - Lead Acid - RS	209	40	169

**This certifies that the material listed above was accepted by Onsite Electronics Recycling and was processed in accordance with all local, state and federal regulations on the date indicated. Any data storage devices will be destroyed or sanitized in accordance with the NIST 800-88 Guidelines for Media Sanitation.**

# CERTIFICATE OF RECYCLING

Mariposa Energy LLC  
Byron



Lot #: 30850

PO #:

Ref #:

Received: June 25, 2021

SHIPPED FROM	SHIPPED TO
Mariposa Energy LLC	OER
Kitty Duer	2331 Teepee Dr.
4887 Bruns Rd.	Stockton, CA 95205
Byron, CA 94514	Acct Mngr: Brenda Cortes
Carrier: N/A	Phone: 2092347994
BOL:	

**Lbs. of Recycled Electronics: 114**

**Verification: Yes**

CLASS	GROSS WEIGHT (LBS)	TARE WEIGHT (LBS)	NET WEIGHT (LBS)
UWEDs	269	155	114

**This certifies that the material listed above was accepted by Onsite Electronics Recycling and was processed in accordance with all local, state and federal regulations on the date indicated. Any data storage devices will be destroyed or sanitized in accordance with the NIST 800-88 Guidelines for Media Sanitation.**

# CERTIFICATE OF RECYCLING

Mariposa Energy LLC  
Byron



Lot #: 30524  
PO #:  
Ref #:  
Received: May 21, 2021

SHIPPED FROM	SHIPPED TO
Mariposa Energy LLC	OER
Kitty Duer	2331 Teepee Dr.
4887 Bruns Rd.	Stockton, CA 95205
Byron, CA 94514	Acct Mngr: Brenda Cortes
Carrier: N/A	Phone: 2092347994
BOL:	

**Lbs. of Recycled Electronics: 125**  
**Verification: Yes**

CLASS	GROSS WEIGHT (LBS.)	TARE WEIGHT (LBS.)	NET WEIGHT (LBS.)
UWEDs	139	36	103
CEW- Mixed Flatscreens	22	0	22

**This certifies that the material listed above was accepted by Onsite Electronics Recycling and was processed in accordance with all local, state and federal regulations on the date indicated. Any data storage devices will be destroyed or sanitized in accordance with the NIST 800-88 Guidelines for Media Sanitation.**

# CERTIFICATE OF RECYCLING

Mariposa Energy LLC  
Byron



Lot #: 30221

PO #:

Ref #:

Received: April 16, 2021

---

**SHIPPED FROM**

Mariposa Energy LLC  
Kitty Duer  
4887 Bruns Rd.  
Byron, CA 94514  
Carrier: N/A  
BOL:

---

**SHIPPED TO**

OER  
2331 Teepee Dr.  
Stockton, CA 95205  
Acct Mngr: Brenda Cortes  
Phone: 2092347994

**Lbs. of Recycled Electronics: 208**

**Verification: Yes**

CLASS	GROSS WEIGHT (LBS.)	TARE WEIGHT (LBS.)	NET WEIGHT (LBS.)
UWEDs	261	155	106
CEW- Mixed Flatscreens	102	0	102

**This certifies that the material listed above was accepted by Onsite Electronics Recycling and was processed in accordance with all local, state and federal regulations on the date indicated. Any data storage devices will be destroyed or sanitized in accordance with the NIST 800-88 Guidelines for Media Sanitation.**

# CERTIFICATE OF RECYCLING

Mariposa Energy LLC  
Byron



Lot #: 31282  
PO #:  
Ref #:  
Received: August 13, 2021

---

**SHIPPED FROM****SHIPPED TO**

---

Mariposa Energy LLC  
Kitty Duer  
4887 Bruns Rd.  
Byron, CA 94514  
Carrier: N/A  
BOL:

OER  
2331 Teepee Dr.  
Stockton, CA 95205  
Acct Mngr: Brenda Cortes  
Phone: 2092347994

**Lbs. of Recycled Electronics: 243**

**Verification: Yes**

CLASS	GROSS WEIGHT (LBS.)	TARE WEIGHT (LBS.)	NET WEIGHT (LBS.)
UWEDs	229	155	74
Batteries - Lead Acid - RS	209	40	169

**This certifies that the material listed above was accepted by Onsite Electronics Recycling and was processed in accordance with all local, state and federal regulations on the date indicated. Any data storage devices will be destroyed or sanitized in accordance with the NIST 800-88 Guidelines for Media Sanitation.**



1369666

# PICK UP MEMO

12322 Monarch St.  
Garden Grove, CA 92841

DATE 5/21/21

TO: MALIPASA

QTY	DESCRIPTION
3	ACAM CORES TURNED
	INT FOR DISPOSAL
	100 lbs
	HAZARDOUS MATERIAL LICENSE #136172
	Batteries Disposed of at RSR, 720 S. 7th Ave., City of Industry, CA 91764, EPA #CAD066233966
	BATTERIES, WET, FILLED WITH ACID CLASS 8 • I.D. NO. UN2794, PG111 EMERGENCY PHONE NUMBER (800) 424-9300 CHEMTREC

RECEIVED BY

# Sanitary Waste

## Sanitary wastewater

26900
-------

1/12/2021	800
1/19/2021	800
1/26/2021	800
2/2/2021	800
2/9/2021	800
2/16/2021	
2/23/2021	
3/2/2021	
3/9/2021	
3/16/2021	800
3/23/2021	800
3/30/2021	800
4/6/2021	1000
4/13/2021	800
4/20/2021	800
4/27/2021	800
5/4/2021	800
5/11/2021	700
5/18/2021	900
5/25/2021	
6/1/2021	800
6/8/2021	800
6/15/2021	800
6/22/2021	
6/29/2021	
7/6/2021	
7/13/2021	600
7/20/2021	450
7/27/2021	600
8/3/2021	
8/10/2021	500
8/17/2021	500
8/24/2021	500
8/31/2021	
9/7/2021	500
9/14/2021	600
9/21/2021	600
9/28/2021	
10/5/2021	600
10/12/2021	600
10/19/2021	650
10/26/2021	550
11/2/2021	
11/9/2021	650
11/16/2021	800
11/23/2021	400
11/30/2021	650
12/7/2021	550
12/14/2021	600
12/21/2021	500
12/28/2021	900



DGC Operations, LLC

# Work Permit

## MARIPOSA ENERGY PROJECT

Rev: 3

Date:  
4/18/19

Work Permits

2003.01-MEP-TOL

Comment Section:

12/28/21 SEPTIC DUMP OUT

900

GALS

Septic 12.20.2021

500  
GALS

United Site Services of California, Inc.



Customer Service: 1-800-864-5387

Customer ID: USS-50446  
 Invoice No: 114-12709948  
 Terms: Due Upon Receipt  
 P.O. No: 13642  
 Our Order No: 0-318483  
 Invoice Date: 12/23/21

**INVOICE**

Bill To: MARIPOSA ENERGY , LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Ship To: MARIPOSA ENERGY , LLC  
 4887 BRUNS AVE  
 BYRON, CA 94514

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	11/25/21 12/22/21	0.00	0.00
EEC Environment/Energy/Compliance					0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS / 650 GALLONS	1 Each		11/30/21 11/30/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS / 550 gallons 12/7	1 Each		12/07/21 12/07/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS / 600 GALLON 12.14.21	1 Each		12/14/21 12/14/21	300.00	300.00
EEC Environment/Energy/Compliance					134.10

## Kitty Duer

---

**From:** Kyle Rogers  
**Sent:** Thursday, January 6, 2022 1:30 PM  
**To:** Kitty Duer  
**Subject:** RE: United Site Services - Septic  
**Attachments:** 20220106132549417.pdf

**Categories:** Follow Up

Here are all of them except 12.13.2021 Jim must have forgot to have the septic guy write it down. # 600

---

**From:** Kitty Duer <k.duer@dgc-ops.com>  
**Sent:** Thursday, January 6, 2022 12:30 PM  
**To:** Kyle Rogers <k.rogers@dgc-ops.com>  
**Cc:** Kitty Duer <k.duer@dgc-ops.com>  
**Subject:** United Site Services - Septic

*Hello there, by any chance do we have the work permits with gallons removed from Dec on. I do have 12/6/21, so I only need all waste removes from then to today.*



*Regards,*

**Kitty Duer**

Business Administrator  
Mariposa Energy, LLC

Phone 209-830-1401 x303

Web [www.dgc-us.com](http://www.dgc-us.com) Email [k.duer@dgc-ops.com](mailto:k.duer@dgc-ops.com)

4887 Bruns Road, Byron, CA 94514





DGC Operations, LLC

# Work Permit

## MARIPOSA ENERGY PROJECT

Rev: 3

Date:  
4/18/19

Work Permits

2003.01-MEP-TOL

**Comment Section:**

12-6-2021

550  
GALS



DGC Operations, LLC

# Work Permit

## MARIPOSA ENERGY PROJECT

Rev: 3

Date:  
4/18/19

Work Permits

2003.01-MEP-TOL

Comment Section:

11-30-21

GSO  
GALS

United Site Services of California, Inc.



Customer Service: 1-800-864-5387

**INVOICE**

Customer ID: USS-50446  
 Invoice No: 114-12640751 ✓  
 Terms: Due Upon Receipt  
 P.O. No: ~~42642~~ 44163 ✓  
 Our Order No: 0-318483  
 Invoice Date: 11/30/21

Bill To: MARIPOSA ENERGY , LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Ship To: MARIPOSA ENERGY , LLC  
 4887 BRUNS AVE  
 BYRON, CA 94514

Entered	Approval		
	BC	PM	AM/Sr. Mgmt
Age Invoice 30 days or pay by:			
G/L Code: 11.4131.0900			
Comments:			

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	10/28/21 11/24/21	0.00	0.00
EEC Environment/Energy/Compliance	1 Each	1	10/28/21 11/24/21	0.00	0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 650 GALLONS 10.19.21	1 Each		10/19/21 10/19/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS ✓ 550 GALLONS 10.26.21	1 Each		10/26/21 10/26/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 650 GALLONS 11.9.21	1 Each		11/09/21 11/09/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS ✓ 800 GALLONS 11.16.21	1 Each		11/16/21 11/16/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS ✓ 400 GALLONS 11.22.21	1 Each		11/23/21 11/23/21	300.00	300.00
EEC Environment/Energy/Compliance	1 Each		10/19/21 10/19/21	44.70	44.70
EEC Environment/Energy/Compliance	1 Each		10/26/21 10/26/21	44.70	44.70
EEC Environment/Energy/Compliance	1 Each		11/09/21 11/09/21	44.70	44.70
EEC Environment/Energy/Compliance	1 Each		11/16/21 11/16/21	44.70	44.70

Received By: Breann Wilkins Date: 11/9/21



United Site Services of California, Inc.

Customer Service: 1-800-864-5387

Customer ID: USS-50446  
Invoice No: 114-12640751  
Terms: Due Upon Receipt  
P.O. No: 13642  
Our Order No: 0-318483  
Invoice Date: 11/30/21

INVOICE

Bill To: MARIPOSA ENERGY , LLC  
4887 BRUNS RD  
BYRON, CA 94514

Ship To: MARIPOSA ENERGY , LLC  
4887 BRUNS AVE  
BYRON, CA 94514

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
EEC Environment/Energy/Compliance	1 Each		11/23/21 11/23/21	44.70	44.70

Total: 1,723.50

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Please detach this coupon and include with your payment in the enclosed envelope.  
See Reverse for Terms & Conditions, which are part of this Agreement  
wherein United Site Services of California, Inc. is referred to as "Company"

MARIPOSA ENERGY , LLC

Customer ID: USS-50446  
Invoice Number: 114-12640751  
Our Order No: 0-318483

Subject to Tax    Exempt from Tax  
0.00                    1,723.50  
Service is Optional

Total: 1,723.50 ✓

Please Remit to: United Site Services  
PO Box 660475  
Dallas, TX 75266-0475



Amount Paid:

[Empty box for Amount Paid]

Check this box if you would like to pay by credit card, change your address or decline damage waiver, and you have completed the necessary form(s) on the reverse.

00000000114-1264075100001723500





DGC Operations, LLC

# Work Permit

## MARIPOSA ENERGY PROJECT

Rev: 3

Date:  
4/18/19

Work Permits

2003.01-MEP-TOL

### Comment Section:

11/22/21

400

SALS



DGC Operations, LLC

# Work Permit

## MARIPOSA ENERGY PROJECT

Rev: 3      Date:  
4/18/19

Work Permits

2003.01-MEP-TOL

Comment Section:

11/17/2021

800

GALS

10/26 = Est 550 gal



United Site Services of California, Inc.

Customer Service: 1-800-864-5387

Customer ID: USS-50446  
 Invoice No: 114-12540947 ✓  
 Terms: Due Upon Receipt  
 P.O. No: ~~1002~~ 14163 ✓  
 Our Order No: 0-318483  
 Invoice Date: 10/28/21

**INVOICE**

Bill To: MARIPOSA ENERGY, LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Ship To: MARIPOSA ENERGY, LLC  
 4887 BRUNS AVE  
 BYRON, CA 94514

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	09/30/21 10/27/21	0.00	0.00
EEC Environment/Energy/Compliance	1 Each	1	09/30/21 10/27/21	0.00	0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS ✓ 600 GALLONS 10.05.21	1 Each		10/05/21 10/05/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS ✓ 600 GALLONS 10.12.21	1 Each		10/12/21 10/12/21	300.00	300.00
EEC Environment/Energy/Compliance	1 Each		10/05/21 10/05/21	44.70	44.70
EEC Environment/Energy/Compliance	1 Each		10/12/21 10/12/21	44.70	44.70

Entered	Approval		
	BC	PM	AM/S. Mgmt
Age Invoice 30 days or pay by:			
G/L Code: 110110000			
Comments:			

Received By: P@L22 E μ² - Date: 10/05/21



United Site Services of California, Inc.

Customer Service: 1-800-864-5387

Customer ID: USS-50446  
Invoice No: 114-12540947  
Terms: Due Upon Receipt  
P.O. No: 13642  
Our Order No: 0-318483  
Invoice Date: 10/28/21

**INVOICE**

Bill To: MARIPOSA ENERGY , LLC  
4887 BRUNS RD  
BYRON, CA 94514

Ship To: MARIPOSA ENERGY , LLC  
4887 BRUNS AVE  
BYRON, CA 94514

Total: 689.40

**Pay Your Invoices Online at [www.UnitedSiteServices.com/BillPay](http://www.UnitedSiteServices.com/BillPay)**

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wherein United Site Services of California, Inc. is referred to as "Company"**

**MARIPOSA ENERGY , LLC**

Customer ID: USS-50446  
Invoice Number: 114-12540947  
Our Order No: 0-318483

Subject to Tax    Exempt from Tax  
0.00                    689.40  
Service is Optional

Total: 689.40 ✓

Please Remit to: **United Site Services  
PO Box 660475  
Dallas, TX 75266-0475**



**Amount Paid:**

[Empty box for Amount Paid]

Check this box if you would like to pay by credit card, change your address or decline damage waiver, and you have completed the necessary form(s) on the reverse.

00000000114-1254094700000689405





United Site Services of California, Inc.

Customer Service: 1-800-864-5387

Customer ID: USS-50446  
 Invoice No: 114-12444695  
 Terms: Due Upon Receipt  
 P.O. No: 13642  
 Our Order No: 0-318483  
 Invoice Date: 09/29/21

**INVOICE**

Bill To: MARIPOSA ENERGY , LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Ship To: MARIPOSA ENERGY , LLC  
 4887 BRUNS AVE  
 BYRON, CA 94514

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	09/02/21 09/29/21	0.00	0.00
EEC Environment/Energy/Compliance					0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 600 GALLONS 9.14.21	1 Each		09/14/21 09/14/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 600 GALLONS 9.21.21	1 Each		09/21/21 09/21/21	300.00	300.00
EEC Environment/Energy/Compliance					89.40



United Site Services of California, Inc.

Customer Service: 1-800-864-5387

Customer ID: USS-50446  
Invoice No: 114-12444695  
Terms: Due Upon Receipt  
P.O. No: 13642  
Our Order No: 0-318483  
Invoice Date: 09/29/21

**INVOICE**

Bill To: MARIPOSA ENERGY , LLC  
4887 BRUNS RD  
BYRON, CA 94514

Ship To: MARIPOSA ENERGY , LLC  
4887 BRUNS AVE  
BYRON, CA 94514

Total: 689.40

*Pay Your Invoices Online at [www.UnitedSiteServices.com/BillPay](http://www.UnitedSiteServices.com/BillPay)*

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wherein United Site Services of California, Inc. is referred to as "Company"**

MARIPOSA ENERGY , LLC

Customer ID: USS-50446  
Invoice Number: 114-12444695  
Our Order No: 0-318483

Subject to Tax    Exempt from Tax  
0.00                    689.40  
Service is Optional

Total: 689.40

Please Remit to: United Site Services  
PO Box 660475  
Dallas, TX 75266-0475



Amount Paid:

[Empty box for Amount Paid]

Check this box if you would like to pay by credit card, change your address or decline damage waiver, and you have completed the necessary form(s) on the reverse.

00000000114-1244469500000689408



United Site Services of California, Inc.

Customer Service: 1-800-864-5387

Customer ID: USS-50446  
 Invoice No: 114-12430717  
 Terms: Due Upon Receipt  
 P.O. No: 13642  
 Our Order No: 0-318483  
 Invoice Date: 09/24/21

**INVOICE**

Bill To: MARIPOSA ENERGY , LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Ship To: MARIPOSA ENERGY , LLC  
 4887 BRUNS AVE  
 BYRON, CA 94514

Item / Description	Quantity	Term	From / Thru		Total Price
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 500 gallons 9/7/21	1 Each		09/07/21 09/07/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 500 GALLONS 8.24.21	1 Each		08/24/21 08/24/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 500 GALLONS 8.24.21	1 Each		08/16/21 08/16/21	300.00	300.00
EEC Environment/Energy/Compliance					134.10
<b>Total:</b>					<b>1,034.10</b>

**Pay Your Invoices Online at [www.UnitedSiteServices.com/BillPay](http://www.UnitedSiteServices.com/BillPay)**

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**See Reverse for Terms & Conditions, which are part of this Agreement**  
 wherein United Site Services of California, Inc. is referred to as "Company"

**MARIPOSA ENERGY , LLC**

Customer ID: USS-50446  
 Invoice Number: 114-12430717  
 Our Order No: 0-318483

Subject to Tax    Exempt from Tax  
 0.00                    1,034.10  
 Service is Optional

**Total: 1,034.10**

Please Remit to: **United Site Services**  
 PO Box 660475  
 Dallas, TX 75266-0475



**Amount Paid:**

Check this box if you would like to pay by credit card, change your address or decline damage waiver, and you have completed the necessary form(s) on the reverse.

00000000114-1243071700001034108



United Site Services of California, Inc.

Customer Service: 1-800-864-5387

Customer ID: USS-50446  
 Invoice No: 114-12336908 ✓  
 Terms: Due Upon Receipt  
 P.O. No: ~~1002~~ 14163 ✓  
 Our Order No: 0-318483  
 Invoice Date: 08/27/21

**INVOICE**

Bill To: MARIPOSA ENERGY, LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Ship To: MARIPOSA ENERGY, LLC  
 4887 BRUNS AVE  
 BYRON, CA 94514

Item / Description	Quantity	Term	From / Thru	Total Price
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 500 GALLONS WAS DATED FOR 8/4 BUT WAS DONE ON 8/10	1 Each		08/03/21 08/03/21	300.00 300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 500 GALLONS 8.10.21	1 Each		08/10/21 08/10/21	300.00 300.00

EEC  
 Environment/Energy/Compliance

Entered	Approval		
	BC	PM	AM/Sr. Mgmt
Age Invoice 30 days or pay by:			
G/L Code: 11.4131.0900			
Comments:			

89.40

Total: 689.40

**Pay Your Invoices Online at [www.UnitedSiteServices.com/BillPay](http://www.UnitedSiteServices.com/BillPay)**

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**See Reverse for Terms & Conditions, which are part of this Agreement**  
 wherein United Site Services of California, Inc. is referred to as "Company"

MARIPOSA ENERGY, LLC  
 Customer ID: USS-50446  
 Invoice Number: 114-12336908  
 Our Order No: 0-318483

Subject to Tax    Exempt from Tax  
 0.00                      689.40  
 Service is Optional

Please see credit memo attached  
 Total: ~~689.40~~

Please Remit to: United Site Services  
 PO Box 660475  
 Dallas, TX 75266-0475



Amount Paid: Balance Due: \$344.70

Check this box if you would like to pay by credit card, change your address or decline damage waiver, and you have completed the necessary form(s) on the reverse.

REN. CREDIT MEMO

United Site Services  
118 Flanders Road  
Westborough, MA 01581

Credit Memo Number: 214-2919845  
Credit Memo Date 08/31/21  
Page: 1

Credit  
To: MARIPOSA ENERGY, LLC  
4887 BRUNS RD  
BYRON, CA 94514

Ship  
To: MARIPOSA ENERGY, LLC  
4887 BRUNS AVE  
BYRON, CA 94514

Customer ID USS-50446  
Applies to Type Invoice  
Applies to Number 114-12336908

P.O. Number  
P.O. Date 07/05/12  
Salesperson Femi J. Igbodipe

Items Sold

Item / Description	Quantity	Sale Date		Total Price
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 500 GALLONS WAS DATED FOR 8/4 BUT WAS DONE ON 8/10	1 Each	08/03/21	300.00	300.00
EEC Environment/Energy/Compliance	1 Each	08/03/21	44.70	44.70
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 500 GALLONS 8.10.21	1 Each	08/10/21	0.00	0.00
EEC Environment/Energy/Compliance	1 Each	08/10/21	0.00	0.00
Missed service on 8/3 114-12336908				

Total: 344.70

United Site Services of California, Inc.



Customer Service: 1-800-864-5387

**INVOICE**

Customer ID: USS-50446  
 Invoice No: 114-12273211  
 Terms: Due Upon Receipt  
 P.O. No: ~~11864~~  
 Our Order No: 0-318483  
 Invoice Date: 08/10/21

PO 14163

Bill To: MARIPOSA ENERGY , LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Ship To: MARIPOSA ENERGY , LLC  
 4887 BRUNS AVE  
 BYRON, CA 94514

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	07/08/21 08/04/21	0.00	0.00
EEC Environment/Energy/Compliance					0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 600 GALLONS 7/13	1 Each		07/13/21 07/13/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 450 gallons 7.20.21	1 Each		07/20/21 07/20/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 600 GALLONS 7.27.21	1 Each		07/27/21 07/27/21	300.00	300.00
EEC Environment/Energy/Compliance					134.10

Entered	Approval		
	BC	PM	AM/Sr. Mgmt
<i>BW</i>		<i>MW</i>	
Age Invoice 30 days or pay by:			
G/L Code: 11.4131.0900			
Comments: 11864			





United Site Services of California, Inc.

Customer Service: 1-800-864-5387

Customer ID: USS-50446  
Invoice No: 114-12273211  
Terms: Due Upon Receipt  
P.O. No: 13642  
Our Order No: 0-318483  
Invoice Date: 08/10/21

INVOICE

Bill To: MARIPOSA ENERGY , LLC  
4887 BRUNS RD  
BYRON, CA 94514

Ship To: MARIPOSA ENERGY , LLC  
4887 BRUNS AVE  
BYRON, CA 94514

Received By: **Kitty Duer** Date: 07/13/21

Original Amt \$1,034.10  
Less Credit (\$179.28)  
Balance Due: \$854.82

Total: ~~1,034.10~~

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MARIPOSA ENERGY, LLC

Customer ID: USS-50446  
Invoice Number: 114-12273211  
Our Order No: 0-318483

Subject to Tax 0.00 Exempt from Tax 1,034.10  
Service Is Optional

Total: 1,034.10

Please Remit to: United Site Services  
PO Box 660475  
Dallas, TX 75266-0475



Amount Paid:

[Empty box for amount paid]

Check this box if you would like to pay by credit card, change your address or decline damage waiver, and you have completed the necessary form(s) on the reverse.

00000000114-1227321100001034106



United Site Services of California, Inc.



Customer ID: USS-60446  
 Invoice No: 114-12164421 ✓  
 Terms: Due Upon Receipt  
 P.O. No: 13042  
 Our Order No: 0-318483  
 Invoice Date: 07/12/21

Customer Service: 1-800-864-5387

**INVOICE**

Entered	BA	PM	Ship	AKA/SL/MP/ST
<i>[Signature]</i>			To: <i>Mike White</i>	
Bill To: MARIPOSA ENERGY, LLC		Ship To: MARIPOSA ENERGY, LLC		
4887 BRUNS RD		4887 BRUNS AVE		
BYRON, CA 94514		BYRON, CA 94514		
Age Invoice 30 days or pay by:				
G/L Code: 11-4131.0900 ✓				
Phone: 1177 ✓				

PO 14163 ✓

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	06/10/21 07/07/21	0.00	0.00
EEC Environment/Energy/Compliance					0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 6.8.21	1 Each		06/08/21 06/08/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 800 GALLONS	1 Each		06/15/21 06/15/21	300.00	300.00
EEC Environment/Energy/Compliance					89.40

RECEIVED  
 7/13/21

RECEIVED  
 JUL 13 2021

United Site Services of California, Inc.



Customer Service: 1-800-864-5387

INVOICE

Customer ID: USS-50446  
Invoice No: 114-12164421  
Terms: Due Upon Receipt  
P.O. No: 13642  
Our Order No: 0-318483  
Invoice Date: 07/12/21

Bill To: MARIPOSA ENERGY , LLC  
4887 BRUNS RD  
BYRON, CA 94514

Ship To: MARIPOSA ENERGY , LLC  
4887 BRUNS AVE  
BYRON, CA 94514

Total: 689.40

Pay Your Invoices Online at [www.UnitedSiteServices.com/BillPay](http://www.UnitedSiteServices.com/BillPay)

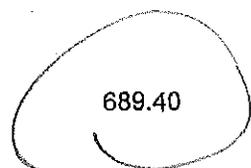
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wherein United Site Services of California, Inc. is referred to as "Company"

MARIPOSA ENERGY , LLC

Customer ID: USS-50446  
Invoice Number: 114-12164421  
Our Order No: 0-318483

Subject to Tax    Exempt from Tax  
0.00                    689.40  
Service is Optional

Total: 689.40



Please Remit to: United Site Services  
PO Box 660475  
Dallas, TX 75266-0475



Amount Paid:

[Empty box for Amount Paid]

Check this box if you would like to pay by credit card, change your address or decline damage waiver, and you have completed the necessary form(s) on the reverse.

00000000114-1216442100000689406

United Site Services of California, Inc.



Customer ID: USS-50446  
 Invoice No: 114-12058638  
 Terms: Due Upon Receipt  
 P.O. No: 13642  
 Our Order No: 0-318483  
 Invoice Date: 06/10/21

Customer Service: 1-800-864-5387

**INVOICE**

Bill To: MARIPOSA ENERGY, LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Ship To: MARIPOSA ENERGY, LLC  
 4887 BRUNS AVE  
 BYRON, CA 94514

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	05/13/21 06/09/21	0.00	0.00
EEC Environment/Energy/Compliance					0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 700 GALLONS 5.11.21	1 Each		05/11/21 <del>05/11/21</del>	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 900 GALLONS 5/18/21	1 Each		05/18/21 05/18/21	300.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 800 GALLONS 6.1.21	1 Each		06/01/21 06/01/21	300.00	300.00
EEC Environment/Energy/Compliance					134.10

**RECEIVED**

JUN 11 2021

Received by [Signature] Date 5/11/21



United Site Services of California, Inc.

Customer Service: 1-800-864-5387

Customer ID: USS-50446  
Invoice No: 114-12058638  
Terms: Due Upon Receipt  
P.O. No: 13642  
Our Order No: 0-318483  
Invoice Date: 06/10/21

**INVOICE**

Bill To: MARIPOSA ENERGY, LLC  
4887 BRUNS RD  
BYRON, CA 94514

Ship To: MARIPOSA ENERGY, LLC  
4887 BRUNS AVE  
BYRON, CA 94514

Total: 1,034.10

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MARIPOSA ENERGY, LLC

Customer ID: USS-50446  
Invoice Number: 114-12058638  
Our Order No: 0-318483

Subject to Tax    Exempt from Tax  
0.00                    1,034.10  
Service is Optional

Total: 1,034.10

Please Remit to: United Site Services  
PO Box 660475  
Dallas, TX 75266-0475



Amount Paid:

[Empty box for Amount Paid]

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00000000114-1205863800001034106



United Site Services of California, Inc.

Customer Service: 1-800-864-5387

Customer ID: USS-50446  
 Invoice No: 114-11949708  
 Terms: Due Upon Receipt  
 P.O. No: 13642  
 Our Order No: 0-318483  
 Invoice Date: 05/12/21

## INVOICE

Bill To: MARIPOSA ENERGY, LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Ship To: MARIPOSA ENERGY, LLC  
 4887 BRUNS AVE  
 BYRON, CA 94514

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	04/15/21 05/12/21	0.00	0.00
EEC Environment/Energy/Compliance					0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 4.20.21	1 Each		04/20/21 04/20/21	150.00	150.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 800 GALLONS 4/27/21	1 Each		04/27/21 04/27/21	150.00	150.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 5/4/21	1 Each		05/04/21 05/04/21	150.00	150.00
EEC Environment/Energy/Compliance					67.05

United Site Services of California, Inc.



Customer Service: 1-800-864-5387

Customer ID: USS-50446  
Invoice No: 114-11949708  
Terms: Due Upon Receipt  
P.O. No: 13642  
Our Order No: 0-318483  
Invoice Date: 05/12/21

**INVOICE**

Bill To: MARIPOSA ENERGY , LLC  
4887 BRUNS RD  
BYRON, CA 94514

Ship To: MARIPOSA ENERGY , LLC  
4887 BRUNS AVE  
BYRON, CA 94514

Total: 517.05

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MARIPOSA ENERGY , LLC

Customer ID: USS-50446  
Invoice Number: 114-11949708  
Our Order No: 0-318483

Subject to Tax    Exempt from Tax  
0.00                    517.05  
Service is Optional

Total: 517.05

Please Remit to: United Site Services  
PO Box 660475  
Dallas, TX 75266-0475



Amount Paid:

[Empty box for Amount Paid]

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00000000114-1194970800000517053

United Site Services of California, Inc.



Customer ID: USS-50446

Invoice No: 114-11857459 ✓

Terms: Due Upon Receipt

P.O. No: ~~13642~~ 14163 ✓

Our Order No: 0-318483

Invoice Date: 04/16/21

Customer Service: 1-800-864-5387

Entered	DATE	INVOICE	7317 St. Mgmt
<i>[Signature]</i>			

Bill To: MARIPOSA ENERGY, LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Ship To: MARIPOSA ENERGY, LLC  
 4887 BRUNS AVE  
 BYRON, CA 94514

Days to pay by: 11.4131.0900 ✓  
 11.496

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	03/18/21 04/14/21	0.00	0.00
EEC Environment/Energy/Compliance					0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 800 GALLONS EA	2 Each		03/23/21 03/23/21	150.00	300.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 2-1 3.30.21	1 Each		03/30/21 03/30/21	150.00	150.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 1000 GALLONS 4.621	1 Each		04/06/21 04/06/21	150.00	150.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 800 gallons 4.13.21	1 Each		04/13/21 04/13/21	150.00	150.00
EEC Environment/Energy/Compliance					111.75

4/21/21

RECEIVED

APR 19 2021

Received by: *[Signature]* Date: 3/23/21

✓

United Site Services of California, Inc.



Customer ID: USS-60446

Invoice No: 114-11756098 ✓

Terms: Due Upon Receipt

P.O. No: 13642

Our Order No: 0-318483

Invoice Date: 03/22/21

14163

Customer Service: 1-800-864-5387

INVOICE

Entered: <i>[Signature]</i>	BA	PK	AM / Sr. Mgmt
Bill To: MARIPOSA ENERGY, LLC 4887 BRUNS RD BYRON, CA 94514	Mark McDaniel, Ship		To: MARIPOSA ENERGY, LLC 4887 BRUNS AVE BYRON, CA 94514
Age Invoice 90 days or pay by:			
G/L Code: 11.4131.0900 ✓			
11371V			

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	02/18/21 03/17/21	0.00	0.00
EEC Environment/Energy/Compliance					0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 3.16.21	1 Each		03/16/21 03/16/21	150.00	150.00
EEC Environment/Energy/Compliance					22.35

RECEIVED 3/23/21

Received by \_\_\_\_\_ Date \_\_\_\_\_

Total: 172.35

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MARIPOSA ENERGY, LLC  
Customer ID: USS-60446  
Invoice Number: 114-11756098  
Our Order No: 0-318483

Subject to Tax Exempt from Tax  
0.00 172.35  
Service is Optional

Total: 172.35

Please Remit to: United Site Services  
PO Box 660475  
Dallas, TX 75268-0475



Amount Paid:

[Empty box for Amount Paid]

Check this box if you would like to pay by credit card, change your address or decline damage waiver, and you have completed the necessary form(s) on the reverse.

RECEIVED  
MAR 22 2021

00000000114-1175609800000172353

United Site Services of California, Inc.



Customer ID: USS-50446  
 Invoice No: 114-11637051 ✓  
 Terms: Due Upon Receipt  
 P.O. No: ~~13642~~ 14163 ✓  
 Our Order No: 0-318483  
 Invoice Date: 02/18/21

Customer Service: 1-800-864-5387

**INVOICE**

Bill To: MARIPOSA ENERGY, LLC  
 4887 BRUNS RD  
 BYRON, CA 94514

Ship To: MARIPOSA ENERGY, LLC  
 4887 BRUNS AVE  
 BYRON, CA 94514

APPROVED  
 DATE: \_\_\_\_\_  
 BY: \_\_\_\_\_ Sr. Mgmt

Age Invoice 30 days or pay by: \_\_\_\_\_

GL Code: 11-9131-0900 ✓

11332 ✓

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	01/21/21 02/17/21	0.00	0.00
EEC Environment/Energy/Compliance					0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 800 GALLONS - 1.21.21	1 Each		01/19/21 01/19/21	150.00	150.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 1.26.21	1 Each		01/26/21 01/26/21	150.00	150.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 02.02.21	1 Each		02/02/21 02/02/21	150.00	150.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 800 GALLONS - 02.09.21	1 Each		02/09/21 02/09/21	150.00	150.00
EEC Environment/Energy/Compliance					89.40

RECEIVED  
 FEB 19 2021

RECEIVED  
 FEB 19 2021



United Site Services of California, Inc.



Customer Service: 1-800-864-5387

**INVOICE**

Customer ID: USS-50446  
 Invoice No: 114-11521788 ✓  
 Terms: Due Upon Receipt  
 P.O. No: 13642 14163  
 Our Order No: 0-318483  
 Invoice Date: 01/20/21

Bill To:	MARIPOSA ENERGY, LLC 4887 BRUNS RD BYRON, CA 94514	APPROVED	Site To:	MARIPOSA ENERGY, LLC 4887 BRUNS AVE BYRON, CA 94514
Age Invoice 30 days or pay by:		G/L Code: 11.4131.0900 ✓		
		11331 ✓		

Item / Description	Quantity	Term	From / Thru	Unit Price	Total Price
SEPTIC Septic Cleaning	1 Each	1	12/24/20 01/20/21	0.00	0.00
EEC Environment/Energy/Compliance					0.00
SEPTIC Septic \$ 300 UP TO 2000 GALLONS 800 GALLONS 01.12.21	1 Each		01/12/21 01/12/21	150.00	150.00
EEC Environment/Energy/Compliance					22.35

PAID 3/11/21

Total: 172.35

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 wherein United Site Services of California, Inc. is referred to as "Company"

MARIPOSA ENERGY, LLC

Customer ID: USS-50446 Subject to Tax Exempt from Tax  
 Invoice Number: 114-11521788 0.00 172.35  
 Our Order No: 0-318483 Service is Optional

Total: 172.35 ✓

Please Remit to: United Site Services  
 PO Box 660475  
 Dallas, TX 75266-0475

Amount Paid:

Check this box if you would like to pay by credit card, change your address or decline damage waiver, and you have completed the necessary form(s) on the reverse.

RECEIVED  
 FEB 18 2021

Received by: *[Signature]* Date: 1/12/21

00000000114-1152178800000172351

# Hazardous Waste

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator ID Number <b>CA10055155</b>	2. Page 1 of 1	3. Emergency Response Phone <b>916-833-3678-6897</b>	4. Manifest Tracking Number <b>021025304 JJK</b>			
5. Generator's Name and Mailing Address <b>Mariposa Energy Project (Byron) 4637 Bruite Road Byron, CA 94514 USA Generator's Phone: 916-833-3678-6897</b>				Generator's Site Address (if different than mailing address)				
6. Transporter 1 Company Name <b>DILLARD ENVIRONMENTAL SERVICES #1715</b>				U.S. EPA ID Number <b>CA0952523433</b>				
7. Transporter 2 Company Name				U.S. EPA ID Number				
8. Designated Facility Name and Site Address <b>US ECOLOGY - NEVADA Highway 25, 11 Miles S of Beatty Beatty, NV 89003 USA</b>				U.S. EPA ID Number <b>NV133010000</b>				
Facility's Phone:								
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers No.	Type	11. Total Quantity	12. Unit WL/Vol.	13. Waste Codes	
		1. NON RCRA HAZARDOUS WASTE LIQUID (WASTE OIL)	2	DM	55 170	Q	221	222
		2. NON RCRA HAZARDOUS WASTE SOLID (OILY DEBRIS)	1	DM	500	P	352	
		3.						
		4.						
14. Special Handling Instructions and Additional Information <b>DES 0147-001 (MARIPOSA ENERGY) PROFILE #070151570-7802 PROFILE #070153500-6535</b>								
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.								
Generator's/Offoror's Printed/Typed Name <b>KITTY DIER</b>				Signature <i>[Signature]</i>		Month Day Year <b>5 13 24</b>		
TRANSPORTER INT'L	16. International Shipments: <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____							
	17. Transporter Acknowledgment of Receipt of Materials Transporter 1 Printed/Typed Name: <b>Maced Fonseca</b> Signature: <i>[Signature]</i> Month Day Year: <b>5 13 21</b> Transporter 2 Printed/Typed Name: _____ Signature: _____ Month Day Year: _____							
DESIGNATED FACILITY	18. Discrepancy 18a. Discrepancy Indication Space: <input checked="" type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection Manifest Reference Number: _____							
	18b. Alternate Facility (or Generator)				U.S. EPA ID Number			
	Facility's Phone: _____						18c. Signature of Alternate Facility (or Generator)	
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems) <b>H1039 H1132</b>								
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a Printed/Typed Name: <b>Kenny Hammond</b> Signature: <i>[Signature]</i> Month Day Year: <b>5 13 24</b>								



Please print or type.

Form Approved. OMB No. 2050-0039

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator ID Number CAL000361636	2. Page 1 of 1	3. Emergency Response Phone 800-675-1055-5897	4. Manifest Tracking Number <b>015284666 FLE</b>	
5. Generator's Name and Mailing Address MARISDA ENERGY PROJECT 4837 BRUNSDALE 4887 Bruns Rd. BYRON, CA 94514 USA 809-833-5373-5320				Generator's Site Address (if different than mailing address)		
6. Transporter 1 Company Name DILLARD ENVIRONMENTAL SERVICES #1715				U.S. EPA ID Number CA0502523153		
7. Transporter 2 Company Name				U.S. EPA ID Number		
8. Designated Facility Name and Site Address LAS VEGAS, NEVADA Highway 95, 11 Miles S of Beatty Beatty, NV 89002 USA Facility's Phone: 775-562-2293				U.S. EPA ID Number NV1530010000		
9a. HM	9b. U.S. DOT Description (Including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes
		No.	Type			
1	HM5077 HAZARDOUS WASTE SOLID, N.O.S., (LEAD ACETATE TAPE), 9 PGIII	1	DM	2	155 P	0008 303
2	NON RCRA HAZARDOUS WASTE SOLID (City Debris, Filters, Mats)	1	DM	550	P	552
3	NON RCRA HAZARDOUS WASTE LIQUID (WASTE OIL)	2	DM	80	G	223
4						
14. Special Handling Instructions and Additional Information USE JOB #4147-001 Please Wear Appropriate PPE 9.a.1 PFC0128300-2191 Lead Acetate Tape 9.a.2 PFC070128300-6599 City Debris 9.b.1 PFC070121570-7603 Waste Oil						
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.						
Generator's/Officer's Printed/Typed Name Kitty Duen				Signature 		Month Day Year 13/26/21
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: Date leaving U.S.:						
17. Transporter Acknowledgment of Receipt of Materials						
Transporter 1 Printed/Typed Name TERRY Clark				Signature 		Month Day Year 13/26/21
Transporter 2 Printed/Typed Name				Signature		Month Day Year
18. Discrepancy						
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection						
Manifest Reference Number:						
18b. Alternate Facility (or Generator)				U.S. EPA ID Number		
Facility's Phone:						
18c. Signature of Alternate Facility (or Generator)				Month Day Year		
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)						
1	2	3	4			
1	H1M	H1B2	H039			
20. Designated Facility Owner or Operator, Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a						
Printed/Typed Name Karin Benitez				Signature 		Month Day Year 09/06/21

Please print or type.

<b>UNIFORM HAZARDOUS WASTE MANIFEST</b>		1. Generator ID Number <b>CAL000361635</b>	2. Page 1 of <b>1</b>	3. Emergency Response Phone <b>209-833-3678-5897</b>	4. Manifest Tracking Number <b>023426579 JJK</b>				
5. Generator's Name and Mailing Address <b>Mariposa Energy Project (Byron) 4887. Bruns Road Byron, CA 94514 USA</b>					Generator's Site Address (if different than mailing address)				
Generator's Phone: <b>209-833-3678-5897</b>					U.S. EPA ID Number <b>CAD982523433</b>				
6. Transporter 1 Company Name <b>DILLARD ENVIRONMENTAL SERVICES #1715</b>					U.S. EPA ID Number				
7. Transporter 2 Company Name					U.S. EPA ID Number				
8. Designated Facility Name and Site Address <b>US ECOLOGY - NEVADA Highway 95, 11 Miles S of Beatty Beatty, NV 89003 USA</b>					U.S. EPA ID Number <b>NVT330010000</b>				
Facility's Phone: <b>775-553-2202</b>									
9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))	10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes			
		No.	Type						
X	UN2581, WASTE, CORROSIVE, SOLID, (ALUMINUM CHLORIDE) 8, PGIII	1	TP	200 lbs	P				
14. Special Handling Instructions and Additional Information <b>DES #1147-001 (MARIPOSA ENERGY) PROFILE #</b>									
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.									
Generator's/Offeror's Printed/Typed Name <b>Kathy Doer</b>					Signature <i>Kathy Doer</i>		Month <b>10</b>	Day <b>7</b>	Year <b>21</b>
16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____									
17. Transporter Acknowledgment of Receipt of Materials									
Transporter 1 Printed/Typed Name <b>Nicholas Scarborough</b>					Signature <i>Nicholas Scarborough</i>		Month <b>10</b>	Day <b>7</b>	Year <b>21</b>
Transporter 2 Printed/Typed Name					Signature		Month	Day	Year
18. Discrepancy									
18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection									
Manifest Reference Number:									
18b. Alternate Facility (or Generator)					U.S. EPA ID Number				
Facility's Phone:									
18c. Signature of Alternate Facility (or Generator)							Month	Day	Year
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)									
1.		2.		3.		4.			
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a									
Printed/Typed Name					Signature		Month	Day	Year

GENERATOR

TRANSPORTER INT'L

DESIGNATED FACILITY

Exhibit 10  
WEAP Training Sign-In Sheets







# Contractor Safety Training Acknowledgement

## MARIPOSA ENERGY PROJECT

Rev: 2

Date: 03/04/19

Contractor Safety

2403.01-MEP-TOL

CONTRACTOR/COMPANY: Unique Scaffold

Type of Work: Scaffolding install

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
Juan Castillo	<i>[Signature]</i>
Pastor Rodriguez	<i>[Signature]</i>
José Zepeda	José Zepeda
Jeff Rumbler	<i>[Signature]</i>
Mike Rosas	<i>[Signature]</i>
Jessie Soto	<i>[Signature]</i>

On Site Foreman

PRINT NAME	SIGNATURE
Juan Castillo	<i>[Signature]</i>

Foreman Cell Number/Company Emergency Contact:

925 478 9409

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

*[Signature]*  
MEP Plant Representative Signature

10/6/21  
Date





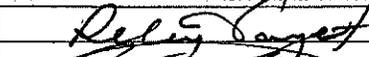
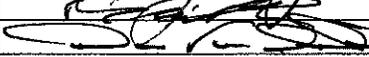
 DGC Operations, LLC		<b>Contractor Safety Training Acknowledgement</b>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: Western States Fire <sup>Protection</sup> ~~PA~~

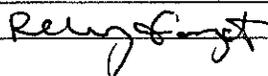
Type of Work: 5yr insp

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
Riley Goyet	
Dakotah Smith	
DON VAN SKIKE	

On Site Foreman

PRINT NAME	SIGNATURE
Riley Goyet	

Foreman Cell Number/Company Emergency Contact:

916-216-6618 916 924-1631

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:



MEP Plant Representative Signature

3/4/21

Date



















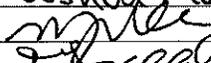
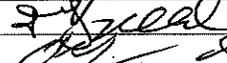
 DGC Operations, LLC		<b>Contractor Safety Training Acknowledgement</b>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: Bay-Value

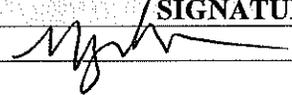
Type of Work: Testing PSV's

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
Joshua Muratalla	Joshua Muratalla
MARLON MARKLE	
TY Neal	
Anthony Garcia	

On Site Foreman

PRINT NAME	SIGNATURE
MARLON MARKLE	

Foreman Cell Number/Company Emergency Contact:

707-688-1178

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

 WAYNE FORSYTH 10/11/21

MEP Plant Representative Signature

Date





















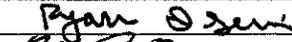
 DGC Operations, LLC		<b>Contractor Safety Training Acknowledgement</b>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: RKI Engineering LLC

Type of Work: CEMS / DAHS

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
Ryan Iseri	
Norm Iseri	

On Site Foreman

PRINT NAME	SIGNATURE

Foreman Cell Number/Company Emergency Contact:

\_\_\_\_\_

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:



03/04/19

MEP Plant Representative Signature

Date

 DGC Operations, LLC		<b>Contractor Safety Training Acknowledgement</b>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: ATT

Type of Work: Outside Plant Tech

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
RAYMOND M. MONT	<i>Raymond M. Mont</i>
Abel DeAlby	<i>Abel DeAlby</i>
Paccelli Talave	<i>Paccelli Talave</i>

On Site Foreman

PRINT NAME	SIGNATURE
RAY MONT	<i>Ray M. Mont</i>

Foreman Cell Number/Company Emergency Contact:

209 487-4482

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

*Raymond M. Mont*

6-28-2021

MEP Plant Representative Signature

Date





 DGC Operations, LLC		<b>Contractor Safety Training Acknowledgement</b>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: GE FIELDONE

Type of Work: LM6000 INSTALL

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
Herran Mao Granada	
ROBERTO NOGUALES	
Brett Arnold	

On Site Foreman

PRINT NAME	SIGNATURE
Juan Sanchez	

Foreman Cell Number/Company Emergency Contact:

Alec Duncan / 315 380 7448

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:



6-21-21

MEP Plant Representative Signature

Date





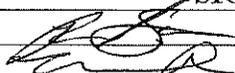
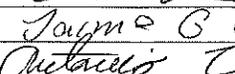
 DGC Operations, LLC		<b>Contractor Safety Training Acknowledgement</b>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: \_\_\_\_\_

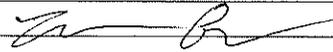
Type of Work: Pulling Fiber

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

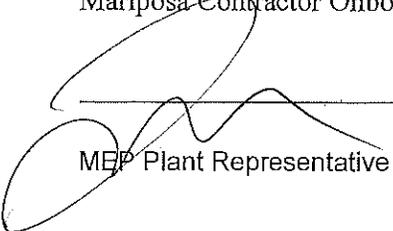
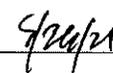
PRINT NAME	SIGNATURE
Richard Moran	
Tyler Moran	
Jayne G Quiroz	Jayne G Q
Antonio Veloz	Antonio Veloz

On Site Foreman

PRINT NAME	SIGNATURE
Tyler Moran	

Foreman Cell Number/Company Emergency Contact:  
Tara Tyler Moran 29751 8196

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

 \_\_\_\_\_
 
 \_\_\_\_\_  
 Date







DGC Operations, LLC

# Contractor Safety Training Acknowledgement

## MARIPOSA ENERGY PROJECT

Rev: 2

Date: 03/04/19

Contractor Safety

2403.01-MEP-TOL

CONTRACTOR/COMPANY: \_\_\_\_\_

Type of Work: \_\_\_\_\_

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
Kevin Goodman	
Frank Schall	
LUCAS GOODMAN	

On Site Foreman

PRINT NAME	SIGNATURE

Foreman Cell Number/Company Emergency Contact:

\_\_\_\_\_

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

\_\_\_\_\_

MEP Plant Representative Signature

Date



DGC Operations, LLC

# Contractor Safety Training Acknowledgement

## MARIPOSA ENERGY PROJECT

Rev: 2

Date: 03/04/19

Contractor Safety

2403.01-MEP-TOL

CONTRACTOR/COMPANY: Carbon Supply

Type of Work: MMF media exchange

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
Ken Ciuccio	
Jorge Madrigal	
Luis Ceballus	

On Site Foreman

PRINT NAME	SIGNATURE

Foreman Cell Number/Company Emergency Contact:

\_\_\_\_\_

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

\_\_\_\_\_

MEP Plant Representative Signature

3/11/21

Date

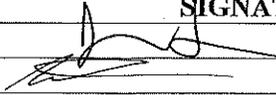
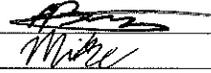
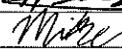
 DGC Operations, LLC		<b>Contractor Safety Training Acknowledgement</b>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: ProEnergy

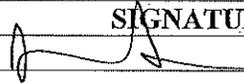
Type of Work: Turbine

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
James Ibarra	
David Garbuzov	
Andriy Vetrov	
Michael Garbuzov	

On Site Foreman

PRINT NAME	SIGNATURE
James Ibarra	

Foreman Cell Number/Company Emergency Contact:

813 570 9530 / 602 370 9146

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

 4-17-21

MEP Plant Representative Signature

Date



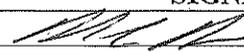
 DGC Operations, LLC		<b>Contractor Safety Training Acknowledgement</b>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: Bigge Crane & Rigging

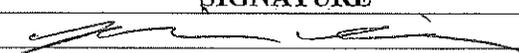
Type of Work: Hoist & Rigging

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

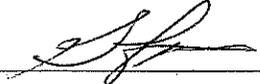
PRINT NAME	SIGNATURE
Andrew Huston	
PAT Ariza	

On Site Foreman

PRINT NAME	SIGNATURE
PAT Ariza	

Foreman Cell Number/Company Emergency Contact:  
415-650-6471

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

 4-28-21

MEP Plant Representative Signature

Date





DGC Operations, LLC

# Contractor Safety Training Acknowledgement

## MARIPOSA ENERGY PROJECT

Rev: 2

Date: 03/04/19

Contractor Safety

2403.01-MEP-TOL

CONTRACTOR/COMPANY: Quality Sound

Type of Work: Access Control / CCTV

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
David J. Pattee	
John S. Greff	

On Site Foreman

PRINT NAME	SIGNATURE

Foreman Cell Number/Company Emergency Contact:

\_\_\_\_\_

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

\_\_\_\_\_

5/5/21 \_\_\_\_\_

MEP Plant Representative Signature

Date















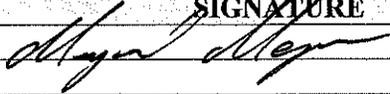
 DGC Operations, LLC		<b>Contractor Safety Training Acknowledgement</b>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: West Coast Compressor

Type of Work: Air compressor repairs

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
Miguel Mejia	

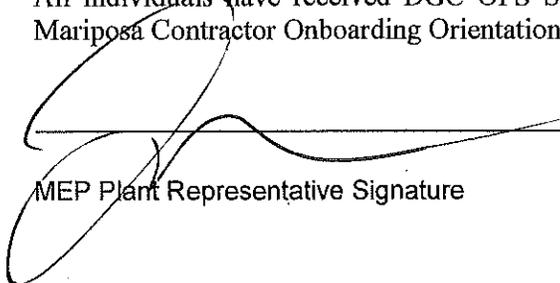
On Site Foreman

PRINT NAME	SIGNATURE

Foreman Cell Number/Company Emergency Contact:

\_\_\_\_\_

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

  
 \_\_\_\_\_  
 MEP Plant Representative Signature

3/17/21  
 \_\_\_\_\_  
 Date

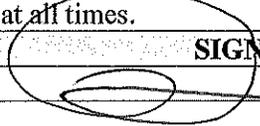
 DGC Operations, LLC		<h2 style="margin: 0;">Contractor Safety Training Acknowledgement</h2>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: APS

Type of Work: Electrical Troubleshooting

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
<u>Rudq Ribar</u>	

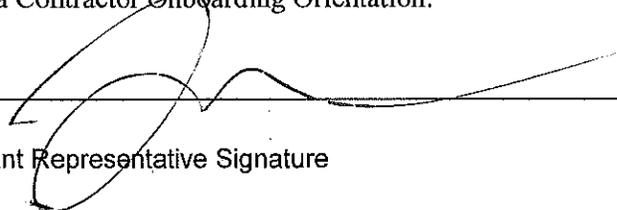
On Site Foreman

PRINT NAME	SIGNATURE

Foreman Cell Number/Company Emergency Contact:

\_\_\_\_\_

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:



MEP Plant Representative Signature

3/17/21

Date



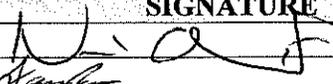
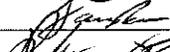
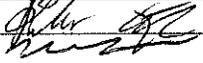
 DGC Operations, LLC		<h2>Contractor Safety Training Acknowledgement</h2>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: MONTROSE ENVIRONMENTAL

Type of Work: SOURCE TEST + RATAS

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

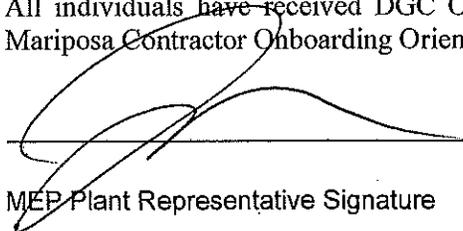
PRINT NAME	SIGNATURE
NEAL OHLENDORF	
Jaime Rios	
Andres Kobayashi	
Marcos Magdaleno	
Edward Hernandez	

On Site Foreman

PRINT NAME	SIGNATURE
NEAL OHLENDORF	

Foreman Cell Number/Company Emergency Contact:  
530 771 7428

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

  
MEP Plant Representative Signature

3/19/21  
Date





















 DGC Operations, LLC		<h2 style="margin: 0;">Contractor Safety Training Acknowledgement</h2>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 2	Date: 03/04/19	Contractor Safety	2403.01-MEP-TOL

CONTRACTOR/COMPANY: HAEST

Type of Work: Maintenance

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
Rwandan Ali	

On Site Foreman

PRINT NAME	SIGNATURE

Foreman Cell Number/Company Emergency Contact:

209 276 9061

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:



2-23-21

MEP Plant Representative Signature

Date

\*watches video 1/28 with Sarah



DGC Operations, LLC

# Contractor Safety Training Acknowledgement

## MARIPOSA ENERGY PROJECT

Rev: 2    Date: 03/04/19    Contractor Safety    2403.01-MEP-TOL

CONTRACTOR/COMPANY: Catalytic Combustion Corp.

Type of Work: CO catalyst Removal & Install

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
Kati Sedlacek	
Yancarlos Castellanos	
HENRY Guillen	
Ludín MARIROQUIN	
CESAR ROSAS	
FRANKLIN OSORIO	
RAFY MOREI	

On Site Foreman

PRINT NAME	SIGNATURE

Foreman Cell Number/Company Emergency Contact:

\_\_\_\_\_

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

MEP Plant Representative Signature

3/1/21  
Date







DGC Operations, LLC

# Contractor Safety Training Acknowledgement

## MARIPOSA ENERGY PROJECT

Rev: 2

Date: 03/04/19

Contractor Safety

2403.01-MEP-TOL

CONTRACTOR/COMPANY:

NJMC

Type of Work:

Welding

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
Juan Miranda	
Josh Hill	

On Site Foreman

PRINT NAME	SIGNATURE
Victor Montanez	

Foreman Cell Number/Company Emergency Contact:

209-534-6056

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

Wayne Forsythe

3/1/21

MEP Plant Representative Signature

Date



DGC Operations, LLC

# Contractor Safety Training Acknowledgement

## MARIPOSA ENERGY PROJECT

Rev: 2

Date: 03/04/19

Contractor Safety

2403.01-MEP-TOL

CONTRACTOR/COMPANY: \_\_\_\_\_

Type of Work: \_\_\_\_\_

I have read and understand the Mariposa Energy Project Contractor Onboarding Orientation. I agree to follow all applicable rules, policies, and procedures. Also, I acknowledge that I am required to follow all Mariposa safety requirements and to conduct all work in a safe manner at all times.

I also acknowledge my participation in the Worker Environmental Awareness Training (WEAP). I agree to comply with all Mariposa environmental requirements at all times.

PRINT NAME	SIGNATURE
John Francis	
Jon Sullivan	

On Site Foreman

PRINT NAME	SIGNATURE
Steven Ramos	

Foreman Cell Number/Company Emergency Contact:

925-200-2870

All individuals have received DGC OPS Safety, Health, and Wellness information and completed the Mariposa Contractor Onboarding Orientation:

WAYNE FORTYH RW

3/1/21

MEP Plant Representative Signature

Date









Exhibit 11  
Monthly Safety Inspections



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys and Audits

2504.01-MEP-TOL

Month	JAN	Year	2021
Inspection Type	GENERAL <input checked="" type="checkbox"/>	TARGETED <input type="checkbox"/>	Area PLANT

Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)

Category	Check List		Category	Check List	
<b>A.) General Conditions</b>	OK	NOT OK	<b>E.) Administrative</b>	OK	NOT OK
1. Passageways/ Surfaces	✓		21. Lock out/Tag out	✓	
2. Platforms/ Scaffolding	✓		22. Signs/Posters	✓	
3. Ladders	✓		23. Safe Work Permits	✓	
4. Stairs/ Exits	✓		24. Confined Space Permits	✓	
5. Housekeeping	✓		25. SDS Book	✓	
6. Road ways	✓				
<b>B.) Facilities</b>	OK	NOT OK	<b>F.) Emergencies</b>	OK	NOT OK
7. Lighting	✓		26. Communication	✓	
8. Noise	✓		27. Emergency Response Plan	✓	
9. Sanitation	✓		28. Eye Wash & Showers	✓	
10. Ventilation	✓		29. First Aid Kits	✓	
			30. Fire Extinguishers/Equip.	✓	
<b>C.) Materials</b>	OK	NOT OK	<b>G.) Protective Equipment</b>	OK	NOT OK
11. Stacking & Storage	✓		31. Safety Harnesses	✓	
12. Chemicals & Fuels	✓		32. Eye Protection	✓	
13. Compressed Gases	✓		33. Hearing Protection	✓	
14. Hazardous Waste	✓		34. Respirator Protection	✓	
15. Hazardous Materials Container Labeling	✓		35. Head Protection	✓	
			36. Protective Clothing	✓	



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys  
and Audits

2504.01-MEP-TOL

D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	✓		1. Oil Leaks Noted	✓	
17. Machine Guarding	✓		2. Company Transportation	✓	
17. Pressure Vessels/Lines	✓		3.		
18. Forklift	✓				
19. Electrical	✓				
20. Valves & Controls	✓				

ADDITIONAL COMMENTS/NOTE

A COURSE WORKS TO PICK UP FROM SUMP PUMPING, AND  
CUT OUT COVERS TO INSTALL

MEP Employee (Print)	G. P. S.	Date	1-7-21
MEP Employee (Sign)			
Reviewer (Printed)	B. G. G.	Date	
Reviewer (Sign)			1/20/21
Managers Signature		Date	1/11/21



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys and Audits

2504.01-MEP-TOL

Month	February		Year	2021	
Inspection Type	GENERAL <input checked="" type="checkbox"/>	TARGETED <input type="checkbox"/>	Area	Facility Wide	
Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)					
Category	Check List		Category	Check List	
<b>A.) General Conditions</b>	OK	NOT OK	<b>E.) Administrative</b>	OK	NOT OK
1. Passageways/ Surfaces	/		21. Lock out/Tag out	/	
2. Platforms/ Scaffolding	/		22. Signs/Posters	/	
3. Ladders	/		23. Safe Work Permits	/	
4. Stairs/ Exits	/		24. Confined Space Permits	/	
5. Housekeeping	/		25. SDS Book	/	
6. Road ways	/				
<b>B.) Facilities</b>	OK	NOT OK	<b>F.) Emergencies</b>	OK	NOT OK
7. Lighting	/		26. Communication	/	
8. Noise	/		27. Emergency Response Plan	/	
9. Sanitation	/		28. Eye Wash & Showers	/	
10. Ventilation	/		29. First Aid Kits	/	
			30. Fire Extinguishers/Equip.	/	
<b>C.) Materials</b>	OK	NOT OK	<b>G.) Protective Equipment</b>	OK	NOT OK
11. Stacking & Storage	/		31. Safety Harnesses	/	
12. Chemicals & Fuels	/		32. Eye Protection	/	
13. Compressed Gases	/		33. Hearing Protection	/	
14. Hazardous Waste	/		34. Respirator Protection	/	
15. Hazardous Materials Container Labeling	/		35. Head Protection	/	
			36. Protective Clothing	/	



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys and Audits

2504.01-MEP-TOL

D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	✓		1. Oil Leaks Noted	✓	
17. Machine Guarding	✓		2. Company Transportation	✓	
17. Pressure Vessels/Lines	✓		3.		
18. Forklift	✓				
19. Electrical	✓				
20. Valves & Controls	✓				

### ADDITIONAL COMMENTS/NOTE

All previously identified signage needing replaced has been taken care of

MEP Employee (Print)	Jaymes Martens	Date	2/12/21
MEP Employee (Sign)			
Reviewer (Printed)	Don Pacey	Date	2/23/21
Reviewer (Sign)			
Managers Signature		Date	2/23/21



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys  
and Audits

2504.01-MEP-TOL

Month	March		Year	2021	
Inspection Type	GENERAL <input checked="" type="checkbox"/>	TARGETED <input type="checkbox"/>	Area	Facility Wide	
Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)					
Category	Check List		Category	Check List	
<b>A.) General Conditions</b>	OK	NOT OK	<b>E.) Administrative</b>	OK	NOT OK
1. Passageways/ Surfaces	/		21. Lock out/Tag out	/	
2. Platforms/ Scaffolding	/		22. Signs/Posters	/	
3. Ladders	/		23. Safe Work Permits	/	
4. Stairs/ Exits	/		24. Confined Space Permits	/	
5. Housekeeping	/		25. SDS Book	/	
6. Road ways	/				
<b>B.) Facilities</b>	OK	NOT OK	<b>F.) Emergencies</b>	OK	NOT OK
7. Lighting	/		26. Communication	/	
8. Noise	/		27. Emergency Response Plan	/	
9. Sanitation	/		28. Eye Wash & Showers	/	
10. Ventilation	/		29. First Aid Kits	/	
			30. Fire Extinguishers/Equip.	/	
<b>C.) Materials</b>	OK	NOT OK	<b>G.) Protective Equipment</b>	OK	NOT OK
11. Stacking & Storage	/		31. Safety Harnesses	/	
12. Chemicals & Fuels	/		32. Eye Protection	/	
13. Compressed Gases	/		33. Hearing Protection	/	
14. Hazardous Waste	/		34. Respirator Protection	/	
15. Hazardous Materials Container Labeling	/		35. Head Protection	/	
			36. Protective Clothing	/	



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys  
and Audits

2504.01-MEP-TOL

D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	✓		1. Oil Leaks Noted	✓	
17. Machine Guarding	✓		2. Company Transportation	✓	
17. Pressure Vessels/Lines	✓		3.		
18. Forklift	✓				
19. Electrical	✓				
20. Valves & Controls	✓				

### ADDITIONAL COMMENTS/NOTE

Warehouse cluttered with boxes and various items from mezzanine storage. Plan is to clean and organize once load rating established.

MEP Employee (Print)	Jaymes Mackens	Date	3/24/21
MEP Employee (Sign)			
Reviewer (Printed)	D. [Signature]	Date	4/7/21
Reviewer (Sign)	[Signature]		
Managers Signature		Date	



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys  
and Audits

2504.01-MEP-TOL

Month	APRIL ✓		Year	2021	
Inspection Type	GENERAL <input checked="" type="checkbox"/>	TARGETED <input type="checkbox"/>	Area	PLANT wide	
Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)					
Category	Check List		Category	Check List	
<b>A.) General Conditions</b>	OK	NOT OK	<b>E.) Administrative</b>	OK	NOT OK
1. Passageways/ Surfaces	✓		21. Lock out/Tag out		✓
2. Platforms/ Scaffolding	✓		22. Signs/Posters	✓	
3. Ladders	✓		23. Safe Work Permits	✓	
4. Stairs/ Exits	✓		24. Confined Space Permits	✓	
5. Housekeeping	✓		25. SDS Book	✓	
6. Road ways	✓				
<b>B.) Facilities</b>	OK	NOT OK	<b>F.) Emergencies</b>	OK	NOT OK
7. Lighting	✓		26. Communication		✓
8. Noise	✓		27. Emergency Response Plan	✓	
9. Sanitation	✓		28. Eye Wash & Showers	✓	
10. Ventilation	✓		29. First Aid Kits	✓	
			30. Fire Extinguishers/Equip.	✓	
<b>C.) Materials</b>	OK	NOT OK	<b>G.) Protective Equipment</b>	OK	NOT OK
11. Stacking & Storage	✓		31. Safety Harnesses	✓	
12. Chemicals & Fuels	✓		32. Eye Protection	✓	
13. Compressed Gases	✓		33. Hearing Protection	✓	
14. Hazardous Waste	✓		34. Respirator Protection	✓	
15. Hazardous Materials Container Labeling	✓		35. Head Protection	✓	
			36. Protective Clothing	✓	



# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys  
and Audits

2504.01-MEP-TOL

D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	✓		1. Oil Leaks Noted	✓	
17. Machine Guarding	✓		2. Company Transportation	✓	
17. Pressure Vessels/Lines	✓		3.		
18. Forklift	✓				
19. Electrical	✓				
20. Valves & Controls	✓				

ADDITIONAL COMMENTS/NOTE

NO LOCK OUT TAG OUT TAGS AVAILABLE. ORDERED TAGS  
NOT ENOUGH CONTRACTOR RADIO BATTERIES. ORDERED BATTERIES

MEP Employee (Print)	Matt Lewerick	Date	4-20-21
MEP Employee (Sign)			
Reviewer (Printed)	Jaymes Mackens	Date	5/5/21
Reviewer (Sign)			
Managers Signature		Date	5/5/21



DGC Operations, LLC

# WORKPLACE SAFETY INSPECTION FOLLOW-UP

## MARIPOSA ENGERY PROJECT

Rev: 1

Date: 9/1/2017

Safety Inspections, Surveys, and  
Audits

2504.02-MEP-TOL

Inspection Area:	Plant wide	Inspection Date	4-20-21
List Hazardous Conditions / Corrective Action Items	Recommended Corrective Action * (Include WO# if issued)	Req'd Completion Date	
		Status (Open, Complete)	
1. NO LOTO TAGS	Ordered TAGS 4-20-21	Complete	
2. CONTRACTOR RADIO BATTERIES	Ordered New BATTERIES 4-20-21	Complete	
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			





DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys and Audits

2504.01-MEP-TOL

Month	May		Year	2017
Inspection Type	GENERAL <input checked="" type="checkbox"/>	TARGETED <input type="checkbox"/>	Area	Plant Wide

Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)

Category	Check List		Category	Check List	
<b>A.) General Conditions</b>	OK	NOT OK	<b>E.) Administrative</b>	OK	NOT OK
1. Passageways/ Surfaces	/		21. Lock out/Tag out	/	
2. Platforms/ Scaffolding	/		22. Signs/Posters	/	
3. Ladders	/		23. Safe Work Permits	/	
4. Stairs/ Exits	/		24. Confined Space Permits	/	
5. Housekeeping	/		25. SDS Book	/	
6. Road ways	/				
<b>B.) Facilities</b>	OK	NOT OK	<b>F.) Emergencies</b>	OK	NOT OK
7. Lighting	/		26. Communication	/	
8. Noise	/		27. Emergency Response Plan	/	
9. Sanitation	/		28. Eye Wash & Showers	/	
10. Ventilation	/		29. First Aid Kits	/	
			30. Fire Extinguishers/Equip.	/	
<b>C.) Materials</b>	OK	NOT OK	<b>G.) Protective Equipment</b>	OK	NOT OK
11. Stacking & Storage	/		31. Safety Harnesses	/	
12. Chemicals & Fuels	/		32. Eye Protection	/	
13. Compressed Gases	/		33. Hearing Protection	/	
14. Hazardous Waste	/		34. Respirator Protection	/	
15. Hazardous Materials Container Labeling	/		35. Head Protection	/	
			36. Protective Clothing	/	



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys  
and Audits

2504.01-MEP-TOL

D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	/		1. Oil Leaks Noted	/	
17. Machine Guarding	/		2. Company Transportation	/	
17. Pressure Vessels/Lines	/		3.		
18. Forklift	/				
19. Electrical	/				
20. Valves & Controls	/				

ADDITIONAL COMMENTS/NOTE

MEP Employee (Print)	James Martens	Date	5/26/21
MEP Employee (Sign)			
Reviewer (Printed)	James Martens	Date	5/26/21
Reviewer (Sign)			
Managers Signature		Date	6/2/21



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys and Audits

2504.01-MEP-TOL

Month	June		Year	2021
Inspection Type	GENERAL <input checked="" type="checkbox"/>	TARGETED <input type="checkbox"/>	Area	Facility Wide

Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)

Category	Check List		Category	Check List	
<b>A.) General Conditions</b>	OK	NOT OK	<b>E.) Administrative</b>	OK	NOT OK
1. Passageways/ Surfaces	/		21. Lock out/Tag out	/	
2. Platforms/ Scaffolding	/		22. Signs/Posters	/	
3. Ladders	/		23. Safe Work Permits	/	
4. Stairs/ Exits	/		24. Confined Space Permits	/	
5. Housekeeping	/		25. SDS Book	/	
6. Road ways	/				
<b>B.) Facilities</b>	OK	NOT OK	<b>F.) Emergencies</b>	OK	NOT OK
7. Lighting	/		26. Communication	/	
8. Noise	/		27. Emergency Response Plan	/	
9. Sanitation	/		28. Eye Wash & Showers	/	
10. Ventilation	/		29. First Aid Kits	/	
			30. Fire Extinguishers/Equip.	/	
<b>C.) Materials</b>	OK	NOT OK	<b>G.) Protective Equipment</b>	OK	NOT OK
11. Stacking & Storage	/		31. Safety Harnesses	/	
12. Chemicals & Fuels	/		32. Eye Protection	/	
13. Compressed Gases	/		33. Hearing Protection	/	
14. Hazardous Waste	/		34. Respirator Protection	/	
15. Hazardous Materials Container Labeling	/		35. Head Protection	/	
			36. Protective Clothing	/	



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys and Audits

2504.01-MEP-TOL

D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	/		1. Oil Leaks Noted	/ ✘	
17. Machine Guarding	/		2. Company Transportation	/	
17. Pressure Vessels/Lines	/		3.		
18. Forklift	/				
19. Electrical	/				
20. Valves & Controls	/				

ADDITIONAL COMMENTS/NOTE

\* oil leak on aux transformer w/o written and quotes for repairs recieved

MEP Employee (Print)	Jaymes Markans	Date	6/25/21
MEP Employee (Sign)			
Reviewer (Printed)	Jaymes Markans	Date	6/25/21
Reviewer (Sign)			
Managers Signature		Date	7/10/21



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys  
and Audits

2504.01-MEP-TOL

Month	5/14		Year	2021	
Inspection Type	GENERAL <input checked="" type="checkbox"/>	TARGETED <input type="checkbox"/>	Area	PLANT wide	
Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)					
Category	Check List		Category	Check List	
<b>A.) General Conditions</b>	OK	NOT OK	<b>E.) Administrative</b>	OK	NOT OK
1. Passageways/ Surfaces	✓		21. Lock out/Tag out	✓	
2. Platforms/ Scaffolding	✓		22. Signs/Posters	✓	
3. Ladders	✓		23. Safe Work Permits	✓	
4. Stairs/ Exits	✓		24. Confined Space Permits	✓	
5. Housekeeping	✓		25. SDS Book	✓	
6. Road ways	✓				
<b>B.) Facilities</b>	OK	NOT OK	<b>F.) Emergencies</b>	OK	NOT OK
7. Lighting	✓		26. Communication	✓	
8. Noise	✓		27. Emergency Response Plan	✓	
9. Sanitation	✓		28. Eye Wash & Showers	✓	
10. Ventilation	✓		29. First Aid Kits	✓	
			30. Fire Extinguishers/Equip.	✓	
<b>C.) Materials</b>	OK	NOT OK	<b>G.) Protective Equipment</b>	OK	NOT OK
11. Stacking & Storage	✓		31. Safety Harnesses	✓	
12. Chemicals & Fuels	✓		32. Eye Protection	✓	
13. Compressed Gases	✓		33. Hearing Protection	✓	
14. Hazardous Waste	✓		34. Respirator Protection	✓	
15. Hazardous Materials Container Labeling	✓		35. Head Protection	✓	
			36. Protective Clothing	✓	



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys  
and Audits

2504.01-MEP-TOL

D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	✓		1. Oil Leaks Noted	✓	
17. Machine Guarding	✓		2. Company Transportation	✓	
17. Pressure Vessels/Lines	✓		3.		
18. Forklift	✓				
19. Electrical	✓				
20. Valves & Controls	✓				

ADDITIONAL COMMENTS/NOTE

MEP Employee (Print)	MATT LAWESICH	Date	7-21-21
MEP Employee (Sign)			
Reviewer (Printed)	STEVE JAYNES MARTENS	Date	7-25-21
Reviewer (Sign)			
Managers Signature		Date	7-25-21



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys  
and Audits

2504.01-MEP-TOL

Month	AUGUST		Year	2017	
Inspection Type	GENERAL <input checked="" type="checkbox"/>	TARGETED <input type="checkbox"/>	Area	PLANT LIDE	
Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)					
Category	Check List		Category	Check List	
<b>A.) General Conditions</b>	OK	NOT OK	<b>E.) Administrative</b>	OK	NOT OK
1. Passageways/ Surfaces	/		21. Lock out/Tag out	/	
2. Platforms/ Scaffolding	/		22. Signs/Posters		/
3. Ladders	/		23. Safe Work Permits	/	
4. Stairs/ Exits	/		24. Confined Space Permits	/	
5. Housekeeping	/		25. SDS Book	/	
6. Road ways	/				
<b>B.) Facilities</b>	OK	NOT OK	<b>F.) Emergencies</b>	OK	NOT OK
7. Lighting		/	26. Communication	/	
8. Noise	/		27. Emergency Response Plan	/	
9. Sanitation	/		28. Eye Wash & Showers	/	
10. Ventilation	/		29. First Aid Kits	/	
			30. Fire Extinguishers/Equip.	/	
<b>C.) Materials</b>	OK	NOT OK	<b>G.) Protective Equipment</b>	OK	NOT OK
11. Stacking & Storage	/		31. Safety Harnesses	/	
12. Chemicals & Fuels	/		32. Eye Protection	/	
13. Compressed Gases	/		33. Hearing Protection	/	
14. Hazardous Waste	/		34. Respirator Protection	/	
15. Hazardous Materials Container Labeling	/		35. Head Protection	/	
			36. Protective Clothing	/	



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

<b>Rev: 1</b>	<b>Date: 8/31/17</b>	<b>Safety Inspections, Surveys and Audits</b>	<b>2504.01-MEP-TOL</b>
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D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	/		1. Oil Leaks Noted	/	
17. Machine Guarding	/		2. Company Transportation	/	
17. Pressure Vessels/Lines	/		3.		
18. Forklift	✓				
19. Electrical	✓				
20. Valves & Controls	✓				

ADDITIONAL COMMENTS/NOTE

22. wo 205922, 205923  
 7. wo 209552 IN PRG

MEP Employee (Print)	D. TRACY	Date	8/20/21
MEP Employee (Sign)			
Reviewer (Printed)	James Martens	Date	9/4/21
Reviewer (Sign)			
Managers Signature		Date	9/4/21



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys  
and Audits

2504.01-MEP-TOL

Month	September		Year	2021	
Inspection Type	GENERAL <input checked="" type="checkbox"/>	TARGETED <input type="checkbox"/>	Area	Plant wide	
Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)					
Category	Check List		Category	Check List	
<b>A.) General Conditions</b>	OK	NOT OK	<b>E.) Administrative</b>	OK	NOT OK
1. Passageways/ Surfaces	/		21. Lock out/Tag out	/	
2. Platforms/ Scaffolding	/		22. Signs/Posters	/	
3. Ladders	/		23. Safe Work Permits	/	
4. Stairs/ Exits	/		24. Confined Space Permits	/	
5. Housekeeping	/		25. SDS Book	/	
6. Road ways	/				
<b>B.) Facilities</b>	OK	NOT OK	<b>F.) Emergencies</b>	OK	NOT OK
7. Lighting	/		26. Communication	/	
8. Noise	/		27. Emergency Response Plan	/	
9. Sanitation	/		28. Eye Wash & Showers	/	
10. Ventilation	/		29. First Aid Kits	/	
			30. Fire Extinguishers/Equip.	/	
<b>C.) Materials</b>	OK	NOT OK	<b>G.) Protective Equipment</b>	OK	NOT OK
11. Stacking & Storage	/		31. Safety Harnesses	/	
12. Chemicals & Fuels	/		32. Eye Protection	/	
13. Compressed Gases	/		33. Hearing Protection	/	
14. Hazardous Waste	/		34. Respirator Protection	/	
15. Hazardous Materials Container Labeling	/		35. Head Protection	/	
			36. Protective Clothing	/	



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

<b>Rev: 1</b>	<b>Date: 8/31/17</b>	<b>Safety Inspections, Surveys and Audits</b>	<b>2504.01-MEP-TOL</b>
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D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	/		1. Oil Leaks Noted	/	
17. Machine Guarding	/		2. Company Transportation	/	
17. Pressure Vessels/Lines	/		3.		
18. Forklift	/				
19. Electrical	/				
20. Valves & Controls	/				

ADDITIONAL COMMENTS/NOTE

*Facility cleaning/painting in progress*

MEP Employee (Print)	<i>Jaymes Markens</i>	Date	<i>9/18/21</i>
MEP Employee (Sign)			
Reviewer (Printed)	<i>D. B. KERRY</i>	Date	<i>9/21/21</i>
Reviewer (Sign)			
Managers Signature		Date	<i>9/25/21</i>



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys and Audits

2504.01-MEP-TOL

Month	10th OCTOBER	Year	2017
Inspection Type	GENERAL <input checked="" type="checkbox"/> TARGETED <input type="checkbox"/>	Area	PLANT WIDE

Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)

Category	Check List		Category	Check List	
<b>A.) General Conditions</b>	OK	NOT OK	<b>E.) Administrative</b>	OK	NOT OK
1. Passageways/ Surfaces	/		21. Lock out/Tag out	/	
2. Platforms/ Scaffolding	/		22. Signs/Posters	/	
3. Ladders	/		23. Safe Work Permits	/	
4. Stairs/ Exits	/		24. Confined Space Permits	/	
5. Housekeeping	/	FB	25. SDS Book	/	
6. Road ways	/				
<b>B.) Facilities</b>	OK	NOT OK	<b>F.) Emergencies</b>	OK	NOT OK
7. Lighting	/		26. Communication	/	
8. Noise	/		27. Emergency Response Plan	/	
9. Sanitation	/		28. Eye Wash & Showers	/	
10. Ventilation	/		29. First Aid Kits	/	
			30. Fire Extinguishers/Equip.	/	
<b>C.) Materials</b>	OK	NOT OK	<b>G.) Protective Equipment</b>	OK	NOT OK
11. Stacking & Storage	/		31. Safety Harnesses	/	
12. Chemicals & Fuels	/		32. Eye Protection	/	
13. Compressed Gases	/		33. Hearing Protection	/	
14. Hazardous Waste	/		34. Respirator Protection	/	
15. Hazardous Materials Container Labeling	/		35. Head Protection	/	
			36. Protective Clothing	/	



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1	Date: 8/31/17	Safety Inspections, Surveys and Audits	2504.01-MEP-TOL
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D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	✓		1. Oil Leaks Noted	✓	
17. Machine Guarding	✓		2. Company Transportation	✓	
17. Pressure Vessels/Lines	✓		3.		
18. Forklift	✓				
19. Electrical	✓				
20. Valves & Controls	✓				

ADDITIONAL COMMENTS/NOTE

5. HUBBERG WITH \* - WIPED BULBETS IN SHOP AND OILY WASTE SHACK

MEP Employee (Print)	D. BAUSER	Date	10/30/21
MEP Employee (Sign)			
Reviewer (Printed)	Jaymes Martens	Date	11/12/21
Reviewer (Sign)			
Managers Signature		Date	11/12/21

 DGC Operations, LLC		<h1>Workplace Safety Inspection</h1>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 1	Date: 8/31/17	Safety Inspections, Surveys and Audits	2504.01-MEP-TOL

Month	<b>NOVEMBER</b>		Year	<b>2021</b>			
Inspection Type	GENERAL <input checked="" type="checkbox"/>	TARGETED <input type="checkbox"/>	Area	<b>PLANT WIDE</b>			
Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)							
Category		Check List		Category		Check List	
<b>A.) General Conditions</b>		OK	NOT OK	<b>E.) Administrative</b>		OK	NOT OK
1. Passageways/ Surfaces	✓		21. Lock out/Tag out	✓			
2. Platforms/ Scaffolding	✓		22. Signs/Posters	✓	* <sub>1</sub>		
3. Ladders	✓		23. Safe Work Permits	✓			
4. Stairs/ Exits	✓		24. Confined Space Permits	✓			
5. Housekeeping	✓		25. SDS Book	✓	* <sub>2</sub>		
6. Road ways	✓						
<b>B.) Facilities</b>		OK	NOT OK	<b>F.) Emergencies</b>		OK	NOT OK
7. Lighting	✓		26. Communication	✓			
8. Noise	✓		27. Emergency Response Plan	✓			
9. Sanitation	✓		28. Eye Wash & Showers	✓			
10. Ventilation	✓		29. First Aid Kits	✓			
			30. Fire Extinguishers/Equip.	✓			
<b>C.) Materials</b>		OK	NOT OK	<b>G.) Protective Equipment</b>		OK	NOT OK
11. Stacking & Storage	✓		31. Safety Harnesses	✓			
12. Chemicals & Fuels	✓		32. Eye Protection	✓			
13. Compressed Gases	✓		33. Hearing Protection	✓			
14. Hazardous Waste	✓		34. Respirator Protection	✓			
15. Hazardous Materials Container Labeling	✓		35. Head Protection	✓			
			36. Protective Clothing	✓			



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys and Audits

2504.01-MEP-TOL

D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	✓		1. Oil Leaks Noted	✓	
17. Machine Guarding	✓		2. Company Transportation	✓	
17. Pressure Vessels/Lines	✓		3.		
18. Forklift	✓				
19. Electrical	✓				
20. Valves & Controls	✓				

ADDITIONAL COMMENTS/NOTE

\*2 SDS BOOKS IN PROCESS OF VERIFICATION

\*1 PLANT SIGNAGE IN CONTINUED STATE OF IMPROVEMENT

MEP Employee (Print)	<i>RANDY ARNEST</i>	Date	<i>11/23/21</i>
MEP Employee (Sign)	<i>[Signature]</i>		
Reviewer (Printed)	<i>James Hartens</i>	Date	<i>11/29/21</i>
Reviewer (Sign)	<i>[Signature]</i>		
Managers Signature	<i>[Signature]</i>	Date	<i>11/29/21</i>



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys and Audits

2504.01-MEP-TOL

Month	<i>December 2021</i>		Year	<i>2021</i>			
Inspection Type	GENERAL <input checked="" type="checkbox"/>	TARGETED <input type="checkbox"/>	Area	<i>Facility wide</i>			
Note: For all items listed as "NOT OK", include reference number of Hazardous Condition / Corrective Action Item No. on (2504.02-MEP-TOL)							
Category		Check List		Category		Check List	
<b>A.) General Conditions</b>		OK	NOT OK	<b>E.) Administrative</b>		OK	NOT OK
1. Passageways/ Surfaces	<i>OK</i>		21. Lock out/Tag out	<i>OK</i>			
2. Platforms/ Scaffolding	<i>OK</i>		22. Signs/Posters	<i>OK</i>			
3. Ladders	<i>OK</i>		23. Safe Work Permits	<i>OK</i>			
4. Stairs/ Exits	<i>OK</i>		24. Confined Space Permits	<i>OK</i>			
5. Housekeeping	<i>OK</i>		25. SDS Book	<i>OK</i>			
6. Road ways	<i>OK</i>						
<b>B.) Facilities</b>		OK	NOT OK	<b>F.) Emergencies</b>		OK	NOT OK
7. Lighting	<i>OK</i>		26. Communication	<i>OK</i>			
8. Noise	<i>OK</i>		27. Emergency Response Plan	<i>OK</i>			
9. Sanitation	<i>OK</i>		28. Eye Wash & Showers	<i>OK</i>			
10. Ventilation	<i>OK</i>		29. First Aid Kits	<i>OK</i>			
			30. Fire Extinguishers/Equip.	<i>OK</i>			
<b>C.) Materials</b>		OK	NOT OK	<b>G.) Protective Equipment</b>		OK	NOT OK
11. Stacking & Storage	<i>OK</i>		31. Safety Harnesses	<i>OK</i>			
12. Chemicals & Fuels	<i>OK</i>		32. Eye Protection	<i>OK</i>			
13. Compressed Gases	<i>OK</i>		33. Hearing Protection	<i>OK</i>			
14. Hazardous Waste	<i>OK</i>		34. Respirator Protection	<i>OK</i>			
15. Hazardous Materials Container Labeling	<i>OK</i>		35. Head Protection	<i>OK</i>			
			36. Protective Clothing	<i>OK</i>			



DGC Operations, LLC

# Workplace Safety Inspection

## MARIPOSA ENERGY PROJECT

Rev: 1

Date: 8/31/17

Safety Inspections, Surveys and Audits

2504.01-MEP-TOL

D.) Equipment	OK	NOT OK	H.) Other	OK	NOT OK
16. Portable Tools	OK		1. Oil Leaks Noted	OK	
17. Machine Guarding	OK		2. Company Transportation	OK	
17. Pressure Vessels/Lines	OK		3.		
18. Forklift	OK				
19. Electrical	OK				
20. Valves & Controls	OK				

### ADDITIONAL COMMENTS/NOTE

#25 - SDS Currently updating to most current version  
 #5 and #11 - Storage warehouse currently in the process of being reorganized  
 #7 - Currently in the process of replacing or repairing lights that are bad or broken  
 #22 - currently replacing labels and signs that need replacing.

MEP Employee (Print)	Kyle Rogers	Date	12/14/21
MEP Employee (Sign)			
Reviewer (Printed)	James Martin	Date	12/14/21
Reviewer (Sign)			
Managers Signature		Date	12/14/21

Exhibit 12  
Regulatory On-Site Inspections

**CPUC AUDIT FINDINGS OF  
DIAMOND GENERATING CORPORATION (DGC)  
MARIPOSA ENERGY PROJECT  
September 27 – October 1, 2021**

I. Findings Requiring Corrective Action

**Finding 1: Plant management failed to follow up on items requiring corrective action/response.**

**General Order (GO) 167-B, Appendix D, Maintenance Standard (MS) 4: Problem Resolution and Continuing Improvement** states:

*“The company values and fosters an environment of continuous improvement and timely and effective problem resolution.”*

**GO 167-B, Appendix D, MS 3: Maintenance Management and Leadership** states:

*“Maintenance managers establish high standards of performance and align the maintenance organization to effectively implement and control maintenance activities.”*

1.1. During the 2020 inspection of Gas Compressor C by a third-party vendor, a discharge valve failed a water test. The inspection report noted that the valve was temporarily repaired and that the Plant was informed of it. The Plant, however, did not subsequently take corrective actions to permanently repair the valve. During the audit, on September 30, 2021, the Plant created a work order to repair the defect.

1.2. Additionally, the Plant’s Root Cause Analysis report for an employee working on equipment without Lock-Out Tag-Out (LOTO) Isolation (Near Miss event), dated February 28, 2018, states in part:

a. *“Mariposa management should review the recommendations and discuss an action plan to accomplish the items. For items that are not implemented, a reason and justification for not implementing should be clearly described.”*

ESRB found that the Plant did not have documentation of reason or justification for addressing the key causal factors found regarding the LOTO procedure. The Plant provided a written response during the audit, on September 30, 2021.

1.3. Lastly, ESRB observed that the October 2017 oil analysis reports from SGS, a vendor, titled V7036780-LABV7036780-VARN, recommended to monitor varnish potential for all units. The Plant, however, has not conducted any additional analysis to monitor varnish potential since October 2017 and did not provide documented justification as to why additional analysis was not conducted. Varnish is a thin insoluble contaminant comprised of oil degradation byproducts and occasionally depleted additive molecules. Detrimental effects of varnish include the loss of operating clearances within a turbine and a loss of heat transfer due to thermal insulating.<sup>1</sup> Furthermore, varnish can result in unplanned outages and

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<sup>1</sup> [Varnish Potential Analysis \(machinerylubrication.com\)](http://www.machinerylubrication.com)

costly downtime.<sup>2</sup> It is therefore imperative that the Plant routinely conduct tests, such as membrane patch colorimetry (MPC) varnish potential testing<sup>3</sup>, to monitor and test for varnish potential.

**Finding 2: Plant failed to follow up on fire protection system deficiencies.**

**GO 167-B, Appendix E, Operation Standard (OS) 28: Equipment and Systems** states in part:

*“GAO complies with these Operation Standards (1-27) considering the design bases (as defined in the Appendix) of plant equipment and critical systems. The GAO considers the design basis of power plant equipment when as required by other standards...”*

**GO 167-B, Appendix E, OS 4: Problem Resolution and Continuing Improvement** states:

*“The GAO values and fosters an environment of continuous improvement and timely and effective problem resolution.”*

2.1. Annual inspection reports of FM-200 (2020 and 2021) repeatedly found deficiencies that the batteries failed the load test. The Plant has no documentation on whether or how it will address the deficiencies.

2.2. Annual inspection reports of FM-200 (2019, 2020 and 2021) repeatedly found deficiencies that 20 unprotected penetrations/openings, in the server suspended ceiling, need to be fire caulked with rated/ approved fire caulked and 3 openings are caulked with the wrong caulking. The Plant has no documentation on whether or how it will address the deficiencies.

2.3. Quarterly and annual inspection reports of the fire sprinkler system (dated 4/1/19, 10/14/20, 3/3/21, 3/30/21 and 6/25/21) repeatedly found that the 5-year inspection on risers was past due or missing. This inspection has been recently completed, and the Plant is awaiting the report.

**Finding 3: The Plant failed to proactively address corrosion protection issues.**

**GO 167-B, Appendix D, MS 4: Problem Resolution and Continuing Improvement** states:

*“The company values and fosters an environment of continuous improvement and timely and effective problem resolution.”*

3.1. The 2018 inspection report for the cathodic protection system noted a shorted flange and two anodes that were consumed or damaged and no longer providing external corrosion protection. At the time of the audit, the Plant had not addressed these issues.

3.2. In addition, ESRB observed rusting, and possibly atmospheric corrosion on various parts of Gas Compressor E and components of the gas pipeline in the Fuel Gas Yard.

3.3. Lastly, DGC did not address the insufficient external corrosion protection problem of the Fuel Gas Metering Yard piping run to the PG&E Metering Yard that was also found during the 2018 cathodic protection inspection report.

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<sup>2</sup> Id.

<sup>3</sup> ASTM D7843-21, Standard Test Method for Measurement of Lubricant Generated Insoluble Color Bodies in In-Service Turbine Oils using Membrane Patch Colorimetry, ASTM International, West Conshohocken, PA, 2021, [www.astm.org](http://www.astm.org).



Figure 1. Rust and corroded components on gas compressor system.



Figure 2. Fuel Gas Yard pipe flanges and fasteners show signs of atmospheric corrosion.

**Finding 4: The Plant had some items in need of repair.**

**GO 167-B, Appendix D, MS 3: Maintenance Management and Leadership** states:

*“Maintenance managers establish high standards of performance and align the maintenance organization to effectively implement and control maintenance activities”*

**GO 167-B, Appendix D, MS 4: Problem Resolution and Continuing Improvement** states:

*“The company values and fosters an environment of continuous improvement and timely and effective problem resolution.”*

4.1. ESRB observed a broken door damper hinge at Unit 600 as well as a broken cord reel which were both later repaired during the audit.

4.2. A brownish stain/substance was observed on Unit 800 which the Plant could not determine what it was; the Plant has scheduled to inspect the piping during an upcoming outage.

4.3. Also, at the ammonia tank, ESRB observed a windsock that was beginning to come off the pole.



Figure 3. Broken door damper hinge at Unit 600 was observed and later repaired.



Figure 4. Broken cord reel was observed and later corrected.



Figure 5. Brown fluid stain (indicative of a leak) observed at Unit 800, underneath air intake.



Figure 6. Windsock at the ammonia tank.

**Finding 5: The Plant is not keeping pace with replacement of deteriorating signs.**

**GO 167-B, Appendix E, OS 1: Safety** states:

*“The protection of life and limb for the work force is paramount. GAOs have a comprehensive safety program in place at each site. The company behavior ensures that personnel at all levels of the organization consider safety as the overriding priority. This is manifested in decisions and actions based on this priority. The work environment and the policies and procedures foster such a safety culture, and the attitudes and behaviors of personnel are consistent with the policies and procedures.”*

ESRB observed several hazard and danger signs that were damaged or illegible. Warning signs convey safety precautions to workers to avoid hazards and/or prevent injuries and must be legible.



Figure 7. Natural Gas Compressor building “Danger” sign is peeling off.



Figure 8. Hazardous waste container near Service Water tank has illegible, faded NFPA 704 diamond.



Figure 9. Close up view of the NFPA 704 diamond.

**Finding 6: Plant failed to properly complete safety training forms.**

**GO 167-B, Appendix E, OS 12: Operations Conduct** states in part:

*“To ensure safety, and optimize plant availability, the GAO conducts operations systematically, professionally, and in accordance with approved policies and procedures.”*

6.1. ESRB observed that Plant staff failed to properly complete the following safety training forms:

- a. 2018 Evacuation Safety Training Form – “Reported Hazards or SHW Concerns” and “Corrective Action/Follow Up” sections were incomplete.
- b. 2019 and 2020 Evacuation Safety Training Forms – “Brief Summary of Meeting,” “Reported Hazards or SHW Concerns,” and “Corrective Action/Follow Up” sections were incomplete.
- c. 2017 Hazard Communication Training Form – “Summary of Training” and “Comments” sections were incomplete.
- d. 2017 Confined Space Entry Training Form – Comments, Name, and Title sections are blank. Summary of Training items 1 – 9 are not checked off. In addition, it is not clear whether the items should be checked off or if they are bullet points.
  - i. 6-6-18 Safety Training (High Wind Condition Near Miss) – Corrective Action is filled in, but the “Reported Hazard” line is blank.
- e. The following forms had a blank “Summary” section:
  - i. 4-3-19 Safety Training (Close out inspections and good housekeeping)
  - ii. 6-5-19 Safety Training (Emergency Action Plan)
- f. The following forms were missing dates on the sign-in sheet:
  - i. 1-22-20 Safety Training\_ PPE
  - ii. 8-12-20 Safety Training\_ Annual LOTO Training Go – 167 COL Req
  - iii. 9-30-20 Safety Training\_ Compressed Cylinder Safety
  - iv. 10-21-20 Safety Training\_ 2006 MEP-PRO- Visitor Management
  - v. 10-28-20 Safety Training\_ Work Permit
- g. The following forms were missing signatures for Personnel:
  - i. 12-17-20 Chemical Handling
  - ii. 12-17-20 Good House Keeping
  - iii. 12-17-20 Hearing Conservation
  - iv. 12-17-20 Toxic and Hazardous Substances 2202 MEP Pro
  - v. 6-8-18 Safety Training (Happy hangover, hangover problems)
  - vi. 7-6-18 Safety Training (Medical Emergency Drill)

6.2. In addition, the 2/8/2018’s Safety Training Form (regarding plant keys and roles and responsibilities) wasn’t filled out correctly. The one technician receiving training is also named as Person Presiding, which should not have been the case.

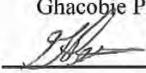
Date Held and Time 2/8/2018 0700	Location Control Room	Person Presiding and Title Ghacobie Pitts - Gas Turbine Technician
Safety Topics Discussed: <b>issued Plant Keys and discussed roles and responsibility</b>		
Attendance	Sign	Brief Summary of Meeting
1: Ghacobie Pitts Sign 	6: Sign _____	Talked about the areas he is limited from entering including the 230 KV yard with out an escort. talked about not switching breakers unsupervised talked about hazards of entering a CTG and the proper way to enter
2:	7:	

Figure 10. Screenshot of a Safety Training record showing a new technician being trained on “issued Plant Keys and discussed roles and responsibility”.

6.3. Incomplete or improperly filled out forms can lead to operational errors and can result in an accident. The Plant must evaluate these individual cases to determine the underlying reason why workers failed to complete the forms properly. If additional training is needed, the Plant must schedule and conduct training to refresh workers on work procedures and policies. If forms are outdated and fields are no longer applicable, the Plant must reassess and revise its forms and procedures, and train staff accordingly.

**Finding 7: The Plant failed to add priority codes to work orders.**

**GO 167-B, Appendix E, OS 16 - Participation by Operations Personnel in Work Orders, states:**

*“Operations personnel identify potential system and equipment problems and initiate work orders necessary to correct system or equipment problems that may inhibit or prevent plant operations. Operations personnel monitor the progress of work orders affecting operations to ensure timely completion and closeout of the work orders, so that the components and systems are returned to service. Among other things:*

- A. Operations personnel identify problems requiring work orders, and initiate work orders to correct those problems*
- B. The operations manager or other appropriate operating personnel periodically review work orders that affect operations to ensure timely completion and closeout of the work orders, so that components and systems are returned to service.*
- C. Personnel responsible for prioritizing work orders consult operations personnel to assure that work orders affecting the operations of the plant are properly prioritized.*
- D. Appropriate personnel are trained in and follow procedures applicable to work orders.”*

Conduct of Maintenance (6501-MEP-PRO Rev 2), Section 6.4 Corrective Maintenance, states in part:

*“2. Work orders should be reviewed for specific safety requirements associated with work to be performed, contain correct priority codes in accordance with 6501.01-MEP-TOL (Work Order Priority Codes) and refer specific operating or maintenance procedures with respect to conduct of work or testing to be performed.*

3. When plant conditions allow and materials and resources to complete work are available, work should be scheduled in order of priority.”

The Plant utilizes Maximo to manage work orders. ESRB observed that multiple completed work orders in Maximo were missing priority codes. Use of priority codes is required per Plant procedure 6501-MEP-PRO, excerpted above.

Site: DGCN									
Work Order	Description	Type	Status	Priority	Lead	Location:	Asset	Job Plan	Parent WO
200078	Fix conference room door to prevent rodents from entering offices	CM	CLOSE		BSCHMOLL	MP-BLD			
200079	U700 GAS VENT VLV NOT CLSD alarm coming in	OUT	CLOSE		FPHAM	MP-CTG-7	MP-CTG-7000		
200103	Outage NH3 Nozzle Replacement	OUT	CLOSE		DBAVERY				
200174	BOP Outage Calibrations (ALPINE)	OUT	CLOSE		BSCHMOLL	MP			
200175	B FG Compressor has blown rupture disc	CM	CLOSE		DBAVERY	MP-FG	MP-FG-220		
200176	U800 Turb Encl TE-64259 Snsr Failure, reading -20 to -50F	CM	CLOSE		GPITTS	MP-CTG-8	MP-CTG-8000		
200177	U900 DM Filter B need elements replaced	CM	CLOSE		DBAVERY	MP-CTG-9	MP-CTG-9600		
200178	Chiller 4 700 TC-810 Deviation Alarm, cause Hi Disc Temp Cutout	CM	CLOSE			MP-CHW-01	MP-CHW-112		
200179	Unit 700 service air line leak in turbine compartment. Outer right side under deck grading.	CM	CLOSE		DBAVERY	MP-CTG-7	MP-CTG-7000		

Figure 11. Work orders missing priority codes.

**Finding 8: The Plant is missing inspection and test records.**

**GO 167-B, Appendix E, OS 17: Records of Operation states:**

*“The GAO assures that data, reports and other records reasonably necessary for ensuring proper operation and monitoring of the generating asset are collected by trained personnel and retained for at least five years, and longer if appropriate.”*

8.1. The Plant did not have the following records:

- a. Safety Fire Sprinklers Test Reports 2020 Quarter 2 and Quarter 3 (Reference 12)
- b. CO<sub>2</sub> Fire Suppression System (Reference 12)
  - i. 2020 annual inspection report
  - ii. 2019 annual inspection report (Units 600 & 700)
- c. Safety Trainings (Reference 19)
  - i. 2020 – Contractor Safety, Electrical Safety
  - ii. 2019 – LOTO annual training
  - iii. 2018 – Hazard Communications
- d. Gas Turbine Lube Oil Analysis Reports (Reference 44)
- e. 2020 Quarter 1 Gas Turbine LOA reports for all units.
- f. Main Plant Compressors Inspection Procedures and Records (Reference 46)
  - i. 2019 inspection reports for gas compressors
- g. Employee Performance Review Procedures and Verifications (Reference 51)

- i. 7102-MEP-PRO (para 6.3.1 and 6.3.3) requires a re-qualification program for Operations Technicians. The Plant doesn't have one in place due to the high staff turnover and deems it not necessary. However, the procedure requires it.
- h. Bearing Lube Oil Analysis (Reference 53)
  - i. 2020 Quarter 1
  - ii. 2019 Quarter 3 and Quarter 4

The Plant has taken a step to address missing reports from vendors / contractors by creating and receiving reports in a shared email account.

**Finding 9: The Plant did not consistently use the same version of a form for annual training.**

**GO 167-B, Appendix E, OS 12: Operations Conduct** states in part:

*“To ensure safety, and optimize plant availability, the GAO conducts operations systematically, professionally, and in accordance with approved policies and procedures.”*

The form used for the confined space entry training in 2019 is different from the form used in 2018 and 2020.

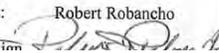
		Safety Meeting Minutes	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 1	Date: 8/12/17	Safety Training	2005.01-MEP-TOL
<b>Date Held and Time</b> 2/27/2018 0830		Location Control Room	<b>Person Presiding and Title</b> Daniel Colombo -O&M Manager
Safety Topics Discussed: Confined Space Entry Policy and Procedure			
<b>Attendance</b> I: Daniel Colombo Sign: 		<b>Sign</b> S: Robert Robancho Sign: 	<b>Brief Summary of Meeting</b> Discussed Confined space entry procedure and policies: Confined Space Entry Process 2406 MEP

Figure 62. Annual confined space entry training record for 2018.



**Confined Spaces Program Compliance Annual Review**

Person Conducting Audit: Kevin Kringle  
 Title: P. Manager  
 Date: 1/8/19

- [x] 1. Monthly Staff Meeting Reviews of Confined Space Permits conducted. (Monthly Staff Meeting file reviewed). File# 7.30.12
- [x] 2. Training conducted for all personnel and documented on Safety Training Tracking spreadsheet. File# 7101.02
- [x] 3. Emergency Response available (phone list current verified by Brian Wilkins on (date) 1/8/19) Control Room "Binder" w/ up date for this year
- [x] 4. Rescue Team Personnel trained on CPR/First Aid. (verified through review of Safety Training Tracking spreadsheet). 7.30.24 = Personal

Figure 73. Annual confined space entry training record for 2019.

		<h3>Safety Meeting Minutes</h3>	
<b>MARIPOSA ENERGY PROJECT</b>			
Rev: 1	Date: 8/12/17	Safety Training	2005.01-MEP-TOL
<b>Date and Time:</b> 8/19/20 0730	<b>Location:</b> Control Room	<b>Trainer:</b> G. Pitts	
<b>SAFETY TOPIC:</b> Confined Space Entry			
<b>Participants (Print and Sign)</b>		<b>Brief Summary of Meeting</b>	
K. Kringle  ✓		Power Point Overview of the CSE Program at MEP	
B. Schmollinger  ✓			
B. Wilkins  ✓			

Figure 84. Annual confined space entry training record for 2020.

**Finding 10: The Plant is not handling form revisions in a systematic manner.**

GO 167-B, Appendix E, OS 12 - Operations Conduct states in part:

*“To ensure safety, and optimize plant availability, the GAO conducts operations systematically, professionally, and in accordance with approved policies and procedures.”*

ESRB observed differences in copies of the same document revision. In Finding 9 above, the form used in 2018 and 2020 for confined space entry training are both Revision 1, dated 8/12/17. However, there are differences. For example, the field labeled “Date Held and Time” in the 2018 record is labeled “Date and Time” in the 2020 record, and the field labeled “Person Presiding and Title” in the 2018 record is labeled “Trainer” in the 2020 record. If a form is revised, it should be assigned a new revision number.

**Finding 11: Pipe insulation and jackets were damaged from probable misuse.**

**GO 167-B, Appendix E, OS 3: Operations Management and Leadership** states:

*“Operations management establishes high standards of performance and aligns the operations organization to effectively implement and control operations activities.”*

**GO 167-B, Appendix E, OS 4: Problem Resolution and Continuing Improvement** states:

*“The GAO values and fosters an environment of continuous improvement and timely and effective problem resolution.”*

In the Natural Gas Compressor building, ESRB observed several of the pipe insulation and jackets were dented, mostly on the top – a possible indication that the pipes had been used as steps. In at least one instance, dirt and moisture accumulated in a dented area.

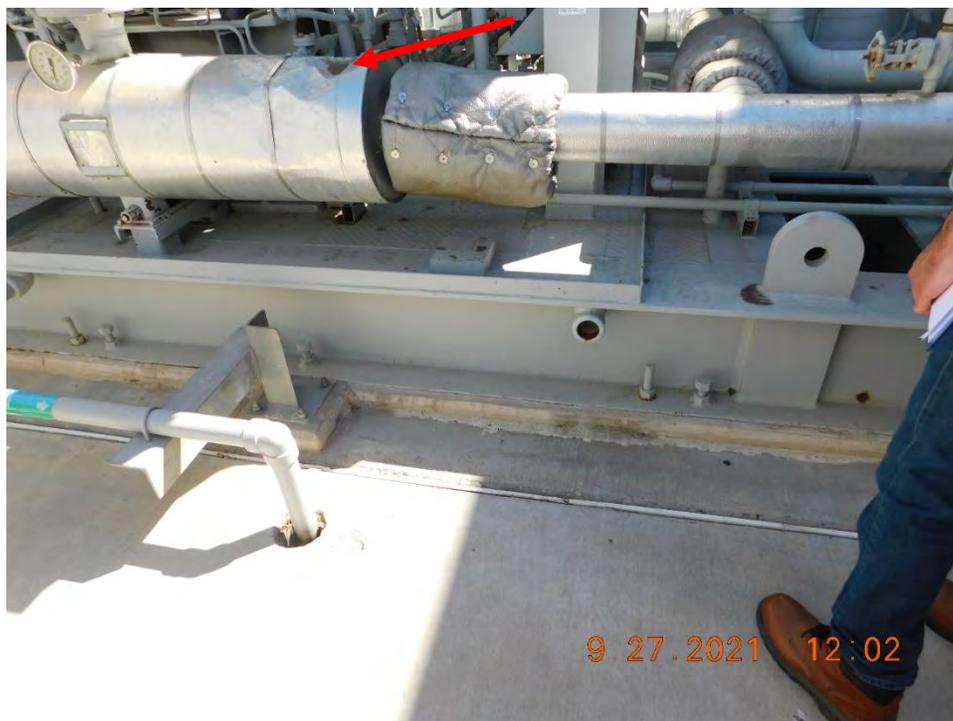


Figure 95. Damaged insulation and jacket in the Natural Gas Compressor building.



Figure 106. Damaged insulation and jacket in the Natural Gas Compressor building.



Figure 117. Damaged insulation and jacket in the Natural Gas Compressor building.

**Finding 12: Lock-out tags on equipment are illegible.**

**GO 167-B, Appendix E, OS 1: Safety** states in part:

*“The protection of life and limb for the work force is paramount...The work environment and the policies and procedures foster such a safety culture, and the attitudes and behaviors of personnel are consistent with the policies and procedures.”*

At the Clarifier, ESRB observed that Tags #13, #15 and #16 for LOTO #1259 were difficult to read because the information got smeared or erased.



Figure 128. LOTO #1259, Tag #13.



Figure 139. LOTO #1259, Tag #15.



Figure 20. LOTO #1259, Tag #16.

**Finding 13: The Plant does not follow its own guidelines for determining qualification of an employee.**

**GO 167-B, Appendix E, OS 5: Operations Personnel Knowledge and Skills** states:

*“Operations personnel are trained and qualified to possess and apply the knowledge and skills needed to perform operations activities that support safe and reliable plant operation.”*

ESRB inquired which qualifications were required on the Plant’s Qualification Card for an Operations and Maintenance Technician (OMT) to operate plant equipment independently. The Plant informed ESRB that although the entire Qualification Card was not required to be completely filled out, Sections 2 (Operating Procedures), 3 (Emergency Operations) and 4 (Practical Factors) were required. Upon review of the Qualification Cards of new OMTs, it was found that an employee who was known to have operated plant equipment independently (on or around September 29 - 30, 2021) did not have his Qualification Card Section 3 (Emergency Operations) signed off until October 9, 2021.

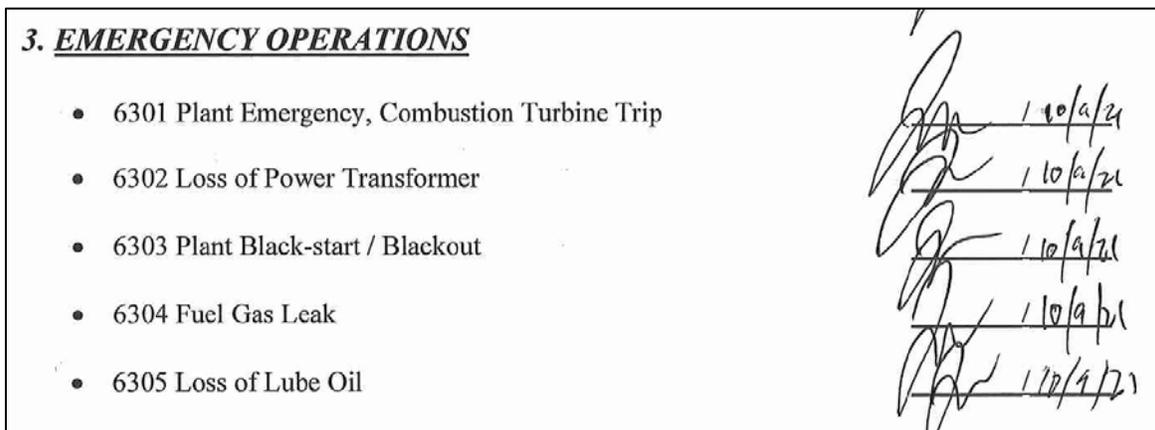


Figure 21. Excerpt of employee's Qualification Card shows that Section 3 was filled out after he had run equipment independently.

**Finding 14: The Plant is not inspecting the CO<sub>2</sub> fire suppression system at the required frequency.**

**GO 167-B, Appendix E, OS 5: Operations Personnel Knowledge and Skills** states:

*“Operations personnel are trained and qualified to possess and apply the knowledge and skills needed to perform operations activities that support safe and reliable plant operation.”*

**GO 167-B, Appendix E, OS 13: Routine Inspections** states in part:

*“Routine inspections by plant personnel ensure that all areas and critical parameters of plant operations are continually monitored, equipment is operating normally, and that routine maintenance is being performed.”*

Semi-annual inspection is required per NFPA 72 (2022), Section 14.3, Table 14.3.1, for duct detectors, heat detectors, and smoke detectors. The records provided by the Plant show that the CO<sub>2</sub> fire suppression system for Units 600 and 700 were inspected annually in the last three years – on 10/16/2019, 10/13/2020, and 3/1/2021. Per the inspection reports, the units have heat detectors, gas detectors, and flame detectors.

The 2020 report is labeled “SEMI-ANNUAL”, which indicates that another inspection should have occurred that year.



JCI Fire Protection  
6952 Preston Ave  
Livermore CA 94551  
Phone: (925)273-0100  
Fax: (925)273-0120  
Inspector(s): Steven Ramos, Migel Rodriguez,  
David Chan

Reporting Address:  
Mariposa Power Plant  
4887 Bruns Road  
BYRON, CA

Inspection Address:  
Mariposa Power Plant  
4887 Bruns Road  
BYRON, CA

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**GAS AND CHEMICAL SPECIAL HAZARDS**

Inspection Date: 10/13/2020  
Contact: Burke Schmollinger  
Phone: 209-830-1401 Ex.305  
Email: b.schmollinger@dgc-ops.com

SEMI-ANNUAL CO2/Turbine Unit  
SR# 47909256

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ANSWER KEY: If question was asked about more than one of the same device, the answer includes brackets. [Number in bracket] = quantity of item inspected. Refer to discrepancies section of report for footnotes shown after brackets. — indicates that this question is either not applicable or not due for this device.

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**GAS AND CHEMICAL SPECIAL HAZARDS**

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Cylinders  
UNIT #600

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Figure 22. Screenshot of 2020 semi-annual inspection report of the CO<sub>2</sub> fire suppression system for Unit 600 and 700.

## II. Documents Reviewed

ESRB reviewed the following records and documents:

Category	Reference #	CPUC-Requested Documents
Safety	1	Orientation Program for Visitors and Contractors
	2	Evacuation Procedure
	3	Evacuation Map and Plant Layout
	4	Evacuation Drill Report & Critique (last 3 years)
	5	Hazmat Handling Procedure
	6	MSDS for All Hazardous Chemicals
	7	Injury & Illness Prevention Plan (IIPP) (last 3 years)
	8	OSHA Form 300 (Injury Log) in last 4 years
	12	Fire Sprinklers Test Report (last 3 years)
	14	Lockout / Tagout Procedure
	15	Arc Flash Analysis
	16	Confined Space Entry Procedure
	17	Plant Physical Security and Cyber Security Procedures and Records
	18	Fire Protection System Inspection Record
Training	19	Safety Training Records
	20	Skill-related Training Records
	21	Certifications for Welders, Forklift & Crane Operators
	22	Hazmat Training and Record
Contractor	23	Latest List of Qualified Contractors
	25	Contractor Certification Records
Regulatory	27	Daily CEMS Calibration Records
	28	Air Permit
	30	Spill Prevention Control Plan (SPCC)
	31	CalARP Risk Management Plan (RMP)
O&M	32	Daily Round Sheets / Checklists
	33	Logbook
	34	List of Open/Backlogged Work Orders
	35	List of Closed/Retired Work Orders (last 4 quarters)

O&M	36	Work Order Management Procedure
	37	Computerized Maintenance Management System (Demonstration Onsite)
	38	All Root Cause Analyses (if any)
Gas Turbine	39	Borescope Inspection Reports (last 2 years)
	40	Maintenance & Inspection Procedures
	44	Bearing Lube Oil Analysis Reports
Main Plant Compressor(s)	46	Inspection Procedures and Records
	47	P&IDs
Document	48	Vendor Manuals
	49	Spare Parts Inventory List
Spare Parts	49	Spare Parts Inventory List
Management	51	Employee Performance Review Procedures and Verifications
	52	Organizational Chart
Generator	53	Bearing Lube Oil Analysis
	54	Maintenance & Inspection Procedures
	55	Polarization Test Records
Transformer	56	Hot Spots / IR Inspection Reports
	57	Oil Analysis Reports
Cathodic Protection	58	Procedures and Inspection Records
Instrumentation	59	Instrument Calibration Procedures and Records
Test Equipment	60	Calibration Procedures and Records
Emission Control Equipment (SCR, Ammonia, NOx, CO)	61	Maintenance & Inspection Procedures and Records
Internal Audit	62	Internal Audit Procedures and all Records

## **Exhibit 13**

### **Major Permits Approved or Submitted during report period**

January 28, 2022

Mariposa Energy, LLC (09-AFC-3C) did not revise (update) any major permits in 2021.

*Wayne Forsyth*

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