

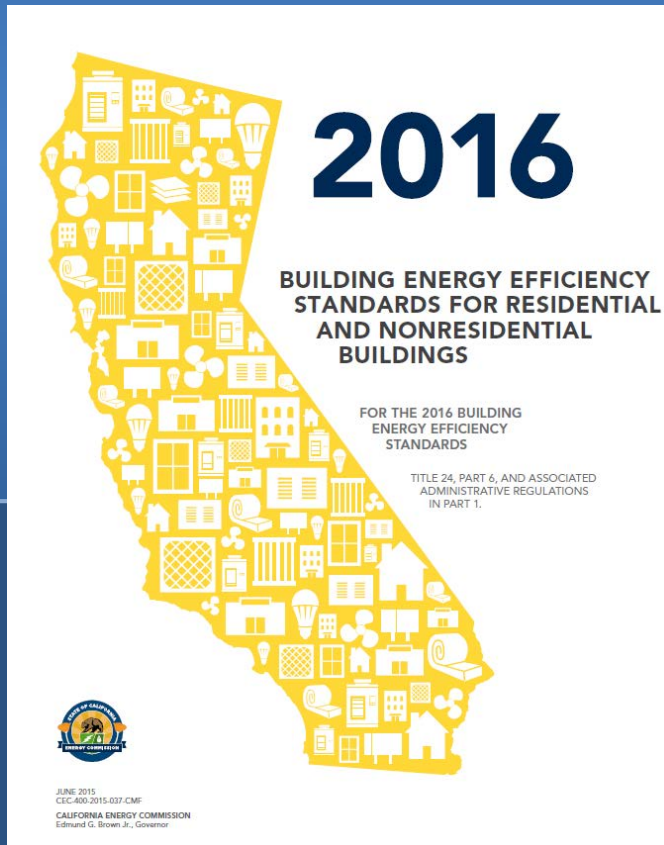
## DOCKETED

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<b>Project Title:</b>	Acceptance and Training Certification
<b>TN #:</b>	213523-2
<b>Document Title:</b>	California 2016 Building Energy Efficiency Standards for Nonresidential Buildings
<b>Description:</b>	2016 Updates
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NATIONAL ENERGY MANAGEMENT INSTITUTE COMMITTEE

# CALIFORNIA 2016 BUILDING ENERGY EFFICIENCY STANDARDS FOR NONRESIDENTIAL BUILDINGS



## 2016 Updates

- ▶ The purpose of this webinar is to familiarize yourself with the updates to the 2016 Building Energy Efficiency Standards (“Standards”), and in particular, changes to the Nonresidential Compliance Manual and the mandated mechanical acceptance tests.
- ▶ You are required to attend this webinar as part of the recertification requirements as set forth by the Standards Section §10-103.2(c)3B(vi) *Recertification* as well as by Section 2.3 *Renewal of Certification* of the NEMIC ATTCP Certification Manual. Failure to do so will result in decertification.

## Overview

- ▶ The most significant efficiency improvements to the nonresidential Standards include alignment with the ASHRAE 90.1 2013 national standards.
- ▶ New efficiency requirements for direct digital controls are included in the nonresidential Standards.
- ▶ The 2016 Standards also include changes made throughout all of its sections to improve the clarity, consistency, and readability of the regulatory language.

## Overview

- ▶ Changes to Standards Part 1 - California Building Standards Administrative Code
- ▶ Changes to Standards Part 6 - California Energy Code
- ▶ Changes to Nonresidential Appendix NA7 – *Installation and Acceptance Requirements for Nonresidential Buildings and Covered Processes*

## Overview

- ▶ The California Code or Regulation Title 24 is organized into separate parts:
  - Part 1 - California Building Standards Administrative Code
  - Part 2 - California Building Code
  - Part 2.5 - California Residential Building Code
  - Part 3 - California Electrical Code
  - Part 4 - California Mechanical Code
  - Part 5 - California Plumbing Code
  - Part 6 - California Energy Code

# CHANGES TO STANDARDS PART 1 – California Building Standards Administrative Code

## 10-103.2 – NONRESIDENTIAL MECHANICAL ACCEPTANCE TEST TRAINING AND CERTIFICATION

- ▶ (b)1A. No changes with regard to number of (300) Certified Acceptance Test Technicians for the mandates to take effect.
- ▶ (c)3B(vi) Recertification. *The ATTCP shall recertify all Acceptance Test Technicians and Acceptance Test Employers prior to the implementation of each adopted update to the Building Energy Efficiency Standards as these updates affect the acceptance test requirements.* Recertification requirements and procedures shall only apply to those specific elements that are new or modified in future updates to Building Energy Efficiency Standards.



## 10-103.2 – NONRESIDENTIAL MECHANICAL ACCEPTANCE TEST TRAINING AND CERTIFICATION

- ▶ § 10-103.2(c)3F adds the quality assurance requirement for minimum sample sizing for ATTCP audits.
- ▶ § 10-103.2(c)3B(iii) removes the requirement for an ATTCP to describe their review process for determining professional experience.
- ▶ §10-103.2(d) adds the distinction between Annual Reports and Update Reports.
- ▶ §10-103.2(e) removes the expired Interim Approval clauses.
- ▶ §10-103.2(f) adds the Amendment Process to provide a process for both substantive and non-substantive changes to an ATTCP application without requiring a new application.

# CHANGES TO STANDARDS PART 6 – California Energy Code

TABLE 100.0-A APPLICATION OF STANDARDS

Occupancies	Application	Mandatory	Prescriptive	Performance	Additions/Alterations
General Provisions for All Buildings		100.0, 100.1, 100.2, 110.0			
Nonresidential, High-Rise Residential, And Hotels/Motels	General	120.0	140.0, 140.2	140.0, 140.1	141.0
	Envelope (conditioned)	110.6, 110.7, 110.8,120.7	140.3		
	Envelope (unconditioned process spaces)	N.A.	140.3(c)		
	HVAC (conditioned)	110.2, 110.5, 120.1, 120.2, 120.3, 120.4, 120.5, 120.8	140.4		
	Water Heating	110.3, 120.3, 120.8, 120.9	140.5		
	Indoor Lighting (conditioned, process spaces)	110.9, 120.8, 130.0, 130.1, 130.4	140.3(c), 140.6		
	Indoor Lighting (unconditioned and parking garages)	110.9, 120.8, 130.0, 130.1, 130.4	140.3(c), 140.6	N.A.	
	Outdoor Lighting	110.9, 130.0, 130.2, 130.4	140.7		
	Electrical Power Distribution	110.11, 130.5	N.A.		
	Pool and Spa Systems	110.4, 110.5, 150.0(p)	N. A.		
	Solar Ready Buildings	110.10	N.A.		141.0(a)

## SECTION 110.2 – MANDATORY REQUIREMENTS FOR SPACECONDITIONING EQUIPMENT

[Note: This update brings the minimum efficiency requirements in alignment with ASHRAE 90.1]

**Certification by Manufacturers.** Any space-conditioning equipment listed in this section may be installed only if the manufacturer has certified to the Commission that the equipment complies with all the applicable requirements of this section.

(a) **Efficiency.** Equipment shall meet the applicable efficiency requirements in TABLE 110.2-A through TABLE 110.2-K subject to the following:

1. If more than one efficiency standard is listed for any equipment in TABLE 110.2-A through TABLE 110.2-K, the equipment shall meet all the applicable standards that are listed; and
2. If more than one test method is listed in TABLE 110.2-A through TABLE 110.2-K, the equipment shall comply with the applicable efficiency standard when tested with each listed test method; and
3. Where equipment serves more than one function, it shall comply with the efficiency standards applicable to each function; and
4. Where a requirement is for equipment rated at its "maximum rated capacity" or "minimum rated capacity," the capacity shall be as provided for and allowed by the controls, during steady-state operation.

- ▶ Table 110.2-a Electrically Operated Unitary Air Conditioners And Condensing Units – Minimum Efficiency Requirements
- ▶ Table 110.2-b Unitary And Applied Heat Pumps, Minimum Efficiency Requirements
- ▶ Table 110.2-c Air-cooled Gas-engine Heat Pumps
- ▶ Table 110.2-d Water Chilling Packages – Minimum Efficiency Requirements
- ▶ Table 110.2-e Packaged Terminal Air Conditioners And Packaged Terminal Heat Pumps – Minimum Efficiency Requirements
- ▶ Table 110.2-f Heat Transfer Equipment
- ▶ Table 110.2-g Performance Requirements For Heat Rejection Equipment
- ▶ Table 110.2-h Electrically Operated Variable Refrigerant Flow (Vrf) Air Conditioners Minimum Efficiency Requirements
- ▶ Table 110.2-i Electrically Operated Variable Refrigerant Flow Air-to-air And Applied Heat Pumps - Minimum Efficiency Requirements
- ▶ Table 110.2-j Warm-air Furnaces And Combination Warm-air Furnaces/Air-conditioning Units, Warm-air Duct Furnaces, And Unit Heaters
- ▶ Table 110.2-k Gas- And Oil-fired Boilers, Minimum Efficiency Requirements

## SECTION 120.2 – REQUIRED CONTROLS FOR SPACE-CONDITIONING SYSTEMS

Nonresidential, high-rise residential, and hotel/motel buildings shall comply with the applicable requirements of Sections 120.2(a) through 120.2(k).

- (a) Thermostatic Controls for Each Zone.
- (b) Criteria for Zonal Thermostatic Controls.
- (c) Hotel/Motel Guest Room and High-rise Residential Dwelling Unit Thermostats.
- (d) Heat Pump Controls.
- (e) Shut-off and Reset Controls for Space-conditioning Systems.
- (f) Dampers for Air Supply and Exhaust Equipment.
- (g) Isolation Area Devices.
- (h) Automatic Demand Shed Controls

## SECTION 120.2 – REQUIRED CONTROLS FOR SPACE-CONDITIONING SYSTEMS [continued]

### **(i) Economizer Fault Detection and Diagnostics (FDD)**

All newly installed air-cooled packaged direct expansion units with an air handler mechanical cooling capacity greater than 54,000 Btu/hr with an installed air economizer shall include a stand alone or integrated Fault Detection and Diagnostics (FDD) system in accordance with Subsections 120.2(i)1 through 120.2(i)8.

- List of Economizer Fault Detection and Diagnostics Certified to the Energy Commission can be downloaded from [http://www.energy.ca.gov/title24/equipment\\_cert/fdd/](http://www.energy.ca.gov/title24/equipment_cert/fdd/)

## SECTION 120.2 – REQUIRED CONTROLS FOR SPACE-CONDITIONING SYSTEMS [continued]

(j) Direct Digital Controls (DDC).

### **(k) Optimum Start/Stop Controls.**

Space conditioning systems with DDC to the zone level shall have optimum start/stop controls. The control algorithm shall, as a minimum, be a function of the difference between space temperature and occupied setpoint, the outdoor air temperature, and the amount of time prior to scheduled occupancy. Mass radiant floor slab systems shall incorporate floor temperature onto the optimum start algorithm.



## SECTION 140.4 – PRESCRIPTIVE REQUIREMENTS FOR SPACE CONDITIONING SYSTEMS

### (n) Mechanical System Shut-off.

- ▶ Any directly conditioned space with operable wall or roof openings to the outdoors shall be provided with interlock controls that disable or reset the temperature setpoint to 55°F for mechanical heating and disable or reset the temperature setpoint to 90°F for mechanical cooling to that space when any such opening is open for more than 5 minutes.
- ▶ EXCEPTION 1 to Section 140.4(n): Interlocks are not required on doors with automatic closing devices.
- ▶ EXCEPTION 2 to Section 140.4(n): Any space without a thermostatic control (thermostat or a space temperature sensor used to control heating or cooling to the space).

# CHANGES TO NONRESIDENTIAL APPENDIX NA7 – *Installation And Acceptance Requirements For Nonresidential Buildings And Covered Processes*

## 13. Acceptance Test Requirements

### 13.1 New Acceptance Test Requirements for 2016

#### A. Building Envelope, §110.6:

- No changes.

#### B. Mechanical Acceptance Tests, §120.5:

- Thermal Energy Storage (TES) Systems (NRCA-MCH-15-A)
  - Incorporates new acceptance criteria.
- Minor clarifications:
  - Outdoor Air (NRCA-MCH-02-A)
  - Supply Water Temperature Reset Controls (NRCA-MCH-09-A)
  - Hydronic System Variable Flow Controls (NRCA-MCH-10-A)
  - Fault Detection & Diagnostics for DX Units (NRCA-MCH-12-A)
  - Automatic Fault Detection & Diagnostic for Air Handling & Zone Terminal Units (NRCA-MCH-13-A)

#### C. Lighting Controls Acceptance Tests, §130.4:

- New Acceptance Test
  - Institutional Tuning of Lighting Controls (NRCA-LTI-05-A)
- Significant Alterations to Acceptance Tests
  - New sampling allowance for acceptance tests.
  - Changes to the lighting control occupancy sensor maximum time-out period.
  - Changes to the weighted area calculation procedure requirements.
- Minor clarifications:
  - Outdoor Lighting Acceptance Tests (NRCA-LTO-02-A)

#### D. Covered Process Spaces and Equipment, §120.6:

- New Acceptance Tests
  - Elevator Lighting and Ventilation Controls (NRCA-PRC-12-F)
  - Escalator and Moving Walkway Speed Control (NRCA-PRC-13-F)
- Changes to Acceptance Procedures
  - Commercial Kitchen Exhaust (NRCA-PRC-02-A)
  - Parking Garage Exhaust (NRCA-PRC-03-F)

# NA7.5.1 Outdoor Air: Variable Air and Constant Volume Systems

STATE OF CALIFORNIA  
**OUTDOOR AIR ACCEPTANCE**

CEC-NRCA-MCH-02-A (Revised ~~MMYY~~)

CALIFORNIA ENERGY COMMISSION



CERTIFICATE OF ACCEPTANCE		NRCA-MCH-02-A (Page 1 of 3)
Project Name:	Enforcement Agency:	Permit Number:
Project Address:	City:	Zip Code:
System Name or Identification/Tag:	System Location or Area Served:	

Note: Submit one Certificate of Acceptance for each system that must demonstrate compliance. Enforcement Agency Use: Checked by/Date

Intent: Verify measured outside airflow reading is within ± 10% of the total required outside airflow. Required for all newly installed HVAC units. Reference MECH-3C (Column H or Column I) or Mechanical Equipment Schedules.

**A. Construction Inspection**

Note: MCH-02-A can be performed in conjunction with MCH-07-A Supply Fan VFD Acceptance (if applicable) since testing activities overlap.

1. Supporting documentation needed to perform test includes:
  - a. As-built and/or design documents (for example, Mechanical Equipment Schedules, Equipment Start-Up Sheets or Balancing Reports).
  - b. ~~2013~~2016 Building Energy Efficiency Standards Nonresidential Compliance Manual (NA7.5.1.1 Ventilation Systems: Variable Air Systems At-A-Glance and NA7.5.1.2 Constant Volume Systems Outdoor Air Acceptance At-A-Glance).
  - c. ~~2013~~2016 Building Energy Efficiency Standards.
2. Instrumentation needed to perform test includes:
  - a. Watch
  - b. Calibrated means to measure airflow (i.e. hot-wire anemometer, velocity pressure probe, etc.).
    - i. Method and equipment used: \_\_\_\_\_
    - ii. Equipment calibration date (must be within one year): \_\_\_\_\_
3. System type (check either VAV or CAV):       VAV     CAV
  - a. Check if Variable Air Volume (VAV) and complete the following:
    - i. Outside airflow is either factory calibrated or field calibrated.
      - Check if factory calibrated and attach calibration certification.
      - Check if field calibrated and attach calibration results.
    - ii. Damper Control (must be checked):
      - Dynamic damper control is being used to control outside air. (This is NOT a fixed minimum position).
    - iii. One of the following dynamic controls is being utilized to control outside air (check method used)
      - Outdoor Air CFM Compensation
      - Energy Balance Method
      - Demand Control Ventilation
      - Return Fan Tracking
      - Injection Fan Method
      - Dedicated Minimum Ventilation Damper with Pressure Control
      - Other Active Control, Describe: \_\_\_\_\_
  - b. Check if Constant Air Volume (CAV) and verify the following:
    - System is designed to provide a fixed minimum OSA when the unit is on.
4. Method of delivering outside air to the unit (check one of the following):
  - Outside air is ducted to the return air plenum. Confirm that outside air is ducted to either (check one of the following):
    - Within five ft. of the unit.
    - Within 15 ft of the unit, with the air directed substantially toward the unit.
  - Return air plenum is NOT used to distribute outside air to the unit. (i.e. outside air is ducted directly to the unit or outside air is provided independent of the unit.)
5. Pre-occupancy purge has been programmed for the 1-hour period immediately before the building is normally occupied to provide (one of the following methods must be verified and checked):
  - a. The conditioned floor area times the ventilation rate from the ~~2013~~2016 Building Energy Efficiency Standards TABLE 120.1-A, or 15 cfm per person times the expected number of occupants, whichever is less.
  - b.  Complete air changes to the zone served by the air handler.

STATE OF CALIFORNIA  
**OUTDOOR AIR ACCEPTANCE**  
CEC-NRCA-MCH-02-A (Revised MM/YY)  
CERTIFICATE OF ACCEPTANCE

**Outdoor Air Acceptance**

Project Name: \_\_\_\_\_

Project Address: \_\_\_\_\_

System Name or Identification/Tag: \_\_\_\_\_

Note: Submit one Certificate of Acceptance for each system that must demonstrate compliance.

Intent: Verify measured outside air units. Reference MECH-3C

**A. Construction Inspection**

Note: MCH-02-A can be performed in

1. Supporting documentation needed
  - a. As-built and/or design documents, Start-Up Sheets or Balance
  - b. ~~2013~~2016 Building Energy Systems At-A-Glance and
  - c. ~~2013~~2016 Building Energy
2. Instrumentation needed to perform
  - a. Watch
  - b. Calibrated means to measure
    - i. Method and equipment
    - ii. Equipment calibration
3. System type (check either VAV or CAV)
  - a. Check if Variable Air Volume
    - i. Outside airflow is either
      - Check if full
      - Check if partial
    - ii. Damper Control (manual or automatic)
      - Dynamic
      - Energy Based
      - Demand Control
      - Return Fan
      - Injection
      - Dedicated
      - Other Act
  - b. Check if Constant Air Volume
    - System is
4. Method of delivering outside air
  - Outside air is ducted
    - Within fan
    - Within 10'
  - Return air plenum is provided independently
5. Pre-occupancy purge has been performed using one of the following methods
  - a. The conditioned floor area is purged at a rate of \_\_\_\_\_ cfm per person times the
  - b. \_\_\_\_\_ complete air changes

CA Building Energy Efficiency Standards

STATE OF CALIFORNIA  
**OUTDOOR AIR ACCEPTANCE**

CEC-NRCA-MCH-02-A (Revised MM/YY)

CALIFORNIA ENERGY COMMISSION



**CERTIFICATE OF ACCEPTANCE** NRCA-MCH-02-A  
(Page 2 of 3)

Project Name:	Enforcement Agency:	Permit Number:
Project Address:	City:	Zip Code:
System Name or Identification/Tag:	System Location or Area Served:	

B. NA7.5.1.1 Outdoor Air Acceptance Functional Testing	<input type="checkbox"/> CAV	<input type="checkbox"/> VAV
<b>Step 1: Disable demand control ventilation (if applicable)</b>		
<b>Step 2: Verify unit is not in economizer mode during test (economizer disabled).</b>	<input type="checkbox"/>	<input type="checkbox"/>
<i>Note: Shaded boxes do not apply for CAV systems</i>		
<b>Step 3: CAV and VAV testing at full supply airflow</b>		
a. Adjust supply air to achieve design airflow or maximum airflow at full cooling. -Record VFD speed (Hz).		Hz
b. Measured outdoor airflow reading (cfm)	cfm	cfm
c. Required outdoor airflow (cfm) (from MCH-03, Column I, or Mechanical Equipment Schedules).	cfm	cfm
d. Time for outside air damper to stabilize after full supply airflow is achieved (minutes):		min
<b>Step 4: VAV testing at reduced supply airflow</b>		
a. Adjust supply airflow to either the sum of the minimum zone airflows, full heating, or 30% of the total design airflow. -Record VFD speed (Hz).		Hz
b. Measured outdoor airflow reading (cfm)		cfm
c. Required outdoor airflow (cfm) (from MCH-03, Column I, or mechanical equipment schedules).		cfm
d. Time for outside air damper to stabilize after reduced supply airflow is achieved (minutes):		min
<b>Step 5: Return to initial conditions (check)</b>	<input type="checkbox"/>	<input type="checkbox"/>

C. Testing Calculations & Results		
Determine Percent Outside Air at full supply airflow (%OA <sub>FA</sub> ) for Step 3		
a. %OA <sub>FA</sub> = Measured outdoor airflow reading / Required outdoor airflow (Step 3b/Step 3c)	%	%
b. %OA <sub>FA</sub> is within 10% of design Outside Air. (%OA <sub>FA</sub> ≤ 110%)	Y / N	Y / N
c. Outside air damper position stabilizes within 5 minutes (Step 3d < 5 minutes)		Y / N
Determine Percent Outside Air at reduced supply airflow (%OA <sub>RA</sub> ) for Step 4 (VAV only)		
a. %OA <sub>RA</sub> = Measured outdoor airflow reading / Required outdoor airflow reading (Step 4b/Step 4c)		%
b. %OA <sub>RA</sub> is within 10% of design Outside Air. (OA <sub>RA</sub> ≤ 110%)		Y / N
c. Outside air damper position stabilizes within 5 minutes (Step 4d < 5 minutes)		Y / N
<i>Note: The intent of this test is to ensure that 1) all air handlers provide the minimum amount of OSA and 2) VAV air handlers use dynamic controls to avoid over ventilation.</i>		

D. Evaluation	
<input type="checkbox"/>	PASS: All Construction Inspection responses are complete and Testing Calculations & Results responses are positive (Y - yes)

STATE OF CALIFORNIA  
**OUTDOOR AIR ACCEPTANCE**  
CEC-NRCA-MCH-02-A (Revised MM/YY)

**CERTIFICATE OF ACCEPTANCE**  
Outdoor Air Acceptance

Project Name: \_\_\_\_\_

Project Address: \_\_\_\_\_

System Name or Identification/Tag: \_\_\_\_\_

Note: Submit one Certificate of A that must demonstrate compliance

Intent: Verify measured outside air units. Reference MECH-31

**A. Construction Inspection**  
Note: MCH-02-A can be performed in

1. Supporting documentation needed
  - a. As-built and/or design documents: Start-Up Sheets or Balance
  - b. ~~2013~~2016 Building Energy Systems At-A-Glance and
  - c. ~~2013~~2016 Building Energy
2. Instrumentation needed to perform
  - a. Watch
  - b. Calibrated means to measure
    - i. Method and equipment
    - ii. Equipment calibration
3. System type (check either VAV or Constant Air Volume)
  - a. Check if Variable Air Volume
    - i. Outside airflow is measured
      - Check if field
      - Check if factory
    - ii. Damper Control (mode)
      - Dynamic
      - Outdoor
      - Energy Based
      - Demand Based
      - Return Based
      - Injection
      - Dedicated
      - Other
    - iii. One of the following
      - Outdoor
      - Energy Based
      - Demand Based
      - Return Based
      - Injection
      - Dedicated
      - Other
  - b. Check if Constant Air Volume
    - System is
4. Method of delivering outside air
  - Outside air is ducted
    - Within 10 feet
    - Within 15 feet
  - Return air plenum is provided independently
5. Pre-occupancy purge has been performed using one of the following methods
  - a. The conditioned floor area is purged at a minimum of 3 cfm per person times the volume of the space
  - b.  Complete air change

CA Building Energy Efficiency Standards

STATE OF CALIFORNIA  
**OUTDOOR AIR ACCEPTANCE**  
CEC-NRCA-MCH-02-A (Revised MM/YY)

**CERTIFICATE OF ACCEPTANCE**  
Outdoor Air Acceptance

Project Name: \_\_\_\_\_

Project Address: \_\_\_\_\_

System Name or Identification/Tag: \_\_\_\_\_

**B. NA7.5.1.1 Outdoor Air Acceptance**

Step 1: Disable demand control ventilation

Step 2: Verify unit is not in economizer mode

Note: Shaded boxes do not apply for CAV units. Reference MECH-31

Step 3: CAV and VAV testing at full supply air

- a. Adjust supply air to achieve design airflow. Record VFD speed (Hz).
- b. Measured outdoor airflow reading (cfm)
- c. Required outdoor airflow (cfm) (from Equipment Schedules)
- d. Time for outside air damper to stabilize (minutes)

Step 4: VAV testing at reduced supply airflow

- a. Adjust supply airflow to either the sum of the design outdoor airflow and the minimum outdoor airflow.
- b. Measured outdoor airflow reading (cfm)
- c. Required outdoor airflow (cfm) (from Equipment Schedules)
- d. Time for outside air damper to stabilize (minutes)

Step 5: Return to initial conditions (check)

**C. Testing Calculations & Results**

Determine Percent Outside Air at full supply

- a.  $\%OA_{full} = \frac{\text{Measured outdoor airflow}}{\text{Required outdoor airflow}} \times 100$
- b.  $\%OA_{full}$  is within 10% of design Outside Airflow
- c. Outside air damper position stabilizes

Determine Percent Outside Air at reduced supply

- a.  $\%OA_{red} = \frac{\text{Measured outdoor airflow}}{\text{Required outdoor airflow}} \times 100$
- b.  $\%OA_{red}$  is within 10% of design Outside Airflow
- c. Outside air damper position stabilizes

Note: The intent of this test is to ensure that controls to avoid over ventilation.

**D. Evaluation**

PASS: All Construction Inspection requirements met (Y - yes)

CA Building Energy Efficiency Standards - 2016

STATE OF CALIFORNIA  
**OUTDOOR AIR ACCEPTANCE**  
CEC-NRCA-MCH-02-A (Revised MM/YY)

**CERTIFICATE OF ACCEPTANCE**  
Outdoor Air Acceptance

Project Name: \_\_\_\_\_ Enforcement Agency: \_\_\_\_\_ Permit Number: \_\_\_\_\_

Project Address: \_\_\_\_\_ City: \_\_\_\_\_ Zip Code: \_\_\_\_\_

System Name or Identification/Tag: \_\_\_\_\_ System Location or Area Served: \_\_\_\_\_

**DOCUMENTATION AUTHOR'S DECLARATION STATEMENT**

1. I certify that this Certificate of Acceptance documentation is accurate and complete.

Documentation Author Name: \_\_\_\_\_ Documentation Author Signature: \_\_\_\_\_

Documentation Author Company Name: \_\_\_\_\_ Date Signed: \_\_\_\_\_

Address: \_\_\_\_\_ ATT Certification Identification (if applicable): \_\_\_\_\_

City/State/Zip: \_\_\_\_\_ Phone: \_\_\_\_\_

**FIELD TECHNICIAN'S DECLARATION STATEMENT**

I certify the following under penalty of perjury, under the laws of the State of California:

1. The information provided on this Certificate of Acceptance is true and correct.
2. I am the person who performed the acceptance verification reported on this Certificate of Acceptance (Field Technician).
3. The construction or installation identified on this Certificate of Acceptance complies with the applicable acceptance requirements indicated in the plans and specifications approved by the enforcement agency, and conforms to the applicable acceptance requirements and procedures specified in Reference Nonresidential Appendix NA7.
4. I have confirmed that the Certificate(s) of installation for the construction or installation identified on this Certificate of Acceptance has been completed and signed by the responsible builder/installer and has been posted or made available with the building permit(s) issued for the building.

Field Technician Name: \_\_\_\_\_ Field Technician Signature: \_\_\_\_\_

Field Technician Company Name: \_\_\_\_\_ Position with Company (Title): \_\_\_\_\_

Address: \_\_\_\_\_ ATT Certification Identification (if applicable): \_\_\_\_\_

City/State/Zip: \_\_\_\_\_ Phone: \_\_\_\_\_ Date Signed: \_\_\_\_\_

**RESPONSIBLE PERSON'S DECLARATION STATEMENT**

I certify the following under penalty of perjury, under the laws of the State of California:

1. I am the Field Technician, or the Field Technician is acting on my behalf as my employee or my agent and I have reviewed the information provided on this Certificate of Acceptance.
2. I am eligible under Division 3 of the Business and Professions Code in the applicable classification to accept responsibility for the system design, construction or installation of features, materials, components, or manufactured devices for the scope of work identified on this Certificate of Acceptance and attest to the declarations in this statement (responsible acceptance person).
3. The information provided on this Certificate of Acceptance substantiates that the construction or installation identified on this Certificate of Acceptance complies with the acceptance requirements indicated in the plans and specifications approved by the enforcement agency, and conforms to the applicable acceptance requirements and procedures specified in Reference Nonresidential Appendix NA7.
4. I have confirmed that the Certificate(s) of installation for the construction or installation identified on this Certificate of Acceptance has been completed and is posted or made available with the building permit(s) issued for the building.
5. I will ensure that a completed, signed copy of this Certificate of Acceptance shall be posted, or made available with the building permit(s) issued for the building, and made available to the enforcement agency for all applicable inspections. I understand that a signed copy of this Certificate of Acceptance is required to be included with the documentation the builder provides to the building owner at occupancy.

Responsible Acceptance Person Name: \_\_\_\_\_ Responsible Acceptance Person Signature: \_\_\_\_\_

Responsible Acceptance Person Company Name: \_\_\_\_\_ Position with Company (Title): \_\_\_\_\_

Address: \_\_\_\_\_ CSLB License: \_\_\_\_\_

City/State/Zip: \_\_\_\_\_ Phone: \_\_\_\_\_ Date Signed: \_\_\_\_\_

STATE OF CALIFORNIA  
**OUTDOOR AIR ACCEPTANCE**  
 CEC-NRCA-MCH-02-A (Revised MM/YY)  
 CERTIFICATE OF ACCEPTANCE  
 Outdoor Air Acceptance

Project Name: \_\_\_\_\_  
 Project Address: \_\_\_\_\_  
 System Name or Identification/Tag: \_\_\_\_\_

Note: Submit one Certificate of Acceptance that must demonstrate compliance

Intent: Verify measured outside air units. Reference MECH-3C

**A. Construction Inspection**

Note: MCH-02-A can be performed in c

1. Supporting documentation need
  - a. As-built and/or design documents, Start-Up Sheets or Balancing Systems At-A-Glance and N
  - b. ~~2013~~2016 Building Energy Test Results
  - c. ~~2013~~2016 Building Energy Test Results
2. Instrumentation needed to perform
  - a. Watch
  - b. Calibrated means to measure
    - i. Method and equipment
    - ii. Equipment calibration
3. System type (check either VAV or
  - a. Check if Variable Air Volume
    - i. Outside airflow is either
      - Check if fan
      - Check if fan
    - ii. Damper Control (must be
      - Dynamic
      - Static
    - iii. One of the following
      - Outdoor Air
      - Energy Balancing
      - Demand Control
      - Return Fan
      - Injection Fan
      - Dedicated
      - Other Active
  - b. Check if Constant Air Volume
    - System is dynamic
4. Method of delivering outside air
  - Outside air is ducted to
    - Within five feet
    - Within 15 feet
  - Return air plenum is not provided independent
5. Pre-occupancy purge has been performed per the following methods must be
  - a. The conditioned floor area per person times the e
  - b. 3 Complete air change

CA Building Energy Efficiency Standard

STATE OF CALIFORNIA  
**OUTDOOR AIR ACCEPTANCE**  
 CEC-NRCA-MCH-02-A (Revised MM/YY)  
 CERTIFICATE OF ACCEPTANCE  
 Outdoor Air Acceptance

Project Name: \_\_\_\_\_  
 Project Address: \_\_\_\_\_  
 System Name or Identification/Tag: \_\_\_\_\_

**B. NA7.5.1.1 Outdoor Air Acceptance Function**

Step 1: Disable demand control ventilation (if applicable)

Step 2: Verify unit is not in economizer mode

Note: Shaded boxes do not apply for CAV systems

Step 3: CAV and VAV testing at full supply airflow

- a. Adjust supply air to achieve design airflow cooling. -Record VFD speed (Hz).
- b. Measured outdoor airflow reading (cfm)
- c. Required outdoor airflow (cfm) (from Mechanical Equipment Schedules)
- d. Time for outside air damper to stabilize (minutes):

Step 4: VAV testing at reduced supply airflow

- a. Adjust supply airflow to either the sum of total design airflow. -Record VFD speed (Hz)
- b. Measured outdoor airflow reading (cfm)
- c. Required outdoor airflow (cfm) (from Mechanical Equipment Schedules)
- d. Time for outside air damper to stabilize (minutes):

Step 5: Return to initial conditions (check)

**C. Testing Calculations & Results**

Determine Percent Outside Air at full supply air

- a. %OA<sub>FA</sub> = Measured outdoor airflow reading / Total supply airflow
- b. %OA<sub>FA</sub> is within 10% of design Outside Air
- c. Outside air damper position stabilizes within 5 minutes

Determine Percent Outside Air at reduced supply air

- a. %OA<sub>RA</sub> = Measured outdoor airflow reading / Total supply airflow
- b. %OA<sub>RA</sub> is within 10% of design Outside Air
- c. Outside air damper position stabilizes within 5 minutes

Note: The intent of this test is to ensure that 1) controls to avoid over ventilation.

**D. Evaluation**

PASS: All Construction Inspection responses (Y - yes)

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

CA Building Energy Efficiency Standards - ~~2013~~2016

STATE OF CALIFORNIA  
**OUTDOOR AIR ACCEPTANCE**  
 CEC-NRCA-MCH-02-A (Revised MM/YY)

CERTIFICATE OF ACCEPTANCE  
 Outdoor Air Acceptance

Project Name: \_\_\_\_\_  
 Project Address: \_\_\_\_\_  
 System Name or Identification/Tag: \_\_\_\_\_

**DOCUMENTATION AUTHOR'S DECLARATION**

1. I certify that this Certificate of Acceptance

Documentation Author Name: \_\_\_\_\_

Documentation Author Company Name: \_\_\_\_\_

Address: \_\_\_\_\_

City/State/Zip: \_\_\_\_\_

**FIELD TECHNICIAN'S DECLARATION STATEMENT**

I certify the following under penalty of perjury

1. The information provided on this Certificate of Acceptance is true and correct.
2. I am the person who performed the testing and installation identified in the plans and specifications requirements and procedures specified.
3. I have confirmed that the Certificate of Acceptance has been completed and signed by the responsible person for the building.

Field Technician Name: \_\_\_\_\_

Field Technician Company Name: \_\_\_\_\_

Address: \_\_\_\_\_

City/State/Zip: \_\_\_\_\_

**RESPONSIBLE PERSON'S DECLARATION STATEMENT**

I certify the following under penalty of perjury

1. I am the Field Technician, or the Field Technician's agent, and I am providing the information provided on this Certificate of Acceptance.
2. I am eligible under Division 3 of the Building Code for the system design, construction or installation identified on this Certificate of Acceptance.
3. The information provided on this Certificate of Acceptance complies with enforcement agency, and conforms to Appendix NA7.
4. I have confirmed that the Certificate of Acceptance has been completed and is posted or maintained on the building.
5. I will ensure that a completed, signed permit(s) issued for the building, and signed copy of this Certificate of Acceptance is provided to the building owner at occupancy.

Responsible Acceptance Person Name: \_\_\_\_\_

Responsible Acceptance Person Company Name: \_\_\_\_\_

Address: \_\_\_\_\_

City/State/Zip: \_\_\_\_\_

CA Building Energy Efficiency Standards -

**NRCA-MCH-02-A User Instructions**

This form is used to document results of the minimum outdoor air ventilation tests for both constant and variable air volume fan systems. A separate form should be completed for each system tested. The form is separated into several basic sections: construction inspection; functional testing; testing calculations and results; and pass/fail evaluation. Each section consists of a combination of data entry requirements and check boxes.

**Section A. Construction Inspection**

This pre-test section consists of check boxes and data entry requirements for both constant and variable air volume systems. Complete only the check boxes associated with the appropriate system type.

**Section B. NA7.5.1.1 Outdoor Air Acceptance - Functional Testing**

This section consists of check boxes and data entry requirements for both constant and variable air volume systems. Enter data associated with the appropriate system type as instructed.

**Section C. Testing Calculations and Results**

This section consists of data entry requirements for both constant and variable air volume systems. Enter data associated with the appropriate system type as instructed.

**Section D. Evaluation**

This section contains check boxes to indicate the pass/fail results of the test(s). Check the appropriate box. Any portion that fails should be explained in the given rows.

**Declaration Statements**

This section contains fillable fields for three declaration statements: one from the Documentation Author, one from the Field Technician, and one from the Responsible Person. Each area contains a combination of check boxes and data entry requirements, including signature, date, and license number. Complete check boxes and enter data as instructed.

The Documentation Author is the person completing the form. The Field Technician is responsible for performing and documenting the results of the acceptance procedures on the Certificate of Acceptance forms. The Field Technician must sign the Certificate of Acceptance to certify that the information he or she provides on the Certificate of Acceptance is true and correct. It is important to note that the Field Technician is not required to have a contractor's, architect's or engineer's license. A Responsible Person is eligible under Division 3 of the Business and Professions code in the applicable classification to take responsibility for the scope of work specified by the Certificate of Acceptance document. The Responsible Person can also perform the field testing and verification work, and if this is the case the Responsible Person must complete and sign both the Field Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field Technician agent or employee.



# NA7.5.4 Air Economizer Controls Acceptance

STATE OF CALIFORNIA  
**AIR ECONOMIZER CONTROLS ACCEPTANCE**

CEC-NRCA-MCH-05-A (Revised ~~MM/YY~~)

CALIFORNIA ENERGY COMMISSION



CERTIFICATE OF ACCEPTANCE		NRCA-MCH-05-A
Air Economizer Controls Acceptance		(Page 1 of 3)
Project Name:	Enforcement Agency:	Permit Number:
Project Address:	City:	Zip Code:
System Name or Identification/Tag:	System Location or Area Served:	

Note: Submit one Certificate of Acceptance for each system that must demonstrate compliance. Enforcement Agency Use: Checked by/Date

**A. Construction Inspection**

- Supporting documentation needed to perform test includes:
  - ~~2013~~2016 Building Energy Efficiency Standards Nonresidential Compliance Manual (NA7.5.4 Air Economizer Controls Acceptance At-A-Glance).
  - ~~2013~~2016 Building Energy Efficiency Standards.
- Instrumentation to perform test includes:
  - Hand-held temperature probe  
Calibration Date: \_\_\_\_\_ (must be within last year)
  - Device capable of calculating enthalpy  
Calibration Date: \_\_\_\_\_ (must be within last year)
  - 1.2 kOhm Resistor ( when specified by the manufacturer)
- Installation: (all of the following boxes should be checked)
  - Economizer high limit shutoff control complies with Table 140.4-B found in the ~~2013~~2016 Building Energy Efficiency Standards Section 140.4(e)3.
  - Economizer reliability features are present per ~~2013~~2016 Building Energy Efficiency Standards Section 140.4(e)4:
    - 5-year manufacturer warranty of economizer assembly
    - Provide a product specification sheet proving capability of at least 60,000 actuations
    - Provide a product specification sheet proving compliance with AMCA Standard 500 damper leakage at 10 cfm/ft<sup>2</sup> at 1.0 in w.g. -A product specification sheet showing the manufacturer's results after following the testing procedures of AMCA Standard 500 or AMCA certification by a third party under AMCA Publication 511 can be used to satisfy this requirement (Class 1A, 1, and 2 are acceptable).
    - If the high limit setpoint is fixed dry-bulb or fixed enthalpy + fixed dry-bulb then the control shall have an adjustable setpoint
    - Outdoor air, return air, mixed air, and supply air sensors shall be calibrated as follows:
      - Drybulb and wetbulb temperatures accurate to ±2°F over the range of 40°F to 80°F
      - Enthalpy accurate to ±3 Btu/lb over the range of 20 Btu/lb to 36 Btu/lb
      - Relative humidity (RH) accurate to ±5% over the range of 20% to 80% RH
    - Check that the sensor performance curve(s) is provided by the factory and sensor output values measured during sensor calibration are plotted on the performance curve(s)
    - Sensors used for high limit control shall be located to prevent false readings, including but not limited to being properly shielded from direct sunlight.
  - Unitary systems with an economizer have control systems, including two-stage or electronic thermostats, that cycle compressors off when economizers can provide partial cooling
  - System has return fan speed control, relief dampers, or dedicated relief fans to prevent building over pressurization in full economizer mode.
  - For systems with DDC controls, sensor used for economizer lockout has been factory or field calibrated.
  - For systems with non-DDC controls, manufacturer's startup and testing procedures have been applied.

STATE OF CALIFORNIA  
**AIR ECONOMIZER CONT**  
CEC-NRCA-MCH-05-A (Revised MMYY)

**CERTIFICATE OF ACCEPTANCE**  
Air Economizer Controls Acceptance  
Project Name:  
Project Address:  
System Name or Identification/Tag:

Note: Submit one Certificate of Acceptance for each system. Demonstrate compliance.

**A. Construction Inspection**

1. Supporting documentation needed
  - a. 2013-2016 Building Energy A-Glance.
  - b. 2013-2016 Building Energy
2. Instrumentation to perform tests
  - a. Hand-held temperature probe Calibration Date
  - b. Device capable of calculating Calibration Date
  - c. 1.2 kOhm Resistor (when applicable)
3. Installation: (all of the following)
  - Economizer high limit Section 140.4(e)3.
  - Economizer reliability
    - a. 5-year manual
    - b. Provide a procedure
    - c. Provide a procedure in w.g. -A) AMCA Station requirements
    - d. If the high limit setpoint
    - e. Outdoor air,
      - i. Dry
      - ii. Ent
      - iii. Rel
    - f. Check that the calibrator
    - g. Sensors used shielded
  - Unitary systems with compressors off when not in use.
  - System has return fan economizer mode.
  - For systems with DD
  - For systems with non

STATE OF CALIFORNIA  
**AIR ECONOMIZER CONTROLS ACCEPTANCE**  
CEC-NRCA-MCH-05-A (Revised MMYY) CALIFORNIA ENERGY COMMISSION

**CERTIFICATE OF ACCEPTANCE** NRCA-MCH-05-A (Page 2 of 3)

**Air Economizer Controls Acceptance**

Project Name:	Enforcement Agency:	Permit Number:
Project Address:	City:	Zip Code:
System Name or Identification/Tag:	System Location or Area Served:	

**B. Functional Testing**

Is the economizer listed in the CEC equipment certification directory? (if yes, proceed to Section D.)	Results
Y / N	
<b>Step 1: Disable demand control ventilation systems (if applicable)</b>	
<b>Step 2: Enable the economizer and simulate a cooling demand large enough to drive the economizer fully open. Verify the following:</b>	
a. Economizer damper modulates 100% open.	Y / N
b. Return air damper modulates 100% closed.	Y / N
c. For systems that meet the criteria of 2013-2016 Building Energy Efficiency Standards Section 140.4(e)1, verify that the economizer remains 100% open with the use of mechanical cooling. -This occurs when the cooling demand can no longer be met by the economizer alone.	Y / N
d. All applicable fans and dampers operate as intended to maintain building pressure.	Y / N
e. The unit heating is disabled (if applicable).	Y / N / NA
<b>Step 3: Disable the economizer and simulate a cooling demand. Verify the following:</b>	
a. Economizer damper closes to its minimum position.	Y / N
b. All applicable fans and dampers operate as intended to maintain building pressure.	Y / N
c. The unit heating is disabled (if applicable).	Y / N / NA
<b>Step 4: If the unit is equipped with heating, simulate a heating demand and enable the economizer. Verify the following:</b>	
a. Economizer damper closes to its minimum position.	Y / N / NA
b. Return air damper opens.	Y / N / NA
<b>Step 5: Turn off the unit and verify the following:</b>	
a. Economizer damper closes completely.	Y / N
<b>Step 6: System returned to initial operating conditions</b>	
	Y / N

**C. Testing Results**

	PASS / FAIL
Step 2: Simulate cooling load and enable the economizer (all answers are Y).	
Step 3: Simulate cooling load and disable the economizer (all answers are Y).	
Step 4: Simulate heating demand and enable the economizer (all answers are Y).	
Step 5: Turn off the unit (all answers are Y).	

**D. Evaluation**

PASS: All Construction Inspection responses are complete and all Testing Results responses are "Pass" or the economizer is listed in the CEC equipment certification directory.

Notes:

# NA7.5.8 Supply Water Temperature Reset Controls Acceptance



<b>CERTIFICATE OF ACCEPTANCE</b>		<b>NRCA-MCH-09-A</b>
(Page 1 of 3)		
<b>Supply Water Temperature Controls Acceptance</b>		
Project Name:	Enforcement Agency:	Permit Number:
Project Address:	City:	Zip Code:
System Name or Identification/Tag:	System Location or Area Served:	

*Note: Submit one Certificate of Acceptance for each system that must demonstrate compliance.* Enforcement Agency Use: Checked by/Date

**Intent:** *Ensure that both the chilled water and hot water supply temperatures are automatically reset based on either building loads or outdoor air temperature, as indicated in the control sequences.*

**A. Construction Inspection**

1. Supporting documentation needed to perform test includes, but not limited to:

a. ~~2013~~ **2016** Building Energy Efficiency Standards Nonresidential Compliance Manual (NA7.5.8 Supply Water Temperature Reset Controls Acceptance At-A-Glance)

2. Instrumentation to perform test includes, but is not limited to:

a. Calibrated reference temperature sensor, icewater, or drywell bath.

1. Calibration Date: \_\_\_\_\_ (must be within last year).

3. Document that hydronic system supply temperature sensor(s) have been factory or field calibrated: (check the following that apply):

Factory calibrated

Provide supporting documentation.

Field-calibrated by Controls contractor or other.

Calibration complete, hydronic system supply temperature sensors within 1% of calibrated reference sensor, icewater or drywell bath.

Provide supporting documentation.

B. Functional Testing	Results
<b>Step 1: Test Maximum Reset Value</b>	
a. Change reset control variable to its maximum value. This can be accomplished by any one of the following (check method):	<input type="checkbox"/>
<input type="checkbox"/> Commanding at least one coil valve to 100% open	
<input type="checkbox"/> Adjust discharge air temperature or zone temperature setpoints to drive a valve into a 100% open.	
<input type="checkbox"/> Override actual outdoor air sensor to exceed maximum water temperature boundary value.	
b. Verify that chilled or hot water temperature setpoint is reset to appropriate value.	Y / N
c. Verify that actual system temperature changes to within 2% of the new setpoint.	Y / N
<b>Step 2: Test Minimum Reset Value</b>	
a. Change reset control variable to its minimum value	<input type="checkbox"/>
b. Verify that chilled or hot water temperature setpoint is reset to appropriate value	Y / N
c. Verify that actual system temperature changes to within 2% of the new setpoint	Y / N
<b>Step 3: Test Automatic Control of Reset Control Variable.</b>	
a. Restore reset control variable to automatic control	<input type="checkbox"/>
b. Verify that chilled or hot water temperature setpoint is reset to appropriate value	Y / N
c. Verify that actual supply temperature changes to meet setpoint	Y / N
d. Verify that actual supply temperature changes to within 2% of the new setpoint	Y / N

C. Testing Results	PASS / FAIL
System passes criteria in 1c, 2c and 3d	<input type="checkbox"/> <input type="checkbox"/>



**CERTIFICATE OF ACCEPTANCE**

**CERTIFICATE OF ACCEPTANCE** NRCA-MCH-09-A

**Supply Water Temperature Controls**

Project Name: \_\_\_\_\_

Project Address: \_\_\_\_\_

System Name or Identification/Tag: \_\_\_\_\_

**Supply Water Temperature Controls Acceptance** (Page 2 of 3)

Project Name: _____	Enforcement Agency: _____	Permit Number: _____
Project Address: _____	City: _____	Zip Code: _____
System Name or Identification/Tag: _____	System Location or Area Served: _____	

Note: Submit one Certificate of Acceptance that must demonstrate compliance.

Intent: *Ensure that both the chilled and hot water outdoor air temperature controls are installed and functioning.*

**A. Construction Inspection**

1. Supporting documentation needed to
  - a. ~~2013~~ **2016** Building Energy Efficiency Standards Temperature Reset Controls
2. Instrumentation to perform test include
  - a. Calibrated reference temperature
    1. Calibration Date: \_\_\_\_\_
3. Document that hydronic system supply temperature controls are
  - Factory calibrated
  - Provide supporting document
  - Field-calibrated by Controls Commission
  - Calibration complete, hydronic
  - Provide supporting document

**B. Functional Testing**

**Step 1: Test Maximum Reset Value**

- a. Change reset control variable to its maximum
  - Commanding at least one coil
  - Adjust discharge air temperature
  - Override actual outdoor air temperature
- b. Verify that chilled or hot water temperature is at its maximum
- c. Verify that actual system temperature is at its maximum

**Step 2: Test Minimum Reset Value**

- a. Change reset control variable to its minimum
- b. Verify that chilled or hot water temperature is at its minimum
- c. Verify that actual system temperature is at its minimum

**Step 3: Test Automatic Control of Reset**

- a. Restore reset control variable to its normal setting
- b. Verify that chilled or hot water temperature is at its normal setting
- c. Verify that actual supply temperature is at its normal setting
- d. Verify that actual supply temperature is at its normal setting

**C. Testing Results**

System passes criteria in 1c, 2c and 3d

**D. Evaluation**

PASS: All Construction Inspection responses are complete and all Testing Results responses are "Pass"

Notes:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STATE OF CALIFORNIA  
**SUPPLY WATER TEMPER**  
CEC-NRCA-MCH-09-A (Revised MM/YY)

CERTIFICATE OF ACCEPTANCE  
Supply Water Temperature Control

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

Note: Submit one Certificate of Acceptance that must demonstrate compliance.

Intent: Ensure that both the outdoor air temperature

**A. Construction Inspection**

1. Supporting documentation needed to include:

a. ~~2013~~2016 Building Energy Efficiency Standards Temperature Reset Controls

2. Instrumentation to perform test include:

a. Calibrated reference temperature

1. Calibration Date: \_\_\_\_\_

3. Document that hydronic system supply and return temperatures are:

Factory calibrated

Provide supporting documentation

Field-calibrated by Controls Commissioning Agent

Calibration complete, hydronic system is operating

Provide supporting documentation

**B. Functional Testing**

**Step 1: Test Maximum Reset Value**

a. Change reset control variable to include:

Commanding at least one chilled or hot water temperature

Adjust discharge air temperature

Override actual outdoor air temperature

b. Verify that chilled or hot water temperature is within 1 degree of setpoint

c. Verify that actual system temperature is within 1 degree of setpoint

**Step 2: Test Minimum Reset Value**

a. Change reset control variable to include:

b. Verify that chilled or hot water temperature is within 1 degree of setpoint

c. Verify that actual system temperature is within 1 degree of setpoint

**Step 3: Test Automatic Control of Reset**

a. Restore reset control variable to include:

b. Verify that chilled or hot water temperature is within 1 degree of setpoint

c. Verify that actual supply temperature is within 1 degree of setpoint

d. Verify that actual supply temperature is within 1 degree of setpoint

**C. Testing Results**

System passes criteria in 1c, 2c and 3d

STATE OF CALIFORNIA  
**SUPPLY WATER TEMPERATU**  
CEC-NRCA-MCH-09-A (Revised MM/YY)

CERTIFICATE OF ACCEPTANCE  
Supply Water Temperature Controls Acceptance

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

**D. Evaluation**

PASS: All Construction Inspection requirements met

Notes: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

CERTIFICATE OF ACCEPTANCE-- USER INSTRUCTIONS  
Supply Water Temperature Controls Acceptance  
NRCA-MCH-09-A  
(Page 1 of 1)

**NRCA-MCH-09-A User Instructions**

**Section A. Construction Inspection**

This pre-test section consists of check boxes and data entry requirements. Complete check boxes and enter data as instructed.

**Section B. Functional Testing**

This section consists of check boxes and yes or no questions arranged by individual test. Check each box or circle the correct answer for each specific test or line item.

**Section C. Testing Results**

This section consists of check boxes for each test procedure. Complete check boxes as instructed.

**Section D. Evaluation**

Check the appropriate box as instructed.

**Declaration Statements of Acceptance**

This section contains fillable fields for three declaration statements: one from the Documentation Author, one from the Field Technician, and one from the Responsible Person. Each area contains a combination of check boxes and data entry requirements, including signature; date; and license number. Complete check boxes and enter data as instructed.

The Documentation Author is the person completing the form. The Field Technician is responsible for performing and documenting the results of the acceptance procedures on the Certificate of Acceptance forms. The Field Technician must sign the Certificate of Acceptance to certify that the information he or she provides on the Certificate of Acceptance is true and correct. It is important to note that the Field Technician is not required to have a contractor's, architect's or engineer's license. A Responsible Person is eligible under Division 3 of the Business and Professions code in the applicable classification to take responsibility for the scope of work specified by the Certificate of Acceptance document. The Responsible Person can also perform the field testing and verification work, and if this is the case the Responsible Person must complete and sign both the Field Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field Technician agent or employee.

# NA7.5.9 Hydronic System Variable Flow Control Acceptance



STATE OF CALIFORNIA HYDRONIC SYSTEM VARIABLE FLOW CONTROL ACCEPTANCE		CALIFORNIA ENERGY COMMISSION
CEC-NRCA-MCH-10-A (Revised <del>MMYY</del> )		NRCA-MCH-10-A
CERTIFICATE OF ACCEPTANCE		(Page 1 of 3)
Hydronic System Variable Flow Control Acceptance		
Project Name:	Enforcement Agency:	Permit Number:
Project Address:	City:	Zip Code:
System Name or Identification/Tag:	System Location or Area Served:	
Note: Submit one Certificate of Acceptance for each system that must demonstrate compliance.		Enforcement Agency Use: Checked by/Date
Intent:	Ensure that hydronic pump speed varies with building heating and cooling loads.	
<b>A. Construction Inspection</b>		
1. Supporting documentation needed to perform test includes, but not limited to:		
a. As-built and/or Design Documents including Mechanical Equipment Schedules.		
b. <del>2013</del> 2016 Building Energy Efficiency Standards Nonresidential Compliance Manual (NA7.5.9 Hydronic System Variable Flow Control Acceptance At-A-Glance).		
c. <del>2013</del> 2016 Building Energy Efficiency Standards.		
2. Instrumentation to perform test includes, but not limited to:		
a. Calibrated differential pressure gauge (hydronic manometer)		
3. Installation:		
<input type="checkbox"/> Pressure sensor location, setpoint, and reset control meets the requirements of <del>2013</del> 2016 Building Energy Efficiency Standards section 140.4(j) 6B.		
<input type="checkbox"/> For systems without direct digital control of individual coils reporting to the central control panel, differential pressure is measured at or near the most remote heat exchanger or the heat exchanger requiring the greatest differential pressure.		
<input type="checkbox"/> For systems with direct digital control of individual coils with central control panel, the static pressure set point is reset based on the valve requiring the most pressure, and the setpoint is no less than 80% open.		
<input type="checkbox"/> Exception taken. -(Heating hot water system or Condenser water system serving only water-cooled chillers).		
4. Document that all control pressure sensors are factory or field calibrated (check one of the following):		
<input type="checkbox"/> Factory calibrated		
<input type="checkbox"/> Provide supporting documentation		
<input type="checkbox"/> Field calibrated by Controls contractor or other.		
<input type="checkbox"/> Calibration complete. -All pressure sensors ±10% of calibrated reference sensor. -(Provide supporting documentation).		
<b>B. Functional Testing</b>		<b>Results</b>
Step 1: Minimum / Low flow test		
a. Close coil control valves to achieve a maximum of 50% of design flow		<input type="checkbox"/>
b. Verify that the operating speed decreases		Y / N
c. Verify that the current operating speed has not increased (for all other systems that are not DDC)		Y / N
d. Record the system pressure as measured at the control sensor (either ft. w.c. or psig)		ft w.c.
Note: 2.31 ft w.c. = 1.0 psig		psig
e. Record the system pressure setpoint (either ft. w.c. or psig)		ft w.c.
		psig
f. Is the pressure reading on line 1.d. within 5% of pressure setpoint on line 1.e.?		Y / N
g. Did the system operation stabilize within 5 minutes after completion of step 1.a.?		Y / N
Notes:		
CA Building Energy Efficiency Standards - <del>2013</del> 2016 Nonresidential Compliance		<Date>

**CERTIFICATE OF ACCEPTANCE**

**Hydronic System Variable Flow Control**

Project Name:

Project Address:

System Name or Identification/Tag:

Note: Submit one Certificate of Acceptance demonstrating compliance.

Intent: Ensure that hydronic pump

**A. Construction Inspection**

**1. Supporting documentation needed to perform test**

- a. As-built and/or Design Documents
- b. ~~2013~~2016 Building Energy Efficiency Variable Flow Control Acceptance
- c. ~~2013~~2016 Building Energy Efficiency Variable Flow Control Acceptance

**2. Instrumentation to perform test include**

- a. Calibrated differential pressure

**3. Installation:**

- Pressure sensor location, setpoint 140.4(j) 6B.
- For systems without direct digital or near the most remote heat exchanger
- For systems with direct digital control valve requiring the most pressure
- Exception taken. -Heating hot water

**4. Document that all control pressure sensors**

- Factory calibrated
- Provide supporting documentation
- Field calibrated by Controls contractor
- Calibration complete. -All pressure sensors

**B. Functional Testing**

**Step 1: Minimum / Low flow test**

- a. Close coil control valves to achieve a minimum flow
- b. Verify that the operating speed decreases
- c. Verify that the current operating speed is less than 1.0 gpm
- d. Record the system pressure as measured
- Note: 2.31 ft w.c. = 1.0 psig
- e. Record the system pressure setpoint
- f. Is the pressure reading on line 1. d. w
- g. Did the system operation stabilize within 5 minutes

Notes:

NRCA-MCH-10-A User Instructions

Section A. Construction Inspection

This pre-test section consists of check boxes and data entry requirements. Complete check boxes and enter data as instructed.

Section B. Functional Testing

This section consists of check boxes and yes or no questions arranged by individual test. Check each box or circle the correct answer for each specific test or line item.

Section C. Testing Results

This section consists of check boxes for each test procedure. Complete check boxes as instructed.

Section D. Evaluation

Check the appropriate box as instructed.

Declaration Statements of Acceptance

This section contains fillable fields for three declaration statements: one from the Documentation Author, one from the Field Technician, and one from the Responsible Person. Each area contains a combination of check boxes and data entry requirements, including signature, date, and license number. Complete check boxes and enter data as instructed.

The Documentation Author is the person completing the form. The Field Technician is responsible for performing and documenting the results of the acceptance procedures on the Certificate of Acceptance forms. The Field Technician must sign the Certificate of Acceptance to certify that the information he or she provides on the Certificate of Acceptance is true and correct. It is important to note that the Field Technician is not required to have a contractor's, architect's or engineer's license. A Responsible Person is eligible under Division 3 of the Business and Professions code in the applicable classification to take responsibility for the scope of work specified by the Certificate of Acceptance document. The Responsible Person can also perform the field testing and verification work, and if this is the case the Responsible Person must complete and sign both the Field Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field Technician agent or employee.

# NA7.5.11 Fault Detection and Diagnostics (FDD) for Packaged Direct-Expansion (DX) Units Acceptance

Project Name:		Enforcement Agency:	Permit Number:
Project Address:		City:	Zip Code:
System Name or Identification/Tag:		System Location or Area Served:	

Note: Submit one Certificate of Acceptance for each system that must demonstrate compliance. Enforcement Agency Use: Checked by/Date

**A. Construction Inspection**

1. Prior to functional testing, verify and document the following:

- The Fault Detection and Diagnostics (FDD) hardware is installed on the unit.
- The FDD system is certified to the California Energy Commission.

2. The following air temperature sensors are permanently installed:

- Outside Air Sensor
- Supply Air Sensor
- Return Air Sensor (applicable for differential economizer operation only)

**B. Functional Testing**

**Air Temperature Sensor Failure/Fault**

Step 1: Verify the FDD system indicates normal operation

Step 2: Disconnect outside air temperature sensor from unit controller. Verify the following:

- FDD system reports a fault

Step 3: Connect outside air temperature sensor to unit controller. Verify the following:

- FDD system indicates normal operation

**Excess Outside Air**

Step 1: Coordinate this test with NRCA-MCH-02-A (NA 7.5.1 Outdoor Air), if NRCA-MCH-02-A indicates "pass" then verify the following:

- FDD system indicates normal operation

**Economizer Operation**

Step 1: Coordinate this test with NRCA-MCH-05-A (NA 7.5.4 Air Economizer Controls), and simulate failure by immobilizing the outdoor air economizer damper by disconnecting the control signal from the damper actuator (or another method specified by the manufacturer). Verify the following:

- FDD system reports a fault

Step 2: Successfully complete and pass NRCA-MCH-05-A and verify the following:

- FDD system reports normal operation

<b>C. Testing Results</b>	<b>PASS / FAIL</b>	
Test passes if all boxes are checked under Functional Testing.	<input type="checkbox"/>	<input type="checkbox"/>

**CERTIFICATE OF ACCEPTANCE**

Fault Detection and Diagnostics (FDD) for F

Project Name:

Project Address:

System Name or Identification/Tag:

Note: Submit one Certificate of Acceptance for demonstrate compliance.

**A. Construction Inspection**

1. Prior to functional testing, verify and docume

The Fault Detection and Diagnostics

The FDD system is certified to the C

2. The following air temperature sensors are pe

Outside Air Sensor

Supply Air Sensor

Return Air Sensor (applicable for dif

**B. Functional Testing**

**Air Temperature Sensor Failure/Fault**

Step 1: Verify the FDD system indicates normal

Step 2: Disconnect outside air temperature sen

FDD system reports a fault

Step 3: Connect outside air temperature senso

FDD system indicates normal operatio

**Excess Outside Air**

Step 1: Coordinate this test with NRCA-MCH-02

FDD system indicates normal operatio

**Economizer Operation**

Step 1: Coordinate this test with NRCA-MCH-05 economizer damper by disconnecting the contr the following:

FDD system reports a fault

Step 2: Successfully complete and pass NRCA-N

FDD system reports normal operation

**C. Testing Results**

Test passes if all boxes are checked under Func

**CERTIFICATE OF ACCEPTANCE** NRCA-MCH-12-A  
Fault Detection and Diagnostics (FDD) for Packaged Direct Expansion Units (Page 2 of 3)

Project Name:	Enforcement Agency:	Permit Number:
Project Address:	City:	Zip Code:
System Name or Identification/Tag:	System Location or Area Served:	

**D Evaluation**

PASS: All Construction Inspection responses are complete and Testing Results is "Pass"

Notes:

STATE OF CALIFORNIA  
**FAULT DETECTION AND DIAGNOSTICS (FDD)**  
CERTIFICATE OF ACCEPTANCE

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

Note: Submit one Certificate of Acceptance for each system that demonstrates compliance.

**A. Construction Inspection**

- Prior to functional testing, verify a
  - The Fault Detection and Diagnostics (FDD) system is certified.
  - The FDD system is certified.
- The following air temperature sensors are installed:
  - Outside Air Sensor
  - Supply Air Sensor
  - Return Air Sensor (applicable)

**B. Functional Testing**

**Air Temperature Sensor Failure/Fault**

- Step 1: Verify the FDD system indicates a fault.
- Step 2: Disconnect outside air temperature sensor.
- FDD system reports a fault.
- Step 3: Connect outside air temperature sensor.
- FDD system indicates normal.

**Excess Outside Air**

- Step 1: Coordinate this test with the contractor.
- FDD system indicates normal.

**Economizer Operation**

- Step 1: Coordinate this test with the contractor. Disconnect the economizer damper by disconnecting the following:
- FDD system reports a fault.
- Step 2: Successfully complete and power up the system.
- FDD system reports normal.

**C. Testing Results**

Test passes if all boxes are checked.

CA Building Energy Efficiency Standard

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**FAULT DETECTION AND DIAGNOSTICS (FDD)**  
CERTIFICATE OF ACCEPTANCE

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

**D Evaluation**

PASS: All Construction Inspection results passed.

Notes: \_\_\_\_\_

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CERTIFICATE OF ACCEPTANCE— USER INSTRUCTIONS  
Fault Detection and Diagnostics (FDD) for Packaged Direct Expansion Units  
NRCA-MCH-12-A  
(Page 1 of 1)

NRCA-MCH-12-A User Instructions

**Section A. Construction Inspection**

This pre-test section consists of check boxes and data entry requirements. Complete check boxes and enter data as instructed.

**Section B. Functional Testing**

This section consists of check boxes and yes or no questions arranged by individual test. Check each box or circle the correct answer for each specific test or line item.

**Section C. Testing Results**

This section consists of check boxes for each test procedure. Complete check boxes as instructed.

**Section D. Evaluation**

Check the appropriate box as instructed.


**Declaration Statements of Acceptance**

This section contains fillable fields for three declaration statements: one from the Documentation Author, one from the Field Technician, and one from the Responsible Person. Each area contains a combination of check boxes and data entry requirements, including signature, date, and license number. Complete check boxes and enter data as instructed.

The Documentation Author is the person completing the form. The Field Technician is responsible for performing and documenting the results of the acceptance procedures on the Certificate of Acceptance forms. The Field Technician must sign the Certificate of Acceptance to certify that the information he or she provides on the Certificate of Acceptance is true and correct. It is important to note that the Field Technician is not required to have a contractor's, architect's or engineer's license. A Responsible Person is eligible under Division 3 of the Business and Professions code in the applicable classification to take responsibility for the scope of work specified by the Certificate of Acceptance document. The Responsible Person can also perform the field testing and verification work, and if this is the case the Responsible Person must complete and sign both the Field Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field Technician agent or employee.

# NA7.5.12 FDD for Air Handling Units and Zone Terminal Units Acceptance

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**AUTOMATIC FAULT DETECTION AND DIAGNOSTICS FOR AIR HANDLING UNITS AND ZONE TERMINAL UNITS ACCEPTANCE**

CEC-NRCA-MCH-13-A (Revised MM/YY) CALIFORNIA ENERGY COMMISSION 

**CERTIFICATE OF ACCEPTANCE** NRCA-MCH-13-A

Automatic Fault Detection and Diagnostics (FDD) for Air Handling Units and Zone Terminal Units Acceptance (Page 1 of 5)

Project Name:	Enforcement Agency:	Permit Number:
Project Address:	City:	Zip Code:
System Name or Identification/Tag:	System Location or Area Served:	

Note: Submit one Certificate of Acceptance for each system that must demonstrate compliance. Enforcement Agency Use: Checked by/Date

**Intent:** Verify that the system detects common faults in air handling units and zone terminal units.

- A. Construction Inspection**
1. Instrumentation to perform test includes, but not limited to:
    - a. No instrumentation is required – changes are implemented at the building automation system control station.
  2. Installation
    - a. The functional testing verifies proper installation of the controls for FDD for air handling units and zone terminal units. No additional installation checks are required.

B. Functional Testing for Air Handling Units	Results
Testing of each AHU with FDD controls shall include the following tests:	
<b>Step 1: Sensor Drift/Failure</b>	
a. Disconnect outside air temperature sensor from unit controller	Y / N
b. Verify that the FDD system reports a fault	Y / N
c. Connect OAT sensor to the unit controller	Y / N
d. Verify that FDD indicates normal system operation	Y / N
<b>Step 2: Damper/Actuator Fault</b>	
a. From the control system workstation, command the mixing box dampers to full open (100% outdoor air)	Y / N
b. Disconnect power to the actuator and verify that a fault is reported at the control workstation	Y / N
c. Reconnect power to the actuator and command the mixing box dampers to full open	Y / N
d. Verify that the control system does not report a fault	Y / N
e. From the control system workstation, command the mixing box dampers to a full-closed position (0% outdoor air)	Y / N
f. Disconnect power to the actuator and verify that a fault is reported at the control workstation	Y / N
g. Reconnect power to the actuator and command the dampers closed	Y / N
h. Verify that the control system does not report a fault during normal operation	Y / N



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**CERTIFICATE OF ACCEPTANCE**

Automatic Fault Detection and Diagnostics for Air Handling Units and Zone Terminal Units Acceptance

Project Name:

Project Address:

System Name or Identification/Tag:

Note: Submit one Certificate of Acceptance for each system to demonstrate compliance.

Intent: Verify that the system a

**A. Construction Inspection**

1. Instrumentation to perform test include

a. No instrumentation is required

2. Installation

a. The functional testing verification and installation checks are required

**B. Functional Testing for Air Handling Units**

Testing of each AHU with FDD controls

**Step 1: Sensor Drift/Failure**

a. Disconnect outside air temperature sensor

b. Verify that the FDD system reports a fault

c. Connect OAT sensor to the unit controller

d. Verify that FDD indicates normal operation

**Step 2: Damper/Actuator Fault**

a. From the control system workstation, command the heating coil valve to full open.

b. Disconnect power to the actuator and verify that a fault is reported

c. Reconnect power to the actuator and command the heating coil valve to full open

d. Verify that the control system does not report a fault

e. From the control system workstation, command the cooling coil valve to the full open position.

f. Disconnect power to the actuator and verify that a fault is reported

g. Reconnect power to the actuator and command the cooling coil valve to full open

h. Verify that the control system does not report a fault

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**CERTIFICATE OF ACCEPTANCE**

NRCA-MCH-13-A

Automatic Fault Detection and Diagnostics (FDD) for Air Handling Units and Zone Terminal Units Acceptance (Page 2 of 5)

Project Name: Enforcement Agency: Permit Number:

Project Address: City: Zip Code:

System Name or Identification/Tag: System Location or Area Served:

**Step 3: Valve/actuator fault**

a. From the control system workstation, command the heating coil valve to full open.	Y / N
b. Disconnect power to the actuator and verify that a fault is reported	Y / N
c. Reconnect power to the actuator and command the heating coil valve to full open	Y / N
d. Verify that the control system does not report a fault	Y / N
e. From the control system workstation, command the cooling coil valve to the full open position.	Y / N
f. Disconnect power to the actuator and verify that a fault is reported	Y / N
g. Reconnect power to the actuator and command the cooling coil valve to full open	Y / N
h. Verify that the control system does not report a fault	Y / N

**Step 4: Inappropriate simultaneous heating, mechanical cooling, and/or economizing**

a. From the control system workstation, override the heating coil valve and verify that a fault is reported at the control workstation	Y / N
b. From the control system workstation, override the cooling coil valve and verify that a fault is reported at the control workstation	Y / N
c. From the control system workstation, override the mixing box dampers and verify that a fault is reported at the control workstation	Y / N

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**CERTIFICATE OF ACCEPTANCE**  
Automatic Fault Detection and Di

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

Note: Submit one Certificate of Acceptance for each system to demonstrate compliance.

Intent: Verify that the system

- A. Construction Inspection**
- Instrumentation to perform test in
    - No instrumentation is required
  - Installation
    - The functional testing verification installation checks are required

- B. Functional Testing for Air Handling Units**  
Testing of each AHU with FDD control system
- Step 1: Sensor Drift/Failure**
- Disconnect outside air temperature sensor
  - Verify that the FDD system reports a fault
  - Connect OAT sensor to the unit
  - Verify that FDD indicates normal operation
- Step 2: Damper/Actuator Fault**
- From the control system workstation, command the damper to minimum position.
  - Disconnect power to the actuator and verify that a fault is reported at the control workstation.
  - Reconnect power to the actuator and verify that the damper returns to minimum position.
  - Verify that the control system reports a fault
  - From the control system workstation, command the damper to maximum position.
  - Disconnect power to the actuator and verify that a fault is reported at the control workstation.
  - Reconnect power to the actuator and verify that the damper returns to maximum position.
  - Verify that the control system reports a fault

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**CERTIFICATE OF ACCEPTANCE**  
Automatic Fault Detection and Di

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

- Step 3: Valve/actuator fault**
- From the control system workstation, command the valve to minimum position.
  - Disconnect power to the actuator and verify that a fault is reported at the control workstation.
  - Reconnect power to the actuator and verify that the valve returns to minimum position.
  - Verify that the control system reports a fault
  - From the control system workstation, command the valve to maximum position.
  - Disconnect power to the actuator and verify that a fault is reported at the control workstation.
  - Reconnect power to the actuator and verify that the valve returns to maximum position.
  - Verify that the control system reports a fault
- Step 4: Inappropriate simultaneous heating and cooling**
- From the control system workstation, command the damper to minimum position.
  - From the control system workstation, command the damper to maximum position.
  - From the control system workstation, command the damper to minimum position.

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**CERTIFICATE OF ACCEPTANCE**  
Automatic Fault Detection and Diagnostics (FDD) for Air Handling Units and Zone Terminal Units Acceptance (Page 3 of 5)

Project Name: \_\_\_\_\_ Enforcement Agency: \_\_\_\_\_ Permit Number: \_\_\_\_\_  
Project Address: \_\_\_\_\_ City: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_ System Location or Area Served: \_\_\_\_\_

C. Functional Testing for Zone Terminal Units	Results
Testing shall be performed on one of each type of terminal unit (VAV box) in the project. A minimum of 5% of the terminal boxes shall be tested.	
<b>Step 1: Sensor drift/failure</b>	
a. Disconnect the tubing to the differential pressure sensor of the VAV box	Y / N
b. Verify that control system detects and reports the fault	Y / N
c. Reconnect the sensor and verify proper sensor operation	Y / N
d. Verify that the control system does not report a fault	Y / N
<b>Step 2: Damper/actuator fault – damper stuck open</b>	
a. Command the damper to be fully open	Y / N
b. Disconnect the actuator to the damper	Y / N
c. Adjust the cooling setpoint so that the room temperature is below the cooling setpoint to command the damper to the minimum position. Verify that the control system reports a fault	Y / N
d. Reconnect the actuator and restore to normal operation	Y / N
<b>Step 3: Damper/actuator fault – damper stuck closed</b>	
a. Set the damper to the minimum position	Y / N
b. Disconnect the actuator to the damper	Y / N
c. Set the cooling setpoint below the room temperature to simulate a call for cooling. Verify that the control system reports a fault	Y / N
d. Reconnect the actuator and restore to normal operation	Y / N
<b>Step 4: Valve/actuator fault (For systems with hydronic reheat)</b>	
a. Command the reheat coil valve to (full) open	Y / N
b. Disconnect power to the actuator. Set the heating setpoint temperature to be lower than the current space temperature, to command the valve closed. Verify that the fault is reported at the control workstation	Y / N
c. Reconnect the actuator and restore normal operation	Y / N
<b>Step 5: Feedback loop tuning fault (unstable airflow)</b>	
a. Set the integral coefficient of the box controller to a value 50 times the current value. Lower the space cooling setpoint to simulate a call for cooling.	
b. The damper cycles continuously and airflow is unstable. Verify that the control system detects and reports the fault	Y / N
c. Reset the integral coefficient of the controller to the original value to restore normal operation	Y / N
<b>Step 6: Disconnected inlet duct</b>	
a. From the control system workstation, command the damper to minimum position.	Y / N
b. Disconnect power to the actuator and verify that a fault is reported at the control workstation.	Y / N
c. Reset the space temperature setpoint back to its original value.	Y / N

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CERTIFICATE OF ACCEPTANCE  
Automatic Fault Detection and Diagnostics (FDD) for Air Handling Units and Zone Terminal Units Acceptance (Page 4 of 5)

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

Note: Submit one Certificate of Acceptance for each AHU to demonstrate compliance.

Intent:  Verify that the system is installed and operating in accordance with the design and specifications.

- A. Construction Inspection**
- Instrumentation to perform tests
    - No instrumentation is installed
  - Installation
    - The functional testing and installation checks are not performed

- B. Functional Testing for Air Handling Units**  
Testing of each AHU with FDD control system
- Step 1: Sensor Drift/Failure**
- Disconnect outside air temperature sensor
  - Verify that the FDD system reports a sensor drift fault
  - Connect OAT sensor to the workstation
  - Verify that FDD indicates no fault
- Step 2: Damper/Actuator Fault**
- From the control system workstation, disconnect power to the actuator
  - Reconnect power to the actuator
  - Verify that the control system reports a damper/actuator fault
  - From the control system workstation, disconnect power to the actuator
  - Reconnect power to the actuator
  - Verify that the control system reports no fault

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CERTIFICATE OF ACCEPTANCE  
Automatic Fault Detection and Diagnostics (FDD) for Air Handling Units and Zone Terminal Units Acceptance (Page 4 of 5)

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

- Step 3: Valve/actuator fault**
- From the control system workstation, disconnect power to the actuator
  - Reconnect power to the actuator
  - Verify that the control system reports a valve/actuator fault
  - From the control system workstation, disconnect power to the actuator
  - Reconnect power to the actuator
  - Verify that the control system reports no fault
- Step 4: Inappropriate simultaneous heating and cooling**
- From the control system workstation, set the heating setpoint
  - From the control system workstation, set the cooling setpoint
  - From the control system workstation, verify that the control system reports a simultaneous heating and cooling fault

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CERTIFICATE OF ACCEPTANCE  
Automatic Fault Detection and Diagnostics (FDD) for Air Handling Units and Zone Terminal Units Acceptance (Page 4 of 5)

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

- C. Functional Testing for Zone Terminal Units**  
Testing shall be performed on one of each type of zone terminal unit.
- Step 1: Sensor drift/failure**
- Disconnect the tubing to the different temperature sensor
  - Verify that control system detects a sensor drift fault
  - Reconnect the sensor and verify proper operation
  - Verify that the control system does not report a sensor drift fault
- Step 2: Damper/actuator fault – damper stuck open**
- Command the damper to be fully open
  - Disconnect the actuator to the damper
  - Adjust the cooling setpoint so that the damper is in the minimum position. Verify that the control system reports a damper/actuator fault
  - Reconnect the actuator and restore normal operation
- Step 3: Damper/actuator fault – damper stuck closed**
- Set the damper to the minimum position
  - Disconnect the actuator to the damper
  - Set the cooling setpoint below the room setpoint
  - Reconnect the actuator and restore normal operation
- Step 4: Valve/actuator fault (For systems with reheat coils)**
- Command the reheat coil valve to fully open
  - Disconnect power to the actuator. Set the reheat setpoint to the minimum position. Verify that the control system reports a valve/actuator fault
  - Reconnect the actuator and restore normal operation
- Step 5: Feedback loop tuning fault (unstable control)**
- Set the integral coefficient of the control loop to the maximum value
  - The damper cycles continuously and does not stabilize
  - Reset the integral coefficient of the control loop to the minimum value
- Step 6: Disconnected inlet duct**
- From the control system workstation, set the space temperature setpoint
  - Disconnect power to the actuator and verify that the control system reports a disconnected inlet duct fault
  - Reset the space temperature setpoint

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CALIFORNIA ENERGY COMMISSION  
CERTIFICATE OF ACCEPTANCE  
Automatic Fault Detection and Diagnostics (FDD) for Air Handling Units and Zone Terminal Units Acceptance (Page 4 of 5)

Project Name: \_\_\_\_\_ Enforcement Agency: \_\_\_\_\_ Permit Number: \_\_\_\_\_  
Project Address: \_\_\_\_\_ City: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_ System Location or Area Served: \_\_\_\_\_

D. Testing Results	PASS / FAIL
Test passes if all applicable answers are yes under Functional Testing Sections.	<input type="checkbox"/> <input type="checkbox"/>

**E. Evaluation**

PASS: All Construction Inspection responses are complete and all Testing Results responses are "Pass"

STATE OF CALIFORNIA  
**AUTOMATIC FAULT DETECTION AND DIAGNOSTICS (FDD) FOR AIR HANDLING UNITS AND ZONE TERMINAL UNITS ACCEPTANCE**  
CEC-NRCA-MCH-13-A (Revised MM/YY)  
CERTIFICATE OF ACCEPTANCE  
Automatic Fault Detection and Diagnostics

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

Note: Submit one Certificate of Acceptance for each system to demonstrate compliance.

Intent: Verify that the

- A. Construction Inspection**  
1. Instrumentation to perform functional test  
a. No instrumentation installed  
2. Installation  
a. The functional test installation check

- B. Functional Testing for Testing of each AHU with FDD**  
Step 1: Sensor Drift/Failure  
a. Disconnect outside air sensor  
b. Verify that the FDD system indicates a sensor drift fault  
c. Connect OAT sensor to the control system  
d. Verify that FDD indicates a sensor drift fault

- Step 2: Damper/Actuator Fault  
a. From the control system workstation, command the damper to be fully open.  
b. Disconnect power to the damper/actuator.  
c. Reconnect power to the damper/actuator.  
d. Verify that the control system indicates a damper/actuator fault.  
e. From the control system workstation, command the damper to be fully closed.  
f. Disconnect power to the damper/actuator.  
g. Reconnect power to the damper/actuator.  
h. Verify that the control system indicates a damper/actuator fault.

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**AUTOMATIC FAULT DETECTION AND DIAGNOSTICS (FDD) FOR AIR HANDLING UNITS AND ZONE TERMINAL UNITS ACCEPTANCE**  
CEC-NRCA-MCH-13-A (Revised MM/YY)  
CERTIFICATE OF ACCEPTANCE  
Automatic Fault Detection and Diagnostics

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

**Step 3: Valve/actuator fault**

- a. From the control system workstation, command the valve to be fully open.  
b. Disconnect power to the valve/actuator.  
c. Reconnect power to the valve/actuator.  
d. Verify that the control system indicates a valve/actuator fault.  
e. From the control system workstation, command the valve to be fully closed.  
f. Disconnect power to the valve/actuator.  
g. Reconnect power to the valve/actuator.  
h. Verify that the control system indicates a valve/actuator fault.

- Step 4: Inappropriate simultaneous operation  
a. From the control system workstation, command the damper to be fully open.  
b. From the control system workstation, command the valve to be fully open.  
c. From the control system workstation, command the damper to be fully closed.

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CERTIFICATE OF ACCEPTANCE  
Automatic Fault Detection and Diagnostics

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

**C. Functional Testing for Zone Terminal Units**

Testing shall be performed on one of the following zone terminal units. The test shall be tested.

**Step 1: Sensor drift/failure**

- a. Disconnect the tubing to the diffuser sensor.  
b. Verify that control system detects a sensor drift fault.  
c. Reconnect the sensor and verify that the control system indicates a sensor drift fault.  
d. Verify that the control system does not indicate a sensor drift fault.

**Step 2: Damper/actuator fault – damper**

- a. Command the damper to be fully open.  
b. Disconnect the actuator to the damper.  
c. Adjust the cooling setpoint so that the damper is in the minimum position. Verify that the control system indicates a damper/actuator fault.  
d. Reconnect the actuator and reset the damper.

**Step 3: Damper/actuator fault – damper**

- a. Set the damper to the minimum position.  
b. Disconnect the actuator to the damper.  
c. Set the cooling setpoint below the minimum position. Verify that the control system indicates a damper/actuator fault.  
d. Reconnect the actuator and reset the damper.

**Step 4: Valve/actuator fault (For systems with reheat coils)**

- a. Command the reheat coil valve to be fully open.  
b. Disconnect power to the actuator to command the valve closed. Verify that the control system indicates a valve/actuator fault.  
c. Reconnect the actuator and reset the valve.

**Step 5: Feedback loop tuning fault (for systems with reheat coils)**

- a. Set the integral coefficient of the feedback loop to 0. Simulate a call for cooling.  
b. The damper cycles continuously.  
c. Reset the integral coefficient of the feedback loop to the design value.

**Step 6: Disconnected inlet duct**

- a. From the control system workstation, command the damper to be fully open.  
b. Disconnect power to the actuator to command the damper closed. Verify that the control system indicates a damper/actuator fault.  
c. Reset the space temperature setpoint.

CA Building Energy Efficiency Standard

STATE OF CALIFORNIA  
**AUTOMATIC FAULT DETECTION AND DIAGNOSTICS (FDD) FOR AIR HANDLING UNITS AND ZONE TERMINAL UNITS ACCEPTANCE**  
CEC-NRCA-MCH-13-A (Revised MM/YY)  
CERTIFICATE OF ACCEPTANCE  
Automatic Fault Detection and Diagnostics

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

**D. Testing Results**

Test passes if all applicable answers are yes

**E. Evaluation**

PASS: All Construction Inspection requirements met

CA Building Energy Efficiency Standards - 2013-2016

**NRCA-MCH-13-A User Instructions**

**Section A. Construction Inspection**

This pre-test section consists of check boxes and data entry requirements. Complete check boxes and enter data as instructed.

**Section B. Functional Testing for Air Handling Units**

This section consists of check boxes and yes or no questions arranged by individual test. Check each box or circle the correct answer for each specific test or line item.

**Section C. Functional Testing for Zone Terminal Units**

This section consists of check boxes and yes or no questions arranged by individual test. Check each box or circle the correct answer for each specific test or line item.

**Section D. Testing Results**

This section consists of check boxes for each test procedure. Complete check boxes as instructed.

**Section E. Evaluation**

Check the appropriate box as instructed.

**Declaration Statements of Acceptance**

This section contains fillable fields for three declaration statements: one from the Documentation Author, one from the Field Technician, and one from the Responsible Person. Each area contains a combination of check boxes and data entry requirements, including signature, date, and license number. Complete check boxes and enter data as instructed.

The Documentation Author is the person completing the form. The Field Technician is responsible for performing and documenting the results of the acceptance procedures on the Certificate of Acceptance forms. The Field Technician must sign the Certificate of Acceptance to certify that the information he or she provides on the Certificate of Acceptance is true and correct. It is important to note that the Field Technician is not required to have a contractor's, architect's or engineer's license. A Responsible Person is eligible under Division 3 of the Business and Professions code in the applicable classification to take responsibility for the scope of work specified by the Certificate of Acceptance document. The Responsible Person can also perform the field testing and verification work, and if this is the case the Responsible Person must complete and sign both the Field Technician's signature block and the Responsible Person's signature block on the Certificate of Acceptance form. The Responsible Person assumes responsibility for the acceptance testing work performed by the Field Technician agent or employee.

# NA7.5.14 Thermal Energy Storage (TES) System Acceptance

CERTIFICATE OF ACCEPTANCE		NRCA-MCH-15-A
(Page 1 of 4)		
Project Name:	Enforcement Agency:	Permit Number:
Project Address:	City:	Zip Code:
System Name or Identification/Tag:	System Location or Area Served:	

Note: Submit one Certificate of Acceptance for each system that must demonstrate compliance. Enforcement Agency Use: Checked by/Date

**Intent:** Verify proper operation of distributed energy storage TES systems.

- A. Construction Inspection**
1. Supporting documentation needed to perform test includes:
- a. Construction documents (plans, drawings, equipment schedule, etc.)
  - b. Approved submittals (for chillers, storage tanks, controls)
  - c. Copy of manufacturers' product literature
  - d. Copy of Title 24 code
  - e. Copy of pertinent appendices to Title 24

**B. System Installation Information**

The following information for both the chiller and the storage tank(s) shall be provided on the plans to document the key TES System parameters. Information is likely to be found in submittal documents.

1. Chiller(s)

Brand and Model:	
Type (Centrifugal, Reciprocating, etc) and (qty)	
Heat rejection type (air, water, other)	
Charge mode capacity (tons) @ avg. fluid temp.	
Discharge mode capacity (tons) @ temp.	
Discharge mode efficiency (kW/ton or EER) @ design ambient temp.	
Charge mode efficiency @ nighttime design ambient temp. (kW/ton or EER)	
Fluid type and percentage (nameplate)	

STATE OF CALIFORNIA  
**THERMAL ENERGY STORAGE (TES) SYSTEM ACCEPTANCE**  
CEC-NRCA-MCH-15-A (Revised MMYY)

CERTIFICATE OF ACCEPTANCE

Thermal Energy Storage (TES) System Acceptance

Project Name:

Project Address:

System Name or Identification/Tag:

Note: Submit one Certificate of Acceptance that must demonstrate compliance.

Intent: Verify proper operation of a

**A. Construction Inspection**

1. Supporting documentation needed to per

a. Construction documents (plans, draw

b. Approved submittals (for chillers, sto

c. Copy of manufacturers' product liter

d. Copy of Title 24 code

e. Copy of pertinent appendices to Title

**B. System Installation Information**

The following information for both the chille  
System parameters. Information is likely to

1. Chiller(s)

Brand and Model:

Type (Centrifugal, Reciprocating, etc) and (c

Heat rejection type (air, water, other)

Charge mode capacity (tons) @ avg. fluid te

Discharge mode capacity (tons) @ temp.

Discharge mode efficiency (kW/ton or EER) @  
design ambient temp.

Charge mode efficiency @ nighttime design  
ambient temp. (kW/ton or EER)

Fluid type and percentage (nameplate)

STATE OF CALIFORNIA  
**THERMAL ENERGY STORAGE (TES) SYSTEM ACCEPTANCE**

CEC-NRCA-MCH-15-A (Revised MMYY)

CALIFORNIA ENERGY COMMISSION



CERTIFICATE OF ACCEPTANCE

NRCA-MCH-15-A

Thermal Energy Storage (TES) System Acceptance

(Page 2 of 4)

Project Name: Enforcement Agency: Permit Number:

Project Address: City: Zip Code:

System Name or Identification/Tag: System Location or Area Served:

**2. Storage**

Type (Check):

Ice-on-Coil Internal Melt  Chilled Water

Ice-on-Coil External Melt  Brine (or chilled water with additives)

Encapsulated (e.g. ice balls)  Eutectic Salt

Ice Harvester  Clathrate Hydrate Slurry (CHS)

Ice Slurry  Cryogenic

Other Phase Change Material (e.g. paraffin)  Other (specify: \_\_\_\_\_)

Brand and Model

Number of tanks

If custom tanks used, specify height/width/depth  
or height/diameter

Storage capacity per tank (ton-hours) @  
entering/leaving temp. and hours discharged

Storage rate (tons) @ flow rate (gpm) per tank

Minimum charging temp. based on chiller and  
tank selections:

Discharge rate (tons) @ entering/leaving temp.  
and hours discharged:

**C. Functional Testing**

Results

**Step 1: TES System Design Verification**

The installing contractor(s) shall certify the following information, which verifies proper installation of the TES System components, consistent with system design expectations.

a. Chiller(s) start-up procedure has been completed Y/N

b. System fluid test and balance has been completed Y/N

c. Air separation and purge has been completed Y/N

d. Fluid (e.g. glycol) has been verified at the concentration and type indicated on the design documents Y/N

e. The TES system has been fully charged at least once and charge duration noted Y/N

f. The system has been partially discharged at least once and discharge duration noted Y/N

g. The system is in a partial charge state in preparation for step 2 tests Y/N

h. Schedule of operation has been activated as designed Y/N

i. Mode documentation describes the state of system components in each mode of operation Y/N

**Step 2: TES System Controls and Operation Verification**

a. The TES system and the chilled water plant is controlled and monitored by an EMS.  Pass /  Fail

b. The system has controls in place that are configured for the operator to (check all that apply):

manually select each mode of operation  use an EMS schedule to specify mode of operation

STATE OF CALIFORNIA  
**THERMAL ENERGY STORAGE (TES)**

CEC-NRCA-MCH-15-A (Revised MM/YY)

**CERTIFICATE OF ACCEPTANCE**

Thermal Energy Storage (TES) System Acceptance

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

Note: Submit one Certificate of Acceptance for that must demonstrate compliance.

Intent: Verify proper operation of dis

**A. Construction Inspection**

1. Supporting documentation needed to perform
  - a. Construction documents (plans, drawings)
  - b. Approved submittals (for chillers, storage)
  - c. Copy of manufacturers' product literature
  - d. Copy of Title 24 code
  - e. Copy of pertinent appendices to Title 24

**B. System Installation Information**

The following information for both the chiller and system parameters. Information is likely to be

1. Chiller(s)

Brand and Model: \_\_\_\_\_

Type (Centrifugal, Reciprocating, etc) and (qty) \_\_\_\_\_

Heat rejection type (air, water, other) \_\_\_\_\_

Charge mode capacity (tons) @ avg. fluid temp \_\_\_\_\_

Discharge mode capacity (tons) @ temp. \_\_\_\_\_

Discharge mode efficiency (kW/ton or EER) @ design ambient temp. \_\_\_\_\_

Charge mode efficiency @ nighttime design ambient temp. (kW/ton or EER) \_\_\_\_\_

Fluid type and percentage (nameplate) \_\_\_\_\_

STATE OF CALIFORNIA  
**THERMAL ENERGY STORAGE (TES)**

CEC-NRCA-MCH-15-A (Revised MM/YY)

**CERTIFICATE OF ACCEPTANCE**

Thermal Energy Storage (TES) System Acceptance

Project Name: \_\_\_\_\_  
Project Address: \_\_\_\_\_  
System Name or Identification/Tag: \_\_\_\_\_

**2. Storage**

- Ice-on-Coil Internal Melt
- Ice-on-Coil External Melt
- Encapsulated (e.g. ice balls)
- Ice Harvester
- Ice Slurry
- Other Phase Change Material (e.g. paraffin)

Brand and Model \_\_\_\_\_

Number of tanks \_\_\_\_\_

If custom tanks used, specify height/width/depth or height/diameter \_\_\_\_\_

Storage capacity per tank (ton-hours) @ entering/leaving temp. and hours discharged \_\_\_\_\_

Storage rate (tons) @ flow rate (gpm) per tank \_\_\_\_\_

Minimum charging temp. based on chiller and tank selections: \_\_\_\_\_

Discharge rate (tons) @ entering/leaving temp. and hours discharged: \_\_\_\_\_

**C. Functional Testing**

**Step 1: TES System Design Verification**

The installing contractor(s) shall certify the following components, consistent with system design expectations:

- a. Chiller(s) start-up procedure has been completed
- b. System fluid test and balance has been completed
- c. Air separation and purge has been completed
- d. Fluid (e.g. glycol) has been verified at the correct concentration
- e. The TES system has been fully charged at least 24 hours before start-up
- f. The system has been partially discharged at least 24 hours before start-up
- g. The system is in a partial charge state in preparation for start-up
- h. Schedule of operation has been activated as required
- i. Mode documentation describes the state of the system

**Step 2: TES System Controls and Operation Verification**

- a. The TES system and the chilled water plant is operating as intended
- b. The system has controls in place that are controlled by the building management system
  - manually select each mode of operation

STATE OF CALIFORNIA  
**THERMAL ENERGY STORAGE (TES) SYSTEM ACCEPTANCE**

CEC-NRCA-MCH-15-A (Revised MM/YY)

CALIFORNIA ENERGY COMMISSION



**CERTIFICATE OF ACCEPTANCE** NRCA-MCH-15-A (Page 3 of 4)

Thermal Energy Storage (TES) System Acceptance

Project Name:	Enforcement Agency:	Permit Number:
Project Address:	City:	Zip Code:
System Name or Identification/Tag:	System Location or Area Served:	

	Pass	Fail	N/A
<i>For scheduled operation, note the times when the system will be in each mode of operation below.</i>			
c. <b>Storage/charge mode.</b> Manually select storage mode. Verify that the TES system stores energy. If scheduled, force the time between ___(am/pm) and ___(am/pm). Verify that the TES system stores energy.	<input type="checkbox"/>	<input type="checkbox"/>	
d. <b>End of charge signal.</b> Simulate a full storage charge by changing the thermal storage manufacturer's recommended end of charge output sensor to the EMS. Verify that the storage charging is stopped.	<input type="checkbox"/>	<input type="checkbox"/>	
e. <b>Discharge mode.</b> Generate a call for cooling. Manually select storage only discharge mode. Verify that the TES system starts discharging with the compressors off. Return to the off/secured mode. If scheduled, force the time to be between ___(am/pm) and ___(am/pm) and verify that the storage starts discharging with the compressors off.	<input type="checkbox"/>	<input type="checkbox"/>	
f. <b>Mechanical cooling only mode.</b> Generate a call for cooling. Manually select mechanical cooling only mode and verify that the storage does not discharge and the cooling load is met by the compressor only. Return to the off/secured mode. If scheduled, force the time to be between ___(am/pm) and ___(am/pm) and verify that the storage does not discharge and the cooling load is met by the compressor(s) only.	<input type="checkbox"/>	<input type="checkbox"/>	
g. <b>Discharge and mechanical cooling mode.</b> Generate a call for cooling. Manually select discharge and mechanical cooling mode and verify that the TES system discharges with the chiller(s) sharing the load. Return to the off/secured mode. If scheduled, force the time to be between ___(am/pm) and ___(am/pm) and verify that the storage starts discharging with the compressor(s) sharing the load.	<input type="checkbox"/>	<input type="checkbox"/>	
h. <b>Off/storage-secured mode.</b> Manually select the off/storage-secured mode and verify that the storage does not discharge and all compressors are off, regardless of the presence of calls for cooling. If scheduled, force the time to be between ___(am/pm) and ___(am/pm) and verify that the storage does not discharge and all compressors are off, regardless of the presence of calls for cooling.	<input type="checkbox"/>	<input type="checkbox"/>	
i. <b>Charge plus cool mode.</b> If provisions for this mode have been made by the system designer, verify that the tank(s) can be charged while serving an active cooling load, simulated by generating a call for cooling and entering the charge mode either manually or by time schedule. If the system disallows this mode of operation, verify that energy storage is disallowed or discontinued while an active cooling load is present.	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**D. Evaluation (check one)**

- PASS: Construction Inspection responses are complete and all applicable tests in step 2 pass.



STATE OF CALIFORNIA  
**THERMAL ENERGY STORAGE**  
 CEC-NRCA-MCH-15-A (Revised MM/YY)  
 CERTIFICATE OF ACCEPTANCE  
 Thermal Energy Storage (TES) System

Project Name: \_\_\_\_\_  
 Project Address: \_\_\_\_\_  
 System Name or Identification/Tag: \_\_\_\_\_

Note: Submit one Certificate of Acceptance that must demonstrate compliance.

Intent: Verify proper operation

**A. Construction Inspection**

1. Supporting documentation needed
- a. Construction documents (plans)
  - b. Approved submittals (for chiller)
  - c. Copy of manufacturers' product literature
  - d. Copy of Title 24 code
  - e. Copy of pertinent appendices to drawings

**B. System Installation Information**

The following information for both the chiller and the TES system parameters. Information is likely to be found in the manufacturer's literature.

1. Chiller(s)
- Brand and Model: \_\_\_\_\_
- Type (Centrifugal, Reciprocating, etc): \_\_\_\_\_
- Heat rejection type (air, water, other): \_\_\_\_\_
- Charge mode capacity (tons) @ avg. flow rate: \_\_\_\_\_
- Discharge mode capacity (tons) @ test conditions: \_\_\_\_\_
- Discharge mode efficiency (kW/ton or EER) @ design ambient temp.: \_\_\_\_\_
- Charge mode efficiency @ nighttime ambient temp. (kW/ton or EER): \_\_\_\_\_
- Fluid type and percentage (nameplate): \_\_\_\_\_

STATE OF CALIFORNIA  
**THERMAL ENERGY STORAGE**  
 CEC-NRCA-MCH-15-A (Revised MM/YY)  
 CERTIFICATE OF ACCEPTANCE  
 Thermal Energy Storage (TES) System Acceptance

Project Name: \_\_\_\_\_  
 Project Address: \_\_\_\_\_  
 System Name or Identification/Tag: \_\_\_\_\_

**2. Storage**

- Ice-on-Coil Internal Melt
- Ice-on-Coil External Melt
- Encapsulated (e.g. ice balls)
- Ice Harvester
- Ice Slurry
- Other Phase Change Material (e.g. paraffin)

Brand and Model: \_\_\_\_\_

Number of tanks: \_\_\_\_\_

If custom tanks used, specify height/width or height/diameter: \_\_\_\_\_

Storage capacity per tank (ton-hours) @ entering/leaving temp. and hours discharged: \_\_\_\_\_

Storage rate (tons) @ flow rate (gpm) per tank: \_\_\_\_\_

Minimum charging temp. based on chiller tank selections: \_\_\_\_\_

Discharge rate (tons) @ entering/leaving temp. and hours discharged: \_\_\_\_\_

**C. Functional Testing**

**Step 1: TES System Design Verification**

- The installing contractor(s) shall certify the components, consistent with system design:
- a. Chiller(s) start-up procedure has been verified
  - b. System fluid test and balance has been completed
  - c. Air separation and purge has been completed
  - d. Fluid (e.g. glycol) has been verified as correct
  - e. The TES system has been fully charged
  - f. The system has been partially discharged
  - g. The system is in a partial charge state
  - h. Schedule of operation has been activated
  - i. Mode documentation describes the operation

**Step 2: TES System Controls and Operation**

- a. The TES system and the chilled water system controls are in place that
  - manually select each mode

STATE OF CALIFORNIA  
**THERMAL ENERGY STORAGE (TES)**  
 CEC-NRCA-MCH-15-A (Revised MM/YY)  
 CERTIFICATE OF ACCEPTANCE  
 Thermal Energy Storage (TES) System Acceptance

Project Name: \_\_\_\_\_  
 Project Address: \_\_\_\_\_  
 System Name or Identification/Tag: \_\_\_\_\_

For scheduled operation, note the times when the system is to be charged and discharged.

- c. **Storage/charge mode.** Manually select storage mode. If scheduled, force the time between \_\_\_\_\_ stores energy.
- d. **End of charge signal.** Simulate a full storage charge. Recommended end of charge output sensor: \_\_\_\_\_
- e. **Discharge mode.** Generate a call for cooling. The TES system starts discharging with the scheduled, force the time to be between \_\_\_\_\_ starts discharging with the compressors and mechanical cooling only mode. Generate a call for cooling. Verify that the storage does not discharge. Return to the off/secured mode. If: \_\_\_\_\_ (am/pm) and verify that the storage capacity is \_\_\_\_\_ only.
- f. **Discharge and mechanical cooling mode.** Generate a call for cooling. Verify that the storage does not discharge. Return to the off/secured mode. If: \_\_\_\_\_ (am/pm) and verify that the storage capacity is \_\_\_\_\_ only.
- g. **Off/storage-secured mode.** Manually select storage mode. Verify that the storage does not discharge and all compressors are off.
- h. **Charge plus cool mode.** Manually select storage mode. If provisions for that the tank(s) can be charged while serving cooling and entering the charge mode exist. If the system disallows this mode of operation, the system shall be discontinued while an active cooling load is present.

**D. Evaluation (check one)**

- PASS: Construction Inspection responses are satisfactory.

**NRCA-MCH-15-A User Instructions**

**Section A. Construction Inspection**

This pre-test section consists of check boxes and data entry requirements. Complete check boxes and enter data as instructed.

**Section B. Functional Testing**

This section consists of check boxes and yes or no questions arranged by individual test. Check each box or circle the correct answer for each specific test or line item.

**Section C. Testing Results**

This section consists of check boxes for each test procedure. Complete check boxes as instructed.

**Section D. Evaluation**

Check the appropriate box as instructed.

**Declaration Statements of Acceptance**

This section contains fillable fields for three declaration statements: one from the Documentation Author, one from the Field Technician, and one from the Responsible Person. Each area contains a combination of check boxes and data entry requirements, including signature, date, and license number. Complete check boxes and enter data as instructed.


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The latest version of the Mechanical Acceptance Forms can be downloaded from the CEC website at <http://www.energy.ca.gov/2015publications/CEC-400-2015-033/appendices/forms/NRCA/>

# RECERTIFICATION

## Next Steps

1. Download (by double clicking on the image) and save the document to your local folder
2. Complete the 2016 Recertification Statement. The document should be signed electronically. If not, you will need to make a paper copy and rescan the paper copy before emailing it. NEMIC will not accept paper copies of the document.
3. Email the completed document to [administrator@attcp.org](mailto:administrator@attcp.org).



**CALIFORNIA TITLE 24 MECHANICAL ACCEPTANCE TEST TECHNICIAN CERTIFICATION PROVIDER**

### 2016 Mechanical Acceptance Test Employer Recertification Statement

To be recertified as a NEMIC-certified Mechanical Acceptance Test Employer you must complete this form in its entirety, electronically sign and date it and email it to [administrator@attcp.org](mailto:administrator@attcp.org).

By checking this checkbox  I hereby acknowledge that I have viewed the NEMIC ATTCP webinar entitled *California 2016 Building Energy Efficiency Standards for Nonresidential Buildings – Notable Changes to the 2013 Version* and am familiar with the requirements of the *California 2016 Building Energy Efficiency Standards* as they pertain to mechanical acceptance testing.

By checking this checkbox  I hereby acknowledge that I meet all qualifications and requirements as for initial certification.

PERSONAL INFORMATION	
First Name	<input type="text"/>
MI	<input type="text"/>
Last Name	<input type="text"/>
Home Address	<input type="text"/>
City	<input type="text"/>
State	<input type="text"/>
ZIP Code	<input type="text"/>
Primary Phone Number	<input type="text"/>
Secondary Phone Number	<input type="text"/>
Email	<input type="text"/>

ACCEPTANCE TEST EMPLOYER (ATE) INFORMATION	
Employer Name	<input type="text"/>
Employer Address	<input type="text"/>
City	<input type="text"/>
State	<input type="text"/>
ZIP Code	<input type="text"/>
Primary Phone Number	<input type="text"/>
Secondary Phone Number	<input type="text"/>
Fax Number	<input type="text"/>
ATE Certification Number	<input type="text"/>

By signing this document, I certify that all information provided here is true and factual.

Signature  Date

Full Name

DN260401

# Thank you!