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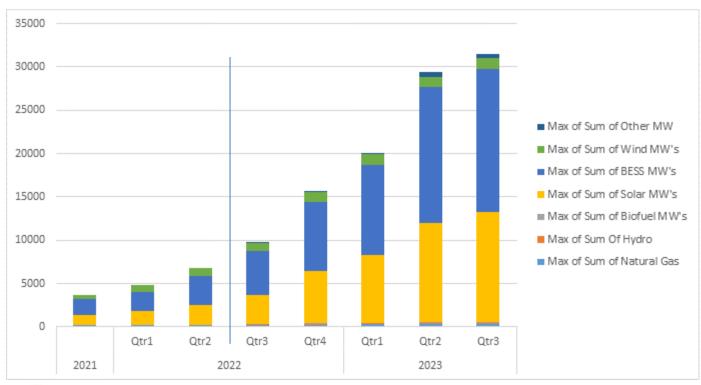
Interconnection Issues and Advancements

Neil Millar VP, Infrastructure and Operations Planning

Staff Workshop on Summer and Midterm Reliability, Session 2 California Energy Commission May 20, 2022

The interconnection process has been successful in adding significant new capacity to the grid, and there are challenges

- 3698 MW of installed capacity was added to the ISO grid in 2021 and we are on track to add an additional 3062 MW by July 1, 2022
- Queue volumes beyond Q2 2022 reflect overheated levels of competition and the need for updated information from resource developers

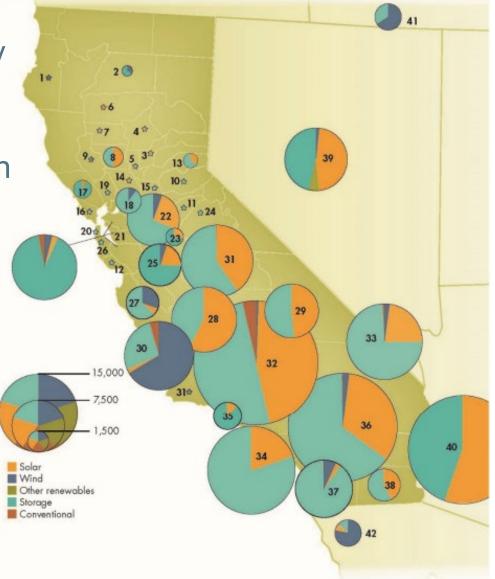


Predominantly deliverable – some energy-only projects are included here.



The ISO's Interconnection
Queue reflects accelerating
procurement activity and very
active competition; however,
April 2021 was a gamechanger calling for new action

Current Queue						
97,643 MW	Renewables					
147,812 MW	Storage					
April 2021 Application window (cluster 14) - 366 projects						
53,339 MW	Renewables					
100,677 MW	Storage					





Transmission capacity exists

 The ISO has communicated where existing queued projects do not require any additional network upgrades

Incremental capacity needing no transmission except interconnections:

	CC & storage	Solar & storage	Hydro	Solar PV	Wind	Storage	Gas Turbine	Total
PG&E	3	662	5	336	282	203	63	1554
SCE, SDG&E & GLW		1235				2004		3239
Total	3	1897	5	350	282	2207	63	4807

Incremental capacity enabled by RAS:

	CC & storage	Solar & storage	Hydro	Solar PV	Wind	Storage	Gas Turbine	Total
PG&E		100		230				330
SCE, SDG&E & GLW		5805			227	369		6401
Total		5905		230	227	369		6731

- Additional 2000 MW is also available based on transmission under development
- Based on November 2021 an update will be posted next week.



We need to collectively explore all possible opportunities for improving overall speed and effectiveness:

- Interconnection process enhancements under way at the ISO to improve efficiency, manage queue volumes, and better align with procurement activity
- Power Purchase Agreements reaching out to 2025 and beyond need to be awarded as soon as possible to focus efforts and staff resources on the successful projects
- Industry-wide levels of engineering and construction staff are a concern – now and over the next decade – and industry would benefit from broader coordination of development and training
- Seek to reduce or remove permitting and regulatory barriers that create unnecessary delays in transmission

