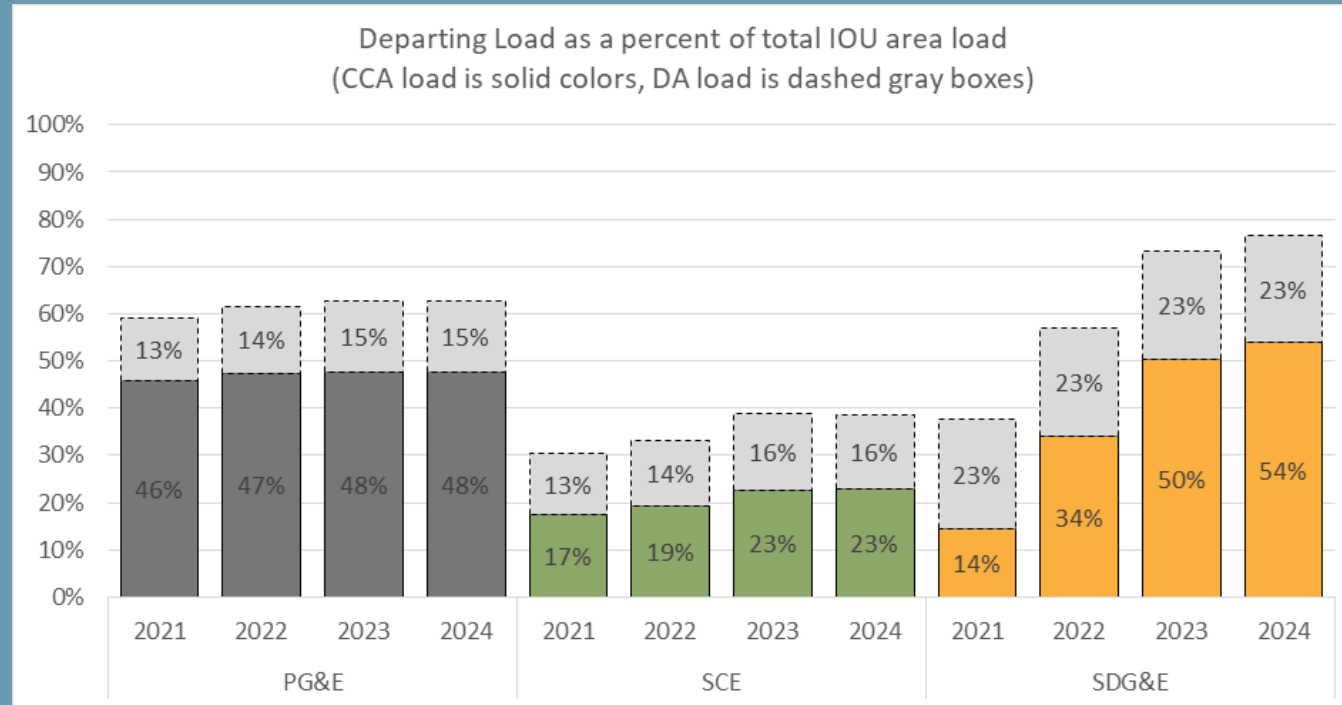


**DOCKETED**

<b>Docket Number:</b>	22-IEPR-02
<b>Project Title:</b>	California Planning Library
<b>TN #:</b>	242816
<b>Document Title:</b>	CalCCA Requests for the California Planning Library
<b>Description:</b>	Introductory slide for Andrew Mills at the April 27, 2022, IEPR Commissioner Workshop on the California Planning Library
<b>Filer:</b>	Stephanie Bailey
<b>Organization:</b>	CalCCA
<b>Submitter Role:</b>	Public
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# CalCCA Requests for the California Planning Library

- ✓ Central repository or table of links to data
  - Improves stakeholders' ability to access and work with the data
- ✓ Understand "buildup" process for hourly load modifier shapes included in IEPR forecast (e.g., EE, BTM PV, BTM storage, climate)
  - How are LSE data submissions converted into this forecast? E.g. what does an EV charging profile look like? How does BTM storage dispatch?
- ✓ Understand the effect of weather on the load forecast
  - How do loads change for a 1-in-2 weather year versus 1-in-10 or 1-in-30?
- ✓ Public release of CEC's IEPR PLEXOS model would benefit all stakeholders
  - Database brings together essential data on loads, generators, transmission
  - Support continued maintenance and public releases of the database



Source: 2021 IEPR Forecast. California Energy Demand 2021-2035 Baseline Forecast - Mid Demand Case

CCAs are anticipated to serve as much as 1/3 of the CPUC jurisdictional load in 2022 (1/4 of California load)