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#### MALBURG GENERATING STATION

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## QUARTERLY COMPLIANCE REPORT (Second Quarter 2021)

## MALBURG GENERATING STATION 4963 SOTO STREET, VERNON, CA 90058

**SUBMITTED TO:** 

## **CALIFORNIA ENERGY COMMISSION**

1516 9TH STREET, SACRAMENTO, CA 95814





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# HEOROT

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## SECTION 1 INTRODUCTION

This Quarterly Compliance Report (QCR) has been prepared to meet the California Energy Commission (CEC) requirements for the Malburg Generating Station (MGS). This QCR fulfills various Conditions of Certifications as described in the California Energy Commission's Petition to Amend License, June 20, 2019.

#### 1.1 PROJECT LOCATION AND DESCRIPTION

The Malburg Generating Station is located at 4963 Soto Street on approximately 3.4 acres, in an industrial land use area. MGS is located near the geographic center of metropolitan Los Angeles County. MGS consists of two Alstom GTX-100 frame type natural gas combustion turbine generators (CTGs); two heat recovery steam generators (HRSG); a steam turbine-generator (STG); a cooling tower, a diesel fuel fired emergency firewater pump and support equipment.

The commissioning of MGS was completed in October 2005 and the power plant began Commercial Operation on October 17, 2005.

#### 1.2 ORGANIZATION OF THE QUARTERLY COMPLIANCE REPORT

A summary of each condition of certification and required means of verification are provided in Section 2. Each sub-section also contains a description of the method used by MGS to demonstrate compliance with the verification requirements and references to Appendices, Figures and Tables as appropriate.

## SECTION 2 COMPLIANCE DETAILS

The compliance details for various conditions of certification are provided below.

## 2.1 CONDITION OF CERTIFICATION AQ-C6

As per the Condition of Certification Number AQ-C6, MGS shall determine the Total Dissolved Solids (TDS) levels in the blowdown water by independent laboratory testing prior to initial operation and periodically thereafter.

For verification of the above condition of certification, the CEC requires MGS to submit weekly TDS reports for the blowdown water as part of the quarterly emission report to the Compliance Project Manager (CPM) for approval.

As demonstration of compliance, the weekly TDS results are provided in Table 2-1, and the weekly sample reports during operation are provided in Appendix A.

#### 2.2 CONDITION OF CERTIFICATION AQ-C7

As per the Condition of Certification Number AQ-C7, particulate matter of diameter less than 10 microns (PM<sub>10</sub>) emissions from the cooling tower shall not exceed 6.2 lb/day.

Compliance with the PM<sub>10</sub> daily emission limit shall be demonstrated as follows:

 $PM_{10}$  lb/day = A\*B\*C\*D

Where:

A = circulating water recirculation rate

B = total dissolved solids concentration in the blowdown water to be updated

on a weekly basis

C = design drift rate

D = correction factor

For verification of the above condition of certification, the CEC requires the project owner to calculate the daily  $PM_{10}$  emissions from the cooling tower and submit all calculations and results on a quarterly basis in the quarterly emissions reports to the CPM for approval.

As demonstration of compliance, the daily PM<sub>10</sub> emissions from the cooling tower are provided in Tables 2-2 through 2-4.

#### 2.3 CONDITION OF CERTIFICATION AQ-C8

As per the Condition of certification Number AQ-C8, the project owner shall refrain from testing the firewater pump during the same hour as either gas fired combustion turbines is in start up or shut down as defined by Condition of Certification AQ-C9.

For verification of the above condition of certification, the CEC requires MGS to submit to the CPM for approval all testing times and results of the diesel fired emergency firewater pump in the quarterly emissions report.

As demonstration of compliance, the testing times for the diesel fired emergency firewater pump are provided in Table 2-5. MGS refrained from testing the diesel fired

emergency firewater pump on the same hour the combustion turbines were either started or shutdown.

#### 2.4 CONDITION OF CERTIFICATION AQ-C9

As per the Condition of certification Number AQ-C9, MGS shall use the provided definitions to determine compliance with startup, shutdown and any related emission or operational limitations.

For verification of the above condition of certification, the CEC requires MGS to submit to the CPM for approval, a record of all startups and shutdowns including duration and date of occurrence on a quarterly basis as part of the quarterly emission report.

As demonstration of compliance, the startup and shutdown details are provided in Table 2-14.

## 2.5 CONDITION OF CERTIFICATION AQ-C10

The condition of certification number AQ-C10 has been deleted.

#### 2.6 CONDITION OF CERTIFICATION AQ-C11

As per the Condition of Certification Number AQ-C11, MGS shall submit a quarterly emissions report on a quarterly basis to the CPM for approval. The quarterly emissions report shall generally report all ammonia,  $NO_X$ ,  $SO_X$ , CO,  $PM_{10}$  and VOC emissions from the MGS as necessary to demonstrate compliance with all emission limits. The fourth quarter emission report shall include an annual summary of all emissions of ammonia,  $NO_X$ ,  $SO_X$ , CO,  $PM_{10}$  and VOC as necessary to demonstrate compliance with all annual emission limits.

For verification of the above condition of certification, the CEC requires MGS to submit the quarterly emissions report no less than 30 days after the end of each calendar quarter.

## 2.7 CONDITION OF CERTIFICATION AQ-2

As per the Condition of Certification Number AQ-2, MGS shall not use diesel oil containing sulfur compounds in excess of 15 ppm by weight as supplied by the supplier.

For verification of the above condition of certification, the CEC requires MGS to submit fuel purchase records for approval to the CPM on a quarterly basis in the quarterly emissions report.

Low sulfur diesel fuel was purchased March 29, 2021.

#### 2.8 CONDITION OF CERTIFICATION AQ-3

As per the Condition of Certification Number AQ-3, MGS shall keep records, in a manner approved by the District, for the following parameter(s) or item(s): Purchase records of fuel oil and sulfur content of the fuel.

For verification of the above condition of certification, the CEC requires MGS to submit fuel purchase records for approval to the CPM on a quarterly basis in the quarterly emissions report.

Low sulfur diesel fuel was purchased March 29, 2021.

#### 2.9 CONDITION OF CERTIFICATION AQ-5

As per the condition of certification number AQ-5, MGS shall limit the emissions from both gas-fired combustion turbine-heat recovery steam generator train exhaust stacks as follows:

#### **Contaminant Emissions Limit**

- CO 7,633 lbs in any one month
- PM<sub>10</sub> 4,876 lbs in any one month
- PM<sub>2.5</sub> 4,876 lbs in any one month
- VOC 3,236 lbs in any one month
- SO<sub>x</sub> 227 lbs in any one month

For verification of the above condition of certification, the CEC requires the MGS to submit all emission calculations, fuel use and a summary demonstrating compliance of all emission limits stated in this condition for approval to the CPM on a quarterly basis in the quarterly emissions report.

As demonstration of compliance, the monthly emissions of CO,  $PM_{10}$ , VOC, and SOx are presented in Tables 2-11 through 2-13. In addition, the fuel usage for the two turbine-duct burner pairs is provided in Table 2-15. MGS calculates the emission limit(s) for CO based on readings from the certified CEMS. In the event the CO CEMS is not operating or the emissions exceed the valid upper range of the analyzer, the emissions are calculated in accordance with the approved CEMS Plan. MGS calculates the emission limit(s) by using the monthly fuel use data and the following emission factors:-  $PM_{10}$ ,  $PM_{2.5}$ : 6.014 lb/mmscf, VOC: 1.54 lb/mmscf & SOx: 0.28lb/mmscf.

#### 2.10 CONDITION OF CERTIFICATION AQ-6

As per the condition of certification numbers AQ-6; following commissioning, start-ups shall not exceed 120 minutes during a cold start-up without a trip, and 150 minutes during a cold start-up with a trip. Cold start-ups with or without a trip shall not exceed the following limits: NOx 122.8 lbs, CO 204.8 lbs and VOC 1.75 lbs.

Start-ups shall not exceed 90 minutes during a non-cold start-up without a trip or 120 minutes during a non-cold start-up with a trip. Non-cold start-ups shall not exceed the following limits: NOx 51.3 lbs, CO 59.9 lbs, and VOC 1.55 lbs.

Shut-downs shall not exceed 30 minutes. Shut-downs shall not exceed the following limits: NOx 4.5 lbs, CO 10.8 lbs, and VOC 0.71 lbs.

The number of startups shall not exceed two per day per turbine.

For verification of the above condition of certification, the CEC requires the MGS to submit a record of all startups and shutdowns including duration and date of occurrence on a quarterly basis as part of the quarterly emission report.

As demonstration of compliance, the startup and shutdown details are provided in Table 2-14. Additionally, quarterly excess emission reports from the DAHS are provided in Appendix B.

#### 2.11 CONDITION OF CERTIFICATION AQ-8

The Condition of Certification Number AQ-8 has been deleted.

#### 2.12 CONDITION OF CERTIFICATION AQ-9

As per the Condition of Certification Number AQ-9, the 2.0 ppmv oxides of nitrogen  $(NO_X)$  emissions limit(s) are averaged over 1 hour at 15 percent oxygen, dry basis, during the normal operation of the MGS combustion turbine generators.

For verification of the above condition of certification, the CEC requires MGS to submit to the CPM for approval all emissions and emission calculations on a quarterly basis as part of the quarterly emissions report.

NO<sub>X</sub> emission for MGS Units 1 and 2 are measured using the CEMS. A review of CEMS NO<sub>X</sub> emission data indicated that the maximum corrected NO<sub>X</sub> emissions concentration for both MGS combustion turbines during normal operations was 1.9 ppmv, which is less than or equal to the emission concentration limit of 2.0 ppmv. All CEMS data for MGS combustion turbines are stored electronically at MGS. As demonstration of compliance, quarterly excess emission reports from the DAHS are provided in Appendix B.

#### 2.13 CONDITION OF CERTIFICATION AQ-10

As per the Condition of Certification Number AQ-10 the 2.0 ppmv carbon monoxide (CO) emissions limit(s) are averaged over 1 hour at 15 percent oxygen, dry basis, during the normal operation of the MGS combustion turbine generators.

For verification of the above condition of certification, the CEC requires MGS to submit to the CPM for approval all emissions and emission calculations on a quarterly basis as part of the quarterly emissions report.

CO emission for MGS Units 1 and 2 are measured using the CEMS. A review of CEMS CO emission data indicated that maximum CO emission concentration for both MGS combustion turbines was 0.9 ppmv, which is lower than or equal to the emission concentration limit of 2.0 ppmv. All CEMS data for MGS combustion turbines are stored electronically at MGS. As demonstration of compliance, quarterly excess emission reports from the DAHS are provided in Appendix B.

#### 2.14 CONDITION OF CERTIFICATION AQ-11

As per the Condition of Certification Number AQ-11, the 2.0 ppmv VOC emission limit(s) are averaged over 1 hour at 15 percent oxygen, dry basis.

For verification of the above condition of certification, the CEC requires MGS to submit to the CPM for approval all emissions and emission calculations on a quarterly basis as part of the quarterly emissions report.

## 2.15 CONDITION OF CERTIFICATION AQ-12

As per the Condition of Certification Number AQ-12, the 5 ppm ammonia (NH<sub>3</sub>) emission limit(s) are averaged over 1 hour at 15 percent oxygen, dry basis. MGS shall calculate and continuously record the ammonia slip concentration using the following:

 $NH_3$  (ppmv) = [a-(b\*c/1,000,000)]\*(1,000,000\*d/b) where

a = ammonia injection rate (lbs/hr)/17 (lbs/lb-mole)

b = dry exhaust gas flow rate (lbs/hr)/29 (lbs/lb-mole)

c = change in measured  $NO_X$  across the SCR (ppmv dry basis)

d = correction derived by comparing the measured and calculated NH3 slip concentrations during annual compliance testing.

For verification of the above condition of certification, the CEC requires MGS to submit to the CPM for approval all emissions and emission calculations on a quarterly basis as part of the quarterly emissions report.

 $NH_3$  emissions are calculated via the CEMS on an hourly basis but compliance with 5 ppm limit is demonstrated from source tests. The last NH3 compliance source test, performed in March 2021, indicated compliance with the emission limits for both CT1 and for CT2.

## 2.16 CONDITION OF CERTIFICATION AQ-13

As per the Condition of Certification Number AQ-13, for the purpose of determining compliance with District Rule 475, combustion contaminant emissions may exceed the concentration limit or the mass emission limit listed, but not both emission limits at the same time.

For verification of the above condition of certification, the CEC requires MGS to submit to the CPM for approval all emissions and emission calculations on a quarterly basis as part of the quarterly emissions report.

Rule 475 limits emission of combustion contaminants from electric generating equipment to no more than 5 kilograms (11 pounds) per hour or 23 milligrams per cubic meter (0.01 gr/SCF) calculated at three percent oxygen on a dry basis averaged over 15 consecutive minutes or any other averaging time specified by the Executive Officer.

The results of the last compliance source tests performed in August 2019 indicated compliance with the particulate matter emission limits for both CT1 and CT2.

#### 2.17 CONDITION OF CERTIFICATION AQ-14

As per the Condition of Certification Number AQ-14, MGS shall only use diesel fuel containing the following specified compounds:

Sulfur less than or equal to 15 ppm by weight.

For verification of the above condition of certification, the CEC requires MGS to submit fuel purchase records to the CPM on a quarterly basis as part of the quarterly emissions report.

MGS uses CARB Ultra Low Sulfur Diesel for the diesel fire pump (D48). This is an ash less oil. As demonstration of compliance, detailed specifications of CARB Ultra Low Sulfur Diesel are provided in Appendix C.

#### 2.18 CONDITION OF CERTIFICATION AQ-15

As per the condition of certification number AQ-15, MGS will limit the operating time to no more than 200 hours each in any one year.

Operations for maintenance and testing as defined in Rule 1470 shall not exceed 50 hours in any one calendar year. The total annual operating time includes all operations including maintenance and testing.

For verification of the above condition of certification, the CEC requires MGS to submit to the CPM for approval all testing times and results of the diesel fired emergency firewater pump in the quarterly emissions report.

As demonstration of compliance, the testing times for the diesel fired emergency firewater pump are provided in Table 2-5.

## 2.19 CONDITION OF CERTIFICATION NUMBER AQ-27

As per the Condition of Certification Number AQ-27, MGS shall limit the fuel usage of each turbine-duct burner pair to no more than 405 MM cubic feet per month.

For verification of the above condition of certification, the CEC requires MGS to submit to the CPM for approval all emissions and emission calculations on a quarterly basis as part of the quarterly emissions report.

As demonstration of compliance, the fuel usage for the two turbine-duct burner pairs is provided in Table 2-15.

## Appendix A

**Cooling Tower Blowdown Reports** 

Table 2-1

## Malburg Generating Station Cooling Tower TDS Sampling Results Quarter 2, 2021

Starting	Ending	TDS (ppm)
4/4/2021	4/10/2021	3990
4/11/2021	4/17/2021	4130
4/18/2021	4/24/2021	4420
4/25/2021	5/1/2021	4360
5/2/2021	5/8/2021	4220
5/9/2021	5/15/2021	4420
5/16/2021	5/22/2021	4340
5/23/2021	5/29/2021	4560
5/30/2021	6/5/2021	4440
6/6/2021	6/12/2021	4400
6/13/2021	6/19/2021	4840
6/20/2021	6/26/2021	4730
6/27/2021	7/3/2021	4800

Table 2-2

## **Malburg Generating Station** Cooling Tower Daily PM10 Emissions During Apr. 2021

 $PM_{10} = A \times B \times C \times D$ 

A = Circulation Rate

B = TDS

PM<sub>10</sub> Limit is 6.2 lbs/day

C = Drift Factor

**D** = Correction Factor

Date	Circulation TDS Rate (ppm)		PM <sub>10</sub> (lbs/day)
1	38,811,456	4650	1.50
2	0	0	0.00
3	0	0	0.00
4	0	3990	0.00
5	38,811,456	3990	1.29
6	38,811,456	3990	1.29
7	38,811,456	3990	1.29
8	38,811,456	3990	1.29
9	38,811,456	3990	1.29
10	38,811,456	3990	1.29
11	38,811,456	4130	1.34
12	38,811,456	4130	1.34
13	38,811,456	4130	1.34
14	38,811,456	4130	1.34
15	38,811,456	4130	1.34
16	38,811,456	4130	1.34

Date	Circulation Rate (gal/day)	TDS (ppm)	PM <sub>10</sub> (lbs/day)
17	38,811,456	4130	1.34
18	38,811,456	4420	1.43
19	38,811,456	4420	1.43
20	38,811,456	4420	1.43
21	38,811,456	4420	1.43
22	38,811,456	4420	1.43
23	38,811,456	4420	1.43
24	38,811,456	4420	1.43
25	38,811,456	4360	1.41
26	38,811,456	4360	1.41
27	38,811,456	4360	1.41
28	38,811,456	4360	1.41
29	38,811,456	4360	1.41
30	38,811,456	4360	1.41

Table 2-3

## **Malburg Generating Station** Cooling Tower Daily PM10 Emissions During May. 2021

 $PM_{10} = A \times B \times C \times D$   $PM_{10}$  Limit is 6.2 lbs/day

A = Circulation Rate

B = TDS

C = Drift Factor

D = Correction Factor

Date	Circulation Rate (gal/day)	TDS (ppm)	PM <sub>10</sub> (lbs/day)
1	38,811,456	4360	1.41
2	38,811,456	4220	1.36
3	38,811,456	4220	1.36
4	38,811,456	4220	1.36
5	38,811,456	4220	1.36
6	38,811,456	4220	1.36
7	38,811,456	4220	1.36
8	38,811,456	4220	1.36
9	38,811,456	4420	1.43
10	38,811,456	4420	1.43
11	38,811,456	4420	1.43
12	38,811,456	4420	1.43
13	38,811,456	4420	1.43
14	38,811,456	4420	1.43
15	38,811,456	4420	1.43
16	38,811,456	4340	1.40

Date	Circulation Rate (gal/day)	TDS (ppm)	PM <sub>10</sub> (lbs/day)
17	38,811,456	4340	1.40
18	38,811,456	4340	1.40
19	38,811,456	4340	1.40
20	38,811,456	4340	1.40
21	38,811,456	4340	1.40
22	38,811,456	4340	1.40
23	38,811,456	4560	1.47
24	38,811,456	4560	1.47
25	38,811,456	4560	1.47
26	38,811,456	4560	1.47
27	38,811,456	4560	1.47
28	38,811,456	4560	1.47
29	38,811,456	4560	1.47
30	38,811,456	4440	1.44
31	38,811,456	4440	1.44

Table 2-4

## **Malburg Generating Station** Cooling Tower Daily PM10 Emissions During Jun. 2021

 $PM_{10} = A \times B \times C \times D$   $PM_{10}$  Limit is 6.2 lbs/day

A = Circulation Rate

B = TDS

C = Drift Factor

D = Correction Factor

Date	Circulation Rate (gal/day)	TDS (ppm)	PM <sub>10</sub> (lbs/day)
1	38,811,456	4440	1.44
2	38,811,456	4440	1.44
3	38,811,456	4440	1.44
4	38,811,456	4440	1.44
5	38,811,456	4440	1.44
6	38,811,456	4400	1.42
7	38,811,456	4400	1.42
8	38,811,456	4400	1.42
9	38,811,456	4400	1.42
10	38,811,456	4400	1.42
11	38,811,456	4400	1.42
12	38,811,456	4400	1.42
13	38,811,456	4840	1.57
14	38,811,456	4840	1.57
15	38,811,456	4840	1.57
16	38,811,456	4840	1.57

Date	Circulation Rate (gal/day)	TDS (ppm)	PM <sub>10</sub> (lbs/day)
17	38,811,456	4840	1.57
18	38,811,456	4840	1.57
19	38,811,456	4840	1.57
20	38,811,456	4730	1.53
21	38,811,456	4730	1.53
22	38,811,456	4730	1.53
23	38,811,456	4730	1.53
24	38,811,456	4730	1.53
25	38,811,456	4730	1.53
26	38,811,456	4730	1.53
27	38,811,456	4800	1.55
28	38,811,456	4800	1.55
29	38,811,456	4800	1.55
30	38,811,456	4800	1.55
_		_	

Table 2-5

# Heorot Power Management Malburg Generating Station Diesel Fuel Fired Emergency Firewater Pump Testing Times During Quarter 2, 2021

Date	Time	Main / Test Emerg.	Hours of Operation	Fuel Used (gals)	Initials
Apr. 04, 2021	22:21	Testing	0.5	5.6	ARFO
Apr. 11, 2021	22:25	Testing	0.6	6.7	ESFO
Apr. 18, 2021	22:23	Testing	0.5	5.6	JAFO
Apr. 25, 2021	22:23	Testing	0.5	5.6	RRFO
May. 02, 2021	22:53	Testing	0.5	5.6	ESFO
May. 10, 2021	23:28	Testing	0.6	6.7	ESFO
May. 16, 2021	22:28	Testing	0.5	5.6	JAFO
May. 23, 2021	23:20	Testing	0.5	5.6	RRFO
Jun. 02, 2021	22:17	Testing	0.5	5.6	ESFO
Jun. 07, 2021	00:16	Testing	0.4	4.5	RRFO
Jun. 14, 2021	23:46	Testing	0.5	5.6	ACFO
Jun. 20, 2021	21:26	Testing	0.5	5.6	JAFO
Jun. 27, 2021	23:29	Testing	0.6	6.7	ESFO

Note: Event 'DNR' - Did Not Run

**Table 2-11** 

## Malburg Generating Station Total Monthly Emissions Apr-2021

Contaminant	Gas Turbines (2)
CO lbs	970
PM10 lbs	2,241
PM2.5 lbs	2,241
VOC lbs	574
SOx lbs	105

**Table 2-12** 

## Malburg Generating Station Total Monthly Emissions May-2021

Contaminant	Gas Turbines (2)
CO lbs	953
PM10 lbs	2,609
PM2.5 lbs	2,609
VOC lbs	669
SOx Ibs	122

**Table 2-13** 

## Malburg Generating Station Total Monthly Emissions Jun-2021

Contaminant	Gas Turbines (2)
CO lbs	1,020
PM10 lbs	2,675
PM2.5 lbs	2,675
VOC lbs	685
SOx lbs	125

**Table 2-14** 

## Malburg Generating Station Combustion Turbines Startup and Shutdown Events During Quarter 2, 2021

## CT1

Date	Event Type	Event Start	Event End	Duration (hrs:min)
04/07/2021	Cold Start/Trip	05:42	06:56	1:14
04/07/2021	Warm Start	12:27	13:48	1:21
04/08/2021	Warm Start	16:43	17:51	1:08
05/30/2021	Shutdown	01:00	01:13	0:13
06/01/2021	Warm Start	17:33	18:48	1:15

		CT2		
Date	Event Type	Event Start	Event End	Duration (hrs:min)
4/1/2021	Cold Start	18:38	20:12	1:34
4/2/2021	Shutdown	00:06	00:15	0:09
4/5/2021	Cold Start	14:53	16:50	1:57
5/30/2021	Shutdown	00:03	00:11	0:08
5/30/2021	Warm Start	15:38	17:01	1:23
6/13/2021	Shutdown	00:01	00:09	0:08
6/13/2021	Warm Start	15:49	16:53	1:04

**Table 2-15** 

## Malburg Generating Station Combustion Turbines and Duct Burner Gas Usage During Quarter 2,2021

Month	CT-1 / DB-1 Gas Usage (mmscf)	CT-2 / DB-2 Gas Usage (mmscf)
Apr-21	170.53	202.19
May-21	209.48	224.32
Jun-21	221.08	223.66





April 19, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2104110

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 13, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

1 2/1

Project Manager



## 781 East Washington Blvd., Los Angeles, CA 90021 [213] 745-5312 FAX [213] 745-6372

## **Certificate of Analysis**

Page 2 of 2

File #:74548

Report Date: 04/19/21 Submitted: 04/13/21

PLS Report No.: 2104110

Colorado Energy Management

4963 Soto St. Vernon, CA 90058

Phone: (323) 476-3626 FAX:(323) 476-3640

Attn: Tom Barnhart

Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower I	Blowdown Wat	er (210	4110-0	L) Samp	led: 04,	/13/21 08	3:30 Received:	: 04/13/21 0	8:30		
Analyte	Results	Flag	D.F.	Units	PQL	Prep/	Test Method	Prepared	Analyzed	Ву	Batch
Total Dissolved Solids	4130		1	mg/L	5.0	-	SM 2540C	04/14/21	04/15/21	dd	BD11522
			Ω	iality (	Contro	nl Data					

			~ · · ·								
Analyte		Result	PQL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Qualifier
Batch BD1152	2										
Blank		Prepared: (	04/14/21 Ana	lyzed: 04/15	/21	,	<u> </u>				
Total Dissolve	d Solids	ND	5.0	mg/L							
LCS		Prepared: (	04/14/21 Ana	lyzed: 04/15	/21						
Total Dissolve	d Solids	50.0	5.0	mg/L	50.00		100	80-120			
Duplicate	Source: 2104110-01	Prepared: (	04/14/21 Ana	lyzed: 04/15	/21						
Total Dissolve	d Solids	4090	5.0	mg/L		4130			1.05	5	

## **Notes and Definitions**

NΑ

Not Applicable

ND

Analyte NOT DETECTED at or above the detection limit

NR

Not Reported

MDL

Method Detection Limit

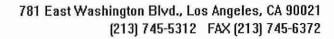
Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Pick Owen Parlier

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	CONTAIN	ER TYPES: 1	B = Brass, E	= Encore, G = Gla	ass, P = Plastic, V :	= VOA Via	al, 0 =	Other:												77 D. C.		
	UST Proje	ect: Y	N - Globa	al ID#												000000						
	SAMPLE NO.		TIME SAMPLED	SAMPLE	DESCRIPTION	WATER		SLUDGE	OTHER	TAT	CONT.	AINER TYPE	72/2		UNIONAL PARAMETERS AND A STATE OF THE STATE	MERCHANISM		Ammanna AOO (Com			CONDITION IER /COMME	
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	SPECIAL I	INSTRUCTIO	NS:													Ву _	·				Date	





April 28, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2104175

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 21, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



## 781 East Washington Blvd., Los Angeles, CA 90021 [213] 745-5312 FAX (213) 745-6372

## **Certificate of Analysis**

Page 2 of 2

File #:74548

Report Date: 04/28/21 Submitted: 04/21/21

PLS Report No.: 2104175

4963 Soto St. Vernon, CA 90058

Colorado Energy Management

Attn: Tom Barnhart

Phone: (323) 476-3626

FAX:(323) 476-3640

**Project: Malburg Generating Station Weekly** 

Analyte	Results	Flag	D.F.	Units	PQL	Pre	p/Test Metl	nod	Prepared	Analyzed	1	Ву	Batch
Total Dissolved Solids	4420		1	mg/L	5.0	**	SM	2540C	04/26/21	04/27/21		dd	BD1272
			Q	uality	Contro	ol Data	1						
						Spike	Source		%REC	en e	₹PD		
Analyte	R	esult	PQL	7.6.6	Units	Level	Result	%REC	Limits	RPD L	imit	Qu	ıalifler
Batch BD12721				150 (SELECTION )							5. 5. 5.		200 A Sept. 100
Blank	P	repared: 04	/26/21	Analyzed	l: 04/27/	21							
Total Dissolved Solids		ND	5.0		mg/L								
LCS	Р	repared: 04	/26/21	Analyzed	l: 04/27/	21							
Total Dissolved Solids	•	48.0	5.0		mg/L	50.00		96.0	80-120				
Duplicate Source: 23	.04175-01 P	repared: 04	/26/21	Analyzed	l: 04/27/	21							
Total Dissolved Solids	4	1480	5.0		mg/L		4420			1.24	5		

## **Notes and Definitions**

NA Not Applicable

ND Analyte NOT DETECTED at or above the detection limit

NR Not Reported

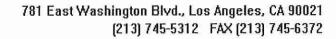
MDL Method Detection Limit

PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

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	ADDRESS								) 			1		LYSES							COOLER TEMP: 1-3°C
			Tom Ba		PHONE NO:			FAX	NO:												PRESERVATIVE:
	SAMPLER	NAME: J	in Que	e (Printed)	<i>Y</i>	(Signatu	ıre)														REMARKS:
TAT (Analytical Turn Around Time): 0 = Same Day; 1 = 1 Day; 2 = 2 Days; 3 = 3 Days; N = Normal (5-7 Working Days)																					
CONTAINER TYPES: B = Brass, E = Encore, G = Glass, P = Plastic, V = VOA Vial, 0 = Other:																					
	UST Project: Y N - Global ID#																				
	SAMPLE NO.	SAMPLED	TIME	CSTTOLING BITCH	DESCRIPTION	WATER	1,50,500,000	SLUDGE	OTHER	TAT	CONT #	TYPE	R								SAMPLE CONDITION/ CONTAINER /COMMENTS:
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	SPECIAL I	NSTRUCTIO	NS:							2-1											days
1																					





May 03, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2104207

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on April 26, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



## 781 East Washington Blvd., Los Angeles, CA 90021 [213] 745-5312 FAX (213) 745-6372

## **Certificate of Analysis**

Page 2 of 2

File #:74548

Report Date: 05/03/21 Submitted: 04/26/21

PLS Report No.: 2104207

Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Attn: Tom Barnhart

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Sample ID: Cooling Towe	r Blowdown Wat	er (210	4207-0	1) Samp	led: 04	/26/21 (	)8:15 Received:	04/26/21 0	8:15		
Analyte	Results	Flag	D.F.	Units	PQL	Pre	p/Test Method	Prepared	Analyzed	Ву	Batch
Total Dissolved Solids	4360		1	mg/L	5.0	-	SM 2540C	04/26/21	04/27/21	dd	BD12721
			_		~ <b>.</b>	1 5-4-					

Quality Control Data

			٧	dancy Corre	O. Duco	•					
					Spike	Source		%REC		RPD	
Analyte		Result	PQL	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifler
Batch BD1272	1										
Blank		Prepared: (	24/26/21	Analyzed: 04/27	/21						
Total Dissolved	d Solids	ND	5.0	mg/L							
LCS		Prepared: (	04/26/21	Analyzed: 04/27	/21						
Total Dissolved	d Solids	48.0	5.0	mg/L	50.00		96.0	80-120			
Duplicate	Source: 2104175-01	Prepared: 0	04/26/21	Analyzed: 04/27	/21						
Total Dissolved	d Solids	4480	5.0	mg/L		4420			1.24	5	

## **Notes and Definitions**

NA Not Applicable

ND Analyte NOT DETECTED at or above the detection limit

NR Not Reported

MDL Method Detection Limit

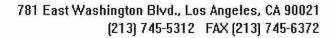
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Fich Oven Parlier

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	SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	SAMPLE	DESCRIPTION	WATER		SLUDGE	OTHER	TAT	CONT.	AINER TYPE	P								SAMPLE CONDITION CONTAINER /COMME	/ ENTS:
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	Relinquished B	by: (Signature and	Printed Name)		Received By: (Signature				-	-	====	Date:		Time:		1					over 30 days, unless equested.	
	SPECIAL I	NSTRUCTIO	NS:						-							_ 3. S  By _	1.0	time re	queste	≱d:	Date	_ days





May 11, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2105011

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on May 04, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



## 781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

## **Certificate of Analysis**

Page 2 of 2

Colorado Energy Management 4963 Soto St. Vernon, CA 90058 File #:74548

Report Date: 05/11/21 Submitted: 05/04/21

PLS Report No.: 2105011

Attn: Tom Barnhart

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Analyte		Results	Flag	D.F.	Units	PQL	Prep	o/Test Met	hod	Prepared	Analyzed		Ву	Batch
Total Dissol	lved Solids	4220		1	mg/L	5.0	-	SM	2540C	05/04/21	05/0	5/21	dđ	BE1063
				Qı	uality	Contro	ol Data							
							Spike	Source		%REC		RPD		
Analyte		Result		PQL		Units	Level	Result	%REC	Limits	RPD	Limit	Q	ualifler
Batch BE1063	<b>15</b>													
Blank		Prep	ared: 05	/04/21	Analyzed	: 05/05/	21							
Total Dissolve	ed Solids	ND		5.0		mg/L								
LCS		Prep	ared: 05	/04/21	Analyzed	: 05/05/	21							
Total Dissolve	ed Solids	49.0	)	5.0		mg/L	50.00		98.0	80-120				
Duplicate	Source: 2105011-0	1 Prep	ared: 05	/04/21	Analyzed	: 05/05/	21							
Total Dissolved Solids		4170	3	5.0		mg/L		4220			0.994	5		

## **Notes and Definitions**

NA Not Applicable

ND Analyte NOT DETECTED at or above the detection limit

NR Not Reported

MDL Method Detection Limit

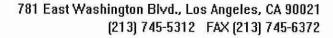
PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

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			on Bar		(Signati	ure)														REMARKS:
TAT (Analytical Turn Around Time): 0 = Same Day; 1 = 1 Day; 2 = 2 Days; 3 = 3 Days; N = Normal (5-7 Working Days)																				
CONTAINER TYPES: B = Brass, E = Encore, G = Glass, P = Plastic, V = VOA Vial, O = Other:																				
	UST Project: Y N - Global ID#																			
	SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	WATER	_	SLUDGE	OTHER	TAT	CONT.	AINER	Ř								SAMPLE CONDITION/ CONTAINER /COMMENTS:
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	Relinquished B	y: (Signature and	Printed Name)	Received By: (Signal							Date:		Time:		$\dashv$	additio	onal sto	rage tin	me is re	over 30 days, unless equested.
	SPECIAL II	NSTRUCTIO	NS:												3. By		je time i	equest	ted:	days





May 17, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2105070

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on May 10, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



## 781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

## **Certificate of Analysis**

Page 2 of 2

Colorado Energy Management

4963 Soto St.

Vernon, CA 90058

File #:74548

Report Date: 05/17/21 Submitted: 05/10/21

PLS Report No.: 2105070

Attn: Tom Barnhart

Phone: (323) 476-3626

FAX:(323) 476-3640

**Project:** Malburg Generating Station Weekly

Sample ID: Cooling Towe	Blowdown W	ater (210	5070-0:	1) Samı	oled: 05	/10/21 (	08:40 Re	ceived:	05/10/21	08:40			
Analyt <del>e</del>	Results	Flag	D.F.	Units	PQL	Pre	p/Test Met	hod	Prepared	Anal	yzed	Ву	Batch
Total Dissolved Solids	4420		1	mg/L	5.0	-	SM	2540C	05/13/21	05/1	4/21	dđ	BE11728
			Q۱	uality	Contro	ol Data	ì						
						Splke	Source		%REC		RPD		
Analyte	Re	Result			Units	Level	Result	%REC	Limits	RPD	Limit	Q	ualifler
Batch BE11728													
Blank	Pre	epared: 05	/13/21 /	Analyzed	: 05/14/	21							
Total Dissolved Solids	٨	ID	5.0		mg/L								
LCS	Pre	epared: 05	/13/21 /	Analyzed	: 05/14/	21							
Total Dissolved Solids	49	9.0	5.0		mg/L	50.00		98.0	80-120				
Duplicate Source: 2	105070-01 Pre	epared: 05,	/13/21 /	Analyzed	: 05/14/	21							
Total Dissolved Solids	44	10	5.0		mg/L		4420			0.264	5		

#### **Notes and Definitions**

NA

Not Applicable ND Analyte NOT DETECTED at or above the detection limit

NR Not Reported

MDL Method Detection Limit

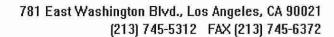
**PQL** Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

114863

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	CLIENT N/	<sup>AME:</sup> C≿r	1		Project N	lame/No.	Mal	hista	6	Was.											AIRBILL NO:
	ADDRESS:	i				(#		J			J			LYSES							COOLER TEMP: (2, 9 <sup>2</sup> )
	PROJECT	MANAGER:~	Ton Bare	nhuT	PHONE NO:			FAX	NO:												PRESERVATIVE:
	SAMPLER	NAME: J	ohn Bar		ブ	(Signatu	ure)														REMARKS:
	TAT (Analytical Turn Around Time): 0 = Same Day; 1 = 1 Day; 2 = 2 Days; 3 = 3 Days; N = Normal (5-7 Working Days)																				
	CONTAINER TYPES: B = Brass, E = Encore, G = Glass, P = Plastic, V = VOA Vial, O = Other:																				
	UST Project: Y N - Global ID#																				
	SAMPLE NO.		TIME SAMPLED	SAMPLE DE	SCRIPTION	WATER		SLUDGE	OTHER	TAT	CONT.	TYPE	JOE SOF								SAMPLE CONDITION/ CONTAINER /COMMENTS:
1		5-10-21	0840	Coorgrove B	Slowdom	الا				N		P	X								
2											,				Î						
3								F													
4																		T			
5																					
6																					
7																			-		1
8													+1								
9																					
10							,			Ton											
		By: (Signature and F		$\perp$	Received By: (Signatur Received By: (Signatur	Printer	Mame)	Guad	arupe	3 1811		Date:	1	Time:				DISPO es retur		N: client?	? YES NO
		By: (Signature and F	in and services on the		/	//			_			Date:		Time:		2. S	Sample	es will r nal sto	not be s rage tir	stored one is re	over 30 days, unless equested.
	Relinquished By: (Signature and Printed Name)  Received By: (Signature and Printed Name)  Date:  Time:  3. Storage time requester  SPECIAL INSTRUCTIONS:													ted:	days						
	Of LOIAL II	NOTHIO TIOI														Ву .		_			Date





May 24, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2105179

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on May 18, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



#### 781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

### **Certificate of Analysis**

Page 2 of 2

Colorado Energy Management

4963 Soto St. Vernon, CA 90058 File #:74548

Report Date: 05/24/21 Submitted: 05/18/21

PLS Report No.: 2105179

Attn: Tom Barnhart

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Analyte	Re	sults	Flag	D.F.	Units	PQL	Pre	o/Test Met	hod	Prepared	Analy	zed	Ву	Batch
Total Dissolved Solids	43	340		1	mg/L	5.0	-	SM	2540C	05/19/21	05/20	)/21	dd	BE1202
				Q	uality	Contro	ol Data	l						
		G. 50.00 B		294 MAT 1851			Spike	Source		%REC		RPD		
Analyte		Resu	l <b>t</b>	PQL		Units	Level	Result	%REC	Limits	RPD	Limit	Q.	alifler
Batch BE12028														
Blank		Prepa	ared: 05,	19/21	Analyze	1: 05/20/	21			· · · · · · · · · · · · · · · · · · ·		•		
Total Dissolved Solids		ND		5.0		mg/L								
LCS		Prepa	ared: 05,	19/21	Analyze	1: 05/20/	21							
Total Dissolved Solids		48.0		5.0		mg/L	50.00		96.0	80-120				
Duplicate Sour	ce: 2105131-01	Prepa	ared: 05,	19/21	Analyze	1: 05/20/	21							
Total Dissolved Solids		648		5.0		mg/L		647			0.0772	5		

#### **Notes and Definitions**

NA

Not Applicable

ND

Analyte NOT DETECTED at or above the detection limit

NR

Not Reported

MDL

Method Detection Limit

Practical Quantitation Limit

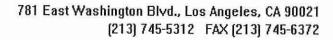
PQL

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

114927

	4	J PC	SIT	IVE	CHAIN OF	CUS	TOD	Y AI	ND A	NA	LYS	IS RI	EQU	EST		-	27				114061
		LAI	3 SER	781 Eas (213) 74	st Washington Blv 45-5312 FAX (2	vd., Los A 13) 745-6	Angele 3372	s, CA 9	0021			LOG	воок	. NO							
	CLIENT N	AME: Cèr	)		Project Na																AIRBILL NO:
	ADDRESS	3:							7		1		ANA	LYSES	REQU	ESTE	):				COOLER TEMP: 1.20C
	PROJECT	MANAGER:	TON Bair	short	PHONE NO:			FAX	NO:												PRESERVATIVE:
	SAMPLER	R NAME: 🌂	Jha Bar	R (Printed)		(Signati	лье)														REMARKS:
	TAT (Anal	ytical Turn Ar	ound Time):	0 = Same Day; 1 = 1	Day; 2 = 2 Days;	3 = 3 Da	ays; N	= Norn	nal (5-7	7 Worl	king D	ays)									
	CONTAIN	ER TYPES:	B = Brass, E	= Encore, G = Glass,	P = Plastic, V =	VOA Via	ıl, 0 =	Other:													
	UST Proje	ect: Y I	V - Globa	al ID#					8												
	SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	SAMPLE DES	SCRIPTION	WATER		SLUDGE	OTHER	TAT	CON <sup>-</sup>	TAINER	300								SAMPLE CONDITION/ CONTAINER /COMMENTS:
1		578:4	0200	Cowing Towers	sp. wdown	مر				N	1	P	Z								
2				7																	
3																					
4																					
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6			÷																		
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10							/	Guad	lakun	a Tan	aka										
	7	by: (Signature and	M.	The the text of th	Received By: (Signatur	e avid Printer	Name)	all	u		5	132	(	Time: 794	0	SAI 1. S	MPLE I	DISPOS es retur	SITION ned to	I: client?	YES NO
		By: (Signature and I		/	Received By: (Signature	//						Date:		Time:		2. 5	Sample	es will n	ot be s	itored one is re	over 30 days, unless
			**************************************		Received By: (Signature	e and Printed	ı ivame)					Date:		Time:							days
	OPECIAL I	NSTRUCTION														Ву.		-			Date





June 01, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2105221

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on May 24, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



#### 781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

### **Certificate of Analysis**

Page 2 of 2

Colorado Energy Management

4963 Soto St.

File #:74548

Report Date: 06/01/21 Submitted: 05/24/21

PLS Report No.: 2105221

Vernon, CA 90058 Attn: Tom Barnhart

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Analyte	Results	Flag	D.F.	Units	PQL	Pre	p/Test Met	hod	Prepared	Analy	/zed	Ву	Batch
Total Dissolved Solids	4560		1	mg/L	5.0	-	SM	2540C	05/27/21	05/28	3/21	dd	BE1280
			Q۱	uality	Contro	ol Data	1						
						Spike	Source		%REC		RPD		
Analyte	R	esult	PQL		Units	Level	Result	%REC	Limits	RPD	Limit	Q	ualifier
Batch BE12801										54 55 (54 55) 54 55 (54 55)	STATE OF THE STATE		
Blank	P	repared: 05	/27/21	Analyzec	1: 05/28/	21							
Total Dissolved Solids		ND	5.0		mg/L				·				
LCS	P	repared: 05	/27/21	Analyzed	l: 05/28/	21							
Total Dissolved Solids		19.0	5.0		mg/L	50.00		98.0	80-120				
Duplicate Source: 210	5221-01 P	repared: 05	/27/21	Analyzed	l: 05/28/	21							
Total Dissolved Solids	4	570	5.0		mg/L		4560			0.182	5		

#### **Notes and Definitions**

NΑ

Not Applicable

ND

Analyte NOT DETECTED at or above the detection limit

NR

Not Reported

MDL

Method Detection Limit

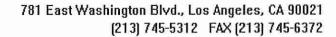
Practical Quantitation Limit

PQL.

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

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	CLIENT NA	ME: CEA		Project No.												. NO.				AIRBILL NO:	<u></u>
	ADDRESS:		. 1			<u> </u>	<u>,                                    </u>	OP	MAG	) 3/-	<u>~n~</u>	ANA	LYSES	REQU	IESTE	D:				COOLER TEMP: 10	ص س
	PROJECT	MANAGER:	Ton Bar	กษาไ PHONE NO:	,		FAX	NO:		w.										PRESERVATIVE:	
	SAMPLER	NAME: 🕤	on Ba	(Printed)	(Signati	ure)														REMARKS:	
				0 = Same Day; 1 = 1 Day; 2 = 2 Days;	3 = 3 D	ays; N	= Norn	nal (5-1	7 Work	ing Da	ays)										
	CONTAINE	R TYPES: E	B = Brass, E	= Encore, G = Glass, P = Plastic, V =	: VOA Via	al, 0 =	Other:														
	UST Proje	ct: Y I	N - Globa	al ID#														The second secon			
	SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	WATER		SLUDGE	OTHER	TAT	CONT.	TYPE	JE JE								SAMPLE CONDITION/ CONTAINER /COMMEN	TS:
1		5244	0815	Cooling Town Blowdown	火				N	Ì	ρ	Y						The state of the s			
2				3						,											
3								,,,,,,,,							**						
4																					
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10			District Management	Jan 1 Bu / Starte		L Name					Onto		Time:		lc a	NATOL E	Dicor	OSITIO			
		y (Signature and by: (Signature and		Received By: (Signatur Received By: (Signatur	e and Printe	d Name)	Guad	dalupe 	e lan	ака	Date:	<u>U</u>	Time:	<u>5</u>	1.	Sampl	les retu Ies will	rned to not be	o client stored	over 30 days, unless	
		ly: (Signature and		Received By: (Signato	re and Print	ed Name)					Date:	**************************************	Time:		3.	Storag	ge time	reques	sted: _		days
										,					py					Date	





June 09, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2106013

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 02, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



#### 781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

### **Certificate of Analysis**

Page 2 of 2

Colorado Energy Management

4963 Soto St.

Vernon, CA 90058

File #:74548

Report Date: 06/09/21 Submitted: 06/02/21

PLS Report No.: 2106013

Attn: Tom Barnhart

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Analyte	Results	Flag	D.F.	Units	PQL	Pre	p/Test Met	hod	Prepared	Anal	yzed	Ву	Batch
Total Dissolved Solids	4440		1	mg/L	5.0	-	SM	2540C	06/07/21	06/0	8/21	dd	BF10822
			Q	uality	Contro	ol Data	ì				-	÷	
						Spike	Source		%REC		RPD		
Analyte	Re	sult	PQL		Jnits -	Level	Result	%REC	Limits	RPD	Limit	Q	ualifier
Batch BF10822				3									
Blank	Pre	epared: 06	/07/21	Analyzed	: 06/08/	21							•
Total Dissolved Solids	N	<b>I</b> D	5.0	ı	ng/L								
LCS	Pre	epared: 06	/07/21	Analyzed	: 06/08/	21							
Total Dissolved Solids	47	7.0	5.0	ı	ng/L	50.00		94.0	80-120				
Duplicate Source: 210	5013-01 Pre	epared: 06	/07/21	Analyzed	: 06/08/	21							
Total Dissolved Solids	43	310	5.0	ı	ng/L		4440			3.01	5		

#### **Notes and Definitions**

NA

Not Applicable

ND Analyt

Analyte NOT DETECTED at or above the detection limit

NR

Not Reported

MDL

Method Detection Limit

PQL.

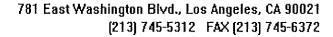
Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

114957

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	CLIENT NA	AME: CÈr	ή,		Project Na	me/No.	Mill	1014	Gen	estr	1 <sub>h</sub> 5	And	n W	eex	ly	P.O.	. NO.				AIRBILL NO:	-
	ADDRESS							J			J				REQU						COOLER TEMP: 1069C	_
	PROJECT	MANAGER:	TON Bur	hat	PHONE NO:			FAX	NO:												PRESERVATIVE:	
	SAMPLER	NAME: J	own Ban	(Printed)	Ø	(Signati	ure)														REMARKS:	
	TAT (Analy	rtical Turn Ar	ound Time):	0 = Same Day; 1 =	1 Day; 2 = 2 Days; 3	3 = 3 Da	ays; N	= Norn	nal (5-7	7 Worl	king Da	ays)										
	CONTAINE	R TYPES: E	B = Brass, E	= Encore, G = Glas	s, P = Plastic, V = 1	VOA Via	al, 0 =	Other:	1													
	UST Proje	ct: Y I	V - Globa	al ID#	3 <b></b>				8	_	-: <											
	SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	SAMPLE D	ESCRIPTION	WATER		SLUDGE	OTHER	TAT	CONT #	TYPE	Š		-						SAMPLE CONDITION/ CONTAINER /COMMENT	S:
1		622	0825	Looing Ton	e Bisudan	D				N	)	P	×									
2				3									<i>y</i>									
3							=															
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6	-																					
7																						
8																						
9																						
10	Relinquierred B	y: (Signature and I	Printed Name)		Reserved By: (Stonative	and Printe	(Meme)					Date:		Times		loan	1D: E	DIODO	2:=:2			
	de	y: (Signature and I	ė	<u> </u>	Reprived By: (Signature Received By: (Signature	and Printer	Name)	garup	e Tan	aka	6	2-2/ Date:		Time:		_1. 5	Sample	es retu		client?		
	Relinquished B	y: (Signature and I	Printed Name)		Received By: (Signature)		nacional de la companie de la compa		-			Date:		Time:		2. S	Sample additio	es will i nal sto	not be : rage tir	stored ne is re	over 30 days, unless equested.	
	SPECIAL II	NSTRUCTION	NS:	ti-,u-																	da	ays
																					- Date	





June 10, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2106090

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 07, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



#### 781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

### **Certificate of Analysis**

Page 2 of 2

File #:74548

Report Date: 06/10/21 Submitted: 06/07/21

PLS Report No.: 2106090

Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Attn: Tom Barnhart

Phone: (323) 476-3626

FAX:(323) 476-3640

**Project: Malburg Generating Station Weekly** 

Analyte	R	esults	Flag	D.F.	Units	PQL	Prep	/Test Met	hod	Prepared	Anal	yzed	Ву	Batch
Total Dissol	ved Solids	4400		1	mg/L	5.0	-	SM	2540C	06/07/21	06/0	8/21	dd	BF10822
				Q	uality (	Contro	ol Data							
							Spike	Source		%REC		RPD		
Analyte		Resu	lt ====	PQL	L	Inits	Level	Result	%REC	Limits	RPD	Limit	Qı	Jalifler
Batch BF1082:	2					1100 100 1100						6.00 H.S. 1015 H.E.		- 150 FE 151
Blank		Prep	ared: 06/	07/21	Analyzed:	06/08/	21,	,.,,,,,,,,,,,,,,,,,,,,,,,,,,		.,				
Total Dissolve	d Solids	ND		5.0	n	ng/L								
LCS		Prep	ared: 06/	07/21	Analyzed:	06/08/	21							
Total Dissolve	d Solids	47.0	)	5.0	m	ig/L	50.00		94.0	80-120				
Duplicate	Source: 2106013-01	Prep	ared: 06/	07/21	Analyzed:	06/08/	21							
Total Dissolve	d Solids	4310	)	5.0	n	ıg/L	*	4440			3.01	5		

#### **Notes and Definitions**

NA Not Applicable

ND Analyte NOT DETECTED at or above the detection limit

NR Not Reported

MDL Method Detection Limit

PQL Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Rich Over Parties

115349

	47	I PC	SIT	IVE CHAIN OF	CUS.	TOD	Y AN	ND A	NAI	LYS	IS RI	EQU	EST	5.4	b	71.7				105 / 07/
	<u> </u>	LAI	SER	781 East Washington Blv VICE (213) 745-5312 FAX (21	d., Los A 3) 745-6	Angele 3372	s, CA 9	0021			LOG	воок	NO	DA	.1 E: FIL	E NO			LAB N	0.2106020
	CLIENT NA	AME: CF		Project Na																AIRBILL NO:
	ADDRESS						7			7		ANA	LYSES	REQU	JESTE	D:				COOLER TEMP: 0.934
	PROJECT	MANAGER:-	Ton Barn	hat PHONE NO:			FAX	NO:												PRESERVATIVE:
	SAMPLER	NAME:	on Bark	e (Printed)	(Signati	ıre)														REMARKS:
	TAT (Analy	/tical Turn Ar	ound Time):	0 = Same Day; 1 = 1 Day; 2 = 2 Days;	3 = 3 Da	ays; N	= Norn	nal (5-7	7 Worl	king D	ays)									
	CONTAINE	ER TYPES: E	B = Brass, E	= Encore, G = Glass, P = Plastic, V =	VOA Via	ıl, 0 =	Other:													
	UST Proje	ect: Y I	V - Globa	al ID#							-									
	SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	SAMPLE DESCRIPTION	WATER		SLUDGE	OTHER	TAT	CON'	TAINER	Soft								SAMPLE CONDITION/ CONTAINER /COMMENTS:
1		6721	3835	Cosing Tone Blondon	ط				N	7	P	بر								
2				1																
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7	d																			
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9																				
10	Polinguished B	y: (Signature and	Printed Name)	Backward Duy (Signature	and Date	d Nama\					Dotte				10.0					
	T	by: (Signature and	and	Received By: (Signature) Received By: (Signature)			J.E	zufic	rre	₹ (	Date: - 7-21 Date:		Time:	,	1.	Sampl		rned to	client?	2 200
	***************************************	y: (Signature and	7 C. O. C.	Received By: (Signature					=		Date:		Time:		2.	Sampl additio	es will nal sto	not be rage ti	stored me is re	over 30 days, unless equested.
	SPECIAL I	NSTRUCTIO	NS:								-					-			sted:	days
															Ву	-				Date



781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

June 21, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2106197

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 15, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



# 781 East Washington Blvd., Los Angeles, CA 90021 [213] 745-5312 FAX [213] 745-6372

#### **Certificate of Analysis**

Page 2 of 2

Colorado Energy Management 4963 Soto St. Vernon, CA 90058 File #:74548

Report Date: 06/21/21 Submitted: 06/15/21

PLS Report No.: 2106197

Attn: Tom Barnhart

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Sample ID: Cooling Tower	Blowdown Wat	er (210	6197-0	1) Samp	led: 06	/15/21 08	3:45 Received:	06/15/21 0	8:45		
Analyte	Results	Flag	D.F.	Units	PQL	Prep/	Test Method	Prepared	Analyzed	Ву	Batch
Total Dissolved Solids	4840		1	mg/L	5.0	-	SM 2540C	06/17/21	06/18/21	dd	BF11723
			Q۱	uality (	Contro	ol Data					

					Spike	Source		%REC		RPD	
Analyte		Result	PQL	Units	Level	Result	%REC	Limits	RPD	Limit	Qualifier
Batch BF1172	3.4.		2.505.5		Problems (1988) mile						
Blank		Prepared: 00	5/17/21 Ar	nalyzed: 06/18/	21	<u></u>					
Total Dissolve	d Solids	ND	5.0	mg/L							
LCS		Prepared: 00	5/17/21 Ar	nalyzed: 06/18/	21	.,					
Total Dissolve	d Solids	52.0	5.0	mg/L	50.00		104	80-120			
Duplicate	Source: 2106198-01	Prepared: 0	5/17/21 Ar	nalyzed: 06/18/:	21						
Total Dissolve	d Solids	4960	5.0	mg/L		4840			2.45	5	
Duplicate	Source: 2106216-01	Prepared: 00	5/17/21 Ar	nalyzed: 06/18/	21	·					
Total Dissolve	d Solids	3170	5.0	mg/L		3060			3.26	5	

#### **Notes and Definitions**

NA Not Applicable

ND Analyte NOT DETECTED at or above the detection limit

NR Not Reported

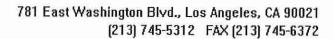
MDL. Method Detection Limit

PQL Practical Quantitation Limit
Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Fick Owen Parlier

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	SPECIAL	INSTRUCTIO	NS:													Ву	-				Date





June 30, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2106271

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 23, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



#### 781 East Washington Blvd., Los Angeles, CA 90021 [213] 745-5312 FAX [213] 745-6372

### **Certificate of Analysis**

Page 2 of 2

File #:74548

Report Date: 06/30/21 Submitted: 06/23/21

PLS Report No.: 2106271

Vernon, CA 90058 Attn: Tom Barnhart

4963 Soto St.

Colorado Energy Management

Phone: (323) 476-3626

FAX:(323) 476-3640

4730

Project: Malburg Generating Station Weekly

Analyte	Results	Flag	D.F.	Units	PQL	Pre	p/Test Met	hod	Prepared	Analy	yzed	Ву	Batch
Total Dissolved Solids	4730		1	mg/L	5.0	=	SM	2540C	06/28/21	06/2	9/21	dd	BF1291
			Q	uality (	Contro	l Data	1						
						Spike	Source		%REC		RPD		
Analyte	Re	ult	PQL	L	Jnits	Level	Result	%REC	Limits	RPD	Limit	Q	ualifler
Batch BF12916				200 200 000 000 000 000 000 000				100 000 000 000 000 000 000 000 000 000			4 400 (100 Alice)		
Blank	Pre	pared: 06/	28/21	Analyzed:	06/29/2	21							
Total Dissolved Solids	N	D	5.0	n	ng/L								
LCS	Pre	pared: 06/	28/21	Analyzed:	06/29/2	21							
Total Dissolved Solids	48	.0	5.0	n	ng/L	50.00		96.0	80-120				

#### **Notes and Definitions**

NΑ

Total Dissolved Solids

Not Applicable

ND

Analyte NOT DETECTED at or above the detection limit

4750

NR

Not Reported

MDL.

Method Detection Limit

PQL

Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

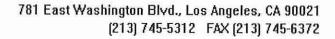
Authorized Signature(s)

0.492

Rick Owen

115417

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July 06, 2021

Tom Barnhart Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Report No.: 2106309

Project Name: Malburg Generating Station Weekly

Dear Tom Barnhart,

This report contains the analytical results for the sample(s) received under chain of custody(s) by Positive Lab Service on June 28, 2021.

The test results in this report are performed in compliance with ELAP accreditation requirements for the certified parameters. The laboratory report may not be produced, except in full, without the written approval of the laboratory.

The issuance of the final Certificate of Analysis takes precedence over any previous Preliminary Report. Preliminary data should not be used for regulatory purposes. Authorized signature(s) is provided on final report only.

If you have any questions in reference to this report, please contact your Positive Lab Service coordinator.

Project Manager



#### 781 East Washington Blvd., Los Angeles, CA 90021 (213) 745-5312 FAX (213) 745-6372

### **Certificate of Analysis**

Page 2 of 2

File #:74548

Report Date: 07/06/21 Submitted: 06/28/21

PLS Report No.: 2106309

Colorado Energy Management 4963 Soto St. Vernon, CA 90058

Attn: Tom Barnhart

Phone: (323) 476-3626

FAX:(323) 476-3640

Project: Malburg Generating Station Weekly

Analyte		Results	Flag	D.F.	Units	PQL	Prep	o/Test Met	hod	Prepared	Anal	yzed	Ву	Batch
Total Dissolv	ed Solids	4800		1	mg/L	5.0	-	SM	2540C	06/28/21	06/2	9/21	dd	BF12916
				Qı	uality	Contro	ol Data							
							Spike	Source		%REC		RPD		201 (1981 - 1980 1980 1980 1980 1980 1980 1980 1980
Analyte		Resu	ilt	PQL		Units	Level	Result	%REC	Limits	RPD	Limit	Q	ualifier
Batch BF12916	(E/E							1 45 14 45 14 1 45 14 45 14						
Blank		Prep	ared: 06	/28/21	Analyzed	i: 06/29/	21		······································					
Total Dissolved	d Solids	ND		5.0		mg/L								
LCS		Prep	ared: 06	/28/21	Analyzed	i: 06/29/	21							
Total Dissolved	d Solids	48.0	)	5.0	I	mg/L	50.00		96.0	80-120				•
Duplicate	Source: 2106271-0	1 Prep	ared: 06	/28/21	Analyzed	l: 06/29/	21							
Total Dissolved	4 Solide	4750	1	5.0		mg/L		4730			0.492	5		

#### **Notes and Definitions**

NA

Not Applicable

ND

Analyte NOT DETECTED at or above the detection limit

NR

Not Reported

MDL

Method Detection Limit

PQL

Practical Quantitation Limit

Environmental Laboratory Accreditation Program Certificate No. 1131, Mobile Lab No. 2534, LACSD No. 10138

Authorized Signature(s)

Fick Owen Parlin

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	TAT (Analy	rtical Turn Ar	ound Time): (	0 = Same Day; 1 = 1 l	Day; 2 = 2 Days;	3 = 3 Da	ıys; N	= Norm	nal (5-7	7 Work	ing Da	ays)										
	CONTAINE	ER TYPES: F	3 = Brass, E	= Encore, G = Glass,	P = Plastic, V =	VOA Via	l, 0 =	Other:														
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# Appendix B

**Excess Emission Reports** 

# Startup/Shutdown Excess Emissions Report

### U1 CO Startup/Shutdown

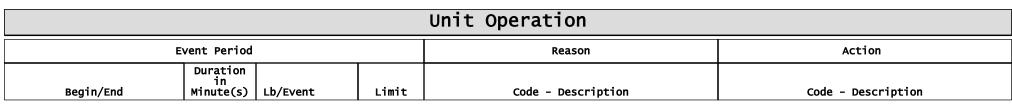
From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:45 Location: Vernon, California

Tag Name: U1\_CO\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

Total Operating Time: 1,941.95 Hours

Non-Operating Time: 242.05 Hours Report Time: 2,184.00 Hours





Unit 1 - NOx ppmvdc 1-hour during Normal Operation

From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:40 Location: Vernon, California



Tag Name: U1\_NOxNormal\_Ppmvdc\_1H

Total Operating Time: 1,946.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 238.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,946.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 1 - VOC ppmvdc 1-hour during Normal Operation

From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:41 Location: Vernon, California



Tag Name: U1\_VOCNormal\_Ppmvdc\_1H

Total Operating Time: 1,946.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 238.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,946.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 1 - CO ppmvdc 1-hour during Normal Operation

From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:42 Location: Vernon, California



Tag Name: U1\_CONormal\_Ppmvdc\_1H

Total Operating Time: 1,946.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 238.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,946.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Quad K Excess Emissions Report

U1 NOX 4-Hour Events

From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:43 Location: Vernon, California



Tag Name: U1\_NOx4H\_Ppmvdc\_1H

Total Operating Time: 1,946.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 238.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	1,946.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Startup/Shutdown Excess Emissions Report

### U1 NOx Startup/Shutdown

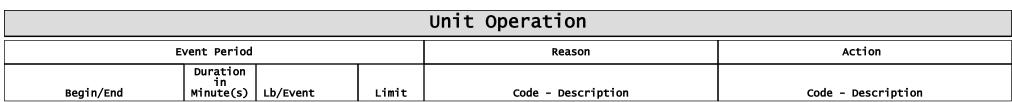
From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:44 Location: Vernon, California

Tag Name: U1\_NOxRECLM\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

Total Operating Time: 1,941.95 Hours

Non-Operating Time: 242.05 Hours Report Time: 2,184.00 Hours





# Startup/Shutdown Excess Emissions Report

### U1 VOC Startup/Shutdown

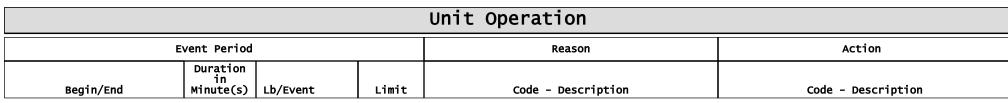
From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:50 Location: Vernon, California

Tag Name: U1\_VOC\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

Total Operating Time: 1,941.95 Hours

Non-Operating Time: 242.05 Hours Report Time: 2,184.00 Hours





### Startup/Shutdown Event Report

#### U2 CO Startup/Shutdown Events

From:

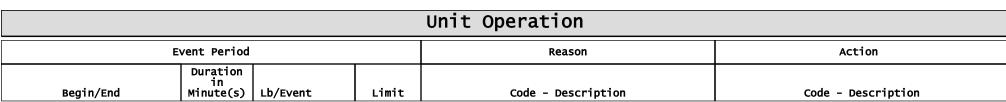
04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:51 Location: Vernon, California

Tag Name: U2\_CO\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

Total Operating Time: 2,048.63 Hours

Non-Operating Time: 135.37 Hours Report Time: 2,184.00 Hours





Unit 2 - NOx ppmvdc 1-hour during Normal Operation

From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:52 Location: Vernon, California



Tag Name: U2\_NOxNormal\_Ppmvdc\_1H

Total Operating Time: 2,054.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 130.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	2,054.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 2 - VOC ppmvdc 1-hour during Normal Operation

From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:55 Location: Vernon, California



Tag Name: U2\_VOCNormal\_Ppmvdc\_1H

Total Operating Time: 2,054.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 130.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	2,054.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

Unit 2 - CO ppmvdc 1-hour during Normal Operation

From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:56 Location: Vernon, California



Tag Name: U2\_CONormal\_Ppmvdc\_1H

Total Operating Time: 2,054.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 130.00 Hour(s) Report Time: 2,184.00 Hour(s)

# Quad K Excess Emissions Report

U2 NOX 4-Hour Events

From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:57 Location: Vernon, California



Tag Name: U2\_NOx4H\_Ppmvdc\_1H

Total Operating Time: 2,054.00 Hour(s)

No Exclusions Allowed

Non-Operating Time: 130.00 Hour(s) Report Time: 2,184.00 Hour(s)

Total Operating Time:	2,054.00 Hour(s)
Total Duration (Online only):	0.00 Hour(s)
Time in exceedance as a percentage of operating time:	0.00 %
Time in compliance as a percentage of operating time:	100.00 %

# Startup/Shutdown Excess Emissions Report

### U2 NOx Startup/Shutdown

Begin/End

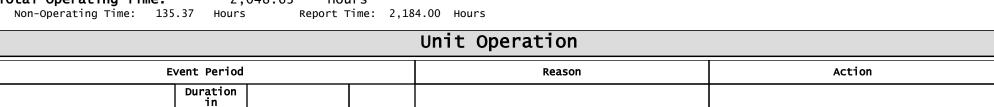
From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Limit

Generated: 07/08/2021 05:57 Location: Vernon, California

Tag Name: U2\_NOxRECLM\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

Total Operating Time: 2,048.63 Hours



Code - Description

No excess emissions were found in the reporting period.

Minute(s) | Lb/Event



Code - Description

### Startup/Shutdown Event Report

### U2 VOC Startup/Shutdown Events

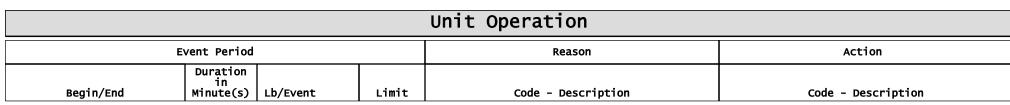
From: 04/01/2021 00:00 To: 06/30/2021 23:59 Facility Name: Malburg Generating Station

Generated: 07/08/2021 05:58 Location: Vernon, California

Tag Name: U2\_VOC\_LbPerHr\_1M SI = SampleInvalid, \* = Excess Emission

Total Operating Time: 2,048.63 Hours

Non-Operating Time: 135.37 Hours Report Time: 2,184.00 Hours





# Appendix C

**Diesel Fuel Oil Specifications** 



SC Commercial, LLC, DBA SC Fuels 1800 West Katella Ave, Suite 400 P.O. Box 4159, Orange, CA 92863-4159

#### PLEASE REMIT ALL PAYMENTS TO: P.O. BOX 14237 ORANGE, CA 92863-1237

Ph: (800) 659-5823 Credit Inquiries: (888) SCFUELS Ext.6017

01-0001084

COLORADO ENERGY MANAGEMENT LLC ATTN: ACCOUNTS PAYABLE 4963 S. SOTO STREET VERNON, CA 90058 (323) 476-3622

ACCT NO (Bill-to):

**INVOICE: 1837355-IN** 

**INVOICE DATE: 3/29/2021 DUE DATE: 4/28/2021** 

SHIP DATE: 3/29/2021

ORDER DATE: 3/24/2021 **ORDER NUMBER: 1837355 CUSTOMER PO: MGS21780** 

**SALEPERSON:** Todd Cripps

714-938-5714

ACCT NO (Ship-to)

01-0001084 1L

COLORADO ENERGY MGMT-VERNON 4963 SOTO STREET VERNON, CA 90058

ITEM CODE		ITEM DESCRIPTION	QUANTITY ORDERED	QUANTITY DELIVERED	PACKAGE DESCRIPTION	EXTENDED QTY	UNIT PRICE	EXT PRICE
CH253090981D05 5	CH GST 2 25309098		2 Whse:	2.00 101	55 G DR	110.00	18.58000	2,043.80
422D055	NON TAX PENALTY 15 PPM C	RB ULS DIESEL ABLE USE ONLY - 'FOR TAXABLE USE OR LESS SULFUR - MAY UP TO 5% BIODIESEL	Whse:	2.00	55 G DR	110.00	3.95000	434.50
Federal Lust	CONTAIN	OF TO 5% BIODILOLL					0.00100	0.11
Federal Oil Spill							0.00214	0.24
CA - AB 32 - DSL							0.00828	0.91
						-	3.96142	435.76
DRUMDEPOSITC	DRUM DE	EPOSIT FEE	4	4.00	MISC CHRG	4.00	25.00000	100.00
001			Whse:	101				
/FUELO	CHLUBE	FUEL SURCHARGE LUI	BES					9.92
/RCFLU	JBE	REG COMPLIANCE FEE	LUBES					12.95
MSRTNDRMC001	RETURN	DRUM	0 Whse:	-4.00	MISC CHRG	4.00-	15.00000	60.00-

Save time, pay online! View invoices, make payments and more. Sign up for the Customer Portal today. Email: creditinquiries@scfuels.com or Call 888-SCFuels Ext. 6017 or login to Customer Portal: https://customerportal.scfuels.com 24-hour Emergency Response Call CHEMTREC: 800-424-9300

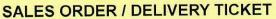
2,542.43 Net Invoice: Less Discount: 0.00 0.00 Freight: 256.52 Sales Tax: Invoice Total: 2,798.95

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НМ	ITEM CODE	ITEM DESCRIPTION	QTY ORDERED	QTY I	PACKAGE DESC	EXTENDED QTY	
*	CH253090981D05 5	CH GST 2300 ISO 32 253090981	2.00	7	55 G DR	110.00 GALS	
X	NA1993, DIESEL	FUEL, 3 PG III / CARGO TANK		7			
	422D055	DYED CARB ULS DIESEL NON TAXABLE USE ONLY - PENALTY FOR TAXABLE USE 15 PPM OR LESS SULFUR - MAY CONTAIN UP TO 5% BIODIESEL	2.00	1	55 G DR	110.00 GALS	
7.	DRUMDEPOSITC 001	DRUM DEPOSIT FEE	4.00		MISC CHRG	4.00 EACH	
	/FUELCHLUBE	FUEL SURCHARGE LUBES		s <del></del> -			
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Print Name		- 1	A. Gordon
Driver's Signature		TRUCK# B/L#	FOR COMPANY USE ONLY
ARRIVED AM DATE COMPLETUNION BY THE UNLOADED	TED AM DATE NG PM Z/14/11	DESCRIBED, PACKAGED, MARKED A	CARD PROVIDED
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# Appendix D

**Cooling Tower PM10 Guidance** 

# COOLING TOWER DRIFT MASS DISTRIBUTION Excel Drift Eliminators

The following table represents the predicted mass distribution of drift particle size for cooling tower drift dispersed from Marley TU10 and TU12 Excel Drift Eliminators properly installed in a cooling tower.

Mass in Particles (%)		Droplet Size (Microns)
0.2	Larger Than	525
1.0	Larger Than	375
5.0	Larger Than	230
10.0	Larger Than	170
20.0	Larger Than	115
40.0	Larger Than	65
60.0	Larger Than	35
80.0	Larger Than	15
88.0	Larger Than	10

**How to read table:** Example -0.2% of the drift will have particle sizes larger than 525 microns.

Marley guarantees the data above for properly installed, undamaged drift eliminators in 'like-new' condition.



#### PREFERRED COOLING TOWER WATER CONDITION LIMITS

NOTE: Biological treatment and control of Legionella and other potentially health-threatening bacteria is essential.

Consult a competent water treatment expert or service company.

**pH** 6.5 to 9.0 (special materials may be required beyond these limits)

**Temperature** 125° F (51.7° C) typical maximum; higher temperatures possible with special materials

**Langelier Saturation Index** 0.0 to 1.0 recommended; higher allowed if scale is controllable.

**M-Alkalinity** 100 to 500 ppm as CaCO<sub>3</sub>

Silica150 ppm as SiO2 maximum (scale formation)Iron3 ppm maximum (staining and scale contributor)Manganese0.1 ppm maximum (staining and scale contributor)

**Sulfides** Greater than 1 ppm can be corrosive to copper alloys, iron, steel, and galvanized steel.

See table below for limits with film fill.

Ammonia 50 ppm maximum if copper alloys present; lower limits apply for film fill - see table.

Chlorine / bromine 1 ppm free residual intermittently (shock), or 0.4 ppm continuously maximum. Exce

1 ppm free residual intermittently (shock), or 0.4 ppm continuously maximum. Excess can attack sealants, accelerate corrosion, increase drift, and embrittle PVC.

Organic solvents These can attack plastics and promote bio-growth. Trace amounts may be

acceptable, depending on the solvent.

**TDS** Over 5000 ppm may require thermal performance derate.

Individual Ions: MAXIMUM:

Cations: **Calcium** 800 ppm as CaCO<sub>3</sub> preferred, (300 ppm with MX fills in arid climate).

**Magnesium** Depends on pH and silica level (for magnesium silicate scale).

Sodium No limit

Anions: **Chlorides** 450 ppm as Cl<sup>-</sup> (300 for galvanized towers).

upgrades are required for higher chloride levels.

**Sulfates** 800 ppm as CaCO<sub>3</sub> preferred if calcium is also high (CaSO<sub>4</sub> scale).

**Nitrates** 300 ppm as NO<sub>3</sub> (bacteria nutrient).

**Carbonates/Bicarbonates** 300 ppm as CaCO<sub>3</sub> preferred for wood or galvanized steel tower.

Fouling Contaminant Limits - based on fouling load of 2.5 pounds per cubic foot

Bacteria counts listed below relate to maintaining fill thermal efficiency only. Biocidal treatment is required for all cooling tower installations. (see NOTE above).

Fill Type	Aerobic Bacteria Heterotrophic Plate Count	Solids (TSS)	Grease	<u>Sulfides</u>	<u>Ammonia</u>
MC75, MC120	10,000 CFU/ml	50 ppm	1 ppm	0.5 ppm	10 ppm
FB20, MX75 and MX625 (crossflow)	100,000 CFU/ml with TSS up to 50 ppm, or 10,000 CFU/ml with TSS up to 150 ppm		1 ppm	1.0 ppm	15 ppm
DF254, MCR16	100,000 CFU/ml	150 ppm	5 ppm	1.5 ppm	25 ppm
DF381 with 1' MC75 overlay	1,000,000 CFU/ml with TSS up to 50 ppm, or 100,000 CFU/ml with TSS up to 150 ppm		5 ppm	1.5 ppm	25 ppm
DF381, MVC20, AAFNCS ('Cleanflow') MCR12, Tricklebloc	1,000,000 CFU/ml	250 ppm	10 ppm	2.0 ppm	25 ppm
Splash bar or grid fill	1,000,000 CFU/ml target	No specific limit	10 ppm	N/A	N/A

Note: Any amount of oil or grease is likely to adversely affect thermal performance. Sulfides and ammonia promote bacterial growth which can cause fill fouling; conformance to the limits above will assist in controlling bacteria to the recommended levels.

#### **Drift Effects:**

Certain contaminants or treatment chemicals such as surfactants, glycols, biodispersants and antifoams may increase drift rate. When minimizing drift is vital, the circulating water shall have a surface tension of at least 65 dynes/cm and a total organic carbon (TOC) level below 25 ppm. Reclaim or re-use waters in particular may contain contaminants which increase drift rate either directly or by necessitating the use of treatment chemicals which increase drift rate.

#### **Miscellaneous Solids and Nutrients**

Avoid high efficiency fill (MC75) with water containing bacteria nutrients such as alcohols, nitrates, ammonia, fats, glycols, phosphates, black liquor, or TOC greater than 50 ppm. Clog-resistant fills may be considered for contaminated water, case by case. For all film fills, avoid fibrous, oily, greasy, fatty, or tarry contaminants, which can plug fill.

In general, do not use film fill in Steel Plants, Pulp & Paper Mills, Food Processing Operations, or similar applications unless leaks and contamination by airborne or waterborne particulates, oil, or fibers are extremely unlikely. If film fill is used, biological-growth control must be stringent and diligent.