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RY 2020 ANNUAL COMPLIANCE REPORT

BLYTHE SOLAR POWER PROJECT UNITS 1, 2, 3, & 4

Docket # 09-AFC-6C

Prepared for:

California Energy Commission

Attn: Eric Veerkamp

Bureau of Land Management

Palm Springs South Coast Field Office

Attn: Daniel Ryan

Prepared by:

Blythe Solar Energy Center, LLC

Revised JUNE 2021

Blythe Solar Power Project (BSPP) 2020 Annual Compliance Report

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1 INTRODUCTION

1.1 Project Overview

NextEra Blythe Solar Energy Center, LLC has completed construction of Units 1, 2, 3, and 4 of the Blythe Solar Power Project (BSPP or Project), a 485-megawatt photovoltaic (PV) solar power generation facility on over 2,000 acres of Bureau of Land Management (BLM) administered land in unincorporated Riverside County, California. The Project was initially approved by the BLM and California Energy Commission (CEC) as a 1,000-megawatt solar thermal energy generating facility before modifying the project to a PV solar facility. The completed BSPP PV facility was built within the planned footprint of the approved thermal energy facility. Construction of Blythe Units 1 & 2 included the solar arrays, support facilities, and shared linear facilities (shared with the neighboring McCoy Solar Energy Project). The BSPP Units 1 & 2 entered project operations on October 29, 2016.

NextEra Blythe Solar Energy Center, LLC finished construction of BSPP Units 3 and 4 in late 2020. These 2 units will be captured in the next reporting year (RY 2021) after they have been operational for 1 year.

1.2 Annual Reporting Requirements

The CEC Presiding Member's Proposed Decision for the modified project, which contained revised findings and the Conditions of Certification (COC), was approved by the Commission on January 15, 2014. COC COM-7 requires NextEra Energy Resources, LLC to submit an Annual Compliance Report (ACR) to the CEC Compliance Project Manager (CPM) throughout operations:

COM-7: Annual Compliance Report

After construction is complete, the project owner shall submit searchable electronic ACRs instead of MCRs. ACRs shall be completed for each year of commercial operation, may be required for a specified period after decommissioning to monitor closure compliance, as specified by the CPM, and are due each year on a date agreed to by the CPM. The searchable electronic copies may be filed on an electronic storage medium or by e-mail, subject to CPM approval. Each ACR shall include the AFC number, identify the reporting period, and contain the following:

- 1. an updated compliance matrix showing the status of all conditions of certification (fully satisfied conditions do not need to be included in the matrix after they have been reported as completed);*
- 2. a summary of the current project operating status and an explanation of any significant changes to facility operations during the year;*

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3. *documents required by specific conditions to be submitted along with the ACR. Each of these items shall be identified in the transmittal letter with the condition it satisfies, and submitted as attachments to the ACR;*
4. *a cumulative list of all post-certification changes approved by the Energy Commission or the CPM;*
5. *an explanation for any submittal deadlines that were missed, accompanied by an estimate of when the information will be provided;*
6. *a list of filings submitted to, or permits issued by, other governmental agencies during the year;*
7. *a projection of project compliance activities scheduled during the next year;*
8. *a list of the year's additions to the on-site compliance file;*
9. *an evaluation of the Site Contingency Plan, including amendments and plan updates; and*
10. *a list of complaints, notices of violation, official warnings, and citations received during the year, a description of how the issues were resolved, and the status of any unresolved matters.*

Additionally, certain COCs require annual reporting and/or development of a mitigation plan, which may also contain operations reporting requirements.

The Bureau of Land Management (BLM), as the federal agency responsible for management of public lands on which the project is sited, approved the modified BSPP in a Record of Decision (ROD) for the project on August 1, 2014, and authorized the construction of the project in a Right-of-Way (ROW) Grant (serialized as CACA-048811) on August 12, 2014. Appendix 5, Adopted Mitigation Measures, of the BLM ROD, contains all ROW grant holder-proposed Design Features (DF) and Mitigation Measures for the project. Design Features in the ROD incorporate the CEC's COCs, some of which require annual reporting.

The annual operations reporting requirements outlined in COM-7, the design features, mitigation measures, and additional COC reporting requirements applicable to the operating units are addressed in this Annual Compliance Report.

2 OPERATION STATUS

Units 1 and 2 of the BSPP entered the operations phase on October 29, 2016. Unit 3 and Unit 4 entered operation in the later part of year 2020. This ACR has been prepared to provide information about the status of operations activities as well as Conditions of Certification and Mitigation Measures which are applicable to the reporting period from January 1st through December 31st of 2020 for units 1 and 2. Units 3 and 4 will be captured in the next reporting year (RY 2021) after they have been operational for 1 year. No significant changes to the facility operations occurred during this reporting period.

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3 CONDITIONS OF CERTIFICATION

Compliance with the CEC Conditions of Certification and the BLM's Record of Decision is categorized into the following sections, consistent with the CEC's Commission Decision structure: Compliance and Closure (Section 3.1), Engineering (Section 3.2), Public Health and Safety (Section 3.3), Environmental (Section 3.4), and Local Impacts (Section 3.5). Each of the COCs described below is presented for one, or both, of the following reasons: (1) the COC reporting requirement is specifically required to be addressed in the annual compliance report or (2) the COC is related to mitigation that was implemented during this reporting period.

3.1 Compliance and Closure

3.1.1 COM-5: Compliance Matrix

The Compliance Matrix is provided in **Appendix A**.

3.1.2 COM-11: Reporting of Complaints, Notices, and Citations

No complaints (including noise and lighting complaints), notices of violation, notices of fines, official warnings, or citations were received during this reporting period.

3.2 Engineering

3.2.1 TLSN-2: Transmission Line-Related Complaints

No line-related complaints were received during this reporting period.

3.2.2 TLSN-4: Transmission Line Inspections

Inspections were conducted of the Transmission line. No combustible materials were found. As a result of the inspection no further actions were required.

Blythe Solar Power Project (BSPP) 2020 Annual Compliance Report

3.3 Public Health and Safety

3.3.1 AQ-SC-6: List of Equipment

Blythe Vehicle and Equipment List				
Quantity	Description	Detailed Description	Manufacturer's VIN/Serial Number	Plant VIN
1	2015 Chevrolet Silverado 4WD Crew Cab	Site Manager's Vehicle	3GCUKPEH9FG419682	132008
5	2016 Chevrolet Colorado 4x4 Extended Cab	Solar Field Technicians' Vehicles	1GCHTBE34G1111003	132021
			1GCHTBE36G1330352	131046
			1GCHSBEA9G1110172	132025
			1GCHSBEA6G1109920	132024
			1GCHTBE38G1334726	131045
1	2016 Caterpillar TH255C Telehandler	Forklift	JK201003	AA4S84
2	2019 Ford F-150 Crew Cab	Solar Field Technicians' Vehicles	1FTEW1E57KFD42219	131063
			1FTEW1E5XKFD10042	131064
1	2020 Carrier Trailer	Trailer for equipment transport	4HXBX202XLC211906	4SY3597
1	2020 Polaris Ranger 4x4 4-seater	Solar Field Technicians' Utility Vehicle	4XAT6E990L8000460	AK6M68
1	2020 Polaris Ranger 4x4 2-seater	Solar Field Technicians' Utility Vehicle	3NSTAE991LN944148	Pending
1	2011 Ford F-450 Flatbed Auto-crane	Solar Field Maintenance Vehicle	1FDTF4GT7BEA76299	131128
1	2015 John Deere 5055E	Tractor	1PY5055EVGG100653	YX7A83

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3.3.2 HAZ-1: Hazardous Materials List

Included as **Appendix B** is the CERS Hazardous Material Inventory for the reporting year containing all hazardous materials contained at the facility.

3.3.3 HAZ-6: Operations Site Security Plan Implementation

All project employee background investigations have been performed and all contractors have provided signed statements certifying that background investigations have been conducted on contractors working onsite in accordance with the OSSP. In addition, the hazardous materials transport vendors have prepared and implemented security plans in accordance with the OSSP.

3.3.4 WORKER SAFETY-7: Riverside County Fire Department Annual Payment

Annual payment to the Riverside County Fire Department.

Display Check Information			
Check recipient	Check issuer...	Accompanying docs	Payment document
Paying company code	6293	Payment document no.	2000002768
Bank details			
House Bank	[REDACTED]	Bank Key	[REDACTED]
Account ID	[REDACTED]	Bank Account	[REDACTED]
Bank name	[REDACTED]		
City	[REDACTED]		
Check information			
Check number	5000000168	Currency	USD
Payment date	01/24/2020	Amount paid	110,408.08
Check encashment	02/03/2020	Cash discount amount	0.00
Check recipient			
Name	COUNTY OF RIVERSIDE		
City	PERRIS		
Payee's country	US		
Regional code	CA		

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3.3.5 WORKER SAFETY-9: RCFD Inspection Fees

During this reporting period, no inspection fees were required in addition to the annual payment.

3.3.6 WORKER SAFETY-10: Heat Related and Valley Fever Incidences

During this reporting period, there have been no potential heat-related or Valley Fever incidents reported.

3.4 Environmental

3.4.1 BIO-2 through BIO-26: Biological Resources

During project operation, the Designated Biologist (DB) is required to submit record summaries in the ACR unless his or her duties cease, as approved by the CPM. The DB was on-call during this reporting period. The DB served as the lead biological contact for the project owner and the agencies. The Designated Biologist's Report follows.

BLYTHE SOLAR POWER PROJECT UNITS 1 & 2
Eastern Riverside County, California
RY 2020 BIOLOGICAL RESOURCES
ANNUAL COMPLIANCE REPORT
Docket No. 09-AFC-6C

Prepared for:

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MAY 2021

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1 Introduction

1.1 Project Overview

Blythe Solar Energy Center, LLC completed construction of Units 1 and 2 of the Blythe Solar Power Project (“BSPP” or “Project”), a 485-megawatt photovoltaic (“PV”) solar power generation facility on over 2,000 acres of Bureau of Land Management (“BLM”) administered land in unincorporated Riverside County, California. The Project was initially approved by the BLM and California Energy Commission (“CEC”) as a 1,000-megawatt solar thermal energy generating facility before it was modified to a Solar PV facility. The completed BSPP Solar PV facility was built within the planned footprint of the approved thermal energy facility. Construction of Blythe Units 1 and 2 included the solar arrays, support facilities, and shared linear facilities (shared with the neighboring McCoy Solar Energy Project). BSPP Units 1 and 2 began operation on October 29, 2016.

Blythe Solar Energy Center, LLC recently finished construction of BSPP Units 3 and 4 in November 2020. These units will be captured in the next reporting year (RY 2021) after they have been operational for 1 year.

1.2 Annual Reporting Requirements

The CEC Presiding Member’s Proposed Decision for the modified project, which contained revised findings and the Conditions of Certification (“COC”), was approved by the CEC on January 15, 2014. Certain COCs require annual reporting and/or development of a mitigation plan, which may also contain operations reporting requirements.

BLM, as the federal agency responsible for management of public lands on which the Project is sited, approved the modified BSPP in a Record of Decision (“ROD”) for the Project on August 1, 2014, and authorized the construction of the project in a Right-of-Way (“ROW”) Grant (serialized as CACA-048811) on August 12, 2014. Appendix 5, Adopted Biological Resource Mitigation Measures, of the BLM ROD, contains all ROW grant holder-proposed Design Features and Mitigation Measures for the project specific to biological resources. Design Features in the ROD incorporate CEC COCs, some of which require annual reporting.

The annual operations COC and ROD reporting requirements as they relate to biological resources are addressed in this Biological Resources Annual Compliance Report (“ACR”) for Reporting Year (“RY”) 2020.

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2 Biological Resources Conditions of Certification

Compliance with the Environmental CEC COCs and the BLM's ROD specific to biological resources is categorized by COC title. Each of the COCs related to biological resources described below is presented for one, or both, of the following reasons: (1) the COC reporting requirement is specifically required to be addressed in the annual compliance report; and/or (2) the COC is related to mitigation that was implemented during this reporting period.

2.1 BIO-2 and BIO-4: Designated Biologist and Biological Monitor Duties

During project operation, the Designated Biologist ("DB") is required to submit record summaries in the ACR unless his or her duties cease, as approved by the Compliance Project Manager ("CPM"). The DB was on-call during this reporting period although no biological monitoring activities were required for operations. The DB served as the lead biological contact for the Project owner and the agencies. See the following sections for resource-specific compliance activities.

2.2 BIO-6, BIO-19, CUL-15, PAL-4: Worker Environmental Awareness Program (WEAP)

Personnel are required to undergo Worker Environmental Awareness Program ("WEAP") training prior to work at the BSPP. This is to ensure all Project personnel are made aware of the environmental, natural, and cultural resources that exist or may exist at the BSPP; requirements for implementing work practices designed to protect those resources; and penalties associated with violating those requirements. All personnel receiving WEAP training are required to sign in at the beginning of training and receive hardhat stickers to verify that they have received training prior to work on the BSPP. WEAP attendees are also required to provide weed wash certificates for personal vehicles and are provided with a sticker to place on their vehicle as a reminder to look under the vehicle before moving. Training rosters are maintained at the project environmental office and will be kept on file for 6 months following termination of the individual's employment.

2.3 BIO-8: Impact Avoidance and Minimization Measures

The DB is required to report compliance with avoidance and minimization measures implemented during operation and maintenance in the ACR, including a summary of revegetation activities for the year, a discussion of whether revegetation performance standards for the year were met, and recommendations for revegetation remedial action if warranted. The following provides a summary on how minimization measures were implemented at the BSPP for biological resources during this reporting period:

Avoid Use of Toxic Substances: Toxic soil binders were not used on the Project site. An approved palliative was applied to the main road for soil stabilization in order to reduce potential for fugitive dust.

Minimize Lighting Impacts: Facility lighting is being maintained to prevent impacts to wildlife habitat.

Avoid Vehicle Impacts to Desert Tortoise: Signage has been placed along the ROW to notify motorists of the speed limit restrictions. In addition, stickers have been placed on all Project vehicles reminding personnel to look under their vehicle for desert tortoise before moving their vehicle.

Minimize Ponding Water: Panel washing application rates are limited to minimize ponding of water.

Dispose of Road-Killed Animals: Trained on-site personnel and/or operations staff perform regular inspections of the solar arrays, and wildlife mortalities and injuries are addressed in accordance with the Raven Management and Control Plan.

Minimize Spills of Hazardous Materials: Spill kits are being maintained to clean up any spills that might result during operation activities.

Worker Guidelines: The required WEAP training for all operations personnel and subcontractors includes information about worker guidelines and potential penalties associated with not adhering to these guidelines.

Erosion Control: The operations Designated Inspector is completing post-storm site inspections to identify any potential erosion control issues during operations.

Revegetation of Temporarily Disturbed Areas: The approved Revegetation Plan was implemented to restore all areas subject to temporary disturbance. The results of the implementation of this plan were detailed in the McCoy Solar Energy Project and Blythe Solar Power Project Habitat Restoration Installation Completion Report submitted under a separate cover on November 22, 2016. The third year of revegetation monitoring as described in the Habitat Restoration Plan occurred in 2019.

During each quarterly evaluation period, the revegetation areas met expectations for habitat development for the current stage of the program. The Final Revegetation Report was submitted in June 2019.

2.4 BIO-9: Desert Tortoise Surveys and Fencing

The operations Designated Inspector conducted inspections of desert tortoise fence integrity throughout the reporting period as required by the COC BIO-9 and the approved Storm Water Damage Monitoring Response Plan. In general, the tortoise exclusion fencing was in good condition, and no areas of concern were reported during this reporting period. There were no living, injured, or deceased desert tortoise observed during this reporting period.

2.5 BIO-13: Raven Management and Control Plan

As part of the ACR, the DB is required to provide a report that includes a summary of the results of raven management and control activities for the year, a discussion of whether raven control and management goals for the year were met, and recommendations for raven management activities for the upcoming year. The following provides a summary of the results of raven management and control activities for the fourth year of operation in 2020.

Avian and Wildlife Carcass Removal

Trained on-site personnel and/or operations staff perform weekly inspections of the solar arrays, and wildlife mortalities and injuries are addressed in accordance with the Raven Management and Control Plan. In accordance with the Biological Opinion and the Special Purpose Utility Permit, wildlife mortalities are reported on a monthly basis. All avian mortalities are collected, bagged, labeled, and kept in a designated on-site freezer. In certain occurrences of observed avian listed species mortalities, disposition requires further direction from the relevant agency. In these cases, the carcass is covered under a protective cover, such as a weighted bucket, until instruction is received.

Summary

Impact avoidance measures are being implemented in accordance with the Raven Management and Control Plan. These include minimizing the ponding of water during operation activities such as washing panels, ensuring each operations employee and visiting workers receive WEAP training, and removing wildlife carcasses to reduce the site's attractiveness to ravens. As indicated by the limited raven use of the Project site during point count surveys, no additional measures are recommended during the 2021 operations year.

2.6 BIO-14: Weed Management Plan

The DB is required to provide a report in the ACR that includes a summary of the results of noxious weeds surveys and management activities for the year, a discussion of whether weed management goals for the year were met, and recommendations for weed management activities for the upcoming year.

General site monitoring of the operating facility was conducted by designated on-site personnel on an ongoing basis. The monitoring program included the following components:

- Weed identification training was provided.
- Vehicle and equipment use was limited during operations and maintenance. Workers parked at designated paved areas. Equipment needed for repair or maintenance was cleaned off site prior to entering the facility.
- Inspections of bare ground or regularly disturbed areas that interface with natural habitats (e.g., access road and perimeter fence) at were conducted least once during the summer/fall and winter/spring growing seasons.
- Weed control was conducted as needed by Project personnel or a trained and certified professional whenever notified by the Biological Monitor or Environmental Compliance Manager of the presence of weeds but was not conducted more often than every other week during the growing season (March through August) and once a month otherwise.

Weed control applications were completed with use of a herbicide mixture consisting of Roundup Pro Concentrate and Garlon 4 Ultra. The weed control applications were completed in July 2020 over an approximately 383 acre area within Unit 1 and was also completed in August 2020 over an approximately 343 acre area within Unit 2.

2.7 BIO-17: American Badger and Desert Kit Fox Impact Avoidance and Minimization Measures

At the conclusion of construction activities on the Project site, multiple kit foxes remained on site. In accordance with the Desert Kit Fox and American Badger Mitigation Monitoring Plan, passive relocation will not occur during operations and maintenance unless (1) injuries or fatalities occur as a result of the Project; (2) there is the possibility of injuries or fatalities; or (3) the fox is problematic for Project operation. No kit fox injuries or fatalities were recorded during this reporting period, and no concerns about kit fox safety or operations activities were reported.

2.8 BIO-18: Burrowing Owl Impact Avoidance, Minimization, and Compensation Measures

COC BIO-18 requires that the DB provide a report in the ACR for the first 5 years following the start of operations that describes the results of monitoring and management of the burrowing owl burrow creation or enhancement areas identified prior to excluding burrowing owls from active burrows. No burrowing owls were relocated or excluded from burrows, and no artificial burrows were constructed during Project construction. As a result, no post-relocation monitoring is required. In addition, no observations of burrowing owls were made within the Project site during this reporting period.

2.9 BIO-19: Special-Status Plant Impact Avoidance, Minimization, and Compensation

COC BIO-19 requires the completion of an annual report to monitor effectiveness of protection measures for all avoided special-status plants, including the implementation of required enhancement/restoration activities. The CPM determined that COC BIO-19 does not require any action during operations for BSPP Units 1 and 2 until further construction is required (see Section 5).

2.10 BIO-22: Change of Conditions Notification

In order to minimize and mitigate impacts to jurisdictional waters, the Project owner is required to, “notify the CPM and CDFW [California Department of Fish and Wildlife] of any change of conditions to the project, impacts to state waters, or the mitigation efforts. The notifying report shall be provided to the CPM and CDFW no later than seven days after the change of conditions is identified. A copy of the notifying change of conditions report shall be included in the annual reports or until it is deemed unnecessary by the CPM and CDFW.” There have been no changes to the conditions or impacts to jurisdictional waters by the Project during this reporting period, and no change of conditions notification reports to include in this ACR.

2.11 BIO-24: Golden Eagle Annual Inventory

The Golden Eagle Annual Inventory is required for the first 2 years after commercial operation begins. The purpose of the inventory is to determine golden eagle territory occurrences within 1 mile of the Project area. The second and final Golden Eagle Annual Inventory during the operations phase of the Project was completed in 2018. The 2018 Golden Eagle Inventory Report was included in the previous ACR.

2.12 BIO-25 and BIO-26: Evaporation Pond Monitoring and Couch's Spadefoot Toad Protection and Mitigation Plan Implementation

The DB is required to conduct site visits to the evaporation ponds during each year they are in operation. No Couch's spadefoot toads were identified on site during project construction. No compensatory mitigation is required, and no evaporation ponds were built during construction of Units 1 and 2. The CPM determined that COCs BIO-25 and BIO-26 do not require any action during operations for BSPP Units 1 and 2 until further construction or evaporation ponds are built (see Section 4).

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3 Project Incidents and Corrective Actions

No non-compliance incidents or corrective actions were issued or identified during this reporting period.

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4 Post-Certification Changes

A list of CPM-approved Post-Certification Changes to the operations of the BSPP is included here:

- The CPM determined that COCs BIO-19, BIO-25, and BIO-26 do not require any action during operations for Units 1 and 2 until further construction or evaporation ponds are built.
- The CPM confirmed on August 7, 2017, that a Spill Protection Control and Countermeasure (“SPCC”) Plan is not required at BSPP and that the Oil Spill Plan submitted by BSPP is equivalent to the SPCC Plan and acceptable for the purpose of meeting HAZ-2 SPCC requirements.
- The CPM confirmed on January 3, 2017, that the Provisional Closure Plan required by COC COM-15 can be submitted 1 year after the start of commercial operation and that the 60-day reference in the COC verification should be disregarded. This plan will be prepared and submitted within 1 year after the final constructed unit (anticipated to be Blythe IV) begins commercial operation (commercial operation occurred November 2020) and will incorporate all four units of BSPP.
- The CPM confirmed in a letter received on April 21, 2020 that the Avigation Easement required by COC TRANS-8 was no longer required.

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Blythe Solar Power Project (BSPP) 2020 Annual Compliance Report

3.4.2 SOIL AND WATER-1 & 19: Erosion Control and Drainage

In accordance with the approved Storm Water Damage Monitoring and Response Plan, the operations Designated Inspector is completing post-storm site inspections to identify any potential erosion control issues during operations. During this reporting period, the Designated Inspector found no breaches or damage to the Permanent Security Fence/Desert Tortoise Fence. No panels or support structures were damaged or eroded past the Minimum Depth Stability Threshold.

3.4.3 SOIL AND WATER-4 & 5: Groundwater Monitoring

The 2020 fourth quarter Groundwater Monitoring Report was submitted under a separate cover in January 2021.

3.4.4 SOIL AND WATER-9: Notice of Extraction and Diversion

A copy of the Notice of Extraction and Diversion filed during the reporting year is included as **Appendix C**.

Blythe Solar Power Project (BSPP) 2020 Annual Compliance Report

3.4.5 WASTE-7 & WASTE-10: Hazardous Waste Generation Reporting and Solid Waste Disposal Actions

No waste was generated during the reporting year.

Table 1
Waste Generation, Management, and Disposal Summary

Waste Type	Volume or Weight	Disposal/Recycling Facility	Disposal Action
None			

3.5 Local Impacts

3.5.1 VIS-1: Surface Treatment

All surfaces remained in good condition and no preventative maintenance activities occurred during this reporting period. There are currently no scheduled maintenance activities planned for 2021.

3.6 Project Incidents and Corrective Actions

No non-compliance incidents or corrective actions were issued or identified during this reporting period.

4 CONDITIONS OF CERTIFICATION CHANGES

A list of CPM approved Post-certification Changes to the operations of the BSPP is included here:

- The CPM determined that COCs BIO-19, BIO-25, and BIO-26 do not require any action during operations for Units 1 and 2 until further unit construction or the evaporation ponds are built.
- The CPM confirmed on 8-7-2017 that an SPCC Plan is not required at BSPP and that the Oil Spill Plan submitted by BSPP is equivalent to the SPCC Plan and acceptable for the purpose of meeting HAZ-2 SPCC requirements.
- The CPM confirmed on 1-3-2017 that the Provisional Closure Plan required by COC COM-15 can be submitted one year after the start of commercial operation and that the sixty-day reference in the COC verification should be disregarded.

Blythe Solar Power Project (BSPP) 2020 Annual Compliance Report

Appendix A

Blythe Solar Compliance Matrix 2020

Matrix Item #	Cond. #	Activity Description	Project Phase	Technical Area	Recurrence	Status	Submittal Due Date	Submittal Date	Agency Approval
1	AQ-SC-6	The project owner, when obtaining dedicated on-road or off-road vehicles for panel washing activities and other facility maintenance activities, shall only obtain vehicles that meet California on-road vehicle emission standards	O	Equipment	N/A	Ongoing	N/A	N/A	N/A
2	AQ-SC-7	The Site Operations Fugitive Dust Control Plan shall include the use of durable non-toxic soil stabilizers on all regularly used unpaved roads and disturbed off-road areas, or alternative methods for stabilizing disturbed off-road	O	BLM/CEC	ROD/CEC Approval	PGD	n/a		General
3	BIO-11	The project owner shall provide Energy Commission, CDFW, and USFWS and BLM staff with reasonable access to the project site and compensation lands under the control of the project owner and shall otherwise fully	CO	Biology	N/A	Ongoing	N/A	N/A	N/A
4		4. Notification of Injured, Dead, or Relocated Listed Species. If an injured or dead listed or special status species is detected within or near the Project Disturbance area, the CPM, the Ontario Office of CDFW, and Palm Springs	CO	BLM/CEC	ROD/CEC Approval				No Action Unless Event
5		a. Injured Desert Tortoise. If a desert tortoise is injured as a result of project-related activities during construction, the Designated Biologist or approved Biological Monitor shall immediately take it to a CDFW- approved wildlife		BLM/CEC					
6		No later than 2 days following the above required notification of a sighting, kill, or relocation of a listed species, the project owner shall deliver to the CPM, BLM, CDFW, and USFWS via FAX or electronic communication the written		BLM/CEC					
7	BIO-12	Within 90 days after completion of all project related ground disturbance, the project owner shall provide to the CPM, CDFW, BLM and USFWS an analysis, based on aerial photography, with the final accounting of the amount of	CO	BLM/CEC	ROD/CEC Approval		#REF!		
8	BIO-13	Within 30 days after completion of project construction, the project owner shall provide to the CPM for review and approval, a written report identifying which items of the Raven Plan have been completed, a summary of all	CO	BLM/CEC	ROD/CEC Approval	PGD, Dudek	44196		Action Submittal
9		As part of the annual compliance report, each year following construction the Designated Biologist shall provide a report to the CPM that includes: a summary of the results of raven management and control activities for	OP	BLM/CEC					
10	BIO-14	Within 30 days after completion of project construction, the project owner shall provide to the CPM for review and approval, a written report identifying which items of the Weed Management Plan have been completed, a summary	CO	BLM/CEC	ROD/CEC Approval		44196		Action ACR
11		As part of the annual compliance report, each year following construction the Designated Biologist shall provide a report to the CPM that includes: a summary of the results of noxious weeds surveys and management		BLM/CEC					
12		The project owner shall implement a Weed Management Plan (Plan) that meets the approval of the CPM. The objective of the Plan shall be to prevent the introduction of any new weeds and the spread of existing weeds as a	All	Weed Management	N/A	Ongoing	N/A	N/A	N/A
13		Reporting Protocol: Verification of Survey Results (including preconstruction bird and bat use, mortality monitoring, and golden eagle monitoring): All survey results and complete reports, including raw data, shall be submitted to the	CO	Bird and Bat	Quarterly	Ongoing			Multiple completion
14	BIO-15	The reports shall also assess any adaptive management measure implemented during the prior year as approved by the CPM. After the second year of the monitoring program, the CPM shall meet and confer with the TAC and shall		Bird and Bat	Annually				
15		If a carcass or injured special status species is found at any time by the monitoring study or project operations staff, the project owner, Designated Biologist, or other qualified biologist that may be identified by the	CO	BLM/CEC	ROD/CEC Approval				
16	BIO-16	3. During operations and maintenance prior to mowing and any other vegetation maintenance during the nesting season, (February 1 through July 31) a single survey shall be conducted within 7 days of construction or maintenance	OP	BLM/CEC	ROD/CEC Approval	PGD			Action
17	BIO-17	iii. Active natal/pupping dens. If an active natal den (a den with pups) is detected on the site, the project owner shall proceed to implement the approved Plan and shall also notify the BLM, CPM, and CDFW within 24 hours. A 500- foot	CO	BLM/CEC	ROD/CEC Approval				
18		c. Exception for American badger. In the event that passive relocation techniques fail for badgers, outside the denning season, or during the denning season if individual badgers can be verified to not have a litter, then live-		BLM/CEC					
19		Notify the CPM, BLM and CDFW if injured, sick, or dead American badger and desert kit fox are found. If an injured, sick, or dead animal is detected on any area associated with the solar project site or associated linear facilities, the		BLM/CEC					
20		No later than 24 hours following a phone notification of an injured, sick, or dead American badger or desert kit fox, the project owner shall provide to the CPM, BLM and CDFW, via FAX or electronic communication, a written report		BLM/CEC					
21		5. Additional protection measures to be included in the Plan and implemented:							
22		a. All pipes within the project disturbance area outside the solar plant site, or inside the solar plant site if foxes are	All	Fox and Badger	N/A	Ongoing	N/A	N/A	N/A
23		f. In order to reduce the likelihood of distemper transmission: i. No pets shall be allowed on the site prior to or during site mobilization and construction, operation, and non-		Fox and Badger	N/A	Ongoing	N/A	N/A	N/A
24	Within 30 days of participation in the CDFW led fee based Monitoring and Mitigation Program during site mobilization and construction or operation the project owner will submit a revised Plan that includes the program		Fox and Badger	N/A	Ongoing	N/A	N/A	N/A	
24	BIO-18	2. Implement Burrowing Owl Mitigation Plan. The project owner shall implement measures described in the final Burrowing Owl Mitigation Plan. The final Burrowing Owl Mitigation Plan shall be approved by the CPM, in	CO	BLM/CEC	ROD/CEC Approval				
25		Implement Avoidance Measures. If an active burrowing owl burrow is detected within 500 feet from the Project Disturbance Area, avoidance and minimization measures shall be implemented:		BLM/CEC					
26		Within 30 days after completion of construction the project owner shall provide to the CDFW and CPM a written report identifying how mitigation measures described in the plan have been completed.		BLM/CEC					
27	RIO-19	The project owner shall immediately provide written notification to the CPM, CDFW, USFWS, and BLM if it detects a State- or Federal-Listed Species, or BLM Sensitive Species at any time during its late summer/fall botanical	CO	BLM/CEC	ROD/CEC Approval		- 42035		

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28	BIO-19	The project owner shall submit a monitoring report every year for the life of the project to monitor effectiveness of protection measures for all avoided special-status plants to the CPM and BLM State Botanist. The monitoring report		BLM/CEC					
29	BIO-19A	Designated Botanist. An experienced botanist who meets the qualifications described in Section B-2 below shall oversee compliance with all special-status plant avoidance, minimization, and compensation measures described in	CO	Vegetation	N/A	Ongoing	N/A	N/A	N/A
30		c. Special-Status Plant Worker Environmental Awareness Program (WEAP). The WEAP (BIO-6) shall include training components specific to protection of special-status plants as outlined in this Condition.	All	Vegetation	Annually	Ongoing	N/A	N/A	N/A
31		f. Avoid Special-Status Plant Occurrences. Areas for spoils, equipment, vehicles, and materials storage areas; parking; equipment and vehicle maintenance areas, and wash areas shall be placed at least 100 feet from any ESAs.	All	Vegetation	N/A	Ongoing	N/A	N/A	N/A
32	BIO-19DI	Initial Protection and Habitat Improvement. The project owner shall fund activities that the CPM requires for the initial protection and habitat improvement of the compensation lands. These activities will vary depending on	CO	BLM/CEC	ROD/CEC Approval				
33		Interest, Principal, and Pooling of Funds. The project owner shall ensure that an agreement is in place with the long-term maintenance and management fund (endowment) holder/manager		BLM/CEC					
34		The CPM, in consultation with CDFW, may designate another non-profit organization to hold the long-term maintenance and management fee if the organization is qualified to manage the compensation lands in perpetuity. If		BLM/CEC					
35	BIO-20	Within 90 days after completion of project construction, the project owner shall provide to the CPM an analysis with the final accounting of the amount of sand dune/stabilized sand dune habitat disturbed during project construction.	CO	BLM/CEC	ROD/CEC Approval		#REF!		
36	BIO-22	Within 90 days after completion of project construction, the project owner shall provide to the CPM and CDFW an analysis with the final accounting of the amount of jurisdictional state waters disturbed during project construction.	CO	BLM/CEC	ROD/CEC Approval		#REF!		
37	BIO-23	Upon project closure the project owner shall implement a final Decommissioning and Reclamation Plan. The Decommissioning and Reclamation Plan shall include a cost estimate for implementing the proposed	DM	BLM/CEC	ROD/CEC Approval	PGD	Decom		Action
38	BIO-24	The project owner shall implement the following measures to avoid or minimize project-related construction impacts to golden eagles.	CO	Golden Eagle	Annually	Ongoing	42917	43556	
39	BIO-25	The project owner shall cover the evaporation ponds prior to any discharge with mesh netting designed to exclude birds and other wildlife from drinking or landing on the water of the ponds. Netting mesh sizes approval shall be	CO	BLM/CEC	ROD/CEC Approval				
40		The Designated Biologists shall report any bird or other wildlife deaths or entanglements within two days of the discovery to the CPM, CDFW, and USFWS.	CO	BLM/CEC	ROD/CEC Approval				
41		3. Quarterly Monitoring. If after 12 consecutive monthly site visits no bird or wildlife deaths or entanglements are detected at the evaporation ponds by or reported to the Designated Biologist, monitoring can be reduced to	O	BLM/CEC	ROD/CEC Approval				General
42		4. Biannual Monitoring. If after 12 consecutive quarterly site visits no bird or wildlife deaths or entanglements are detected by or reported to the Designated Biologist and with approval from the CPM, USFWS and CDFW, future	O	BLM/CEC	ROD/CEC Approval	PGD, Dudek			General
43		5. Modification of Monitoring Program. Without respect to the above requirements the project owner, CDFW or USFWS may submit to the CPM a request for modifications to the evaporation pond monitoring program based on	O	BLM/CEC	ROD/CEC Approval	PGD			Submittal
44		In addition, the project owner shall prepare and implement measures that will prevent Couch's spadefoot toads from using the evaporative basins (see Condition of Certification BIO-26)	CO	BLM/CEC	ROD/CEC Approval				
45	BIO-4	During project operation, the Designated Biologist shall submit record summaries in the Annual Compliance Report unless their duties cease, as approved by the CPM.	O	BLM/CEC	ROD/CEC Approval	Dudek	Annual		Annually
46	BIO-5	The project owner's construction/operation manager shall act on the advice of the Designated Biologist, Biological Monitor(s), and CPM to ensure conformance with the Biological Resources Conditions of Certification. The	CO	Biology	N/A	Ongoing	N/A	N/A	N/A
47		the following provisions are the project owner's responsibility The Designated Biologist shall:		Biology	N/A	Ongoing	N/A	N/A	N/A
48		The Designated Biologist shall have the authority to immediately stop any activity that is not in compliance with	C, O	BLM/CEC	ROD/CEC Approval				
49		The project owner shall ensure that the Designated Biologist or Biological Monitor notifies the CPM and BLM immediately (and no later than the morning following the incident, or Monday morning in the case of a weekend)		BLM/CEC					
50	BIO-6	Whenever corrective action is taken by the project owner, a determination of success or failure would be made by the CPM in consultation with BLM, USFWS and CDFW, within 5 working days after receipt of notice that corrective		BLM/CEC					
51		The project owner shall develop and implement a Blythe Project-specific Worker Environmental Awareness Program (WEAP) and shall secure approval for the WEAP from the CPM. The project owner shall also provide the,	All	Training	Annually	Ongoing	N/A	N/A	N/A
52		Throughout the life of the project, the WEAP shall be repeated annually for permanent employees, and shall be routinely administered within one week of arrival to any new construction personnel, foremen, contractors,	All	Training	Annually	Ongoing	N/A	N/A	N/A
53		During project operation, signed statements for operational personnel shall be kept on file for six months following the termination of an individual's employment.	O	Training	N/A	Ongoing	N/A	N/A	N/A
54		The project owner shall provide in the Monthly Compliance Report the number of persons who have completed the training in the prior month and a running total of all persons who have completed the training to date. At least 10	C, O	BLM/CEC	ROD/CEC Approval		41892		MCR
55	BIO-8	3. Minimize Traffic Impacts. Vehicular traffic during project construction and operation shall be confined to existing routes of travel to and from the project site, and cross country vehicle and equipment use outside	CO	Biology	N/A	Ongoing	N/A	N/A	N/A
56		7. Avoid Use of Toxic Substances. Soil bonding and weighting agents used on unpaved surfaces shall be non-toxic to wildlife and plants.	CO	Biology	N/A	Ongoing	N/A	N/A	N/A
56		As part of the Annual Compliance Report each year following construction, the Designated Biologist shall provide a report to the CPM that describes compliance with avoidance and minimization measures to be implemented	O	BLM/CEC	ROD/CEC Approval	PGD, Dudek			Submittal

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57		As part of the Annual Compliance Report, each year following construction until the completion of the revegetation monitoring specified in the Vegetation Plan, the Designated Biologist or project owner shall provide a report to the	O	BLM/CEC	ROD/CEC Approval	PGD, Dudek			ACR
58	BIO-9	Desert tortoise located within the utility ROW alignments shall be moved out of harm's way in accordance with the current USFWS Desert Tortoise Field Manual. Any desert tortoise detected during clearance surveys for fencing	All	Biology	N/A	Ongoing	N/A	N/A	N/A
59		a. Timing, Supervision of Fence Installation. The exclusion fencing shall be installed in any area subject to disturbance prior to the onset of site clearing and grubbing in that area. The fence installation shall be supervised by	All	Biology	N/A	Ongoing	N/A	N/A	N/A
60		d. Fence Inspections. Following installation of the desert tortoise exclusion fencing for both the permanent site fencing and temporary fencing in the utility corridors, the fencing shall be regularly inspected. If tortoise were		Biology	Monthly	Ongoing	N/A	N/A	N/A
61		1. Desert Tortoise Exclusion Fence Installation. To avoid impacts to desert tortoises, permanent exclusion fencing shall be installed along the permanent perimeter security fence (boundaries) as phases are constructed.	C, O	BLM/CEC	ROD/CEC Approval				
62		3. Monitoring Following Clearing. Following the desert tortoise clearance and removal from the power plant site and utility corridors, workers and heavy equipment shall be allowed to enter the project site to perform clearing,	C, O	BLM/CEC	ROD/CEC Approval				
63	COM-1	Unrestricted Access. The project owner shall take all steps necessary to ensure that the CPM, responsible Energy Commission staff, and delegate agencies or consultants have unrestricted access to the facility site, related facilities,	CO	BLM/CEC	ROD/CEC Approval	E&C			General
64	COM-10	Amendments, Staff-Approved Project Modifications, Ownership Changes, and Verification Changes. The project owner shall petition the Energy Commission, pursuant to Title 20, California Code of Regulations, section 1769, to	CO	BLM/CEC	ROD/CEC Approval	Development or	n/a		No Action Unless Event
65	COM-11	Reporting of Complaints, Notices, and Citations. Prior to the start of construction or decommissioning, the project owner shall send a letter to property owners within one (1) mile of the project, notifying them of a telephone	DM	BLM/CEC	ROD/CEC Approval	PGD E&C	Decom		Action
66		The project owner shall respond to all recorded complaints within twenty-four (24) hours or the next business day. The project site shall post the telephone number on-site and make it easily visible to passersby during construction,	CO	BLM/CEC		E&C	N/A		No Action Unless Event
67		In addition to including all complaints, notices, and citations included with the MCRs and ACRs, within ten (10) days of receipt, the project owner shall report, and provide copies to the CPM, of all complaints.	CO	BLM/CEC		E&C	N/A		No Action Unless Event
68	COM-13	Within one (1) hour, the project owner shall notify the CPM or Compliance Office Manager, by telephone and e-mail, of any incident at the power plant or appurtenant facilities that results or could result in any of the following:	O	BLM/CEC	ROD/CEC Approval	PGD	n/a		No Action Unless Event
69		Within one (1) week of the incident, the project owner shall submit to the CPM a detailed incident report, which shall include, as appropriate, the following information:		BLM/CEC	ROD/CEC Approval	PGD	n/a		
70		The project owner shall maintain all incident report records for the life of the project, including closure. After the submittal of the initial report for any incident, the project owner shall submit to the CPM copies of incident reports		BLM/CEC	ROD/CEC Approval	PGD	n/a		
71	COM-14	Non-Operation. If the facility ceases operation temporarily, either planned or unplanned, for longer than one (1) week (or other CPM-approved date), but less than three (3) months (or other CPM-approved date), the	O	BLM/CEC	ROD/CEC Approval	PGD	n/a		No Action Unless Event
72		Written updates to the CPM for non-operational periods, until operation resumes, shall include:		BLM/CEC	ROD/CEC Approval	PGD	n/a		No Action Unless Event
73		1. If the facility has a closure plan, the project owner shall update it and submit it for Energy Commission review and approval.		BLM/CEC	ROD/CEC Approval	PGD	n/a		No Action Unless Event
74	COM-15	At least three (3) years prior to initiating a permanent facility closure, the project owner shall submit for Energy Commission review and approval, a Final Closure Plan and Cost Estimate, which includes any long-term, post-closure	O	BLM/CEC	ROD/CEC Approval	PGD	2036?		Submittal
75		If an Energy Commission-approved Final Closure Plan and Cost Estimate is not implemented within one (1) year of its approval date, it shall be updated and re-submitted to the Commission for supplementary review and approval.		BLM/CEC			Need		No Action Unless Event
76		To assure satisfactory long-term site maintenance and adequate closure for "the whole of a project," the project owner shall submit a Provisional Closure Plan and Cost Estimate for CPM review and approval within sixty (60) days	O	Plans	Every 5 Years	Ongoing	1 yr after Units	N/A	N/A
77	COM-2	Energy Commission staff and delegate agencies shall, upon request to the project owner, be given unrestricted access to the files maintained pursuant to this condition.	CO	BLM/CEC	ROD/CEC Approval	E&C			General
78		Compliance Record. The project owner shall maintain electronic copies of all project files and submittals on-site, or at an alternative site approved by the CPM, for the operational life and closure of the project.	All	Compliance	N/A	Ongoing	N/A	N/A	N/A
79	COM-3	Compliance Verification Submittals. Verification lead times associated with the start of construction or closure may require the project owner to file submittals during the AFC process, particularly if construction is planned to	CO	BLM/CEC	ROD/CEC Approval	E&C			General
80		All reports and plans required by the project's conditions of certification shall be submitted in a searchable electronic format (.pdf, MS Word or Excel, etc.) and include standard formatting elements such as a table of contents,	CO	Compliance Plans	N/A	Ongoing	N/A	N/A	N/A
81		A cover letter from the project owner or an authorized agent is required for all compliance submittals and correspondence pertaining to compliance matters.		Compliance Plans	N/A	Ongoing	N/A	N/A	N/A
82		The project owner is responsible for the content and delivery of all verification submittals to the CPM, whether the actions required by the verification were satisfied by the project owner or an agent of the project owner. All		Compliance Plans	N/A	Ongoing	N/A	N/A	N/A
83	COM-6	During project pre-construction, construction, or closure, the project owner or authorized agent shall submit an electronic searchable version of the MCR within ten (10) business days after the end of each reporting month, unless	CO	BLM/CEC	ROD/CEC Approval	Dudek	Monthly		MCR
84	COM-7	Annual Compliance Reports. After construction is complete, the project owner shall submit searchable electronic ACRs instead of MCRs. ACRs shall be completed for each year of commercial operation, may be required for a	O	BLM/CEC	ROD/CEC Approval	PGD, Dudek	ACR		Submittal
85	COM-8	Confidential Information. Any information that the project owner designates as confidential shall be submitted to the Energy Commission's Executive Director with an application for confidentiality, pursuant to Title 20, California	CO	BLM/CEC	ROD/CEC Approval	E&C	n/a		No Action Unless Event

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86	COM-9	Annual Energy Facility Compliance Fee. Pursuant to the provisions of section 25806 (b) of the Public Resources Code, the project owner is required to pay an annually adjusted compliance fee.	CO	BLM/CEC	ROD/CEC Approval	Development	Annual		Annual
87	CUL-1	The project owner shall contribute to a special fund set up by the Energy Commission and/or BLM to finance the completion of the PTNCL Documentation and Possible NRHP Nomination program presented in the Blythe Solar	CO	BLM/CEC	ROD/CEC Approval				
88		If a project is not certified, or if a project owner does not build the project, or, if for some other reason deemed acceptable by the CPM, a project owner does not participate in funding the PTNCL documentation and possible	CO	BLM/CEC	ROD/CEC Approval				
89		No later than 10 days after receiving notice of the successful transfer of funds for any installment to the Energy Commission's and/or BLM's special PTNCL fund, the project owner shall submit a copy of the notice to the Energy	CO	BLM/CEC	ROD/CEC Approval				
90	CUL-18	Within 30 days after requesting a suspension of construction activities, the project owner shall submit a draft CRR to the CPM for review and approval.	CO	BLM/CEC	ROD/CEC Approval				
91		Within 180 days after completion of ground disturbance (including landscaping), the project owner shall submit the final CRR to the CPM for review and approval and to the BLM Palm Springs Field Office archaeologist for review and	CO	BLM/CEC	ROD/CEC Approval		180		Submittal
92		Within 10 days after the CPM and the BLM Palm Springs Field Office archaeologist approve the CRR, the project owner shall provide documentation to the CPM confirming that copies of the final CRR have been provided to the	CO	BLM/CEC	ROD/CEC Approval		210		Submittal
93	CUL-2	The project owner shall contribute to a special fund set up by the Energy Commission and/or BLM to finance the completion of the Documentation and Possible NRHP Nomination program presented in the BSPP RSA. The amount	CO	BLM/CEC	ROD/CEC Approval				
94		If a project is not certified, or if a project owner does not build the project, or, if for some other reason deemed acceptable by the CPM, a project owner does not participate in funding the DTCLL documentation and possible	CO	BLM/CEC	ROD/CEC Approval				
95		No later than 10 days after receiving notice of the successful transfer of funds for any installment to the Energy Commission's and/or BLM's special DTCLL fund, the project owner shall submit a copy of the notice to the CPM.	CO	BLM/CEC	ROD/CEC Approval				
96	CUL-6	4. No longer than 90 days after the end of all construction-related ground disturbance, the project owner shall ensure that the CRS completes the preparation of the National Register of Historic Places and the California Register	CO	BLM/CEC	ROD/CEC Approval				
97		5. No longer than 90 days after the end of all construction-related ground disturbance, the project owner shall ensure that the CRS completes the professional paper and provides the CPM with three copies of the final	CO	BLM/CEC	ROD/CEC Approval				
98		6. No longer than 90 days after the end of all construction-related ground disturbance, the project owner shall ensure that the CRS completes the requisite material analyses and prepares and submits, for the approval of the	CO	BLM/CEC	ROD/CEC Approval				
99	GEN-1	Once the certificate of occupancy has been issued, the project owner shall inform the CPM at least 30 days prior to any construction, addition, alteration, moving, demolition, repair, or maintenance to be performed on any portion(s)	O	BLM/CEC	ROD/CEC Approval	PGD	n/a		Notification
100	HAZ-1	The project owner shall provide to the CPM, in the Annual Compliance Report, a list of hazardous materials contained at the facility.	C, O	BLM/CEC	ROD/CEC Approval		Annual		Annual
101		The project owner shall not use any hazardous materials not listed in Appendix A, below, or in greater quantities or strengths than those identified by chemical name in Appendix A, below, unless approved in advance by the	CO	Haz Material	N/A	Ongoing	N/A	N/A	N/A
102	HAZ-6	At least 30 days prior to the initial receipt of operations-related hazardous materials on site, the project owner shall notify the CPM that a site- specific operations site security plan is available for review and approval. In the annual	O	BLM/CEC	ROD/CEC Approval	PGD	43951	42503	Notification
103		The project owner shall fully implement the security plans and obtain CPM approval of any substantive modifications to those security plans.	CO	Safety	N/A	Ongoing	N/A	N/A	N/A
104	PAL-7	The project owner shall ensure preparation of a Paleontologic Resources Report (PRR) by the designated PRS. The PRR shall be prepared following completion of the ground-disturbing activities. The PRR shall include an	CO	BLM/CEC	ROD/CEC Approval		90		Submittal
105	SOIL & WATER 19	The project owner shall ensure that the solar panels, drainage washes that will have solar panels are designed and installed to accommodate storm water scour that may occur as a result of a 100-year, 24-hour storm event. The	CO	BLM/CEC	ROD/CEC Approval	E&C?			
106		The project owner shall also develop a Storm Water Damage Monitoring and Response Plan to evaluate potential impacts from storm water, including damage to drainage washes, perimeter fencing, and solar panel supports that	CO	BLM/CEC	ROD/CEC Approval	E&C, Dudek		42696	Action
107		The project owner shall retain a copy of SWDMRP plan onsite at all times. The project owner shall prepare an annual summary of the number of solar panels that fail due to damage, cause and extent of the damage, and cleanup and	O	BLM/CEC	ROD/CEC Approval	PGD	Annually		Submittal
108		The project owner shall reduce impacts caused by large storms by ensuring solar panels, drainage washes that will have solar panels, and perimeter fencing are designed to accommodate the 100-year storm event, establishing	CO	Water	N/A	Ongoing	N/A	N/A	N/A
109		Inspection, short-term incident response, and long-term design based response may include activities both inside and outside of the project boundaries. For activities outside of the project boundaries the owner shall ensure all		Water	N/A	Ongoing	N/A	N/A	N/A
110	SOIL & WATER-10	The project owner will prepare both a Provisional Closure Plan and a Final Closure Plan that will meet the requirements of the BLM. One (1) year after initiating commercial operation, the project owner must submit a	O	Water	One Time	Ongoing	43037		
111		Three (3) years prior to closing, the owner must submit a Final Closure Plan to the CPM for review and approval. The project owner shall amend these documents as necessary, with approval from the CPM, should the facility closure	O DM	Water	N/A			52536	
112	SOIL & WATER-16	The project owner shall conduct a detailed analysis of the contribution of surface water to the PVMGB from the project's groundwater extraction activities at the end of the 30 year operational period.	O	BLM/CEC	ROD/CEC Approval	PGD	In 30 years		Action
113	SOIL & WATER-2	To mitigate the impact from project pumping, the project owner shall identify and implement offset measures to mitigate the increase in discharge from surface water to groundwater that affects recharge from the Palo Verde	All	Water	N/A	Ongoing	N/A	N/A	N/A
114		The project owner shall ensure compliance with all county water well standards and County requirements for the life of the wells and shall provide the CPM with two copies each of all monitoring or other reports required for	All	Water	N/A	Ongoing	N/A	N/A	N/A

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115	SOIL & WATER-4	Prior to the use of groundwater for construction, the project owner shall install and maintain metering devices as part of the water supply and distribution system to document project water use and to monitor and record, in	CO	BLM/CEC	ROD/CEC Approval				
116		The project owner shall prepare an annual summary, which shall include daily usage, monthly range and monthly average of daily water usage in gallons per day, and total water used on a monthly and annual basis in acre-feet. For	CO	BLM/CEC	ROD/CEC Approval		42766		
117		The proposed project's use of groundwater during construction shall not exceed 1,200 af during the 48 months of construction and an annual average of 40 afy during operation.	CO	Water	Annually	Ongoing	N/A	43565	N/A
118	SOIL & WATER-5	No later than March 31 of each year of construction or 60 days prior to project operation, the project owner shall provide to the CPM for review and approval, documentation showing that any mitigation to private well owners	CO	BLM/CEC	ROD/CEC Approval				
119		During project operation, the project owner shall submit to the CPM, applicable quarterly, semi-annual and annual reports presenting all the data and information required in item C above. Quarterly reports shall be	O	Water	Quarterly	Ongoing	N/A	43466	
120		The project owner shall submit to the CPM all calculations and assumptions made in development of report data and interpretations, calculations, and assumptions used in development of any reports.	CO	Water	N/A		N/A	N/A	
121		After the first five year operational and monitoring period, the project owner shall submit a five-year monitoring report to the CPM that includes all monitoring data collected and a summary of the findings. The CPM will determine	O	Water	One Time			44592	N/A
122	SOIL & WATER-5C	If water levels have been lowered more than five feet below pre-site operational trends, and monitoring data provided by the project owner show these water level changes are different from background trends or other	CO	BLM/CEC	ROD/CEC Approval				
123		If groundwater monitoring data indicate project pumping has lowered water levels below the top of the well screen, and the well yield is shown to have decreased by 10 percent or more of the pre-project average seasonal		BLM/CEC					
124		If mitigation includes monetary compensation, the project owner shall provide documentation to the CPM that compensation payments have been made by March 31 of each year of project operation. Within 30 days after		BLM/CEC					
125		On a quarterly basis for the first year of operation and semi-annually thereafter for the following four years, collect water level measurements from any wells identified in the groundwater monitoring program to evaluate	O	Water	Quarterly	Ongoing	N/A	43461	N/A
126		On an annual basis, perform statistical trend analysis for water levels data and comparison to predicted water level declines due to project pumping. Based on the results of the statistical trend analyses and comparison to predicted	CO	Water	Annual	Ongoing	N/A	N/A	N/A
127		During the life of the project, the project owner shall provide to the CPM all monitoring reports, complaints, studies and other relevant data within 10 days of being received by the project owner.	CO	Water	N/A	Ongoing	N/A	N/A	N/A
128	SOIL & WATER-6	The project owner shall submit to the CPM for review and approval, no later than 30 days after approval of drawdown analysis, the documentation showing which well owners must be compensated for increased energy costs and that	CO	BLM/CEC	ROD/CEC Approval				
129		Compensation provided on an annual basis shall be calculated prospectively for each year by estimating energy costs that will be incurred to provide the additional lift required as a result of the project. With the permission of	CO	Water	Annually	Ongoing	N/A	N/A	N/A
130		The project owner shall submit to the CPM all calculations, along with any letters signed by the well owners indicating agreement with the calculations, and the name and phone numbers of those well owners that do not		Water				420825	
131	SOIL & WATER-7	The project owner shall comply with the requirements specified in Appendices B, C, and D. These requirements relate to discharges, or potential discharges, of waste that could affect the quality of waters of the state, and were	CO	BLM/CEC	ROD/CEC Approval				
132		No later than 60 days prior to any wastewater or storm water discharge, the project owner shall provide documentation to the CPM, with copies to the CRBRWQCB, demonstrating compliance with the WDRs established in	CO	BLM/CEC	ROD/CEC Approval		#REF!		
133	SOIL & WATER-8	The project owner shall comply with the requirements of the County of Riverside Ordinance Code Title 8, Chapter 8.124 and the California Plumbing Code (California Code of Regulations Title 24, Part 5) regarding sanitary waste	CO	BLM/CEC	ROD/CEC Approval				
134		The project owner shall submit all necessary information and the appropriate fee to the County of Riverside and the CRBRWQCB to ensure that the project has complied with county and state sanitary waste disposal facilities	CO	BLM/CEC	ROD/CEC Approval		#REF!		
135	SOIL & WATER-9	The project owner shall file an annual "Notice of Extraction and Diversion of Water" with the SWRCB in accordance with Water Code Sections 4999 et. seq. The project owner shall include a copy of the filing in the annual	CO	BLM/CEC	ROD/CEC Approval		Annual		Annual
136		The project is subject to the requirement of Water Code Sections 4999 et. seq. for reporting of groundwater production in excess of 25 acre feet per year.	CO	Water	Annually	Ongoing	N/A	N/A	N/A
137	SURFACE IMPOUNDMENT	1. Estimated volume of solid/liquid in holding pond ft ³ Monthly semiannual 2. Measurement of freeboard ft Monthly semiannual	O	BLM/CEC	ROD/CEC Approval				N/A
138	TLSN-2	All reports of line-related complaints shall be summarized for the project-related lines and included during the first five years of plant operation in the Annual Compliance Report.	O	BLM/CEC	ROD/CEC Approval	PGD	Annually		Annually
139	TLSN-4	During the first five years of plant operation, the project owner shall provide a summary of inspection results and any fire prevention activities carried out along the right-of-way and provide such summaries in the Annual	O	BLM/CEC	ROD/CEC Approval	PGD, Dudek	Annually		Annually
140		The project owner shall ensure that the rights-of-way of the proposed transmission line are kept free of combustible material, as required under the provisions of section 4292 of the Public Resources Code and section 1250 of Title 14	O	Transmission	N/A	Ongoing	N/A	N/A	N/A
141	TLSN-5	The project owner shall ensure that all permanent metallic objects within the right-of-way of the project-related lines are grounded according to industry standards regardless of ownership.	CO	BLM/CEC	ROD/CEC Approval				
142	TRANS-10	: Within five business days of receiving a glare complaint, the project owner shall file with the City of Blythe Development Services Department, the Riverside County Planning Department, and the CPM a copy of the Glare	CO	BLM/CEC	ROD/CEC Approval				
143	TRANS-3	In addition, the project owner shall retain copies of these permits and supporting documentation in its compliance file for at least six months after the start of commercial operation.	CO	Transportation	N/A	Ongoing	N/A	N/A	N/A

Blythe Solar Compliance Matrix 2020

144	TRANS-4	In the monthly compliance reports (MCRs), the project owner shall submit copies of permits received during the reporting period. In addition, the project owner shall retain copies of these permits and supporting documentation in	CO	Transportation	N/A	Ongoing	N/A	N/A	N/A
145	TSE-7	The project owner shall be responsible for the inspection of the transmission facilities during and after project construction, and any subsequent CPM and CBO approved changes thereto, to ensure conformance with: CPUC GO-	CO	BLM/CEC	ROD/CEC Approval				
146		Within 60 days after first synchronization of the project, the project owner shall transmit to the CPM and CBO: "As built" engineering description(s) and one-line drawings of the electrical portion of the facilities signed and sealed	CO	BLM/CEC	ROD/CEC Approval				
147	VIS-3	Within 48 hours of receiving a lighting complaint, the project owner shall provide the CPM with a complaint resolution form report as specified in the Compliance General Conditions including a proposal to resolve the	CO	BLM/CEC	ROD/CEC Approval				
148	VIS-4	To the extent possible, the project owner will use proper design fundamentals to reduce the visual contrast to the characteristic landscape. These include proper siting and location; reduction of visibility; repetition of form, line,	CO	BLM/CEC	ROD/CEC Approval				
149	WASTE-10	The project owner shall ensure that all non-hazardous, non- recyclable, and non-reusable construction and operation waste is not diverted to Desert Center Landfill or Mecca II Landfill.	All	Waste	N/A	Ongoing	N/A	N/A	N/A
150	WASTE-5	The project owner shall obtain a hazardous waste generator identification number from the United States Environmental Protection Agency (USEPA) prior to generating any hazardous waste during project construction and	CO	Waste	One Time N/A	Ongoing	N/A	N/A	N/A
151		The project owner shall keep a copy of the identification number on file at the project site and provide documentation of the hazardous waste generation and notification and receipt of the number to the CPM in the next	CO	Waste	N/A	Ongoing	N/A	N/A	N/A
152	WASTE-7	The project owner shall also document in each Annual Compliance Report the actual volume of wastes generated and the waste management methods used during the year, provide a comparison of the actual waste generation and	O	BLM/CEC	ROD/CEC Approval	PGD, Dudek	Annually		Annually
153	WASTE-9	The project owner shall ensure that all accidental spills or unauthorized releases of hazardous substances, hazardous materials, and hazardous waste are documented and remediated, and that wastes generated	All	Waste	N/A	Ongoing	N/A	N/A	N/A
154		The project owner shall document management of all accidental spills and unauthorized releases of hazardous substances, hazardous materials, and hazardous wastes that occur on the project property or related		Waste					
155	WORKERS SAFETY-10	The project owner shall report to the CPM within 24 hours of any incidence of heat illness (heat stress, exhaustion, stroke, or prostration) occurring in any worker on-site and shall report to the CPM the incidence of any confirmed	C, O	BLM/CEC	ROD/CEC Approval				
156		The project owner shall provide reports of heat-related and Valley Fever incidences in any worker on the site via telephone call or e-mail to the CPM within 24 hours of a heat-related		BLM/CEC					
157	WORKERS SAFETY-5	The project owner shall ensure that a portable automatic external defibrillator (AED) is located on site during construction and operations and shall implement a program to ensure that workers are properly trained in its use	CO	Safety	N/A	Ongoing	N/A	N/A	N/A
158	WORKERS SAFETY-9	During operation, the project owner shall provide proof in the Annual Compliance Report that the required inspection fees have been paid to the fire department.	O	BLM/CEC	ROD/CEC Approval	PGD	42766		Action

Blythe Solar Power Project (BSPP) 2020 Annual Compliance Report

Appendix B

Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. Blythe Solar, LLC Facility Name Blythe Solar, LLC 4000 Dracker Dr, Blythe 92225	Chemical Location Solar Field	CERS ID 10728847 Facility ID FA0044445 Status Submitted on 2/25/2021 9:04 AM
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DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
Combustible Liquid, Class III-B	Mineral Oil	Gallons	11172	798	11172	0	- Physical Flammable			
	CAS No 8042-47-5	State Liquid	Storage Container Other		Pressue Ambient	Waste Code				
		Type Mixture	Days on Site: 365		Temperature Ambient					
DOT: 9 - Misc. Hazardous Materials	Ethylene Glycol - (Antifrogen Inverter Coolant)	Gallons	7236	30	7236		- Health Carcinogenicity - Health Acute Toxicity - Health Serious Eye Damage Eye Irritation			
	CAS No 107-21-1	State Liquid	Storage Container Other		Pressue Ambient	Waste Code				
		Type Mixture	Days on Site: 365		Temperature Ambient					
Combustible Liquid, Class III-B	FR3 / Vegetable Oil	Gallons	89920	740	89920	0	- Physical Flammable	Vegetable Oil	99 %	8001-22-7
	CAS No 8001-22-7	State Liquid	Storage Container Other		Pressue Ambient	Waste Code				
		Type Mixture	Days on Site: 365		Temperature Ambient					
DOT: 8 - Corrosives (Liquids and Solids) Corrosive	Lead Acid Batteries	Pounds	32.215	0.92	32.215		- Physical Flammable - Physical Corrosive To Metal - Health Acute Toxicity - Health Skin Corrosion Irritation - Health Respiratory Skin Sensitization - Health Serious Eye Damage Eye Irritation	Sulfuric Acid	40 %	✓ 7664-93-9
	CAS No 7664-93-9	State Liquid	Storage Container Other		Pressue Ambient	Waste Code 792				
	✓ EHS	Type Mixture	Days on Site: 250		Temperature Ambient					

Hazardous Materials And Wastes Inventory Matrix Report

CERS Business/Org. Blythe Solar, LLC Facility Name Blythe Solar, LLC 4000 Dracker Dr, Blythe 92225	Chemical Location Substation	CERS ID 10728847 Facility ID FA0044445 Status Submitted on 2/25/2021 9:04 AM
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DOT Code/Fire Haz. Class	Common Name	Unit	Quantities			Annual Waste Amount	Federal Hazard Categories	Hazardous Components (For mixture only)		
			Max. Daily	Largest Cont.	Avg. Daily			Component Name	% Wt	EHS CAS No.
Combustible Liquid, Class III-B	Mineral Oil	Gallons	42548	11350	42548	0	- Physical Flammable			
	CAS No	State	Storage Container	Pressue	Waste Code					
	8042-47-5	Liquid	Other	Ambient						
	Type	Mixture	Days on Site: 365	Temperature						
DOT: 2.2 - Nonflammable Gases	Sulfur Hexafluoride - SF6	Pounds	827	127	827	0	- Physical Gas Under Pressure			
	CAS No	State	Storage Container	Pressue	Waste Code					
	2551-62-4	Gas	Other	> Ambient						
	Type	Pure	Days on Site: 365	Temperature						
Combustible Liquid, Class III-B	FR3 / Vegetable Oil	Gallons	740	740	740	0	- Physical Flammable			
	CAS No	State	Storage Container	Pressue	Waste Code					
	8001-22-7	Liquid	Other	Ambient						
	Type	Mixture	Days on Site: 365	Temperature						
DOT: 8 - Corrosives (Liquids and Solids) Corrosive	Lead Acid Batteries	Pounds	1558.27	3.2	1558.27	792	- Physical Flammable - Physical Corrosive To Metal - Health Acute Toxicity - Health Skin Corrosion Irritation - Health Respiratory Skin Sensitization - Health Serious Eye Damage Eye Irritation	Sulfuric Acid	40 %	✓ 7664-93-9
	CAS No	State	Storage Container	Pressue	Waste Code					
	7664-93-9	Liquid	Other	Ambient						
	Type	Mixture	Days on Site: 365	Temperature						

Blythe Solar Power Project (BSPP) 2020 Annual Compliance Report

Appendix C

**ANNUAL NOTICE OF GROUNDWATER EXTRACTION & DIVERSION FOR 2020****Water Right ID
G334539****Primary Owner
CHARLYN MOSLEY****INVOICE**

Your Notice of Groundwater Extraction & Diversion (G334539) has been successfully submitted.

Please mail a check or money order for the \$50.00 filing fee along with a printout of this invoice to the following address:

State Water Resources Control Board
Division of Water Rights
PO Box 2000
Sacramento, CA 95812-2000

Check or money order should indicate your recordation number(s) and be made payable to: State Water Resources Control Board.

Do not send cash.

DEADLINE: Payment must be postmarked no later than June 30th in order to be recorded.

THIS SPACE FOR OFFICE USE ONLY R. _____ AMT: _____

ELECTRONIC PAYMENT/AUTOMATIC CLEARINGHOUSE (ACH)

If you are paying electronically, include your groundwater recordation number when submitting your payment. Click the following link to visit the [SWRCB Make a Payment webpage](#). Select the "Application Fees" box, then scroll to the bottom of the page and enter your application number **RAG33453920**.

After printing this invoice screen, please click the 'Return to List of Reports' button below to view reports for this Recordation Number. The listing will give you the option of printing the submitted report for your records.

[Return to List of Reports](#)

[SUMMARY OF FINAL SUBMITTED VERSION]**ANNUAL NOTICE OF GROUNDWATER EXTRACTION AND DIVERSION FOR 2020**

Primary Owner: CHARLYN MOSLEY

Recordation Number: G334539

Date Submitted: 2021-03-01

1. Reporting to a Local Agency	
Local Agency	Submitter does not report to a local agency.

2. Type(s) of Diversion	
a. Groundwater Extraction	<= 25 acre-feet
b. Surface Diversion	None

3. Ownership Type of Owner(s) on Record	
Ownership Type	Lessee of land on which well or point of diversion is located, and is extracting/diverting water

4. Amount of Groundwater Extracted During Calendar Year	
Amount Extracted	12 Acre-Feet

5. Amount of Surface Water Diverted or Used	
Not applicable; Surface Diversion was not chosen as a type of diversion.	

5c. Maximum Rate of Surface Water Diversion	
Not applicable; Surface Diversion was not chosen as a type of diversion.	

6. Method of Measurement	
Method of Measurement	Water Meter

7. Type(s) of Use	
Other	Construction use

Special Use Categories	
C1. Are you using any water diverted under this right for the cultivation of cannabis?	No

Action Requested	
8. Action Requested	Record my water use

9. Supplemental Information	
Supplemental Information	BSPP Well-2

Attachments		
File Name	Description	Size
No Attachments		

Contact Information of the Person Submitting the Form	
First Name	Arlin
Last Name	Brewster
Relation to Water Right	Agent

Has read the form and agrees the information in the report is true to the best of his/her knowledge and belief	Yes
--	-----

Information on Certification and Signatory	
Name of Person Signing and Certifying the Report	Arlin Brewster
Date of Signature	03/01/2021

**ANNUAL NOTICE OF GROUNDWATER EXTRACTION & DIVERSION FOR 2020****Water Right ID
G334540****Primary Owner
CHARLYN MOSLEY****INVOICE**

Your Notice of Groundwater Extraction & Diversion (G334540) has been successfully submitted.

Please mail a check or money order for the \$50.00 filing fee along with a printout of this invoice to the following address:

State Water Resources Control Board
Division of Water Rights
PO Box 2000
Sacramento, CA 95812-2000

Check or money order should indicate your recordation number(s) and be made payable to: State Water Resources Control Board.

Do not send cash.

DEADLINE: Payment must be postmarked no later than June 30th in order to be recorded.

THIS SPACE FOR OFFICE USE ONLY R. _____ AMT: _____

ELECTRONIC PAYMENT/AUTOMATIC CLEARINGHOUSE (ACH)

If you are paying electronically, include your groundwater recordation number when submitting your payment. Click the following link to visit the [SWRCB Make a Payment webpage](#). Select the "Application Fees" box, then scroll to the bottom of the page and enter your application number **RAG33454020**.

After printing this invoice screen, please click the 'Return to List of Reports' button below to view reports for this Recordation Number. The listing will give you the option of printing the submitted report for your records.

[Return to List of Reports](#)

[SUMMARY OF FINAL SUBMITTED VERSION]**ANNUAL NOTICE OF GROUNDWATER EXTRACTION AND DIVERSION FOR 2020**

Primary Owner: CHARLYN MOSLEY

Recordation Number: G334540

Date Submitted: 2021-03-01

1. Reporting to a Local Agency	
Local Agency	Submitter does not report to a local agency.

2. Type(s) of Diversion	
a. Groundwater Extraction	> 25 acre-feet
b. Surface Diversion	None

3. Ownership Type of Owner(s) on Record	
Ownership Type	Lessee of land on which well or point of diversion is located, and is extracting/diverting water

4. Amount of Groundwater Extracted During Calendar Year	
Amount Extracted	85.27 Acre-Feet

5. Amount of Surface Water Diverted or Used	
Not applicable; Surface Diversion was not chosen as a type of diversion.	

5c. Maximum Rate of Surface Water Diversion	
Not applicable; Surface Diversion was not chosen as a type of diversion.	

6. Method of Measurement	
Method of Measurement	Water Meter

7. Type(s) of Use	
Other	Construction use

Special Use Categories	
C1. Are you using any water diverted under this right for the cultivation of cannabis?	No

Action Requested	
8. Action Requested	Record my water use

9. Supplemental Information	
Supplemental Information	BSPP Well-3

Attachments		
File Name	Description	Size
No Attachments		

Contact Information of the Person Submitting the Form	
First Name	Arlin
Last Name	Brewster
Relation to Water Right	Agent

Has read the form and agrees the information in the report is true to the best of his/her knowledge and belief	Yes
--	-----

Information on Certification and Signatory	
Name of Person Signing and Certifying the Report	Arlin Brewster
Date of Signature	03/01/2021