<table>
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<tr>
<th><strong>Docket Number:</strong></th>
<th>21-PSDP-01</th>
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<tr>
<td><strong>Project Title:</strong></td>
<td>Power Source Disclosure Program - 2020</td>
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<tr>
<td><strong>TN #:</strong></td>
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<tr>
<td><strong>Document Title:</strong></td>
<td>CPA 2020 PSD Report - Public Version</td>
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<tr>
<td><strong>Description:</strong></td>
<td>Calpine PowerAmerica-CA, LLC's 2020 Power Source Disclosure Annual Report (Public Version)</td>
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<tr>
<td><strong>Filer:</strong></td>
<td>Katie Jorrie</td>
</tr>
<tr>
<td><strong>Organization:</strong></td>
<td>Davis Wright Tremaine LLP</td>
</tr>
<tr>
<td><strong>Submitter Role:</strong></td>
<td>Applicant Representative</td>
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<td><strong>Submission Date:</strong></td>
<td>6/2/2021 11:08:24 AM</td>
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<td><strong>Docketed Date:</strong></td>
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</table>
2020 POWER SOURCE DISCLOSURE ANNUAL REPORT
For the Year Ending December 31, 2020

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

<table>
<thead>
<tr>
<th>RETAIL SUPPLIER NAME</th>
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</thead>
<tbody>
<tr>
<td>Calpine PowerAmerica-CA, LLC</td>
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<table>
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<tr>
<th>ELECTRICITY PORTFOLIO NAME</th>
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<table>
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<th>CONTACT INFORMATION</th>
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<tbody>
<tr>
<td>NAME</td>
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<tr>
<td>Jason Armenta</td>
</tr>
<tr>
<td>TITLE</td>
</tr>
<tr>
<td>VP Power Marketing, Trading West</td>
</tr>
<tr>
<td>MAILING ADDRESS</td>
</tr>
<tr>
<td>717 Texas Ave. #1000</td>
</tr>
<tr>
<td>CITY, STATE, ZIP</td>
</tr>
<tr>
<td>Houston, TX 77002</td>
</tr>
<tr>
<td>PHONE</td>
</tr>
<tr>
<td>713-830-8362</td>
</tr>
<tr>
<td>EMAIL</td>
</tr>
<tr>
<td><a href="mailto:jarmenta@calpine.com">jarmenta@calpine.com</a></td>
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<td>WEBSITE URL FOR PCL POSTING</td>
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<tr>
<td><a href="https://www.calpine.com/cpa-ca-pcl-2020">https://www.calpine.com/cpa-ca-pcl-2020</a></td>
</tr>
</tbody>
</table>

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.
**2020 POWER SOURCE DISCLOSURE ANNUAL REPORT**

**SCHEDULE 1: PROCUREMENTS AND RETAIL SALES**

*For the Year Ending December 31, 2020*  
*(RETAIL SUPPLIER NAME)*  
*(ELECTRICITY PORTFOLIO NAME)*

**Instructions:** Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. *Fields in grey are populated as needed and should not be filled out.* For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "unspecified", "BPA," "Powerex," or "Tacoma" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. **Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell N9.** Unbound RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

### DIRECTLY DELIVERED RENEWABLES

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<thead>
<tr>
<th>Facility Name</th>
<th>Fuel Type</th>
<th>State or Province</th>
<th>WREGIS ID</th>
<th>RPS ID</th>
<th>N/A</th>
<th>EIA ID</th>
<th>Gross MWh Procured</th>
<th>MWh Resold</th>
<th>Net MWh Procured</th>
<th>Adjusted Net MWh Procured</th>
<th>GHG Emissions Factor (in MT CO2e/MWh)</th>
<th>GHG Emissions (in MT CO2e)</th>
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### FIRMED-AND-SHAPED IMPORTS

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<th>RPS ID</th>
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<th>EIA ID of REC Source</th>
<th>EIA ID of Substitute Power</th>
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<th>MWh Resold</th>
<th>Net MWh Procured</th>
<th>Adjusted Net MWh Procured</th>
<th>GHG Emissions Factor (in MT CO2e/MWh)</th>
<th>GHG Emissions (in MT CO2e)</th>
<th>Eligible for Grandfathered Emissions?</th>
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**PUBLIC VERSION**
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<th>Facility Name</th>
<th>Fuel Type</th>
<th>State or Province</th>
<th>N/A</th>
<th>N/A</th>
<th>EIA ID</th>
<th>Gross MWh Procured</th>
<th>MWh Resold</th>
<th>Net MWh Procured</th>
<th>Adjusted Net MWh Procured</th>
<th>GHG Emissions Factor (in MT CO2e/MWh)</th>
<th>GHG Emissions (in MT CO2e)</th>
<th>N/A</th>
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**SPECIFIED NON-RENEWABLE PROCUREMENTS**

**PROCUREMENTS FROM ASSET-CONTROLLING SUPPLIERS**

**END USES OTHER THAN RETAIL SALES**

MWh
## 2020 POWER SOURCE DISCLOSURE ANNUAL REPORT
### SCHEDULE 2: RETIRED UNBUNDLED RECS
**For the Year Ending December 31, 2020**
**RETAIL SUPPLIER NAME**
**ELECTRIC SERVICE PRODUCT NAME**

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.

<table>
<thead>
<tr>
<th>Facility Name</th>
<th>Fuel Type</th>
<th>State or Province</th>
<th>RPS ID</th>
<th>Total Retired (in MWh)</th>
</tr>
</thead>
<tbody>
<tr>
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<td>50,709</td>
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<td>Total Retired Unbundled RECs</td>
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<td>51,780</td>
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</table>
## 2020 POWER SOURCE DISCLOSURE ANNUAL REPORT
### SCHEDULE 3: POWER CONTENT LABEL DATA
For the Year Ending December 31, 2020
(RETAIL SUPPLIER NAME)
(ELECTRIC SERVICE PRODUCT NAME)

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

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<tr>
<th>Renewable Procurements</th>
<th>Adjusted Net Procured (MWh)</th>
<th>Percent of Total Retail Sales</th>
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</thead>
<tbody>
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<td>Geothermal</td>
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<tr>
<td>Eligible Hydroelectric</td>
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</tr>
<tr>
<td>Solar</td>
<td>103,915</td>
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<td>Wind</td>
<td>125,531</td>
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<td>Coal</td>
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<tr>
<td>Other</td>
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<td>Unscheduled Power</td>
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<table>
<thead>
<tr>
<th>Total Retail Sales (MWh)</th>
<th>REDACTED</th>
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<tbody>
<tr>
<td>GHG Emissions Intensity (converted to lbs CO₂e/MWh)</td>
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<tr>
<td>Percentage of Retail Sales Covered by Retired Unbundled RECs</td>
<td>REDACTED</td>
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# ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell A8, A23, or A38. In Column E, the calculator will determine quantities of resource-specific net procurement for entry on Schedule 1.

## Powerex

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<th>Resource Mix Factors</th>
<th>Resource-Specific Procurements from ACS</th>
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<td></td>
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<td></td>
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<tr>
<td></td>
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<td>Eligible hydroelectric</td>
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## Bonneville Power Administration

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<th>Resource-Specific Procurements from ACS</th>
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## Tacoma Power

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POWER SOURCE DISCLOSURE ANNUAL REPORT
ATTESTATION FORM
for the year ending December 31, 2020
(RETAIL SUPPLIER NAME)
(ELECTRICITY PORTFOLIO NAME)

I, (print name) Jason Armenta (title) VP Power Marketing, Trading West declare under penalty of perjury, that the statements contained in this report including Schedules 1, 2, and 3 are true and correct and that I, as an authorized agent of (print name of company) Calpine PowerAmerica-CA, LLC, have authority to submit this report on the company’s behalf. I further declare that the megawatt-hours claimed as specified purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail customers.

Name: Jason Armenta
Representing (Retail Supplier): Calpine PowerAmerica-CA, LLC

Signature: ________________________________

Dated: June 1, 2021

Executed at: Houston, TX