| DOCKETED | |
|------------------|---|
| Docket Number: | 21-PSDP-01 |
| Project Title: | Power Source Disclosure Program - 2020 |
| TN #: | 238067 |
| Document Title: | Constellation NewEnergy, Inc's 2020 PSD Annual Report - PUBLIC VERSION |
| Description: | N/A |
| Filer: | Eric Janssen |
| Organization: | Ellison Schneider Harris & Donlan LLP |
| Submitter Role: | Applicant Representative |
| Submission Date: | 6/1/2021 3:12:04 PM |
| Docketed Date: | 6/1/2021 |

2020 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2020

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

| | RETAIL SUPPLIER NAME |
|--------------------------------|--|
| | Constellation NewEnergy, Inc. |
| | |
| | ELECTRICITY PORTFOLIO NAME |
| | |
| | |
| | CONTACT INFORMATION |
| NAME | Zach Martin |
| | |
| TITLE | Senior Analyst |
| | |
| MAILING ADDRESS | 1310 Point Street, 11th Floor |
| | |
| CITY, STATE, ZIP | Baltimore, MD 21231 |
| DUONE | CC7 040 4004 |
| PHONE | 667-313-1684 |
| EMAIL | Zachary.Martin@constellation.com |
| | |
| WEBSITE URL FOR PCL POSTING | https://www.constellation.com/solutions/for-your-commercial- business/StateDisclosures.html |

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

INTRODUCTION

Retail suppliers are required to submit separate Annual Reports for each electricity portfolio offered to California retail consumers in the previous calendar year. Enter the Retail Supplier Name and Electricity Portfolio Name at the top of Schedule 1, Schedule 2, Schedule 3, and the Attestation.

A complete Annual Report includes the following tabs:

| 1 1 5 |
|--|
| PSD Intro |
| Instructions |
| Schedule 1 - Procurements and Retail Sales |
| Schedule 2 - Retired Unbundled Renewable Energy Credits (RECs) |
| Schedule 3 - Annual Power Content Label Data |
| GHG Emissions Factors |
| Asset-Controlling Supplier (ACS) Procurement Calculator |
| PSD Attestation |
| |

INSTRUCTIONS

Schedule 1: Procurements and Retail Sales

Retail suppliers of electricity must complete this schedule by entering information about all power procurements and generation that served the identified electricity portfolio covered in this filing in the prior year. The schedule is divided into sections: directly delivered renewables, firmed-and-shaped imports, specified non-renewables, and procurements from ACSs. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. At the bottom of Schedule 1, provide the retail suppliers' other electricity end-uses that are not retail sales, such as transmission and distribution losses. Retail suppliers shall submit a purchase agreement or ownership arrangement documentation substantiating that any eligible firmed-and-shaped product for which it is claiming an exclusion was executed prior to January 1, 2019. Any retail supplier that offered multiple electricity portfolios in the prior year must submit separate Annual Reports for each portfolio offered.

Specified Purchases: A Specified Purchase refers to a transaction in which electricity is traceable to specific generating facilities by any auditable contract trail or equivalent, such as a tradable commodity system, that provides commercial verification that the electricity claimed has been sold once and only once to retail consumers. Do not enter data in the grey fields. For specified purchases, include enter following information for each line item:

Facility Name - Provide the name used to identify the facility.

Fuel Type - Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity. **Location** - Provide the state or province in which the facility is located.

Identification Numbers - Provide all applicable identification numbers from the Western Renewable Energy Generation Information System (WREGIS), the Energy Information Agency (EIA), and the California Renewables Portfolio Standard (RPS).

Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facility. **Megawatt Hours Resold** - Provide the quantity of electricity resold at wholesale.

<u>Unspecified Power</u>: Unspecified Power refers to electricity that is not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from a facility. **Do not enter procurements of unspecified power**. The schedule will calculate unspecified power procurements automatically.

Schedule 2: Retired Unbundled RECs

Complete this schedule by entering information about unbundled REC retirements in the previous calendar year. **Schedule 3: Annual Power Content Label Data**

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content and GHG emissions intensity for each electricity portfolio. The percentages calculated on this worksheet should be used for your Power Content Label.

ACS Resource Mix Calculator

Retail suppliers may report specified purchases from ACS system power if the ACS provided its fuel mix of its specified system mix to the Energy Commission. Use the calculator to determine the resource-specific procurement quantities, and transfer them to Schedule 1.

GHG Emissions Factors

This tab will be displayed for informational purposes only; it will not be used by reporting entities, since the emissions factors below auto-populate in the relevant fields on Schedules 1 & 3.

Attestation

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold once and only once to retail consumers. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the complete Annual Report in Excel format and the complete Annual Report with signed attestation in PDF format as well.

| A | В | C 2020 I | | | F | | | I | J | К | L | М | Ν |
|---|-----------------------------------|-----------------|--------------------|------------------|-----------|----------------|-----------|--------|----------------|------------------|---|------------------------|-------------------|
| | | | | | | D RETAIL SAL | | | | | | | |
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| | | | For the Yea | | | | | | | | | | |
| | | | | ellation N | | | | | | | | | |
| | | | (ELECTH | RICITY PO | RTFOLIC | NAME) | | | | | | | |
| Instructions: Enter information about power procurements underlying this | | | | | | | | | | | B | | |
| Instructions: Enter information about power procurements underlying this | | | | | | | | | | Not | Retail Sales (MWh) Specified Procurement | | <u> </u> |
| Insert additional rows as needed. All fields in white should be filled out. Fit | | | | | | | | | | | Unspecified Power (MV | | <u> </u> |
| EIA IDs for unspecified power or specified system mixes from asset-contro applicable. For specified procurements of ACS power, use the ACS Procu | | | | | | | | | | | Procurement to be adjust | | |
| ACS system mix. Procurements of unspecified power must not be en | tered as line items below: unsp | ecified power v | vill be calculate | d | | | | | | | Net Specified Natural G | | - |
| automatically in cell N9. Unbundled RECs must not be entered on Scher | dule 1: these products must be er | tered on Sched | ule 2. At the bott | om | | | | | | | becified Coal & Other Fo | | - |
| portion of the schedule, provide the other electricity end-uses that are not | | | | | | | | | | | | | |
| or municipal street lighting. Amounts should be in megawatt-hours. | - | | | | | | | | | | | vables, and ACS Power | |
| | | | | | | | | | | | ons (excludes grandfath | | 2,033,120 |
| | | | | | | | _ | | | GHG Em | nissions Intensity (in MT | CO ₂ e/MWh) | 0.3249 |
| | | | DIREC | TLY DELIVER | ED RENEWA | BLES | | | | | GHG Emissions | | |
| | | State or | | | | | Gross MWh | MWh | Net MWh | Adjusted Net MWh | Factor (in MT | GHG Emissions (in MT | |
| Facility Name | Fuel Type | Province | WREGIS ID | RPS ID | N/A | EIA ID | Procured | Resold | Procured | Procured | CO2e/MWh) | CO ₂ e) | N/A |
| Agua Caliente Solar - Block 1 | Solar | AZ | W2427 | 60894A | | 57373 | | | | | - | - | |
| Agua Caliente Solar - Block 10 | Solar | AZ | W3621 | 60894A | | 57373 | | | | | - | - | |
| Agua Caliente Solar - Block 11 | Solar | AZ | W3829 | 60894A | | 57373 | | | | | - | - | |
| ugua Caliente Solar - Block 12 | Solar | AZ | W3953 | 60894A | | 57373 | | | _ | | - | - | |
| Agua Caliente Solar - Block 2 | Solar | AZ | W2576 | 60894A | | 57373 | | | _ | | - | - | |
| Agua Caliente Solar - Block 3 | Solar | AZ | W2668 | 60894A | | 57373 | | | _ | | - | - | |
| Agua Caliente Solar - Block 4 | Solar | AZ | W2782 | 60894A | | 57373 | | | _ | | - | - | |
| Agua Caliente Solar - Block 5 Aqua Caliente Solar - Block 6 | Solar Solar | AZ AZ | W2838 W2844 | 60894A 60894A | | 57373 57373 | | | - | | - | - | |
| Agua Callente Solar - Block 6 Agua Caliente Solar - Block 7 | Solar Solar | AZ | W2844 W2925 | 60894A 60894A | | 57373 | | | - | | - | - | |
| Agua Caliente Solar - Block 7 Agua Caliente Solar - Block 8 | Solar | AZ | W3240 | 60894A | | 57373 | | | | | | - | |
| Agua Caliente Solar - Block 9 | Solar | AZ | W2812 | 60894A | | 57373 | | | <mark>-</mark> | | | - | |
| Alta Powerhouse - Alta Powerhouse | Eligible hydro | CA | W335 | 60033A | | 214 | | - | <mark>-</mark> | | - | - | |
| Alta Wind IV - Alta Wind IV | Wind | CA | W2013 | 61093A | | 57293 | | | - | | - | - | |
| Alta Wind V - Alta Wind V | Wind | CA | W2068 | 61094A | | 57294 | | | | | - | - | |
| AV Solar Ranch 1, LLC - Antelope Solar Ranch - Block 7 | Solar | CA | W3474 | 60790A | | 57378 | | | | | - | - | |
| AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 1 & 2 | Solar | CA | W4141 | 60790A | | 57378 | | | | | - | - | |
| AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 3 | Solar | CA | W2803 | 60790A | | 57378 | | | _ | | - | - | |
| AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 4 | Solar | CA | W3274 | 60790A | | 57378 | | | <mark></mark> | | - | - | |
| AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 5 | Solar | CA | W3275 | 60790A | | 57378 | | | <mark>-</mark> | | - | - | |
| AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 6 AV Solar Ranch 1, LLC - AVSR1 - Antelope Solar Ranch - Block 8 & 9 | Solar Solar | CA | W3280 W3849 | 60790A 60790A | | 57378 57378 | | | - | | | - | |
| AV Solar Ranch 1, LLC - AVSR1 - Anteiope Solar Ranch - Block 8 & 9 CalRENEW-1 - CalRENEW-1 | Solar | CA | W1519 | 60790A 60475A | | 56768 | | | - | | - | - | |
| ancenever Cancenever Cancenever | Wind | BC | W3959 | 60600A | | P149 | | | | | | | |
| CED Corcoran - CED Corcoran | Solar | CA | W3408 | 60948A | | | | | | | #N/A | | matching EIA faci |
| hili Bar Powerhouse - Chili Bar Powerhouse | Eligible hydro | CA | W337 | 60035A | | 225 | | | | | - | - | in the |
| CM10 - CM10 | Solar | NV | W883 | 60713A | | 56944 | | | | | - | - | |
| Coleman Powerhouse - Coleman Powerhouse | Eligible hydro | CA | W347 | 60037A | | 227 | | | | | - | - | |
| Cow Creek Powerhouse - Cow Creek Powerhouse | Eligible hydro | CA | W348 | 60038A | | 229 | | | | | - | - | |
| De Sabla Powerhouse - De Sabla Powerhouse | Eligible hydro | CA | W351 | 60041A | | 232 | | | | | - | - | |
| Deer Creek Powerhouse - Deer Creek Powerhouse | Eligible hydro | CA | W350 | 60040A | | 233 | | | | | - | - | |
| DESERT SUNLIGHT 300, LLC - DSL-BLK01 - 04 | Solar | CA | W3793 | 61068A | | 57993 | | | _ | | - | - | |
| DESERT SUNLIGHT 300, LLC - DSL-BLK05 & 06 | Solar | CA | W3798 | 61068A | | 57993 | | | | | - | - | |
| DESERT SUNLIGHT 300, LLC - DSL-BLK07 & 08 | Solar | CA | W3800 | 61068A | | 57993 | | | | | - | - | |

| Α | В | C | D | F | F | G | н | 1 | 1 | К | | М | Ν | 0 P 0 |
|---|--------------------|----|-------|--------|---|-------|---|---|---|---|--------|----------|----------------------|---------------------|
| 52 DESERT SUNLIGHT 300, LLC - DSL-BLK09 | Solar | CA | W3801 | 61068A | | 57993 | | ' | , | N | L . | - | IN | υ r ų |
| 53 DESERT SUNLIGHT 300, LLC - DSL-BLK10 & 11 | Solar | CA | W3783 | 61068A | | 57993 | | | | | | | | |
| 55 Deservices and 56 below and | Wind | BC | W1992 | 61360A | | P150 | | | | | | | | |
| 55 Dutch Flat No. 1 Powerhouse - Dutch Flat No. 1 Powerhouse | Eligible hydro | CA | W352 | 60042A | | 237 | | | | | - | | | |
| 55 El Dorado Powerhouse - ElDorado 7 unit2 | Eligible hydro | CA | W906 | 60601A | | 238 | | | | | - | - | | |
| 57 FPL Energy Montezuma Wind - FPL Energy Montezuma Wind | Wind | CA | W1745 | 60543A | | 57201 | | | | | | | | |
| 58 Geysers Power Plant - Calistoga Power Plant | Geothermal | CA | W486 | 60117A | | 50066 | | | | | 0.0363 | _ | | |
| 59 Geysers Power Plant - Calpine Geothermal Unit 11 | Geothermal | CA | W119 | 60025A | | 286 | | | | | 0.0363 | <u> </u> | | |
| 60 Gevsers Power Plant - Calpine Geothermal Unit 12 | Geothermal | CA | W120 | 60004A | | 286 | | | | | 0.0363 | - | | |
| 61 Geysers Power Plant - Calpine Geothermal Unit 13 | Geothermal | CA | W121 | 60005A | | 286 | | | | | 0.0363 | <u> </u> | | |
| 62 Geysers Power Plant - Calpine Geothermal Unit 14 | Geothermal | CA | W122 | 60026A | | 286 | | | | | 0.0363 | <u> </u> | | |
| 63 Geysers Power Plant - Calpine Geothermal Unit 16 | Geothermal | CA | W123 | 60006A | | 286 | | | | | 0.0363 | - | | |
| 64 Gevsers Power Plant - Calpine Geothermal Unit 17 | Geothermal | CA | W124 | 60007A | | 286 | | | | | 0.0363 | <u> </u> | | |
| 65 Geysers Power Plant - Calpine Geothermal Unit 18 | Geothermal | CA | W125 | 60008A | | 286 | | | | | 0.0363 | | | |
| 66 Geysers Power Plant - Calpine Geothermal Unit 20 | Geothermal | CA | W125 | 60009A | | 286 | | | | | 0.0363 | | | |
| 67 Geysers Power Plant - Sonoma/Calpine Geyser | Geothermal | CA | W120 | 60010A | | 510 | | | | | 0.0363 | <u> </u> | | |
| 68 Halsev Powerhouse - Halsev Powerhouse | Eligible hydro | CA | W353 | 60043A | | 241 | | | | | 0.0303 | | | |
| 69 Hat Creek No. 1 Powerhouse - Hat Creek No. 1 Powerhouse | Eligible hydro | CA | W355 | 60045A | | 241 | | | | | | | | |
| 70 Hat Creek No. 2 Powerhouse - Hat Creek No. 2 Powerhouse | Eligible hydro | CA | W356 | 60046A | | 243 | | | | | - | | | |
| 71 Hatchet Ridge - Hatchet Ridge | Wind | CA | W1600 | 60741A | | 56654 | | | | | | | | |
| 72 Meikle Wind - Meikle Wind | Wind | BC | W5189 | 63268A | | P151 | | | | | - | | | |
| 73 Mesa Wind Power Corporation - Mesa Wind Power Corporation | Wind | CA | W507 | 60370A | | 50535 | | | | | - | - | | |
| 74 Midway Solar Farm I - Midway Solar Farm I | Solar | CA | W5367 | 61295A | | 60336 | | | | | | | | |
| 75 Mt. Poso Cogeneration Facility - MTNPOS 1 UNIT | Biomass & biowaste | CA | W1091 | 60695A | | 54626 | | | | | 0.0326 | | | |
| 76 Newcastle Powerhouse - Newcastle Powerhouse | Eligible hydro | CA | W364 | 60053A | | 632 | | | | | - | - | | |
| 77 Northwind - Wind Stream Operations, LLC - Northwind - Wind Stream Operations, LLC | Wind | CA | W505 | 60420A | | | | | | | #N/A | | matching EIA facilit | y ID name not found |
| 78 Oak Flat Powerhouse - Oak Flat Powerhouse | Eligible hydro | CA | W365 | 60276A | | 626 | | | | | - | - | | |
| 79 Phoenix Powerhouse - Phoenix Powerhouse | Eligible hydro | CA | W366 | 60054A | | 264 | | | | | - | - | | |
| 80 Potter Valley Powerhouse - Potter Valley Powerhouse | Eligible hydro | CA | W367 | 60055A | | 274 | | | | | - | - | | |
| 81 Quality Wind - Quality Wind | Wind | BC | W3160 | 62247A | | P154 | | | | | - | - | | |
| 82 San Gorgonio Windplant WPP1993 - Aldrich | Wind | CA | W2647 | 60377A | | 54454 | | | | | - | - | | |
| 83 San Gorgonio Windplant WPP1993 - Buckwind | Wind | CA | W2646 | 60379A | | 54454 | | | | | - | - | | |
| 84 San Gorgonio Windplant WPP1993 - Carter | Wind | CA | W2649 | 60412A | | 54454 | | | | | - | - | | |
| 85 San Gorgonio Windplant WPP1993 - Renwind | Wind | CA | W2635 | 60424A | | 54454 | | | | | - | - | | |
| 86 San Gorgonio Windplant WPP1993 - Triad | Wind | CA | W2648 | 60428A | | 54454 | | | | | - | <u>-</u> | | |
| 87 Seneca Sustainable Energy - Seneca Sustainable Energy | Biomass & biowaste | OR | W2045 | 61090A | | 57457 | | | | | 0.0203 | | | |
| 88 Shiloh Wind Project 2, LLC - Shiloh Wind Project 2, LLC | Wind | CA | W811 | 60639A | | 56874 | | | | | - | - | | |
| 89 Sierra Pacific Burney Facility - Sierra Pacific Industry (Burney) | Biomass & biowaste | CA | W667 | 60087A | | 50110 | | | | | 0.0088 | | | |
| 90 Sierra Pacific Ind. (Lincoln) - Sierra Pacific Industry (Lincoln) | Biomass & biowaste | CA | W668 | 60088A | | 10144 | | | | | 0.0112 | | | |
| 91 Sierra Pacific Ind. (Quincy) - Sierra Pacific Industry (Quincy) | Biomass & biowaste | CA | W669 | 60089A | | 50112 | | | | | 0.0557 | | | |
| 92 Sierra Pacific Sonora - Sierra Pacific Sonora | Biomass & biowaste | CA | W852 | 60576A | | 54517 | | | | | 0.0768 | | | |
| 93 Solar Alpine LLC - Solar Alpine LLC | Solar | CA | W2872 | 60755A | | 57295 | | | | | - | - | | |
| 94 Spaulding No. 1 Powerhouse - Spaulding No. 1 Powerhouse | Eligible hydro | CA | W371 | 60060A | | 281 | | | | | - | - | | |
| 95 Spaulding No. 2 Powerhouse - Spaulding No. 2 Powerhouse | Eligible hydro | CA | W372 | 60061A | | 282 | | | | | - | - | | |
| 96 Spaulding No. 3 Powerhouse - Spaulding No. 3 Powerhouse | Eligible hydro | CA | W373 | 60062A | | 283 | | | | | _ | _ | | |

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|--|-------------------------------------|----------------------|--------------------|-------------|-------------------|---|-----------------------|--------------|---------------------|--|--|---|---------------|-----|
| 7 37 SPI Anderson 2 - SPI Anderson 2 | Biomass & biowaste | CA | W4674 | 61146A | | 59658 | | | | N | 0.0101 | | | |
| 8 Stockton Biomass - Stockton Biomass | Biomass & biowaste | CA | W3540 | 60964A | | 54238 | | | | | 0.0230 | | | |
| 99 Three Forks Water Power Project - Three Forks Water Power Project | Eligible hydro | CA | W758 | 60502A | | 54308 | | | | | - | - | | |
| 00 Toadtown Powerhouse - Toadtown Powerhouse | Eligible hydro | CA | W375 | 60064A | | 714 | | | | | - | - | | |
| 101 Topaz Solar Farms LLC - Topaz 10-16 | Solar | CA | W3226 | 61698A | | 57695 | | | _ | | - | - | | |
| 02 Topaz Solar Farms LLC - Topaz 17 - 20 | Solar | CA | W3227 | 61698A | | 57695 | | | _ | | - | - | | |
| 03 Topaz Solar Farms LLC - Topaz 21 - 22 | Solar | CA | W3229 | 61698A | | 57695 | | | _ | | - | - | | |
| 04 Vaca Dixon Solar Station - Vaca Dixon Solar Station | Solar | CA | W1455 | 60966A | | 57041 | | | _ | | - | - | | |
| 05 Victory Garden# 4 (Tehachapi) - Wind Stream Operations, LLC (VG# 4) | Wind | CA | W502 | 60384A | | 50532 | | | | | - | - | | |
| 06 West Point Powerhouse - West Point Powerhouse | Eligible hydro | CA | W379 | 60068A | | 291 | | | | | - | - | | |
| 07 Wise No. 1 Powerhouse - Wise No. 1 Powerhouse | Eligible hydro | CA | W380 | 60069A | | 292 | | | | | - | - | | |
| 08 Longview Washington Pulp & Paper Mill | Biomass & biowaste | WA | W1787 / W1788 | 61147A | | 54562 | | | | | 0.0347 | | | |
| 09 | | | FII | RMED-AND-SH | | RTS | | | | | | | | |
| | | | | | EIA ID of | | | | | | GHG Emissions | | Eligible for | |
| | Fuel Torre | State or | | DDC IR | REC | EIA ID of Substitute Power | Gross MWh | MIN/h Desert | Net MWh | Adjusted Net MWh | Factor (in MT CO2e/MWh) | GHG Emissions | Grandfathered | |
| 10 Facility Name | Fuel Type | Province | WREGIS ID | RPS ID | | | Procured | MWh Resold | Procured | Procured | · · · · · | (in MT CO ₂ e) | Emissions? | |
| 11 Glenrock III | Wind | WY | W965 | 60804A | | Unspecified Power | _ | | _ | | 0.4280 | _ | No | |
| 12 Longview Washington Pulp & Paper Mill | Biomass & biowaste | WA | W1787 / W1788 | 61147A | | Unspecified Power | _ | | _ | | 0.4280 | _ | Yes | |
| 13 Limon Wind II - Limon Wind II, LLC | Wind | CO | W3158 | 62246A | | Unspecified Power | _ | | _ | | 0.4280 | _ | No | |
| 14 Limon Wind III, LLC - Limon Wind III, LLC | Wind | CO | W4269 | 62859A | | Unspecified Power | | | | | 0.42800 | | No | |
| | | | SPECIFIED | NON-RENEW | | | | | | | | | | |
| | | - | OF EOIT IED | | ABEETROOC | JKEMENTS | | | | | | | | |
| | | State or | | | | JICEMENTS | Gross MWb | | Not MWb | Adjusted Not MWb | GHG Emissions | CHC Emissions | | |
| 16 Eacility Name | Fuel Type | State or Province | N/A | N/A | - | EIA ID | Gross MWh Procured | MWh Resold | Net MWh Procured | Adjusted Net MWh Procured | Factor (in MT | GHG Emissions (in MT CO.e) | N/A | |
| 16 Facility Name | Fuel Type | Province | | - | N/A | EIA ID | Gross MWh Procured | MWh Resold | | | Factor (in MT CO2e/MWh) | (in MT CO ₂ e) | N/A | |
| 17 Palo Verde Nuclear Generating Station | Nuclear | Province AZ | | - | - | EIA ID 6008 | | MWh Resold | | | Factor (in MT | (in MT CO ₂ e) | N/A | |
| 17 Palo Verde Nuclear Generating Station | | Province | N/A | N/A | N/A | EIA ID 6008 339 | | MWh Resold | | | Factor (in MT CO2e/MWh) - | (in MT CO ₂ e) | N/A | |
| 115 Facility Name 117 Palo Verde Nuclear Generating Station 118 Kern River 3 119 | Nuclear | Province AZ | N/A | N/A | N/A | EIA ID 6008 | | MWh Resold | | | Factor (in MT CO2e/MWh) - | (in MT CO ₂ e) | N/A | |
| 17 Palo Verde Nuclear Generating Station | Nuclear | Province AZ | N/A | N/A | N/A | EIA ID 6008 339 | | MWh Resold | | | Factor (in MT CO2e/MWh) - - | (in MT CO ₂ e) | N/A | |
| 17 Palo Verde Nuclear Generating Station | Nuclear | Province AZ | N/A | N/A | N/A | EIA ID 6008 339 | Procured | MWh Resold | Procured | Procured | Factor (in MT CO2e/MWh) - GHG Emissions | (in MT CO ₂ e) - - | N/A | |
| 17 Palo Verde Nuclear Generating Station 18 Kern River 3 19 20 Facility Name | Nuclear Large hydro | Province AZ CA | N/A PROCUREMENT | N/A | N/A T-CONTROLI | EIA ID 6008 339 LING SUPPLIERS | Procured Gross MWh | | Procured Net MWh | Procured Adjusted Net MWh | Factor (in MT CO2e/MWh) - - GHG Emissions Factor (in MT | (in MT CO ₂ e) - - - - | | |
| Palo Verde Nuclear Generating Station Kern River 3 Facility Name Facility Name | Nuclear Large hydro | Province AZ CA | N/A PROCUREMENT | N/A | N/A T-CONTROLI | EIA ID 6008 339 LING SUPPLIERS | Procured Gross MWh | | Procured Net MWh | Procured Adjusted Net MWh Procured | Factor (in MT CO2e/MWh) - GHG Emissions Factor (in MT CO2e/MWh) | (in MT CO ₂ e) - - - - | | |
| 17 Palo Verde Nuclear Generating Station 18 Kern River 3 19 Facility Name 20 Facility Name 21 22 | Nuclear Large hydro | Province AZ CA | N/A PROCUREMENT | N/A | N/A T-CONTROLI | EIA ID 6008 339 LING SUPPLIERS | Procured Gross MWh | | Procured Net MWh | Procured Adjusted Net MWh Procured | Factor (in MT CO2e/MWh) - GHG Emissions Factor (in MT CO2e/MWh) #N/A | (in MT CO ₂ e) - - - - | | |
| 17 Palo Verde Nuclear Generating Station 18 Kern River 3 20 Facility Name 21 22 23 24 | Nuclear Large hydro | Province AZ CA | N/A PROCUREMENT | N/A | N/A T-CONTROLI | EIA ID 6008 339 LING SUPPLIERS | Procured Gross MWh | | Procured Net MWh | Adjusted Net MWh Procured | Factor (in MT CO2e/MWh) - GHG Emissions Factor (in MT CO2e/MWh) #N/A #N/A | (in MT CO ₂ e) - - - - | | |
| 17 Palo Verde Nuclear Generating Station 18 Kern River 3 20 Facility Name 21 22 23 24 | Nuclear Large hydro | Province AZ CA | N/A PROCUREMENT | N/A | N/A T-CONTROLI | EIA ID 6008 339 LING SUPPLIERS | Procured Gross MWh | | Procured Net MWh | Adjusted Net MWh Procured | Factor (in MT CO2e/MWh) - GHG Emissions Factor (in MT CO2e/MWh) #N/A #N/A #N/A | (in MT CO ₂ e) - - - - | | |
| 17 Palo Verde Nuclear Generating Station 18 Kern River 3 19 Facility Name 20 Facility Name 21 22 22 23 24 24 | Nuclear Large hydro Fuel Type | Province AZ CA | N/A PROCUREMENT | N/A | N/A T-CONTROLI | EIA ID 6008 339 LING SUPPLIERS | Procured Gross MWh | | Procured Net MWh | Adjusted Net MWh Procured | Factor (in MT CO2e/MWh) - GHG Emissions Factor (in MT CO2e/MWh) #N/A #N/A #N/A | (in MT CO ₂ e) - - - - | | |
| 17 Palo Verde Nuclear Generating Station 18 Kern River 3 20 Facility Name 21 22 23 24 | Nuclear Large hydro Fuel Type | Province AZ CA | N/A PROCUREMENT | N/A | N/A T-CONTROLI | EIA ID 6008 339 LING SUPPLIERS | Procured Gross MWh | | Procured Net MWh | Adjusted Net MWh Procured | Factor (in MT CO2e/MWh) - GHG Emissions Factor (in MT CO2e/MWh) #N/A #N/A #N/A | (in MT CO ₂ e) - - - - | | |
| | Nuclear Large hydro Fuel Type | Province AZ CA | N/A PROCUREMENT | N/A | N/A T-CONTROLI | EIA ID 6008 339 LING SUPPLIERS | Procured Gross MWh | | Procured Net MWh | Adjusted Net MWh Procured | Factor (in MT CO2e/MWh) - GHG Emissions Factor (in MT CO2e/MWh) #N/A #N/A #N/A | (in MT CO ₂ e) - - - - | | |
| | Nuclear Large hydro Fuel Type | Province AZ CA | N/A PROCUREMENT | N/A | N/A T-CONTROLI | EIA ID 6008 339 LING SUPPLIERS | Procured Gross MWh | | Procured Net MWh | Adjusted Net MWh Procured | Factor (in MT CO2e/MWh) - GHG Emissions Factor (in MT CO2e/MWh) #N/A #N/A #N/A | (in MT CO ₂ e) - - - - | | |
| 117 Palo Verde Nuclear Generating Station 118 Kern River 3 119 | Nuclear Large hydro Fuel Type | Province AZ CA | N/A PROCUREMENT | N/A | N/A T-CONTROLI | EIA ID 6008 339 LING SUPPLIERS | Procured Gross MWh | | Procured Net MWh | Adjusted Net MWh Procured | Factor (in MT CO2e/MWh) - GHG Emissions Factor (in MT CO2e/MWh) #N/A #N/A #N/A | (in MT CO ₂ e) - - - - | | |

2020 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2020 Constellation NewEnergy, Inc. (ELECTRIC SERVICE PRODUCT NAME)

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out.

| | | Total Retired Ur | bundled RECs | - |
|---------------|--------------|------------------|--------------|------------------------|
| | NBUNDLED REC | S | | |
| | | State or | | |
| Facility Name | Fuel Type | Province | RPS ID | Total Retired (in MWh) |
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| 1 | 2020 POWER SOURCE D | ISCLOSURE ANI | NUAL REPORT |
| 2 | SCHEDULE 3: POWE | ER CONTENT LA | BEL DATA |
| 3 | For the Year End | ling December 3 ⁴ | 1, 2020 |
| 4 | | on NewEnergy, In | |
| 5 | | | |
| 6 | | | |
| 7 | Linstructions: No data input is poodos | l an this schodula. Datail | suppliers should use |
| 8 | Instructions: No data input is needed these auto-populated calculations to | | • • |
| 9 | | | |
| 10 | 1 | | |
| 11 | 1 | | |
| 12 | - | Adjusted Net Procured (MWh) | Percent of Total Retail Sales |
| 13 | Renewable Procurements | | 25.9% |
| 14 | Biomass & Biowaste | | 4.8% |
| 15 | Geothermal | | 11.4% |
| 16 | Eligible Hydroelectric | | 0.6% |
| 17 | Solar | | 3.4% |
| 18 | Wind | | 5.6% |
| 19 | Coal | - | 0.0% |
| 20 | Large Hydroelectric | | 0.0% |
| 21 | Natural gas | - | 0.0% |
| 22 | Nuclear | | 0.4% |
| 23 | Other | - | 0.0% |
| 24 | Unspecified Power | | 73.7% |
| 25 | Total | | 100.0% |
| 26 | | | |
| 27 | Total Retail Sales (MWh) | | |
| 28 | | | |
| 29 | GHG Emissions Intensity (converte | d to lbs CO ₂ e/MWh) | 716 |
| 30 | | | |
| 31 | Percentage of Retail Sales Covered Unbundled RECs | by Retired | 0.0% |

POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM for the year ending December 31, 2020 Constellation NewEnergy, Inc. (ELECTRICITY PORTFOLIO NAME)

I, (print name) Bryan Wright,

(title) <u>SVP Chief Financial Officer</u>, declare under penalty of perjury, that the statements contained in this report including Schedules 1, 2, and 3 are true and correct and that I, as an authorized agent of (print name of company) <u>Constellation NewEnergy, Inc.</u>, have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specified purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail customers. Name: <u>Bryan Wright</u> Representing (Retail Supplier): <u>Constellation NewEnergy, Inc.</u> Signature: <u>United</u> Dated: <u>May 28, 2021</u>

Executed at: __Baltimore, MD_