| DOCKETED   |   |  |  |  |  |  |
|--|---|--|--|--|--|--|
| Docket Number:   | 16-RPS-03   |  |  |  |  |  |
| Project Title: Amendments to Regulations Specifying Enforcement Procedures for the Renewables Portfolio Standard for Publicly Owned Electric Utilities |   |  |  |  |  |  |
| TN #: 234567   |   |  |  |  |  |  |
| Document Title:  | SFPUC Comments on CEC 2nd 15-Day Package - ATTACHMENT 1 |  |  |  |  |  |
| Description: N/A   |   |  |  |  |  |  |
| Filer:   | System  |  |  |  |  |  |
| Organization: SFPUC/James Hendry   |   |  |  |  |  |  |
| Submitter Role:  | Public Agency   |  |  |  |  |  |
| <b>Submission Date:</b> 9/2/2020 4:11:10 PM  |   |  |  |  |  |  |
| Docketed Date:   | 9/2/2020  |  |  |  |  |  |

Comment Received From: James Hendry

Submitted On: 9/2/2020 Docket Number: 16-RPS-03

## SFPUC Comments on CEC 2nd 15-Day Package - ATTACHMENT 1

This is ATTACHMENT 1 to the SFPUC Comments on the CEC's 2nd 15-Day Comment Package

Additional submitted attachment is included below.

DOCKET: 16-RPS-03

## **ATTACHMENT 1**

## **ECONOMIC BENEFITS OF PARTICIPATING IN CARB'S LCFS PROGRAM**

(Comparison of CEC and SFPUC interpretation of PU Code Sec. 399.30(c)(4) Requirements for LCFS Participation)

|                            |     | Renewable Energy Credits<br>(RECs) |                 |      | LCFS  |        |         | r      | Net Revenue Calculation |                    |                                   | Results                             |  |        |                     |
|----------------------------|-----|------------------------------------|-----------------|------|-------|--------|---------|--------|-------------------------|--------------------|-----------------------------------|-------------------------------------|--|--------|---------------------|
|                            | MWh | RPS                                | Green<br>Tariff | LCFS | TOTAL | Credit | s Value | \$/MWh |                         | Additional<br>RECs | Increased<br>Green Tariff<br>Cost | Increased<br>Revenue to<br>Customer |  |        |                     |
| CURRENT<br>(Baseline)      |     | 33                                 | 0               | 0    | 33    | 2.     | \$5,000 | \$50   |                         |                    | BASELINE                          |                                     |  |        |                     |
| GREEN<br>TARIFF<br>(SFPUC) |     | 0                                  | 100             |      | 100   | 3.     | \$7,000 | \$70   |                         | 67                 | \$1,005                           | \$2,000                             |  | \$995  | GAIN TO<br>CUSTOMER |
| GREEN<br>TARIFF<br>(CEC)   |     | 0                                  | 100             | 100  | 200   | 3.     | \$7,000 | \$70   |                         | 167                | \$2,505                           | \$2,000                             |  | -\$505 | LOSS TO<br>CUSTOMER |

## **ASSUMPTIONS**

|  | Modeled | Current Price |
|--|---------|---------------|
| REC PRICE                                  | \$15    | \$16-18       |
| LCFS Credits per 100 MWh *CA Grid Average) | 25      |               |
| LCFS Credits per 100 MWh (green tariff)    | 35      |               |
| LCFS Credit Value                          | \$200   | \$197-205     |