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Optimizing charging infrastructure buildout for TNC electrification

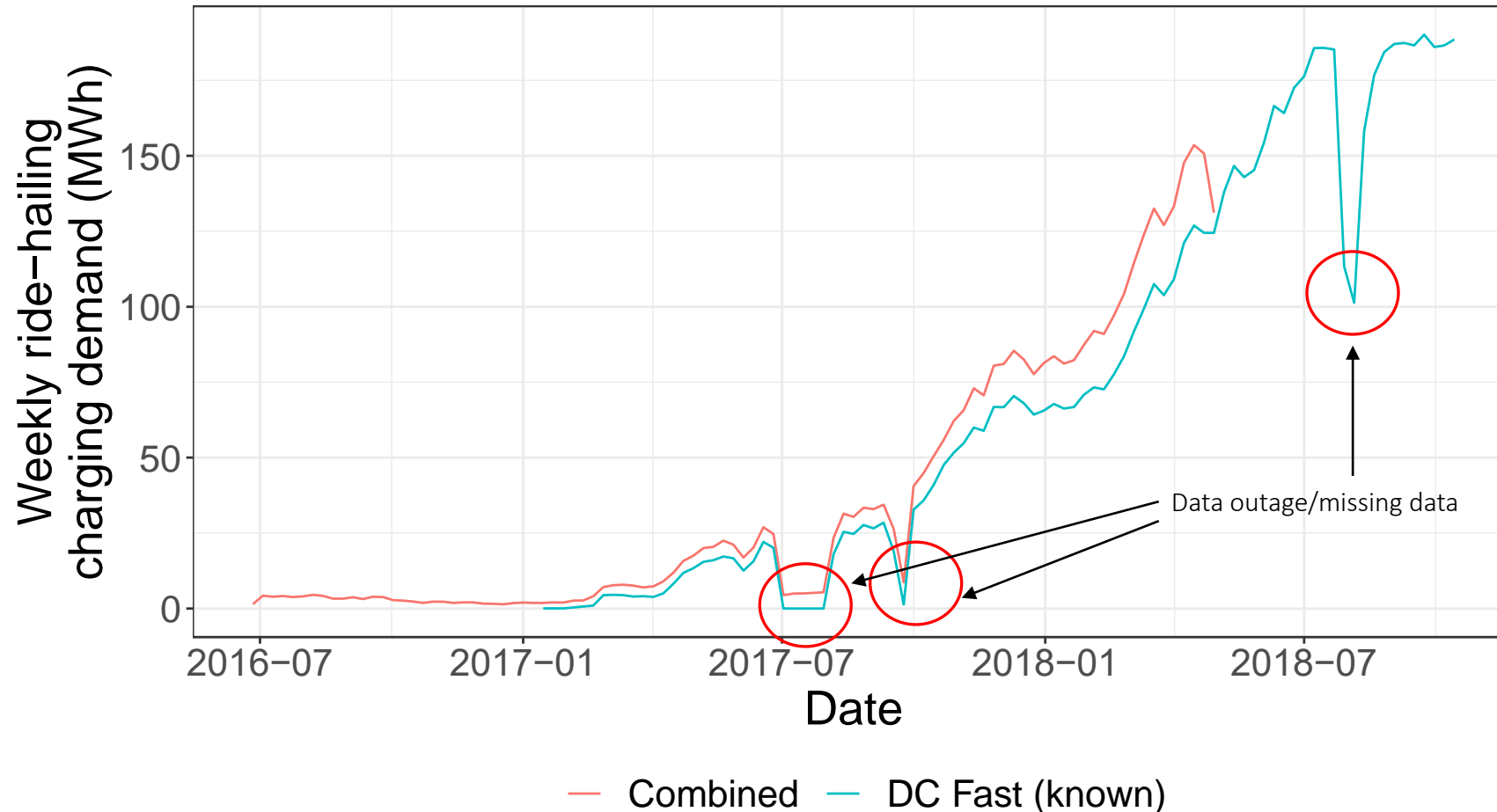
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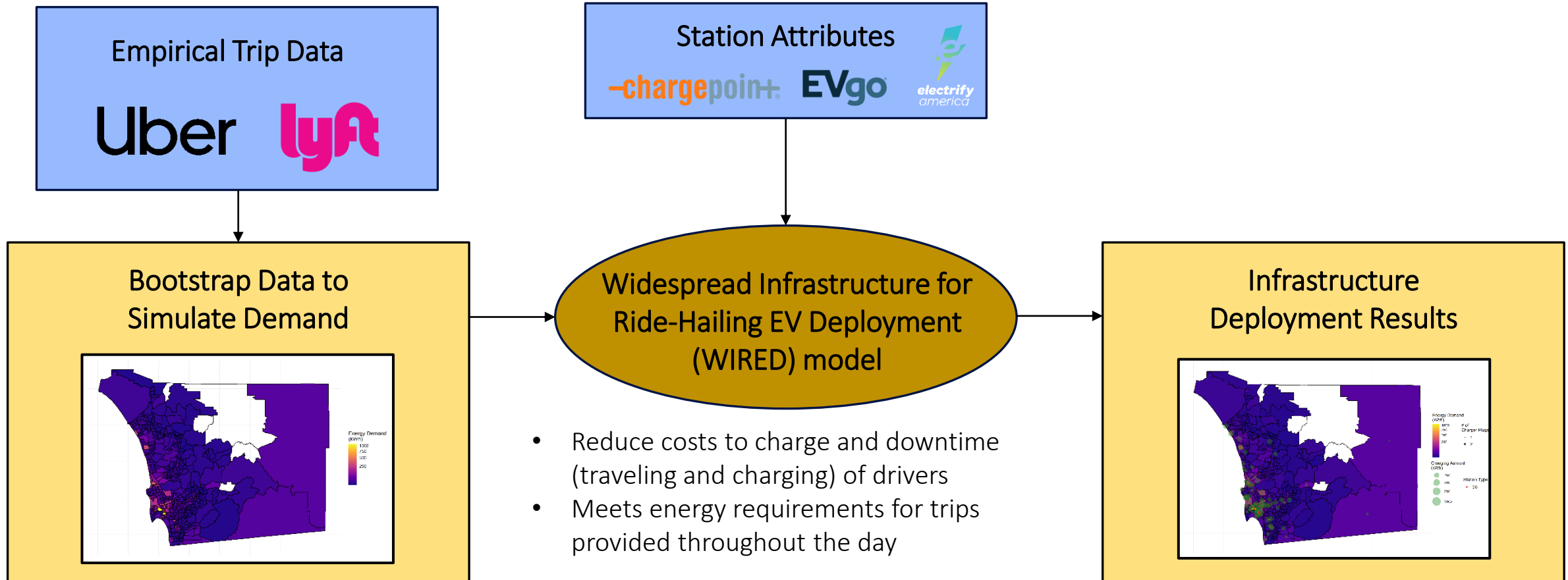
Institute of Transportation Studies

University of California Davis

Motivation: TNCs use 35% of non-Tesla public DC fast charging by energy

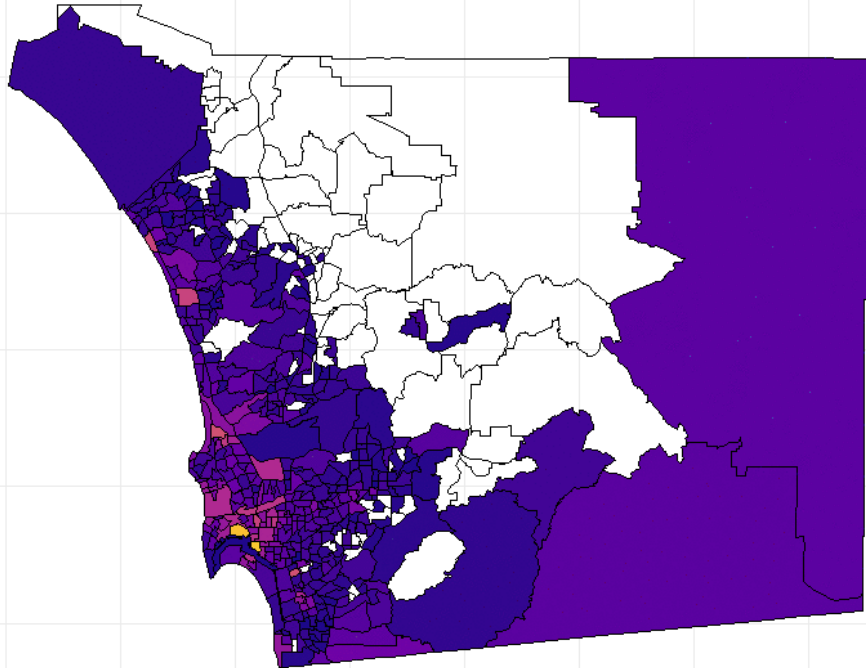


Modeling Approach

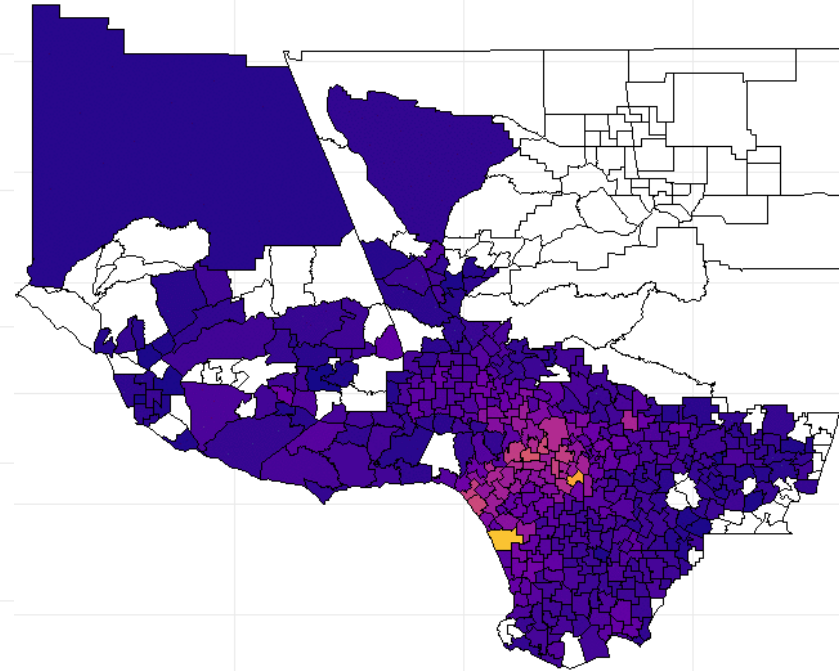


Simulating energy demand from Uber/Lyft data

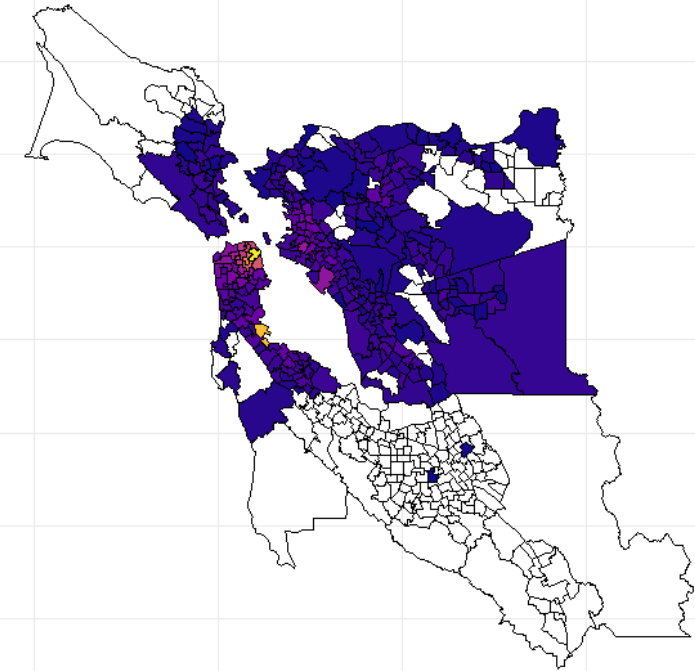
Simulation Day: 1



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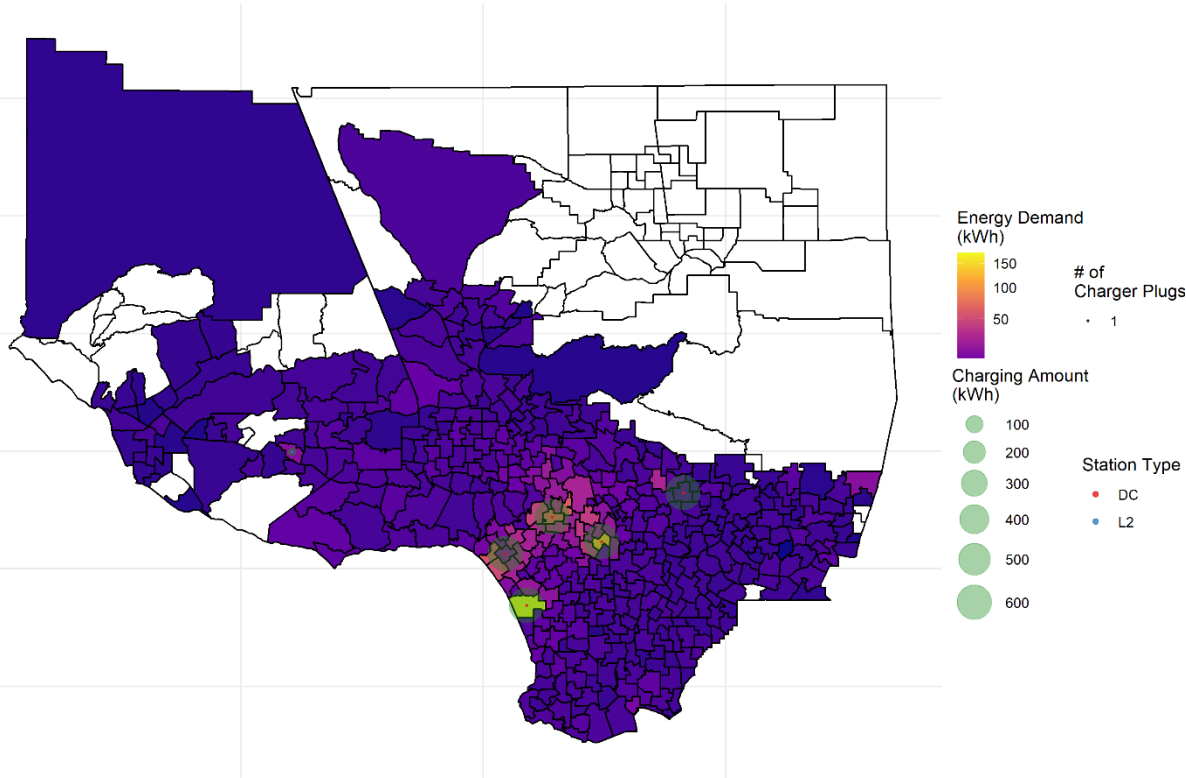


Energy demand for 1000 TNC vehicles operating in San Diego (left), Los Angeles (middle), and the Bay Area (right)

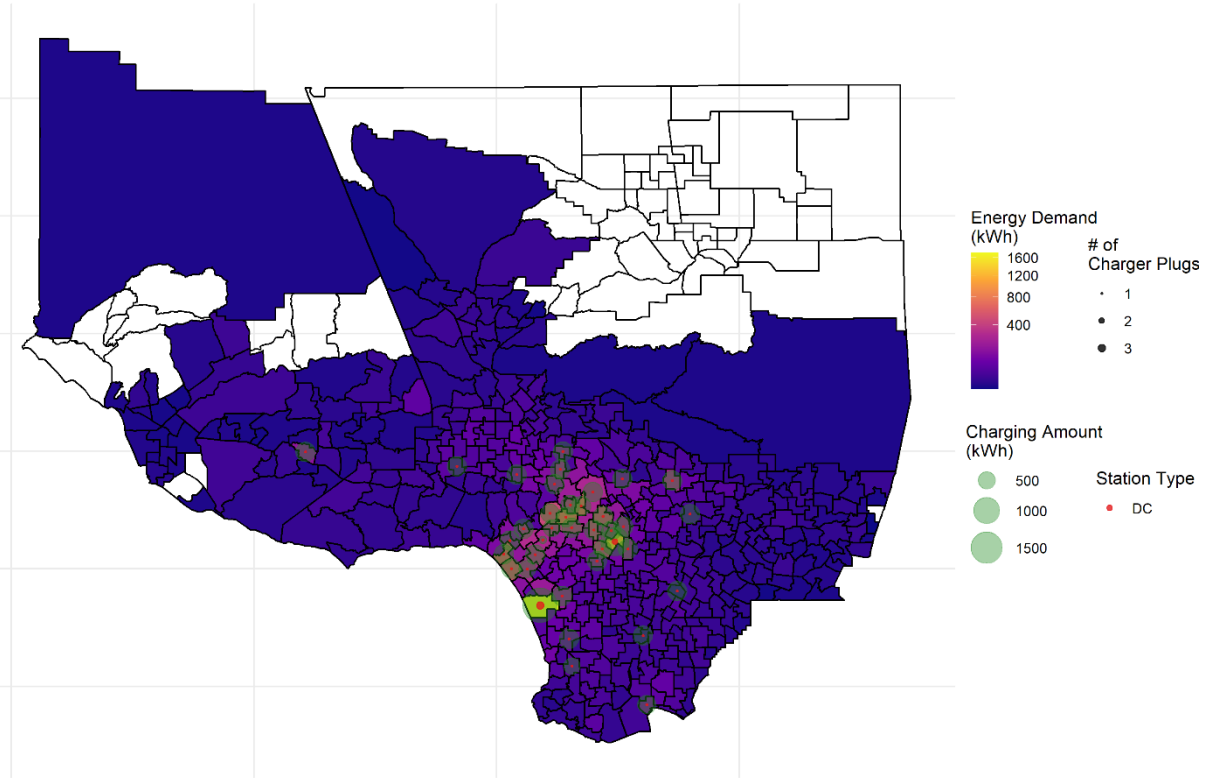
Scenario Runs

- California locations:
 - San Diego county, Greater Los Angeles, San Francisco Bay Area
- Number of vehicles in operation
 - 100, 1000, 10000
- Weighting parameters
 - Value of minimizing travel to charging stations
 - Value of minimizing charging time
- Behavior of overnight charging

Highlights: More vehicles, more chargers

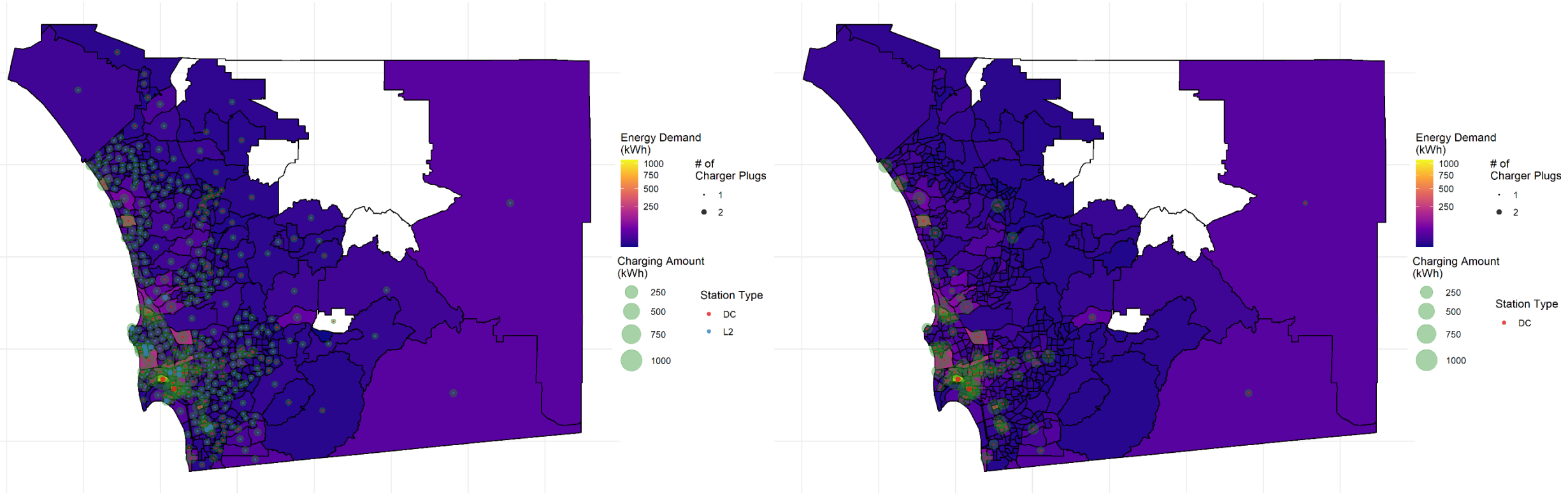


100 TNC vehicles operating in Los Angeles

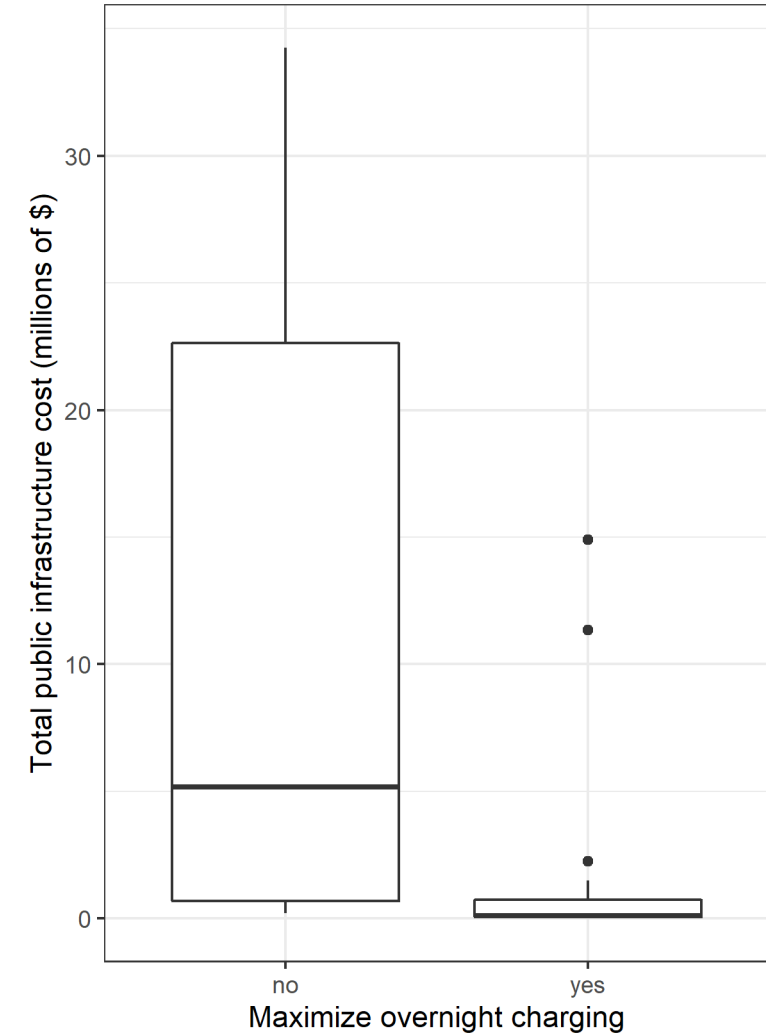
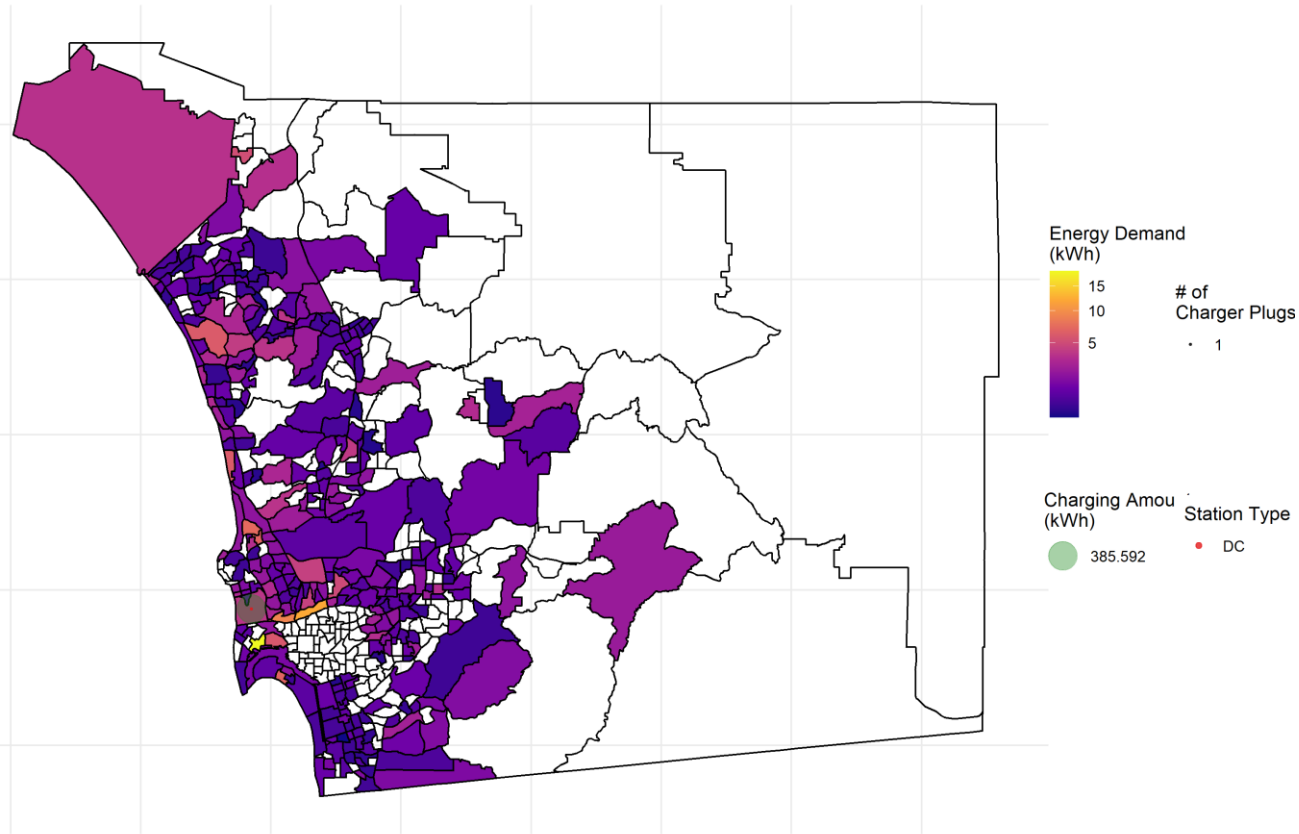


1000 TNC vehicles operating in Los Angeles

Highlights: Increasing value of charge time



Highlights: Maximize overnight charging



Discussion

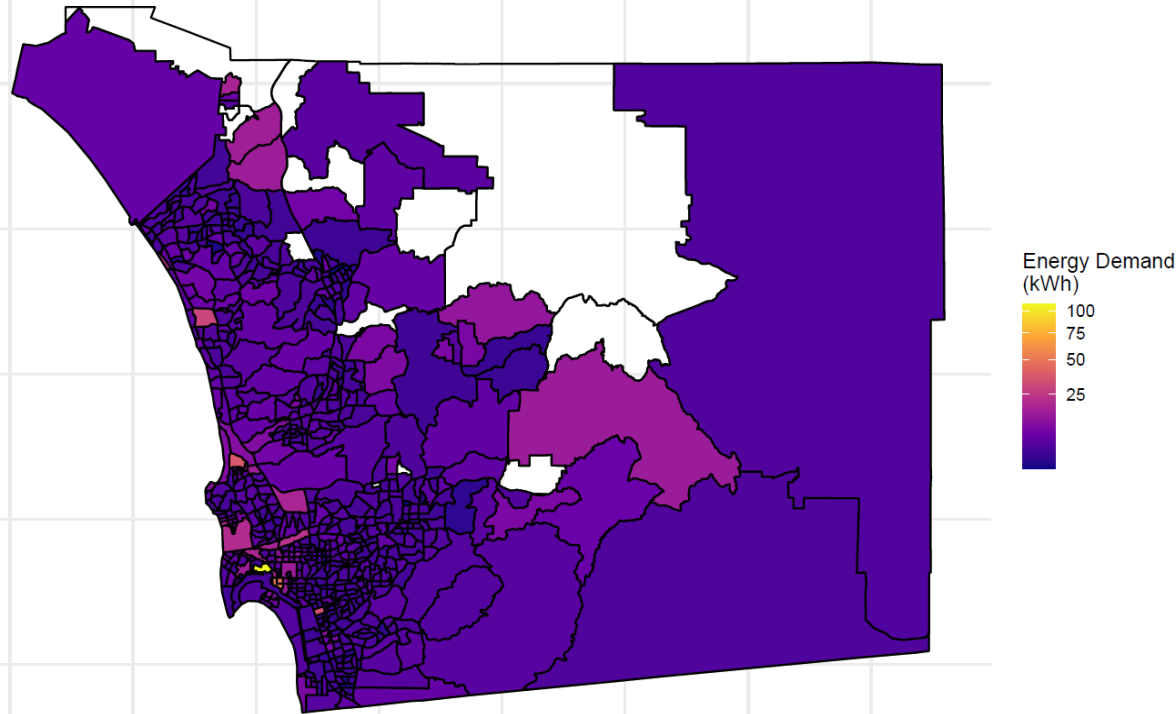
- Finalizing the development of the WIRED model will allow deep exploration of other scenarios (e.g., Clean Miles Standard projections, etc.)
- The model can integrate existing stations, this will allow for coupling with other infrastructure development models (EVI-Pro2, Roadtrip, EV Toolbox)
- Future steps will address heterogeneity of use between the public and TNC specific EVs

Contact

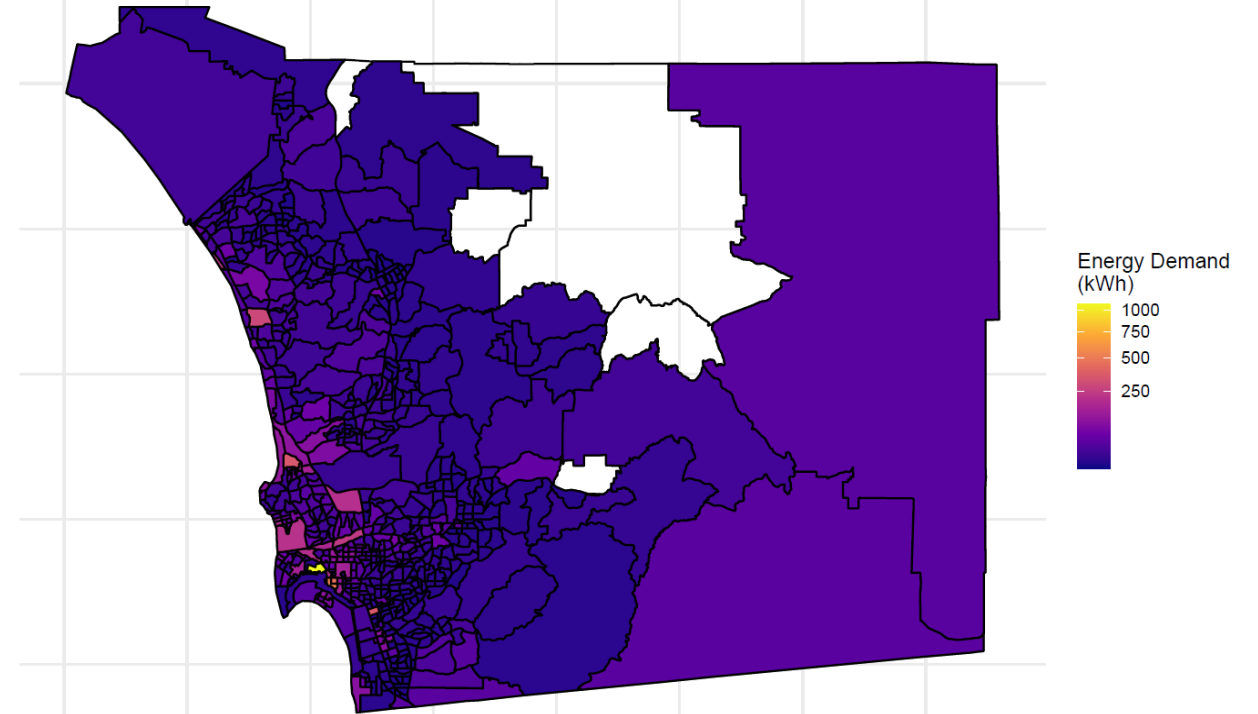
Alan Jenn

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Chargers must serve aggregate demand profiles



Average daily energy demand for 100 TNC vehicles operating in San Diego over 3 months



Average daily energy demand for 1000 TNC vehicles operating in San Diego over 3 months

Infrastructure deployment model

$$\min_{x_{i,r}^{\text{install}}, x_{i,r,s}^{\text{chrgAmt}}} \sum_i \sum_r x_{i,r}^{\text{install}} c_i^{\text{stationCost}} + \sum_i \sum_r \sum_s \left(x_{i,r,s}^{\text{chrgAmt}} c_i^{\text{chrgPrice}} + w_1 c_s^{\text{energyDemand}} c_{r,s}^{\text{travelTime}} x_{i,r,s}^{\text{chrgAmt}} + w_2 x_{i,r,s}^{\text{chrgAmt}} / c_i^{\text{chrgRate}} \right)$$

- Objective function:
 - Installation cost of charging station
 - Cost to driver for charging
 - Weighting value for where charging happens and the time it takes to travel there
 - Weighting value for how long it takes to charge

Infrastructure deployment model constraints

$$\sum_i \sum_r \sum_s x_{i,r,s}^{\text{chgAmount}} - \sum_s c_s^{\text{energyDemand}} \geq 0$$

$$\left(x_{i,r}^{\text{install}} + c_{i,r}^{\text{existing}} \right) c_i^{\text{chgRate}} \cdot 12$$

$$- \sum_s x_{i,r,s}^{\text{chgAmount}} \geq 0; \forall i, r$$

$$\sum_i \sum_r x_{i,r,s}^{\text{chgAmount}} - c_s^{\text{energyDemand}} \geq 0; \forall s$$

- Total charging demand must be fulfilled
- Charging in each period cannot exceed charging capacity
- Allocate charging to original demand locations