DOCKETED						
Docket Number:	20-PSDP-01					
Project Title:	Power Source Disclosure Program - 2019					
TN #:	233896					
Document Title:	Power Source Disclosure Program - 2019					
Description:	Just Energy Power Content Label - 2019					
Filer: Inger Goodman						
Organization:	Just Energy Solutions Inc.					
Submitter Role:	Applicant					
Submission Date:	7/15/2020 11:14:55 PM					
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Version: May 8, 2020



ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure For the Year Ending December 31, 2019

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME Just Energy Solutions Inc.								
ELECTRICITY PORTFOLIO NAME								
	CONTACT INFORMATION							
Name	Inger Goodman							
Title	Regulatory Manager							
Mailing Address	5251 Westheimer Road, Suite 1000							
City, State, Zip	Houston, TX 77056							
Phone	714-425-1063							
E-mail	igoodman@justenergy.com							
Website URL for PCL Posting	www.justenergy.com							

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 654-3954.



ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2019 Just Energy Solutions Inc. Annual Power Mix

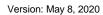
Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filing the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For firmed-and-shaped imports, provide the EIA ID of the substitute power, not the generator ID of the RECs. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "unspecified", "BPA," "Powerex,", or "Tacoma" as applicable. For specified procurements of ACS power, use the ACS Procurement Calculator to calculate the resource breakdown comprising the ACS system mix. Procurements of unspecified power must not be entered as line items below; unspecified power will be calculated automatically in cell L9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Retail Sales (MWh)	472,098
Net Specified Procurement	
(MWh)	140,788
Unspecified Power (MWh)	331,310
Procurement to be adjusted	-
Net Natural Gas	
Net Coal & Other Fossil Fuels	
Net Nuclear, Large Hydro &	
Renewables	140,788

			DIRECTLY	DELIVERE	D RENEWAL	BLES					
		State or					Gross MWh		Net MWh	Adjusted Net MWh	
Facility Name	Fuel Type	Province	WREGIS ID		N/A	EIA ID	Procured	MWh Resold		Procured	N/A
			W1588	63056A			5,379		5,379	5,379	
Biglow Canyon Wind Farm - Biglow Phase 2			W1268	63055A			24,390		24,390	24,390	
Buena Vista Energy Windfarm - Buena Vista Energy			W165	60124A			8,788		8,788	8,788	
Cabazon Wind Partners - Cabazon Wind Partners		-	W834	60736A			1,077		1,077	1,077	
Cameron Ridge, LLC (III) - Cameron Ridge LLC (II			W407	60392A			1,663		1,663	1,663	
Difwind Farms Limited V - Difwind Farms Limited \			W512	60389A			114		114	114	
Geothermal 1_Unit 1 - Geothermal 1			W1254	60908A			8,359		8,359	8,359	
Geothermal 1_Unit 2 - Geothermal 1			W1255	60908A			7,657		7,657	7,657	
Geothermal 2_Unit 4 - Geothermal 2			W1257	60911A			8,820		8,820	8,820	
Monolith X - Terra-Gen 251 Wind, LLC (Monolith 2	Wind	CA	W395	60416A			74		74	74	
Monolith XI - Terra-Gen 251 Wind, LLC (Monolith	Wind	CA	W396	60417A			83		83	83	
Monolith XII - Terra-Gen 251 Wind, LLC (Monolith	Wind	CA	W397	60418A			128		128	128	
Monolith XIII - Terra-Gen 251 Wind, LLC (Monolit	Wind	CA	W398	60419A			108		108	108	
Oak Creek Wind Power, LLC - Oak Creek Wind P	Wind	CA	W509	60370A			914		914	914	
Olcese Water District - Rio Bravo Hydro - Kern	Eligible hydro	CA	W613	60162A			25,164		25,164	25,164	
Painted Hills Wind Park - Painted Hills Wind Park	Wind	CA	W524	60421A			492		492	492	
Ridgetop Energy, LLC - Ridgetop Energy, LLC (I)	Wind	CA	W406	60375A			2,233		2,233	2,233	
Ridgetop Energy, LLC (II) - Ridgetop Energy, LLC	Wind	CA	W408	60407A			1,565		1,565	1,565	
Terra-Gen Mojave Wind Farms, LLC - Morwind - T	Wind	CA	W498	60380A			1,655		1,655	1,655	
Tucannon River Wind Farm - Tucannon River 1	Wind	WA	W4482	63027A			20,231		20,231	20,231	
Whitewater Hill Wind Partners - Whitewater Hill W	Wind	CA	W835	60737A			1,297		1,297	1,297	
Windpark Unlimited 1 - Windpark Unlimited 1	Wind	CA	W410	60378A			219		219	219	
Windpark Unlimited 2 - Windpark Unlimited 2	Wind	CA	W4916	63076A			378		378	378	
									-	-	



			FIRME	D-AND-SHA	PED IMPOR	TS					
Facility Name	Fuel Type	State or Province	WREGIS ID	RPS ID	EIA ID of REC Source	EIA ID of Substitute Power	Gross MWh Procured	MWh Resold	Net MWh Procured	Adjusted Net MWh Procured	Eligible for Grandfathered Emissions?
Cape Scott Wind - Cape Scott Wind	Wind	ВС	W3959	60600A	GGGIGG	. 00.	8,117		8,117	8,117	Zimoorono:
Meikle Wind - Meikle Wind	Wind	BC	W5189	63268A			10,000		10,000	10,000	
Quality Wind - Quality Wind	Wind	BC	W3160	62247A			1,883		1,883	1,883	
,							,		· -	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
		SF	PECIFIED NO	N-RENEWAI	BLE PROCU	REMENTS		•			
										Adjusted Net	
		State or					Gross MWh		Net MWh	MWh	
Facility Name	Fuel Type	Province	N/A	N/A	N/A	EIA ID	Procured	MWh Resold		Procured	N/A
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
									-	-	
		PROCU	REMENTS FR	ROM ASSET	-CONTROLL	ING SUPPLI	ERS				
									N	Adjusted Net	
Estilia Nove	Food To	NI/A	NI/A	N1/A	21/4	FIAID	Gross MWh	MANAGE Description	Net MWh	MWh	NIA
Facility Name	Fuel Type	N/A	N/A	N/A	N/A	EIA ID	Procured	MWh Resold	Procured	Procured	N/A
										-	
						1				-	
						+				-	
										-	
										-	
										-	
										-	
										-	





END USES OTHER THAN RETAIL SALES	MWh



ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure SCHEDULE 2: PRORCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2019 (RETAIL SUPPLIER NAME) (ELECTRIC SERVICE PRODUCT NAME)

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey autopopulate as needed and should not be filled out.

									Total Unbu	indled RECs	-
				RETIR	ED UNBUND	LED RECS					
Facility Name	Fuel Type	Location (State or Province)	RPS ID	N/A		Total Retired (in MWh)	N/A	N/A	N/A	N/A	N/A
	1										





ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source SCHEDULE 3: ANNUAL POWER CONTENT LABEL DATA for the year ending December 31, 2019 (RETAIL SUPPLIER NAME) (ELECTRICITY PORTFOLIO NAME)

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements	140,788	29.8%
Biomass & Biowaste	-	0.0%
Geothermal	24,836	5.3%
Eligible Hydroelectric	25,164	5.3%
Solar	-	0.0%
Wind	90,788	19.2%
Coal	-	0.0%
Large Hydroelectric	-	0.0%
Natural gas	-	0.0%
Nuclear	-	0.0%
Other	-	0.0%
Unspecified Power	331,310	70.2%
Total	472,098	100.0%

Total Retail Sales (MWh)	472,098
Development of Potail Salas Covered by Potivad Linburglad	
Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%

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ASSET CONTROLLING SUPPLIER RESOURCE MIX CALCULATOR

Instructions: Enter total net specified procurement of ACS system resources into cell A8, A23, or A38. In Column E, the calculator will determine quantities of resource-specific net procurement for entry on Schedule 1.

		Powerex		
			Resource Mix	Resource-Specific
Net MWH Procured	N/A	Resource Type	Factors	Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.915	-
		Natural gas	0.013	-
		Nuclear	0.006	-
		Other	0.032	-
		Unspecified Power	0.034	-

	Во	nneville Power Administr		Resource-Specific
Net MWH Procured	N/A	Resource Type	Factors	Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.85	-
		Natural gas		-
		Nuclear	0.11	-
		Other		-
		Unspecified Power	0.04	-

		Tacoma Power	Resource Mix	Resource-Specific
Net MWH Procured	N/A	Resource Type	Factors	Procurements from ACS
		Biomass & biowaste		-
		Geothermal		-
		Eligible hydroelectric		-
		Solar		-
		Wind		-
		Coal		-
		Large hydroelectric	0.896	-
		Natural gas		-
		Nuclear	0.064	-
		Other		-
		Unspecified Power	0.04	-

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ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure ATTESTATION FORM

for the year ending December 31, 2019
Just Energy Solutions Inc.
(ELECTRICITY PORTFOLIO NAME)

I,	ules 1, 2, tions Inc., that the
Name:John Marcinko	
Representing (Retail Supplier):	
Signature:	
Dated:July 13, 2020	
Executed at: Missisauga, Ontario	