

**DOCKETED**

<b>Docket Number:</b>	01-EP-02C
<b>Project Title:</b>	Indigo Energy Facility's Compliance
<b>TN #:</b>	231827
<b>Document Title:</b>	CEC-1304_Indigo_Q4_2019
<b>Description:</b>	N/A
<b>Filer:</b>	Wayne Forsyth
<b>Organization:</b>	DGC
<b>Submitter Role:</b>	Applicant
<b>Submission Date:</b>	1/31/2020 9:39:33 AM
<b>Docketed Date:</b>	1/31/2020

# Declaration

**Plant Name**  
Indigo Generation, LLC

**CEC Plant ID:** G0818  
**EIA Plant ID:** 55541

**Person submitting the Report:** Wayne Forsyth  
EHS & Regulatory Manager  
Diamond Generating Corporation  
633 West Fifth Street, Suite 2700  
Los Angeles, CA 90071  
(213) 473-0093  
(213) 620-1170 fax  
[w.forsyth@dgc-us.com](mailto:w.forsyth@dgc-us.com)

**Company responsible for submitting the Report:** Diamond Generating Corporation  
  
633 West Fifth Street, Suite 2700  
Los Angeles, CA 90071  
(213) 473-0093  
(213) 620-1170 fax  
[w.forsyth@dgc-us.com](mailto:w.forsyth@dgc-us.com)

**Reporting Period:** 2019, Quarter 4

I certify under the penalty of perjury of the laws of the State of California that I am authorized by Diamond Generating Corporation to submit the enclosed report. This report fulfills the requirement for CCR, Title 20, Division 2, Section 1304. The matters contained in this report are, to the best of my knowledge and belief and based on diligent investigation, true, accurate, complete and in compliance with these regulations.

  
\_\_\_\_\_  
Wayne Forsyth,  
EHS & Regulatory Manager

\_\_\_\_\_  
January 22, 2020  
Date

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**Signed declaration to be submitted to: California Energy Commission**

1. via email to [QFERGEN@energy.state.ca.us](mailto:QFERGEN@energy.state.ca.us) as a PDF attachment or;
2. via facsimile to (916) 654-4559 or;
3. via US postal mail to 1516 Ninth Street, MS-20, Sacramento CA 95814

Reporting Period

Year: 2019

Quarter: 4

Line No.	One Schedule 1-A for each power plant.	
1	Plant Name	Indigo Generation, LLC
2	CEC Plant ID	G0818
3	EIA Plant ID	55541
4	Qualifying Facility ID	N/A
5	Plant Location	
a	Street Address	63500 19th Avenue
b	City	North Palm Springs
c	County	Riverside
d	State	CA
e	Zip Code	92258
f	Latitude (optional)	33.9102598,0
g	Longitude (optional)	-116.5493171
h	Operating Mode (specify) (1)	Peaking
6	Plant Owner	
a	Full Legal Name	Wildflower Energy, LP
b	Street Address	633 West Fifth Street, Suite 2700
c	City	Los Angeles
d	State	CA
e	Zip Code	90071
7	Plant Operator	(Leave blank if same as owner)
a	Full Legal Name	DGC Operations, LLC
b	Street Address	633 West Fifth Street, Suite 2700
c	City	Los Angeles
d	State	CA
e	Zip Code	90071
8	Nameplate Capacity (MW)	135
9	Number of Generators	3
10	NAICS Code of Thermal Host if Cogeneration	N/A
11	NAICS Code of Direct Onsite User of Electricity	N/A
12	Date of Sale (during Reporting Period)	N/A
13	Purchaser of Plant (during Reporting Period)	
a	Full Legal Name	Diamond Generating Corporation
b	Street Address	633 West Fifth Street, Suite 2700
c	City	Los Angeles
d	State	CA
e	Zip Code	90071
f	Contact Person	Wayne Forsyth
g	Telephone Number	213-473-0093

## Notes

(1) Operating Mode: For example, independent power producer, cogeneration, dispatched as part of a demand side management program, parallel operation with utility deliveries in order achieve premium power reliability, customer-dispatched to reduce delivered energy charges, peak shaving, emergency/backup/interruptible, load-following; control and stabilization; synchronous condenser; spinning reserve, etc. Please specify.

(2) Interconnection Agreement Type. For example, interconnection agreements required by interconnection standards adopted in California Public Utilities Commission D.00-12-037 and in modifications to that decision, net energy metering agreement.

**CEC-1304 Schedule 1 Part B**

**Generator Information**

Reporting Period

Year: 2019

Quarter: 4

Plant Name  
Indigo Generation, LLC

CEC Plant ID: G0818

EIA Plant ID: 55541

Line No.		
1	Generator (Unit) ID	Indigo 1
2	Generator Nameplate Capacity (MW)	45.00
3	Date of Initial Operation	July 26, 2001
4	Operating Status	Operating
5	Date of Retirement (if retired during reporting period)	
6	Prime Mover Type	GT
7	Primary Fuel	NG
	Primary Fuel Physical Units (MCF, bbl., ton or other)	MCF
8	Secondary Fuel	
	Secondary Fuel Physical Units (MCF, bbl., ton or other)	
9	Number of Wind Turbines	
10	Part of Combined-cycle Unit? (Yes/No)	No

Notes

**CEC-1304 Schedule 1 Part B**

**Generator Information**

**Plant Name**  
**Indigo Generation, LLC**

Reporting Period	
Year:	2019
Quarter:	4
CEC Plant ID:	G0818
EIA Plant ID:	55541

Line No.		
1	Generator (Unit) ID	Indigo 2
2	Generator Nameplate Capacity (MW)	45.00
3	Date of Initial Operation	July 26, 2001
4	Operating Status	Operating
5	Date of Retirement (if retired during reporting period)	
6	Prime Mover Type	GT
7	Primary Fuel	NG
	Primary Fuel Physical Units (MCF, bbl., ton or other)	MCF
8	Secondary Fuel	
	Secondary Fuel Physical Units (MCF, bbl., ton or other)	
9	Number of Wind Turbines	
10	Part of Combined-cycle Unit? (Yes/No)	No

**Notes**

**CEC-1304 Schedule 1 Part B**

**Generator Information**

Reporting Period

Year: 2019

Quarter: 4

Plant Name  
Indigo Generation, LLC

CEC Plant ID: G0818

EIA Plant ID: 55541

Line No.		
1	Generator (Unit) ID	Indigo 3
2	Generator Nameplate Capacity (MW)	45.00
3	Date of Initial Operation	July 26, 2001
4	Operating Status	Operating
5	Date of Retirement (if retired during reporting period)	
6	Prime Mover Type	GT
7	Primary Fuel	NG
	Primary Fuel Physical Units (MCF, bbl., ton or other)	MCF
8	Secondary Fuel	
	Secondary Fuel Physical Units (MCF, bbl., ton or other)	
9	Number of Wind Turbines	
10	Part of Combined-cycle Unit? (Yes/No)	No

Notes

**CEC-1304 Schedule 2 Part A**

**Generation and Fuel Use by Generator**

**Reporting Period**

**One Schedule 2-A for each generator (unit) in plant.**

Year: 2019

Quarter: 4

CEC Plant ID: G0818

EIA Plant ID: 55541

Generator (Unit) ID: Indigo 1

**Plant Name:**

**Indigo Generation, LLC**

Month	Gross MWh	Net MWh	Primary Energy Source :				Secondary Energy Source:			
			Fuel Use in MCF, bbl. or ton	Fuel Use in MMBtu	Fuel Supplied by Tolling Agreement (Percent) (1)	Fuel Cost (1)	Fuel Use in MCF, bbl. or ton	Fuel Use in MMBtu	Fuel Supplied by Tolling Agreement (Percent) (1)	Fuel Cost (1)
January	81	77	813	853	100					
February	921	881	8,739	9,176	100					
March	487	464	4,806	5,046	100					
April	1,447	1,379	14,278	14,992	100					
May	483	460	4,721	4,957	100					
June	1,426	1,355	13,964	14,662	100					
July	3,304	3,098	32,417	34,038	100					
August	2,123	1,967	20,813	21,854	100					
September	1,470	1,346	14,314	15,030	100					
October	1,118	1,066	11,010	11,561	100					
November	260	249	2,416	2,537	100					
December	261	248	2,254	2,367	100					
<b>Annual Total (2)</b>	<b>13,381</b>	<b>12,590</b>	<b>130,546</b>	<b>137,074</b>	<b>100</b>					

**Notes:**

(1) Fuel Cost and Fuel Supplied by Tolling Agreement is required for plants of 50 MW or more. Fuel Cost is for any portion of fuel not supplied through a tolling agreement. Fuel Cost will be kept confidential.

(2) For plants with plant nameplate capacity of less than 10 MW, monthly data are not required.

**(1 MMBtu = 10 therms)**

**CEC-1304 Schedule 2 Part A**

**Generation and Fuel Use by Generator**

**Reporting Period**

**One Schedule 2-A for each generator (unit) in plant.**

Year: 2019

Quarter: 4

CEC Plant ID: G0818

EIA Plant ID: 55541

Generator (Unit) ID: Indigo 2

**Plant Name:**

**Indigo Generation, LLC**

Month	Gross MWh	Net MWh	Primary Energy Source :				Secondary Energy Source:			
			Fuel Use in MCF, bbl. or ton	Fuel Use in MMBtu	Fuel Supplied by Tolling Agreement (Percent) (1)	Fuel Cost (1)	Fuel Use in MCF, bbl. or ton	Fuel Use in MMBtu	Fuel Supplied by Tolling Agreement (Percent) (1)	Fuel Cost (1)
January	82	78	840	882	100					
February	842	811	8,266	8,680	100					
March	511	492	5,165	5,423	100					
April	1,376	1,323	13,890	14,584	100					
May	447	428	4,466	4,689	100					
June	1,566	1,446	15,587	16,367	100					
July	3,292	3,152	32,884	34,528	100					
August	2,077	1,973	20,681	21,715	100					
September	1,408	1,334	13,937	14,634	100					
October	1,082	1,050	10,951	11,498	100					
November	259	245	2,659	2,792	100					
December	256	244	2,483	2,607	100					
<b>Annual Total (2)</b>	<b>13,199</b>	<b>12,576</b>	<b>131,809</b>	<b>138,399</b>	<b>100</b>					

**Notes:**

(1) Fuel Cost and Fuel Supplied by Tolling Agreement is required for plants of 50 MW or more. Fuel Cost is for any portion of fuel not supplied through a tolling agreement. Fuel Cost will be kept confidential.

(2) For plants with plant nameplate capacity of less than 10 MW, monthly data are not required. **(1 MMBtu = 10 therms)**

**CEC-1304 Schedule 2 Part A**

**Generation and Fuel Use by Generator**

**Reporting Period**

**One Schedule 2-A for each generator (unit) in plant.**

Year: 2019

Quarter: 4

CEC Plant ID: G0818

EIA Plant ID: 55541

Generator (Unit) ID: Indigo 3

**Plant Name:**

**Indigo Generation, LLC**

Month	Gross MWh	Net MWh	Primary Energy Source :				Secondary Energy Source:			
			Fuel Use in MCF, bbl. or ton	Fuel Use in MMBtu	Fuel Supplied by Tolling Agreement (Percent) (1)	Fuel Cost (1)	Fuel Use in MCF, bbl. or ton	Fuel Use in MMBtu	Fuel Supplied by Tolling Agreement (Percent) (1)	Fuel Cost (1)
January	68	62	841	883	100					
February	918	886	8,838	9,280	100					
March	175	168	1,777	1,866	100					
April	1,367	1,311	13,805	14,495	100					
May	613	586	6,158	6,466	100					
June	1,495	1,387	14,991	15,740	100					
July	1,499	1,409	16,855	17,698	100					
August	919	844	9,249	9,712	100					
September	1,167	1,094	11,660	12,243	100					
October	708	683	7,164	7,523	100					
November	257	246	2,607	2,738	100					
December	257	247	2,468	2,592	100					
<b>Annual Total (2)</b>	<b>9,444</b>	<b>8,923</b>	<b>96,414</b>	<b>101,235</b>	<b>100</b>					

**Notes:**

(1) Fuel Cost and Fuel Supplied by Tolling Agreement is required for plants of 50 MW or more. Fuel Cost is for any portion of fuel not supplied through a tolling agreement. Fuel Cost will be kept confidential.

(2) For plants with plant nameplate capacity of less than 10 MW, monthly data are not required.

**(1 MMBtu = 10 therms)**

**CEC-1304 Schedule 2 Part B**

**Sales by Power Plant**

**One Schedule 2-B for each power plant.**

**Reporting Period**

Year: 2019

Quarter: 4

Plant Name:

Indigo Generation, LLC

CEC Plant ID: G0818

EIA Plant ID: 55541

Month	Onsite Use (self-gen) MWh	Sales for Resale MWh	Sales to End-User 1 MWh	End User 1 NAICS Code	Sales to End-User 2 MWh	End User 2 NAICS Code
January	14			217		
February	103			2,578		
March	50			1,124		
April	177			4,013		
May	70			1,474		
June	300			4,188		
July	435			7,659		
August	335			4,784		
September	272			3,774		
October	109			2,799		
November	37			740		
December	34			739		
<b>Annual Total (1)</b>	<b>1,936</b>			<b>34,089</b>		

**Note: Net plant output = onsite use + sales for resale + sales to end-users.**

(1) For plants with plant nameplate capacity of less than 10 MW, monthly data are not required.

**Section 1. Power Plant Water Supply**

<b>1a</b>	Primary Water Supply Source	GW	<b>1c</b>	Backup Water Supply Source	NA
<b>1b</b>	Name of Primary Water Purveyor, Wastewater Supplier, or Well	NA	<b>1f</b>	Name of Backup Water Purveyor, Wastewater Supplier,	NA
<b>1c</b>	Primary Water Supply Average Total Dissolved Solids (mg/l)	N/A	<b>1g</b>	Backup Water Supply Average Total Dissolved Solids (mg/l)	NA
<b>1d</b>	Regional Water Quality Control Board	Region 4			

**Section 2. Power Plant Water Use**

<b>2a</b>	Check this box if water use at the power plant is not metered and cannot reasonably estimated.							
<b>2b</b>	Volume of Water Required (in gallons)	Check the boxes below if the categorized water use is not metered and cannot reasonably be estimated or is not applicable.						
		Sanitation	Landscaping	Solar Mirror Washing	Dust Suppression	Well Water Supply (Gal)	Sprint & NOx Water Usage	Daily Average
	January	NA	NA	NA	NA	13,700	15,692	506
	February	NA	NA	NA	NA	186,700	206,536	7,376
	March	NA	NA	NA	NA	136,500	75,456	2,434
	April	NA	NA	NA	NA	240,365	240,365	8,012
	May	NA	NA	NA	NA	95,808	95,808	3,091
	June	NA	NA	NA	NA	288,411	288,411	9,614
	July	NA	NA	NA	NA	478,569	478,569	15,438
	August	NA	NA	NA	NA	529,300	319,457	10,305
	September	NA	NA	NA	NA	477,300	237,328	7,911
	October	NA	NA	NA	NA	367,800	186,090	6,003
	November	NA	NA	NA	NA	234,500	59,605	1,987
December	NA	NA	NA	NA	83,500	55,234	1,782	
<b>2c</b>	Metering Frequency	Instantaneous			Metering Technology	Flowmeters		

**Section 3. Power Plant Wastewater Disposal**

<b>3a</b>	Check box if wastewater is not metered and cannot reasonably estimated.			
<b>3b</b>	Wastewater Disposal Method	N/A		
<b>3c</b>	Average Total Dissolved Solids (mg/l)	N/A		
<b>3d</b>	Equipment Manufacturer	N/A		
<b>3e</b>	Year of Installation	N/A		
<b>3f</b>	Waste Reduction Equipment or Measures Taken	N/A		
<b>3g</b>	Name of the Facility or Water Body Receiving the Wastewater	Regular waste water as non-RCRA waste, water as hazardous waste to recycle site		
<b>3h</b>	Notes:			
<b>3i</b>	Volume of Discharged Waste (in gallons)	Monthly Total	Daily Maximum	
		January	16,000	516
	February	0	0	
	March	0	0	
	April	0	0	
	May	0	0	
	June	0	0	
	July	0	0	
	August	0	0	
	September	0	0	
	October	0	0	
	November	0	0	
December	0	0		

**CEC-1304 Schedule 3 Part A (page 2)**  
**Annual Water Supply and Use, and Wastewater Discharge Report**

Year	2019
CEC Plant ID	G0818
EIA Plant ID	55541
Generator (Unit) ID	Indigo 1

**Section 4. Generator Water Use**

4a	Cooling Technology	IAC-A						
4b	If "other" cooling technology, please describe							
4c	<input checked="" type="checkbox"/>	Check this box if the generator is air-cooled. If this generator does use water for cooling, please proceed to 4d. If this generator does not use any water for cooling, the for this generator this form is complete.						
4d	<input type="checkbox"/>	Check this box if water use by this generator is not metered and cannot reasonably estimated. If this box is checked, then for this generator, this form is complete.						
4e	Volume of Water Required (in Gallons)	Check the boxes below if the categorized water use is not metered and cannot reasonably be estimated or is not applicable.						Other: <input type="checkbox"/>
		Inlet-Air Cooling	Intercooling	Steam-Cycle Cooling	Generator Bearings	Other Cooling	Daily Maximum	
	January	NA	NA	NA	NA	NA	NA	NA
	Febraury	NA	NA	NA	NA	NA	NA	NA
	March	NA	NA	NA	NA	NA	NA	NA
	April	NA	NA	NA	NA	NA	NA	NA
	May	NA	NA	NA	NA	NA	NA	NA
	June	NA	NA	NA	NA	NA	NA	NA
	July	NA	NA	NA	NA	NA	NA	NA
	August	NA	NA	NA	NA	NA	NA	NA
	September	NA	NA	NA	NA	NA	NA	NA
	October	NA	NA	NA	NA	NA	NA	NA
	November	NA	NA	NA	NA	NA	NA	NA
December	NA	NA	NA	NA	NA	NA	NA	
4f	Metering Frequency	NA			Metering Technology	NA		

Notes: This generator is air cooled only

**CEC-1304 Schedule 3 Part A (page 2)**  
**Annual Water Supply and Use, and Wastewater Discharge Report**

Year	2019
CEC Plant ID	G0818
EIA Plant ID	55541
Generator (Unit) ID	Indigo 2

**Section 4. Generator Water Use**

4a	Cooling Technology	IAC-A
4b	If "other" cooling technology, please describe	
4c	<input checked="" type="checkbox"/>	Check this box if the generator is air-cooled. If this generator does use water for cooling, please proceed to 4d. If this generator does not use any water for cooling, the for this generator this form is complete.
4d	<input type="checkbox"/>	Check this box if water use by this generator is not metered and cannot reasonably estimated. If this box is checked, then for this generator, this form is complete.

Volume of Water Required (in Gallons)		Check the boxes below if the categorized water use is not metered and cannot reasonably be estimated or is not applicable.						Other: <input type="checkbox"/>
		Inlet-Air Cooling	Intercooling	Steam-Cycle Cooling	Generator Bearings	Other Cooling	Daily Maximum	
4e	January	NA	NA	NA	NA	NA	NA	NA
	Febraury	NA	NA	NA	NA	NA	NA	NA
	March	NA	NA	NA	NA	NA	NA	NA
	April	NA	NA	NA	NA	NA	NA	NA
	May	NA	NA	NA	NA	NA	NA	NA
	June	NA	NA	NA	NA	NA	NA	NA
	July	NA	NA	NA	NA	NA	NA	NA
	August	NA	NA	NA	NA	NA	NA	NA
	September	NA	NA	NA	NA	NA	NA	NA
	October	NA	NA	NA	NA	NA	NA	NA
	November	NA	NA	NA	NA	NA	NA	NA
	December	NA	NA	NA	NA	NA	NA	NA
4f	Metering Frequency	NA			Metering Technology	NA		

Notes: This generator is air cooled only

**CEC-1304 Schedule 3 Part A (page 2)**  
**Annual Water Supply and Use, and Wastewater Discharge Report**

<b>Year</b>	2019
<b>CEC Plant ID</b>	G0818
<b>EIA Plant ID</b>	55541
<b>Generator (Unit) ID</b>	Indigo 3

**Section 4. Generator Water Use**

<b>4a</b>	<b>Cooling Technology</b>	IAC-A						
<b>4b</b>	<b>If "other" cooling technology, please describe</b>							
<b>4c</b>	<input checked="" type="checkbox"/>	<i>Check this box if the generator is air-cooled. If this generator does use water for cooling, please proceed to 4d. If this generator does not use any water for cooling, the for this generator this form is complete.</i>						
<b>4d</b>	<input type="checkbox"/>	<i>Check this box if water use by this generator is not metered and cannot reasonably estimated. If this box is checked, then for this generator, this form is complete.</i>						
<b>4e</b>	<b>Volume of Water Required (in Gallons)</b>	<i>Check the boxes below if the categorized water use is not metered and cannot reasonably be estimated or is not applicable.</i>						<b>Other:</b> <input type="checkbox"/>
		<b>Inlet-Air Cooling</b>	<b>Intercooling</b>	<b>Steam-Cycle Cooling</b>	<b>Generator Bearings</b>	<b>Other Cooling</b>	<b>Daily Maximum</b>	
	January	NA	NA	NA	NA	NA	NA	NA
	Febraury	NA	NA	NA	NA	NA	NA	NA
	March	NA	NA	NA	NA	NA	NA	NA
	April	NA	NA	NA	NA	NA	NA	NA
	May	NA	NA	NA	NA	NA	NA	NA
	June	NA	NA	NA	NA	NA	NA	NA
	July	NA	NA	NA	NA	NA	NA	NA
	August	NA	NA	NA	NA	NA	NA	NA
	September	NA	NA	NA	NA	NA	NA	NA
	October	NA	NA	NA	NA	NA	NA	NA
	November	NA	NA	NA	NA	NA	NA	NA
December	NA	NA	NA	NA	NA	NA	NA	
<b>4f</b>	<b>Metering Frequency</b>	NA			<b>Metering Technology</b>	NA		

Notes: This generator is air cooled only

CEC-1304 Schedule 3 Part B		Reporting Period
<b>Annual Biological Resource Report of "Takes" / Biomass Killed by Impingement</b>		Year: 2019
<b>One Schedule 3-B for each generator (unit) in plant.</b>		CEC Plant ID: G0818
		EIA Plant ID: 55541
Any "takes" or biomass killed by impingement in calendar year?	<b>NO</b>	Generator (Unit) ID: Indigo 1
Owners of power plants with a generating capacity of 1-MW or more shall submit copies of reports or filings required by regulations, permits, or contract conditions that identify any of the following information for the previous calendar year:		
1. documentation of the "take" of terrestrial, avian and aquatic wildlife subject to legal protection under California Fish & G. Code § 2050 et seq., 16 U.S.C.A. § 1371 et seq., 16 U.S.C.A. § 1531 et seq., and 16 U.S.C. A. § 668 et seq. that occurred as a result of operation of the power plant.		
2. documentation and identification of the biomass (by weight) and species composition of fishes and marine mammals killed by impingement on the intake screens of each once-through cooling system.		
Notes:		

<b>CEC-1304 Schedule 3 Part B</b>		<b>Reporting Period</b>	
<b>Annual Biological Resource Report of "Takes" / Biomass Killed by Impingement</b>		<b>Year:</b>	2019
<b>One Schedule 3-B for each generator (unit) in plant.</b>		<b>CEC Plant ID:</b>	G0818
		<b>EIA Plant ID:</b>	55541
Any "takes" or biomass killed by impingement in calendar year?		<b>Generator (Unit) ID:</b>	Indigo 2
<b>NO</b>			
Owners of power plants with a generating capacity of 1-MW or more shall submit copies of reports or filings required by regulations, permits, or contract conditions that identify any of the following information for the previous calendar year:			
1. documentation of the "take" of terrestrial, avian and aquatic wildlife subject to legal protection under California Fish & G. Code § 2050 et seq., 16 U.S.C.A. § 1371 et seq., 16 U.S.C.A. § 1531 et seq., and 16 U.S.C. A. § 668 et seq. that occurred as a result of operation of the power plant.			
2. documentation and identification of the biomass (by weight) and species composition of fishes and marine mammals killed by impingement on the intake screens of each once-through cooling system.			
Notes:			

CEC-1304 Schedule 3 Part B		Reporting Period	
<b>Annual Biological Resource Report of "Takes" / Biomass Killed by Impingement</b>		Year:	2019
<b>One Schedule 3-B for each generator (unit) in plant.</b>		CEC Plant ID:	G0818
		EIA Plant ID:	55541
Any "takes" or biomass killed by impingement in calendar year?		Generator (Unit) ID:	Indigo 3
<p>Owners of power plants with a generating capacity of 1-MW or more shall submit copies of reports or filings required by regulations, permits, or contract conditions that identify any of the following information for the previous calendar year:</p> <ol style="list-style-type: none"> <li>documentation of the "take" of terrestrial, avian and aquatic wildlife subject to legal protection under California Fish &amp; G. Code § 2050 et seq., 16 U.S.C.A. § 1371 et seq., 16 U.S.C.A. § 1531 et seq., and 16 U.S.C. A. § 668 et seq. that occurred as a result of operation of the power plant.</li> <li>documentation and identification of the biomass (by weight) and species composition of fishes and marine mammals killed by impingement on the intake screens of each once-through cooling system.</li> </ol>			
Notes:			

**CEC-1304 Schedule 3 Part C**  
**Annual Public Health and Environmental Quality Violations Report**

**Reporting Period**

Year:	2019
CEC Plant ID:	G0818
EIA Plant ID:	55541

**One Schedule 3-C for each power plant.**

Any public health or environmental quality violations during calendar year? **NO VIOLATIONS**

Owners of power plants with a generating capacity of 1-MW or more shall submit copies of any written notification provided by any state or federal regulatory agency for the following:

1. A violation of an applicable statute, regulation, or permit condition related to public health or environmental quality during the previous calendar year, or for which there is an ongoing investigation regarding a potential violation.

Notes:

Copies of any written notification provided by any state or federal regulatory agency to the owner of a power plant with a generating capacity of one megawatt or more that operation of the power plant has created a violation of an applicable statute, regulation, or permit condition related to environmental quality or public health during the previous calendar year, or that there is an ongoing investigation regarding a potential violation at the time that the data identified in this subdivision is required to be filed with the commission