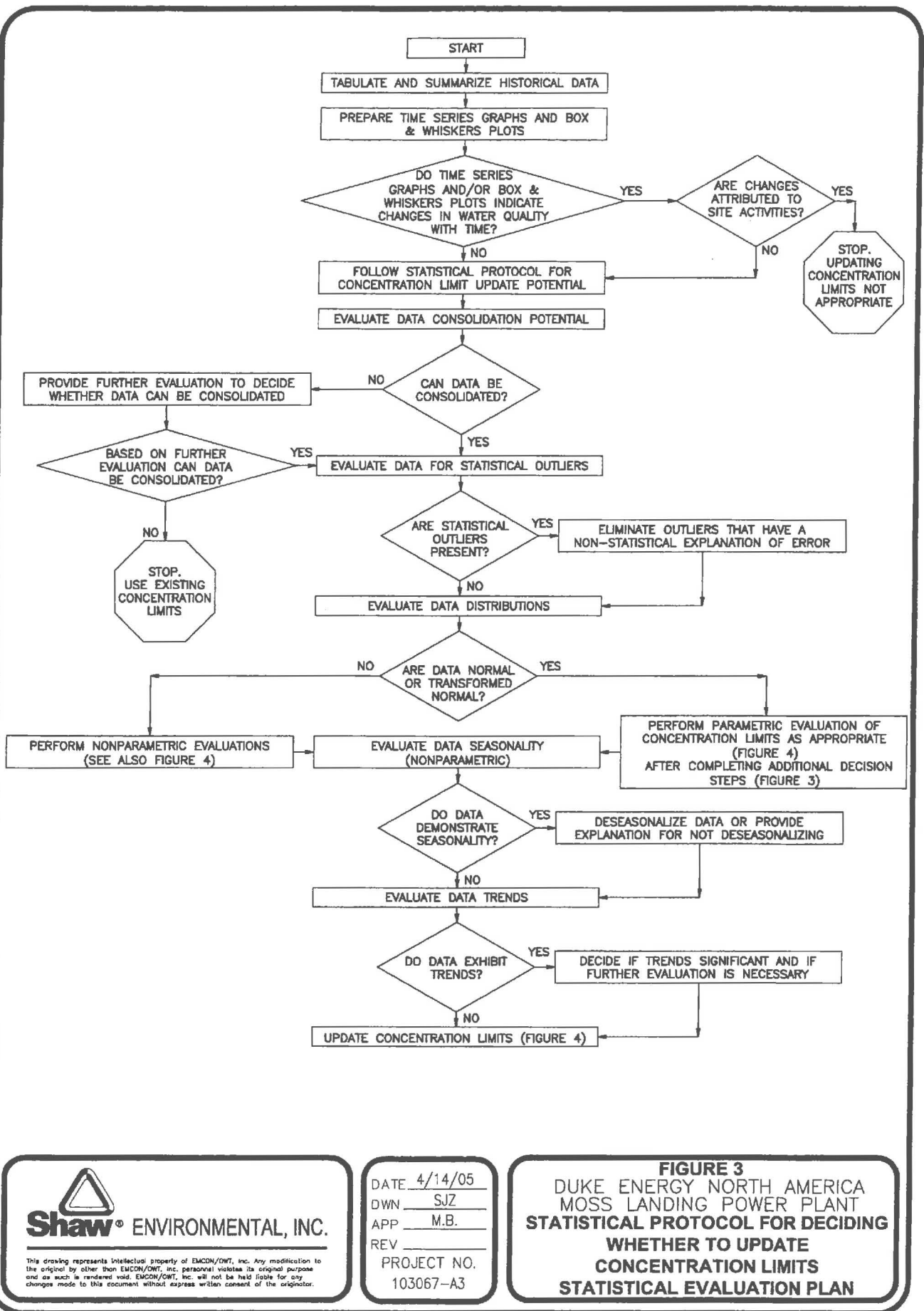


DOCKETED	
Docket Number:	99-AFC-04C
Project Title:	Duke Energy North American's Moss Landing Power Plant Modernization Project (Compliance)
TN #:	231184
Document Title:	Moss Landing Power Plant - 2018 Annual Compliance Report (Part 5)
Description:	N/A
Filer:	Mary Dyas
Organization:	California Energy Commission
Submitter Role:	Energy Commission
Submission Date:	12/12/2019 9:55:00 AM
Docketed Date:	12/12/2019

APPENDIX A

STATISTICAL ANALYTICAL METHODS



Shaw® ENVIRONMENTAL, INC.

This drawing represents intellectual property of EMCON/DWT, Inc. Any modification to the original by other than EMCON/DWT, Inc. personnel violates its original purpose and as such is rendered void. EMCON/DWT, Inc. will not be held liable for any changes made to this document without express written consent of the originator.

DATE 4/14/05

DWN SJZ

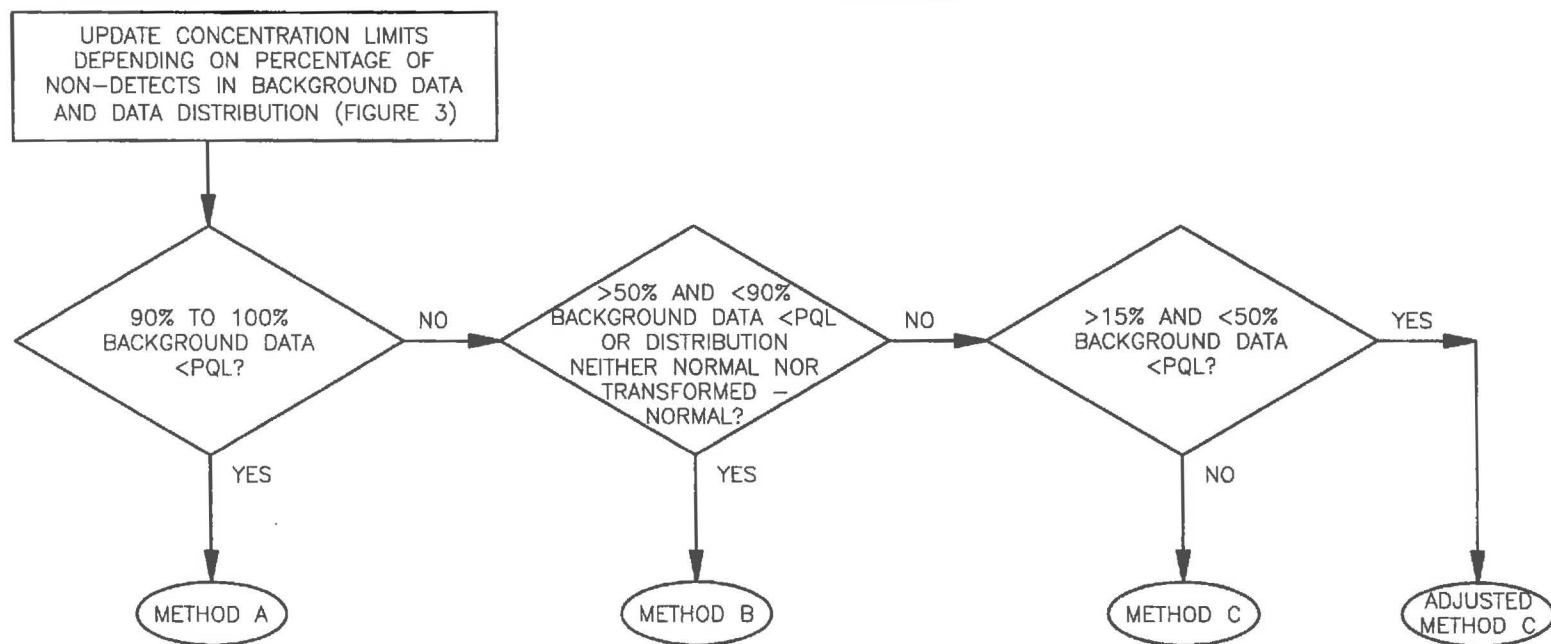
APP M.B.

REV _____

PROJECT NO.

103067-A3

FIGURE 3
DUKE ENERGY NORTH AMERICA
MOSS LANDING POWER PLANT
STATISTICAL PROTOCOL FOR DECIDING
WHETHER TO UPDATE
CONCENTRATION LIMITS
STATISTICAL EVALUATION PLAN



PQL = PRACTICAL QUANTITATION LIMIT (THE LABORATORY DETECTION LIMIT BELOW WHICH THE RESULT IS REPORTED AS NON-DETECT)

METHOD A = CALIFORNIA NONSTATISTICAL METHOD (SECTION B.1.4 IN APPENDIX B)

METHOD B = NONPARAMETRIC TOLERANCE LIMIT (SECTION B.1.3 IN APPENDIX B)

METHOD C = PARAMETRIC TOLERANCE LIMIT (SECTIONS B.1.1 AND B.1.2 IN APPENDIX B)

ADJUSTED = COHEN'S ADJUSTMENT (SECTION B.1.2 IN APPENDIX B)
METHOD C



This drawing represents intellectual property of EMCON/DWT, Inc. Any modification to the original by other than EMCON/DWT, Inc. personnel violates its original purpose and as such is rendered void. EMCON/DWT, Inc. will not be held liable for any changes made to this document without express written consent of the originator.

DATE 4/14/05
DWN SJZ
APP M.B.
REV _____
PROJECT NO.
103067-A4

FIGURE 4
DUKE ENERGY NORTH AMERICA
MOSS LANDING POWER PLANT
**FLOW CHART FOR ESTABLISHING
CONCENTRATION LIMITS
STATISTICAL EVALUATION PLAN**

Summary Report

Constituent: Ammonia as N Analysis Run 12/15/2017 10:24 AM
 North County Landfill Client: Aptim Data: Moss Sanitas-AllGWDData-OutlierRemoval-12-15-17-flat

For observations made between 1/19/2010 and 10/11/2017, a summary of the selected data set:

Observations = 252
 ND/Trace = 199
 Wells = 8
 Minimum Value = 0.000025
 Maximum Value = 0.15
 Mean Value = 0.0321
 Median Value = 0.025
 Standard Deviation = 0.01577
 Coefficient of Variation = 0.4913
 Skewness = 1.944

<u>Well</u>	<u>#Obs.</u>	<u>ND/Trace</u>	<u>Min</u>	<u>Max</u>	<u>Mean</u>	<u>Median</u>	<u>Std.Dev.</u>	<u>CV</u>	<u>Skewness</u>
W-1-R	31	26	0.01	0.078	0.03319	0.025	0.01605	0.4835	0.6822
W-2-R	31	25	0.01	0.055	0.03235	0.025	0.01277	0.3946	0.437
W-3-R	32	27	0.00011	0.15	0.0331	0.025	0.02536	0.7663	3.118
W-10	32	25	0.000028	0.05	0.02931	0.025	0.0132	0.4503	0.2056
W-12	31	25	0.01	0.05	0.033	0.025	0.01296	0.3928	0.2672
W-14-R	32	24	0.000089	0.087	0.031	0.025	0.01693	0.5459	1.092
W-11 (bg)	31	23	0.01	0.053	0.03316	0.025	0.0121	0.3649	0.4586
W-13 (bg)	32	24	0.000025	0.05	0.03178	0.025	0.01361	0.4284	-0.05658

Summary Report

Constituent: Barium Analysis Run 12/15/2017 10:24 AM
 North County Landfill Client: Aptim Data: Moss Sanitas-AllGWData-OutlierRemoval-12-15-17-flat

For observations made between 1/19/2010 and 10/11/2017, a summary of the selected data set:

Observations = 87
 ND/Trace = 0
 Wells = 8
 Minimum Value = 0.027
 Maximum Value = 710
 Mean Value = 29.04
 Median Value = 0.061
 Standard Deviation = 105.3
 Coefficient of Variation = 3.627
 Skewness = 4.408

<u>Well</u>	<u>#Obs.</u>	<u>ND/Trace</u>	<u>Min</u>	<u>Max</u>	<u>Mean</u>	<u>Median</u>	<u>Std.Dev.</u>	<u>CV</u>	<u>Skewness</u>
W-1-R	17	0	0.1	180	10.75	0.165	43.61	4.057	3.75
W-2-R	10	0	0.027	220	22.04	0.041	69.56	3.157	2.667
W-3-R	10	0	0.027	300	30.03	0.0315	94.86	3.159	2.667
W-10	10	0	0.047	190	19.05	0.0545	60.07	3.153	2.667
W-12	10	0	0.049	710	71.06	0.0665	224.5	3.159	2.667
W-14-R	10	0	0.042	170	17.04	0.0485	53.74	3.153	2.667
W-11 (bg)	10	0	0.059	430	43.07	0.078	136	3.157	2.667
W-13 (bg)	10	0	0.042	320	32.05	0.06	101.2	3.157	2.667

Summary Report

Constituent: Chromium Analysis Run 12/15/2017 10:24 AM
 North County Landfill Client: Aptim Data: Moss Sanitas-AllGWData-OutlierRemoval-12-15-17-flat

For observations made between 1/19/2010 and 10/11/2017, a summary of the selected data set:

Observations = 250
 ND/Trace = 27
 Wells = 8
 Minimum Value = 0.000075
 Maximum Value = 0.015
 Mean Value = 0.003317
 Median Value = 0.0028
 Standard Deviation = 0.002285
 Coefficient of Variation = 0.6888
 Skewness = 1.58

<u>Well</u>	<u>#Obs.</u>	<u>ND/Trace</u>	<u>Min</u>	<u>Max</u>	<u>Mean</u>	<u>Median</u>	<u>Std.Dev.</u>	<u>CV</u>	<u>Skewness</u>
W-1-R	31	0	0.00085	0.014	0.002939	0.0025	0.002277	0.7747	3.815
W-2-R	31	4	0.00021	0.0051	0.002145	0.0023	0.0009911	0.4621	0.4582
W-3-R	31	15	0.000075	0.0045	0.00162	0.0015	0.001126	0.6947	1.236
W-10	32	0	0.0044	0.0095	0.006369	0.00605	0.001324	0.2079	0.746
W-12	31	0	0.00053	0.0074	0.003043	0.0027	0.00187	0.6144	0.8108
W-14-R	32	0	0.0009	0.007	0.003713	0.0037	0.00138	0.3718	0.3331
W-11 (bg)	31	8	0.00017	0.015	0.003322	0.0022	0.003239	0.9752	2.126
W-13 (bg)	31	0	0.00088	0.0084	0.003279	0.0028	0.001848	0.5636	1.162

Summary Report

Constituent: Cobalt Analysis Run 12/15/2017 10:24 AM
 North County Landfill Client: Aptim Data: Moss Sanitas-AllGWData-OutlierRemoval-12-15-17-flat

For observations made between 1/19/2010 and 10/11/2017, a summary of the selected data set:

Observations = 80

ND/Trace = 9

Wells = 8

Minimum Value = 0.000041

Maximum Value = 690

Mean Value = 24.78

Median Value = 0.000425

Standard Deviation = 96.31

Coefficient of Variation = 3.888

Skewness = 5.082

<u>Well</u>	<u>#Obs.</u>	<u>ND/Trace</u>	<u>Min</u>	<u>Max</u>	<u>Mean</u>	<u>Median</u>	<u>Std.Dev.</u>	<u>CV</u>	<u>Skewness</u>
W-1-R	10	0	0.00051	690	69	0.000905	218.2	3.162	2.667
W-2-R	10	0	0.00011	140	14	0.00022	44.27	3.162	2.667
W-3-R	10	0	0.00026	360	36	0.000325	113.8	3.162	2.667
W-10	10	3	0.000054	79	7.9	0.00009	24.98	3.162	2.667
W-12	10	0	0.0002	200	20	0.0005	63.25	3.162	2.667
W-14-R	10	4	0.000041	53	5.3	0.0002865	16.76	3.162	2.667
W-11 (bg)	10	2	0.000076	200	20	0.000175	63.25	3.162	2.667
W-13 (bg)	10	0	0.00039	260	26	0.00044	82.22	3.162	2.667

Summary Report

Constituent: Copper Analysis Run 12/15/2017 10:24 AM
 North County Landfill Client: Aptim Data: Moss Sanitas-AllGWData-OutlierRemoval-12-15-17-flat

For observations made between 4/20/2010 and 10/11/2017, a summary of the selected data set:

Observations = 249
 ND/Trace = 25
 Wells = 8
 Minimum Value = 0.00016
 Maximum Value = 0.014
 Mean Value = 0.001112
 Median Value = 0.00092
 Standard Deviation = 0.001129
 Coefficient of Variation = 1.015
 Skewness = 8.142

<u>Well</u>	<u>#Obs.</u>	<u>ND/Trace</u>	<u>Min</u>	<u>Max</u>	<u>Mean</u>	<u>Median</u>	<u>Std.Dev.</u>	<u>CV</u>	<u>Skewness</u>
W-1-R	31	2	0.00016	0.014	0.001727	0.0011	0.002411	1.396	4.465
W-2-R	31	2	0.00033	0.0023	0.0009939	0.00087	0.0004537	0.4565	1.016
W-3-R	31	0	0.0005	0.0031	0.001353	0.0012	0.0006653	0.4916	1.132
W-10	32	3	0.00016	0.0018	0.0008534	0.00077	0.0003172	0.3717	0.7314
W-12	31	2	0.00016	0.0027	0.001062	0.00094	0.0004895	0.4609	1.55
W-14-R	31	4	0.00033	0.0014	0.0008642	0.00085	0.0002598	0.3007	0.2318
W-11 (bg)	31	7	0.00016	0.01	0.001102	0.00077	0.001685	1.528	4.975
W-13 (bg)	31	5	0.0004	0.0022	0.0009465	0.00088	0.0004308	0.4552	1.081

Summary Report

Constituent: Hexchrom Analysis Run 12/15/2017 10:24 AM
 North County Landfill Client: Aptim Data: Moss Sanitas-AllGWData-OutlierRemoval-12-15-17-flat

For observations made between 1/19/2010 and 10/11/2017, a summary of the selected data set:

Observations = 256
 ND/Trace = 36
 Wells = 8
 Minimum Value = 0.0001
 Maximum Value = 0.012
 Mean Value = 0.003149
 Median Value = 0.00285
 Standard Deviation = 0.002049
 Coefficient of Variation = 0.6506
 Skewness = 1.075

<u>Well</u>	<u>#Obs.</u>	<u>ND/Trace</u>	<u>Min</u>	<u>Max</u>	<u>Mean</u>	<u>Median</u>	<u>Std.Dev.</u>	<u>CV</u>	<u>Skewness</u>
W-1-R	32	0	0.0012	0.0041	0.002846	0.003	0.0006239	0.2192	-0.4597
W-2-R	32	1	0.0014	0.005	0.002362	0.0022	0.0006885	0.2914	1.853
W-3-R	32	14	0.00015	0.005	0.0009678	0.001	0.0008447	0.8728	3.474
W-10	32	1	0.005	0.009	0.006891	0.0069	0.0009613	0.1395	0.2014
W-12	32	3	0.00098	0.0052	0.002601	0.00255	0.001061	0.4078	0.4151
W-14-R	32	1	0.0028	0.005633	0.004182	0.00415	0.0008148	0.1948	-0.1002
W-11 (bg)	32	15	0.0001	0.012	0.002335	0.001	0.00275	1.178	2.135
W-13 (bg)	32	1	0.0015	0.005	0.003009	0.0031	0.0006888	0.2289	0.3638

Summary Report

Constituent: Molybdenum Analysis Run 12/15/2017 10:24 AM
 North County Landfill Client: Aptim Data: Moss Sanitas-AllGWData-OutlierRemoval-12-15-17-flat

For observations made between 7/20/2010 and 10/11/2017, a summary of the selected data set:

Observations = 72

ND/Trace = 2

Wells = 8

Minimum Value = 0.00012

Maximum Value = 0.0059

Mean Value = 0.001137

Median Value = 0.00061

Standard Deviation = 0.001331

Coefficient of Variation = 1.171

Skewness = 2.298

<u>Well</u>	<u>#Obs.</u>	<u>ND/Trace</u>	<u>Min</u>	<u>Max</u>	<u>Mean</u>	<u>Median</u>	<u>Std.Dev.</u>	<u>CV</u>	<u>Skewness</u>
W-1-R	9	0	0.00095	0.0031	0.001716	0.0015	0.000725	0.4226	0.6974
W-2-R	9	2	0.00012	0.0005	0.0002389	0.00019	0.0001518	0.6353	1.16
W-3-R	9	0	0.00054	0.0014	0.0007856	0.00069	0.0002775	0.3533	1.22
W-10	9	0	0.00046	0.00072	0.0005344	0.00052	0.00008819	0.165	1.253
W-12	9	0	0.0018	0.0059	0.004089	0.0042	0.001509	0.369	-0.2055
W-14-R	9	0	0.00048	0.00069	0.0005856	0.00061	0.00006425	0.1097	-0.1294
W-11 (bg)	9	0	0.00035	0.0011	0.0007289	0.00079	0.0002678	0.3674	-0.3153
W-13 (bg)	9	0	0.00036	0.00046	0.00042	0.00042	0.00003082	0.07339	-0.4347

Summary Report

Constituent: Nickel Analysis Run 12/15/2017 10:24 AM
 North County Landfill Client: Aptim Data: Moss Sanitas-AllGWDData-OutlierRemoval-12-15-17-flat

For observations made between 1/19/2010 and 10/11/2017, a summary of the selected data set:

Observations = 256
 ND/Trace = 0
 Wells = 8
 Minimum Value = 0.0019
 Maximum Value = 0.032
 Mean Value = 0.009934
 Median Value = 0.00745
 Standard Deviation = 0.007162
 Coefficient of Variation = 0.7209
 Skewness = 1.131

<u>Well</u>	<u>#Obs.</u>	<u>ND/Trace</u>	<u>Min</u>	<u>Max</u>	<u>Mean</u>	<u>Median</u>	<u>Std.Dev.</u>	<u>CV</u>	<u>Skewness</u>
W-1-R	32	0	0.012	0.031	0.02025	0.019	0.005594	0.2762	0.5325
W-2-R	32	0	0.0041	0.01	0.007166	0.0075	0.001284	0.1791	-0.3443
W-3-R	32	0	0.0055	0.013	0.007581	0.00715	0.00178	0.2347	1.164
W-10	32	0	0.0019	0.0045	0.002491	0.0024	0.0004768	0.1914	2.648
W-12	32	0	0.0059	0.024	0.01271	0.0115	0.00482	0.3793	0.6999
W-14-R	32	0	0.0045	0.0091	0.005588	0.0051	0.001159	0.2074	1.547
W-11 (bg)	32	0	0.003	0.0075	0.004194	0.00395	0.0009537	0.2274	1.588
W-13 (bg)	32	0	0.014	0.032	0.0195	0.018	0.004853	0.2489	1.35

Summary Report

Constituent: Vanadium Analysis Run 12/15/2017 10:24 AM

North County Landfill Client: Aptim Data: Moss Sanitas-AllGWData-OutlierRemoval-12-15-17-flat

For observations made between 1/19/2010 and 10/11/2017, a summary of the selected data set:

Observations = 252

ND/Trace = 35

Wells = 8

Minimum Value = 0.000195

Maximum Value = 0.015

Mean Value = 0.002686

Median Value = 0.0024

Standard Deviation = 0.00157

Coefficient of Variation = 0.5845

Skewness = 2.909

<u>Well</u>	<u>#Obs.</u>	<u>ND/Trace</u>	<u>Min</u>	<u>Max</u>	<u>Mean</u>	<u>Median</u>	<u>Std.Dev.</u>	<u>CV</u>	<u>Skewness</u>
W-1-R	31	7	0.00097	0.0075	0.002035	0.0016	0.001392	0.6842	2.823
W-2-R	31	5	0.00082	0.0075	0.002245	0.002	0.001252	0.5578	2.421
W-3-R	31	3	0.0011	0.0075	0.002897	0.0025	0.001257	0.4341	1.566
W-10	32	4	0.00078	0.0075	0.002475	0.0023	0.0012	0.4848	2.198
W-12	31	8	0.000195	0.0075	0.002262	0.0018	0.001449	0.6407	2.088
W-14-R	32	2	0.00098	0.0075	0.002756	0.0025	0.00124	0.4498	1.566
W-11 (bg)	32	4	0.0012	0.015	0.003244	0.0026	0.002578	0.7947	3.254
W-13 (bg)	32	2	0.0015	0.0075	0.003537	0.00345	0.001192	0.3371	0.8571

Summary Report

Constituent: Zinc Analysis Run 12/15/2017 10:24 AM
 North County Landfill Client: Aptim Data: Moss Sanitas-AllGWData-OutlierRemoval-12-15-17-flat

For observations made between 1/19/2010 and 10/11/2017, a summary of the selected data set:

Observations = 252
 ND/Trace = 170
 Wells = 8
 Minimum Value = 0.0011
 Maximum Value = 0.025
 Mean Value = 0.003237
 Median Value = 0.0025
 Standard Deviation = 0.002432
 Coefficient of Variation = 0.7515
 Skewness = 5.064

<u>Well</u>	<u>#Obs.</u>	<u>ND/Trace</u>	<u>Min</u>	<u>Max</u>	<u>Mean</u>	<u>Median</u>	<u>Std.Dev.</u>	<u>CV</u>	<u>Skewness</u>
W-1-R	32	20	0.0011	0.0069	0.002769	0.0025	0.001127	0.4069	2.085
W-2-R	31	26	0.0011	0.0059	0.002645	0.0025	0.0009391	0.355	2.399
W-3-R	32	11	0.0011	0.0074	0.003262	0.00285	0.001332	0.4084	1.269
W-10	31	27	0.0011	0.016	0.002939	0.0025	0.002516	0.8563	4.709
W-12	32	27	0.0011	0.0097	0.002856	0.0025	0.00151	0.5286	3.095
W-14-R	31	27	0.0011	0.005	0.002445	0.0025	0.0006826	0.2791	1.118
W-11 (bg)	32	4	0.0011	0.025	0.006253	0.0047	0.004819	0.7707	2.485
W-13 (bg)	31	28	0.0011	0.0057	0.002652	0.0025	0.0008774	0.3309	1.964

APPENDIX B

FIELD SAMPLING LOG


**APTIM
FIELD REQUEST**
NEED 8-9 FILTERS!!

PROJECT NAME: **DYNEGY Moss Landing Power Plant**
 DATE SCHEDULED: **October 16, 17, 2018**

SPECIAL INSTRUCTIONS / CONSIDERATIONS :**4th Quarter 2018 Ground Water Quality Monitoring****Check in with Ernie at the office.**

Use the field log notebook at the site / Field Sheets provided by site.

Purge water disposed of to ground surface.

Include all analytes on the sample bottle label.

Measure water levels in all piezometers and monitoring wells..

Measure & record post purge water levels.**pH Calib: 4.0 exp 2/2020 / 7.0 exp 11/2019 / 10.0 exp 10/2019****EC Calib (1413): Exp 3/2019**

Geology Mngr: **JC Isham**
 Cell: **925-457-1130**
 Project No: **631234956**
 Cost Code: **00131101**
 Field/Lab Coord: **Sheila Richgels**
 Aptim Cell: **916-616-3518**
 Sampler: **Paul Weinhardt**
 Cell: **530-391-4037**
 Reporting: **Erik Korsmo**
 Cell: **503-939-3688**

Well Locks:

Site Key: 3616

Site Contact: Ernie Bloecher 831-633-6786

E-Mail Ernie w/reminder to have all paperwork and the site key at the Guard Shack.

Well ID. or Source	Casing Diameter (inches)	Depth to Bottom (feet)	Depth to Water (feet)	ANALYSES REQUESTED
MCWI wells				NEW 2017 PERMIT IMPLEMENTED
Sample order (based on 2017 NEW PERMIT)				
Notebook #1 Wells:				*Metals, Diss (Ba, Cr, Co, Cu, Mo, Ni, V, Zn) Field Filter *Chrom VI (218.6 method, 5-day Hold) Field Filter Ammonia - Nitrogen (350.3) Field Measurements: Pre-purge & post-purge DTW, pH, EC, Temp, Turbidity
W-11 (#1)	4.0	35.70	25.94	
(W-11 is background well - always sample 1st!)				
W-1-R (#1)	4.0	35.20	27.39	
W-12 (#1)	4.0	38.85	31.83	
FB(#1)	(Field Blank-collect at first well sampled)			
TB (#1)	(Trip Blank)			
Notebook #2 Wells:				
W-13 (#2)	4.0	34.25	22.86	
W-2-R #2)	4.0	40.50	28.32	
W-3-R (#2)	4.0	65.90	25.54	
W-10 (#2)	4.0	37.10	27.34	
(Collect extra HNO3 bottle, label W-10 MS/MSD)				
W-14-R (#2)	4.0	43.65	28.29	
W-15 (#2)	Duplicate (collect at W-14-R)			(Dup needs to be at a different well each Qtr)
Laboratory Instructions: BC Labs - Kerrie Vaughan 4100 Atlas Court Bakersfield, Calif 93308 (661) 327-4911 Office kerrie.vaughan@bclabs.com				

**MOSS LANDING POWER PLANT
QUARTERLY GROUNDWATER SAMPLING
FIELD NOTEBOOK No. 1**

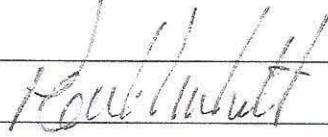
10-16 (DATE, FOURTH QUARTER 2018)

INDEX

SECTION A	ANALYTICAL LAB & INSTRUMENT CALIBRATION DATA
SECTION B	POTENTIOMETRIC WATER LEVEL INFORMATION
SECTION C	MONITORING WELL PURGING AND SAMPLING
SECTION D	ADDITIONAL NOTES AND COMMENTS

By signing this page, members of the field sampling team certify that they have read and understand the current version of the Sampling and Analysis Plan (SAP) for Moss Landing Power Plant. All field measurements and samples were collected in accordance with the procedures described in the SAP except for the deviations described below.

Signatures of field team members:



SECTION A
Page 1

Sampling Event: Quarterly Sampling
(circle one) Verification Sampling

Sampling Dates: 10-16 to 10-16

ANALYTICAL LABORATORY INFORMATION:

Name: BC Analytical
Address: 4100 ATLAS CT
BALDERSFIELD CA
Phone:
Contact:

INSTRUMENT CALIBRATION INFORMATION: pH, conductivity, and turbidity meters will be calibrated prior to sampling the first well, and periodically during the day. Periodic calibrations will be performed and logged at least once (after the third well is sampled) and more often if needed to correct perceived instrument drift.

Initial calibration:

Date/Time	Model	SN:	Buffer	Result
10-16-16 8:51	ULTRAMERIL	6216257	7.0	7.05 7.00
↓ 8:56	↓	↓	4.0	4.09 4.00
↓ 8:57	↓	↓	10.0	9.85 10.00
↓ 8:58	↓	↓	1413	1412 1413
↓ 8:52	HANNA	SNE007696	0	0
↓ 8:53	↓	↓	15	15

Periodic calibrations:

Date/Time	Model	SN:	Buffer	Result
SEE BOOK #2				
FOR MID DAY CALIBRATION				

Buffer solution: Expiration Date: Lot No.:
pH 4.00 7-20 WY2
pH 7.00 11-19 VPIA
pH 10.00 10-19 VPI
Conductivity 1,000 mhos 3-19-19 CC 16986
Conductivity 10,000 mhos

Initial: PW

Potentiometric Water Level Information
Moss Landing Power Plant
FOURTH QUARTER 2018

Sampling date: 10-16-18
Sampling personnel: PAUL WEINHARDT

Well Identity	Top of casing elevation	Depth to Bottom 1/10/17	Time Measured	Depth to Water (MP)	Water Table elevation (2) - (5)
(1)	(2)	(3)	(4)	(5)	(6)
Hydraulically up-gradient wells					
W-11	30.85		729	25.98	
W-13	27.72		732	22.89	
W-1-R	32.74		735	27.61	
W-12	35.56		738	31.85	
MP-12	31.88		740	27.17	
Hydraulically down-gradient wells for Impoundments					
W-2-R	33.01		743	28.35	
W-3-R	30.12		747	25.52	
W-10	31.96		750	27.37	
W-14-R	32.90		753	28.32	
Hydraulically further down-gradient wells from Impoundments					
MP-13	29.61		758	25.03	
MP-14	29.16		801	24.63	
MP-5	33.20		805	28.38	
Hydraulically further up-gradient wells from Impoundments					
MP-3	28.44		810	23.98	
W-8-R	24.54		813	20.08	
MP-10-R	24.47		816	19.92	
MP-2-R	23.88		820	20.40	

Well water levels will be measured in the order of the above table from top to bottom. Due to the proximity of the site to the ocean, all wells will be measured within the shortest practical time interval to reduce influences from tidal effects.

*Measured on _____

Monitoring Well Sampling

Well No: W-11

Sampling date: 10-16 Sampling time: 8:45 to 9:30
Sampling personnel: Paul Weinhardt
Weather condition: Sunny
Field blank samples collected: time 8:51, sample no. Field Blank

Well Data

Well size: 4 inch
Well elevation: _____ feet (MLLW)
Well depth (a): 35.70 feet (top of cap, survey mark) Date: 1-16-18¹
Static water level (b): 25.98 feet (top of cap, survey mark)

Well Purging Data

Purge volume, v gallons	=	(a-b) x 0.65	=	<u>6.31</u>
Three volumes	=	3 x v	=	<u>18.95</u>
Five volumes	=	5 x v	=	<u>NA</u> ²

Well Post Purge Data

Depth to Water level 26.12 feet (top of cap, survey mark)

Sampling Parameter Checklist

Ammonia.

Metals - filtered 0.45 micron. Ba, Co, Cu, Cr, Mo, Ni, Va, Zn, and Cr⁶⁺

Comments

¹ Copy well depth and date measured from Section B, Page 1, Column 3.

² If field parameters have stabilized prior to 5 volumes, enter "NA".

Well Purging Water Quality

Time	Total gallons	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
904	6.5	6.84	17.3°	1644	5.15	
910	13.0	6.67	17.6°	1584	2.44	
916	19.5	6.68	17.7°	1568	1.40	

Purge pump flow rate: 1.0 gpm.

Sample Pump Evacuation and Sample Water Quality

Time	No. of cycles	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
928	4	6.67	17.8°	1569	1.41	

Sample time: 923 Sample name: _____
 Field Blank sample collected?: yes Field Blank sample name: FIELD Blank
 initial: PW

Comments:

Monitoring Well Sampling

Well No: W-1-R

Sampling date: 10-16-18 Sampling time: 935 to 1020
Sampling personnel: Paul Weinhardt
Weather condition: Sunny

Well Data

Well size: 4 inch
Well elevation: 32.77 feet (MLLW)
Well depth (a): 32.30 feet (top of cap, survey mark) Date: 1-16-18¹
Static water level (b): 27.61 feet (top of cap, survey mark)

Well Purging Data

Purge volume, v gallons	=	(a-b) x 0.65	=	<u>4.99</u>
Three volumes	=	3 x v	=	<u>14.98</u>
Five volumes	=	5 x v	=	<u>NIA</u> ²

Well Post Purge Data

Depth to Water level 27.70 feet (top of cap, survey mark)

Sampling Parameter Checklist

Ammonia.

Metals - filtered 0.45 micron. Ba, Co, Cu, Cr, Mo, Ni, Va, Zn, and Cr⁶⁺

Comments

¹ Copy well depth and date measured from Section B, Page 1, Column 3.

² If field parameters have stabilized prior to 5 volumes, enter "NA".

Well No. W-1-R (cont.)

SECTION C
Page 4 of 6

Well Purging Water Quality

Time	Total gallons	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
9 ⁴⁵	5.0	6.44	17.5°	3910	2.67	
9 ⁵⁵	10.0	6.52	17.3°	4058	2.62	
10 ⁰⁵	15.0	6.51	17.5°	4070	1.98	

Purge pump flow rate: .5 gpm.

Sample Pump Evacuation and Sample Water Quality

Time	No. of cycles	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
10 ¹⁶	4	6.50	17.4°	4073	1.91	

Sample time: 10¹² Sample name: _____
 Duplicate sample collected?: NO Duplicate sample name: N/A
 Initial: AW

Comments:

Monitoring Well Sampling

Well No: W-12

Sampling date: 10-16-18 Sampling time: 1025 to 1110
Sampling personnel: PAUL WOHARDT
Weather condition: Sunny

Well Data

Well size: 4 inch
Well elevation: _____ feet (MLLW)
Well depth (a): 38.90 feet (top of cap, survey mark) Date: 1-16-18¹
Static water level (b): 31.85 feet (top of cap, survey mark)

Well Purging Data

Purge volume, v gallons	=	(a-b) x 0.65	=	<u>4.58</u>
Three volumes	=	3 x v	=	<u>13.74</u>
Five volumes	=	5 x v	=	<u>N/A</u> ²

Well Post Purge Data

Depth to Water level 32.09 feet (top of cap, survey mark)

Sampling Parameter Checklist

Ammonia.

Metals - filtered 0.45 micron. Ba, Co, Cu, Cr, Mo, Ni, Va, Zn, and Cr⁶⁺

Comments

¹ Copy well depth and date measured from Section B, Page 1, Column 3.

² If field parameters have stabilized prior to 5 volumes, enter "NA".

Well No. W-12 (cont.)

SECTION C
Page 6 of 6

Well Purging Water Quality

Time	Total gallons	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
1035	4.75	6.91	17.4°	1756	3.05	
1045	9.50	6.89	17.6°	1700	1.44	
1055	14.25	6.84	17.5°	1698	2.14	

Purge pump flow rate: 0.5 gpm.

Sample Pump Evacuation and Sample Water Quality

Time	No. of cycles	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
1107	5	6.83	17.4°	1694	1.97	

Sample time: 1103 Sample name: _____
Duplicate sample collected?: NO Duplicate sample name: NIA
initial: PLW

Comments:

**MOSS LANDING POWER PLANT
QUARTERLY GROUNDWATER SAMPLING
FIELD NOTEBOOK NO. 2**

10-16 / 10-17 (DATE, FOURTH QUARTER 2018)

INDEX

SECTION A	ANALYTICAL LAB & INSTRUMENT CALIBRATION DATA
SECTION B	POTENTIOMETRIC WATER LEVEL INFORMATION
SECTION C	MONITORING WELL PURGING AND SAMPLING
SECTION D	ADDITIONAL NOTES AND COMMENTS

By signing this page, members of the field sampling team certify that they have read and understand the current version of the Sampling and Analysis Plan (SAP) for Moss Landing Power Plant. All field measurements and samples were collected in accordance with the procedures described in the SAP except for the deviations described below.

Signatures of field team members:

Paul Wendt

SECTION A
Page 1

Sampling Event: Quarterly Sampling
(circle one) Verification Sampling

Sampling Dates: 10-16 to 10-17

ANALYTICAL LABORATORY INFORMATION:

Name: BC Analytical
Address: 4100 Atlas Ct
Bakersfield CA
Phone:
Contact:

INSTRUMENT CALIBRATION INFORMATION: pH, conductivity, and turbidity meters will be calibrated prior to sampling the first well, and periodically during the day. Periodic calibrations will be performed and logged at least once (after the third well is sampled) and more often if needed to correct perceived instrument drift.

Initial calibration:

Date/Time	Model	SN:	Buffer	Result
10-16 1125	ULTRAMER/2	6216257	7.0	7.03-7.00
↓ 1126	↓	↓	4.0	3.94-4.00
↓ 1127	↓	↓	10.0	10.05-10.00
↓ 1128	↓	↓	1413	1416-1413
↓ 1130	Hanna	SNED074636	0	0
↓ 1131	↓	↓	15	15

Periodic calibrations:

Date/Time	Model	SN:	Buffer	Result
10-17 720	ULTRAMER/2	6216257	7.0	7.05-7.00
↓ 721	↓	↓	4.0	3.97-4.00
↓ 722	↓	↓	10.0	10.03-10.00
↓ 723	↓	↓	1413	1419-1413
↓ 724	Hanna	SNED074636	0	0
↓ 726	↓	↓	15	15

Buffer solution: Expiration Date: Lot No.:
pH 4.00
pH 7.00
pH 10.00
Conductivity 1,000 mhos
Conductivity 10,000 mhos

SEE BOOK #1

Initial: *AW*

Potentiometric Water Level Information
Moss Landing Power Plant
FOURTH QUARTER 2018

Sampling date: _____
Sampling personnel: _____

Well Identity	Top of casing elevation	Depth to Bottom 1/10/17	Time Measured	Depth to Water (MP)	Water Table elevation (2) - (5)
(1)	(2)	(3)	(4)	(5)	(6)
Hydraulically up-gradient wells					
W-11	30.85				
W-13	27.72				
W-1-R	32.74				
W-12	35.56				
MP-12	31.88				
Hydraulically down-gradient wells for Impoundments					
W-2-R	33.01				
W-3-R	30.12				
W-10	31.96				
W-14-R	32.90				
Hydraulically further down-gradient wells from Impoundments					
MP-13	29.61				
MP-14	29.16				
MP-5	33.20				
Hydraulically further up-gradient wells from Impoundments					
MP-3	28.44				
W-8-R	24.54				
MP-10-R	24.47				
MP-2-R	23.88				

Well water levels will be measured in the order of the above table from top to bottom. Due to the proximity of the site to the ocean, all wells will be measured within the shortest practical time interval to reduce influences from tidal effects.

*Measured on _____

Monitoring Well Sampling

Well No: W-13

Sampling date: 10-16-18 Sampling time: 11:40 to 12:15
Sampling personnel: Paul Weinhardt
Weather condition: Sunny

Well Data

Well size: 4 inch
Well elevation: _____ feet (MLLW)
Well depth (a): 34.30 feet (top of cap, survey mark) Date: 1-16-18¹
Static water level (b): 22.89 feet (top of cap, survey mark)

Well Purging Data

Purge volume, v gallons	=	(a-b) x 0.65	=	<u>7.41</u>
Three volumes	=	3 x v	=	<u>22.24</u>
Five volumes	=	5 x v	=	<u>NA</u> ²

Well Post Purge Data

Depth to Water level 22.98 feet (top of cap, survey mark)

Sampling Parameter Checklist

Ammonia.

Metals - filtered 0.45 micron. Ba, Co, Cu, Cr, Mo, Ni, Va, Zn, and Cr⁶⁺

Comments

¹ Copy well depth and date measured from Section B, Page 1, Column 3.

² If field parameters have stabilized prior to 5 volumes, enter "NA".

Well Purging Water Quality

Time	Total gallons	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
11 ⁴⁰	7.5	6.76	18.1°	1529	1.25	
11 ⁵⁰	15.0	6.70	17.8°	1240	.89	
12 ⁰⁴	22.5	6.67	18.0°	1226	1.22	

Purge pump flow rate: 1.0 gpm.

Sample Pump Evacuation and Sample Water Quality

Time	No. of cycles	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
12 ¹⁴	4	6.68	17.9°	1221	1.08	

Sample time: 12¹⁰

Sample name: _____

Duplicate sample collected?: NODuplicate sample name: N/Ainitial: AW

Comments:

Monitoring Well Sampling

Well No: W-2-R

Sampling date: 10-16-18 Sampling time: 12²⁵ to 13⁰⁰
Sampling personnel: Paul Weinhardt
Weather condition: Sunny

Well Data

Well size: 4 inch
Well elevation: 33.05 feet (MLLW)
Well depth (a): 40.50 feet (top of cap, survey mark) Date: 1-16-18¹
Static water level (b): 28.35 feet (top of cap, survey mark)

Well Purging Data

Purge volume, v gallons	=	(a-b) x 0.66	=	<u>7.89</u>
Three volumes	=	3 x v	=	<u>23.67</u>
Five volumes	=	5 x v	=	<u>N/A</u> ²

Well Post Purge Data

Depth to Water level 28.46 feet (top of cap, survey mark)

Sampling Parameter Checklist

Ammonia.

Metals - filtered 0.45 micron. Ba, Co, Cu, Cr, Mo, Ni, Va, Zn, and Cr⁶⁺

Comments

¹ Copy well depth and date measured from Section B, Page 1, Column 3.

² If field parameters have stabilized prior to 5 volumes, enter "NA".

Well Purging Water Quality

Time	Total gallons	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
12 ³³	8.0	6.69	18.5°	992.4	1.52	
12 ⁴¹	16.0	6.60	19.0°	956.5	2.49	
12 ⁴⁹	24.0	6.63	19.1	961.4	1.23	

Purge pump flow rate: 1.0 gpm.

Sample Pump Evacuation and Sample Water Quality

Time	No. of cycles	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
12 ⁵⁸	5	6.61	19.0°	959.2	1.21	

Sample time: 12⁵¹ Sample name: _____
 Duplicate sample collected?: NO Duplicate sample name: N/A
 initial: AW

Comments:

Monitoring Well Sampling

Well No: W-3-R

Sampling date: 10-16-18 Sampling time: 13⁰⁵ to 13⁵³
Sampling personnel: PAUL WEINHART
Weather condition: Sunny

Well Data

Well size: 4 inch
Well elevation: 32.00 feet (MLLW)
Well depth (a): 66.60 feet (top of cap, survey mark) Date: 10-16-18 ¹
Static water level (b): 25.50 feet (top of cap, survey mark)

Well Purging Data

Purge volume, v gallons	=	(a-b) x 0.65	=	<u>22.81</u>
Three volumes	=	3 x v	=	<u>68.4</u>
Five volumes	=	5 x v	=	<u>N/A</u> ²

Well Post Purge Data

Depth to Water level 25.61 feet (top of cap, survey mark)

Sampling Parameter Checklist

Ammonia.

Metals - filtered 0.45 micron. Ba, Co, Cu, Cr, Mo, Ni, Va, Zn, and Cr⁶⁺

Comments

¹ Copy well depth and date measured from Section B, Page 1, Column 3.

² If field parameters have stabilized prior to 5 volumes, enter "NA".

Well Purging Water Quality

Time	Total gallons	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
1316	23.0	6.48	19.9°	1765	1.13	
1327	46.0	6.65	19.4°	1841	4.04	
1339	69.0	6.62	19.7°	1838	2.54	

Purge pump flow rate: 2.0 gpm.

Sample Pump Evacuation and Sample Water Quality

Time	No. of cycles	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
1349	5	6.61	19.7°	1835	2.42	

Sample time: 1345

Sample numbers: _____

Duplicate sample collected?: NODuplicate sample name: N/Ainitial: AW

Comments:

Monitoring Well Sampling

Well No: W-10

Sampling date: 10-17 Sampling time: 730 to 800
Sampling personnel: Paul Weinhardt
Weather condition: Foggy

Well Data

Well size: 4 inch
Well elevation: 32.00 feet (MLLW)
Well depth (a): 37.10 feet (top of cap, survey mark) Date: 1-16-18¹
Static water level (b): 27.37 feet (top of cap, survey mark)

Well Purging Data

Purge volume, v gallons	=	(a-b) x 0.65	=	<u>6.32</u>
Three volumes	=	3 x v	=	<u>18.97</u>
Five volumes	=	5 x v	=	<u>N/A</u> ²

Well Post Purge Data

Depth to Water level 27.46 feet (top of cap, survey mark)

Sampling Parameter Checklist

Ammonia.

Metals - filtered 0.45 micron. Ba, Co, Cu, Cr, Mo, Ni, Va, Zn, and Cr⁶⁺

Comments

¹ Copy well depth and date measured from Section B, Page 1, Column 3.

² If field parameters have stabilized prior to 5 volumes, enter "NA".

Well Purging Water Quality

Time	Total gallons	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
730	6.5	6.59	16.0°	730.9	1.72	
743	13.0	6.57	16.3°	710.2	1.61	
749	19.5	6.69	16.4°	707.8	1.53	

Purge pump flow rate: 1.0 gpm.

Sample Pump Evacuation and Sample Water Quality

Time	No. of cycles	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
759	4	6.67	16.3°	706.1	1.43	

Sample time: 757

Sample numbers: _____

Duplicate sample collected?: MS/MSD

Duplicate sample name: _____

initial: _____

MS/MSD
AW

Comments:

Monitoring Well Sampling

Well No: W-14-R

Sampling date: 10-17-18 Sampling time: 805 to 920
Sampling personnel: PAUL WEINBERG
Weather condition: Foggy

Well Data

Well size: 4 inch
Well elevation: _____ feet (MLLW)
Well depth (a): 43.60 feet (top of cap, survey mark) Date: 1-16-18¹
Static water level (b): 28.32 feet (top of cap, survey mark)

Well Purging Data

Purge volume, v gallons	=	(a-b) x 0.65	=	<u>9.93</u>
Three volumes	=	3 x v	=	<u>29.79</u>
Five volumes	=	5 x v	=	<u>N/A</u> ²

Well Post Purge Data

Depth to Water level 28.43 feet (top of cap, survey mark)

Sampling Parameter Checklist

Ammonia.

Metals - filtered 0.45 micron. Ba, Co, Cu, Cr, Mo, Ni, Va, Zn, and Cr⁶⁺

Comments

¹ Copy well depth and date measured from Section B, Page 1, Column 3.

² If field parameters have stabilized prior to 5 volumes, enter "NA".

Well Purging Water Quality

Time	Total gallons	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
8 ²⁰	10.0	6.40	13.7°	750.2	1.91	
8 ³⁵	20.0	6.52	11.9°	756.6	0.85	
8 ⁵⁰	30.0	6.56	12.1°	729.4	0.79	

Purge pump flow rate: 0.75 gpm.

Sample Pump Evacuation and Sample Water Quality

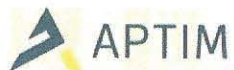
Time	No. of cycles	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
9 ¹⁰	12	6.51	12.3°	725.8	1.77	

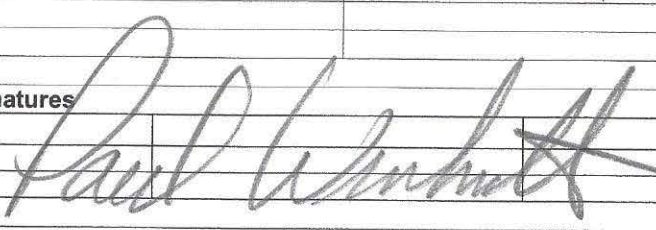
Sample time: 8³⁰

Sample name: _____

Duplicate sample collected?: yesDuplicate sample name: W-15initial: PLW

Comments:



Pre-Job Preparation 1. Get Permit for Job 2. Fill out JSA 3. Review JSA (EVERYONE) 4. Sign JSA (EVERYONE)	Safety Access / Location Eye Wash / Safety Shower: First Aid Kits are located in Truck Wind Direction: Evacuation Route: Assembly Point:	Employee Authorization to STOP Work I have been given authorization, without fear of reprimand or retaliation, to immediately STOP any work activity that presents a danger to me, my co-worker or the public; get involved, question and rectify any situation that is identified as not being in compliance with our safety and health policies; to report any unsafe conditions or acts to supervision and question any activity that involves violation of established Safety and Health policies.
Moss Landing PP		
Job Tasks: (What are you doing?)	Potential Hazards:	Recommended Action or Procedure to eliminate / mitigate Hazards
Ground Water Sampling.	Slips, trips, falls, machinery hazards, insect and/or	
Vehicle Use	Animal bites.	
	Contact dermatitis	Keep Guards in Place, Isolation Electrical to Work on Equipment
	Changing weather conditions	Wear proper PPE for task
	Muddy conditions at the landfill	Keep Guards in Place, Isolation Electrical to Work on Equipment
	Uneven Terrain, Be aware of other operating equipment	Take your time driving, use ATV safety flag for ID
	Other Vehicles Around, Be aware of Backing Up	Check surroundings, defensive driving
		Refer to Health and Safety Manual/Binder
Crew Name Signatures		
		PM: JC Isham 925-457-1130
Job Close Out		
Any incidents / Injuries / Near miss / STOP work reported? List:	Job Audited Time: Supervisor / Auditor Signature:	Recommendations:

Before starting work: Is this the SAFEST way to do this JOB?

"I will not put myself or let my co-workers perform any task that I would not allow my son or daughter in, on or around."

Consider the following and check the items which apply to the job, then review with the work crew.



PERMITS	WELDING	HAZARDS (ENVIRONMENTAL)	ELECTRICAL	HAZARDS / BODY	EMERGENCY EQUIPMENT	PERSONAL PROTECTIVE EQUIP. (PPE)
<input type="checkbox"/> Excavation / Trench ("One Call" made) <input type="checkbox"/> Cold Work <input type="checkbox"/> Hot Work <input type="checkbox"/> Entry Permit / Confined Space <input type="checkbox"/> Line Breaking <input type="checkbox"/> Signed Off When Complete <input type="checkbox"/> LO/TO <input type="checkbox"/> Other	<input type="checkbox"/> Flash burns <input type="checkbox"/> Combustibles <input type="checkbox"/> Spark Containment <input type="checkbox"/> Shields <input type="checkbox"/> Grounding <input type="checkbox"/> Fire Extinguisher <input type="checkbox"/> Water Hose <input type="checkbox"/> Fire Blanket <input type="checkbox"/> Fire Watch Leads routed overhead 7' / not in walk way <input type="checkbox"/> Sewer Covers	<input type="checkbox"/> Electrical Shock <input type="checkbox"/> Heat Stress <input type="checkbox"/> Heavy Objects <input type="checkbox"/> Hot / Cold Surf. or Mat. <input type="checkbox"/> Inadequate Lighting <input type="checkbox"/> Line Breaking – <input type="checkbox"/> Check List attached <input checked="" type="checkbox"/> Noise <input type="checkbox"/> Sharp Objects <input type="checkbox"/> Other <input type="checkbox"/> Poor Access / Egress	<input type="checkbox"/> Locked & Tagged out <input type="checkbox"/> Try Start / Stop Switch <input type="checkbox"/> GFCI Test <input type="checkbox"/> Assured Grounding <input type="checkbox"/> Extension Cord Inspection OTHER WORK IN AREA <input type="checkbox"/> Others Working Overhead <input type="checkbox"/> Type Work Others Doing: <input type="checkbox"/> PPE Due to Other Work <input type="checkbox"/> Other	<input type="checkbox"/> Fall Potential <input type="checkbox"/> Pinch Points <input type="checkbox"/> Slip-Trip Potential <input type="checkbox"/> Other HAZARDS / CHEMICALS <input type="checkbox"/> Chemical Burn Skin <input type="checkbox"/> Chemical Burn Eyes <input type="checkbox"/> Flammable <input type="checkbox"/> Ingestion <input type="checkbox"/> Other <input type="checkbox"/> Inhalation <input type="checkbox"/> Skin Contamination	<input checked="" type="checkbox"/> Fire Extinguishers <input type="checkbox"/> Safety Shower <input type="checkbox"/> Evacuation Route Lifts / Rigging <input type="checkbox"/> Critical Lift <input type="checkbox"/> Manual Lifting <input type="checkbox"/> Softeners <input type="checkbox"/> Proper Rigging Practices <input type="checkbox"/> Chain fall, Come a long <input type="checkbox"/> Inspected - in good condition <input type="checkbox"/> Crane <input type="checkbox"/> Forklift <input type="checkbox"/> Operator Certificate <input type="checkbox"/> Condition of Equipment – Inspection Checklist <input type="checkbox"/> Rigging and Lifting JSP - Required Barricades <input type="checkbox"/> Tags on all sides <input type="checkbox"/> Stands Used <input type="checkbox"/> 42" high <input type="checkbox"/> Caution / Yellow <input type="checkbox"/> Danger / Red <input type="checkbox"/> Taken down at the end of shift	<input type="checkbox"/> Rubber Gloves <input checked="" type="checkbox"/> Leather Gloves <input type="checkbox"/> Special Purpose Gloves <input type="checkbox"/> Slicker Suit <input type="checkbox"/> Acid Suit <input type="checkbox"/> Rubber Boots <input type="checkbox"/> Metatarsals <input type="checkbox"/> Respirator <input type="checkbox"/> ½ face <input type="checkbox"/> Full Face <input type="checkbox"/> PAPR <input type="checkbox"/> Fresh Air <input checked="" type="checkbox"/> Hearing Protection <input type="checkbox"/> Safety Harness <input type="checkbox"/> Approved Anchor Points <input type="checkbox"/> Mono Goggles (vented / non-vented) <input type="checkbox"/> Face Shield <input type="checkbox"/> Kevlar Gloves <input type="checkbox"/> Kevlar Sleeves <input type="checkbox"/> Fire Retardant Clothing <input type="checkbox"/> Safety glasses with ANSI app. Side Shields <input type="checkbox"/> Welding hood <input type="checkbox"/> Burning Goggles <input type="checkbox"/> Other
ACCESS <input type="checkbox"/> Scaffold (properly inspected _____) <input type="checkbox"/> Ladder (Tied off _____) <input type="checkbox"/> Man lift (inspected) <input type="checkbox"/> Personnel Basket (inspected & approved _____) <input type="checkbox"/> Operator Training	OVERHEAD WORK <input type="checkbox"/> Barricades <input type="checkbox"/> Hole Cover <input type="checkbox"/> Signs <input type="checkbox"/> Handrail	TOOLS <input checked="" type="checkbox"/> Proper Tools for the Job <input checked="" type="checkbox"/> Good Tool Condition <input type="checkbox"/> Qualifications <input type="checkbox"/> Current Inspection <input type="checkbox"/> Tool Tethers <input type="checkbox"/> Tool Lanyards	Confined Space Know the Following: <ul style="list-style-type: none"> • Possible hazards within the confined space • First signs of exposure • How to summons help • How to track personnel • Entering and exiting the confined space • Maintain contact with all entrants by voice or visual Do not attempt to rescue unless you are a part of a Trained in confined space rescue. Remain at entry point; assume no duties that will take you from there. Signs posted to identify confined space?			
Worksite Stretches: <ul style="list-style-type: none"> • Before shift / Pre-task / End of shift • Stretch to a point where you feel a mild tension and relax as you hold the stretch. • Stretches should be held for 10-30 seconds. • Always stretch within your comfort limits, never to the point of pain. 						



**APTIM
FIELD REQUEST**

NEW 2017 PERMIT IMPLEMENTED

4th Quarter 2018 Ground Water VERIFICATION SAMPLING

PROJECT NAME: **DYNEGY Moss Landing Power Plant**
DATE SCHEDULED: **November 19, 2018**

SPECIAL INSTRUCTIONS / CONSIDERATIONS :

4th Quarter 2018 Ground Water VERIFICATION SAMPLING

Check in with Ernie at the office.

Use the field log notebook at the site / Field Sheets provided by site.

Purge water disposed of to ground surface.

Include all analytes on the sample bottle label.

Samples to be collected ~3 min apart.

pH Calib: 4.0 exp 7/2019 / 7.0 exp 6/2019 / 10.0 exp 6/2019

EC Calib (1413): Exp 5/2019

Site Contact: Ernie Bloecher 831-633-6786

E-Mail Ernie w/reminder to have all paperwork and the site key at the Guard Shack.

Geology Mngr: JC Isham

Cell: 925-457-1130

Project No: 631234956

Cost Code: 00331101

Field/Lab Coord: Sheila Richgels

Aptim Cell: 916-616-3518

Sampler: Paul Weinhardt

Cell: 530-391-4037

Reporting: Erik Korsmo

Cell: 503-939-3688

Well Locks:

Site Key: 3616

Well ID or Source	Casing Diameter (inches)	Depth to Bottom (feet)	Depth to Water (feet)	ANALYSES REQUESTED
VERIFICATION samples based on 4th Qtr 2018 Lab Results.				
W-13 Verif A & B	4.0	34.25	22.69	Mo - field filtered.
FB	(Field Blank)			
TB	(Trip Blank)			
				Field Measurements: Pre-purge & post-purge DTW, pH, EC, Temp, Turbidity.

Laboratory Instructions:

BC Labs - Kerrie Vaughan
4100 Atlas Court
Bakersfield, Calif 93308
(661) 327-4911 Office
kerrie.vaughan@bclabs.com

CHAIN OF CUSTODY / LABORATORY ANALYSIS REQUEST FORM

APTIM Environmental & Infrastructure

180 Promenade Circle, Suite 320, Sacramento, Ca 95834

18-36611

Purchase Order: Direct Bill to Dynegy

Lab: **BC Laboratory, Bakersfield**

Project Name: **Dynegy / Moss Landing Power Plant**
Project Number: **631234956 / 4th Quarter 2018**
VERIFICATION Samples Notebook #2
Report to Site Manager: **Ernie Bloecher / 831-633-6786**
Company: **Dynegy / Moss Landing Power Plant**
Address: **Highway 1 and Dolan Road, Moss Landing, Ca 95039**
CC Report: **sheila.richgels@aptim.com**
cassandra.tremblay@aptim.com
erik.korsmo@aptim.com

Sampler's Signature: _____

ⁿ Paul Winkelt

Analysis Requested

[illegible]

BC Labs PM Kerri Vaughan
4100 Atlas Court
Bakersfield, Calif 93308
(661) 852-4200 Office
kerrie.vaughan@bclabs.com

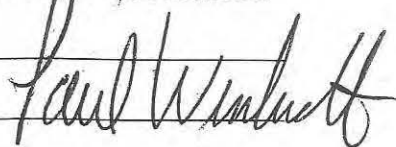
**MOSS LANDING POWER PLANT
QUARTERLY GROUNDWATER SAMPLING
FIELD NOTEBOOK - VERIFICATION SAMPLING**
11-19-18 (DATE, FOURTH QUARTER 2018)

INDEX

SECTION A	ANALYTICAL LAB & INSTRUMENT CALIBRATION DATA
SECTION B	POTENTIOMETRIC WATER LEVEL INFORMATION
SECTION C	MONITORING WELL PURGING AND SAMPLING
SECTION D	ADDITIONAL NOTES AND COMMENTS

By signing this page, members of the field sampling team certify that they have read and understand the current version of the Sampling and Analysis Plan (SAP) for Moss Landing Power Plant. All field measurements and samples were collected in accordance with the procedures described in the SAP except for the deviations described below.

Signatures of field team members:



SECTION A
Page 1

Sampling Event: Verification Sampling

Sampling Dates: 11-19-18 to 11-19-18

ANALYTICAL LABORATORY INFORMATION:

Name: BC Analytical
Address: 4100 Atlas Ct
Bakersfield CA
Phone:
Contact:

INSTRUMENT CALIBRATION INFORMATION: pH, conductivity, and turbidity meters will be calibrated prior to sampling the first well, and periodically during the day. Periodic calibrations will be performed and logged at least once (after the third well is sampled) and more often if needed to correct perceived instrument drift.

Initial calibration:

Date/Time	Model	SN:	Buffer	Result
11-19-18 1131	ULTRAMET	6216257	7.0	7.12 / 7.00
			4.0	3.89 / 4.00
			10.0	10.28 / 10.00
			1413	1393 - 1413
	HANNA	SN-E0074656	0	0
			15.0	15.0

Periodic calibrations:

Date/Time	Model	SN:	Buffer	Result

Buffer solution: Expiration Date: Lot No.:
pH 4.00 2-20 WY2
pH 7.00 11-19 VPIA
pH 10.00 10-19 VQ1
Conductivity 1,000 mhos 3-19 CC16986
Conductivity 10,000 mhos

Initial: *AW*

Monitoring Well Verification Sampling

Well No: W-13

Sampling date: 11-19-18 Sampling time: 1150 to 1240
Sampling personnel: Paul W. nhazot
Weather condition: Cloudy

Well Data

Well size: 4 inch
Well elevation: _____ feet (MLLW)
Well depth (a): 34.30 feet (top of cap, survey mark) Date: 1-16-18¹
Static water level (b): 22.92 feet (top of cap, survey mark)

Well Purging Data

Purge volume, v gallons	=	(a-b) x 0.65	=	<u>7.51</u>
Three volumes	=	3 x v	=	<u>22.53</u>
Five volumes	=	5 x v	=	<u>NA</u> ²

Well Post Purge Data

Depth to Water level 22.96 feet (top of cap, survey mark)

Sampling Parameter Checklist (circle ones for Verification Sampling)

Ammonia.

Metals - filtered 0.45 micron. Ba, Co, Cu, Cr, Mo, Ni, Va, Zn, and Cr⁶⁺

Comments

¹ Copy well depth and date measured from Section B, Page 1, Column 3.

² If field parameters have stabilized prior to 5 volumes, enter "NA".

Well Purging Water Quality

Time	Total gallons	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
12 ⁰³	7.5	6.38	17.6°	1201	2.73	
12 ¹⁰	15.0	6.52	17.7°	1193	2.69	
12 ¹⁷	22.50	6.43	17.7°	1181	2.61	

Purge pump flow rate: 110 gpm.

Sample Pump Evacuation and Sample Water Quality

Time	No. of cycles	pH (units)	Temp. (deg. C)	Conductivity (umhos/cm)	Turbidity (NTU)	Comments
12 ³²	4	6.42	17.7°	1178	2.56	

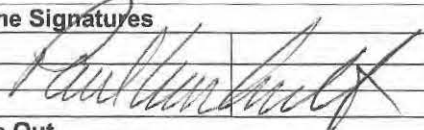
Sample time: 12²⁵Duplicate sample collected?: NO

Sample name: _____

Duplicate sample name: Field Blankinitial: AW

Comments:



Pre-Job Preparation		Safety Access / Location		Employee Authorization to STOP Work	
1. Get Permit for Job 2. Fill out JSA 3. Review JSA (EVERYONE) 4. Sign JSA (EVERYONE)		Eye Wash / Safety Shower: First Aid Kits are located in Truck		I have been given authorization, without fear of reprimand or retaliation, to immediately STOP any work activity that presents a danger to me, my co-worker or the public; get involved, question and rectify any situation that is identified as not being in compliance with our safety and health policies; to report any unsafe conditions or acts to supervision and question any activity that involves violation of established Safety and Health policies.	
Moss Landing PP		Wind Direction:			
		Evacuation Route:			
		Assembly Point:			
Job Tasks: (What are you doing?)		Potential Hazards:		Recommended Action or Procedure to eliminate / mitigate Hazards	
Ground Water Sampling.		Slips, trips, falls, machinery hazards, insect and/or			
Vehicle Use		Animal bites.			
		Contact dermatitis		Keep Guards in Place, Isolation Electrical to Work on Equipment	
		Changing weather conditions		Wear proper PPE for task	
		Muddy conditions at the landfill		Keep Guards in Place, Isolation Electrical to Work on Equipment	
		Uneven Terrain, Be aware of other operating equipment		Take your time driving, use ATV safety flag for ID	
		Other Vehicles Around, Be aware of Backing Up		Check surroundings, defensive driving	
				Refer to Health and Safety Manual/Binder	
Crew Name Signatures					
				PM: JC Isham	925-457-1130
Job Close Out					
Any incidents / Injuries / Near miss / STOP work reported? List:		Job Audited Time: Supervisor / Auditor Signature:		Recommendations:	

Before starting work: Is this the SAFEST way to do this JOB?

"I will not put myself or let my co-workers perform any task that I would not allow my son or daughter in, on or around."

Consider the following and check the items which apply to the job, then review with the work crew.



PERMITS	WELDING	HAZARDS (ENVIRONMENTAL)	ELECTRICAL	HAZARDS / BODY	EMERGENCY EQUIPMENT	PERSONAL PROTECTIVE EQUIP. (PPE)
<input type="checkbox"/> Excavation / Trench ("One Call" made) <input type="checkbox"/> Cold Work <input type="checkbox"/> Hot Work <input type="checkbox"/> Entry Permit / Confined Space <input type="checkbox"/> Line Breaking <input type="checkbox"/> Signed Off When Complete <input type="checkbox"/> LO/TO <input type="checkbox"/> Other	<input type="checkbox"/> Flash burns <input type="checkbox"/> Combustibles <input type="checkbox"/> Spark Containment <input type="checkbox"/> Shields <input type="checkbox"/> Grounding <input type="checkbox"/> Fire Extinguisher <input type="checkbox"/> Water Hose <input type="checkbox"/> Fire Blanket <input type="checkbox"/> Fire Watch <input type="checkbox"/> Leads routed overhead 7' / not in walk way <input type="checkbox"/> Sewer Covers	<input type="checkbox"/> Electrical Shock <input type="checkbox"/> Heat Stress <input type="checkbox"/> Heavy Objects <input type="checkbox"/> Hot / Cold Surf. or Mat. <input type="checkbox"/> Inadequate Lighting <input type="checkbox"/> Line Breaking – <input type="checkbox"/> Check List attached <input checked="" type="checkbox"/> Noise <input type="checkbox"/> Sharp Objects <input type="checkbox"/> Other <input type="checkbox"/> Poor Access / Egress	<input type="checkbox"/> Locked & Tagged out <input type="checkbox"/> Try Start / Stop Switch <input type="checkbox"/> GFCI Test <input type="checkbox"/> Assured Grounding <input type="checkbox"/> Extension Cord Inspection OTHER WORK IN AREA <input type="checkbox"/> Others Working Overhead <input type="checkbox"/> Type Work Others Doing: <input type="checkbox"/> PPE Due to Other Work <input type="checkbox"/> Other	<input type="checkbox"/> Fall Potential <input type="checkbox"/> Pinch Points <input type="checkbox"/> Slip-Trip Potential <input type="checkbox"/> Other HAZARDS / CHEMICALS <input type="checkbox"/> Chemical Burn Skin <input type="checkbox"/> Chemical Burn Eyes <input type="checkbox"/> Flammable <input type="checkbox"/> Ingestion <input type="checkbox"/> Other <input type="checkbox"/> Inhalation <input type="checkbox"/> Skin Contamination	<input checked="" type="checkbox"/> Fire Extinguishers <input type="checkbox"/> Safety Shower <input type="checkbox"/> Evacuation Route Lifts / Rigging <input type="checkbox"/> Critical Lift <input type="checkbox"/> Manual Lifting <input type="checkbox"/> Softeners <input type="checkbox"/> Proper Rigging Practices <input type="checkbox"/> Chain fall, Come a long <input type="checkbox"/> Inspected - in good condition <input type="checkbox"/> Crane <input type="checkbox"/> Forklift <input type="checkbox"/> Operator Certificate <input type="checkbox"/> Condition of Equipment – Inspection Checklist <input type="checkbox"/> Rigging and Lifting JSP - Required Barricades <input type="checkbox"/> Tags on all sides <input type="checkbox"/> Stands Used <input type="checkbox"/> 42" high <input type="checkbox"/> Caution / Yellow <input type="checkbox"/> Danger / Red <input type="checkbox"/> Taken down at the end of shift	<input type="checkbox"/> Rubber Gloves <input checked="" type="checkbox"/> Leather Gloves <input type="checkbox"/> Special Purpose Gloves <input type="checkbox"/> Slicker Suit <input type="checkbox"/> Acid Suit <input type="checkbox"/> Rubber Boots <input type="checkbox"/> Metatarsals <input type="checkbox"/> Respirator <input type="checkbox"/> ½ face <input type="checkbox"/> Full Face <input type="checkbox"/> PAPR <input type="checkbox"/> Fresh Air <input checked="" type="checkbox"/> Hearing Protection <input type="checkbox"/> Safety Harness <input type="checkbox"/> Approved Anchor Points <input type="checkbox"/> Mono Goggles (vented / non-vented) <input type="checkbox"/> Face Shield <input type="checkbox"/> Kevlar Gloves <input type="checkbox"/> Kevlar Sleeves <input type="checkbox"/> Fire Retardant Clothing <input type="checkbox"/> Safety glasses with ANSI app. Side Shields <input type="checkbox"/> Welding hood <input type="checkbox"/> Burning Goggles <input type="checkbox"/> Other
ACCESS <input type="checkbox"/> Scaffold (properly inspected _____) <input type="checkbox"/> Ladder (Tied off _____) <input type="checkbox"/> Man lift (inspected) <input type="checkbox"/> Personnel Basket (inspected & approved _____) <input type="checkbox"/> Operator Training	OVERHEAD WORK <input type="checkbox"/> Barricades <input type="checkbox"/> Hole Cover <input type="checkbox"/> Signs <input type="checkbox"/> Handrail	TOOLS <input checked="" type="checkbox"/> Proper Tools for the Job <input checked="" type="checkbox"/> Good Tool Condition <input type="checkbox"/> Qualifications <input type="checkbox"/> Current Inspection <input type="checkbox"/> Tool Tethers <input type="checkbox"/> Tool Lanyards	Confined Space Know the Following: <ul style="list-style-type: none"> • Possible hazards within the confined space • First signs of exposure • How to summons help • How to track personnel • Entering and exiting the confined space • Maintain contact with all entrants by voice or visual Do not attempt to rescue unless you are a part of a Trained in confined space rescue. Remain at entry point; assume no duties that will take you from there. Signs posted to identify confined space?			
Worksite Stretches: <ul style="list-style-type: none"> • Before shift / Pre-task / End of shift • Stretch to a point where you feel a mild tension and relax as you hold the stretch. • Stretches should be held for 10-30 seconds. • Always stretch within your comfort limits, never to the point of pain. 						

APPENDIX C

LABORATORY ANALYTICAL TEST REPORTS FOR MONITORING WELL SAMPLES

It should be noted that the PQLs required by the Moss Landing Power Plant MCWI Permit are defined differently than the PQLs reported in the laboratory results within this Appendix. The MCWI Permit defines PQLs are the minimum level of accuracy per specific analysis expected from the laboratory. The MDLs and PQLs as reported by the laboratory in this Appendix were determined according to “*Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW 846 3rd Edition, 1996*” and as amended by “*Update III*”. These MDLs and/or PQLs are to be at least as accurate as the MCWI Permit-defined PQLs.

	Analyte	Method Number	Reference	PQL (mg/l)
1.	Ammonia	4500NH ₃ H	c	0.1
2.	Chromium, hexavalent	218.6*	c/b	0.0002
3.	Barium	200.8/6020	a/b	0.001
4.	Chromium (total)	200.8/6020	a/b	0.003
5.	Cobalt	200.8/6020	a/b	0.001
6.	Copper	200.8/6020	a/b	0.002
7.	Molybdenum	200.8/6020	a/b	0.001
8.	Nickel	200.8/6020	a/b	0.002
9.	Vanadium	200.8/6020	a/b	0.003
10.	Zinc	200.8/6020	a/b	0.002

^a U.S. Environmental Protection Agency, *Methods for Chemical Analysis of Water and Wastes*, 1999

^b *Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW-846, third edition, Update III, U.S. EPA, 1996.*

^c *Standard Methods for the Examination of Water and Wastewater, 20th Edition*

* Preserved in the field with one of the buffers described in EPA Method 218.7



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Date of Report: 11/01/2018

Ernie Bloecher

Dynegy/Moss Landing Power Plant

Highway 1 and Dolan Road/ P.O. Box 690

Moss Landing, CA 95039-0690

Client Project: 631234956

BCL Project: Dynegy/Moss Landing Power Plant

BCL Work Order: 1832893

Invoice ID: B321000

Enclosed are the results of analyses for samples received by the laboratory on 10/18/2018. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Kerrie Vaughan
Client Services

Stuart Buttram
Technical Director

Certifications: CA ELAP #1186; NV #CA00014; OR ELAP #4032-001; AK UST101

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Table of Contents

Sample Information

Chain of Custody and Cooler Receipt form.....	3
Laboratory / Client Sample Cross Reference.....	5

Sample Results

1832893-01 - W-1-R	
Water Analysis (General Chemistry).....	6
Metals Analysis.....	7
1832893-02 - W-11	
Water Analysis (General Chemistry).....	8
Metals Analysis.....	9
1832893-03 - W-12	
Water Analysis (General Chemistry).....	10
Metals Analysis.....	11
1832893-04 - TB	
Water Analysis (General Chemistry).....	12
Metals Analysis.....	13
1832893-05 - FB	
Water Analysis (General Chemistry).....	14
Metals Analysis.....	15

Quality Control Reports

Water Analysis (General Chemistry)	
Method Blank Analysis.....	16
Laboratory Control Sample.....	17
Precision and Accuracy.....	18
Metals Analysis	
Method Blank Analysis.....	19
Laboratory Control Sample.....	20
Precision and Accuracy.....	21

Notes

Notes and Definitions.....	22
----------------------------	----

CHAIN OF CUSTODY / LABORATORY ANALYSIS REQUEST FORM

APTIM Environmental & Infrastructure

180 Promenade Circle, Suite 320, Sacramento, Ca 95834

Lab: BC Laboratory, Bala

Lab: BC Laboratory, Bakersfield

Project Name: Dynegy / Moss Landing Power Plant

Project Number: 631234956/ 4th Quarter 2018

Notebook #1 Ground Water Samples

Report to Site Manager: Ernie Bloecher / 831-633-6786

Company: Dynegy / Moss Landing Power Plant

Address: Highway 1 and Dolan Road, Moss Landing, Ca 95039

CC Rpt: sheila.richgels@aptim.com

cassandra.tremblay@aptim.com

erik.korsmo@aptim.com

Sampler's Signature:

Analysis Requested										
Sample ID	2018 Date	Time	LAB ID	Sample Matrix	Number of Containers	Diss Metals (Field Filtered)	*See list below	Diss Chrom VI (218.6)	Ammonia-Nitrogen (EPA 350.3)	REMARKS
W-1-R	10-16	10:12	1	Water	3	1	1	1	1	Container Types Preservations
W-11	1	9:23	2	Water	3	1	1	1	1	SHORT HOLDING TIME G+16 NO ₂ NO ₃ OF SS DO O ₂ BOD MEAS COT CHECK BY: <u>WV</u> DISTRIBUTION SUB OUT <u> </u>
W-12	1	11:03	3	Water	3	1	1	1	1	
TB	1	N/A	4	Water	3	1	1	1	1	
FB	1	8:51	5	Water	3	1	1	1	1	

RELINQUISHED BY	RECEIVED BY	RELINQUISHED BY	RECEIVED BY	TURNAROUND REQUIREMENTS	REPORT REQUIREMENTS
Signature: <u>[Signature]</u> Printed Name: <u>Paul Weinhardt</u> Firm: <u>APTIM</u>	Signature: <u>[Signature]</u> Printed Name: <u>STEPHEN LEE</u> Firm: <u>BC LABS</u>	Signature: <u>[Signature]</u> Printed Name: <u>John Cole</u> Firm: <u>BC LABS</u>	Signature: <u>[Signature]</u> Printed Name: <u>John Cole</u> Firm: <u>BC LABS</u>	24 hr <u> </u> 48 hr <u> </u> 5 day <u> </u> Standard (1-15 is working day) Provide Verbal Preliminary Results Provide FAX Preliminary Results Requested Report Date: <u> </u>	I. Routine Report <u> </u> II. Report (includes DUP, MS MSD, as required, may be charged as samples) <u> </u> III. Data Validation Report (includes All Raw Data) <u> </u> RWQCB (MDLs/POLs/TRACEs)
Date/Time: <u>10-17 12:37</u> RECEIVED BY:	Date/Time: <u>10-17 12:37</u> RECEIVED BY:	Date/Time: <u>10-17 12:37</u> RECEIVED BY:	Date/Time: <u>10-18 10:38</u> RECEIVED BY:	BC Labs PM Kerri Vaughan 4100 Atlas Court Bakersfield, Calif 93308 (661) 852-4281 Direct (661) 327-4911 Office kerri.v@bclabs.com	

BC Labs PM Kerri Vaughan
4100 Atlas Court
Bakersfield, Calif 93308
(661) 852-4281 Direct
(661) 327-4911 Office
kerrie.vaughan@bclabs.com

Metals, Diss (Ba, Cr, Co, Cu, Mo, Ni, V, Zn) Field Filter

Signature	Signature
-----------	-----------

--

Printed Name

2.00 cm

000000

000000

Date/Time	Date/Time
-----------	-----------



Laboratories, Inc.

Environmental Testing Laboratory Since 1949

Chain of Custody and Cooler Receipt Form for 1832893 Page 2 of 2

BC LABORATORIES INC.		COOLER RECEIPT FORM		Page 1 of 1							
Submission #: 18-32893											
SHIPPING INFORMATION Fed Ex <input type="checkbox"/> UPS <input type="checkbox"/> Ontrac <input type="checkbox"/> Hand Delivery <input type="checkbox"/> BC Lab Field Service <input type="checkbox"/> Other (Specify) <u>G50</u>			SHIPPING CONTAINER Ice Chest <input checked="" type="checkbox"/> None <input type="checkbox"/> Box <input type="checkbox"/> Other (Specify) _____		FREE LIQUID YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> <u>W</u> / <u>S</u>						
Refrigerant: Ice <input checked="" type="checkbox"/> Blue Ice <input type="checkbox"/> None <input type="checkbox"/> Other <input type="checkbox"/> Comments: _____											
Custody Seals: Ice Chest <input checked="" type="checkbox"/> Containers <input checked="" type="checkbox"/> None <input type="checkbox"/> Comments: _____											
All samples received? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> All samples containers intact? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Description(s) match COC? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>											
COC Received <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Emissivity: <u>97</u> Containers: <u>2</u> Thermometer ID: <u>214</u>		Date/Time: <u>10-18-18</u>							
Temperature: (A) <u>0.0</u> °C (C) <u>0.0</u> °C		Analyst Initials: <u>JS</u>									
SAMPLE CONTAINERS		SAMPLE NUMBERS									
		1 2 3 4 5 6 7 8 9 10									
QT PE UNPRES											
4oz / 8oz / 16oz PE UNPRES											
2oz Cr ⁶⁺		A A A A A									
QT INORGANIC CHEMICAL METALS											
INORGANIC CHEMICAL METALS 4oz / 8oz / 16oz		B B B B B									
PT CYANIDE											
PT NITROGEN FORMS		C C C C C									
PT TOTAL SULFIDE											
2oz NITRATE / NITRITE											
PT TOTAL ORGANIC CARBON											
PT CHEMICAL OXYGEN DEMAND											
PIA PHENOLICS											
40ml VOA VIAL TRAVEL BLANK											
40ml VOA VIAL											
QT EPA 1664											
PT ODOR											
RADIOLOGICAL											
BACTERIOLOGICAL											
40 ml VOA VIAL- 504											
QT EPA 508/509/510											
QT EPA 515.1/515											
QT EPA 525											
QT EPA 525 TRAVEL BLANK											
40ml EPA 547											
40ml EPA 531.1											
8oz EPA 548											
QT EPA 549											
QT EPA 8015M											
QT EPA 8270											
8oz / 16oz / 32oz AMBER											
8oz / 16oz / 32oz JAR											
SOIL SLEEVE											
PCB VIAL											
PLASTIC BAG											
TEDLAR BAG											
FERROUS IRON											
ENCORE											
SMART KIT											
SUMMA CANISTER											

Comments:

Sample Numbering Completed By: JS

Date/Time: 10/18/18 1240

Rev 21 05/23/2016

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information			
1832893-01	COC Number:	---	Receive Date:	10/18/2018 10:38
	Project Number:	---	Sampling Date:	10/16/2018 10:12
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	W-1-R	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	
1832893-02	COC Number:	---	Receive Date:	10/18/2018 10:38
	Project Number:	---	Sampling Date:	10/16/2018 09:23
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	W-11	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	
1832893-03	COC Number:	---	Receive Date:	10/18/2018 10:38
	Project Number:	---	Sampling Date:	10/16/2018 11:03
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	W-12	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	
1832893-04	COC Number:	---	Receive Date:	10/18/2018 10:38
	Project Number:	---	Sampling Date:	10/16/2018 00:00
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	TB	Lab Matrix:	Water
	Sampled By:	---	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	
1832893-05	COC Number:	---	Receive Date:	10/18/2018 10:38
	Project Number:	---	Sampling Date:	10/16/2018 08:51
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	FB	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

BCL Sample ID:	1832893-01	Client Sample Name:	W-1-R, 10/16/2018 10:12:00AM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Ammonia as N	0.060	mg/L	0.10	0.018	EPA-350.1	ND	J	1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-350.1	10/31/18 13:14	11/01/18 10:10	JMH	SC-1	1	B028864

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID: 1832893-01		Client Sample Name: W-1-R, 10/16/2018 10:12:00AM, Paul Weinhardt						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Hexavalent Chromium	3.9	ug/L	0.20	0.031	EPA-218.6	ND		1
Dissolved Barium	0.14	mg/L	0.0010	0.000066	EPA-200.8	ND		2
Dissolved Chromium	0.0050	mg/L	0.0030	0.00015	EPA-200.8	ND		2
Dissolved Cobalt	0.00049	mg/L	0.0010	0.000011	EPA-200.8	0.000021	J	2
Dissolved Copper	0.0012	mg/L	0.0020	0.00032	EPA-200.8	ND	J	2
Dissolved Molybdenum	0.0012	mg/L	0.0010	0.000033	EPA-200.8	0.000092		2
Dissolved Nickel	0.018	mg/L	0.0020	0.00015	EPA-200.8	ND		2
Dissolved Vanadium	0.0024	mg/L	0.0030	0.00039	EPA-200.8	ND	J	2
Dissolved Zinc	0.0037	mg/L	0.0050	0.0022	EPA-200.8	0.0022	J	2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-218.6	10/19/18 01:00	10/19/18 04:13	SAV	IC-4	1	B027831
2	EPA-200.8	10/22/18 09:00	10/23/18 12:45	ARD	PE-EL3	1	B027939

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

BCL Sample ID:	1832893-02	Client Sample Name:	W-11, 10/16/2018 9:23:00AM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Ammonia as N	0.020	mg/L	0.10	0.018	EPA-350.1	0.023	J	1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-350.1	10/31/18 15:26	11/01/18 11:24	JMH	SC-1	1	B028869

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID: 1832893-02		Client Sample Name: W-11, 10/16/2018 9:23:00AM, Paul Weinhardt						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Hexavalent Chromium	3.2	ug/L	0.20	0.031	EPA-218.6	ND		1
Dissolved Barium	0.082	mg/L	0.0010	0.000066	EPA-200.8	ND		2
Dissolved Chromium	0.0060	mg/L	0.0030	0.00015	EPA-200.8	ND		2
Dissolved Cobalt	0.000033	mg/L	0.0010	0.000011	EPA-200.8	0.000021	J	2
Dissolved Copper	0.00066	mg/L	0.0020	0.00032	EPA-200.8	ND	J	2
Dissolved Molybdenum	0.00071	mg/L	0.0010	0.000033	EPA-200.8	0.000092	J	2
Dissolved Nickel	0.0036	mg/L	0.0020	0.00015	EPA-200.8	ND		2
Dissolved Vanadium	0.0039	mg/L	0.0030	0.00039	EPA-200.8	ND		2
Dissolved Zinc	0.0024	mg/L	0.0050	0.0022	EPA-200.8	0.0022	J	2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-218.6	10/19/18 01:00	10/19/18 04:23	SAV	IC-4	1	B027831
2	EPA-200.8	10/22/18 09:00	10/23/18 13:11	ARD	PE-EL3	1	B027939

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

BCL Sample ID:	1832893-03	Client Sample Name:	W-12, 10/16/2018 11:03:00AM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Ammonia as N	0.034	mg/L	0.10	0.018	EPA-350.1	0.023	J	1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-350.1	10/31/18 15:26	11/01/18 11:30	JMH	SC-1	1	B028869

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID: 1832893-03		Client Sample Name: W-12, 10/16/2018 11:03:00AM, Paul Weinhardt						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Hexavalent Chromium	4.1	ug/L	0.20	0.031	EPA-218.6	ND		1
Dissolved Barium	0.061	mg/L	0.0010	0.000066	EPA-200.8	ND		2
Dissolved Chromium	0.0068	mg/L	0.0030	0.00015	EPA-200.8	ND		2
Dissolved Cobalt	0.00034	mg/L	0.0010	0.000011	EPA-200.8	0.000021	J	2
Dissolved Copper	0.0010	mg/L	0.0020	0.00032	EPA-200.8	ND	J	2
Dissolved Molybdenum	0.0035	mg/L	0.0010	0.000033	EPA-200.8	0.000092		2
Dissolved Nickel	0.015	mg/L	0.0020	0.00015	EPA-200.8	ND		2
Dissolved Vanadium	0.0026	mg/L	0.0030	0.00039	EPA-200.8	ND	J	2
Dissolved Zinc	ND	mg/L	0.0050	0.0022	EPA-200.8	0.0022		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-218.6	10/19/18 01:00	10/19/18 04:33	SAV	IC-4	1	B027831
2	EPA-200.8	10/22/18 09:00	10/23/18 13:15	ARD	PE-EL3	1	B027939

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

BCL Sample ID:	1832893-04	Client Sample Name:	TB, 10/16/2018 12:00:00AM					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Ammonia as N	ND	mg/L	0.10	0.018	EPA-350.1	0.023		1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-350.1	10/31/18 15:26	11/01/18 11:30	JMH	SC-1	1	B028869

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID: 1832893-04		Client Sample Name: TB, 10/16/2018 12:00:00AM						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Hexavalent Chromium	0.045	ug/L	0.20	0.031	EPA-218.6	ND	J	1
Dissolved Barium	ND	mg/L	0.0010	0.000066	EPA-200.8	ND		2
Dissolved Chromium	ND	mg/L	0.0030	0.00015	EPA-200.8	ND		2
Dissolved Cobalt	ND	mg/L	0.0010	0.000011	EPA-200.8	0.000021		2
Dissolved Copper	0.00049	mg/L	0.0020	0.00032	EPA-200.8	ND	J	2
Dissolved Molybdenum	0.000053	mg/L	0.0010	0.000033	EPA-200.8	0.000092	J	2
Dissolved Nickel	ND	mg/L	0.0020	0.00015	EPA-200.8	ND		2
Dissolved Vanadium	ND	mg/L	0.0030	0.00039	EPA-200.8	ND		2
Dissolved Zinc	ND	mg/L	0.0050	0.0022	EPA-200.8	0.0022		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-218.6	10/19/18 01:00	10/19/18 04:42	SAV	IC-4	1	B027831
2	EPA-200.8	10/22/18 09:00	10/23/18 13:18	ARD	PE-EL3	1	B027939

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

BCL Sample ID:	1832893-05	Client Sample Name:	FB, 10/16/2018 8:51:00AM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Ammonia as N	0.022	mg/L	0.10	0.018	EPA-350.1	0.023	J	1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-350.1	10/31/18 15:26	11/01/18 11:31	JMH	SC-1	1	B028869

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID: 1832893-05		Client Sample Name: FB, 10/16/2018 8:51:00AM, Paul Weinhardt						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Hexavalent Chromium	0.19	ug/L	0.20	0.031	EPA-218.6	ND	J	1
Dissolved Barium	0.00015	mg/L	0.0010	0.000066	EPA-200.8	ND	J	2
Dissolved Chromium	ND	mg/L	0.0030	0.00015	EPA-200.8	ND		2
Dissolved Cobalt	ND	mg/L	0.0010	0.000011	EPA-200.8	0.000021		2
Dissolved Copper	ND	mg/L	0.0020	0.00032	EPA-200.8	ND		2
Dissolved Molybdenum	ND	mg/L	0.0010	0.000033	EPA-200.8	0.000092		2
Dissolved Nickel	ND	mg/L	0.0020	0.00015	EPA-200.8	ND		2
Dissolved Vanadium	ND	mg/L	0.0030	0.00039	EPA-200.8	ND		2
Dissolved Zinc	ND	mg/L	0.0050	0.0022	EPA-200.8	0.0022		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-218.6	10/19/18 01:00	10/19/18 04:52	SAV	IC-4	1	B027831
2	EPA-200.8	10/22/18 09:00	10/23/18 13:22	ARD	PE-EL3	1	B027939

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: B028864						
Ammonia as N	B028864-BLK1	ND	mg/L	0.10	0.018	
QC Batch ID: B028869						
Ammonia as N	B028869-BLK1	0.022600	mg/L	0.10	0.018	J

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

Quality Control Report - Laboratory Control Sample

Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Control Limits		Lab
								Percent Recovery	RPD	
QC Batch ID: B028864										
Ammonia as N	B028864-BS1	LCS	1.0085	1.0000	mg/L	101		90 - 110		
QC Batch ID: B028869										
Ammonia as N	B028869-BS1	LCS	1.0240	1.0000	mg/L	102		90 - 110		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

Quality Control Report - Precision & Accuracy

Constituent	Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits		Lab Quals
									RPD	Percent Recovery	
QC Batch ID: B028864		Used client sample: N									
Ammonia as N	DUP	1833287-03	0.34800	0.37180		mg/L	6.6		10		
	MS	1833287-03	0.34800	1.4681	1.1111	mg/L		101		90 - 110	
	MSD	1833287-03	0.34800	1.4351	1.1111	mg/L	2.3	97.8	10	90 - 110	
QC Batch ID: B028869		Used client sample: Y - Description: W-11, 10/16/2018 09:23									
Ammonia as N	DUP	1832893-02	0.020400	ND		mg/L			10		
	MS	1832893-02	0.020400	1.1189	1.1111	mg/L		98.9		90 - 110	
	MSD	1832893-02	0.020400	1.1230	1.1111	mg/L	0.4	99.2	10	90 - 110	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: B027831						
Hexavalent Chromium	B027831-BLK1	ND	ug/L	0.20	0.031	
QC Batch ID: B027939						
Dissolved Barium	B027939-BLK1	ND	mg/L	0.0010	0.000066	
Dissolved Chromium	B027939-BLK1	ND	mg/L	0.0030	0.00015	
Dissolved Cobalt	B027939-BLK1	0.000021000	mg/L	0.0010	0.000011	J
Dissolved Copper	B027939-BLK1	ND	mg/L	0.0020	0.00032	
Dissolved Molybdenum	B027939-BLK1	0.000092000	mg/L	0.0010	0.000033	J
Dissolved Nickel	B027939-BLK1	ND	mg/L	0.0020	0.00015	
Dissolved Vanadium	B027939-BLK1	ND	mg/L	0.0030	0.00039	
Dissolved Zinc	B027939-BLK1	0.0022370	mg/L	0.0050	0.0022	J

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

Quality Control Report - Laboratory Control Sample

Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Control Limits		Lab
								Percent Recovery	RPD	Quals
QC Batch ID: B027831										
Hexavalent Chromium	B027831-BS1	LCS	21.072	20.000	ug/L	105		90 - 110		
QC Batch ID: B027939										
Dissolved Barium	B027939-BS1	LCS	0.041239	0.040000	mg/L	103		85 - 115		
Dissolved Chromium	B027939-BS1	LCS	0.040308	0.040000	mg/L	101		85 - 115		
Dissolved Cobalt	B027939-BS1	LCS	0.040781	0.040000	mg/L	102		85 - 115		
Dissolved Copper	B027939-BS1	LCS	0.10346	0.10000	mg/L	103		85 - 115		
Dissolved Molybdenum	B027939-BS1	LCS	0.039112	0.040000	mg/L	97.8		85 - 115		
Dissolved Nickel	B027939-BS1	LCS	0.10170	0.10000	mg/L	102		85 - 115		
Dissolved Vanadium	B027939-BS1	LCS	0.039640	0.040000	mg/L	99.1		85 - 115		
Dissolved Zinc	B027939-BS1	LCS	0.10315	0.10000	mg/L	103		85 - 115		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

Quality Control Report - Precision & Accuracy

									Control Limits		
Constituent	Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	RPD	Percent Recovery	Lab Quals
QC Batch ID: B027831		Used client sample: N									
Hexavalent Chromium	DUP	1832985-01	22.126	22.261		ug/L	0.6		10		
	MS	1832985-01	22.126	43.940	20.202	ug/L		108		90 - 110	
	MSD	1832985-01	22.126	43.631	20.202	ug/L	0.7	106	10	90 - 110	
QC Batch ID: B027939		Used client sample: Y - Description: W-1-R, 10/16/2018 10:12									
Dissolved Barium	DUP	1832893-01	0.14441	0.14640		mg/L	1.4		20		
	MS	1832893-01	0.14441	0.18054	0.040816	mg/L		88.5		70 - 130	
	MSD	1832893-01	0.14441	0.18101	0.040816	mg/L	0.3	89.7	20	70 - 130	
Dissolved Chromium	DUP	1832893-01	0.0049600	0.0045840		mg/L	7.9		20		
	MS	1832893-01	0.0049600	0.042536	0.040816	mg/L		92.1		70 - 130	
	MSD	1832893-01	0.0049600	0.042745	0.040816	mg/L	0.5	92.6	20	70 - 130	
Dissolved Cobalt	DUP	1832893-01	0.00049100	0.00048300		mg/L	1.6		20		J
	MS	1832893-01	0.00049100	0.037274	0.040816	mg/L		90.1		70 - 130	
	MSD	1832893-01	0.00049100	0.037715	0.040816	mg/L	1.2	91.2	20	70 - 130	
Dissolved Copper	DUP	1832893-01	0.0012330	0.0012290		mg/L	0.3		20		J
	MS	1832893-01	0.0012330	0.098570	0.10204	mg/L		95.4		70 - 130	
	MSD	1832893-01	0.0012330	0.099165	0.10204	mg/L	0.6	96.0	20	70 - 130	
Dissolved Molybdenum	DUP	1832893-01	0.0012090	0.0012270		mg/L	1.5		20		
	MS	1832893-01	0.0012090	0.045667	0.040816	mg/L		109		70 - 130	
	MSD	1832893-01	0.0012090	0.045274	0.040816	mg/L	0.9	108	20	70 - 130	
Dissolved Nickel	DUP	1832893-01	0.018331	0.018490		mg/L	0.9		20		
	MS	1832893-01	0.018331	0.10656	0.10204	mg/L		86.5		70 - 130	
	MSD	1832893-01	0.018331	0.10871	0.10204	mg/L	2.0	88.6	20	70 - 130	
Dissolved Vanadium	DUP	1832893-01	0.0024180	0.0023110		mg/L	4.5		20		J
	MS	1832893-01	0.0024180	0.041431	0.040816	mg/L		95.6		70 - 130	
	MSD	1832893-01	0.0024180	0.041641	0.040816	mg/L	0.5	96.1	20	70 - 130	
Dissolved Zinc	DUP	1832893-01	0.0036580	0.0035090		mg/L	4.2		20		J
	MS	1832893-01	0.0036580	0.10546	0.10204	mg/L		99.8		70 - 130	
	MSD	1832893-01	0.0036580	0.10652	0.10204	mg/L	1.0	101	20	70 - 130	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 13:26
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Notes And Definitions

J	Estimated Value (CLP Flag)
MDL	Method Detection Limit
ND	Analyte Not Detected
PQL	Practical Quantitation Limit



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Date of Report: 11/01/2018

Ernie Bloecher

Dynegy/Moss Landing Power Plant

Highway 1 and Dolan Road/ P.O. Box 690

Moss Landing, CA 95039-0690

Client Project: 631234956

BCL Project: Dynegy/Moss Landing Power Plant

BCL Work Order: 1832894

Invoice ID: B320997

Enclosed are the results of analyses for samples received by the laboratory on 10/18/2018. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Kerrie Vaughan
Client Services

Stuart Buttram
Technical Director

Certifications: CA ELAP #1186; NV #CA00014; OR ELAP #4032-001; AK UST101

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Table of Contents

Sample Information

Chain of Custody and Cooler Receipt form.....	3
Laboratory / Client Sample Cross Reference.....	5

Sample Results

1832894-01 - W-2-R	
Water Analysis (General Chemistry).....	7
Metals Analysis.....	8
1832894-02 - W-3-R	
Water Analysis (General Chemistry).....	9
Metals Analysis.....	10
1832894-03 - W-10	
Water Analysis (General Chemistry).....	11
Metals Analysis.....	12
1832894-04 - W-13	
Water Analysis (General Chemistry).....	13
Metals Analysis.....	14
1832894-05 - W-14-R	
Water Analysis (General Chemistry).....	15
Metals Analysis.....	16
1832894-06 - W-15	
Water Analysis (General Chemistry).....	17
Metals Analysis.....	18

Quality Control Reports

Water Analysis (General Chemistry)	
Method Blank Analysis.....	19
Laboratory Control Sample.....	20
Precision and Accuracy.....	21
Metals Analysis	
Method Blank Analysis.....	22
Laboratory Control Sample.....	23
Precision and Accuracy.....	24

Notes

Notes and Definitions.....	25
----------------------------	----



Laboratories, Inc.

Environmental Testing Laboratory Since 1949

Chain of Custody and Cooler Receipt Form for 1832894 Page 1 of 2

CHAIN OF CUSTODY / LABORATORY ANALYSIS REQUEST FORM



APTIM Environmental & Infrastructure
180 Promenade Circle, Suite 320, Sacramento, Ca 95834

Purchase Order: Direct Bill to Dynegy
Lab: BC Laboratory, Bakersfield

18.32894

Project Name: Dynegy / Moss Landing Power Plant
Project Number: 631234956 / 4th Quarter 2018
Notebook #2 Ground Water Samples
Report to Site Manager: Ernie Blocher / 831-633-6786
Company: Dynegy / Moss Landing Power Plant
Address: Highway 1 and Dolan Road, Moss Landing, Ca 95039
CC Report: sheila.richels@aptim.com
cassandra.tremblay@aptim.com
erik.korsmo@aptim.com

[Signature]

Sampler's Signature:

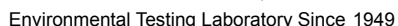
Sample ID	2018 Date	Time	LAB I.D.	Sample Matrix	Number of Containers	250ml Pts HNO3	Diss Metals (Field Filtered) *See list below.	500ml Pts Borate	Diss Chrom VI (218.6) (Field Filtered) (5-day Hold)	16oz Pts H2SO4	Ammonia-Nitrogen (BPA 350.3)	Analysis Requested	REMARKS
W-2-R	10-16	12:31	1	Water	3	1	1	1	1	1			
W-3-R	10-16	13:15	2	Water	3	1	1	1	1	1			
W-10*	10-17	7:51	3	Water	4	2	1	1	1	1			
W-13	10-16	12:10	4	Water	3	1	1	1	1	1			
W-14-R	10-17	8:56	5	Water	3	1	1	1	1	1			
W-15	10-17	9:10	6	Water	3	1	1	1	1	1			
<div>SHORT HOLDING TIME COT NO₃ OP SS DIO CL₂ BOD MBAS COT</div> <div>CHK BY: <i>[Signature]</i> DISTRIBUTION SUB-OUT</div>													
<div>RELINQUISHED BY Signature: <i>[Signature]</i> Printed Name: STEPHEN LOSE Firm: BC LABS</div> <div>RECEIVED BY Signature: <i>[Signature]</i> Printed Name: STEPHEN LOSE Firm: BC LABS</div> <div>RELINQUISHED BY Signature: <i>[Signature]</i> Printed Name: STEPHEN LOSE Firm: BC LABS</div> <div>RECEIVED BY Signature: <i>[Signature]</i> Printed Name: STEPHEN LOSE Firm: BC LABS</div>													
<div>TURNAROUND REQUIREMENTS 24 hr 48 hr 5 day X Provide Verbal Preliminary Results Provide FAX Preliminary Results Requested Report Date: 10-18-18</div> <div>REPORT REQUIREMENTS I. Routine Report X II. Report (includes DUP, MS MSD, as required, may be changed as samples) III. Data Validation Report (includes All Raw Data) RWQCB (MDLs/PQLs/TRACERs)</div>													

BC Labs PM Kerri Vaughan
4100 Atlas Court
Bakersfield, Calif 93308
(661) 852-4281 Direct
(661) 327-4911 Office
kerri.v@bclabs.com

*Metals, Diss (Ba, Cr, Co, Cu, Mo, Ni, V, Zn) Field Filter
* For W-10, extra HNO3 bottle collected for MS/MSD.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



ISUWBDadWardBarfordLAB DOCE060809016000C-- 7

Page 4 of 25

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information			
1832894-01	COC Number:	---	Receive Date:	10/18/2018 10:38
	Project Number:	---	Sampling Date:	10/16/2018 12:54
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	W-2-R	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	
1832894-02	COC Number:	---	Receive Date:	10/18/2018 10:38
	Project Number:	---	Sampling Date:	10/16/2018 13:45
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	W-3-R	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	
1832894-03	COC Number:	---	Receive Date:	10/18/2018 10:38
	Project Number:	---	Sampling Date:	10/17/2018 07:57
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	W-10	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	
1832894-04	COC Number:	---	Receive Date:	10/18/2018 10:38
	Project Number:	---	Sampling Date:	10/16/2018 12:10
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	W-13	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	
1832894-05	COC Number:	---	Receive Date:	10/18/2018 10:38
	Project Number:	---	Sampling Date:	10/17/2018 08:56
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	W-14-R	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information			
1832894-06	COC Number:	---	Receive Date:	10/18/2018 10:38
	Project Number:	---	Sampling Date:	10/17/2018 09:10
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	W-15	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis:	1-Field Filtered and
				Acidified



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

BCL Sample ID:	1832894-01	Client Sample Name:	W-2-R, 10/16/2018 12:54:00PM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Ammonia as N	0.018	mg/L	0.10	0.018	EPA-350.1	0.023	J	1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-350.1	10/31/18 15:26	11/01/18 11:32	JMH	SC-1	1	B028869

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID: 1832894-01		Client Sample Name: W-2-R, 10/16/2018 12:54:00PM, Paul Weinhardt						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Hexavalent Chromium	1.5	ug/L	0.20	0.031	EPA-218.6	ND		1
Dissolved Barium	0.036	mg/L	0.0010	0.000066	EPA-200.8	ND		2
Dissolved Chromium	0.0023	mg/L	0.0030	0.00015	EPA-200.8	ND	J	2
Dissolved Cobalt	0.000053	mg/L	0.0010	0.000011	EPA-200.8	0.000020	J	2
Dissolved Copper	0.00074	mg/L	0.0020	0.00032	EPA-200.8	ND	J	2
Dissolved Molybdenum	0.00018	mg/L	0.0010	0.000033	EPA-200.8	0.000090	J	2
Dissolved Nickel	0.0049	mg/L	0.0020	0.00015	EPA-200.8	ND		2
Dissolved Vanadium	0.0025	mg/L	0.0030	0.00039	EPA-200.8	ND	J	2
Dissolved Zinc	ND	mg/L	0.0050	0.0022	EPA-200.8	ND		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-218.6	10/19/18 01:00	10/19/18 05:21	SAV	IC-4	1	B027832
2	EPA-200.8	10/22/18 09:00	10/23/18 14:11	ARD	PE-EL3	1	B027975

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

BCL Sample ID:	1832894-02	Client Sample Name:	W-3-R, 10/16/2018 1:45:00PM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Ammonia as N	ND	mg/L	0.10	0.018	EPA-350.1	0.023		1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-350.1	10/31/18 15:26	11/01/18 11:33	JMH	SC-1	1	B028869

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID: 1832894-02		Client Sample Name: W-3-R, 10/16/2018 1:45:00PM, Paul Weinhardt						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Hexavalent Chromium	0.39	ug/L	0.20	0.031	EPA-218.6	ND		1
Dissolved Barium	0.030	mg/L	0.0010	0.000066	EPA-200.8	ND		2
Dissolved Chromium	0.0021	mg/L	0.0030	0.00015	EPA-200.8	ND	J	2
Dissolved Cobalt	0.00032	mg/L	0.0010	0.000011	EPA-200.8	0.000020	J	2
Dissolved Copper	0.0011	mg/L	0.0020	0.00032	EPA-200.8	ND	J	2
Dissolved Molybdenum	0.00081	mg/L	0.0010	0.000033	EPA-200.8	0.000090	J	2
Dissolved Nickel	0.013	mg/L	0.0020	0.00015	EPA-200.8	ND		2
Dissolved Vanadium	0.0041	mg/L	0.0030	0.00039	EPA-200.8	ND		2
Dissolved Zinc	0.0024	mg/L	0.0050	0.0022	EPA-200.8	ND	J	2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-218.6	10/19/18 01:00	10/19/18 11:13	SAV	IC-4	1	B027832
2	EPA-200.8	10/22/18 09:00	10/23/18 14:14	ARD	PE-EL3	1	B027975

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

BCL Sample ID:	1832894-03	Client Sample Name:	W-10, 10/17/2018 7:57:00AM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Ammonia as N	ND	mg/L	0.10	0.018	EPA-350.1	0.023		1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-350.1	10/31/18 15:26	11/01/18 11:33	JMH	SC-1	1	B028869

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID: 1832894-03		Client Sample Name: W-10, 10/17/2018 7:57:00AM, Paul Weinhardt						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Hexavalent Chromium	5.2	ug/L	0.20	0.031	EPA-218.6	ND		1
Dissolved Barium	0.058	mg/L	0.0010	0.000066	EPA-200.8	ND		2
Dissolved Chromium	0.0059	mg/L	0.0030	0.00015	EPA-200.8	ND		2
Dissolved Cobalt	0.000049	mg/L	0.0010	0.000011	EPA-200.8	0.000020	J	2
Dissolved Copper	0.00079	mg/L	0.0020	0.00032	EPA-200.8	ND	J	2
Dissolved Molybdenum	0.00054	mg/L	0.0010	0.000033	EPA-200.8	0.000090	J	2
Dissolved Nickel	0.0023	mg/L	0.0020	0.00015	EPA-200.8	ND		2
Dissolved Vanadium	0.0031	mg/L	0.0030	0.00039	EPA-200.8	ND		2
Dissolved Zinc	ND	mg/L	0.0050	0.0022	EPA-200.8	ND		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-218.6	10/19/18 01:00	10/19/18 11:23	SAV	IC-4	1	B027832
2	EPA-200.8	10/22/18 09:00	10/23/18 13:43	ARD	PE-EL3	1	B027975

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

BCL Sample ID:	1832894-04	Client Sample Name:	W-13, 10/16/2018 12:10:00PM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Ammonia as N	ND	mg/L	0.10	0.018	EPA-350.1	0.023		1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-350.1	10/31/18 15:26	11/01/18 11:35	JMH	SC-1	1	B028869

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID: 1832894-04		Client Sample Name: W-13, 10/16/2018 12:10:00PM, Paul Weinhardt						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Hexavalent Chromium	3.0	ug/L	0.20	0.031	EPA-218.6	ND		1
Dissolved Barium	0.041	mg/L	0.0010	0.000066	EPA-200.8	ND		2
Dissolved Chromium	0.0035	mg/L	0.0030	0.00015	EPA-200.8	ND		2
Dissolved Cobalt	0.00026	mg/L	0.0010	0.000011	EPA-200.8	0.000020	J	2
Dissolved Copper	0.00079	mg/L	0.0020	0.00032	EPA-200.8	ND	J	2
Dissolved Molybdenum	0.00064	mg/L	0.0010	0.000033	EPA-200.8	0.000090	J	2
Dissolved Nickel	0.012	mg/L	0.0020	0.00015	EPA-200.8	ND		2
Dissolved Vanadium	0.0043	mg/L	0.0030	0.00039	EPA-200.8	ND		2
Dissolved Zinc	ND	mg/L	0.0050	0.0022	EPA-200.8	ND		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-218.6	10/19/18 01:00	10/19/18 11:33	SAV	IC-4	1	B027832
2	EPA-200.8	10/22/18 09:00	10/23/18 14:17	ARD	PE-EL3	1	B027975

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

BCL Sample ID:	1832894-05	Client Sample Name:	W-14-R, 10/17/2018 8:56:00AM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Ammonia as N	ND	mg/L	0.10	0.018	EPA-350.1	0.023		1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-350.1	10/31/18 15:26	11/01/18 11:35	JMH	SC-1	1	B028869

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID: 1832894-05		Client Sample Name: W-14-R, 10/17/2018 8:56:00AM, Paul Weinhardt						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Hexavalent Chromium	5.3	ug/L	0.20	0.031	EPA-218.6	ND		1
Dissolved Barium	0.059	mg/L	0.0010	0.000066	EPA-200.8	ND		2
Dissolved Chromium	0.0053	mg/L	0.0030	0.00015	EPA-200.8	ND		2
Dissolved Cobalt	0.000016	mg/L	0.0010	0.000011	EPA-200.8	0.000020	J	2
Dissolved Copper	0.00063	mg/L	0.0020	0.00032	EPA-200.8	ND	J	2
Dissolved Molybdenum	0.00062	mg/L	0.0010	0.000033	EPA-200.8	0.000090	J	2
Dissolved Nickel	0.0069	mg/L	0.0020	0.00015	EPA-200.8	ND		2
Dissolved Vanadium	0.0034	mg/L	0.0030	0.00039	EPA-200.8	ND		2
Dissolved Zinc	ND	mg/L	0.0050	0.0022	EPA-200.8	ND		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-218.6	10/19/18 01:00	10/19/18 11:42	SAV	IC-4	1	B027832
2	EPA-200.8	10/22/18 09:00	10/23/18 14:21	ARD	PE-EL3	1	B027975

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

BCL Sample ID:	1832894-06	Client Sample Name:	W-15, 10/17/2018 9:10:00AM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Ammonia as N	0.025	mg/L	0.10	0.018	EPA-350.1	0.023	J	1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-350.1	10/31/18 15:26	11/01/18 11:37	JMH	SC-1	1	B028869

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID: 1832894-06		Client Sample Name: W-15, 10/17/2018 9:10:00AM, Paul Weinhardt						
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Hexavalent Chromium	5.1	ug/L	0.20	0.031	EPA-218.6	ND		1
Dissolved Barium	0.058	mg/L	0.0010	0.000066	EPA-200.8	ND		2
Dissolved Chromium	0.0054	mg/L	0.0030	0.00015	EPA-200.8	ND		2
Dissolved Cobalt	0.000015	mg/L	0.0010	0.000011	EPA-200.8	0.000020	J	2
Dissolved Copper	0.00063	mg/L	0.0020	0.00032	EPA-200.8	ND	J	2
Dissolved Molybdenum	0.00061	mg/L	0.0010	0.000033	EPA-200.8	0.000090	J	2
Dissolved Nickel	0.0068	mg/L	0.0020	0.00015	EPA-200.8	ND		2
Dissolved Vanadium	0.0033	mg/L	0.0030	0.00039	EPA-200.8	ND		2
Dissolved Zinc	ND	mg/L	0.0050	0.0022	EPA-200.8	ND		2

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-218.6	10/19/18 01:00	10/19/18 11:52	SAV	IC-4	1	B027832
2	EPA-200.8	10/22/18 09:00	10/23/18 14:24	ARD	PE-EL3	1	B027975

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: B028869						
Ammonia as N	B028869-BLK1	0.022600	mg/L	0.10	0.018	J

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

Quality Control Report - Laboratory Control Sample

								Control Limits		
Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab
QC Batch ID: B028869										
Ammonia as N	B028869-BS1	LCS	1.0240	1.0000	mg/L	102		90 - 110		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Water Analysis (General Chemistry)

Quality Control Report - Precision & Accuracy

									<u>Control Limits</u>		
Constituent	Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	RPD	Percent Recovery	Lab Quals
QC Batch ID: B028869		Used client sample: Y - Description: W-11, 10/16/2018 09:23									
Ammonia as N	DUP	1832893-02	0.020400	ND		mg/L			10		
	MS	1832893-02	0.020400	1.1189	1.1111	mg/L		98.9		90 - 110	
	MSD	1832893-02	0.020400	1.1230	1.1111	mg/L	0.4	99.2	10	90 - 110	



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: B027832						
Hexavalent Chromium	B027832-BLK1	ND	ug/L	0.20	0.031	
QC Batch ID: B027975						
Dissolved Barium	B027975-BLK1	ND	mg/L	0.0010	0.000066	
Dissolved Chromium	B027975-BLK1	ND	mg/L	0.0030	0.00015	
Dissolved Cobalt	B027975-BLK1	0.000020000	mg/L	0.0010	0.000011	J
Dissolved Copper	B027975-BLK1	ND	mg/L	0.0020	0.00032	
Dissolved Molybdenum	B027975-BLK1	0.000090000	mg/L	0.0010	0.000033	J
Dissolved Nickel	B027975-BLK1	ND	mg/L	0.0020	0.00015	
Dissolved Vanadium	B027975-BLK1	ND	mg/L	0.0030	0.00039	
Dissolved Zinc	B027975-BLK1	ND	mg/L	0.0050	0.0022	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

Quality Control Report - Laboratory Control Sample

Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Control Limits		Lab
								Percent Recovery	RPD	
QC Batch ID: B027832										
Hexavalent Chromium	B027832-BS1	LCS	20.891	20.000	ug/L	104		90 - 110		
QC Batch ID: B027975										
Dissolved Barium	B027975-BS1	LCS	0.038850	0.040000	mg/L	97.1		85 - 115		
Dissolved Chromium	B027975-BS1	LCS	0.039704	0.040000	mg/L	99.3		85 - 115		
Dissolved Cobalt	B027975-BS1	LCS	0.040285	0.040000	mg/L	101		85 - 115		
Dissolved Copper	B027975-BS1	LCS	0.10449	0.10000	mg/L	104		85 - 115		
Dissolved Molybdenum	B027975-BS1	LCS	0.038854	0.040000	mg/L	97.1		85 - 115		
Dissolved Nickel	B027975-BS1	LCS	0.10187	0.10000	mg/L	102		85 - 115		
Dissolved Vanadium	B027975-BS1	LCS	0.039320	0.040000	mg/L	98.3		85 - 115		
Dissolved Zinc	B027975-BS1	LCS	0.096721	0.10000	mg/L	96.7		85 - 115		

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Metals Analysis

Quality Control Report - Precision & Accuracy

Constituent	Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits		Lab Quals
									RPD	Percent Recovery	
QC Batch ID: B027832		Used client sample: Y - Description: W-2-R, 10/16/2018 12:54									
Hexavalent Chromium	DUP	1832894-01	1.5110	1.5000		ug/L	0.7		10		
	MS	1832894-01	1.5110	21.200	20.202	ug/L		97.5		90 - 110	
	MSD	1832894-01	1.5110	22.148	20.202	ug/L	4.4	102	10	90 - 110	
QC Batch ID: B027975		Used client sample: Y - Description: W-10, 10/17/2018 07:57									
Dissolved Barium	DUP	1832894-03	0.058314	0.058135		mg/L	0.3		20		
	MS	1832894-03	0.058314	0.096024	0.040816	mg/L		92.4		70 - 130	
	MSD	1832894-03	0.058314	0.097941	0.040816	mg/L	2.0	97.1	20	70 - 130	
Dissolved Chromium	DUP	1832894-03	0.0059310	0.0057350		mg/L	3.4		20		
	MS	1832894-03	0.0059310	0.043971	0.040816	mg/L		93.2		70 - 130	
	MSD	1832894-03	0.0059310	0.043783	0.040816	mg/L	0.4	92.7	20	70 - 130	
Dissolved Cobalt	DUP	1832894-03	0.000049000	0.000047000		mg/L	4.2		20		J
	MS	1832894-03	0.000049000	0.038162	0.040816	mg/L		93.4		70 - 130	
	MSD	1832894-03	0.000049000	0.037866	0.040816	mg/L	0.8	92.7	20	70 - 130	
Dissolved Copper	DUP	1832894-03	0.00079100	0.00080000		mg/L	1.1		20		J
	MS	1832894-03	0.00079100	0.10855	0.10204	mg/L		106		70 - 130	
	MSD	1832894-03	0.00079100	0.10321	0.10204	mg/L	5.0	100	20	70 - 130	
Dissolved Molybdenum	DUP	1832894-03	0.00053900	0.00054700		mg/L	1.5		20		J
	MS	1832894-03	0.00053900	0.042382	0.040816	mg/L		103		70 - 130	
	MSD	1832894-03	0.00053900	0.042815	0.040816	mg/L	1.0	104	20	70 - 130	
Dissolved Nickel	DUP	1832894-03	0.0023430	0.0022620		mg/L	3.5		20		
	MS	1832894-03	0.0023430	0.097420	0.10204	mg/L		93.2		70 - 130	
	MSD	1832894-03	0.0023430	0.096902	0.10204	mg/L	0.5	92.7	20	70 - 130	
Dissolved Vanadium	DUP	1832894-03	0.0030560	0.0030250		mg/L	1.0		20		
	MS	1832894-03	0.0030560	0.042203	0.040816	mg/L		95.9		70 - 130	
	MSD	1832894-03	0.0030560	0.041357	0.040816	mg/L	2.0	93.8	20	70 - 130	
Dissolved Zinc	DUP	1832894-03	ND	ND		mg/L			20		
	MS	1832894-03	ND	0.11128	0.10204	mg/L		109		70 - 130	
	MSD	1832894-03	ND	0.10687	0.10204	mg/L	4.0	105	20	70 - 130	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/01/2018 12:50
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956
Project Manager: Ernie Bloecher

Notes And Definitions

J	Estimated Value (CLP Flag)
MDL	Method Detection Limit
ND	Analyte Not Detected
PQL	Practical Quantitation Limit



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Date of Report: 11/28/2018

Ernie Bloecher

Dynegy/Moss Landing Power Plant

Highway 1 and Dolan Road/ P.O. Box 690

Moss Landing, CA 95039-0690

Client Project: 631234956 Verification Samples Notebook#2

BCL Project: Dynegy/Moss Landing Power Plant

BCL Work Order: 1836611

Invoice ID: B323492

Enclosed are the results of analyses for samples received by the laboratory on 11/21/2018. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Kerrie Vaughan
Client Services

Stuart Buttram
Technical Director

Certifications: CA ELAP #1186; NV #CA00014; OR ELAP #4032-001; AK UST101

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Table of Contents

Sample Information

Chain of Custody and Cooler Receipt form.....	3
Laboratory / Client Sample Cross Reference.....	5

Sample Results

1836611-01 - W-13 Ver A	
Metals Analysis.....	6
1836611-02 - W-13 Ver B	
Metals Analysis.....	7
1836611-03 - TB	
Metals Analysis.....	8
1836611-04 - FB	
Metals Analysis.....	9

Quality Control Reports

Metals Analysis	
Method Blank Analysis.....	10
Laboratory Control Sample.....	11
Precision and Accuracy.....	12

Notes

Notes and Definitions.....	13
----------------------------	----

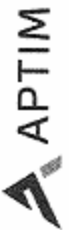


Laboratories, Inc.

Environmental Testing Laboratory Since 1949

Chain of Custody and Cooler Receipt Form for 1836611 Page 1 of 2

CHAIN OF CUSTODY / LABORATORY ANALYSIS REQUEST FORM



APTIM Environmental & Infrastructure

180 Promenade Circle, Suite 320, Sacramento, Ca 95834

Purchase Order: Direct Bill to Dynegy

Lab: BC Laboratory, Bakersfield

18-36611

Analysis Requested

Project Name: Dynegy / Moss Landing Power Plant

Project Number: 631234956 / 4th Quarter 2018

VERIFICATION Samples Notebook #2

Report to Site Manager: Ernie Blocher / 831-633-6786

Company: Dynegy / Moss Landing Power Plant

Address: Highway 1 and Dolan Road, Moss Landing, Ca

95039

CC Report: sheila.richgels@aptim.com

cassandra.tremblay@aptim.com

erik.korsmo@aptim.com

Sampler's Signature: *Paul Weinhardt*

Number of Containers

Molybdenum

(field filtered)

Sample I.D. 2018 Date Time LAB I.D. Sample Matrix

W-13 Ver A 1 11-19 12:25 1 Water

W-13 Ver B 2 11-19 12:25 1 Water

TB 3 11-19 11:15 1 Water

FB 4 11-19 12:36 1 Water

REMARKS

Container Types

Preservations

CHK BY: *Paul Weinhardt*

DISTRIBUTION

SUB-OFFICE

RELINQUISHED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: APTIM

Date/Time: 11-20-18

RECEIVED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: BC LABS

Date/Time: 11-20-18

RECEIVED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: BC LABS

Date/Time: 11-20-18

RELINQUISHED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: APTIM

Date/Time: 11-20-18

RECEIVED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: BC LABS

Date/Time: 11-20-18

RECEIVED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: BC LABS

Date/Time: 11-20-18

RELINQUISHED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: APTIM

Date/Time: 11-20-18

RECEIVED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: BC LABS

Date/Time: 11-20-18

RECEIVED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: BC LABS

Date/Time: 11-20-18

RECEIVED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: APTIM

Date/Time: 11-20-18

RECEIVED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: BC LABS

Date/Time: 11-20-18

RECEIVED BY

Signature: *Paul Weinhardt*

Printed Name: Paul Weinhardt

Firm: BC LABS

Date/Time: 11-20-18

TURNAROUND REQUIREMENTS

24 hr 48 hr 5 day

Standard (6-10-15 working days)

Provide Verbal Preliminary Results

Provide FAX Preliminary Results

Requested Report Date:

REPORT REQUIREMENTS

I. Routine Report

X II. Report (includes DUP, MS

MSD, as required, may be

charged as samples)

III. Data Validation Report

(includes All Raw Data)

RWQCB

(MDL/PQL/TRACE#)

BC Labs PM Kerri Vaughan

4100 Atlas Court

Bakersfield, Calif 93308

(661) 852-4200 Office

kerrie.vaughan@bclabs.com

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Laboratories, Inc.

Environmental Testing Laboratory Since 1949

Chain of Custody and Cooler Receipt Form for 1836611 Page 2 of 2

BC LABORATORIES INC.		COOLER RECEIPT FORM		Page <u>2</u> Of <u>2</u>							
Submission #: <u>18-36611</u>											
SHIPPING INFORMATION Fed Ex <input type="checkbox"/> UPS <input type="checkbox"/> Ontrac <input type="checkbox"/> Hand Delivery <input type="checkbox"/> BC Lab Field Service <input type="checkbox"/> Other <input checked="" type="checkbox"/> (Specify) <u>930</u>		SHIPPING CONTAINER Ice Chest <input checked="" type="checkbox"/> None <input type="checkbox"/> Box <input type="checkbox"/> Other <input type="checkbox"/> (Specify) _____		FREE LIQUID YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> <u>W</u> <u>S</u>							
Refrigerant: Ice <input checked="" type="checkbox"/> Blue Ice <input type="checkbox"/> None <input type="checkbox"/> Other <input type="checkbox"/> Comments: _____											
Custody Seals Ice Chest <input type="checkbox"/> Containers <input type="checkbox"/> None <input checked="" type="checkbox"/> Comments: _____ Intact? Yes <input type="checkbox"/> No <input type="checkbox"/> Intact? Yes <input type="checkbox"/> No <input type="checkbox"/>											
All samples received? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> All samples containers intact? Yes <input type="checkbox"/> No <input type="checkbox"/> Description(s) match COC? Yes <input type="checkbox"/> No <input type="checkbox"/>											
COC Received <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		Emissivity: <u>97</u> Container: <u>Phpe</u> Thermometer ID: <u>274</u> Temperature: (A) <u>0.0</u> °C / (C) <u>0.0</u> °C		Date/Time <u>11-21-18</u> Analyst Init <u>DOG:10</u>							
SAMPLE CONTAINERS		SAMPLE NUMBERS									
		1	2	3	4	5	6	7	8	9	10
QT PE UNPRES											
4oz / 8oz / 16oz PE UNPRES											
2oz Cr ⁶⁺											
QT INORGANIC CHEMICAL METALS											
INORGANIC CHEMICAL METALS 4oz / 8oz / 16oz		<u>A</u>	<u>A</u>	<u>A</u>	<u>A</u>						
PT CYANIDE											
PT NITROGEN FORMS											
PT TOTAL SULFIDE											
2oz. NITRATE / NITRITE											
PT TOTAL ORGANIC CARBON											
PT CHEMICAL OXYGEN DEMAND											
PIA PHENOLICS											
40ml VOA VIAL TRAVEL BLANK											
40ml VOA VIAL											
QT EPA 1664											
PT ODOR											
RADIOLOGICAL											
BACTERIOLOGICAL											
40 ml VOA VIAL- 504											
QT EPA 508/608/8080											
QT EPA 515.1/8150											
QT EPA 525											
QT EPA 525 TRAVEL BLANK											
40ml EPA 547											
40ml EPA 531.1											
8oz EPA 548											
QT EPA 549											
QT EPA 8915M											
QT EPA 8270											
8oz / 16oz / 32oz AMBER											
8oz / 16oz / 32oz JAR											
SOIL SLEEVE											
PCB VIAL											
PLASTIC BAG											
TEDLAR BAG											
FERROUS IRON											
ENCORE											
SMART KIT											
SUMMA CANISTER											

Comments:

Sample Numbering Completed By: CA

A = Actual / C = Corrected

Date/Time: 11/21/18 0945

Rev 21 05/23/2018

(S:\WPDoc\WordPerfect\LAB_DOCS\FORMS\SANRECrev 20)

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.

Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/28/2018 13:03
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956 Verification Samples Notebook#2
Project Manager: Ernie Bloecher

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information			
1836611-01	COC Number:	---	Receive Date:	11/21/2018 09:10
	Project Number:	---	Sampling Date:	11/19/2018 12:25
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	W-13 Ver A	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	
1836611-02	COC Number:	---	Receive Date:	11/21/2018 09:10
	Project Number:	---	Sampling Date:	11/19/2018 12:28
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	W-13 Ver B	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	
1836611-03	COC Number:	---	Receive Date:	11/21/2018 09:10
	Project Number:	---	Sampling Date:	11/19/2018 00:00
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	TB	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Trip Blank
			Metal Analysis: 1-Field Filtered and Acidified	
1836611-04	COC Number:	---	Receive Date:	11/21/2018 09:10
	Project Number:	---	Sampling Date:	11/19/2018 12:36
	Sampling Location:	---	Sample Depth:	---
	Sampling Point:	FB	Lab Matrix:	Water
	Sampled By:	Paul Weinhardt	Sample Type:	Water
			Metal Analysis: 1-Field Filtered and Acidified	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/28/2018 13:03
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956 Verification Samples Notebook#2
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID:	1836611-01	Client Sample Name:	W-13 Ver A, 11/19/2018 12:25:00PM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Dissolved Molybdenum	0.00060	mg/L	0.0010	0.000033	EPA-200.8	0.000051	J	1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-200.8	11/27/18 06:00	11/27/18 19:40	ARD	PE-EL4	1	B030812

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/28/2018 13:03
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956 Verification Samples Notebook#2
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID:	1836611-02	Client Sample Name:	W-13 Ver B, 11/19/2018 12:28:00PM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Dissolved Molybdenum	0.00056	mg/L	0.0010	0.000033	EPA-200.8	0.000051	J	1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-200.8	11/27/18 06:00	11/27/18 19:43	ARD	PE-EL4	1	B030812

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/28/2018 13:03
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956 Verification Samples Notebook#2
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID:	1836611-03	Client Sample Name:	TB, 11/19/2018 12:00:00AM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Dissolved Molybdenum	ND	mg/L	0.0010	0.000033	EPA-200.8	0.000051		1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-200.8	11/27/18 06:00	11/27/18 19:46	ARD	PE-EL4	1	B030812

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/28/2018 13:03
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956 Verification Samples Notebook#2
Project Manager: Ernie Bloecher

Metals Analysis

BCL Sample ID:	1836611-04	Client Sample Name:	FB, 11/19/2018 12:36:00PM, Paul Weinhardt					
Constituent	Result	Units	PQL	MDL	Method	MB Bias	Lab Quals	Run #
Dissolved Molybdenum	ND	mg/L	0.0010	0.000033	EPA-200.8	0.000051		1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-200.8	11/27/18 06:00	11/27/18 19:50	ARD	PE-EL4	1	B030812

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/28/2018 13:03
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956 Verification Samples Notebook#2
Project Manager: Ernie Bloecher

Metals Analysis

Quality Control Report - Method Blank Analysis

Constituent	QC Sample ID	MB Result	Units	PQL	MDL	Lab Quals
QC Batch ID: B030812						
Dissolved Molybdenum	B030812-BLK1	0.000051000	mg/L	0.0010	0.000033	J

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/28/2018 13:03
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956 Verification Samples Notebook#2
Project Manager: Ernie Bloecher

Metals Analysis

Quality Control Report - Laboratory Control Sample

								<u>Control Limits</u>		
Constituent	QC Sample ID	Type	Result	Spike Level	Units	Percent Recovery	RPD	Percent Recovery	RPD	Lab Quals
QC Batch ID: B030812										
	Dissolved Molybdenum	B030812-BS1	LCS	0.040793	0.040000	mg/L	102		85 - 115	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/28/2018 13:03
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956 Verification Samples Notebook#2
Project Manager: Ernie Bloecher

Metals Analysis

Quality Control Report - Precision & Accuracy

Constituent	Type	Source Sample ID	Source Result	Result	Spike Added	Units	RPD	Percent Recovery	Control Limits		
									RPD	Percent Recovery	Lab Quals
QC Batch ID: B030812		Used client sample: N									
Dissolved Molybdenum	DUP	1836619-01	0.00040300	0.00040200		mg/L	0.2		20		J
	MS	1836619-01	0.00040300	0.042390	0.040816	mg/L		103		70 - 130	
	MSD	1836619-01	0.00040300	0.043660	0.040816	mg/L	3.0	106	20	70 - 130	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

All results listed in this report are for the exclusive use of the submitting party. BC Laboratories, Inc. assumes no responsibility for report alteration, separation, detachment or third party interpretation.



Dynegy/Moss Landing Power Plant
Highway 1 and Dolan Road/ P.O. Box 690
Moss Landing, CA 95039-0690

Reported: 11/28/2018 13:03
Project: Dynegy/Moss Landing Power Plant
Project Number: 631234956 Verification Samples Notebook#2
Project Manager: Ernie Bloecher

Notes And Definitions

J	Estimated Value (CLP Flag)
MDL	Method Detection Limit
ND	Analyte Not Detected
PQL	Practical Quantitation Limit

APPENDIX D

CHAIN-OF-CUSTODY RECORD

CHAIN OF CUSTODY / LABORATORY ANALYSIS REQUEST FORM

APTIM Environmental & Infrastructure
180 Promenade Circle, Suite 320, Sacramento, Ca 95834

18.32893

Purchase Order: Direct Bill to Dynegy

Lab: **BC Laboratory, Bakersfield**

Project Name: **Dynegy / Moss Landing Power Plant**
Project Number: **631234956/ 4th Quarter 2018**
****Notebook #1 Ground Water Samples****
Report to Site Manager: **Ernie Bloecher / 831-633-6786**
Company: **Dynegy / Moss Landing Power Plant**
Address: **Highway 1 and Dolan Road, Moss Landing, Ca 95039**
CC Rpt: **sheila.richgels@aptim.com**
cassandra.tremblay@aptim.com
erik.korsmo@aptim.com

Sampler's Signature: _____

Paul W. Smith

Analysis Requested

Project Number: 631234956/ 4th Quarter 2018

Notebook #1 Ground Water Samples

Report to Site Manager: Ernie Bloecher / 831-633-6786

Company: Dynegy / Moss Landing Power Plant

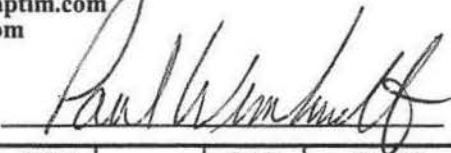
Address: Highway 1 and Dolan Road, Moss Landing, Ca 95039

CC Rpt: sheila.richgels@aptim.com

cassandra.tremblay@aptim.com

erik.korsmo@aptim.com

Sampler's Signature:



Number of Containers

Diss Metals (Field Filtered)

*See list below.

Diss Chrom VI (218.6)

(Field Filtered) (5-day Hold)

Ammonia-Nitrogen

(EPA 350.3)

250ml Plst

HNO3

50ml Plst

Borate

16oz Plst

H2SO4

REMARKS

Container Types

Preservations

SHORT HOLDING TIME

Cr+6

NO₂

NO₃

OP

SS

DO


Cl₂

BOD

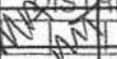
MEAS


COT

CHK BY



DISTRIBUTION





SUB OUT ☐

Sample I.D.	2018 Date	Time	LAB I.D.	Sample Matrix		250ml Plst	50ml Plst	16oz Plst												
W-1-R	10-16	10:12	-1	Water	3	1	1	1												
W-11	↓	9:23	-2	Water	3	1	1	1												
W-12	↓	11:03	-3	Water	3	1	1	1												
TB	↓	N/A	-4	Water	3	1	1	1												
FB	↓	8:51	-5	Water	3	1	1	1												

RELINQUISHED BY



RECEIVED BY



RELINQUISHED BY

RECEIVED BY

TURNAROUND REQUIREMENTS

REPORT REQUIREMENTS

Signature 	Signature 
Printed Name Paul Weinhardt	Printed Name STEPHEN COLE
Firm APTIM	Firm BC LABS
Date/Time 10-17 12:27	Date/Time 10/17/18 11:11

Signature 	Signature 
Printed Name STEPHEN COX	Printed Name 10-18-18
Firm BLLABS	Firm 10:38
Date/Time 10/17/18 1320	Date/Time

24 hr _____ 48 hr _____ 5 day _____
 Standard (~10-15 working days)
 Provide Verbal Preliminary Results _____
 Provide FAX Preliminary Results _____
 Requested Report Date: _____

	I. Routine Report
X	II. Report (includes DUP, MS MSD, as required, may be charged as samples)
	III. Data Validation Report (includes All Raw Data)
	RWQCB (MDLs/POLs/TRACE#)

RELINQUISHED BY	RECEIVED BY
Signature	Signature
Printed Name	Printed Name
Firm	Firm
Date/Time	Date/Time

Special Instructions/Comments:

*Metals, Diss (Ba, Cr, Co, Cu, Mo, Ni, V, Zn) Field Filter

BC Labs PM Kerri Vaughan
4100 Atlas Court
Bakersfield, Calif 93308
(661) 852-4281 Direct
(661) 327-4911 Office
kerrie.vaughan@bclabs.com



CHAIN OF CUSTODY / LABORATORY ANALYSIS REQUEST FORM

APTIM Environmental & Infrastructure
180 Promenade Circle, Suite 320, Sacramento, Ca 95834

18.32894

Purchase Order: Direct Bill to Dynegy
Lab: BC Laboratory, Bakersfield

Project Name: Dynegy / Moss Landing Power Plant
Project Number: 631234956 / 4th Quarter 2018
Notebook #2 Ground Water Samples
Report to Site Manager: Ernie Bloecher / 831-633-6786
Company: Dynegy / Moss Landing Power Plant
Address: Highway 1 and Dolan Road, Moss Landing, Ca 95039
CC Report: sheila.richgels@aptim.com
cassandra.tremblay@aptim.com
erik.korsmo@aptim.com

Sampler's Signature:

Paul Weinhardt

Analysis Requested

Sample I.D.	2018 Date	Time	LAB I.D.	Sample Matrix	Number of Containers	Analysis Requested			REMARKS
						Diss Metals (Field Filtered) *See list below.	Diss Chrom VI (218.6) (Field Filtered) (5-day Hold)	Ammonia-Nitrogen (EPA 350.3)	
						250ml Plst HNO3	50ml Plst Borate	16oz Plst H2SO4	
W-2-R	10-16	12:31	1	Water	3	1	1	1	
W-3-R	10-16	13:45	2	Water	3	1	1	1	
W-10*	10-17	7:57	3	Water	4	2	1	1	
W-13	10-16	12:10	4	Water	3	1	1	1	
W-14-R	10-17	8:56	5	Water	3	1	1	1	
W-15	10-17	9:10	6	Water	3	1	1	1	
<div style="display: flex; justify-content: space-between;"> <div> <p>SHORT HOLDING TIME</p> <p>Cr⁺⁶ NO₂ NO₃ OP SS</p> <p>DO Cl₂ BOD MBAS COT</p> </div> <div> <p>CHK BY <i>[Signature]</i></p> <p>DISTRIBUTION <input type="checkbox"/></p> <p>SUB-OUT <input type="checkbox"/></p> </div> </div>									

RELINQUISHED BY	RECEIVED BY	RELINQUISHED BY	RECEIVED BY	TURNAROUND REQUIREMENTS	REPORT REQUIREMENTS
Signature: <i>Paul Weinhardt</i>	Signature: <i>Stephen Cole</i>	Signature: <i>Stephen Cole</i>	Signature: <i>[Signature]</i>	<input checked="" type="checkbox"/> 24 hr <input type="checkbox"/> 48 hr <input type="checkbox"/> 5 day <input checked="" type="checkbox"/> Standard (~10-15 working days) <input type="checkbox"/> Provide Verbal Preliminary Results <input type="checkbox"/> Provide FAX Preliminary Results Requested Report Date: _____	<input type="checkbox"/> I. Routine Report <input checked="" type="checkbox"/> II. Report (includes DUP, MS MSD, as required, may be charged as samples) <input type="checkbox"/> III. Data Validation Report (includes All Raw Data) RWQCB (MDLs/PQLs/TRACE#)
Printed Name: Paul Weinhardt	Printed Name: STEPHEN COLE	Printed Name: STEPHEN COLE	Printed Name: 10-18-18		
Firm: APTIM	Firm: BC LABS	Firm: BC LABS	Firm: 10:38		
Date/Time: 10-17-18 12:37	Date/Time: 10/17/18 12:37	Date/Time: 10/17/18 13:20	Date/Time: _____		

RELINQUISHED BY	RECEIVED BY	Special Instructions/Comments:	BC Labs PM Kerri Vaughan
Signature: _____	Signature: _____	*Metals, Diss (Ba, Cr, Co, Cu, Mo, Ni, V, Zn) Field Filter * For W-10, extra HNO3 bottle collected for MS/MSD.	4100 Atlas Court Bakersfield, Calif 93308 (661) 852-4281 Direct (661) 327-4911 Office kerrie.vaughan@bclabs.com
Printed Name: _____	Printed Name: _____		
Firm: _____	Firm: _____		
Date/Time: _____	Date/Time: _____		

APPENDIX E
QUARTERLY SURFACE IMPOUNDMENT ACTIVITIES FOR 2018

Surface Impoundment Activities During The First Quarter 2018

STATUS AT BEGINNING OF THE QUARTER

POND	GALLONS	CONTENTS
MCWP #1	EMPTY	Rainwater
MCWP #2	EMPTY	Rainwater
MCWP #3	EMPTY	Rainwater

INFLUENTS

None: except for rainwater.

RESULTS OF INFLUENT SAMPLING

NONE.

POND TO POND TRANSFERS

NONE.

PREPARATION FOR DISCHARGES

None: except for sampling the accumulated rainwater (Sampled on 2/8/18).

DISCHARGES

None: except for 74,214 gallons of accumulated rainwater discharged during the quarter. On 2/20/18 27,800 gallons was discharged from MCWP #1 and 27,800 gallons was discharged from MCWP #2. On 3/1/18 18,614 gallons was discharged from MCWP #3.

FILTER PRESS OPERATIONS

NONE.

STATUS AT END OF THE QUARTER

POND	GALLONS	CONTENTS
MCWP #1	27,800	Rainwater
MCWP #2	27,800	Rainwater
MCWP #3	5,584	Rainwater

NOTE: The difference between the starting and the ending volumes minus the discharges and adding the influents is due to 3,801 gallons of evaporation and 139,199 gallons of rainwater.

Surface Impoundment Activities During The Second Quarter 2018

STATUS AT BEGINNING OF THE QUARTER

POND	GALLONS	CONTENTS
MCWP #1	27,800	Rainwater
MCWP #2	27,800	Rainwater
MCWP #3	5,584	Rainwater

INFLUENTS

None: except for rainwater.

RESULTS OF INFLUENT SAMPLING

NONE.

POND TO POND TRANSFERS

NONE.

PREPARATION FOR DISCHARGES

None: except for sampling the accumulated rainwater (Sampled on 4/7/18).

DISCHARGES

None: except for 66,768 gallons of accumulated rainwater discharged during the quarter. On 4/25/18 56,158 gallons was rainwater was discharged (27,800 gallons was discharged from MCWP #1, 27,800 gallons was discharged from MCWP #2, and 558 gallons was discharged from MCWP #3). On 4/27/18 10,610 gallons was discharged from MCWP #3.

FILTER PRESS OPERATIONS

NONE.

STATUS AT END OF THE QUARTER

POND	GALLONS	CONTENTS
MCWP #1	EMPTY	
MCWP #2	EMPTY	
MCWP #3	EMPTY	

NOTE: The difference between the starting and the ending volumes minus the discharges and adding the influents is due to 5,584 gallons of rainwater and 0 (zero) gallons of evaporation.

Surface Impoundment Activities During The Third Quarter 2018

Metal Cleaning Waste Impoundments 1, 2 & 3 and the Filter Press Closure process started on 7/24/2018. The activities listed below briefly describes some of the events conducted during the closure process.

STATUS AT BEGINNING OF THE QUARTER

POND	GALLONS	CONTENTS
MCWP #1	EMPTY	Rainwater
MCWP #2	EMPTY	Rainwater
MCWP #3	EMPTY	Rainwater

INFLUENTS

Waste from the Metal Cleaning Waste Pond Closure Project includes the following:

Line Flushing Water (during the week of 7/26)

- MCWP #1 received about 9,100 gallons of wastewater from flushing out lines
- MCWP #2 received about 9,100 gallons of wastewater from flushing out lines
- MCWP #3 received about 18,614 gallons of wastewater from flushing out lines

Secondary Liner Leachability Testing Water on 8/29 (Primary Liner was removed).

- MCWP #1 received 6,000 gallons of distilled water for the Secondary Liner Leachability Test
- MCWP #2 received 6,000 gallons of distilled water for the Secondary Liner Leachability Test
- MCWP #3 received 2,000 gallons of distilled water for the Secondary Liner Leachability Test

RESULTS OF INFLUENT SAMPLING

The pH range for the Line Flushing Water was 6.11 to 9.00. The pH of the distilled water for the Secondary Liner Leachability Test was 7.35.

POND TO POND TRANSFERS

NONE.

PREPARATION FOR DISCHARGES

NONE.

DISCHARGES

NONE: 37,420 gallons of filtered wastewater (described below) discharged on 8/8. The discharge pH was 7.68.

FILTER PRESS OPERATIONS

NONE: On 8/1 the wastewater that was in the ponds from flushing out lines was processed through a large portable duplex filter system into two Frac Tanks to remove any solids from the wastewater. The process removed about 25 gallons of solids (not including the polypropylene filter bags) and used about 631 gallons of firewater.

STATUS AT END OF THE QUARTER

POND	GALLONS	CONTENTS
MCWP #1	6,000	Secondary Liner Leachability Test Water *
MCWP #2	6,000	Secondary Liner Leachability Test Water *
MCWP #3	2,000	Secondary Liner Leachability Test Water *

** The remaining Leachability Test Water will either evaporate or be pumped to ground with future rainwater.*

Surface Impoundment Activities During The Fourth Quarter 2018

Metal Cleaning Waste Impoundments 1, 2 & 3 and the Filter Press went through the Closure process during the third quarter 2018 and will never receive wastewater again, only rainwater. Wastewater activities at the impoundments have ceased.

STATUS AT BEGINNING OF THE QUARTER

POND	GALLONS	CONTENTS
MCWP #1	6,000	Secondary Liner Leachability Test Water *
MCWP #2	6,000	Secondary Liner Leachability Test Water *
MCWP #3	2,000	Secondary Liner Leachability Test Water *

INFLUENTS

RAINWATER ONLY

RESULTS OF INFLUENT SAMPLING

Non Hazardous

POND TO POND TRANSFERS

NONE.

PREPARATION FOR DISCHARGES

NONE.

DISCHARGES

RAINWATER and Leachability Water

**. The remaining Leachability testing water was partially evaporated and partially pumped out with rainwater.*

FILTER PRESS OPERATIONS

NONE:

STATUS AT END OF THE QUARTER

POND	GALLONS	CONTENTS
MCWP #1	7 feet on wall	Rain Water & Secondary Liner Leachability Test Water *
MCWP #2	7 feet on wall	Rain Water & Secondary Liner Leachability Test Water *
MCWP #3	4 feet on wall	Rain Water & Secondary Liner Leachability Test Water *

APPENDIX F
2018 LEACHATE AND INFILTRATED GROUNDWATER RECORD

Moss Landing Power Plant

First Quarter 2018

**Leachate and Infiltrated Groundwater Collected From the LDCRS¹
and the GDCRS² Between the Surface Impoundment Liners
No Leachate removed from any of the Surface Impoundments**

Metal Cleaning Waste Impoundment No. 1 Tertiary Liner Infiltrated Groundwater Removed from the GDCRS²

DATE:	1/22/2018	Gallons:	55
DATE:	1/25/2018	Gallons:	18
DATE:	2/9/2018	Gallons:	20
DATE:	3/25/2018	Gallons:	40

	Total gallons		133
--	---------------	--	-----

AVERAGE		(per day for qtr.)	1.48
---------	--	-----------------------	------

Metal Cleaning Waste Impoundment No. 2 Tertiary Liner Infiltrated Groundwater Removed from the GDCRS²

No Infiltrated Groundwater detected or removed

Metal Cleaning Waste Impoundment No. 3 Tertiary Liner Infiltrated Groundwater Removed from the GDCRS²

DATE:	2/9/2018	Gallons:	3
-------	----------	----------	---

	Total gallons		3
--	---------------	--	---

AVERAGE		(per day for qtr.)	0.03
---------	--	-----------------------	------

¹Leachate Detection, Collection and Removal Systems

²Groundwater Detection, Collection and Removal Systems

Note: Infiltrated Groundwater removed from in the tertiary liner GDCRS for MCWI Nos. 1 & 3 occurs through cracks in the concrete base normally during the rainy season when groundwater rises.

Moss Landing Power Plant Second Quarter 2018

**Leachate and Infiltrated Groundwater Collected From the LDCRS¹
and the GDCRS² Between the Surface Impoundment Liners
No Leachate removed from any of the Surface Impoundments**

Metal Cleaning Waste Impoundment No. 1 Tertiary Liner Infiltrated Groundwater Removed from the GDCRS²

DATE:	4/2/2018	Gallons:	110
DATE:	4/3/2018	Gallons:	40
DATE:	4/4/2018	Gallons:	130
DATE:	4/5/2018	Gallons:	60
DATE:	5/4/2018	Gallons:	40
DATE:	5/14/2018	Gallons:	210
DATE:	5/16/2018	Gallons:	220
DATE:	6/1/2018	Gallons:	10
DATE:	6/2/2018	Gallons:	10
DATE:	6/4/2018	Gallons:	12
DATE:	6/11/2018	Gallons:	28

	Total gallons		870
--	---------------	--	-----

AVERAGE	(per day for qtr.)		9.67
---------	-----------------------	--	------

Metal Cleaning Waste Impoundment No. 2 Tertiary Liner Infiltrated Groundwater Removed from the GDCRS²

No Infiltrated Groundwater detected or removed

Metal Cleaning Waste Impoundment No. 3 Tertiary Liner Infiltrated Groundwater Removed from the GDCRS²

DATE:	6/11/2018	Gallons:	2
-------	-----------	----------	---

	Total gallons		2
--	---------------	--	---

AVERAGE	(per day for qtr.)		0.02
---------	-----------------------	--	------

¹Leachate Detection, Collection and Removal Systems

²Groundwater Detection, Collection and Removal Systems

Note: Infiltrated Groundwater removed from in the tertiary liner GDCRS for MCWI Nos. 1 & 3 occurs through cracks in the concrete base normally during the rainy season when groundwater rises.

Moss Landing Power Plant Third Quarter 2018

**Leachate and Infiltrated Groundwater Collected From the LDCRS¹
and the GDCRS² Between the Surface Impoundment Liners
No Leachate removed from any of the Surface Impoundments**

NOTE: Metal Cleaning Waste Impoundments 1, 2 & 3 Primary Liners and their LDCRSs have been removed as part of the Closure activities. The secondary liners and their LDSRSs are now the Primary Liner system. The GDCRS are now the second liner and will remain in service to deal with Perched water. Closure activities on the Metal Cleaning Waste Impoundments and Filter Press began on 7/24. No waste will be discharged to the impoundments, only rainwater will enter and be discharged.

**Metal Cleaning Waste Impoundment No. 2 Tertiary Liner
Infiltrated Groundwater Removed from the GDCRS²**

No Infiltrated Groundwater detected or removed

**Metal Cleaning Waste Impoundment No. 3 Tertiary Liner
Infiltrated Groundwater Removed from the GDCRS²**

DATE:	10/2/2018	Gallons:	5
		Total gallons	5
AVERAGE		(per day for qtr.)	0.06

¹Leachate Detection, Collection and Removal Systems

²Groundwater Detection, Collection and Removal Systems

Note: Infiltrated Groundwater removed from in the tertiary liner GDCRS for MCWI Nos. 1, 2 & 3 occurs through cracks in the concrete base normally during the rainy season when groundwater rises.

Moss Landing Power Plant

Fourth Quarter 2018

Leachate and Infiltrated Groundwater Collected From the LDCRS¹ and the GDCRS² Between the Surface Impoundment Liners

NOTE: Metal Cleaning Waste Impoundments 1, 2 & 3 Primary Liners and their LDCRSs have been removed as part of the Closure activities. The secondary liners and their LDCRSs are now the Primary Liner system. The GDCRS are now the second liner and will remain in service to deal with Perched water. Closure activities on the Metal Cleaning Waste Impoundments and Filter Press began on 7/24. No waste will be discharged to the impoundments, only rainwater will enter and be discharged.

Metal Cleaning Waste Impoundment No. 1 Tertiary Liner **Infiltrated Groundwater Removed from the GDCRS²**

No Infiltrated Groundwater detected or removed

Metal Cleaning Waste Impoundment No. 2 Tertiary Liner **Infiltrated Groundwater Removed from the GDCRS²**

No Infiltrated Groundwater detected or removed

Metal Cleaning Waste Impoundment No. 3 Tertiary Liner **Infiltrated Groundwater Removed from the GDCRS²**

No Infiltrated Groundwater detected or removed

¹Leachate Detection, Collection and Removal Systems

²Groundwater Detection, Collection and Removal Systems

Note: Infiltrated Groundwater removed from in the tertiary liner GDCRS for MCWI Nos. 1, 2 & 3 occurs through cracks in the concrete base normally during the rainy season when groundwater rises.

APPENDIX G
ANNUAL AND SURFACE IMPOUNDMENTS CLOSURE LINER INSPECTION
REPORTS

DYNEGY MOSS LANDING, L.L.C
Moss Landing Power Plant
PO BOX 690
MOSS LANDING CA 95039
831-633-6700

**CERTIFIED MAIL # 7017 1450 0000 8343 8377
RETURN RECEIPT**

October 30, 2018

Mr. Gary Hammond
Department of Toxic Substances Control,
Permitting Division
8800 Cal Center Drive
Sacramento, CA 95826-3200

Mr. John M. Robertson, Executive Officer
Central Coast Regional Water Quality Control Board
895 Aerovista Place, Suite 101
San Luis Obispo, CA 93401

Attention: Ms. Kelsey Gerhart:

**Re: 2018 Annual and Closure Surface Impoundments Liner Inspection for
Dynegy Moss Landing, LLC**

Dear Messrs. Hammond and Robertson:

The 2018 Annual and Closure Liner Inspection Reports for Dynegy Moss Landing, LLCs Hazardous Waste Surface Impoundment Nos. 1, 2 and 3 are attached. These reports are submitted in accordance with:

- 1) The California Environmental Protection Agency, Department of Toxic Substances Control, Hazardous Waste Facility Permit for Moss Landing Power Plant, EPA ID No. CAT 080011653, dated September 14, 2017.
- 2) The California Central Coast Regional Water Quality Control Board, Waste Discharge Requirements Order No. R3-2014-0029 for Moss Landing Power Plant, Hazardous Waste Surface Impoundments, July 31, 2014.

Dynegy Moss Landing, LLC has finished all the physical work following the Closure Plan. The primary liners were removed from all three Surface Impoundments so this liner inspection report is for the secondary liner, which now is the primary liner. This will be the final Liner Inspection Report pending the Closure letter from DTSC and the CCRWQCB rescinding the WDR.

Messrs. Hammond and Robertson

October 30, 2018

Page 2

Electronic and hard copies are being mailed and e-mailed to the Department of Toxic Substances Control. An electronic copy is being e-mailed to the California Central Coast Regional Water Quality Control Board.

I certify under the penalty of law that this document and all attachments are prepared under my directions or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who managed the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. The results contained herein should not be construed to imply accuracy beyond the errors associated with equipment, instrumentation, or method capability, nor should the results be construed to represent an endorsement of the required testing methodology. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

If you have any questions or require additional information, please contact Ernie Bloecher, of my staff, at (831) 633-6786.

Sincerely,



REX A. LEWIS
Managing Director
Moss Landing and Oakland Power Plants

EBloecher:
Attachment

October 21, 2018

180808-01

Dynegy Moss Landing, LLC
Highway 1 and Dolan Road
PO Box 690
Moss Landing, CA 95039-0690

Attention: Mr. Ernie Bloecher

**RE: 2018 INSPECTION REPORT FOR SURFACE IMPOUNDMENTS AND ENGINEERING
INSPECTIONS CERTIFICATIONS, MOSS LANDING POWER PLANT**

Dear Mr. Bloecher:

This letter summarizes TBI Engineering (TBI) primary liner removal inspections of the following Class I surface impoundments at the Dynegy Moss Landing, LLC facility:

- Metal Cleaning Waste Pond No. 1 (MCWP No. 1),
- Metal Cleaning Waste Pond No. 2 (MCWP No. 2); and
- Metal Cleaning Waste Pond No. 3 (MCWP No. 3).

This letter also includes TBI's October 2018 engineering inspection certifications of the primary liner of the Class I surface impoundments (Appendix A).

1.0 BACKGROUND

The three surface impoundments at Dynegy Moss Landing, LLC were constructed in 1988 and were operating under Regional Water Quality Control Board Order No. R3-2014-0029 dated July 31, 2014 and a Department of Toxic Substances Control (DTSC) Hazardous Waste Facility Permit, EPA ID Number CAT080011653, dated September 14, 2017. According to EMCON's "Certificate Report, Waste Containment Pond Units 1-4," dated October 1988, the ponds are triple-lined Class I surface impoundments, with an 80-mil-thick, high density polyethylene (HDPE) primary (upper) liner.

The 2017 annual inspection was performed by Tim Bauters, PhD, P.E. of TBI Engineering on December 12, 2017, and described in an inspection report dated December 22, 2017 (prepared by TBI Engineering).

In early 2018 an upper management decision was made to no longer have Power Units #6 & 7, operational, as a direct consequence the "need" to have the Metal Cleaning Waste Ponds No. 1, No.2, and No. 3 functional was no longer required and closure of the Class I surface impoundment was planned. As part of closure of the Class I surface impoundments, it was conservatively contemplated to remove the primary liner from the triple-lined surface impoundment. That was the final decision and International Lining Technology out of Reno, Nevada was the liner installer selected to carefully remove, or **de-construct** the upper liner and underlying geonet with the knowledge that then exposed secondary liner will become the exposed liner which will accumulate the surface waters onto the lined surface which will be gradually pumped out via sump pumps.

2.0 INSPECTION ACTIVITIES

Tim Bauters, PhD, P.E. of TBI inspected and oversaw the de-construction of the primary liner in MCWP No.'s 1, 2, & 3 by International Lining Technology on August 20 to 22, 2018 (Appendix B has relevant photos from the de-construction activity and secondary liner inspection). A Moss Landing Power Plant

representative was also present during the de-construction and inspection activities. The ponds were emptied and cleaned before the inspection, which entailed the following:

- Viewing the liner removal from the sides by a competent liner installer company
- Visually inspecting the secondary geomembrane by closely examining it from inside the pond once the liner is removed;
- Performing a focused inspection of each of the exposed seams to check for potential separation or peeling; and
- Inspecting the perimeter batten strip connection and riser pipe penetrations.

A very small amount of clear water was present in the bottom of the ponds that did not affect the inspection of the liner.

3.0 FINDINGS, RECOMMENDED REPAIRS AND INTEGRITY VERIFICATION

The newly exposed secondary geomembrane liners in MCWP No's. 1, 2 and 3 were observed to be in excellent condition. The perimeter batten strips remained in good condition, with no signs of liner material distress, it was decided in the field to leave a small strip of primary liner present to maintain the same thickness in the "liner/geonet sandwich" as of not have to re-tightening and likely re-install all the batten strips. The secondary liner in the impoundments exhibited minor to no surficial scratching, and appeared with the exception of a few areas "brand new".

TBI observed each seam for damage and/or peeling (separation) from the panel on the secondary liner. TBI did not identify areas of interest in MCWP No. 1, 2, & 3. TBI did not identify any cracks, or areas of excessive folding or bridging. Additional observations include the following:

- MCWP No. 1 – The secondary liner was found to be in excellent condition. No suspect areas were identified besides the tightening of a few bolts to secure the perimeter batten strip.
- MCWP No. 2 – The secondary liner was found to be in excellent condition. No suspect areas were identified.
- MCWP No. 3 – The secondary liner was found to be in excellent condition. No suspect areas were identified.

4.0 SUMMARY

Based on the results of TBI's de-construction observations and the follow-up visual inspection on MCWP No. 1, 2, & 3 the secondary liner appears to have excellent integrity. The October 2018 certification letters for MCWP No. 1, MCWP No. 2 and MCWP No. 3 (signed and stamped) are all attached to this exhibit.

The opinions and judgment expressed are based on the conditions existing at the time of inspection. TBI cannot guarantee, warranty or certify that any lining system is free from defects or totally impermeable.

Should you have any questions regarding these observations, please contact me at 650-515-0393.

TBI ENGINEERING

CIVIL ENVIRONMENTAL ENGINEERS

Tim Bauters, PhD, PE
President



- Signed & Stamped
on October 22, 2018.

- Appendix A Moss Landing Power Plant Annual Engineering Inspection of Primary Liner Certifications
for MCWP No. 1, MCWP No. 2., MCWP No. 3
- Appendix B Relevant Photos from the Deconstruction Activity and Liner Inspection

APPENDIX A

**MOSS LANDING POWER PLANT
SURFACE IMPOUNDMENTS
METAL CLEANING WASTE POND NO. 1
OCTOBER 2018 ENGINEERING INSPECTION OF SECONDARY
LINER**

References: DTSC – Hazardous Waste Facility Permit, EPA ID Number CAT080011653,
dated September 14, 2017
CCRWQCB Order No. R3-2014-0029 dated July 31, 2014

The secondary (now the top lining system) 80-mil-thick high density polyethylene (HDPE) liner of the double lining system for Metal Cleaning Waste Pond No. 1 (MCWP No. 1) was inspected on August 22, 2018. The pond was emptied of its contents and cleaned before the inspection. The inspection found:

- No holes, tears or cracks in the liner or seams.
- No excessive folds or bridging in the liner.
- Splash sheets in place at influent pipes.
- No movement of liner at the top of the ponds at the batten attachment strip.

I certify that I visually inspected the secondary lining system (now the top lining system) for the MCWP No. 1 on August 22, 2018.



*Signed & Stamped on
October 22, 2018.*

Tim Bauters, PhD, P.E.
R.C.E. No. C 74188

Date

**MOSS LANDING POWER PLANT
SURFACE IMPOUNDMENTS
METAL CLEANING WASTE POND NO. 2
OCTOBER 2018 ENGINEERING INSPECTION OF SECONDARY
LINER**

References: DTSC – Hazardous Waste Facility Permit, EPA ID Number CAT080011653,
dated September 14, 2017
CCRWQCB Order No. R3-2014-0029 dated July 31, 2014

The secondary (now the top lining system) 80-mil-thick high density polyethylene (HDPE) liner of the double lining system for Metal Cleaning Waste Pond No. 2 (MCWP No. 2) was inspected on August 22, 2018. The pond was emptied of its contents and cleaned before the inspection. The inspection found:

- No holes, tears or cracks in the liner or seams.
- No excessive folds or bridging in the liner.
- Splash sheets in place at influent pipes.
- No movement of liner at the top of the ponds at the batten attachment strip.

I certify that I visually inspected the secondary lining system (now the top lining system) for the MCWP No. 2 on August 22, 2018.



Tim Bauters, PhD, P.E.
R.C.E. No. C 74188

*Signed & Stamped on
October 22, 2018.*

Date

**MOSS LANDING POWER PLANT
SURFACE IMPOUNDMENTS
METAL CLEANING WASTE POND NO. 3
OCTOBER 2018 ENGINEERING INSPECTION OF SECONDARY
LINER**

References: DTSC – Hazardous Waste Facility Permit, EPA ID Number CAT080011653,
dated September 14, 2017
CCRWQCB Order No. R3-2014-0029 dated July 31, 2014

The secondary (now the top lining system) 80-mil-thick high density polyethylene (HDPE) liner of the double lining system for Metal Cleaning Waste Pond No. 3 (MCWP No. 3) was inspected on August 22, 2018. The pond was emptied of its contents and cleaned before the inspection. The inspection found:

- No holes, tears or cracks in the liner or seams.
- No excessive folds or bridging in the liner.
- Splash sheets in place at influent pipes.
- No movement of liner at the top of the ponds at the batten attachment strip.

I certify that I visually inspected the secondary lining system (now the top lining system) for the MCWP No. 3 on August 22, 2018.



Tim Bauters, PhD, P.E.
R.C.E. No. C 74188

*Signed & Stamped
on October 22, 2018.*

Date

APPENDIX B



Crane is ready after weight checks to lift boom lift into the MCWP No.3



Liner crew from International Lining Technology started cutting “strips” with a hooked blade in the upper primary liner (geomembrane) as of not to damage the underlying secondary liner.

FIGURE **A-1**

PROJECT PHOTOGRAPHS

De-construction Liner on August 20, 2018
Dynergy Moss Landing, LLC, Moss Landing



Liner crew gradually getting oriented and started the “de-construction” of the primary liner.



Bottom of the vertical primary liner was cut with hook blades and the liner crew gradually made vertical cuts to delineate what could be done from the bottom of MCWP No. 3

FIGURE **A-2**

PROJECT PHOTOGRAPHS

De-construction Liner on August 20, 2018
Dynegy Moss Landing, LLC, Moss Landing

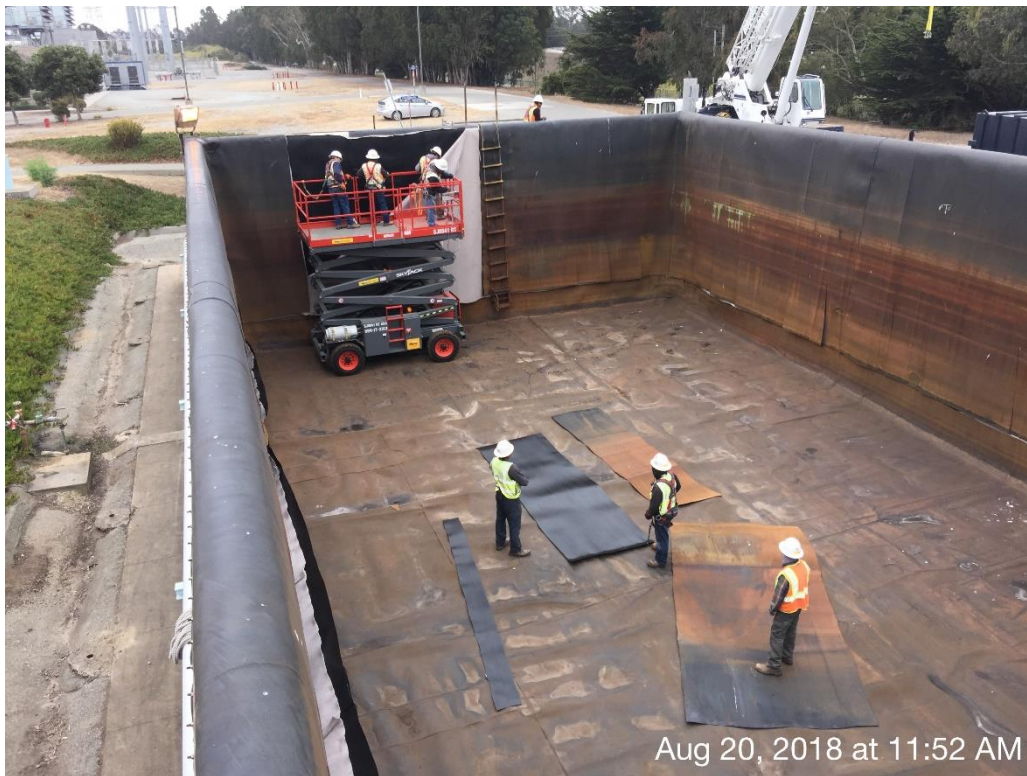


View towards the west, bottom cut made alongside the vertical walls



Vertical cuts starting on this side of the impoundment

FIGURE **A-3**
PROJECT PHOTOGRAPHS
 De-construction Liner on August 20, 2018
 Dynegy Moss Landing, LLC, Moss Landing



Cuts into the primary liner and gradually the primary liner is being de-constructed and pieces laid in the middle of the impoundment for the crane to take them out



Liner crew making nice progress with the primary liner about ½ removed and the upper geotextile overlying the geonet as well

FIGURE **A-4**
PROJECT PHOTOGRAPHS
 De-construction Liner on August 20, 2018
 Dynegy Moss Landing, LLC, Moss Landing



Boom lift used to make the vertical cuts in the primary liner



Detail of the batten strip, it was determined most optimal to leave the small little portion of primary liner in place and was used as a “washer” to hold the liner sandwich in place; otherwise the entire batten strip assembly would needed to be redone

FIGURE **A-5**
PROJECT PHOTOGRAPHS
 De-construction Liner on August 20, 2018
 Dynegy Moss Landing, LLC, Moss Landing



Removal of the primary liner from the top of the concrete walls



View of the removal progress

FIGURE **A-7**
PROJECT PHOTOGRAPHS
 De-construction Liner on August 20, 2018
 Dynegy Moss Landing, LLC, Moss Landing

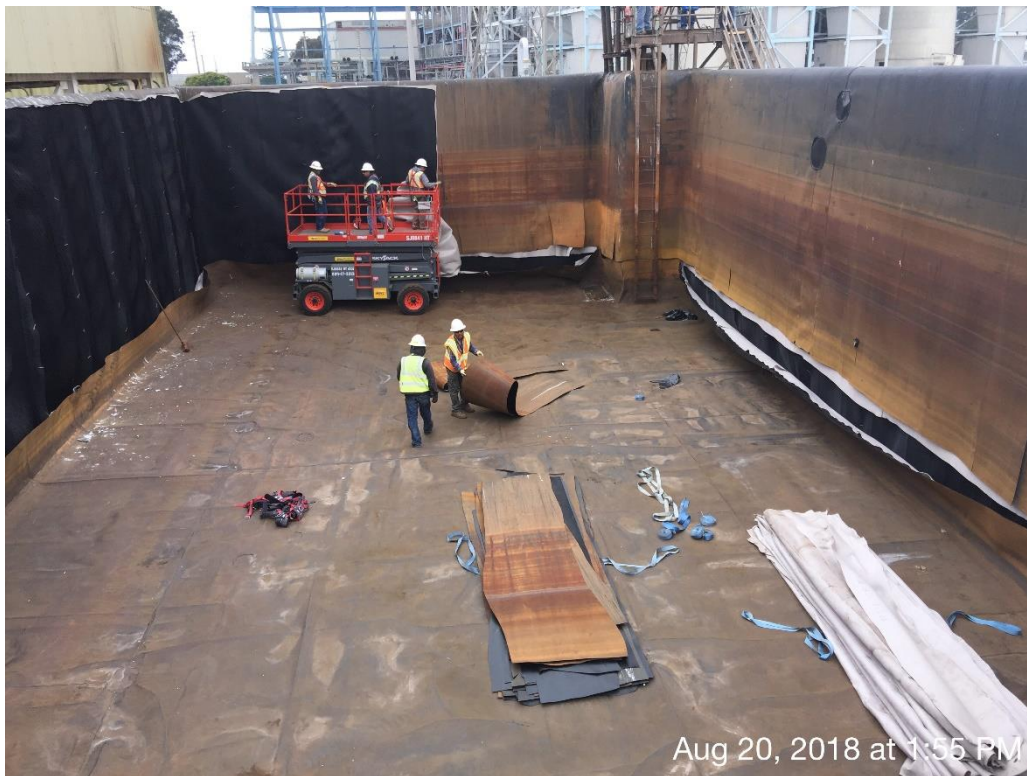


Major progress made so far today, the pieces/strips of geotextile and primary stacked in the middle of the impoundment



The geonet just started to be de-constructed as well on the eastern wall of the impoundment

FIGURE **A-8**
PROJECT PHOTOGRAPHS
 De-construction Liner on August 20, 2018
 Dynegy Moss Landing, LLC, Moss Landing



Two laborers stacking the strips of geomembrane and geotextile to be taking out with the crane



Larger piece of primary liner in the corner removed, it will be cut into smaller strip to be hauled out of the impoundment with the crane

FIGURE **A-9**
PROJECT PHOTOGRAPHS
 De-construction Liner on August 20, 2018
 Dynegy Moss Landing, LLC, Moss Landing



View into MCWP No.2, inspection of the “secondary liner (geomembrane). Since the primary liner was removed, this liner system now becomes a double lined system



Different view into MCWP No. 2, original geomembrane roll listed, together with the length of the “panel”.

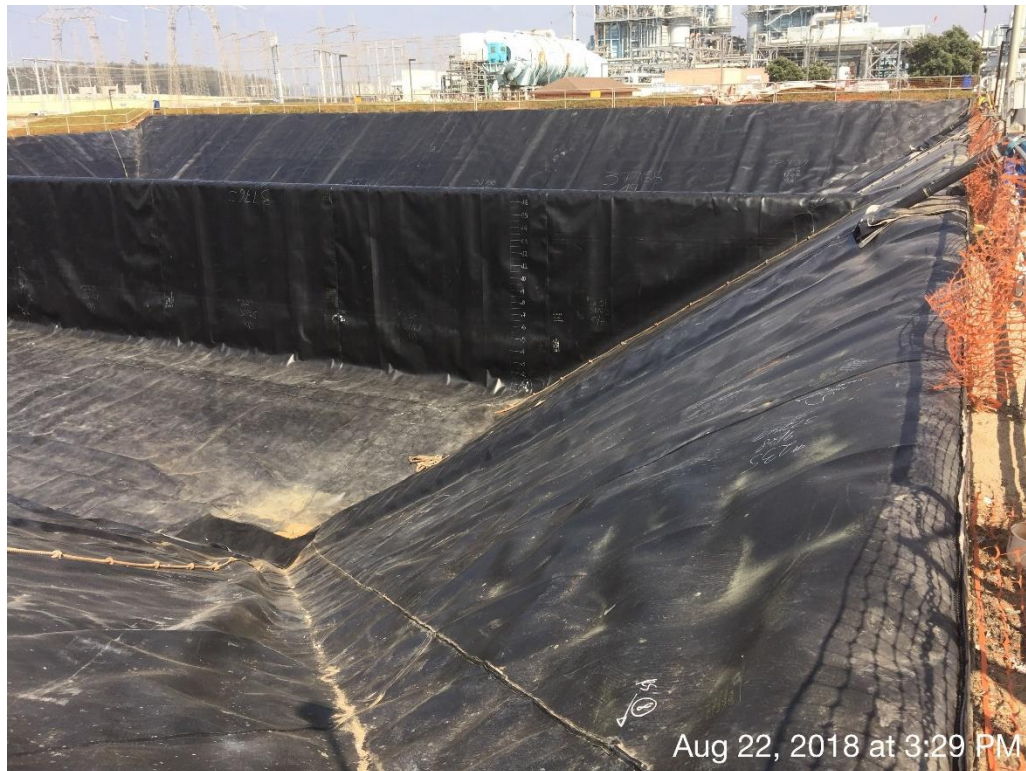
FIGURE **A-10**

PROJECT PHOTOGRAPHS

**Liner Inspection of the Secondary Liner on August 22, 2018
Dynegy Moss Landing, LLC, Moss Landing**



View of the MCWP No.1, as well as the dividing wall between MCWP No. 2



View from the corner of MCWP No. 1, original height delineations on the center concrete wall still visible

FIGURE **A-11**

PROJECT PHOTOGRAPHS

Liner Inspection of the Secondary Liner on August 22, 2018
Dynegy Moss Landing, LLC, Moss Landing



View towards the south, into MCWP No.1



FIGURE **A-13**

PROJECT PHOTOGRAPHS

Liner Inspection of the Secondary Liner on August 22, 2018
Dynegy Moss Landing, LLC, Moss Landing



View into MCWP No. 2 from the other side



Review of MCWP No. 2 from the outside

FIGURE **A-14**
PROJECT PHOTOGRAPHS
 Liner Inspection of the Secondary Liner on August 22, 2018
 Dynegy Moss Landing, LLC, Moss Landing



Review of MCWP No. 2 from the outside



Detail of the leak detection piping system, as removed from MCWP No. 1 and 2.

FIGURE **A-15**
PROJECT PHOTOGRAPHS
Liner Inspection of the Secondary Liner on August 22, 2018
Dynegy Moss Landing, LLC, Moss Landing



The pipe was sandwiched between 2 foam blocks to minimize the stress cracking of the liner surrounding the pipe

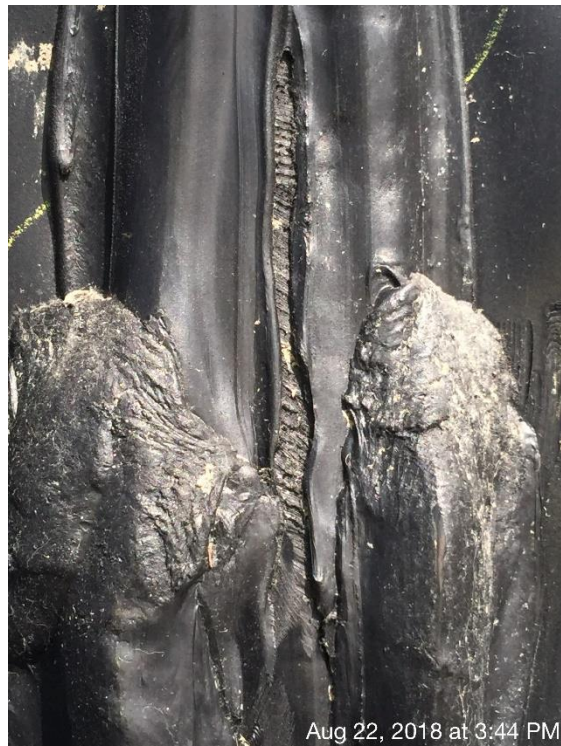


Detail of the secondary liner draped on the concrete wall

FIGURE **A-16**
PROJECT PHOTOGRAPHS
 Liner Inspection of the Secondary Liner on August 22, 2018
 Dynegy Moss Landing, LLC, Moss Landing



Detail of the sump area, minimal amount of water present to make the observations, a sacrificial piece of liner will be placed above it and a sump pump placed to evacuate the surface water that accumulate into the lined area



Detail of a “stretched” piece of liner in MCWP No.1. It was recommended to the liner crew that this would be repaired to ensure integrity.

FIGURE **A-17**
PROJECT PHOTOGRAPHS
 Liner Inspection of the Secondary Liner on August 22, 2018
 Dynegy Moss Landing, LLC, Moss Landing

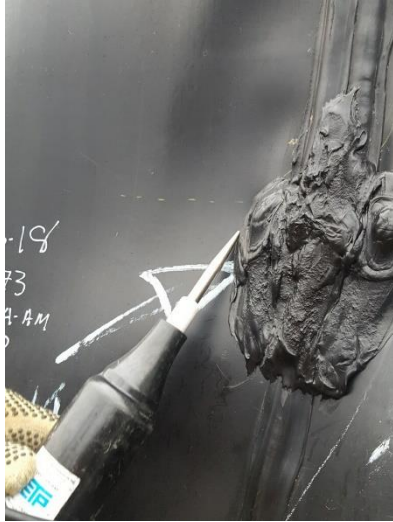


Photo showing the single repair made on the liner by placing a bead on it, the repair was checked by spark testing. The repair was successful



View inside MCWP No.1, with the detail of the repair area

FIGURE **A-18**

PROJECT PHOTOGRAPHS

Liner Inspection of the Secondary Liner on August 22, 2018
Dynegy Moss Landing, LLC, Moss Landing



Detail of the sump area MCWP No. 2, minimal amount of water present



Detail of the MCWP No. 3 detailing the “secondary liner”, the original lining detail are still visible on the panels.

FIGURE **A-19**

PROJECT PHOTOGRAPHS

Liner Inspection of the Secondary Liner on August 22, 2018
Dynegy Moss Landing, LLC, Moss Landing