

DOCKETED

Docket Number:	17-EVI-01
Project Title:	Block Grant for Electric Vehicle Charger Incentive Projects
TN #:	230327
Document Title:	Presentation - Planning for the 2021 CALeVIP Incentive Project Regions
Description:	N/A
Filer:	Christina Cordero
Organization:	CALeVIP
Submitter Role:	Public
Submission Date:	10/23/2019 3:19:33 PM
Docketed Date:	10/23/2019

Planning for the 2021 CALeVIP Incentive Project Regions

October 23, 2019



Agenda

- Introductions
- CALeVIP Track Record of Success
- 2021 CALeVIP Potential Project Regions
- 2021 Partnership Engagement Process
- Timeline for 2021 Project Selection
- Self-Funded CALeVIP Project
- Questions, Public Comments Discussion





A mission-driven 501(c)(3) nonprofit organization

Offering scalable clean energy program administration and technical advisory services for over 20 years

A national footprint, headquartered in San Diego, CA

Regional offices: Boston, Brooklyn, Stony Brook, Oakland, Sacramento and Los Angeles

185+ dedicated, mission-driven employees

Managing ~50 projects and programs

National programs | Statewide incentive projects | Region-specific solutions



California Energy Commission

Leading the state to a 100% clean energy future



Block Grant ARV-16-017

*Goal: Rapid deployment of public L2
and DCFC stations across California*



The Challenge

Regional EV Adoption Is Outpacing Infrastructure

How can we measure projected gap to meet the
Governor's 2025 EV Goals?



CALeVIP Background

Goal: Implement targeted incentive projects based on region's needs

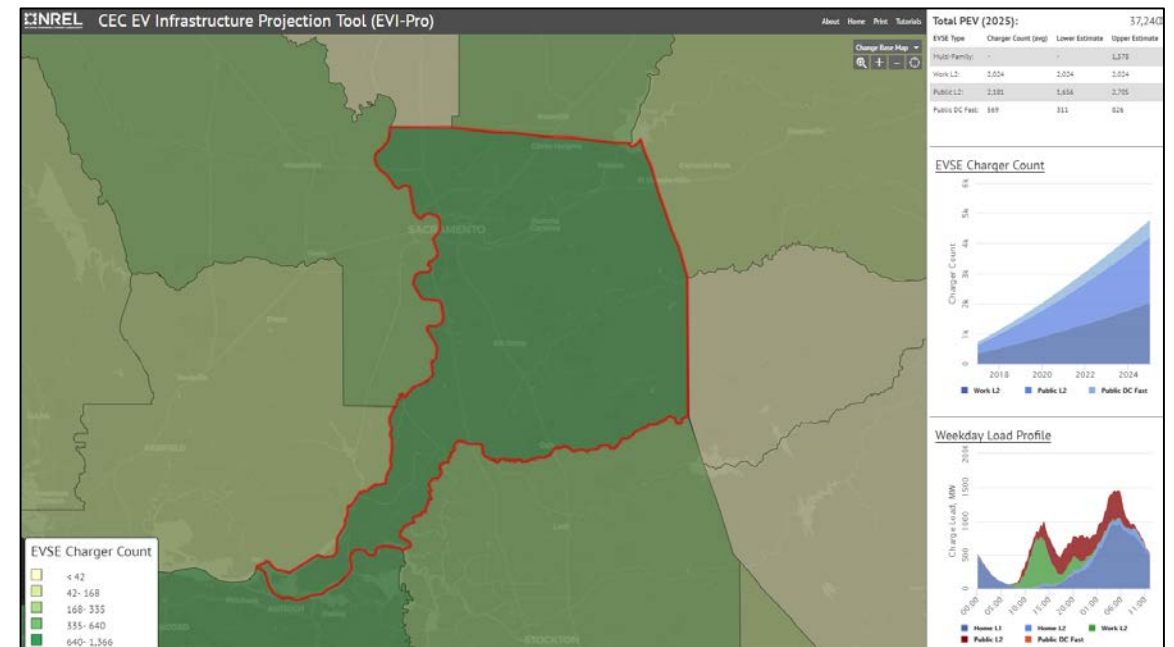
Mechanism that speeds up installation, reporting and funding processes



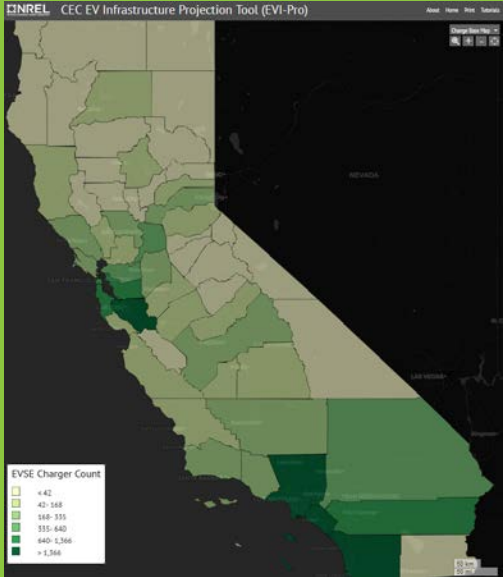
Electric Vehicle Infrastructure Projection Tool (EVI-Pro)

Developed by NREL and the California Energy Commission (CEC) to estimate quantity and type of EV infrastructure

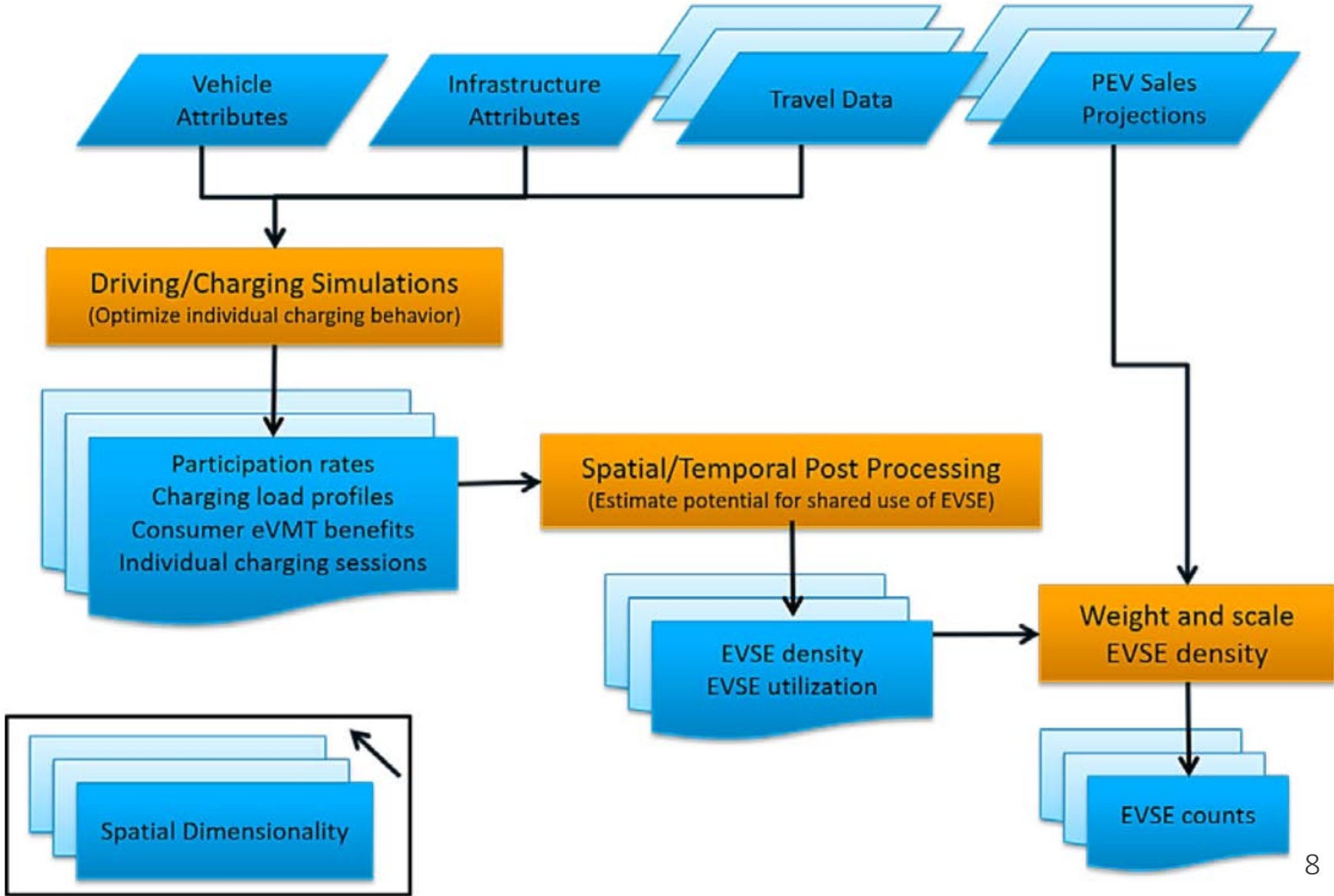
Data: personal vehicle travel patterns, EV attributes, charging station characteristics



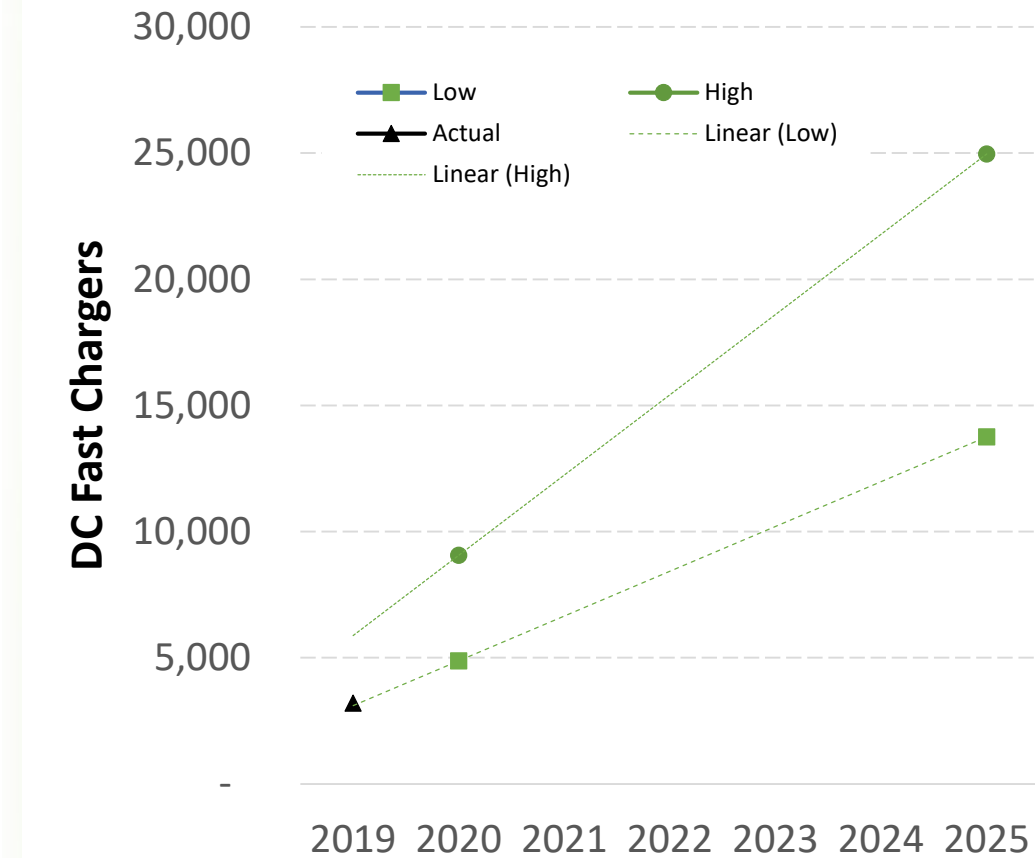
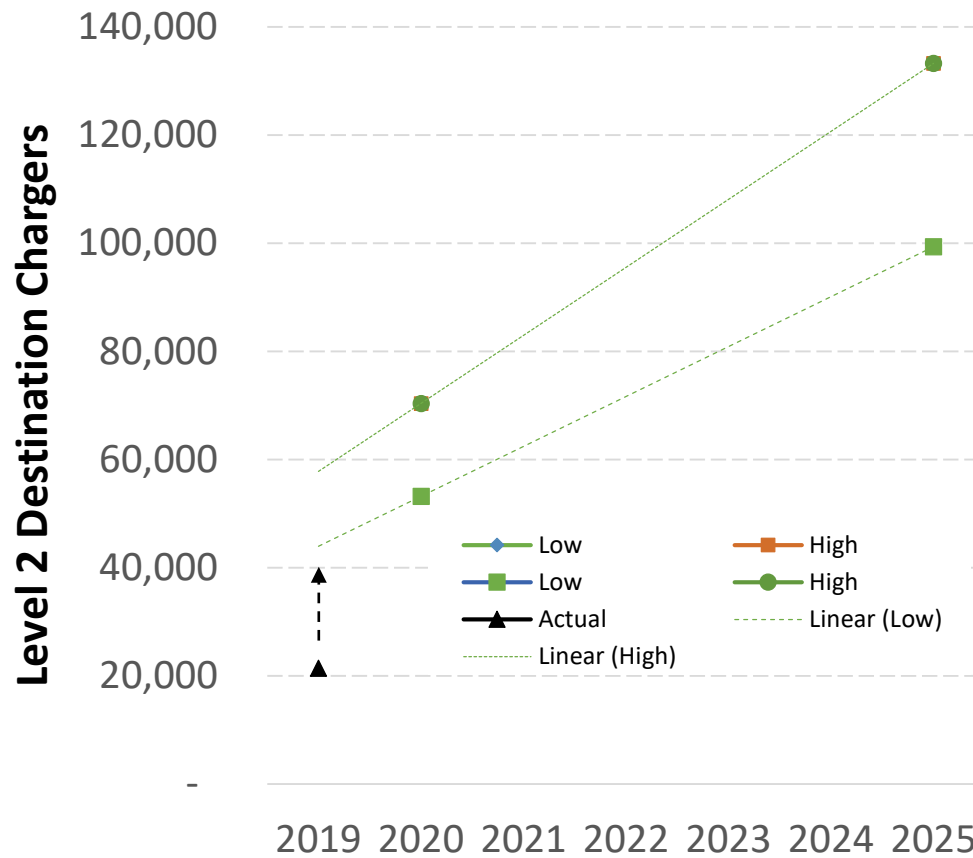
EVI-Pro Tool



maps.nrel.gov/cec



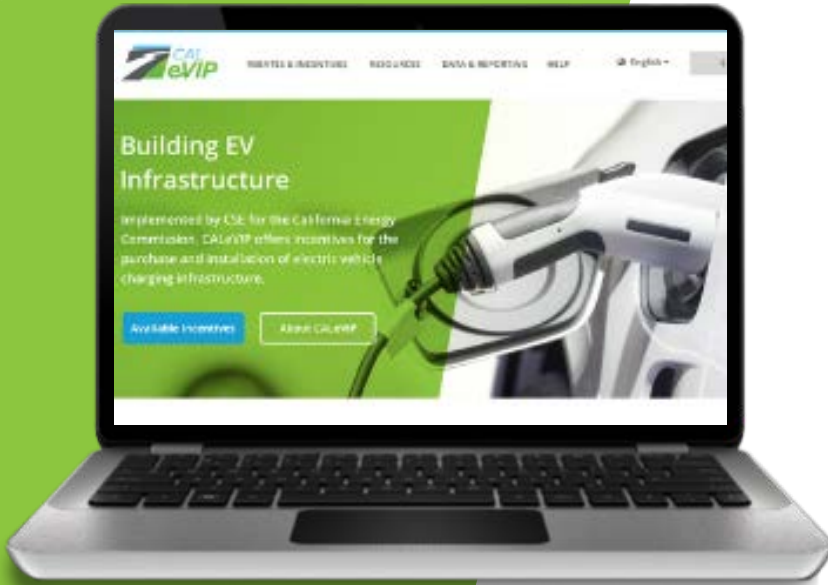
More Infrastructure Needed to Meet CA's Goals: 250,000 Chargers



Public L2 & DC and Private L2 Installations *reported* to the DOE Alternative Fuels Data Center as of 10/2019, compared to CEC's 2018 EVI-Pro Demand for Charging (Connectors)



Current CALeVIP Projects



Implemented by CSE for the California Energy Commission

Get Started Resources Available Funding Help English Log In

San Joaquin Valley Incentive Project

Apply to receive a rebate for your next Level 2 or DC fast charger project!

- LEVEL 2 CHARGERS & DC FAST CHARGERS (DCFC)
- FRESNO, KERN, AND SAN JOAQUIN COUNTIES
- LEVEL 2 UP TO \$5,000 PER CONNECTOR, DC FAST CHARGER UP TO \$80,000 PER CHARGER

[Learn more](#)

Central Coast Incentive Project

Presented in partnership with Monterey Bay Community Power (MBCP)

- LEVEL 2 CHARGERS & DC FAST CHARGERS (DCFC)
- MONTEREY, SAN BENITO, AND SANTA CRUZ COUNTIES
- LEVEL 2 UP TO \$6,500 PER CONNECTOR, DC FAST CHARGER UP TO \$80,000 PER CHARGER

[Learn more](#)

Northern California Incentive Project

Apply to receive a rebate for your next Level 2 or DC fast charger project!

- LEVEL 2 CHARGERS & DC FAST CHARGERS (DCFC)
- HUMBOLDT, SHASTA, AND TEHAMA COUNTIES
- LEVEL 2 UP TO \$7,500 PER CONNECTOR, DC FAST CHARGER UP TO \$80,000 PER CHARGER

[Learn more](#)

Sacramento County Incentive Project

Presented in partnership with Sacramento Municipal Utility District (SMUD)

- LEVEL 2 CHARGERS & DC FAST CHARGERS (DCFC)
- SACRAMENTO COUNTY
- LEVEL 2 UP TO \$6,500 PER CONNECTOR, DC FAST CHARGER UP TO \$80,000 PER CHARGER

[Learn more](#)

Southern California Incentive Project (SCIP)

Apply to receive a rebate for your next DC fast charger purchase and installation project!

- DC FAST CHARGERS (DCFC)
- LOS ANGELES, ORANGE, RIVERSIDE, AND SAN BERNARDINO COUNTIES
- UP TO \$80,000

[Learn more](#)

Fresno County Incentive Project (FCIP)

Apply to receive a rebate for your next Level 2 EV charger purchase and installation project!

- LEVEL 2 CHARGERS
- FRESNO COUNTY
- UP TO \$7,000

[Learn more](#)

CALeVIP Addresses Regional Needs

- Outreach and Education
 - Potential Target Audiences for EVI
- Technical Assistance
 - Consultation on siting and technical specs
- Stackable incentive project structure
 - Intended to maximize EVI incentives



Case Study

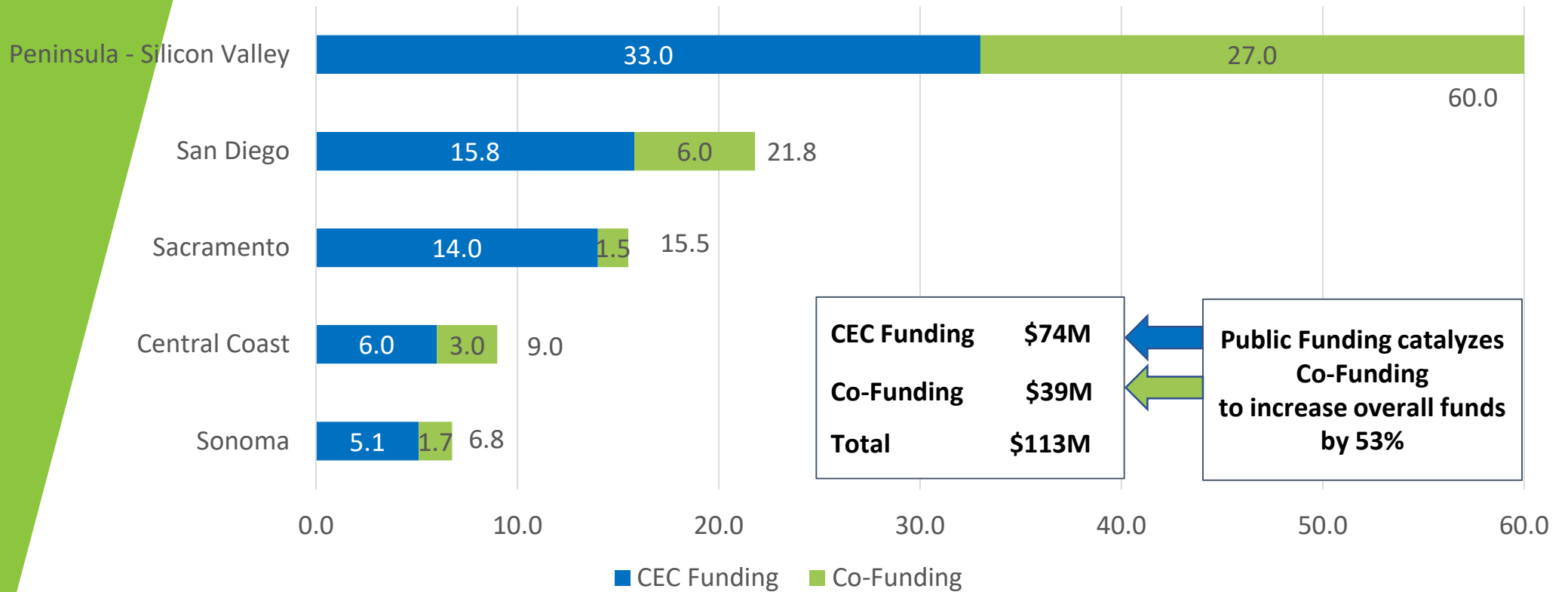
2018: Southern CA Incentive Project

- Four Counties containing over 20M people, representing 277,000 plug-in EV drivers (2018)
- Energy Commission provided a total of \$29M across four counties for DCFC
 - 25% minimum for projects in DACs
- **Results**
 - Los Angeles county: over 99 percent of original \$13M in DCFC incentive funds reserved in just 12 weeks
 - 53% of funds reserved in DACs



Project Partnerships to Date

Proposed CALeVIP Incentive Funding by Select Regions (\$M)



CALeVIP: Track Record of Success

Partner Testimonials

- J.R. Killigrew – Monterey Bay Community Power
- Kathy Keehan – San Diego County Air Pollution Control District
- Nelson Lomeli – Sonoma Clean Power



2019 Central Coast CALeVIP Project

J.R. Killigrew

Director of Communications & Energy Programs

Monterey Bay Community Power

2019 Central Coast CALeVIP Project Partner



2020 San Diego County CALeVIP Project

Kathy Keehan

Supervising Air Resources Specialist

Planning and Incentives

San Diego County Air Pollution Control District

2020 San Diego County CALeVIP Project Partner



2020 Sonoma & Mendocino County CALeVIP Project

Nelson Lomeli

Program Manager

Sonoma Clean Power

*2020 Sonoma & Mendocino County
CALeVIP Project Partner*



How are Incentive Project Regions Selected?

- EVI-Pro Analysis
- Partnerships
- Streamlined Permit Process
- Available Energy Commission Funding

EVI-Pro Analysis

- EVI-Pro 2025 county level projections
- Percentage of low projections
- AFDC database download
- Gap analysis to low projects



Project Partnerships

- Direct funding partnerships
- Align with CALeVIP structure and goals
- Additional resources
- Indirect funding partnerships

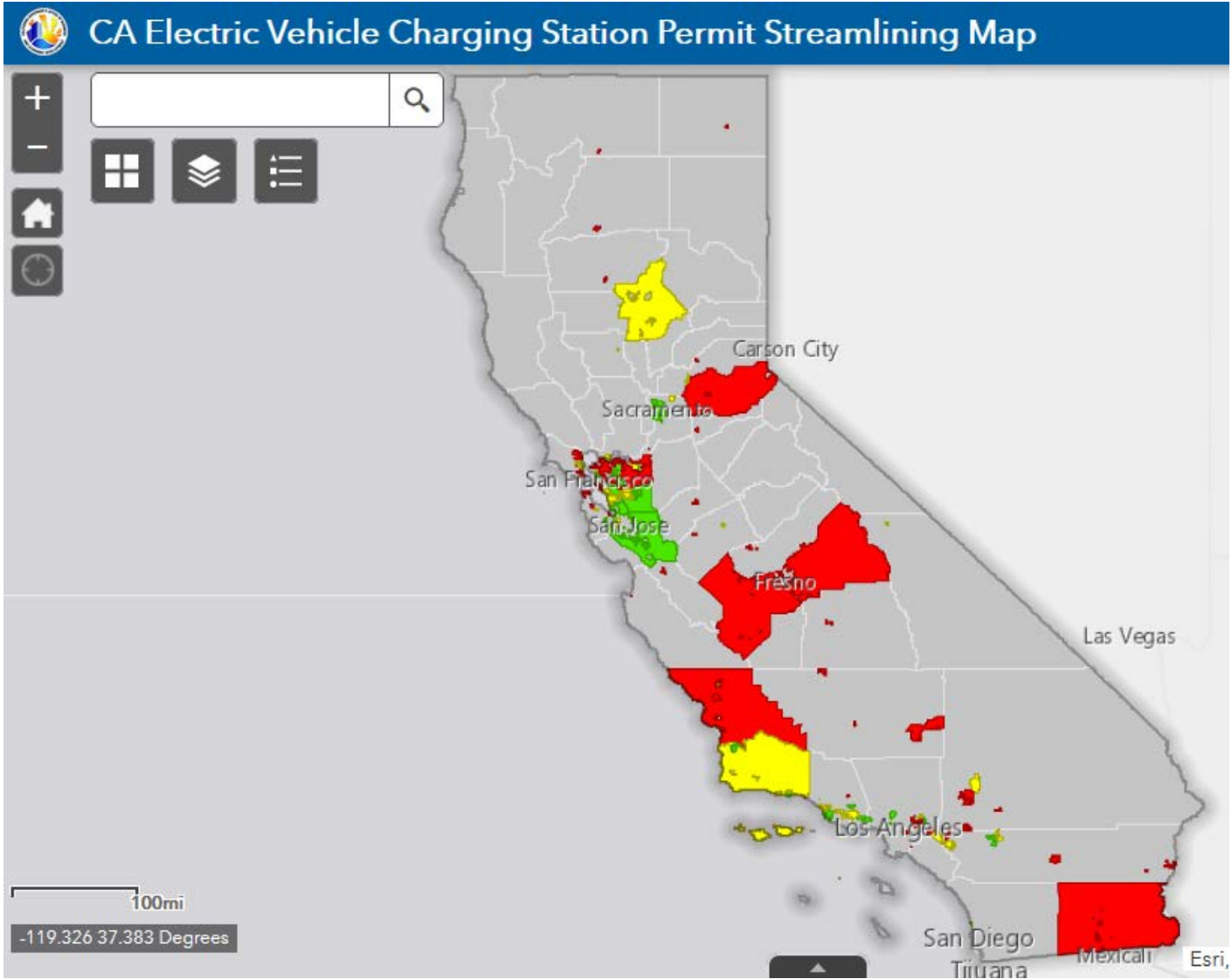


Streamlined Permit Process

- AB-1236: EVCS Streamlined Permitting Process Law (2015)
- Go-Biz's EVCS Permitting Guidebook
 - Streamlining Map
 - Scorecard



EVCS Permit Streamlining Map



<http://www.business.ca.gov/zevreadiness>

EVCS Permit Streamlining Scorecard

Permitting Electric Vehicle Charging Stations Scorecard: Updated 10/2/2019

	Scoring Criteria:	Complete if:
<input type="checkbox"/>	1. Streamlining Ordinance Ordinance creating an expedited, streamlined permitting process for electric vehicle charging stations (EVCS) including level 2 and direct current fast chargers (DCFC) has been adopted.	– Streamlining ordinance has been adopted
<input type="checkbox"/>	2. Permitting checklists covering L2 and DCFC Checklist of all requirements needed for expedited review posted on city or county website.	– Permitting checklist is available and easily found on city or county website
<input type="checkbox"/>	3. Administrative approval of EVCS EVCS projects that meet expedited checklist are administratively approved through building or similar non-discretionary permit.	– The streamlining ordinance states that permit applications that meet checklist requirements will be approved through non-discretionary permit (or similar)
<input type="checkbox"/>	4. Approval limited to health and safety review EVCS project review limited to health and safety requirements found under local, state, and federal law.	– The streamlining ordinance states that no discretionary use permit is required and permit approval will be limited to health and safety review
<input type="checkbox"/>	5. Electric signatures accepted AHJ accepts electronic signatures on permit applications.*	– Electronic signatures accepted on City or County website (usually specified in the ordinance)
<input type="checkbox"/>	6. EVCS not subject to association approval EVCS permit approval not subject to approval of an association (as defined in Section 4080 of the Civil Code).	– The streamlining ordinance states that EVCS permits do not require association approval

<input type="checkbox"/>	7. One complete deficiency notice AHJ commits to issuing one complete written correction notice detailing all deficiencies in an incomplete application and any additional information needed to be eligible for expedited permit issuance.	– The streamlining ordinance dictates that a written correction notices must detail all deficiencies
<input type="checkbox"/>	8. Bonus: Expedited timeline for approval Consistent with the intent of AB 1236, AHJ establishes expedited timelines for EVSE permit approval compared to standard project approval procedures.	– The streamlining ordinance (or other policy mechanism) outlines expedited approval timelines for EVSE permits



http://www.business.ca.gov/Portals/0/Files/Permitting%20Electric%20Vehicle%20Charging%20Stations%20Scorecard_Updated_10.2.19.pdf

Energy Commission Funding

- Clean Transportation Program Investment Plan
 - Electric Vehicle Infrastructure
 - Light-duty (Electric Vehicle Charging Infrastructure Unit)
 - CALeVIP & Grant Funding Opportunities
 - Historically about \$20-30 million per fiscal year
- 3-4 CALeVIP Incentive Projects per year



Potential 2021 Incentive Projects

Project	County	Technology
A	Los Angeles Orange Riverside San Bernardino	Level 2 Only
B	Alameda	Level 2 & DCFC
C	Contra Costa	Level 2 & DCFC
D	San Francisco	Level 2 & DCFC
E	Marin	Level 2 & DCFC
F	San Luis Obispo Santa Barbara Ventura	Level 2 & DCFC
G	Solano Yolo	Level 2 & DCFC
H	El Dorado Placer	Level 2 & DCFC



Potential 2021 Incentive Projects

Project	County	EVI-Pro Level 2 Low Gap	EVI-Pro DCFC Low Gap
A	Los Angeles	20,173	N/A
	Orange	8,534	
	Riverside	3,204	
	San Bernardino	2,754	
B	Alameda	5,432	450
C	Contra Costa	2,876	243
D	San Francisco	2,060	556
E	Marin	1,235	264
F	San Luis Obispo	272	37
	Santa Barbara	752	124
	Ventura	1,291	48*
G	Solano	727	1
	Yolo	727	149
H	El Dorado	302	22
	Placer	935	44



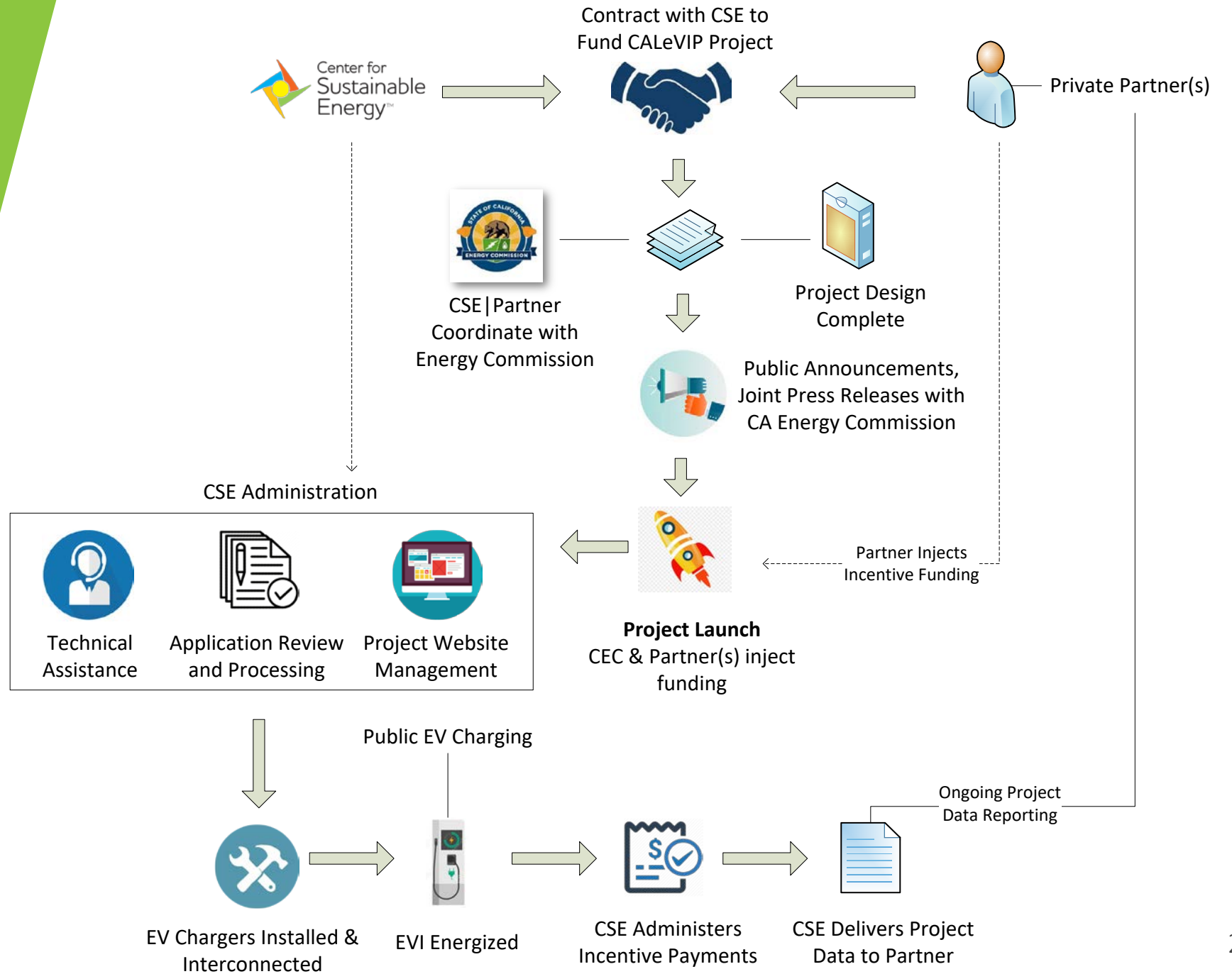
Potential 2021 Incentive Projects

Assumes:
\$5,200 per Level
2 Connector

\$55,000 per DC
Fast Charger

Project	County	Fund 50% of EVI-Pro Level 2 Low Gap	Fund 30% of EVI-Pro DCFC Low Gap	Total County Cost	Total Project Cost
A	Los Angeles Orange Riverside San Bernardino	\$52,449,800 \$22,188,400 \$8,330,400 \$7,160,400	N/A	\$90,129,000	\$90,129,000
B	Alameda	\$14,123,200	\$7,425,000	\$21,548,200	\$21,548,200
C	Contra Costa	\$7,477,600	\$4,009,500	\$11,487,100	\$11,487,100
D	San Francisco	\$5,356,000	\$9,174,000	\$14,530,000	\$14,530,000
E	Marin	\$3,211,000	\$4,356,000	\$7,567,000	\$7,567,000
F	San Luis Obispo Santa Barbara Ventura	\$707,200 \$1,955,200 \$3,356,600	\$610,500 \$2,046,000 \$792,000	\$1,317,700 \$4,001,200 \$4,148,600	\$9,467,500
G	Solano Yolo	\$1,890,200 \$1,890,200	N/A \$2,458,500	\$1,890,200 \$4,348,700	\$6,238,900
H	El Dorado Placer	\$785,200 \$2,431,000	\$363,000 \$726,000	\$1,148,200 \$3,157,000	\$4,305,200

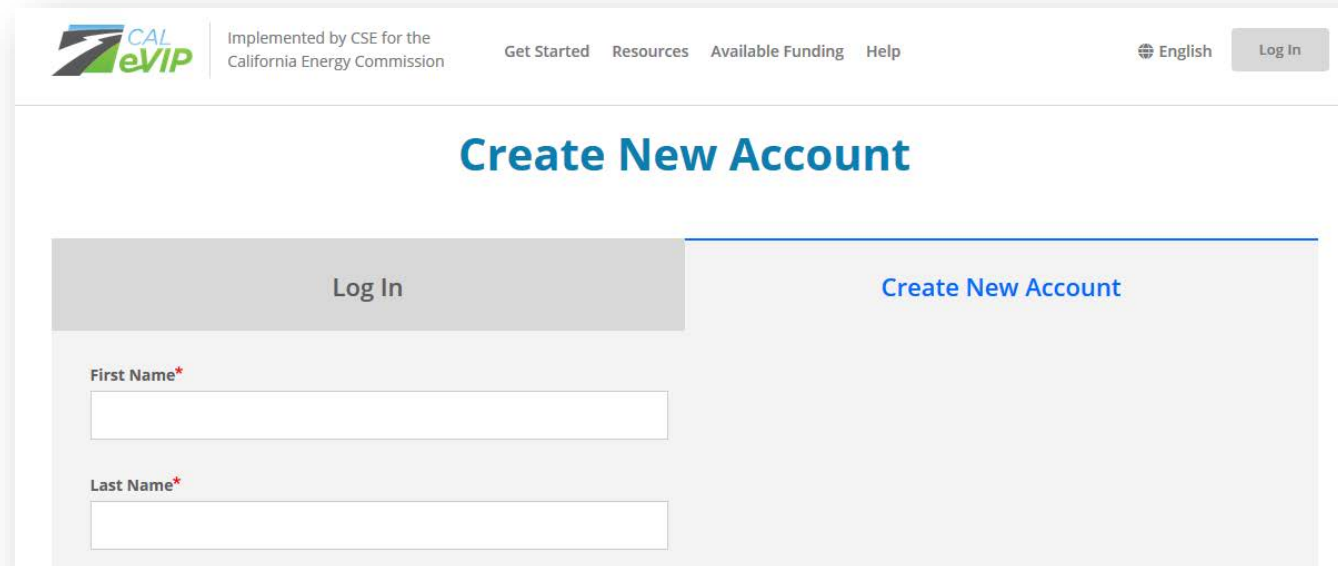




CALeVIP Pillar Requirements

> Process Requirements

- Online application process
- First-come first-served
- Applications **not** competitively scored



The screenshot shows the CALeVIP website interface. At the top left is the CALeVIP logo, followed by the text "Implemented by CSE for the California Energy Commission". To the right are navigation links: "Get Started", "Resources", "Available Funding", and "Help". Further right are "English" and "Log In" buttons. The main heading is "Create New Account". Below this is a form with two tabs: "Log In" (selected) and "Create New Account". The "Create New Account" tab is active, showing input fields for "First Name*" and "Last Name*", both marked with a red asterisk. The "Log In" tab is currently selected, but the form fields are visible under the "Create New Account" tab.

CALeVIP Pillar Requirements

> Technology: Level 2 Chargers

- J-1772 connector
- Energy Star Certified
- 6.2 kW+ power rating
- Networked
- Minimum 2-year networking agreement
- New (not refurbished, not previously installed and removed)
- Ability to accept an open standard protocol
- Listed by a Nationally Recognized Testing Laboratory (NRTL)
- Accept at least two payment methods (if payment is required)
 - *Ex.: Mobile app-based payment, a toll-free phone number, near-field communications (NFC) or onsite card reader*



CALeVIP Pillar Requirements



Technology: Direct-Current Fast Charger (DCFC)

- Both CHAdeMO and Combined Charging System (CCS) connector
- 50 kW+ power rating
- Networked
- Minimum 5-year networking agreement
- New (not refurbished, not previously installed and removed)
- Ability to accept an open standard protocol
- Listed by a Nationally Recognized Testing Laboratory (NRTL)
- Accept at least two payment methods (if payment is required)
 - Ex.: Mobile app-based payment, a toll-free phone number, near-field communications (NFC) or onsite card reader
- Stations installed on and after January 1, 2022 must comply with SB 454 updated payment requirements



Combo (CCS) plug



CHAdeMO plug

CALeVIP Pillar Requirements

➤ Rebates: Level 2 Chargers

- An “up-to” incentive amount per connector or percentage of project costs, whichever is less
 - DAC and/or low-income sites are allotted an incentive adder, increasing the “up-to” dollar amount per connector
 - Multi-unit dwelling sites are allotted an incentive adder.
- One site per application
- New or replacement chargers eligible
- Designated site connector limit for incentives
 - Additional chargers may be installed but ineligible for CALeVIP rebate funding



CALeVIP Pillar Requirements

➤ Rebates: DCFC

- An “up-to” dollar amount or percentage of total project cost, whichever is less
- New or replacement chargers are eligible
 - Sites deemed in a designated DAC or low-income community are allotted an incentive adder, increasing the “up-to” dollar amount per connector
- Designated site connector limit for incentives
 - Additional chargers may be installed but ineligible for CALeVIP rebate funding



CALeVIP Pillar Requirements



Site Eligibility: Level 2 Chargers

- County-wide eligibility
- Public or private
- May serve light-duty fleets
- Car-sharing/e-mobility service installations eligible
- All chargers must be shared use
 - *Sites serving single-family residences or dedicated parking spaces are ineligible*

CALeVIP Pillar Requirements



Site Eligibility: DCFC

- Publicly available 24-hours per day year round
 - May not be located behind a gate or have restrictions for public use or access
- Site type eligible for DCFC or L2/DCFC Combo installations



Partnership Modifications

- Site maximum connector limits
- Incentive amounts
- DAC/Low-Income adder amount, \$
- DAC/Low-Income threshold, 25% minimum
- “Area of Focus”

2021 Partnership Engagement Process

Partnership Engagement Milestones

- Phase I – Introduction to Commission
- Phase II – Preliminary Design
- Phase III – Project Selection
- Phase IV – Project Design and Launch



Phase I - Introduction

- 10/23/2019
 - Energy Commission hosts 2021 CALeVIP Projects Workshop

- 10/30/2019
 - Follow-Up: CSE provides Partnership Engagement Package to prospective partners, including:
 1. Letter of Intent template
 2. CSE Agreement templates
 - Scope of Work
 - CSE Contract
 3. Project Partnership Questionnaire
 4. Pillar Requirements

Partnership Engagement Package

CSE will provide interested parties:

- Letter of Intent template
- CSE Agreement Templates
 - Scope of Work
 - CSE Contract Template
- Project Partnership Questionnaire
- Milestone Timeline
- Pillar Requirements



Phase I - Introduction

- 11/4 through 11/15/2019
 - CSE schedule calls Partner(s) to discuss Letter of Intent and Design Questionnaire
- 2/14/2020
 - Partner completes and returns Partnership Engagement Package to CSE for review, including:
 - Completed Letter of Intent
 - *Groups: Single letter preferred but willing to accept individual letters of intent, if needed*
 - Completed Project Partnership Questionnaire
 - Includes acknowledgment of and agreement with defined Pillar Requirements

Phase I - Introduction

- Feb 2020
 - Energy Commission reviews Partnership Engagement Package submittals
 - Commission directs CSE to continue to Phase II with partner



Phase II – Preliminary Design

- Late Feb 2020 – March 2020
 - Project customizations meetings and workshops between CSE and prospective Partner(s)
 - CSE schedule calls with Partner(s) to finalize Project design and discuss Scope of Work, Budget and Contract
- 3/27/2020
 - Prospective Project Customizations with Partner(s) and Energy Commission Due

Phase II – Preliminary Design

- April 2020
 - CSE schedule calls with Partner(s) to **discuss** Scope of Work, Budget and Contract
- By 5/8/2020
 - CSE schedule calls with Partner(s) to **finalize** Scope of Work, Budget and Contract

Phase II – Preliminary Design

- 5/15/2020
 - CSE & Partner reach mutual agreement on following:
 - High-level Project design elements
 - Tentatively agreed-upon Service Contract with partner and CSE, sans signature
 - Tentative agreed-upon Scope of Work agreement with CSE, sans signature
 - Budget

Phase III – Project Selection

- June 2020
 - Energy Commission selects of 2021 project regions, CSE notifies partners of selection
- July 2020
 - CSE schedules public workshop with selected Partners
- August 2020
 - Public Workshops for selected projects occur

Phase III – Project Selection

- 8/31 through 9/4/2020
 - CSE/Partner(s) to discuss public feedback from workshop
- 9/25/2020
 - Partners sign and execute SOW, Budget, and Contract with CSE



Phase IV – Project Design and Launch

- 10/2020 – Project Design Phase
 - CSE creates Implementation Manual from agreed terms in Partnership Engagement Package and Scope of Work
 - CSE shares with Partner for approval
- 11/2020
 - Final Public Workshop for Regional Project with Commission and CSE, if needed

Phase IV – Project Design and Launch

- 12/2020 through 2021
 - Partners and Commission consider public workshop comments for minor project adjustments, as needed
 - Finalize Project Implementation Manual with Commission
 - CSE launches Project landing page with Implementation Manual
 - Partners send incentive funding to CSE to route to project payment
 - **Project Launch**



Partnership Timeline Summary



- Oct. 23, 2019 → CEC hosts public workshop for solicitation on 2021 projects
- Feb. 14, 2020 → Partners submits Partnership Engagement Package to CSE
- Jan. – May 15, 2020 → CEC and Partners finalize prospective 2021 project requirements
 - May 2020 → CEC staff compiles project profiles and funding for 2021 CALeVIP projects
 - June 2020 → CEC Commissioner selects 2021 projects. Partner(s) notified of CEC selection (not public)
- Summer 2020 → Partner boards approves funding for CALeVIP project
- September 2020 → Partners sign agreement with CSE
 - Fall 2020 → CEC hosts public workshops to announce 2021 projects
- October 2020 → Partners finalize project design with CSE for workshops
- Nov. 2020 → Final public workshops (if needed)
- 2021 → Project launch



Self-Funded Projects

- Launch regional project independent of Commission funding
- Increased influence in project design above pillar requirements
- Increased flexibility for project launch
- Talk with CSE for more information



Moving Forward



- CSE to send Partnership Engagement Packet
- Partners decide to participate in CALeVIP
- Partners return completed Packet to CSE
- CSE & Partners discuss project requirements



Q&A



Center for Sustainable Energy Contacts

Andy Hoskinson

Andy.Hoskinson@energycenter.org

Tyler Petersen

Tyler.Petersen@energycenter.org

Alex Kaufman

Alex.Kaufman@energycenter.org





Comments Due 11/8/2019 by 5:00pm

California Energy Commission
Docket Unit, MS-4
Re: Docket No. 17-EVI-01
1516 Ninth Street
Sacramento, CA 95814 -5512
(916) 654-4423

<https://efiling.energy.ca.gov/Ecomment/Ecomment.aspx?docketnumber=17-EVI-01>

Recommend all comments be submitted online.

