DOCKETED	
Docket Number:	19-BSTD-07
Project Title:	Photovoltaic System Requirement Determination for City of Needles
TN #:	229768-5
Document Title:	NPUA electric rate calculation template
Description:	N/A
Filer:	Cheng Moua
Organization:	California Energy Commission
Submitter Role:	Public Agency
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Docketed Date:	9/18/2019

## **NEEDLES PUBLIC UTILITY AUTHORITY**

### **ANNUAL BASE RATE CALCULATION SPREADSHEET - FY 2017/2018**

EXPENSES	DOLLARS
O & M <sup>6</sup>	\$2,792,690
Taxes*	\$16,056
Purchase Payment	\$366,537
Trustee Fee	\$15,950
Conservation Program*	\$16,667
Debt Service	\$793,650
City of Needles "Fair Share" Fee	\$429,702
California Energy Efficiency Program*	\$200,000
PY Non-Power Rate Component	\$0.0000
Power Supply Total <sup>1</sup>	\$2,200,000
Power Supply, Hydro - Winter <sup>2</sup>	\$123,067
Power Supply, Hydro - Summer <sup>3</sup>	\$266,553
Other Income* not adjusted for utt	\$1,225,940
Basic Service Charge PY	\$28.90
Asset Replacement Fund PY	\$572,111

		1	

Power Supply Total <sup>1</sup>	68,000,000
Power Supply, Hydro - Winter <sup>2</sup>	6,854,000
Power Supply, Hydro - Summer <sup>3</sup>	17,532,000
PY Estimated Power Sales	C
PY Actual Power Sold	C
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#### **PERCENT**

JUNE CPI %	3.2
Line Loss %	11.0

**Number of Customers** 

**US** West

3001

3 year average line loss using the Electric Database calculation.

# **NEEDLES PUBLIC UTILITY AUTHORITY**

# ANNUAL BASE RATE CALCULATION SPREADSHEET - FY 2017/2018

Basic Service Charge for New Rate Year	\$29.82		MOST MANUALLY CALCULATE SHEET (F9)
PY Non-Power Carry Forward	\$0		
Asset Replacement Fund Target	\$590,419		
Total - Non Power Related Expenses	\$5,221,671		
Power Supply with Line Losses			Hydro Allotment/Cust
Total Power Supply - Sales KWHRs	60,486,000		
Power Supply - Winter Hydro	6,096,633		406
Power Supply - Summer Hydro	15,594,714		742
Power Supply - Total Hydro	21,691,347		
Power Supply - Non Hydro	38,794,653		
Power Supply Expenses		Cost Per Kwhr	
Total Power Purchased	\$2,200,000	\$0.0364	
Power Supply - Winter Hydro	\$123,067	\$0.0202	
Power Supply - Summer Hydro	\$266,553	\$0.0171	
Power Supply - Non Hydro	\$1,810,380	\$0.0467	
Revenue From Other Than Power Sold			
Basic Service Charge	\$1,073,924		
Other Revenue	\$1,225,940		
Total Non-Power Revenue	\$2,299,864		
Total Expenses	ĆE 224 674	Cost Per Kwhr	
Non-Power Related Expenses	\$5,221,671	40.0004	
Total Power Cost	\$2,200,000	\$0.0364	Use this rate for PCA Annual Base Rate for power purchased.
Total Operating Expense	\$7,421,671		
Rate Calculations		Cost Per Kwhr	Bill Rate Per Kwhr
Rate For Non-Power Related Expenses	\$2,721,806	0.0450	
Winter Hydro Sales - (Oct - Feb)	\$123,067	0.0202	0.0652
Summer Hydro Sales - (Mar - Sept)	\$266,553	0.0171	0.0621
Over Hydro Allotment Sales	\$1,810,380	0.0467	0.0917
California Energy Efficiency Program	\$200,000		0.0033
			Average Avoided Cost
			40.000

**MUST MANUALLY CALCULATE SHEET (F9)** 

\$0.0299