

DOCKETED

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**ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:
Power Source Disclosure Program
Schedule 1 and 2, applicable to: Retail Suppliers
For the Year Ending December 31, 2018**

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

RETAIL SUPPLIER NAME	
Constellation NewEnergy, Inc.	
ELECTRIC SERVICE PRODUCT NAME	
CONTACT INFORMATION	
Name	Vincenzo Franco
Title	Assistant General Counsel
Mailing Address	1310 Point Street, 8th Floor
City, State, Zip	Baltimore, MD 21231
Phone	410-470-2593
E-mail	vincenzo.franco@exeloncorp.com
Website URL for PCL Posting	https://www.constellation.com/solutions/for-your-commercial-business/StateDisclosures.html

This Annual Report Template includes Schedules 1 and 2, applicable to retail suppliers. Power pools are required to report using Schedules 3 and 4 provided in a separate reporting template. Submit the Annual Report and Attestation in PDF format with an Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to fill in the Retail Supplier Name and Product Name above, and submit separate reports and attestations for each additional product if multiple electric service products were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at http://www.energy.ca.gov/commission/chief_counsel/documents/CEC13.pdf.

If you have questions, contact PSD staff at PSDprogram@energy.ca.gov or (916) 653-0237.



INTRODUCTION

Each worksheet, with the exception of the Attestation, is identified by a schedule number and a title that describes the information to be entered. Retail suppliers of electricity are required to submit only those schedules that are relevant to their products. Templates for reporting as a power pool, are provided separately as Schedules 3 and 4 on the PSD webpage: <http://www.energy.ca.gov/pcl/>

The following schedules are required for retail suppliers:

Schedule #	Schedule Name
1	Power Procurements and Retail Sales
2	Annual Power Content Label Calculation
N/A	Attestation



INSTRUCTIONS

Schedule 1: Power Procurements and Retail Sales

Retail suppliers of electricity must complete this worksheet by entering information about all power purchases and generation that served the identified electric service product covered in this filing in the prior year. Insert additional rows as needed to report all procurements or generation serving the subject product. Provide the annual retail sales for the subject product in the appropriate space. **Any retail supplier that offered multiple electric service products in the prior year must submit separate Annual Reports, including Schedule 1, Schedule 2 and an attestation for each product offered.**

Specific Purchases: A Specific Purchase refers to procured electricity that is traceable to a specific generating facility. If a purchase was for unbundled Renewable Energy Credits (RECs), include the term "REC Only" in parentheses after the facility name in the Facility Name column, and categorize the power as the resource type of the generating facility from which the unbundled REC was derived. Any purchase of electricity from California Renewables Portfolio Standard (RPS) certified facilities for which the energy was procured without the associated RECs or for which the RECs were subsequently resold, must be categorized as "unspecified power." For specific purchases, include the following information for each line item:

- Facility Name - Provide the name used to identify the facility. For unbundled RECs, include the term "REC Only" in parentheses after the facility name.
- Unit Number - Provide the unit number if a facility has multiple generators that have been assigned unique identification numbers.
- Fuel Type - Provide the resource type (solar, natural gas, etc.) that this facility uses to generate electricity.
- Location - Provide the state or province in which the facility is located.
- RPS ID - Provide the RPS ID of the facility. Any procurement categorized as renewable must be from an RPS certified facility and must have an RPS ID.
- Identification Numbers - Provide **at least one** identification number from either WREGIS, the Energy Information Agency (EIA ID), or the Federal Energy Regulatory Commission (FERC QF ID); all are requested but at least one is required. If a purchase cannot be traced to a specific facility and therefore cannot provide a specific identification number, it must be categorized as an Unspecified Source of Power (see instructions below).
- Gross Megawatt Hours Procured - Provide the quantity of electricity procured in MWh from the generating facility.
- Megawatt Hours Resold or Consumed - Provide the quantity of electricity resold at wholesale or self-consumed.
- Net Megawatt Hours Procured - Provide the quantity of electricity procured minus resold and consumed electricity.

Unspecified Sources of Power: This refers to any purchase not traceable to specific generation sources by any auditable contract trail or equivalent, or to power purchases from a transaction that expressly transferred energy only and not the RECs associated from an RPS-eligible facility. For these purchases, indicate "Unspecified Power" as the Facility Name in Schedule 1. For unspecified sources of power, include the following information for each line item:

- Facility Name - Provide the seller of electricity or enter "unspecified" in the facility name field
- Megawatt Hours Procured - Provide the quantity of electricity procured in MWh.
- Megawatt Hours Resold or Consumed - Provide the quantity of electricity resold at wholesale or self-consumed.
- Net Megawatt Hours Procured - Provide the quantity of electricity procured minus resold and consumed electricity.

Retail Supplier Name: Enter the Retail Supplier Name in the cell to the left of the auto-filled Total Net Purchases cell.

Electric Service Product Name: Enter the Electric Service Product Name in the cell to the left of the Total Retail Sales cell.

Total Retail Sales: Enter the Total Retail Sales in the cell below the auto-filled Total Net Purchases cell.



Schedule 2: Power Content Label Calculator

This schedule is provided as an automated worksheet that uses the information from Schedule 1 to calculate the power content, or resource mix, for each electric service product. The "Percentages" column contains a formula that will proportionally reduce each non-renewable category in order to reconcile any discrepancies between total net purchases and total retail sales (these discrepancies generally arise due to the reporting of unbundled REC purchases). The percentages calculated on this worksheet should be used for your Power Content Label.

Attestation

This template provides the attestation that must be submitted with the Annual Report to the Energy Commission, stating that the information contained in the applicable schedules is correct and that the power has been sold "once and only once to retail consumers." For the electronic copy of this filing, fill out the information, then print, sign, and scan the document. This attestation must be included in the package that is transmitted to the Energy Commission. Please provide the annual report and attestation in PDF format and the annual report in Excel format.



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program															
2	For the Year Ending December 31, 2018															
3	SCHEDULE 1: POWER PROCUREMENTS AND RETAIL SALES															
4	Applicable to: Retail Suppliers															
5																

INSTRUCTIONS: Submit a separate annual report for each electric service product offered in 2018. List all purchases (Specific and Unspecified) made ONLY in the 2018 calendar year. Add additional rows if needed. If a purchase was for unbundled RECs include the term "REC Only" in parentheses after the facility name in the Facility Name column, and categorize the power as the fuel type of the generating facility from which the unbundled REC was derived. If power was purchased through a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power" in the Fuel Type column. If purchased power was from a renewable electrical generation facility that is not certified for participation in California's RPS Program, identify the Fuel Type as "Other".

ALL PROCUREMENTS (Specific and Unspecified)												
Facility Name	Unit No.	Fuel Type	Location (State or Province)	RPS ID	WREGIS GU ID	EIA ID	FERC QF ID	Gross MWh Procured	MWh Resold or Self-Consumed	Net MWh Procured		
Altwind 1 - Altwind 1		Wind	CA		W516			2845		2845		
Altwind 2 - Altwind 2		Wind	CA		W514			6476		6476		
Altwind 3 - Altwind 3		Wind	CA		W749			1015		1015		
Apache Solar - Apache Solar (REC Only)		Solar	AZ		W5602			3255		3255		
Arrowrock Hydroelectric - Arrowrock Hydroelectric (REC Only)		Hydroelectric Water	ID		W1636			50000		50000		
Biglow Canyon Wind Farm - Biglow Canyon 3		Wind	OR		W1588			35858		35858		
Biglow Canyon Wind Farm - Biglow Phase 2		Wind	OR		W1268			127130		127130		
Blythe Solar 110, LLC - BLY110-B01 Block 1		Solar	CA		W4880			18902		18902		
Blythe Solar 110, LLC - BLY110-B02 Block 02		Solar	CA		W4953			17930		17930		
Blythe Solar 110, LLC - BLY110-B03 Block 03		Solar	CA		W4954			18017		18017		
Cameron Ridge, LLC (III) - Cameron Ridge LLC (III)		Wind	CA		W407			33158		33158		
Campbell Hill - Campbell Hill (REC Only)		Wind	WY		W1383			24500		24500		
Cedar Creek - Cedar Creek		Wind	CO		W892			45266		45266		
Dunlap I - Dunlap I (REC Only)		Wind	WY		W1687			25000		25000		
Elkhorn Valley Wind Farm - Elkhorn Valley Wind Farm		Wind	OR		W186			85000		85000		
Geysers Power Plant - Calpine Geothermal Unit 12		Geothermal Energy	CA		W120			2732		2732		
Geysers Power Plant - Calpine Geothermal Unit 5/6		Geothermal Energy	CA		W117			390		390		
Geysers Power Plant - Calpine Geothermal Unit 7-8		Geothermal Energy	CA		W118			39		39		
Glenrock I - Glenrock I (REC Only)		Wind	WY		W964			22000		22000		
Glenrock III - Glenrock III (REC Only)		Wind	WY		W965			7500		7500		
Kittitas Valley Wind Farm - Sagebrush Power Partners, LLC		Wind	WA		W1876			257364		257364		
Limon Wind - Limon Wind I		Wind	CO		W3157			25427		25427		
Limon Wind II - Limon Wind II, LLC		Wind	CO		W3158			3258		3258		
Longview Pulp Mill - Seven Turbine		Biomass	WA		W1788			40129		40129		
Longview Pulp Mill - Six Turbine		Biomass	WA		W1787			36597		36597		
Neal Hot Springs Unit #1 - Neal Hot Springs Geothermal		Geothermal Energy	OR		W3155			65000		65000		
Oak Creek Wind Power, LLC - Oak Creek Wind Power, LLC		Wind	CA		W509			4731		4731		
Peetz Table Wind Energy - Peetz Table		Wind	CO		W894			55300		55300		
Power County Wind Park North - Power County Wind Park North (REC Only)		Wind	ID		W2532			3020		3020		
Ridgetop Energy, LLC - Ridgetop Energy, LLC (I)		Wind	CA		W406			29027		29027		
San Geronio Altwind - San Geronio Altwind		Wind	CA		W4960			2925		2925		



A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
41		San Gorgonio East - San Gorgonio East				Wind	CA			W4764			9756		9756	
42		San Gorgonio Windplant WPP1993 - Aldrich				Wind	CA			W2647			34256		34256	
43		San Gorgonio Windplant WPP1993 - Buckwind				Wind	CA			W2646			57256		57256	
44		San Gorgonio Windplant WPP1993 - Carter				Wind	CA			W2649			20269		20269	
45		San Gorgonio Windplant WPP1993 - Renwind				Wind	CA			W2635			45370		45370	
46		San Gorgonio Windplant WPP1993 - Triad				Wind	CA			W2648			27753		27753	
47		Shiloh Wind Project 2, LLC - Shiloh Wind Project 2, LLC				Wind	CA			W811			10004		10004	
48		SunAnza1 - SunAnza1 (REC Only)				Solar	CA			W5378			2717		2717	
49		Terra-Gen Mojave Wind Farms, LLC - Morwind - Terra-Gen Mojave Wind Farms, LLC - Morwind				Wind	CA			W498			9123		9123	
50		Three Peaks - Three Peaks (REC Only)				Solar	UT			W5218			75000		75000	
51		Tucannon River Wind Farm - Tucannon River 1				Wind	WA			W4482			123177		123177	
52		Tucannon River Wind Farm - Tucannon River 2				Wind	WA			W4483			64864		64864	
53		University of California San Diego - UCSD Fuel Cell (REC Only)				Biogas	CA			W2394			28		28	
54		Victory Garden # 1 (Tehachapi) - Wind Stream Operations, LLC (VG # 1)				Wind	CA			W499			276		276	
55		Victory Garden# 2 (Tehachapi) - Wind Stream Operations, LLC (VG# 2)				Wind	CA			W500			447		447	
56		Victory Garden# 3 (Tehachapi) - Wind Stream Operations, LLC (VG# 3)				Wind	CA			W501			221		221	
57		Weed Cogen - Weed Powerhouse Onsite Load OSL				Biomass	CA			W3929			27092		27092	
58		Midway Solar Farm I - Midway Solar Farm I (REC Only)				Solar	CA			W5367			142877		142877	
59															0	
60															0	
61		CAISO Market Purchases				Unspecified Power										
62																
63	Retail Supplier Name:						Constellation NewEnergy, Inc.				Total Net Purchases					
64																
65																
66	Electric Service Product Name:										Total Retail Sales					
67																
68	Cells in PSD_Schedule_1 highlighted yellow contain confidential information.															



	A	B	C	D	E
1	ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program For the Year Ending December 31, 2018 SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION Applicable to: Retail Suppliers				
2					
3					
4					
5					
6	INSTRUCTIONS: Total specific purchases by fuel type and enter these values in the first column. If purchased power was from a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power". Total Retail Sales will autopopulate from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. Each fuel type total will then be divided automatically by retail sales to calculate fuel mix percentages.				
7					
8					
9					
10					
11					
12			Net Purchases	Percent of Total	
13			(MWh)	Retail Sales (MWh)	
14	Specific Purchases				
15	Renewable		1,700,277		
16	Biomass & Biowaste		103,846		
17	Geothermal		68,161		
18	Eligible Hydroelectric		50,000		
19	Solar		278,698		
20	Wind		1,199,572		
21	Coal			0%	
22	Large Hydroelectric			0%	
23	Natural Gas			0%	
24	Nuclear			0%	
25	Other			0%	
26	Total Specific Purchases		1,700,277		
27	Unspecified Power (MWh)				
28	Total			100%	
29	Total Retail Sales (MWh)				
30					
31					
32					
33	Comments: The following cells on this worksheet are CONFIDENTIAL: Cells				
34	D13:D18, D24, C26:D26, C28, C30.				
35					
36					
37					
38					
39					



**ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:
Power Source Disclosure Program
For the Year Ending December 31, 2018**

ATTESTATION FORM

Applicable to: All participants in the Power Source Disclosure Program

I, David Dardis, SVP & GC Constellation declare under penalty of perjury, that the statements contained in this report including Schedules 1 and 2 are true and correct and that I, as an authorized agent of Constellation NewEnergy, Inc., have authority to submit this report on the company's behalf. I further declare that the megawatt-hours claimed as specific purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail customers.

Name: David Dardis

Signature: _____

A handwritten signature in black ink, appearing to read "David Dardis", written over a horizontal line.

Dated: 6/3/2019

Executed at: Baltimore, MD