DOCKETED	
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TN #:	227810
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Filer:	Barbara Farmer
Organization:	Direct Energy Business, LLC
Submitter Role:	Applicant
Submission Date:	4/22/2019 6:34:01 AM
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Persons who prepared Supply Forms	S-1 Requirement	S-2 Supply
Name:	Amanda Bergfield	Amanda Bergfield
Title:	Retail Analyst	Retail Analyst
E-mail:	amanda.bergfield@directenergy .com	amanda.bergfield@directenerg
Telephone:	713-877-3663	713-877-3663
Address:	12 Greenway Plaza Suite 250	12 Greenway Plaza Suite 250
Address 2:		
City:	Houston	Houston
State:	TX	TX
Zip:	77046	77046
Date Completed:		
•		
Date Updated by LSE: Back-up / Additional Contact Persons for Questions about these Forms (Optional):		
·	Jonathan Spring	Jay Robertson
Back-up / Additional Contact Persons for Questions about these Forms (Optional):	Jonathan Spring Manager, Data Management	Jay Robertson Senior Manager, CA and Renewables
Back-up / Additional Contact Persons for Questions about these Forms (Optional): Name: Title:		Senior Manager, CA and Renewables
Back-up / Additional Contact Persons for Questions about these Forms (Optional): Name:	Manager, Data Management	Senior Manager, CA and Renewables
Back-up / Additional Contact Persons for Questions about these Forms (Optional): Name: Title:	Manager, Data Management Jonathan.Spring@directenergy.	Senior Manager, CA and Renewables Jay.Robertson@directenergy.c
Back-up / Additional Contact Persons for Questions about these Forms (Optional): Name: Title: E-mail:	Manager, Data Management Jonathan.Spring@directenergy. com	Senior Manager, CA and Renewables Jay.Robertson@directenergy.c m
Back-up / Additional Contact Persons for Questions about these Forms (Optional): Name: Title: E-mail: Telephone:	Manager, Data Management Jonathan.Spring@directenergy. com 713-877-5843	Senior Manager, CA and Renewables Jay.Robertson@directenergy.c m 713-877-5712
Back-up / Additional Contact Persons for Questions about these Forms (Optional): Name: Title: E-mail: Telephone: Address:	Manager, Data Management Jonathan.Spring@directenergy. com 713-877-5843	Senior Manager, CA and Renewables Jay.Robertson@directenergy.c m 713-877-5712
Back-up / Additional Contact Persons for Questions about these Forms (Optional): Name: Title: E-mail: Telephone: Address: Address 2:	Manager, Data Management Jonathan.Spring@directenergy. com 713-877-5843 12 Greenway Plaza Suite 250	Senior Manager, CA and Renewables Jay.Robertson@directenergy.c m 713-877-5712 12 Greenway Plaza Suite 250

S-3 Small POU Hourly Loads	S-5 Bilateral Contracts	Application for
	Amanda Bergfield	
	Retail Analyst	
	amanda.bergfield@directenergy	
	.com	
	713-877-3663	
	12 Greenway Plaza Suite 250	
	Houston	
	TX	
	77046	
	Jay Robertson	
	Senior Manager, CA and	

Jay Robertson	
Senior Manager, CA and	
Renewables	
Jay.Robertson@directenergy.co	
m	
12 Greenway Plaza Suite 250	
Houston	
TX	
77046	

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0	Coincidence Adjustment (-)									
7	Coincident Peak-Hour Demand	707	593		0	0	0	0	0	
В	Required Planning Reserve Margin	106	89		0	0	0	0	0	
)	Credit for Imports That Carry Reserves (-)									
0	Firm Sales Obligations			STATE OF STATE OF STATE OF	W					
1	Firm LSE Procurement Requirement	813	682		0	0	0	0	0	
	The state of the s				_			- 4		
nc	Energy Procurement Requirement (GWh)									
	ENERGY DEMAND CALCULATIONS	(↓ Actual L	oad 4)	(Forecast Load ⇒)						
2	Forecast Total Energy Demand / Consumption	3,836.89	3,228.53							
а	ESP Demand: Existing Customer Contracts	3,836.89	3,228.53				- 51.0			
ь	ESP Demand: New and Renewed Contracts		I							
C	ESP Demand in PG&E service area		1,188.85							
d	ESP Demand in SCE service area	1,840.01	1,473.48							
e	ESP Demand in SDG&E service area	533.28	518.32							
4	Additional Achievable Energy Efficiency (-)									
5	Demand Response / Interruptible Programs (-)			The state of the s						
6	Adjusted Demand: End-Use Customers	3,837	3,229		0	0	0	0	0	
7	Firm Sales Obligations									
18	Firm LSE Procurement Requirement	3.837	3.229		0	0	0	D.	U	

MW

587.0

line	Historic LSE Peak Lond:	Year 2017	Year 201
19	Annual Peak Load / Actual Metered Deliveries	703.6	587.
20	Date of Peak Load for Annual Peak Deliveries	9/1/17	8/9/1
21	Hour Ending for Annual Peak Deliveries	15	1
22	Interruptible Load called on during that hour (+)		
23	Self-Generation and DG Adjustments		
24	Adjustments for Major Outages		
25	Adjusted Annual Peak Load	703.6	587.

Lines	Notes
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