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SCE Comments on Energy Demand Forecast Workshop

Additional submitted attachment is included below.

July 23, 2018

California Energy Commission
Docket Office, MS-4
Re: Docket No. 18-IEPR-04
1516 Ninth Street
Sacramento, CA 95814-5512
docket@energy.ca.gov

Re: Southern California Edison Company's Comments on the California Energy
Commission Docket No. 18-IEPR-04: Energy Demand Forecast Update

Dear Commissioners:

On July 10, 2018, the California Energy Commission (CEC) held a workshop to provide updates on California's energy demand forecast as part of the 2018 Integrated Energy Policy Report (IEPR) Update Proceeding ("the workshop"). Southern California Edison (SCE) participated in the workshop and provided an update to its CCA load forecast. SCE appreciates the opportunity to submit these additional comments on the workshop.

1. SCE Adds the Following Update to Its CCA Load Forecast.

SCE supplied information at the workshop on its forecasted CCA Load through Q2 of 2018. The Commissioners requested that SCE provide an update to its current CCA load, which SCE now submits below as Backup C.

2. SCE on the Calculation of Peak Shift Impact

As the CEC continues to refine and improve upon its forecasts, SCE strongly believes that using SCE's hourly load data from recent years will help to generate more representative hourly load shapes for SCE's service territory. SCE previously commented that the CEC's Final 2017 IEPR Energy Demand Forecast may have underestimated SCE's peak shift impact.¹ Similar to what Pacific Gas & Electric Company (PG&E) experienced, SCE observed that there was a lower load drop in the late afternoon hours in the most recent three to five years (2013-present) compared with the previous decade. The CEC's current forecast, which takes into account SCE's historic hourly load data, is now consistent with SCE's previous assessment. SCE would like to thank the CEC for taking the time to further investigate the issues SCE raised in its comments.

¹ SCE Comments on Revised Demand Forecast (submitted February 14, 2018)

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SCE appreciates the CEC's consideration of these comments and looks forward to continuing to support the CEC in its effort to better align the CEC's and SCE's views on peak shift impacts in SCE's service territory for the 2018 IEPR Update. Please do not hesitate to contact me at (916) 441-3979 with any questions or concerns you may have. I am available to discuss these matters further at your convenience.

Very truly yours,

/s/

Catherine Hackney

Current SCE CCA Load

Recorded June 2018 Load (% of Retail)

SCE Bundled	84.8%
CCA	2.1%
DA	13.1%