

455 Capitol Mall Suite 350 Sacramento CA 95814 Tel· 916.441.6575 Fax· 916.441.6553

**DOCKET** 

09-AFC-7

DATE NOV 29 2010
RECD. NOV 29 2010

November 29, 2010

California Energy Commission Docket Unit 1516 Ninth Street Sacramento, CA 95814-5512

Subject: PALEN SOLAR I, LLC'S COMMENTS ON THE PRESIDING

MEMBER'S PROPOSED DECISION PALEN SOLAR POWER PROJECT

DOCKET NO. (09-AFC-7)

Enclosed for filing with the California Energy Commission is the original of **PALEN SOLAR I, LLC'S COMMENTS ON THE PRESIDING MEMBER'S PROPOSED DECISION**, for the Palen Solar Power Project (09-AFC-7).

Sincerely,

Marie Mills

Ganilfills

Scott A. Galati
GALATIBLEK LLP
455 Capitol Mall
Suite 350
Sacramento, CA 95814
(916) 441-6575

#### STATE OF CALIFORNIA

Energy Resources
Conservation and Development Commission

In the Matter of:

Application for Certification for the PALEN SOLAR POWER PROJECT

**DOCKET NO: 09-AFC-7** 

PALEN SOLAR I, LLC'S COMMENTS ON THE PRESIDING MEMBER'S PROPOSED DECISION

#### INTRODUCTION

In accordance with the Committee Order dated November 12, 2010 Palen Solar I, LLC (PSI), a wholly owned subsidiary of Solar Millennium LLC, hereby files its comments on the Presiding Member's Proposed Decision (PMPD) for its Palen Solar Power Project (PSPP). PSI appreciates the Committee's commitment to expediting the AFC process for the PSPP and especially thanks the Hearing Office for producing the PMPD so quickly. Our comments are organized by Section below.

#### PROJECT DESCRIPTION

#### Page 2, Second Paragraph

The reference to 200 acres of private land should be changed to 240 acres.

#### Page 11, Second Paragraph, Fourth Line

PSI recommends the following modification to this sentence to more accurately reflect the placement of fire hydrants within the site.

Fire hydrants would be place at intervals throughout the project power block area of the site that and would be supplied with water from the supply loop.

#### Page 12, Item 15, Second Line

The reference to a 120,000-gallon Demineralized Water Storage Tank should be changed to 340,000 gallons.

#### Page 15, Item c., Fourth Line

The reference to a 500-gallon gasoline tank should be modified to 250 gallons.

#### **ALTERNATIVES**

#### Page 12 Figure 2 and Page 15 Figure 3

The figures contained in the PMPD reflect earlier drawings for both Reconfigured Alternatives. PSI requests that these be replaced with Figures 2-2 and 2-3 attached to PSI's Opening Testimony, Project Description (Exhibit 57).

#### **GENERAL CONDITIONS OF CERTIFICATION**

#### Page 4, Compliance Project Manager Responsibilities, Last Line

In order to specify the CPM's flexibility in approving compliance submittals PSI requests the following be added to the end of this section.

The CPM may accept and approve compliance submittals that provide sufficient detail to allow construction activities to commence without the submittal containing detailed information on construction activities that will be commenced later in time.

#### TRANSMISSION SYSTEM ENGINEERING

#### Page 1, Fourth Paragraph, Third Line

The reference to double circuit 230–kV transmission line should be changed to single circuit.

#### Page 7, Condition of Certification TSE-1

Consistent with the Commission Decision for the Blythe Solar Power Plant (BSPP) PSI requests the Verification include the phrase "of the transmission facilities" after the "Prior to the start of construction" in the first line of the Verification.

#### **WORKER SAFETY**

#### Page 13, Condition of Certification WORKER SAFETY-6

Staff and PSI agreed to modify Condition of Certification **WORKER SAFETY-6** as follows to reflect that Caltrans has ultimate approval of any gate located within its I-10 Right of Way and the PMPD should be modified accordingly.

#### **WORKER SAFETY-6** The project owner shall:

- a. Provide a secondary site access gate for emergency personnel to enter the site. This secondary site access gate shall be at least one-quarter mile from the main gate.
- b. Provide a second access road that comes to the site. This road shall be at a minimum an all-weather gravel road, at least 20 feet wide, and shall come from the Interstate-10 right-of-way to the project site at the location of where the fence line of the eastern solar field comes the nearest to the I-10 right-of-way. *If approved by Caltrans*, Aa locked gate shall be placed in the I-10 right-of-way fence. The RCFD, the California Highway Patrol, and the Riverside County Sheriff's Department shall be given access to the gate.
- c. Maintain the main access road and the second road and provide a plan for implementation.

Plans for the secondary *site* access gate, the method of gate operation, secondary gravel road, *the gate at the I-10 right-of-way if approved by Caltrans*, and to maintain the roads shall be submitted to the Riverside County Fire Department for review and comment and to the CPM for review and approval.

<u>Verification:</u> At least sixty (60) days prior to the start of site mobilization, the project owner shall submit to the Riverside County Fire Department and the CPM preliminary plans showing the location of a secondary site access gate to the site, a description of how the **secondary site access** gate will be opened by the fire department, and a description and map showing the location, dimensions, and composition of the main road, and the gravel road to the secondary site access gate.

At least thirty (30) days prior to the start of site mobilization, the project owner shall submit *the secondary site access gate* final plans plus the road maintenance plan to the CPM for review and approval. The final plan submittal shall also include a letter containing comments from the Riverside County Fire Department or a statement that no comments were received.

At least thirty (30) days after approval by Caltrans, the project owner shall submit final plans for the gate in the I-10 right-of-way to the Riverside County Fire Department for review and comment and to the CPM for review and approval.

#### Page 15, Condition of Certification WORKER SAFETY-9

Item iii of this condition should be replaced with the following to reflect the agreement between Staff and PSI.

iii. Implementation of enhanced dust control methods (increased frequency of watering, use of dust suppression chemicals, etc. consistent with **AQ-SC4**) immediately whenever visible dust persists in the breathing zone of the workers, or when PM10 measurements obtained when implementing ii (above) indicate an increase in PM10 concentrations due to project activities of 50 μg/m³ or more.

#### WASTE MANAGEMENT

#### Page 15, Condition of Certification WASTE-9

As recommended in PSI's Opening Testimony, the following definition of release should be added as the last line to this condition consistent with the BSPP Final Decision.

For the purpose of this Condition of Certification, "release" shall have the definition in Title 40 of the Code of Federal Regulations, Part 302.3.

#### **BIOLOGICAL RESOURCES**

#### Page 86, Condition of Certification BIO-14

It appears that the following was omitted from the end of Item 1 of this condition.

weeds or the spread of highly invasive species, such as Sahara mustard. Non-native species with low ecological risk, or that are very widespread, such as Mediterranean grass, shall be noted but control shall not be required. When detected, infestations of high priority species shall be eradicated immediately.

#### Page 93, Condition of Certification BIO-18

Staff and PSI agreed that it would be best to include all habitat compensation acreages in the Tables included as part of Condition of Certification **BIO-29**. Item 4 of this condition was inadvertently not modified in our Opening Testimony. For consistency PSI requests that the reference to 78 acres be deleted from the five areas it is referenced. Since Section "A" of this condition already references Table 2 of **BIO-29**, no other changes are necessary.

PSI will be prepared to discuss these comments at the PMPD Conference and will, if requested by Committee, assist the Hearing Office in preparing errata to the PMPD.

Dated: November 29, 2010

Respectfully Submitted,

Original Signed
Scott A. Galati
Counsel to Palen Solar I, LLC



# BEFORE THE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION OF THE STATE OF CALIFORNIA 1516 NINTH STREET, SACRAMENTO, CA 95814 1-800-822-6228 – WWW.ENERGY.CA.GOV

## APPLICATION FOR CERTIFICATION FOR THE PALEN SOLAR POWER PLANT PROJECT

#### Docket No. 09-AFC-7

### PROOF OF SERVICE (Revised 8/27/10)

#### **APPLICANT**

Alice Harron
Senior Director of Project Development
\*1111 Broadway, 5<sup>th</sup> Floor
Oakland, CA 94607
harron@solarmillenium.com

\*Michael Cressner, Project Development & Permitting Solar Millennium, LLC 1111 Broadway, 5<sup>th</sup> Floor Oakland, CA 94709 cressner@solarmillennium.com.

Arrie Bachrach AECOM Project Manager 1220 Avenida Acaso Camarillo, CA 93012 arrie.bachrach@aecom.com

Ram Ambatipudi Chevron Energy Solutions 150 E. Colorado Blvd., Ste. 360 Pasadena, CA 91105 rambatipudi@chevron.com.

#### Co-COUNSEL

Scott Galati, Esq.
Marie Mills
Galati/Blek, LLP
455 Capitol Mall, Suite 350
Sacramento, CA 95814
sgalati@gb-llp.com
mmills@gb-llp.com

#### Co-COUNSEL

Peter Weiner, Matthew Sanders Paul, Hastings, Janofsky & Walker LLP 55 2nd Street, Suite 2400-3441 San Francisco, CA 94105 peterweiner@paulhastings.com matthewsanders@paulhastings.com

#### **INTERVENORS**

California Unions for Reliable Energy (CURE)
c/o Tanya A. Gulesserian,
Marc D. Joseph
Jason W. Holder
Adams Broadwell Joseph & Cardozo
601 Gateway Boulevard,
Suite 1000
South San Francisco, CA 94080
tgulesserian@adamsbroadwell.com
iholder@adamsbroadwell.com\*

Michael E. Boyd, President Californians for Renewable Energy (CARE) 5439 Soquel Drive Soquel, CA 95073-2659 michaelboyd@sbcqlobal.net

Alfredo Figueroa Californians for Renewable Energy (CARE) 424 North Carlton Blythe, CA 92225 lacunadeaztlan@aol.com

Basin and Range Watch Kevin Emmerich Laura Cunningham P.O. Box 153 Baker, CA 92309 atomictoadranch@netzero.net

Lisa T. Belenky, Senior Attorney Center for Biological Diversity 351 California St., Suite 600 San Francisco, CA 94104 Ibelenky@biologicaldiversity.org Ileene Anderson Public Lands Desert Director Center for Biological Diversity PMB 447, 8033 Sunset Boulevard Los Angeles, CA 90046 ianderson@biologicaldiversity.org

#### **INTERESTED AGENCIES**

California ISO e-recipient@caiso.com.

Holly L. Roberts, Project Manager Bureau of Land Management Palm Springs-South Coast Field Office 1201 Bird Center Drive Palm Springs, CA 92262 CAPSSolarBlythe@blm.gov

#### **ENERGY COMMISSION**

ROBERT WEISENMILLER
Commissioner and Presiding Member
rweisenm@energy.state.ca.us

KAREN DOUGLAS Chairman and Associate Member kldougla@energy.state.ca.us.

Raoul Renaud Hearing Officer rrenaud@energy.state.ca.us

Alan Solomon Siting Project Manager. asolomon@energy.state.ca.us

Lisa DeCarlo Staff Counsel Idecarlo@energy.state.ca.us

Jennifer Jennings
Public Adviser's Office
<u>e-mail service preferred</u>
<u>publicadviser@energy.state.ca.us</u>

#### **DECLARATION OF SERVICE**

I, Marie Mills, declare that on November 29, 2010, I served and filed copies of the attached **PALEN SOLAR I**, **LLC's COMMENTS ON THE PRESIDING MEMBER'S PROPOSED DECISION**, dated November 29, 2010. The original document, filed with the Docket Unit, is accompanied by a copy of the most recent Proof of Service list, located on the web page for this project at:

[http://www.energy.ca.gov/sitingcases/solar\_millennium\_palen]

The documents have been sent to both the other parties in this proceeding (as shown on the Proof of Service list)

FOR SERVICE TO ALL OTHER PARTIES:

(Check all that Apply)

and to the Commission's Docket Unit, in the following manner:

X	sent electronically to all email addresses on the Proof of Service list;
	by personal delivery;
<u>X</u>	by delivering on this date, for mailing with the United States Postal Service with first-class postage thereon fully prepaid, to the name and address of the person served, for mailing that same day in the ordinary course of business; that the envelope was sealed and placed for collection and mailing on that date to those addresses <b>NOT</b> marked "email preferred."
AND	
	FOR FILING WITH THE ENERGY COMMISSION:
<u>X</u>	sending an original paper copy and one electronic copy, mailed and emailed respectively, to the address below ( <i>preferred method</i> );
OR	
	depositing in the mail an original and 12 paper copies, as follows:
	CALIFORNIA ENERGY COMMISSION

I declare under penalty of perjury that the foregoing is true and correct, that I am employed in the county where this mailing occurred, and that I am over the age of 18 years and not a party to the proceeding.

Attn: Docket No. <u>09-AFC-7</u> 1516 Ninth Street, MS-4 Sacramento, CA 95814-5512 docket@energy.state.ca.us

Yanilfills

Marie Mills