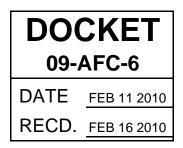
February 11, 2010

Alan Solomon Project Manager California Energy Commission 1516 Ninth Street Sacramento, CA 95814



RE: **Blythe Solar Power Project, Docket No. 09-AFC-6** *Responses to January 14, 2010 CEC Workshop Queries* Technical Areas: Soil & Water Resources (supplemental data for DR-S&W-218)

Dear Mr. Solomon:

During the January 14, 2010, CEC Workshop staff requested additional information and clarification on several matters in the technical areas of Soil and Water Resources. Attached please find our responses to those specific questions.

If you have any questions on these data responses to the staff's workshop queries, please feel free to contact me directly.

Sincerely,

Alice Harron Senior Director, Development



## Responses to CEC Workshop, January 14, 2010 Soil and Water Resources (Supplemental Data for DR-S&W-218)

**Blythe Solar Power Project** 

Docket No. 09-AFC-6

Alice Harron Senior Director of Project Development 1625 Shattuck Avenue, Suite 270 Berkeley, CA 94709-1161

# Soil and Water Data Responses to January 14, 2010 CEC Workshop Queries

For response to DR-S&W-218, provide fuller explanation of relationship of cut slopes to berms and how water will be managed to avoid headcutting. For the main channels, provide greater level of detail on drawings to indicate relationship of cut slopes to berms and channels. Provide section drawings that show gaps in berms to allow water passage from upslope areas.

#### DR#218 Supplemental---Soil and Water:

The issue of headcutting of channels upstream of the site will be precluded primarily by use of soil cement where existing and proposed channels enter into the primary offsite channels and by use of small (20 foot wide and 2.5 feet high) embankments placed upstream of the primary channel to direct existing drainage flows as well as future flows that may migrate into specific localized drainage inlets to the primary off-site drainage channels.

In essence, the small embankment is placed immediately upstream (5 feet away) from the upstream face of all perimeter channels that receive off site flows. This embankment runs the entire length of the perimeter channel. This embankment is then opened up at all locations where it is intercepted by off site ephemeral channels. The opening is constructed at the same current width as the existing ephemeral channel. The drainage path is then carried over the face and down the slope of the primary drainage in a defined "side slope" down-drain. Soil cement is placed within the ephemeral channel upstream of the embankment, through the opening in the embankment, along the full extent of the "side slope" down-drain, and out into the channel with an apron structure. Soil cement is also placed along the faces of the embankment on the upstream and downstream edges to preclude erosion and loss of embankment slope.

Additional details have been provided as part of this response that show this embankment barrier and the interception channels; how they operate, and how they are protected with soil cement, which in turn precludes head-cutting. This detail is shown on the detail sheets CD-021 to 024 of the revised plans.

The flow into the perimeter channels, the relationship of cut slopes to berms, and the openings in the berms, are all addressed by the above discussion as well as the additional details that are provided with this response.

## Add 100-yr. water surface elevations on profiles for main channels (both collectors and conveyance).

The 100-year water surface profile has been added to the plans and is provided on Sheets CP-001 to CP-009 as part of this response.

#### Explain how erosion on sides of channel floors will be controlled.

The side slopes and bottom of the channels are constructed of on-site materials and they are not protected from erosion by any placement of rip-rap, stabilization fabric, or soil cement. The only locations were the channel is protected is at channel bends and at the drop structures where the bottom and sides are fully protected with soil cement. The primary control measure for the side slopes and the bottom is control of the velocity within the channel. This is accomplished by establishing a channel

slope that does not create erosive velocities. The channel slopes as currently design meet these design criteria.

#### Submit digital data sets for post-development drainage condition modeling.

Digital data for the hydraulic modeling was previously provided as part of the Data Responses. The FLO 2D modeling for post-development flows is provided on CD with this submittal.

Blythe Solar Power Project Docket No. 09-AFC-6

Soil & Water Figures

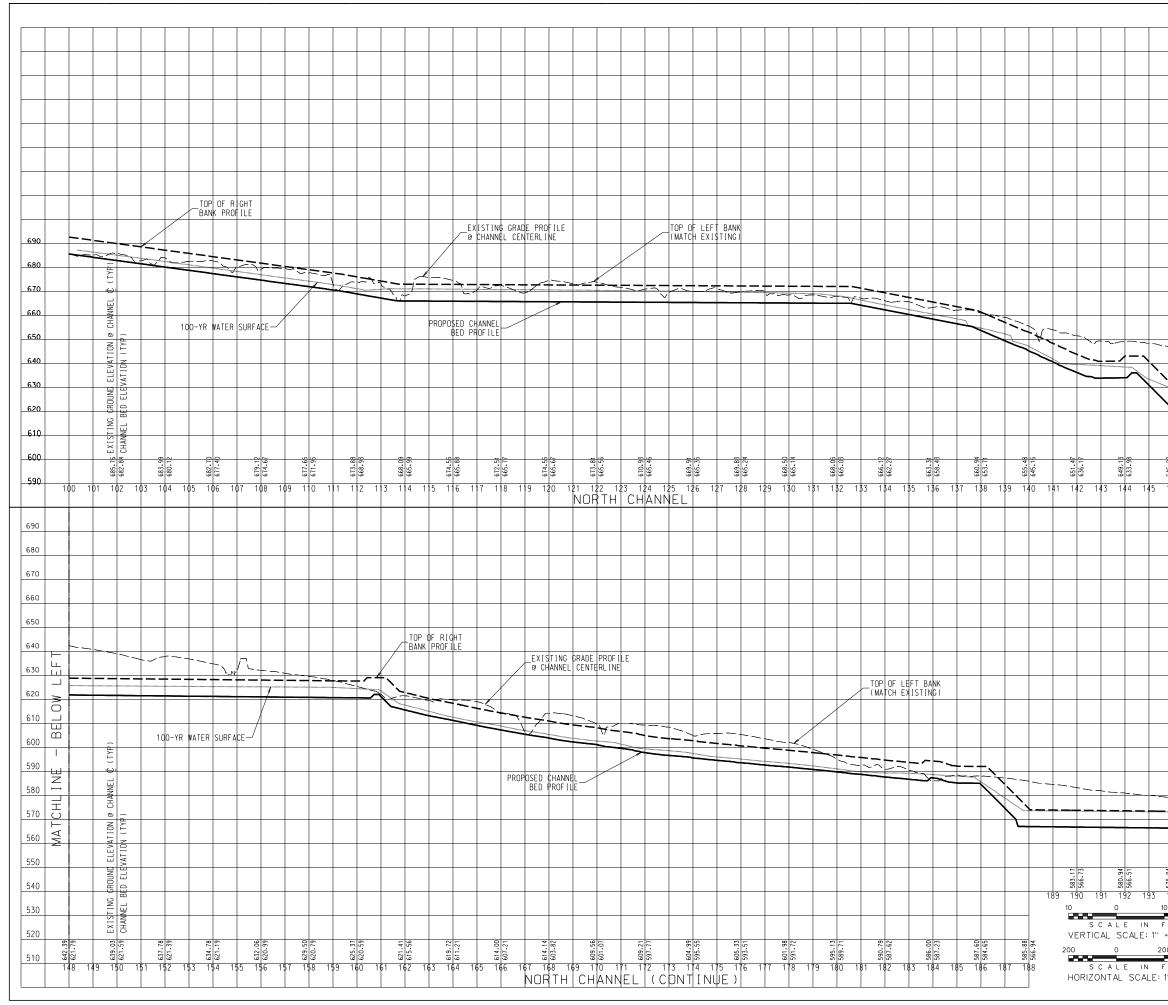
Channel Profiles – CP-001 – CP-009

Typical Details – CD-021

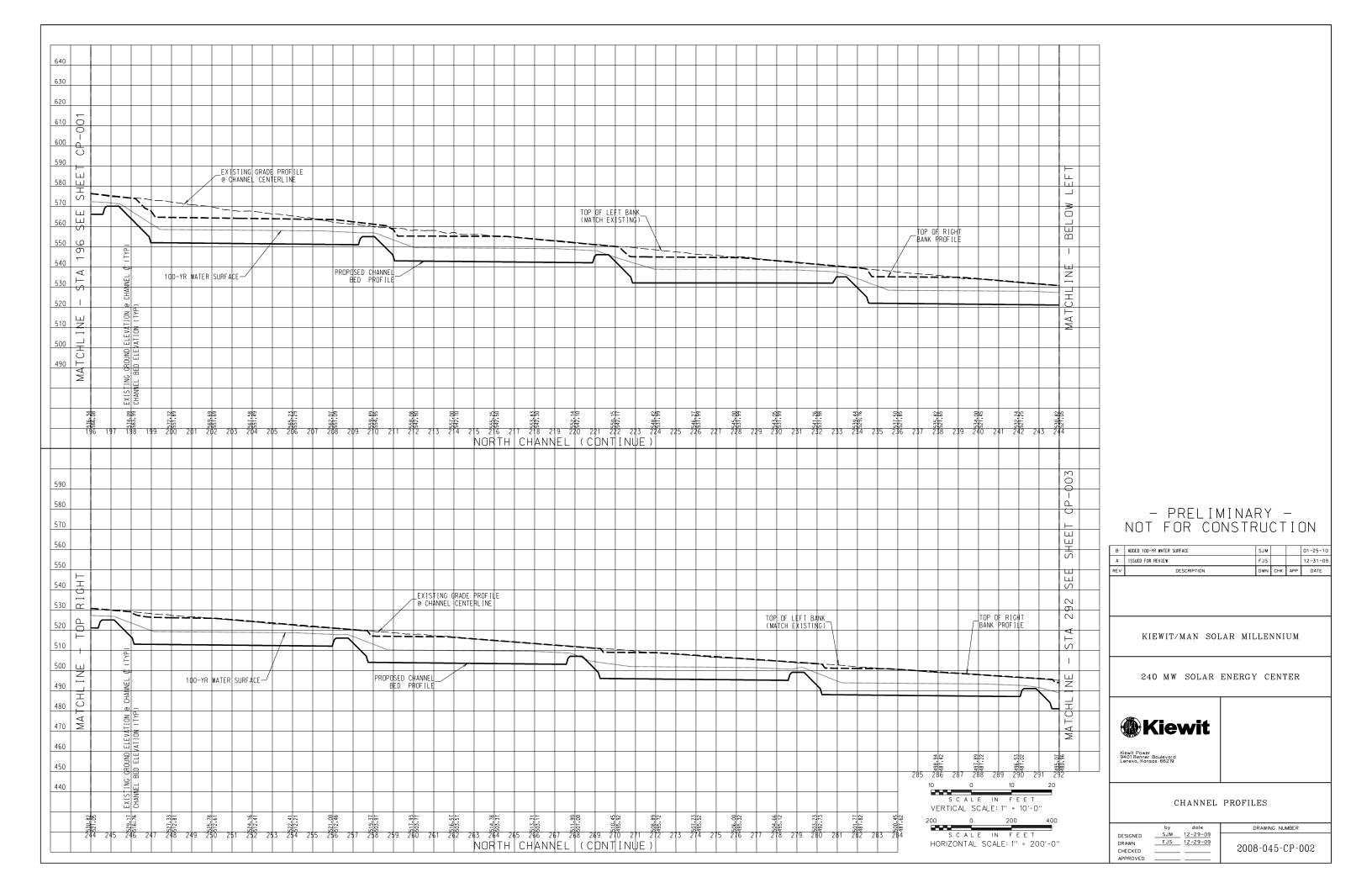
Typical Details and Drainage Sections –CD-022

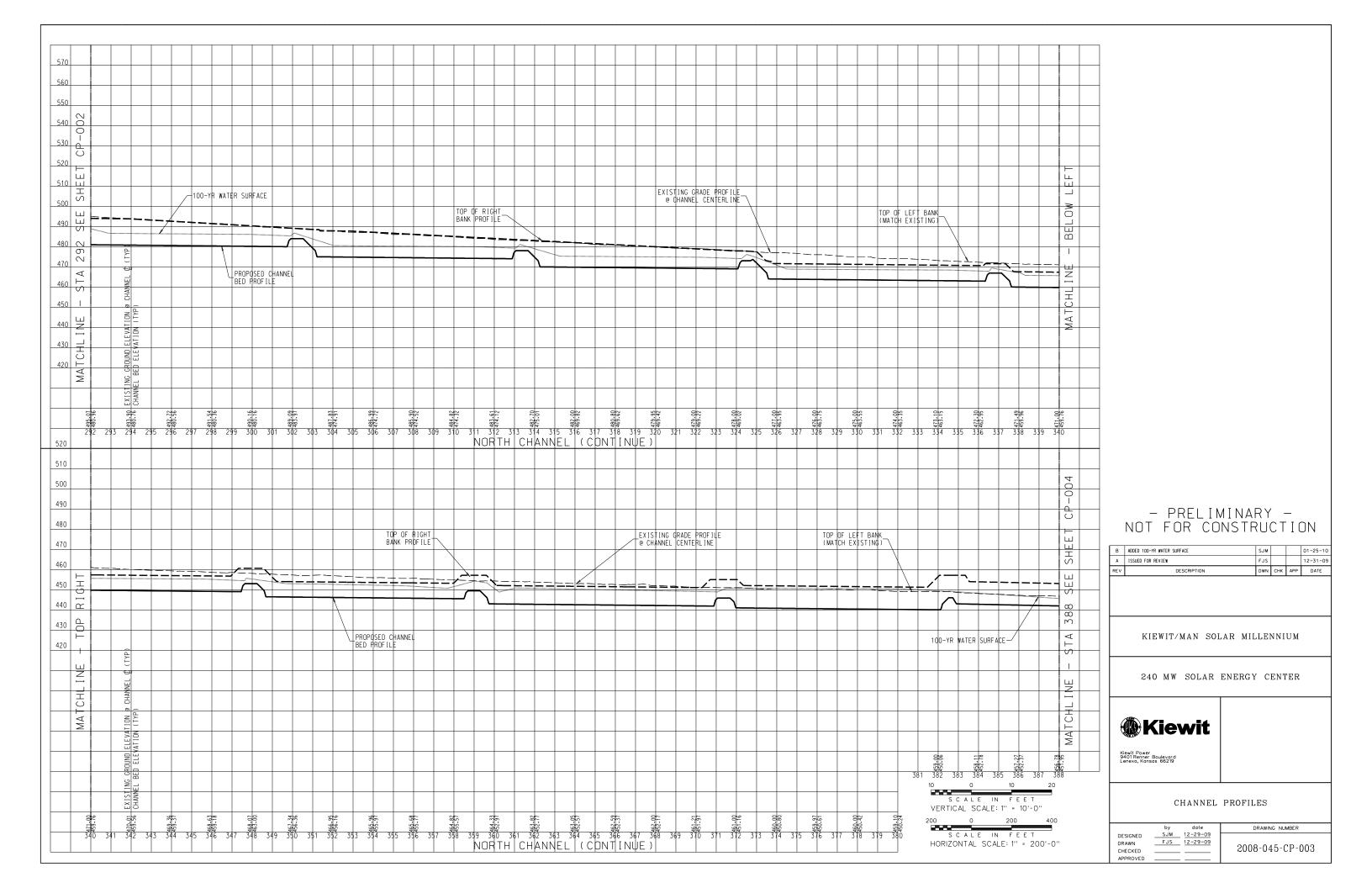
Drainage Diffuser Detail and Cross Section – CD-023

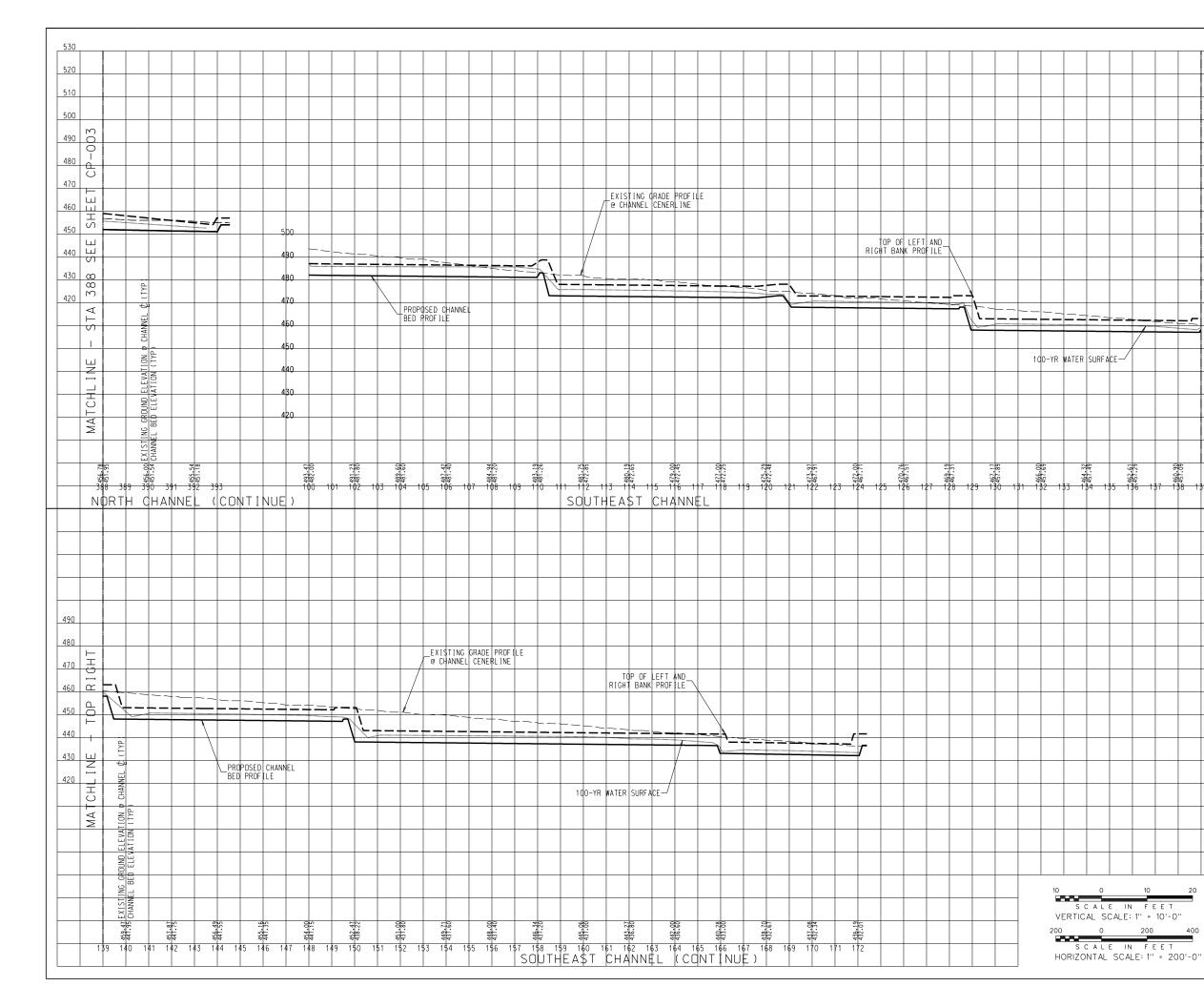
Interception Channels at Embankment – CD-024



BE		
MATCHL		
02:96 02:02:02:02:02:02:02:02:02:02:02:02:02:0		
146 147 148		
02		
-002		
	- PRELIN	MINARY - NSTRUCTION
	<b>r</b> - 1	
HS S	B    ADDED    100-YR    WATER    SURFACE      A    ISSUED    FOR    REVIEW	SJM    01-25-10      FJS    12-31-09
	REV DESCRIPTION	DWN CHK APP DATE
N N		
1 9 0		
L A	KIEWIT/MAN SOI	LAR MILLENNIUM
	240 MW SOLAR	ENERGY CENTER
MA T		
566.29 566.29 566.08 566.08 566.08	Kiewit Power 9401 Renner Boulevard Lenexa, Kansas 66219	
194 195 196		
20 E E T	CH ANN EL	PROFILES
• 10'-0'' 0           400		I NOTILEO
EET	by date DESIGNED <u>SJM</u> <u>12-29-09</u> E-US <u>12-29-09</u>	DRAWING NUMBER
" = 200'-0"	DRAWN    FJS    12-29-09      CHECKED        APPROVED	2008-045-CP-001









 $\vdash$ 

> O

BEL

1

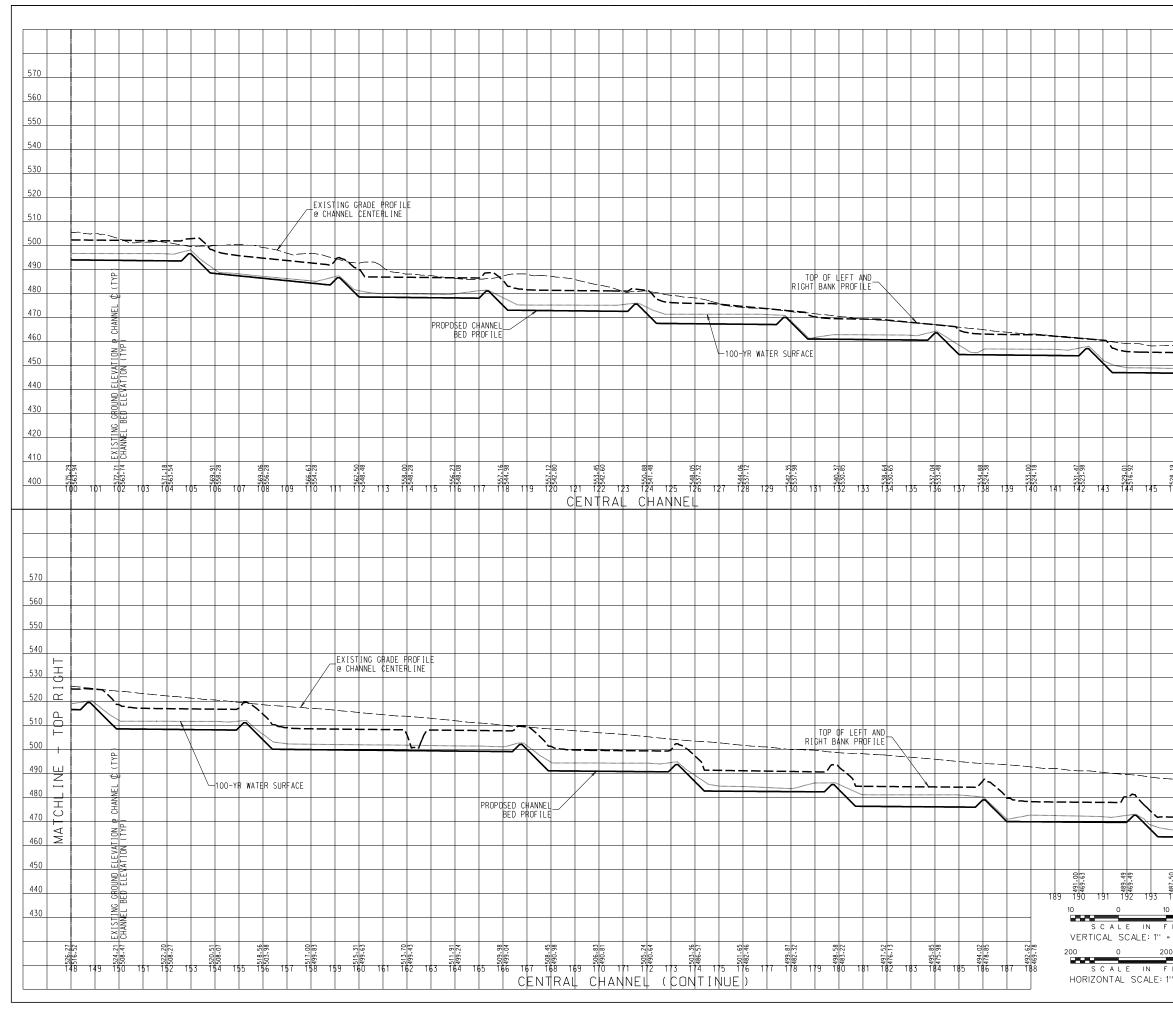
ΙNΕ

MATCHL

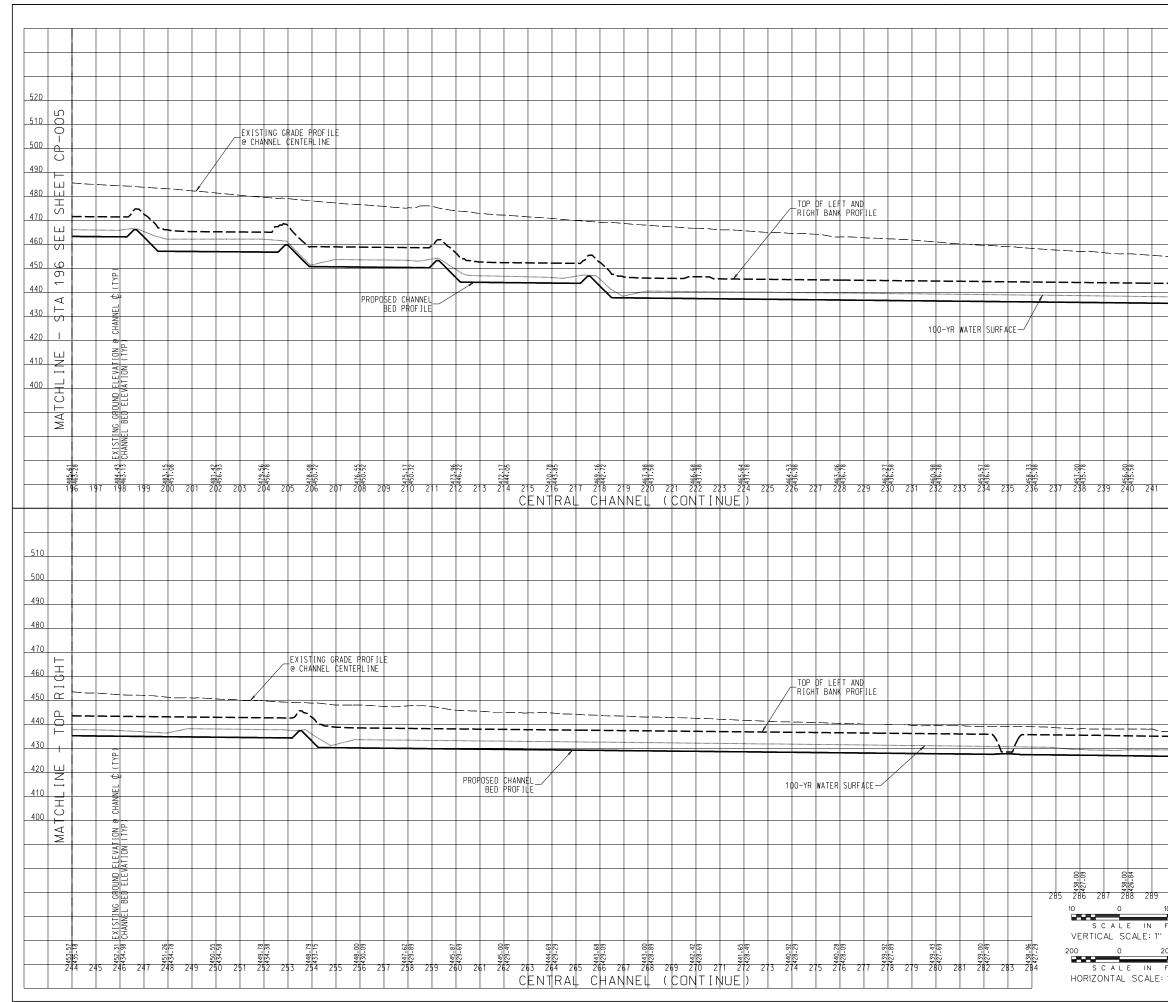
В	ADDED 100-YR WATER SUR	FACE		SJM			01-25-10
Α	ISSUED FOR REVIEW			FJS			12-31-09
REV	DE	ESCRIPTION		DWN	СНК	APP	DATE
	KIEWIT/	MAN SO	LAR MIL	LEI	NNI	UM	
	240 MW	SOLAR	ENERGY	С	ENI	ER	
Ki 94 Le	ewit Power 101 Renner Boulevard Innexa, Kansas 66219	wit					
	C	HANNEL	PROFIL	ES			
	by	date	D	RAWIN	IG NU	MBER	
DR	SIGNED	12-29-09 12-29-09	2008	8-04	15-(	CP-(	004

CHECKED \_\_\_\_\_

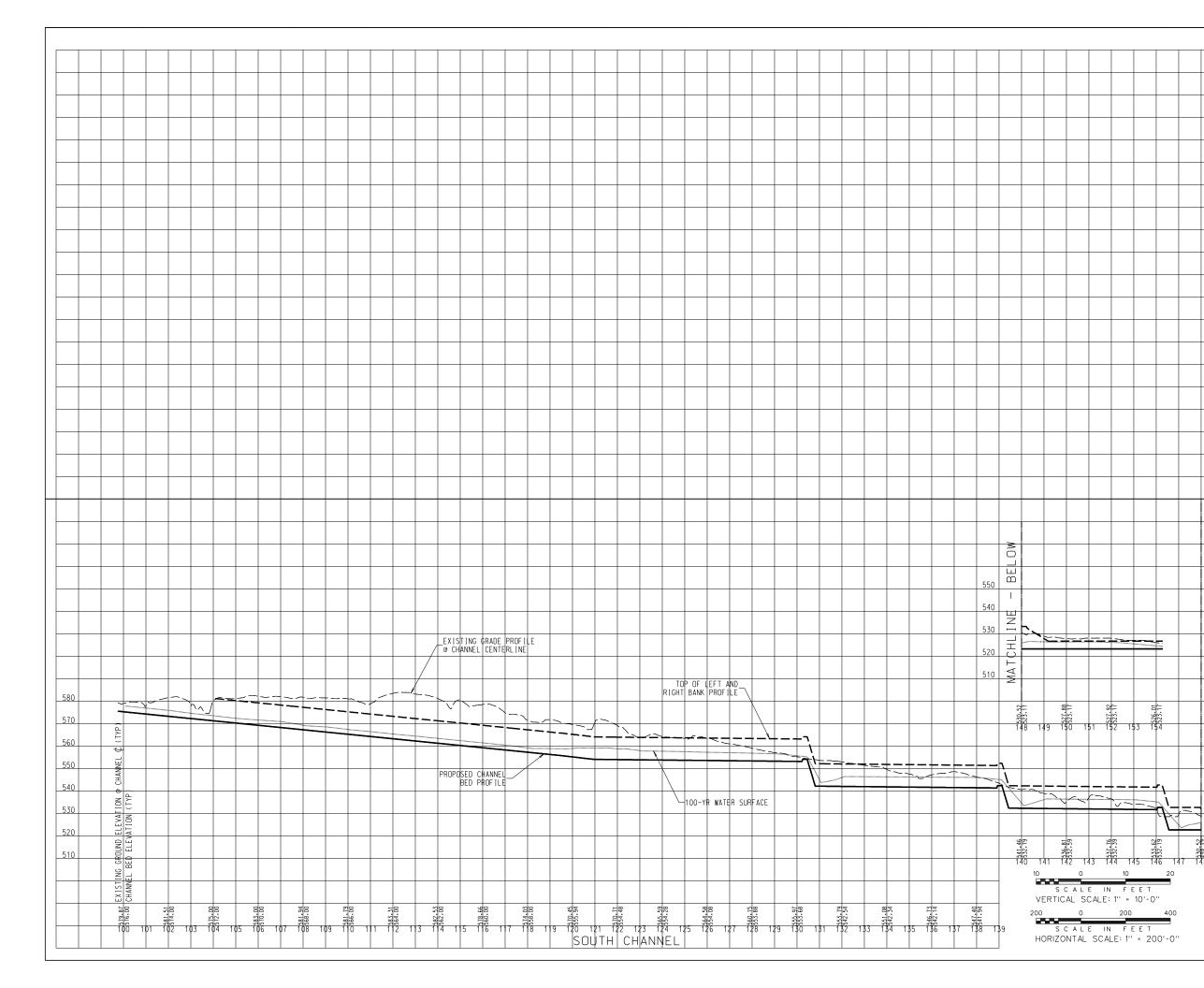
APPROVED



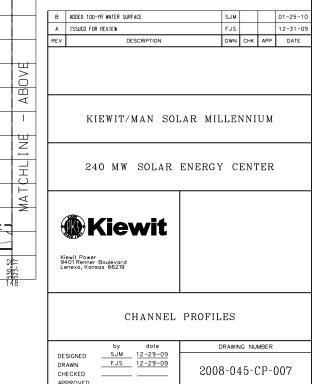
<u> </u>		
BE L		
MATCHLINE		
221 23		
25 915 26 12 27 12 2		
CP CP		
C D		
	- PRELIN NAT FAR CA	/INARY - NSTRUCTION
SHE	B ADDED 100-YR WATER SURFACE	SJM 01-25-10
L L L	A ISSUED FOR REVIEW REV DESCRIPTION	FJS    12-31-09      DWN    CHK    APP      DATE    DATE
96		
A 1		
S T	KIEWIT/MAN SOI	AR MILLENNIUM
	240 MW SOLAR	ENERGY CENTER
H H H		
W A		
463.159 463.161 463.161 463.161 463.161 463.161 463.161 463.161 463.161	Kiewit Power 9401 Renner Boulevard Lenexa, Kansas 66219	
20 E E T		
10'-0'' 0 400	CHANNEL	PROFILES
E E T ' = 200'-0''	by date DESIGNED <u>SJM 10-29-09</u> DRAWN <u>FJS 10-29-09</u>	DRAWING NUMBER
200 0	CHECKED	2008-045-CP-005



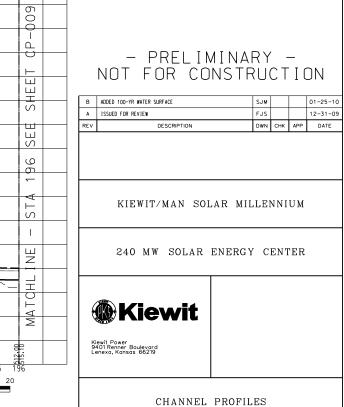
→ → → → → → → → → → → → → → → → → → →		
MA T C HI		
5000    1500      5000    5500      5000 <th></th> <th></th>		
200		
СОО СБ- СС-	- DDEL IN	/INARY —
	NOT FOR CO	NSTRUCTION
S S	B ADDED 100-YR WATER SURFACE A ISSUED FOR REVIEW	SJM    01-25-10      FJS    12-31-09
L L L L L L L L L L L L L L L L L L L	REV DESCRIPTION	DWN CHK APP DATE
592		
	KIEWIT/MAN SOI	AR MILLENNIUM
	240 MW SOLAR	ENERGY CENTER
	Kiewit	
X X		
809 99 99 291 292	Kiewit Power 9401 Renner Boulevard Lenexa, Kansas 66219	
20 E E T	CHANNEL	PROFILES
= 10'-0'' 0 400	by date	DRAWING NUMBER
ЕЕТ ''' = 200'-0''	DESIGNED    SJM    12-29-09      DRAWN    FJS    12-29-09      CHECKED	2008-045-CP-006







APPROVED



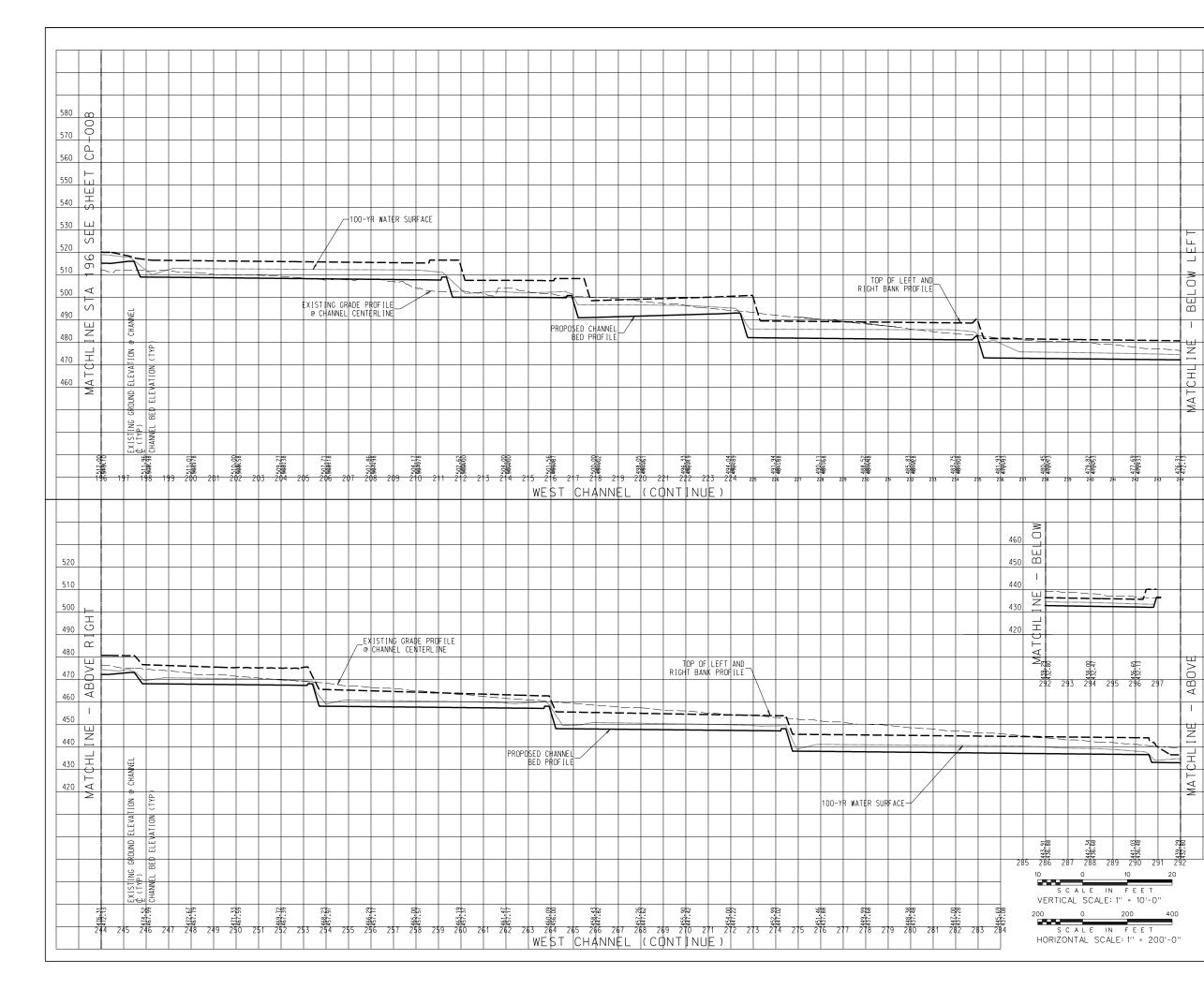
F 

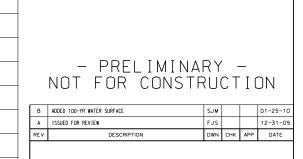
ð BELI

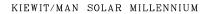
-

MATCHL INE

DRAWING NUMBER 2008-045-CP-008







240 MW SOLAR ENERGY CENTER



Kiewit Power 9401 Renner Boulevard Lenexa, Kansas 66219

-LL

ш

NO

BEL

MATCHL

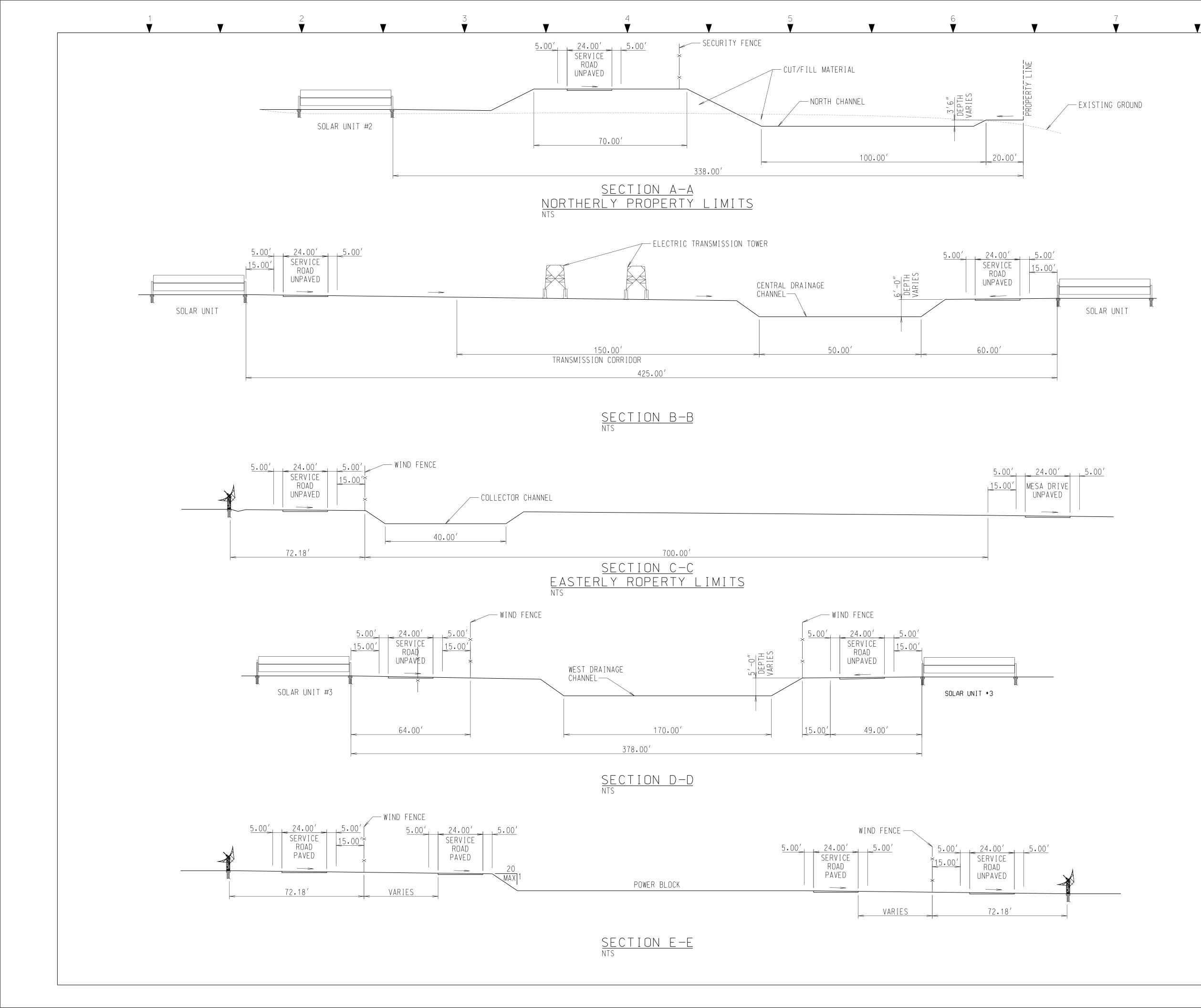
ABOVE

1

INE

#### CHANNEL PROFILES

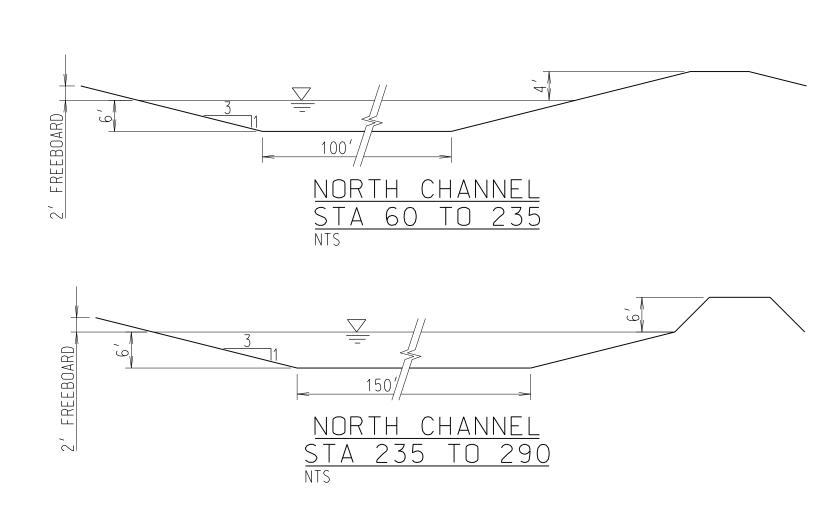
	by	date	DRAWING NUMBER
DESIGNED	SJM	12-29-09	
DRAWN	FJS	12-29-09	
CHECKED			2008-045-CP-009
APPROVED			

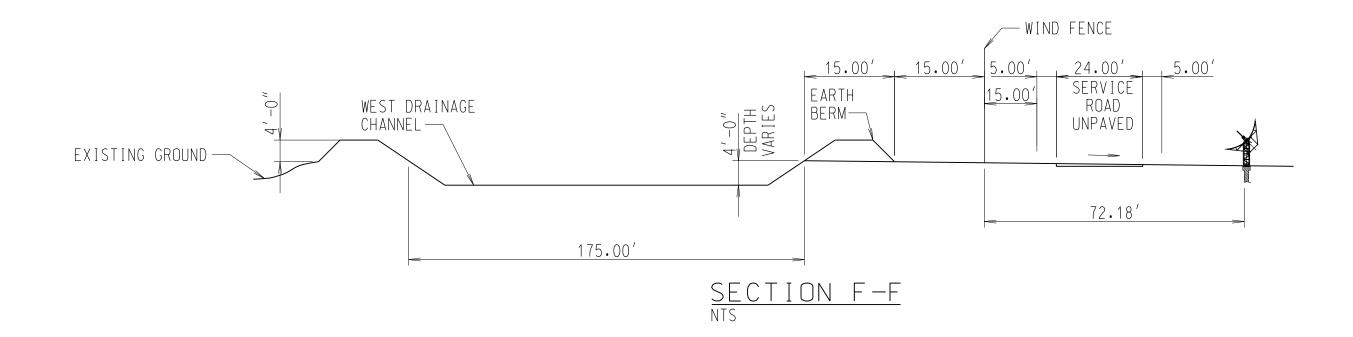


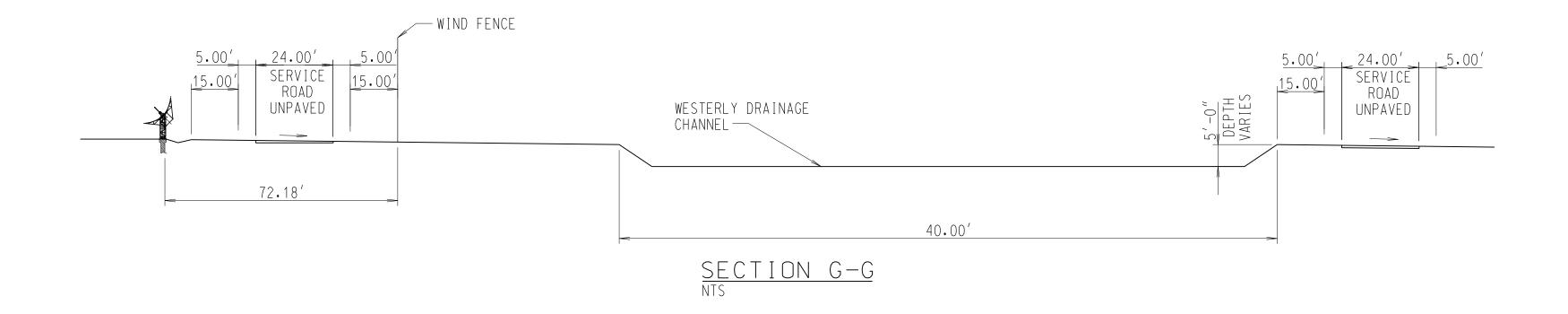
– PRELIMINARY –	
NOT FOR CONSTRUCTION      A ISSUED FOR REVIEW    SMC    12-31-0      REV    DESCRIPTION    DWN    CHK    APP    DATE	9
KIEWIT/MAN SOLAR MILLENNIUM	
240 MW SOLAR ENERGY CENTER	
Kiewit Power 9401 Renner Boulevard Lenexa, Kansas 66219	
TYPICAL DETAILS	

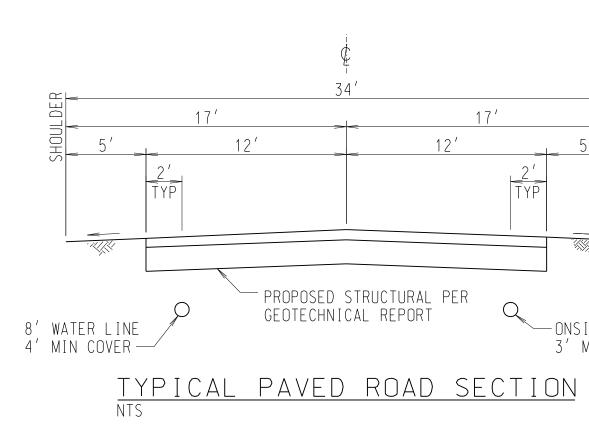
V

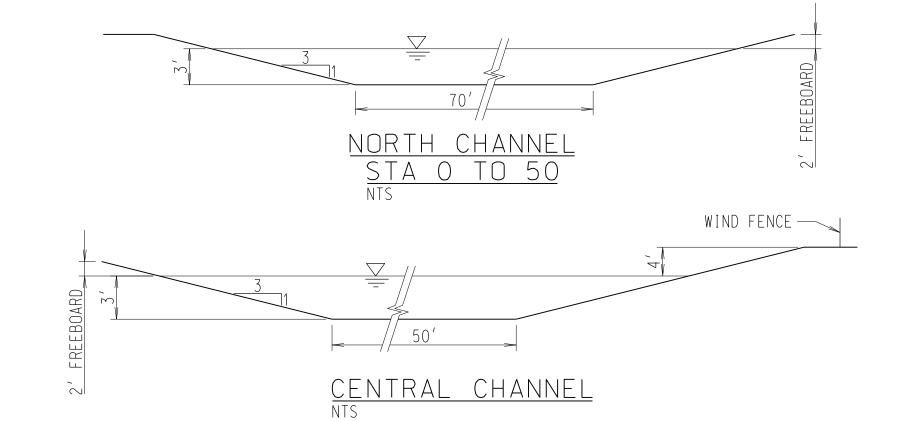
Α Ν

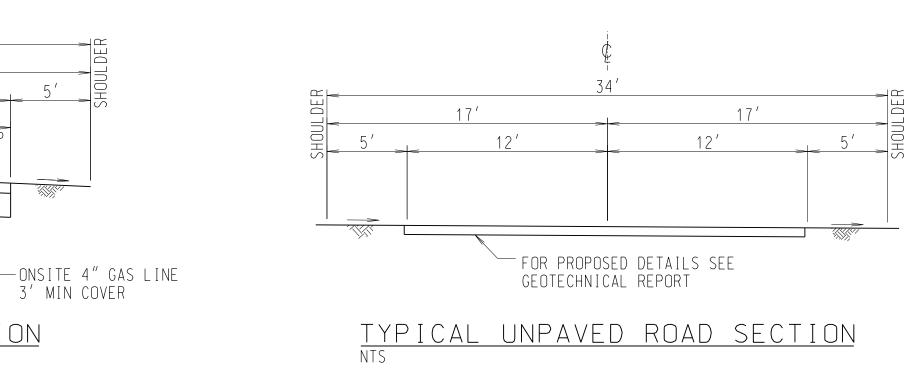








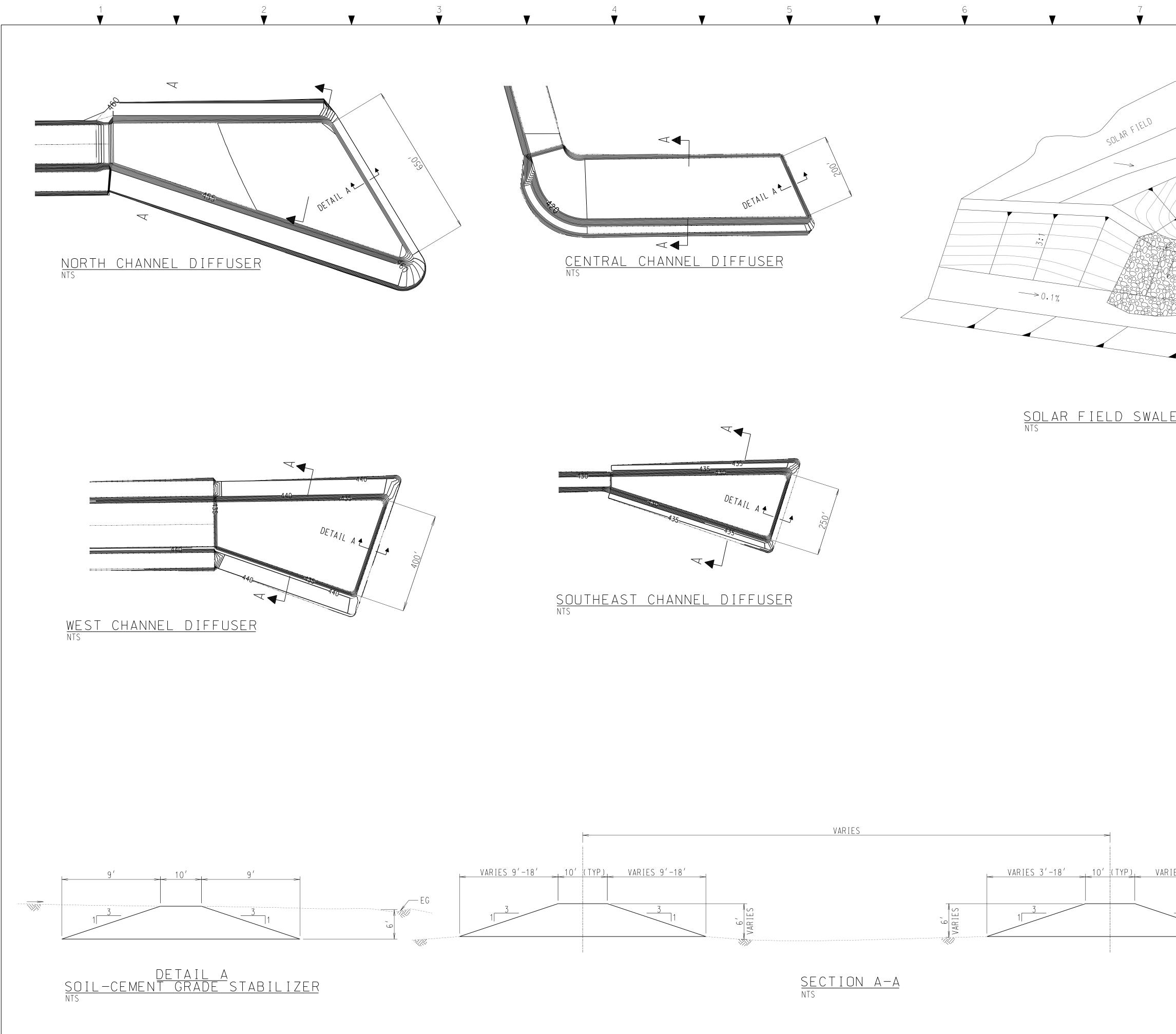


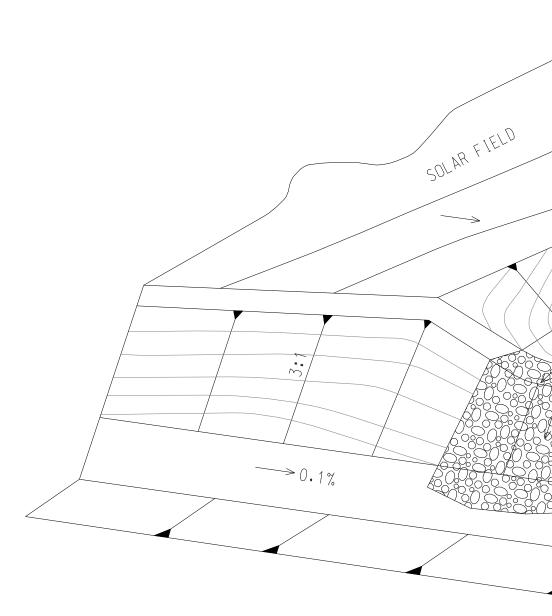


- PRELI				
- PRELI NOT FOR CO ISSUED FOR REVIEW REV DESCRIPTION			12-31-0	9
ISSUED FOR REVIEW	) N S T F	RUCTI smc dwn chk af	12-31-0 PP DATE	9
NOT FOR CO ISSUED FOR REVIEW REV DESCRIPTION	)NSTF	RUCTI smc dwn chk af	12-31-0 PP DATE	9
NOT FOR CO	)NSTF	RUCTI smc dwn chk af	12-31-0 PP DATE	9
NOT FOR CO ISSUED FOR REVIEW REV DESCRIPTION KIEWIT/MAN SO 240 MW SOLAR <b>EXEMPTION</b>	)NSTF	RUCTI smc dwn chk af	12-31-0 PP DATE	
NOT FOR CO	)NSTF	RUCTI smc dwn chk af	12-31-0 PP DATE	
NOT FOR CO ISSUED FOR REVIEW REV DESCRIPTION KIEWIT/MAN SO 240 MW SOLAR <b>EXEMPTION</b>	)NSTF	RUCTI SMC DWN CHK AF	12-31-0 рр DATE М R	
NOT FOR CO ISSUED FOR REVIEW REV DESCRIPTION KIEWIT/MAN SO 240 MW SOLAR 240 MW SOLAR Kiewit Power 9401 Renner Boulevard Lenexa, Kansas 66219	D DRAIN	RUCTI SMC DWN CHK AF	12-31-0    PP  DATE    M	

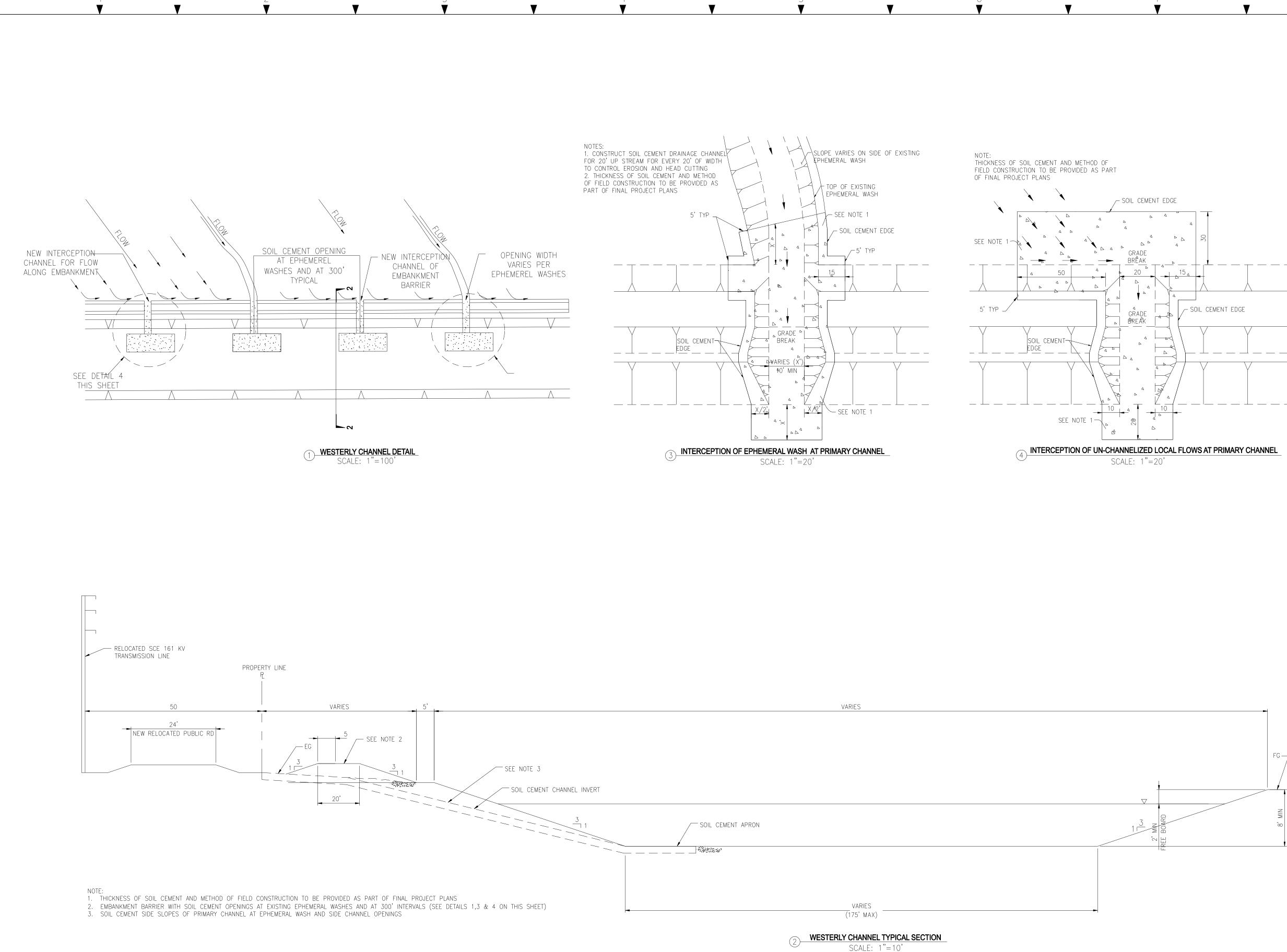
V

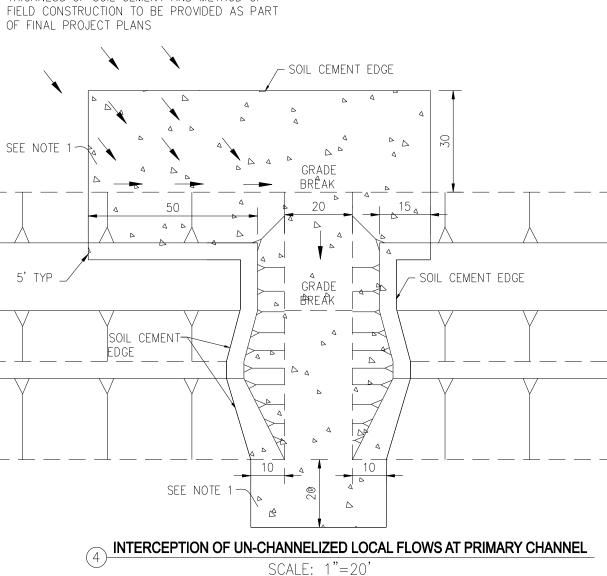
A N





FIELD DITCH INFLATION ARE	A No Orle No Orle SOLAR FIELD SOLAR FIELD	
E-W COLLECTOR DITC	HON	
E TO COLLECTOR	DITCH	
	- PRELIN NOT FOR COM	IINARY – NSTRUCTION
	REV DESCRIPTION	DWN CHK APP DATE
	KIEWIT/MAN SOL 240 MW SOLAR B	E
<u>IES 3'-18'</u>	Kiewit Power 9401 Renner Boulevard Lenexa, Kansas 66219	
XX	DRAINAGE DIFI AND CROS	TUSER DETAIL S SECTION
	by    date      DESIGNED    FJS    12-14-09      DRAWN    SMC    12-14-09      CHECKED	DRAWING NUMBER





	- PRELIM Not for con	
	A ISSUED FOR REVIEW Rev Description	SMC 01-28-10 DWN CHK APP DATE
FG	KIEWIT/MAN SOLA	R MILLENNIUM
WIN .00	240 MW SOLAR EI	NERGY CENTER
	Kiewit Power 9401 Renner Boulevard Lenexa, Kansas 66219	■ DRAWING CD-024
	INTERCEPTION CHANNE	LS AT EMBANKMENT
	by date DESIGNED <u>BAS</u> 01-28-10	DRAWING NUMBER
	DRAWN SMC 01-28-10	KC-2008045-CD-012810-1

**C** 

#### STATE OF CALIFORNIA ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

### In the Matter of: APPLICATION FOR CERTIFICATION for the BLYTHE SOLAR POWER PROJECT

### Docket No. 09-AFC-6 PROOF OF SERVICE

(Revised 1/26/2010)

#### **APPLICANT**

Alice Harron Senior Director of Project Development 1625 Shattuck Avenue, Suite 270 Berkeley, CA 94709-1161 harron@solarmillenium.com

Gavin Berg Senior Project Manager 1625 Shattuck Avenue, Suite 270 Berkeley, CA 94709 berg@solarmillennium.com

#### APPLICANT'S CONSULTANT

Carl Lindner AECOM Project Manager 1220 Avenida Acaso Camarillo, CA 93012 carl.lindner@aecom.com

#### COUNSEL FOR APPLICANT

Scott Galati, Esq. Galati/Blek, LLP 455 Capitol Mall, Suite 350 Sacramento, CA 95814 sqalati@gb-llp.com

Peter Weiner Matthew Sanders Paul, Hastings, Janofsky & Walker LLP 55 2nd Street, Suite 2400-3441 San Francisco, CA 94105 peterweiner@paulhastings.com matthewsanders@paulhastings.com

#### INTERESTED AGENCIES

Holly L. Roberts, Project Manager Bureau of Land Management Palm Springs-South Coast Field Office 1201 Bird Center Drive Palm Springs, CA 92262 CAPSSolarPalen@blm.gov

California ISO <u>e-recipient@caiso.com</u>

#### **INTERVENORS**

Tanya A. Gulesserian, Marc D. Joseph Adams Broadwell Joseph & Cardozo 601 Gateway Boulevard, Suite 1000 South San Francisco, CA 94080 tgulesserian@adamsbroadwell.com

#### ENERGY COMMISSION

Karen Douglas Chair and Presiding Member <u>kldougla@energy.state.ca.us</u>

Robert Weisenmiller Commissioner and Associate Member rweisenm@energy.state.ca.us

Raoul Renaud Hearing Officer rrenaud@energy.state.ca.us

Alan Solomon Project Manager asolomon@energy.state.ca.us

Lisa DeCarlo Staff Counsel Idecarlo@energy.state.ca.us

Public Adviser's Office publicadviser@energy.state.ca.us

#### **DECLARATION OF SERVICE**

I, Carl Lindner, declare that on, February 11, 2010, I served and filed copies of the attached Blythe Solar Power Project Data Response Materials:

Data Responses to January 14, 2010 CEC Workshop Queries Technical Areas: Soil & Water Resources (supplemental data for DR-S&W-218)

The original document, filed with the Docket Unit, is accompanied by a copy of the most recent Proof of Service list, located on the web page for this project at:

[http://www.energy.ca.gov/sitingcases/solar\_millennium\_blythe].

The document has been sent to the other parties in this proceeding (as shown on the Proof of Service list) and to the Commission's Docket Unit, in the following manner:

#### (Check all that Apply)

#### For service to all other parties:

\_\_\_\_\_ sent electronically to all email addresses on the Proof of Service list;

<u>X</u> by personal delivery or by overnight delivery service or depositing in the United States mail at <u>Camarillo</u>, <u>California</u> with postage or fees thereon fully prepaid and addressed as provided on the Proof of Service list above to those addresses **NOT** marked "email preferred."

#### AND

#### For filing with the Energy Commission:

<u>X</u> sending an original paper copy and one electronic copy, mailed and emailed respectively, to the address below (preferred method);

#### OR

\_\_\_\_\_ depositing in the mail an original and 12 paper copies, along with 13 CDs, as follows:

CALIFORNIA ENERGY COMMISSION Attn: Docket No. 09-AFC-6 1516 Ninth Street, MS-4 Sacramento, CA 95814-5512

docket@energy.state.ca.us

I declare under penalty of perjury that the foregoing is true and correct.

Carl E. Lindmen