<table>
<thead>
<tr>
<th><strong>Docket Number</strong>:</th>
<th>11-RPS-01</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Project Title</strong>:</td>
<td>Renewables Portfolio Standard</td>
</tr>
<tr>
<td><strong>TN #</strong>:</td>
<td>211123</td>
</tr>
<tr>
<td><strong>Document Title</strong>:</td>
<td>Letter from USDA - San Dimas Technology &amp; Development Center request for time extension</td>
</tr>
<tr>
<td><strong>Description</strong>:</td>
<td>N/A</td>
</tr>
<tr>
<td><strong>Filer</strong>:</td>
<td>Judi Carter</td>
</tr>
<tr>
<td><strong>Organization</strong>:</td>
<td>USDA</td>
</tr>
<tr>
<td><strong>Submitter Role</strong>:</td>
<td>Public</td>
</tr>
<tr>
<td><strong>Submission Date</strong>:</td>
<td>4/18/2016 11:41:38 AM</td>
</tr>
<tr>
<td><strong>Docketed Date</strong>:</td>
<td>4/18/2016</td>
</tr>
</tbody>
</table>
Robert Oglesby  
California Energy Commission (CEC)  
Office of the Executive Director  
1516 9th Street, MS-39  
Sacramento, CA 95814-5512

Dear Mr. Oglesby:

In accordance with RPS Eligibility Guidebook, 8th Edition, pages 74-76, the USDA, and as advised by the CEC, the Forest Service, San Dimas Technology and Development Center requests an extension of time to submit a complete application for RPS certification eligibility with an effective date of July 23, 2012.

The request for an extension of time includes the following information:

1. The name and address of the applicant and the name, location, and other identifying information of the electrical generation facility for which the applicant has or will seek RPS certification, including any certification or precertification ID numbers issued by the Energy Commission and any WREGIS registration numbers.

   Name: USDA – Forest Service, San Dimas Technology and Development Center  
   Location: 444 E. Bonita Avenue, San Dimas, CA 91773  
   CEC-RPS-ID 61993A  
   WREGIS W2887

2. The amount of additional time being requested for the applicant to submit a complete application for RPS certification or an amended application for RPS certification, as applicable, unless the request for an extension of time includes a completed application for certification or amended certification.

   After receipt of direction from the California Energy Commission (CEC), the USFS requests an additional 30 days to submit requested documentation.

3. An explanation of the circumstances why the applicant is or was unable to submit a timely application for certification and/or supporting documentation by the deadline specified in the RPS Guidebook, and whether these circumstances were beyond the applicant’s control.
The USFS Point of Contact, Mr. Roger Bergmann (now retired) filed RPS Certification on behalf of T&D Director John Fehr (now retired) with the CEC on August 10, 2012 within 90 days from initial operation on July 23, 2012. (Please see Attachment 1).

Mr. James Haile, of the CEC, contacted USFS Point of Contact Roger Bergmann on Sept. 5, 2012 and requested Mr. Bergmann submit the electronic unsigned Excel file via email to RPSTrack@energy.ca.gov. Mr. Bergmann (now retired) provided the supporting documentation, as he understood it to be requested, in the attached email dated Sept. 16, 2012. To our knowledge, the USFS had met the request of the CEC by providing timely supporting documentation. (Please see Attachment 2).

4. An explanation of the financial consequences or other consequences to the applicant and/or facility owner or operator if an extension of time is not granted.

Southern California Edison (SCE) has 126 Renewable Energy Credits (RECs) for CEC-RPS-ID 61993A from July-December 2012 that are ineligible for CEC recognition. The consequences of an extension of time not being granted is these credits will remain ineligible for SCE and therefore, SCE may cancel the California Renewable Energy Small Tariff Agreement with the USFS, rendering the PV array worthless. These would have immense financial and political consequences for the USFS and presumably, SCE.

5. An explanation of any other good cause that exists for granting the request for an extension of time.

The USDA Forest Service appreciates the three-year, GreenGov Presidential Award-recognized, partnership with the California Energy Commission and Southern California Edison. The USDA Forest Service is committed to assisting in any way to bring this matter to a mutually beneficial resolution.

6. Documentation, if available, to support the information provided in items (1) through (5).

- Attachment 1 demonstrates USFS SDTDC filed RPS Certification with the CEC on August 10, 2012 within 90 days from initial operation.
- Attachment 2 demonstrates CEC's Mr. James Haile contacted USFS Point of Contact Roger Bergmann on Sept. 5, 2012 and requested additional information consisting of the spreadsheet. Mr. Bergmann provided the information, as requested, in the attached email dated Sept. 16, 2012.
- Attachment 3 is the current RPS Certification 61993A.
We greatly appreciate the consideration of the CEC in resolving this matter in a mutually beneficial manner. Please contact me at 909-929-7063 or kkreyns@fs.fed.us if I can assist in any way.

Sincerely,

[Signature]

KATHLEEN KREYNs
Safety, Operations, and Facilities Program Leader

Enclosures (3)

cc: Christina Crume (CEC, RPS Certification), Rita Williams (SCE), Simon Chang (SCE), Renee Jewell (USFS), Ed Messerlie (USFS-SDTDC)
ATTACHMENT 1
## Section I: Type of Certification Requested

- **Certification of a Pre-Certified Facility**
- **Certification**
- **Amendment to a Certification**

### 1. Choose One
- [ ] Precertification
- [ ] Amendment to Precertification
- [ ] Limited Certification

**Previously Assigned RPS ID, if any:** 61993C

*When applying for precertification, complete the CEC-RPS-1 as if the facility has commenced operations and is operating as currently planned.*

## Section II: Facility Name

- **USDA- Forest Service, San Dimas Technology and Development Center (SDTDC)**

Specify any additional names this facility is or has been known by:

- a) 
- b) 

## Section III: Application Contact Information

### 3. Application Information

- **Name of Applicant:** John Fehr
- **Title:** Director, Technology and Development Program
- **Company Name:** USDA - Forest Service, SDTDC
- **Address:** 444 East Bonita Ave.
- **City:** San Dimas
- **State:** CA
- **Zip:** 91773
- **Applicant Phone:** 909-599-1267
- **Fax:** 909-592-2309
- **Email (for all correspondence):** jfehr@fs.fed.us OR mailroom_wo_sdtc@fs.fed.us

### 4. Additional Authorized Persons

**Person completing the form if different from the applicant:** Roger Bergmann

**Phone:** 909-599-1267

**Email:** rwbergmann@fs.fed.us

List all additional persons authorized to make changes to this application:

<table>
<thead>
<tr>
<th>Name</th>
<th>Phone</th>
<th>Email</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kathleen Kreyns</td>
<td>909-599-1267</td>
<td><a href="mailto:kkreyns@fs.fed.us">kkreyns@fs.fed.us</a></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
### Section IV: Facility Ownership and Contact Information

#### 5. Facility Owner

<table>
<thead>
<tr>
<th>Name of Owner: USDA - Forest Service, SDTDC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Owner Address: 444 East Bonita Ave.</td>
</tr>
<tr>
<td>City: San Dimas</td>
</tr>
<tr>
<td>State/Province: CA Zip: 91773 Country: USA</td>
</tr>
<tr>
<td>Phone: 909-599-1267 Fax: 909-592-2309</td>
</tr>
<tr>
<td>Email: <a href="mailto:mailroom_wo_sdtdc@fs.fed.us">mailroom_wo_sdtdc@fs.fed.us</a></td>
</tr>
</tbody>
</table>

State or Province in which facility owner/company is incorporated: Federal Government is Owner

#### 6. Facility Contact Information

<table>
<thead>
<tr>
<th>Can mail be delivered to the facility address?</th>
<th>☐ Yes</th>
<th>☐ No*</th>
</tr>
</thead>
</table>

*If no Specify the facility mailing address:

<table>
<thead>
<tr>
<th>Address:</th>
<th>State/Province:</th>
</tr>
</thead>
<tbody>
<tr>
<td>City:</td>
<td>Zip: 91773</td>
</tr>
<tr>
<td></td>
<td>Country: USA</td>
</tr>
</tbody>
</table>

Onsite Facility Contact: Kathleen Kreyns

| Facility Phone: 909-599-1267 Fax: 909-592-2309 |

### Section V: Facility Location and Interconnection

#### 7. Facility Location

<table>
<thead>
<tr>
<th>Address: 444 East Bonita Ave.</th>
</tr>
</thead>
<tbody>
<tr>
<td>GPS Coordinates: +34 Degrees 6 Minutes 20.28 Seconds, -117 Degrees 48 Minutes 3.15 Seconds</td>
</tr>
<tr>
<td>City: San Dimas</td>
</tr>
<tr>
<td>County: Los Angeles</td>
</tr>
<tr>
<td>State/Province: CA Zip: 91773 Country: USA</td>
</tr>
</tbody>
</table>

Facilities located outside the United States must be developed and operated in a manner that is as protective of the environment as a similar facility located in California. Applicants for these facilities must submit evidence with the application to prove compliance with this requirement.

#### 8. Does the facility have a first point of interconnection to a non-California Balancing Authority (CBA) outside of California, and the generation is exclusively used by a multi-jurisdictional retail seller, or the successor entity to all or a portion of the service territory, with 60,000 or fewer customer accounts in California, as of January 1, 2010, under PUC Section 399.17?

- ☐ Yes
- ☐ No

Specify the multi-jurisdictional retail seller procuring the generation:

#### 9. The facility's first point of interconnection to the WECC is at the:

- ☐ Transmission level.
- ☐ Distribution level serving a CBA.

#### 10. Specify the balancing authority for the facility's first point of interconnection to the WECC:

- ☐ California Balancing Authority: CA ISO Resource ID, if any: Padua
- ☐ Other (specify): Resource ID, if any: 

Complete CEC-RPS-1.53 and submit additional required information for Facilities With a First Point of Interconnection to a non-CBA Outside California.
### Section VI: Facility Operations

11. Provide the total nameplate capacity of the facility (in megawatts, AC): 0.250 MW

12. Specify commercial operations date: 7/23/2012  Date renewable fuel first used, if different:

13. Choose One

<table>
<thead>
<tr>
<th>Choice</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Prior operating facility. Facility commenced commercial operations before January 1, 2005.</td>
</tr>
<tr>
<td></td>
<td>New facility. Facility commenced commercial operations on or after January 1, 2005.</td>
</tr>
<tr>
<td></td>
<td>Repowered facility. Facility was repowered and re-entered commercial operations after January 1, 2005.</td>
</tr>
</tbody>
</table>

- Specify date repowering began: __________________________
- Specify date repowering completed: _________________________
- Select method used to demonstrate compliance with the 80 percent Investment threshold:
  - Tax Records Methodology
  - Replacement Value Methodology
- Applicants for repowered facilities must provide documentation confirming the replacement of the facility's prime generating equipment and the capital investments made to repower the facility as well as the value of those investments as described in the RPS Eligibility Guidebook.

14. Choose One

<table>
<thead>
<tr>
<th>Choice</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Facility is a central station facility</td>
</tr>
<tr>
<td></td>
<td>Facility is a distributed generation facility</td>
</tr>
</tbody>
</table>

### Section VII: Facility Resource Type

15. Indicate energy source(s) used by the facility. For multi-fuel facilities, indicate all energy sources used for electrical generation.

<table>
<thead>
<tr>
<th>Resource</th>
<th>Annual Percent</th>
<th>Resource</th>
<th>Annual Percent</th>
</tr>
</thead>
<tbody>
<tr>
<td>Facilities using one or more of the following resources must submit the CEC-RPS-1.S1:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biodiesel</td>
<td></td>
<td>Geothermal</td>
<td></td>
</tr>
<tr>
<td>Biogas</td>
<td></td>
<td>Ocean Wave</td>
<td></td>
</tr>
<tr>
<td>Digester Gas</td>
<td></td>
<td>Ocean Thermal</td>
<td></td>
</tr>
<tr>
<td>Landfill Gas</td>
<td></td>
<td>Photovoltaic</td>
<td>100.00%</td>
</tr>
<tr>
<td>Other Biomass Source</td>
<td></td>
<td>Solar Thermal Electric</td>
<td></td>
</tr>
<tr>
<td>Biomass</td>
<td></td>
<td>Tidal Current</td>
<td></td>
</tr>
<tr>
<td>Fuel Cell Using Renewable Fuel</td>
<td></td>
<td>Wind</td>
<td></td>
</tr>
<tr>
<td>Biogas</td>
<td></td>
<td>Other Resources not Listed, Specify:</td>
<td></td>
</tr>
<tr>
<td>Hydrogen produced renewably</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Municipal Solid Waste, Combustion</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Municipal Solid Waste, Conversion</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Facilities using one or more of the following resources must submit the CEC-RPS-1.S2:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Conduit Hydroelectric</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Small Hydroelectric</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Incremental Hydroelectric</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pumped Storage Hydroelectric</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Water Supply or Conveyance System</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

CEC-RPS-1 3 May 2012
16. Please indicate which of the measurement methodologies described in the RPS Eligibility Guidebook will be used to account for each energy input or fuel's contribution to electricity generation:

- [ ] Combustion technologies and fuel cell technologies
- [ ] Non-combustion, thermal technologies, option 1 *
  *What efficiency will be used in the calculation?
  - [ ] 42.5% efficiency
  - [ ] Actual plant efficiency, specify:
    - Attach documentation of plant efficiency.
- [ ] Non-combustion, thermal technologies, option 2
  - Attach documentation describing the thermal energy measurement process.
- [ ] Non-thermal electric generating technologies (except fuel cell technologies)
- [ ] Alternative measurement methodology has been attached along with an explanation of why the method is superior to the methods provided in the RPS Eligibility Guidebook, including why the alternative is the most appropriate method for this facility.
- [ ] None, the facility does not use, and is unable to use, more than one energy resource in the generation process.

Section VIII: Other Facility Information

17. Have benefits been received, are being received, or are planned to be received for the facility from the following ratepayer funded programs: (Check all that apply)

- [ ] Pilot Performance-Based Initiative Program
- [ ] California Solar Initiative
- [ ] Self Generation Incentive Program
- [ ] Other SB1 program. Specify POU:
- [ ] Other. Please specify:
- [ ] None

18. Has/Is the facility participated/ing in a net metering program or benefited/ing from net metering tariffs?

- [ ] Yes
  - Program start date: ________________
  - Program termination date, if any: ________________
- [ ] No

19. Has/Is the facility participated/ing in a net surplus generation program created pursuant to AB 920 for both the net surplus generation and the Renewable Energy Credits?

- [ ] Yes
  - Program start date: ________________
  - Program termination date, if any: ________________
- [ ] No

20. Was the facility developed and awarded a power purchase contract under a 2002-2003 Interim RPS Procurement solicitation approved by the CPUC under Decision 02-08-071 and Decision 02-10-062?

- [ ] Yes
- [ ] No

21. Is the facility currently certified as a renewable Qualifying Small Power Production Facility (QF) under the federal Public Utilities Regulatory Policies Act of 1978 (PURPA)?

- [ ] Yes
  - Original certification date: ________________
  - QF ID or Self Certification Docket number: ________________
- [ ] No

22. Is the facility currently registered with the federal Energy Information Administration?

- [ ] Yes
  - Plant code: ________________
  - Utility code, if applicable: ________________
- [ ] No
23. Provide information for each WREGIS Generating Unit (GU) associated with the facility:

<table>
<thead>
<tr>
<th>WREGIS GU ID</th>
<th>Unit Capacity (MW AC)</th>
<th>Type of Generating Unit</th>
<th>Multi-fuel GU ID</th>
<th>Activation Month/Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>W2887.</td>
<td>0.250 MW AC</td>
<td>Export</td>
<td>Yes</td>
<td>07/2012</td>
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<tr>
<td></td>
<td></td>
<td>Onsite Use</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Other</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Export</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Onsite Use</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Other</td>
<td>No</td>
<td></td>
</tr>
</tbody>
</table>

If the facility uses more GU IDs, please attach the required information on a separate form.

Please explain if the nameplate capacity in WREGIS does not match the total capacity specified above.

24. If the facility's nameplate capacity is greater than 1 MW, provide the Electricity Analysis Office (EAO) Plant ID:

25. Other programs or identification numbers (Please explain):
   a) 
   b) 
   c) 

Section IX: Information for Limited Certification Applicants

Facilities seeking a limited certification must meet all the following requirements and provide substantiating documentation supporting the information provided below.

26. The contract for electricity from the facility was executed prior to June 1, 2010, and the facility meets the eligibility rules in the RPS Eligibility Guidebook effective when the contract was executed.

   □ Yes, complete the following table   □ No

<table>
<thead>
<tr>
<th>Utility Counterparty</th>
<th>Execution Date of Original Contract</th>
<th>Contracted Deliveries (MWh/year)</th>
<th>Date of First Deliveries</th>
<th>Contractual Date of Final Delivery</th>
</tr>
</thead>
</table>

27. For applicable utilities, was the contract approved by the CPUC?

   □ Yes, provide the information requested below.   □ No
   ▶ Specify advice letter number:  
   ▶ Specify advice letter filing date:  
   ▶ Specify CPUC resolution number:  
   ▶ Specify CPUC resolution date:  

28. Was the contract amended or modified after June 1, 2010?

   □ Yes, attach a description of the amendments or modifications to the contract.   □ No
**Section X: General Information**

The Energy Commission reserves the right to request additional information to confirm or clarify information provided in this application including any attachments. If a representative of a certified facility does not respond to the Energy Commission's request for an information update in a timely manner, the facility is at risk of losing its certification or precertification status. The Energy Commission's Accounting Office or its authorized agents, along with Energy Commission technical staff, may audit any applicant to verify the accuracy of any information included as part of an application for RPS certification or precertification, under the Overall Program Guidebook for the Renewable Energy Program. As part of an audit, an applicant may be required to provide the Accounting Office or its authorized agents with any and all information and records necessary to verify the accuracy of any information included in the awardee's applications, invoices, or reports. An applicant may also be required to open its business records for on-site inspection and audit by the Accounting Office or its authorized agents for purposes of verifying the accuracy of any information included in the applicant's applications, invoices, and reports.

Representatives of certified facilities must notify the Energy Commission promptly of any changes in information previously submitted to the Energy Commission. Failure to do so may result in revocation of certification status. Any changes affecting the facility's certification status must be reported on an amended CEC-RPS-1 form. If there are any changes to the status of a facility's certification, the new information will be posted on the Energy Commission's website.

**Section XI: Attestation**

Applications for certification must include a signed Certification Attestation, while applications for precertification must include a signed Precertification Attestation. Failure to supply an original of the proper signed attestation will prevent Energy Commission staff from reviewing the application and may result in denial of the application. Similarly, submission of an application with both attestations signed will also prevent Energy Commission staff from reviewing the application and may result in denial of the application if not corrected.

**Certification Attestation**

I am an authorized officer or agent of the above-noted facility owner or a retail seller contracting with the above noted facility owner and with authority to submit this application on the facility owner's behalf, and hereby submit this application on behalf of said facility owner for certification of the facility as a renewable facility eligible for California's RPS. I have read the above information as well as the Renewables Portfolio Standard Eligibility Guidebook and the Overall Program Guidebook for the Renewable Energy Program, and understand the provisions, eligibility criteria, and requirements of these guidebooks and my responsibilities. I acknowledge that the receipt of any certification approval from the Energy Commission is conditioned on the facility owner's acceptance and satisfaction of all program requirements as set forth in the Renewables Portfolio Standard Eligibility Guidebook and the Overall Program Guidebook for the Renewable Energy Program. I declare under penalty of perjury that the information provided in this application and any supplemental forms and attachments is true and correct to the best of my knowledge and that I am authorized to submit this application on the facility owner's behalf.

**Name of Facility:** USDA- Forest Service, San Dimas Technology and Development Center (SDTDC)

**Authorized Officer/Agent:** John Fehr

**Signature:** [signature]

**Date Signed:** Friday, August 10, 2012

---

**Precertification Attestation**

I am an authorized officer or agent of the above-noted proposed facility owner or a retail seller contracting with the above noted facility owner and with authority to submit this application on the facility owner's behalf, and hereby submit this application on behalf of said facility owner for precertification of the facility as a renewable facility eligible for California's RPS. I have read the above information as well as the Renewables Portfolio Standard Eligibility Guidebook and the Overall Program Guidebook for the Renewable Energy Program, and understand the provisions, eligibility criteria, and requirements of these guidebooks and my responsibilities. I acknowledge that the receipt of any precertification approval from the Energy Commission is conditioned on the facility owner's acceptance and satisfaction of all program requirements as set forth in the Renewables Portfolio Standard Eligibility Guidebook and the Overall Program Guidebook for the Renewable Energy Program, and does not guarantee the facility will be eligible for certification once it becomes operational. I declare under penalty of perjury that the information provided in this application and any supplemental forms and attachments is true and correct to the best of my knowledge and that I am authorized to submit this application on the facility owner's behalf.

**Name of Facility:** USDA- Forest Service, San Dimas Technology and Development Center (SDTDC)

**Authorized Officer/Agent:** [signature]

**Signature:** [signature]

**Date Signed:** [signature]
REMINDER: Some facilities have further submission requirements outlined below. Refer to the RPS Eligibility Guidebook for details.

<table>
<thead>
<tr>
<th>Technology/Characteristic</th>
<th>Additional Required Information</th>
<th>Supplemental Form</th>
</tr>
</thead>
<tbody>
<tr>
<td>Hydroelectric</td>
<td>Yes</td>
<td>CEC-RPS-1.S2</td>
</tr>
<tr>
<td>1st Point of Interconnection to a non-CBA Outside CA</td>
<td>Yes</td>
<td>CEC-RPS-1.S3</td>
</tr>
<tr>
<td>Repowered, incremental generation and Out-of-Country</td>
<td>Yes</td>
<td>N/A</td>
</tr>
</tbody>
</table>

SUBMIT

1. Completed and signed CEC-RPS-1 form
2. Applicable supplemental forms
3. Applicable additional required information
4. Other, please specify:

And submit the electronic, unsigned Excel file via email to: RPSTrack@energy.ca.gov

Excel File name and email subject line should be of the format:

RPS-1 [Certification or Precertification] of the [Facility Name], [RPS ID number if available]
ATTACHMENT 2
Hopefully, this will be the original Excel File requested by James Haile on 09/05/2012.

If not, send me another e-mail and I will try again!

Roger Bergmann
CEC-RPS-1

Certification or Pre-Certification of Individual Facilities
California Renewables Portfolio Standard Program

---Information on this form and on any attachments is subject to public disclosure---

For Energy Commission use ONLY:

<table>
<thead>
<tr>
<th>Analyst Review</th>
<th>LORS Analysis</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>RPS Program Lead</th>
<th>Supplemental Review</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Office Manager</th>
<th>Other</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Section I: Type of Certification Requested

- Certification of a Pre-Certified Facility
- Certification
- Amendment to a Certification

1. Choose One
   - Precertification*
   - Amendment to Precertification*
   - Limited Certification

*When applying for precertification, complete the CEC-RPS-1 as if the facility has commenced operations and is operating as currently planned.

Previously Assigned RPS ID, if any: 61993C

Section II: Facility Name

2. Name of Facility: USDA- Forest Service, San Dimas Technology and Development Center (SDTDC)

   Specify any additional names this facility is or has been known by:
   a) 
   b) 

Section III: Application Contact Information

3. Application Information

   Name of Applicant: John Fehr
   Title: Director, Technology and Development Program
   Company Name: USDA - Forest Service, SDTDC
   Address: 444 East Bonita Ave.
   City: San Dimas State: CA Zip: 91773 Country: USA
   Applicant Phone: 909-599-1267 Fax: 909-592-2309
   Email (for all correspondence): jfehr@fs.fed.us OR mailroom_wo_sdtc@fs.fed.us

4. Additional Authorized Persons

   Person completing the form if different from the applicant: Roger Bergmann
   Phone: 909-599-1267 Email: rwbergmann@fs.fed.us

   List all additional persons authorized to make changes to this application:

   Name: Kathleen Kreyns Phone: 909-599-1267 Email: kkreyns@fs.fed.us
   Name: Phone: Email: 
   Name: Phone: Email:
### Section IV: Facility Ownership and Contact Information

#### 5. Facility Owner

<table>
<thead>
<tr>
<th>Name of Owner:</th>
<th>USDA - Forest Service, SDTDC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Owner Address:</td>
<td>444 East Bonita Ave.</td>
</tr>
<tr>
<td>City:</td>
<td>San Dimas</td>
</tr>
<tr>
<td>State/Province:</td>
<td>CA</td>
</tr>
<tr>
<td>Zip:</td>
<td>91773</td>
</tr>
<tr>
<td>Country:</td>
<td>USA</td>
</tr>
<tr>
<td>Phone:</td>
<td>909-599-1267</td>
</tr>
<tr>
<td>Fax:</td>
<td>909-592-2309</td>
</tr>
<tr>
<td>Email:</td>
<td><a href="mailto:mailroom_wo_sdtoc@fs.fed.us">mailroom_wo_sdtoc@fs.fed.us</a></td>
</tr>
<tr>
<td>State or Province in which facility owner/company is incorporated:</td>
<td>Federal Government is Owner</td>
</tr>
</tbody>
</table>

#### 6. Facility Contact Information

- **Can mail be delivered to the facility address?** Yes ☐ No ☐
  - If no Specify the facility mailing address:
    - Address: [Redacted]
    - City: [Redacted]
    - State/Province: [Redacted]
    - Zip: [Redacted]
    - Country: [Redacted]

- **Onsite Facility Contact:** Kathleen Kreyns
- **Facility Phone:** 909-599-1267
- **Fax:** 909-592-2309
- **Email:** [Redacted]

### Section V: Facility Location and Interconnection

#### 7. Facility Location

- **Address:** 444 East Bonita Ave.
- **GPS Coordinates:** +34 Degrees 6 Minutes 20.28 Seconds, -117 Degrees 48 Minutes 3.15 Seconds
- **City:** San Dimas
- **County:** Los Angeles
- **State/Province:** CA
- **Zip:** 91773
- **Country:** USA

Facilities located outside the United States must be developed and operated in a manner that is as protective of the environment as a similar facility located in California. Applicants for these facilities must submit evidence with the application to prove compliance with this requirement.

#### 8. Does the facility have a first point of interconnection to a non-California Balancing Authority (CBA) outside of California, and the generation is exclusively used by a multi-jurisdictional retail seller, or the successor entity to all or a portion of the service territory, with 60,000 or fewer customer accounts in California, as of January 1, 2010, under PUC Section 399.17?

- Yes ☐
- Specify the multi-jurisdictional retail seller procuring the generation:
- No ☐

#### 9. The facility's first point of interconnection to the WECC is at the:
- Transmission level.
- Distribution level serving a CBA.

#### 10. Specify the balancing authority for the facility's first point of interconnection to the WECC:

- California Balancing Authority: CA ISO
  - Resource ID, if any: Padua
  - Other (specify):

Complete CEC-RPS-1.S3 and submit additional required information for Facilities With a First Point of Interconnection to a non-CBA Outside California.
Section VI: Facility Operations

11. Provide the total nameplate capacity of the facility (in megawatts, AC): 0.250 MW

12. Specify commercial operations date: 7/23/2012 Date renewable fuel first used, if different:
   - Prior operating facility. Facility commenced commercial operations before January 1, 2005.
   - New facility. Facility commenced commercial operations on or after January 1, 2005.
   - Repowered facility. Facility was repowered and re-entered commercial operations after January 1, 2005.
     - Specify date repowering began: ________________
     - Specify date repowering completed: ________________
     - Select method used to demonstrate compliance with the 80 percent investment threshold:
       - Tax Records Methodology
       - Replacement Value Methodology
     - Applicants for repowered facilities must provide documentation confirming the replacement of the facility's prime generating equipment and the capital investments made to repower the facility as well as the value of those investments as described in the RPS Eligibility Guidebook.

13. Choose One
   - Incremental generation from project expansion or repowering after January 1, 2005.
     - Specify date work began: ________________
     - Specify date work was completed: ________________

* Exceptions for these dates are small hydroelectric and small conduit hydroelectric facilities that began commercial operations or were repowered on or after January 1, 2006.

14. Choose One
   - Facility is a central station facility.
   - Facility is a distributed generation facility.

Section VII: Facility Resource Type

15. Indicate energy source(s) used by the facility. For multi-fuel facilities, indicate all energy sources used for electrical generation.

<table>
<thead>
<tr>
<th>Resource</th>
<th>Annual Percent</th>
<th>Resource</th>
<th>Annual Percent</th>
</tr>
</thead>
<tbody>
<tr>
<td>Facilities using one or more of the following resources must submit the CEC-RPS-1.S1:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Biodiesel</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Biogas</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Digester Gas</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Landfill Gas</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Other Biomass Source</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Biomass</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Fuel Cell Using Renewable Fuel</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Biogas</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Hydrogen produced renewably</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Municipal Solid Waste, Combustion</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Municipal Solid Waste, Conversion</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Facilities using one or more of the following resources must submit the CEC-RPS-1.S2:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Conduit Hydroelectric</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Small Hydroelectric</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Incremental Hydroelectric</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Pumped Storage Hydroelectric</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Water Supply or Conveyance System</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Geothermal</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Ocean Wave</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Ocean Thermal</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Tidal Current</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Wind</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Solar Thermal Electric</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Photovoltaic 100.00%</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Other Resources not Listed, Specify:</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
16. Please indicate which of the measurement methodologies described in the RPS Eligibility Guidebook will be used to account for each energy input or fuel's contribution to electricity generation:

- [ ] Combustion technologies and fuel cell technologies
- [ ] Non-combustion, thermal technologies, option 1
  - What efficiency will be used in the calculation?
    - [ ] 42.5% efficiency
    - [ ] Actual plant efficiency, specify: ____________________________
      - Attach documentation of plant efficiency.
- [ ] Non-combustion, thermal technologies, option 2
  - Attach documentation describing the thermal energy measurement process.
- [ ] Non-thermal electric generating technologies (except fuel cell technologies)
- [ ] Alternative measurement methodology has been attached along with an explanation of why the method is superior to the methods provided in the RPS Eligibility Guidebook, including why the alternative is the most appropriate method for this facility.
- [ ] None, the facility does not use, and is unable to use, more than one energy resource in the generation process.

**Section VIII: Other Facility Information**

17. Have benefits been received, are being received, or are planned to be received for the facility from the following ratepayer funded programs: (Check all that apply)

- [ ] Pilot Performance-Based Initiative Program
- [ ] Existing Renewables Program under SB 90
- [ ] California Solar Initiative
- [ ] Emerging Renewables Program
- [ ] Self Generation Incentive Program
- [ ] New Solar Homes Partnership
- [ ] Other SB1 program. Specify POU: ____________________________
- [ ] Other. Please specify: ____________________________
- [ ] None

18. Has/Is the facility participated/ing in a net metering program or benefited/ing from net metering tariffs?

- [ ] Yes
  - Program start date: ____________________________
  - Program termination date, if any: ____________________________
- [ ] No

19. Has/Is the facility participated/ing in a net surplus generation program created pursuant to AB 920 for both the net surplus generation and the Renewable Energy Credits?

- [ ] Yes
  - Program start date: ____________________________
  - Program termination date, if any: ____________________________
- [ ] No

20. Was the facility developed and awarded a power purchase contract under a 2002-2003 Interim RPS Procurement solicitation approved by the CPUC under Decision 02-08-071 and Decision 02-10-062?

- [ ] Yes
- [ ] No

21. Is the facility currently certified as a renewable Qualifying Small Power Production Facility (QF) under the federal Public Utilities Regulatory Policies Act of 1978 (PURPA)?

- [ ] Yes
  - Original certification date: ____________________________
  - QF ID or Self Certification Docket number: ____________________________
- [ ] No

22. Is the facility currently registered with the federal Energy Information Administration?

- [ ] Yes
  - Plant code: ____________________________
  - Utility code, if applicable: ____________________________
- [ ] No
23. Provide information for each WREGIS Generating Unit (GU) associated with the facility:

<table>
<thead>
<tr>
<th>WREGIS GU ID</th>
<th>Unit Capacity (MW AC)</th>
<th>Type of Generating Unit</th>
<th>Multi-fuel GU ID</th>
<th>Activation Month/Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>W2887</td>
<td>0.250 MW AC</td>
<td>Export</td>
<td>Yes</td>
<td>07/2012</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Onsite Use</td>
<td>No</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>Other</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

If the facility uses more GU IDs, please attach the required information on a separate form.

Please explain if the nameplate capacity in WREGIS does not match the total capacity specified above.

24. If the facility's nameplate capacity is greater than 1 MW, provide the Electricity Analysis Office (EAO) Plant ID:

25. Other programs or identification numbers (Please explain):
   a) 
   b) 
   c) 

Section IX: Information for Limited Certification Applicants

Facilities seeking a limited certification must meet all the following requirements and provide substantiating documentation supporting the information provided below.

26. The contract for electricity from the facility was executed prior to June 1, 2010, and the facility meets the eligibility rules in the RPS Eligibility Guidebook effective when the contract was executed.
   - Yes, complete the following table
   - No

<table>
<thead>
<tr>
<th>Utility Counterparty</th>
<th>Execution Date of Original Contract</th>
<th>Contracted Deliveries (MWh/year)</th>
<th>Date of First Deliveries</th>
<th>Contractual Date of Final Delivery</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

27. For applicable utilities, was the contract approved by the CPUC?
   - Yes, provide the information requested below.
   - No
     - Specify advice letter number: __________________________
     - Specify advice letter filing date: ______________________
     - Specify CPUC resolution number: _________________________
     - Specify CPUC resolution date: _________________________

28. Was the contract amended or modified after June 1, 2010?
   - Yes, attach a description of the amendments or modifications to the contract.
   - No
Section X: General Information

The Energy Commission reserves the right to request additional information to confirm or clarify information provided in this application including any attachments. If a representative of a certified facility does not respond to the Energy Commission's request for an information update in a timely manner, the facility is at risk of losing its certification or precertification status.

The Energy Commission's Accounting Office or its authorized agents, along with Energy Commission technical staff, may audit any applicant to verify the accuracy of any information included as part of an application for RPS certification or precertification, under the Overall Program Guidebook for the Renewable Energy Program. As part of an audit, an applicant may be required to provide the Accounting Office or its authorized agents with any and all information and records necessary to verify the accuracy of any information included in the applicant's applications, invoices, or reports. An applicant may also be required to open its business records for on-site inspection and audit by the Accounting Office or its authorized agents for purposes of verifying the accuracy of any information included in the applicant's applications, invoices, and reports.

Representatives of certified facilities must notify the Energy Commission promptly of any changes in information previously submitted to the Energy Commission. Failure to do so may result in revocation of certification status. Any changes affecting the facility's certification status must be reported on an amended CEC-RPS-1 form. If there are any changes to the status of a facility's certification, the new information will be posted on the Energy Commission's website.

Section XI: Attestation

Applications for certification must include a signed Certification Attestation, while applications for precertification must include a signed Precertification Attestation. Failure to supply an original of the proper signed attestation will prevent Energy Commission staff from reviewing the application and may result in denial of the application. Similarly, submission of an application with both attestations signed will also prevent Energy Commission staff from reviewing the application and may result in denial of the application if not corrected.

Certification Attestation

I am an authorized officer or agent of the above-noted facility owner or a retail seller contracting with the above noted facility owner and with authority to submit this application on the facility owner's behalf, and hereby submit this application on behalf of said facility owner for certification of the facility as a renewable facility eligible for California's RPS. I have read the above information as well as the Renewables Portfolio Standard Eligibility Guidebook and the Overall Program Guidebook for the Renewable Energy Program, and understand the provisions, eligibility criteria, and requirements of these guidebooks and my responsibilities. I acknowledge that the receipt of any certification approval from the Energy Commission is conditioned on the facility owner's acceptance and satisfaction of all program requirements as set forth in the Renewables Portfolio Standard Eligibility Guidebook and the Overall Program Guidebook for the Renewable Energy Program. I declare under penalty of perjury that the information provided in this application and any supplemental forms and attachments is true and correct to the best of my knowledge and that I am authorized to submit this application on the facility owner's behalf.

Name of Facility: USDA- Forest Service, San Dimas Technology and Development Center (SDTDC)

Authorized Officer/Agent: John Fehr

Officer Title: Director, Technology and Development Program

Signature: ___________________________ Date Signed: Friday, August 10, 2012

Precertification Attestation

I am an authorized officer or agent of the above-noted proposed facility owner or a retail seller contracting with the above noted facility owner and with authority to submit this application on the facility owner's behalf, and hereby submit this application on behalf of said facility owner for precertification of the facility as a renewable facility eligible for California's RPS. I have read the above information as well as the Renewables Portfolio Standard Eligibility Guidebook and the Overall Program Guidebook for the Renewable Energy Program, and understand the provisions, eligibility criteria, and requirements of these guidebooks and my responsibilities. I acknowledge that the receipt of any precertification approval from the Energy Commission is conditioned on the facility owner's acceptance and satisfaction of all program requirements as set forth in the Renewables Portfolio Standard Eligibility Guidebook and the Overall Program Guidebook for the Renewable Energy Program, and does not guarantee the facility will be eligible for certification once it becomes operational. I declare under penalty of perjury that the information provided in this application and any supplemental forms and attachments is true and correct to the best of my knowledge and that I am authorized to submit this application on the facility owner's behalf.

Name of Facility: USDA- Forest Service, San Dimas Technology and Development Center (SDTDC)

Authorized Officer/Agent: ___________________________ 

Officer Title: ___________________________ 

Signature: ___________________________ Date Signed: Friday, August 10, 2012
REMINDER: Some facilities have further submission requirements outlined below. Refer to the RPS Eligibility Guidebook for details.

<table>
<thead>
<tr>
<th>Technology/Characteristic</th>
<th>Additional Required Information</th>
<th>Supplemental Form</th>
</tr>
</thead>
<tbody>
<tr>
<td>Hydroelectric</td>
<td>Yes</td>
<td>CEC-RPS-1.S2</td>
</tr>
<tr>
<td>1st Point of Interconnection to a non-CBA Outside CA</td>
<td>Yes</td>
<td>CEC-RPS-1.S3</td>
</tr>
<tr>
<td>Repowered, incremental generation and Out-of-Country</td>
<td>Yes</td>
<td>N/A</td>
</tr>
</tbody>
</table>

SUBMIT

1. Completed and signed CEC-RPS-1 form TO: California Energy Commission Attn: RPS Certification 1516 Ninth Street, MS-45 Sacramento, CA 95814
2. Applicable supplemental forms
3. Applicable additional required information
4. Other, please specify:
   And submit the electronic, unsigned Excel file via email to: RPSTrack@energy.ca.gov
   Excel File name and email subject line should be of the format:
   `RPS-1 [Certification or Precertification] of the [Facility Name], [RPS ID number if available]`
ATTACHMENT 3
Certified Eligible for California's Renewables Portfolio Standard

This is to officially state that beginning on January 17, 2013, the facility:

USDA, Forest Service, San Dimas Technology and Development Center (SDTDC)

Owned by USDA, Forest Service, SDTDC,  
Located in San Dimas, CA,  
And having Commenced Commercial Operations on: July 23, 2012

Is certified by the California Energy Commission as eligible for California’s Renewables Portfolio Standard (RPS) under the criteria specified in the Renewables Portfolio Standard Eligibility Guidebook, Sixth Edition, publication number CEC-300-2012-006-CMF, August 2012, and the Overall Program Guidebook, Fifth Edition, publication number CEC-300-2012-005-ED5-CMF, August 2012, and assigned CEC-RPS-ID number:

61993A

The application for RPS certification of this facility was submitted by John Fehr, of USDA, Forest Service, SDTDC, on behalf of the facility owner USDA, Forest Service, SDTDC. The accuracy of the information in the submitted application for RPS certification was attested to by John Fehr, the Director, Technology and Development of USDA, FS.

The facility has a total nameplate capacity, measured in alternating current, of 0.25 MW

And will use the following energy resources:

<table>
<thead>
<tr>
<th>Energy Resource</th>
<th>Anticipated Annual Percent*</th>
<th>Renewable**</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>photovoltaic</td>
<td>100</td>
</tr>
</tbody>
</table>

* Anticipated annual percent contribution to the electrical output of the facility is based on the use of nonrenewable fuel used measurement methodology, as identified in the submitted application for RPS certification.

** California RPS eligible Renewable Energy Credits will not be created for any electricity resulting from the use of nonrenewable energy resources, except in cases where the use of nonrenewable energy resources does not exceed a de minimis quantity or other allowance as specified in the Renewables Portfolio Standard Eligibility Guidebook, Sixth Edition, and sufficient evidence has been submitted in support of compliance with those requirements.

The RPS certification of the USDA, Forest Service, San Dimas Technology and Development Center (SDTDC) facility may be revoked if any of the information presented in the application for RPS certification, or supporting documentation, submitted to the California Energy Commission is determined to be false or inaccurate.

The California Energy Commission must be promptly notified of any changes to the information included in the application for RPS certification of the facility, including changes in the facility’s operations, ownership, or representation, as specified in the Renewables Portfolio Standard Eligibility Guidebook, Sixth Edition. Failure to do so within 90 days of the change in the information may result in the revocation of the facility’s RPS certification.