

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric  
Company for Expedited Approval Of The  
Tesla Generating Station And Issuance of a  
Certificate of Public Convenience and  
Necessity and Request For Interim Order  
Authorizing Early Project Commitment to  
Stabilize Costs

(U 39 E)

Application 08-07-\_\_

<b>DOCKET</b> 01-AFC-2/C
DATE JUL 18 2008
RECD. JUL 18 2008

**APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY  
FOR EXPEDITED APPROVAL OF THE TESLA GENERATING STATION AND  
ISSUANCE OF A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY  
AND REQUEST FOR INTERIM ORDER AUTHORIZING EARLY PROJECT  
COMMITMENT TO STABILIZE COSTS**

**(PUBLIC VERSION)**

WILLIAM V. MANHEIM  
CHARLES R. MIDDLEKAUFF  
KERRY C. KLEIN  
JOSHUA S LEVENBERG  
Law Department  
Pacific Gas and Electric Company  
Post Office Box 7442  
San Francisco, CA 94120  
Telephone: (415) 973-6971  
Fax: (415) 973-5520  
E-mail: CRMD@pge.com

Attorneys for  
PACIFIC GAS AND ELECTRIC COMPANY

July 18, 2008

## TABLE OF CONTENTS

I.	INTRODUCTION .....	1
II.	BACKGROUND .....	3
A.	FPL's Tesla Power Project.....	3
B.	PG&E's Proposed Tesla Generating Station .....	4
1.	PG&E's Purchase Of The Tesla Site .....	4
2.	Description Of PG&E's Proposed Tesla Generating Station .....	5
III.	IT IS ESSENTIAL THAT THE COMMISSION GRANT PG&E'S REQUEST FOR AN INTERIM ORDER FOR TERMINATION COSTS IN ORDER FOR THE TESLA GENERATING STATION TO PROCEED .....	7
IV.	THE TESLA GENERATING STATION IS NECESSITATED BY THE TERMINATION AND DELAYS OF PPAS FROM PG&E'S 2004 LTRFO .....	9
A.	Status Of The 2004 LTRFO Resources .....	9
B.	The Tesla Generating Station Can Replace The Terminated Or At-Risk PPAs.....	12
V.	THE TESLA GENERATING STATION COMPLIES WITH THE UTILITY- OWNERSHIP REQUIREMENTS IN D.07-12-052.....	13
A.	The Tesla Generating Station Is A Unique Opportunity to Acquire a Permitted Site.....	14
B.	The Tesla Generating Station is Needed to Meet Specific, Unique Reliability Needs.....	16
1.	Additional Generation is Needed by 2012 to Fill the Void Caused by Terminated or Delayed Contracts .....	16
2.	The Tesla Generating Station Is The Most Viable Alternative To Meet Customer Needs.....	18
C.	The Tesla Generating Station Satisfies The Other Requirements of D. 07- 12-052 .....	20
1.	A Competitive RFO is Infeasible and Impractical.....	21
2.	The Tesla Project Requires an EPC, not a PSA.....	22
3.	Truly Extraordinary Circumstances Exist.....	22
VI.	TESLA IS A FLEXIBLE RESOURCE THAT PROVIDES ADDITIONAL OPERATIONAL AND ENVIRONMENTAL BENEFITS FOR CUSTOMERS.....	23
VII.	PG&E'S TESLA PROJECT IS REASONABLE AND COST-EFFECTIVE FOR CUSTOMERS.....	24
A.	PG&E's Capital and Operations and Maintenance Cost Estimates.....	24
B.	The Tesla Generating Station Capital And O&M Costs Are Reasonable .....	25



## TABLE OF CONTENTS

VIII.	THE COMMISSION SHOULD GRANT A CPCN FOR THE TESLA GENERATING STATION.....	25
A.	Public Convenience and Necessity Requires Construction of The Tesla Generating Station .....	25
B.	PG&E's Costs are Reasonable And Should Be Adopted Consistent With Public Utilities Code Section 1005.5(a).....	26
C.	Project Implementation Plan, Design and Construction Management and Cost Control Plan.....	27
IX.	THE COMMISSION SHOULD ADOPT PG&E'S PROPOSED RATEMAKING AND COST RECOVERY MECHANISMS .....	28
A.	PG&E's Ratemaking Proposal for Development of the First Power Train .....	28
B.	Initial Revenue Requirement .....	29
C.	Ratemaking For First Unit Acquisition Costs if the Project is Not Approved.....	30
D.	PG&E's Ratemaking Proposal For Development Of The Second Unit of the Tesla Project.....	30
X.	THE COMMISSION SHOULD EXPEDITE THE APPROVAL OF THIS APPLICATION .....	31
XI.	INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE AND GENERAL ORDER 131-D.....	32
A.	Identification of Statutory Authority .....	32
B.	Legal Name and Principal Place of Business; Correspondence or Communication Regarding This Application .....	32
C.	Scoping Memo, Categorization, Hearings, Issues to be Considered and Proposed Schedule .....	33
D.	Exhibit List and Statement of Readiness .....	34
E.	Organization and Qualification to Transact Business.....	35
F.	Balance Sheet and Income Statement .....	35
G.	CEQA Compliance .....	35
H.	Statement of Presently Effective Rates.....	35
I.	Statement of Proposed Rate Changes and Results of Operations at Proposed Rates.....	35
J.	General Description of PG&E's Electric Department Facility.....	36
K.	Summary of Earnings .....	36
L.	Statement of Method of Computing Depreciation Deduction for Federal Income Tax .....	36

## TABLE OF CONTENTS

M.	Most Recent Proxy Statement.....	36
N.	Type of Rate Change Requested.....	36
O.	Notice and Service of Application.....	36
P.	Full Description and Map of the Proposed Construction.....	38
Q.	Required Health & Safety Permits.....	39
R.	Statement of Estimated Cost of Project .....	39
S.	Load and Resource Data and Existing Rated and Effective Operating Capacity .....	40
T.	Financial Ability to Render Proposed Service and Finance Project .....	41
XII.	REQUEST FOR RELIEF .....	41
	VERIFICATION.....	44

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric  
Company for Expedited Approval Of The  
Tesla Generating Station And Issuance of a  
Certificate of Public Convenience and  
Necessity and Request For Interim Order  
Authorizing Early Project Commitment to  
Stabilize Costs

Application 08-07-\_\_\_\_

(U 39 E)

**APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY  
FOR EXPEDITED APPROVAL OF THE TESLA GENERATING STATION AND  
ISSUANCE OF A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY  
AND REQUEST FOR INTERIM ORDER AUTHORIZING EARLY PROJECT  
COMMITMENTS TO STABILIZE COSTS**

**(PUBLIC VERSION)**

**I. INTRODUCTION**

Pursuant to Rule 3 of the Rules of Practice and Procedure ("Rules") of the California Public Utilities Commission ("Commission"), General Order No. 131-D ("GO 131-D"), and Sections 1001-1005.5 of the California Public Utilities Code, Pacific Gas and Electric Company ("PG&E") hereby submits this Application for Expedited Approval and Issuance of a Certificate of Public Convenience and Necessity ("Application") for PG&E's Tesla Generating Station, a new, 560 megawatt ("MW") natural gas-fired combined-cycle generating facility to be located in eastern Alameda County. The Tesla Generating Station would be constructed on an already permitted site that currently has an advanced status in the California Independent System Operator Corporation's ("CAISO") interconnection queue. Given the termination and delayed nature of 913 MW of projects from its 2004 Long Term Request for Offers ("LTRFO"), PG&E needs new, viable generation in Northern California by Summer 2012. The Tesla Generating Station presents a unique opportunity to develop a cost-effective, environmentally-sensitive, new generation resource that will ensure customers in Northern California continued, reliable service.

PG&E also requests in this Application that the Commission issue an expedited interim order by September 18, 2008 confirming that, if the Commission ultimately denies PG&E's request for a CPCN, PG&E's reasonable termination costs, including Allowance for Funds Used During Construction ("AFUDC"), will be eligible for recovery in rates as "abandoned project" costs. PG&E has entered into certain early commitments necessary to secure long-lead time equipment needed for the Tesla Generating Station in order to stabilize project costs and preserve the opportunity to commence operations of the project when needed for reliability by Summer 2012. These commitments will be terminated if the Commission denies PG&E's Certificate of Public Convenience and Necessity ("CPCN") request; however, termination costs will apply and will approach \$50 million by January 2009, when a final decision is requested. PG&E is requesting an interim order by September 18, 2008 so that it can be assured of recovery of any termination costs reasonably incurred to pursue the timely development of the Tesla Generating Station. A determination by September 18<sup>th</sup> is essential because termination costs will increase from about \$5 million to \$15 million soon after that date, and the interim order PG&E has requested will allow PG&E to proceed with the additional financial commitments necessary to keep the development of the Tesla Generating Station on schedule.

Finally, PG&E seeks expedited consideration of this Application because prompt action is required to develop the Tesla Generating Station to serve as a replacement for the 913 MWs of planned Northern California generation projects resulting from PG&E's 2004 LTRFO that have been terminated by the developers or are at-risk and in need of additional regulatory and permitting approvals in order to be able proceed with development. The Tesla Generating Station is licensed by the California Energy Resources Conservation and Development Commission ("CEC") and is a timely, cost effective and viable alternative for replacing these terminated or at-risk projects. Given the challenges in developing new generation resources in California, and the recent termination and delays of a number of proposed projects that were necessary to ensure long-term reliability, the Tesla Generating Station is clearly needed and benefits customers by providing a reliable, environmentally sensitive, and cost-effective new

generation resource.

## II. BACKGROUND

### A. FPL's Tesla Power Project

On October 12, 2001, Midway Power LLC<sup>1/</sup> filed an Application for Certification ("AFC")<sup>2/</sup> with the CEC for the Tesla Power Project. The Tesla Power Project application specified a design consisting of two combined cycle units utilizing four Combustion Turbine-Generators ("CTGs"), four Heat Recovery Steam Generators ("HRSGs"), two Steam Turbine Generators ("STG"), an evaporative cooling tower installation, a zero liquid discharge system ("ZLD"), two new transmission circuits connected to the nearby PG&E Tesla substation, and other facilities.

On January 9, 2002, the CEC deemed the AFC to be "data adequate" and formally initiated the AFC proceeding. The CEC issued its Preliminary Staff Assessment on September 16, 2002, and issued its Final Staff Assessment ("FSA") on April 8, 2003. The CEC approved the Tesla Power Project on June 16, 2004. In approving the Tesla Power Project, the CEC made several significant findings, including:

- The Tesla Power Project will improve electric reliability in the Greater Bay Area;
- The Tesla Power Project will neither result in, nor contribute substantially to, any significant direct, indirect, or cumulative adverse environmental impacts; and
- The evidence of record does not establish any environmentally superior alternatives.

---

<sup>1/</sup> Midway Power LLC is a wholly-owned subsidiary of ESI Energy LLC, which itself is a wholly-owned subsidiary of FPL Energy, LLC. For purposes of this Application, PG&E will refer to these entities collectively as "FPL."

<sup>2/</sup> The AFC is part of CEC Docket No. 01-AFC-21, and can be accessed via the CEC's website at <http://www.energy.ca.gov/sitingcases/tesla/index.html>. Given the voluminous nature of the CEC materials, including the AFC, Final Staff Assessment issued on April 8, 2003 and the CEC decision approving the Tesla Project issued June 16, 2004, PG&E has not included these materials as exhibits to this Application. These materials are publicly available on the CEC website. PG&E incorporates the CEC materials by reference in this Application and requests that the Commission officially notice these materials and include them by reference as a part of the record in this proceeding.

The CEC also approved a new approximately 0.8-mile double circuit 230 kV transmission line to connect the plant to PG&E's Tesla Substation, and relocation of the existing Tesla-Ravenswood 230 kV line within Tesla Substation and re-termination of the existing Tesla-Newark 230 kV line.

The CEC's final decision also imposed project-specific Conditions of Certification concerning facility design and engineering, transmission system engineering and safety, air quality, public health, worker safety, hazardous materials, waste management, biological resources, soil and water resources, cultural resources, geological and paleontological resources, and local impacts to land use, traffic, socioeconomics, noise and visual resources. The CEC determined that the Conditions of Certification ensure that the Tesla Power Project is designed, constructed, and operated in conformity with applicable law.

## **B. PG&E's Proposed Tesla Generating Station**

### **1. PG&E's Purchase Of The Tesla Site**

The Tesla site was permitted in June 2004, but was never developed. On July 16, 2008, PG&E entered into an agreement to acquire from FPL all of the interests and development rights associated with the Tesla Power Project site. The Tesla Power Project has a CEC certification for a 1,120 MW combined-cycle generating facility, utilizing two power trains capable of generating 560 MW each. However, in this Application, PG&E only seeks a CPCN to construct one of the two generating units ("First Power Train"). Under the acquisition agreement with FPL, PG&E retains the option to proceed with the development of the Second Power Train at some point in the future. PG&E's acquisition will be effective upon a Closing Date.<sup>3/</sup> There would be three associated payments from PG&E to FPL as follows:

- (1) PG&E is to pay \$ [REDACTED] to FPL on the Closing Date.
- (2) PG&E is to pay \$ [REDACTED] to FPL within 30 days of PG&E's receipt of final Commission approval for the First Power Train.

---

<sup>3/</sup> The acquisition agreement between PG&E and FPL is described in more detail in Chapter 2 of PG&E's testimony supporting this Application.

- (3) PG&E is to pay \$[REDACTED] to FPL within 30 days of PG&E's receipt of final Commission approval for the Second Power Train.

In addition, if the acquisition closes, PG&E is obligated to reimburse FPL for up to \$[REDACTED] in costs that FPL may incur prior to closing with respect to the construction of a water supply line to the project. The acquisition agreement also provides for a seller repurchase option, which will be extinguished by PG&E's filing of this Application.<sup>4/</sup>

PG&E proposes to apportion one-half of the first two payments (*i.e.*, \$[REDACTED]) and the water supply line reimbursement costs to the First Power Train. This amount is included in PG&E's estimated initial capital cost of \$[REDACTED].<sup>5/</sup> PG&E proposes to classify the second half of the first two payments as attributable to the Second Power Train as plant held for future use.

## **2. Description Of PG&E's Proposed Tesla Generating Station**

PG&E's proposed Tesla Generating Station will be a new nominal 560 MW gas-fired combined-cycle generating unit located in eastern Alameda County, about 0.5 mile north of PG&E's Tesla Substation. The project will consist of two Frame 7FA CTGs, each with its own HRSG. In this standard 2x1 configuration, each CTG will generate power and will exhaust directly into its own HRSG, where the exhaust heat will be captured and used to generate steam for use in the steam turbine. The exhaust steam leaves the turbine and is condensed for reuse in the steam cycle in the condenser. As permitted, the Tesla Generating Station is "wet cooled"

---

<sup>4/</sup> Pursuant to the terms of PG&E's purchase agreement with FPL, if PG&E failed to file for Commission approval of at least one power train at the site by the end of 2011, then FPL would have had the option to re-purchase the Tesla site for \$[REDACTED]. This Application extinguished the option.

<sup>5/</sup> PG&E is submitting this Application in advance of bids being submitted in its 2008 LTRFO. The 2008 LTRFO bid submission date is 1:00 p.m., July 21, 2008. PG&E was concerned that potential bidders in the 2008 LTRFO may modify their bids based on the initial capital cost information for the Tesla Generating Station if that information was available before 2008 LTRFO bids are due. Thus, PG&E has redacted the initial capital cost information from the Application and supporting testimony. PG&E intends to submit a revised version of this Application and the supporting testimony on July 21 after the 2008 LTRFO bid deadline. The revised version will make public the initial capital costs of the Tesla Generating Station. This is consistent with Commission Decision 07-12-052, which allows a utility to keep commercially sensitive information confidential in an initial application filing, subject to disclosure of the information within ninety days of the filing date. See D.07-12-052 at 268-269. Here, PG&E only intends to keep this information confidential for a few days until 2008 LTRFO bids are received.

(i.e., utilizes a steam surface condenser and mechanical cooling towers to condense the exhaust steam from the steam turbine). The water supply is recycled local wastewater provided from the City of Tracy's wastewater treatment facility. There is no sewer connection, so the plant must use a ZLD system to process cooling tower and process waste water flows to eliminate liquid discharge from the facility. In this configuration, the facility is designed to achieve a design heat rate of approximately 7,000 British thermal units ("Btu")/kilowatt-hour ("kWh").

Air emissions are controlled through the use of Dry Low Nitrogen Oxide ("NOx") combustion coupled with selective catalytic reduction ("SCR") systems. Each HRSG will be equipped with a SCR system to further reduce NOx and a carbon monoxide ("CO") catalyst to control emissions of CO. Consistent with permitting regulations, any remaining emissions of NOx, CO, oxides of sulfur ("SOx"), and particulate matter ("PM") have been offset with the purchase of (or options to purchase) emissions reduction credits ("ERCs").

Additionally, the Tesla Generating Station will be equipped with two capacity-enhancing technologies to improve output during peak generation periods, including evaporative coolers at the inlet to the CTGs and duct burners to increase steam production in the HRSGs resulting in increased STG output. The facility will be a reliable and efficient source of capacity, energy, and ancillary services for PG&E's customers.

Electricity will be generated at 18 kV by the two CTGs and one STG, and then stepped up at the Tesla Generating Station switchyard to 230 kV for delivery to the Tesla Substation. As part of the Tesla Generating Station, PG&E proposes to construct: (1) a new double-circuit 230 kV Transmission Line ("Tie-Line") approximately 0.8 mile long that will connect PG&E's Tesla Project to the Tesla Substation; and (2) associated substation modifications.<sup>6/</sup>

---

<sup>6/</sup> The Tesla Generating Station proposal includes relocating the existing Tesla-Ravenswood 230 kV and Tesla-Newark 230 kV transmission lines, but this aspect of the project is exempt from a requirement for a CPCN as it involves either substation modifications and/or minor relocations of existing 230 kV lines with a total length of 2,000 feet or less.



**III. IT IS ESSENTIAL THAT THE COMMISSION GRANT PG&E'S REQUEST FOR AN INTERIM ORDER FOR TERMINATION COSTS IN ORDER FOR THE TESLA GENERATING STATION TO PROCEED**

In order to ensure that the Tesla Generating Station is timely developed no later than Summer 2012 at the initial capital cost proposed in this Application, PG&E has entered into certain early commitments with equipment suppliers to acquire major, long lead time machinery. These contracts contain termination provisions in the event the Commission does not approve this Application. Making these commitments in advance of a final Commission decision is reasonable and in customers' best interests for two reasons. First, the commitments lock-in the price on major components of the Tesla Generating Station. This provides price stability in a period of rapid price escalation. For example, the cost of comparable equipment has increased over significantly from last Fall when PG&E priced it in connection with the Colusa project. Fixed prices for major equipment also provide a firmer basis for PG&E's cost estimate for the total Tesla Generating Station, allowing PG&E to minimize equipment-related contingencies and hold the cost to customers as low as possible. Second, the early commitments ensure timely delivery of the equipment so as to accommodate commercial operations no later than Summer 2012. The typical time for delivery of major power plant equipment is approximately [REDACTED] months from the time of commitment. If PG&E were to wait until after final Commission approval to order the equipment, assuming availability and delivery under the historic schedule, PG&E would be unable to achieve commercial operation by Summer 2012.

PG&E has entered into an interim notice to proceed with the turbine manufacturer for supply of two combustion turbine generators ("CTGs") and one steam turbine generator ("STG"). PG&E has already made in July 2008 an initial payment for the turbine equipment for \$[REDACTED] million and will be responsible for an additional payment of \$[REDACTED] million in August 2008. PG&E expects to provide the turbine manufacturer the final notice to proceed on or about September 22, 2008, resulting in ongoing monthly payment obligations for the manufacture and delivery of the turbine equipment. PG&E must pay the turbine manufacturer \$[REDACTED] million in September, and will make that payment if the Commission grants PG&E's request for an interim

order. Assuming the project proceeds, PG&E can expect to pay varying amounts of additional progress payments in the following months. Commission issuance of an interim decision will support continuation of the project. The termination right for the turbine equipment contract may be exercised either before or after final notice to proceed. The termination fee is established at an amount that is less than or equal to PG&E's cumulative progress payments according to a payment and termination schedule.

PG&E requests that the equipment-related costs and associated engineering, permitting and procurement-related costs ("termination costs") be recoverable as an abandoned project expense, and that these costs include AFUDC. For the benefit of the Commission, PG&E identifies these estimated costs (in millions) through May 2009 in the table below. As is evident from the table, the termination costs for the Tesla Generating Station increase dramatically after September 2008, reaching \$20 million in October 2008, \$49 million in January 2009 and \$99 million in May 2009.

	July 2008	Aug 2008	Sept 2008	Oct 2008	Nov 2008	Dec 2008	Jan 2009	Feb 2009	March 2009	Apr 2009	May 2009
Monthly Termination Costs	3 M	2 M	10 M	6 M	5 M	6 M	17 M	10 M	6 M	10 M	24 M
Cumulative Total	3 M	5 M	15 M	21 M	26 M	32 M	49 M	59 M	65 M	75 M	99 M

PG&E requests that the Commission issue an interim order by September 18, 2008 authorizing PG&E to enter into such early commitments and, in the event the Commission does not ultimately grant the requested CPCN for the Tesla Generating Station, to recover fully in rates as "abandoned project" costs the termination costs it has incurred. Cost recovery authorization in the interim order would be subject to a review of PG&E's reasonable management and administration of such equipment contracts and associated termination costs. The revenue requirement associated with the abandoned project recovery will be recorded in the UGBA and included in rates on January 1 of the following year. The amount recorded in the UGBA will depend on when the final Commission decision is issued. If the Application is

approved, PG&E will not incur any termination costs and the interim order would be moot.

#### **IV. THE TESLA GENERATING STATION IS NECESSITATED BY THE TERMINATION AND DELAYS OF PPAS FROM PG&E'S 2004 LTRFO**

##### **A. Status Of The 2004 LTRFO Resources**

In late 2004, the Commission issued D.04-12-048, adopting a long-term procurement plan or "LTPP" for each of the three investor-owned utilities. For PG&E, the Commission determined that there was a need for 2,200 MW of new generation in Northern California by 2010<sup>7/</sup> and directed PG&E to initiate a solicitation to secure these resources.<sup>8/</sup> PG&E conducted its solicitation in 2004-2005, receiving over 50 bids for projects totaling in excess of 12,000 MW. Of these, PG&E selected and sought approval for five PPAs with terms from 10 to 20 years. In addition, PG&E sought approval for a Purchase and Sale Agreement ("PSA") for the Colusa Project that was to be developed by a power plant developer and purchased and operated by PG&E, and an Engineering, Procurement and Construction ("EPC") contract for a new generator at PG&E's Humboldt Power Plant. The seven new generation facilities were:

<b>FACILITY</b>	<b>CAPACITY</b>	<b>PROPOSED ON-LINE DATE</b>
Starwood Power	118 MW	May 2009
Eastshore Energy Center	116 MW	May 2009
Panoche Energy Center	339 MW	August 2009
Bullard Energy Center	196 MW	September 2009
Humboldt Power Plant	163 MW	September 2009
Colusa Generating Station	657 MW	May 2010
Russell City Energy Center	601 MW	June 2010

Together, the five PPAs and two new utility-owned resources would have resulted in the

<sup>7/</sup> D.04-12-048, Finding of Fact ("FOF") 19.

<sup>8/</sup> *Id.* Ordering Paragraph ("OP") 4.

construction of 2,250 MW of new generation facilities in Northern California by 2010. On November 30, 2006, the Commission issued D.06-11-048 approving the five PPAs, the PSA for Colusa, and the EPC for Humboldt. Since November 2006, there have been a number of significant developments related to these new generation resources.<sup>9/</sup>

### **Bullard Termination**

The developer of the 196 MW Bullard Energy Center originally planned to start construction in 2008 and to commence commercial operation by Summer 2009. The acting Director of the City of Fresno Planning and Development Department notified the Bullard project manager that the proposed project was not consistent with the Fresno Zoning Ordinance and the policies of the Fresno 2025 General Plan. In response to the City's determination, Bullard sought to alter its site location and notified the CEC of its intent to enter negotiations for an adjacent parcel. Since that time, the zoning classification proved to be a fatal flaw in the permitting process, and the CEC terminated the Bullard AFC Proceedings. Bullard notified PG&E by letter dated January 28, 2008, that Bullard would not receive all governmental approvals to proceed with the project by the permitting milestone date defined in the PPA, and that therefore it was electing to terminate its PPA.

### **Eastshore Termination**

The 116 MW Eastshore Energy Center project ("Eastshore") faced significant public opposition from its inception. The CEC staff performed a detailed alternatives analysis, which took into account other various locations in which the Eastshore project could be located. In its analysis, CEC staff indicated that the thermal plume generated by Eastshore could present an aviation hazard to inbound and outbound traffic from the Hayward Executive Airport. Public opposition, as well as a potential significant impact to aircraft, delayed the CEC's analysis and

---

<sup>9/</sup> In the fall of 2007, the developer of the Colusa Project notified PG&E of its termination of the PSA, immediately prompting PG&E to seek a CPCN granting PG&E permission to construct and operate the Colusa project itself. The Commission granted PG&E its final approval of the Colusa CPCN on June 12, 2008 (D.08-06-012), helping to ensure that PG&E could begin construction so that the Colusa Project will be online in 2010.

decision on Eastshore. As a result, Eastshore notified PG&E by letter dated May 16, 2008, that Eastshore had not received a timely decision on its plant siting permit, and that therefore it was electing to terminate its PPA. On June 20, 2008, a committee designated by the CEC to review Eastshore released its presiding member's proposed decision, which recommended against licensing the facility and recommended that Eastshore's Application for Certification be denied.

**Russell City Energy Center Project ("RCEC Project")**

The RCEC Project, owned by Russell City Energy Center, LLC ("RCEC"), has also experienced delays, despite having received its CEC license in October of 2007 after an extended CEC licensing process. The Bay Area Air Quality Management District approved RCEC's air permit in November 2007 but an appeal of this permit is currently awaiting decision by the Environmental Appeals Board of the Environmental Protection Agency ("EAB"). Until the EAB issue a final decision on this appeal, RCEC cannot initiate construction.

In addition, RCEC has applied for a two-year extension of its CEC license for the project, which, if granted, would require construction to begin by September 2010. The challenge to the air permit, in conjunction with the extended CEC process, has resulted in a significant delay of the project.

PG&E and RCEC have reached agreement in principle on an amendment to the RCEC PPA to revise the pricing and extend the on-line date by two years to June 2012. This agreement in principle is subject to senior management and/or corporate approvals of both companies and is conditioned on Commission approval. If final agreement is reached and internal approvals are obtained, PG&E will submit an application for approval to the Commission as soon as possible within the next 30 to 60 days. In addition, PG&E will supplement its economic assessment in Chapter 6 to include an assessment of the RCEC PPA amendment. As discussed above, RCEC still needs to obtain final permits for the facility and the Commission needs to approve the amended PPA.

**B. The Tesla Generating Station Can Replace The Terminated Or At-Risk PPAs**

In its recent 2006 LTPP decision, D.07-12-052, the Commission confirmed that the need established in the 2004 LTPP decision remains and that “if a previously authorized resource is determined unviable during the development process and the associated contract is terminated, the procurement authority for those megawatts remains.”<sup>10/</sup> The two terminated projects, totaling 312 MW, and the delayed RCEC Project, which is an additional 601 MW, were to be on-line by 2009-2010 and were needed to ensure continued reliability in Northern California. Although these projects have now terminated, or are significantly delayed, the need for new generation resources remains.

The Tesla Generating Station is one of the few viable alternatives available to satisfy this Commission-approved procurement need. As the Commission recognized in D.07-12-052, developing new generation resources is challenging, risky and time consuming.<sup>11/</sup> New generation resources can take up to seven years to develop when a project is required to go through Commission approval, permitting, construction and testing.<sup>12/</sup> The Tesla Generating Station is unique in that it is already permitted by the CEC, and construction can begin as early as 2009, so that the project can be in operation by Summer 2012. Moreover, the Tesla site currently has an advanced position in the CAISO interconnection queue. As described in more detail in Section V.A below, an advanced CAISO queue position is essential to the timely development of any new generation facility in California. The current permitted status of the Tesla site and the very high CAISO interconnection queue position make the Tesla Generating Station a truly unique opportunity to replace the failed or at-risk projects from the 2004 LTRFO.

There are only two combined cycle projects that likely can be developed in time to replace the failed or at-risk 2004 LTRFO projects – the Tesla Generating Station and the RCEC Project under an amended PPA. PG&E considers pursuit of both a contract amendment to the

---

<sup>10/</sup> D.07-12-052 at 103.

<sup>11/</sup> *Id.* at 21.

<sup>12/</sup> *Id.*

RCEC Project and development of the Tesla Generating Station as a complementary strategy for replacement of the terminated or at-risk 2004 LTRFO projects. Having two projects on track for commercial operations by Summer 2012 reduces the risk of supply shortages. In light of the recent track record of failed project development in California, having two projects on track for commercial operation by Summer 2012 ensures that if one project is delayed, there will be sufficient new generation resources to satisfy customer demand. Moreover, there is still a need to replace the 312 MW of generation associated with the terminated Bullard and Eastshore projects. Finally, if both projects are ultimately approved by the Commission, PG&E could adjust the 800 MW to 1,200 MW of need adopted by the Commission for the 2008 LTRFO.

Consistent with the authority granted by the Commission in D.07-12-052 to replace terminated projects, this Application to develop the Tesla Generating Station should be expeditiously approved.

**V. THE TESLA GENERATING STATION COMPLIES WITH THE UTILITY-OWNERSHIP REQUIREMENTS IN D.07-12-052**

In authorizing PG&E to replace previously approved resources that have terminated, as described above, D.07-12-052 did not require PG&E to demonstrate a reliability need, the infeasibility of an RFO, or “extraordinary circumstances.” Thus, PG&E believes that the discussion above describing the terminated and at-risk 2004 LTRFO projects, and its demonstration that the Tesla Generating Station is a viable and cost-effective replacement for these projects, fully satisfies the requirements of D.07-12-052. However, PG&E expects that some parties in this proceeding will assert that D.07-12-052 requires a utility to demonstrate “extraordinary circumstances” when it proposes a utility-owned project outside of the RFO process. Although D.07-12-052 is clear that no such showing is required to replace a failed project, even if the Commission were to apply the “extraordinary circumstances” standard, the Tesla Generating Station proposal readily satisfies that standard as well.

In D.07-12-052, the Commission authorized the development of utility-owned generation (“UOG”) outside of an RFO in five unique circumstances where UOG “may be the most



attractive option to ratepayers for resource development.”<sup>13/</sup> Two of the circumstances identified that apply to this Application are: (1) an attractively priced resource representing a “unique opportunity;” or (2) a resource that is needed to “meet specific, unique reliability issues (particularly under circumstances in which it becomes evident that reliability may be compromised if new resources are not developed), and the only means of developing new resources in sufficient time is via UOG.”<sup>14/</sup> The Tesla Generating Station satisfies both of these circumstances, as described in more detail below. D.07-12-052 includes several additional requirements for UOG projects proposed outside of an RFO. These requirements are also satisfied, as explained in Section V.C below.

**A. The Tesla Generating Station Is A Unique Opportunity to Acquire a Permitted Site**

The Commission recently recognized the significant amount of time needed to develop new generation resources, the risk associated with new generation development, and the corresponding need to find viable projects that will actually be developed. In D.07-12-052, the Commission noted that developing a new generation facility, from initial contract development to commercial operation, can take up to seven years.<sup>15/</sup> Even after a contract is executed, developers face significant hurdles permitting and constructing new facilities. In D.07-12-052, the Commission also urged the utilities to consider viability, and the status of permitting, when considering new generation proposals, given the significant uncertainty in development, and the reliability risk that a proposed new generation facility will never actually develop.<sup>16/</sup> The Tesla site was permitted by the CEC in 2004, and is one of the few fully permitted sites available in Northern California. The site is located near the Greater Bay Area and PG&E’s existing gas and electric transmission systems.

---

<sup>13/</sup> *Id.* at 210.

<sup>14/</sup> *Id.* at 212.

<sup>15/</sup> D.07-12-052 at 21.

<sup>16/</sup> *Id.* at 105-106, 157-158 (noting significant development challenges being faced by new generation throughout California).



The Tesla Generating Station is also well situated in the CAISO queue. As the Commission is aware, the CAISO has experienced significant problems with its queue process and has currently predicted extended delays before it is able to study proposed new generation projects.<sup>17/</sup> The CAISO's procedure for interconnecting generators involves studies of the capability of the transmission system to handle the increased generation. The CAISO maintains an interconnection queue of generator interconnection requests. Projects currently in the queue now represent 105,000 MW of new potential capacity. To put this number into context, the total peak load handled by the CAISO was 50,270 MW. As the number of generation projects in the CAISO interconnection queue far exceed the amount of generation that can reasonably be expected to be developed, the CAISO has begun a reform process for clearing the queue and keeping it manageable going forward. However, generation projects currently in the CAISO queue may experience significant delays while the CAISO works its way through the process of resolving the number of projects now in the queue.

The CAISO closed the current queue at the end of May 2008, and opened a new queue cluster on June 2, 2008. Projects in the closed queue will be studied in two groups, the Serial Study Group and Transition Cluster. The Serial Study Group includes those projects that are advanced in the interconnection process, and the CAISO and Participating Transmission Owners ("PTOs") are working to complete these applications this year. The Tesla Generating Station is in the Serial Study Group. The project currently has an advanced status in the CAISO queue and interconnection studies are expected to be completed by October 2008. For projects that are not as advanced as the Tesla Generating Station, the CAISO forecasts clearing the Transition Cluster in late 2010. Projects that apply for interconnection after the end of May 2008 will not have completed transmission studies and executed Interconnection Agreements until the first quarter 2012, at the earliest. A permitted site with a high CAISO queue position is incredibly unique

---

<sup>17/</sup> See e.g. *California Independent System Operator Corp.*, FERC Docket No. ER08-960-000, indicating that tens of thousands of megawatts of proposed projects are currently in the CAISO queue and that simply initiating the transmission studies necessary to review these proposed projects will likely take several years, at a minimum.

and valuable in today's market.

Although FPL obtained the CEC permit and CAISO queue position, it elected not to proceed with the development of the project and instead made it available to PG&E. This is a unique opportunity. There are few, if any, permitted sites with such an advanced CAISO queue position, and none of the other permitted sites are available for PG&E to develop. While other developers may propose projects, or even make sites available, the permitting and transmission study process is challenging, time-consuming and risky. PG&E took advantage of a unique, fleeting opportunity to acquire the Tesla site. The current CEC permit requires that construction commence in June 2009. Given the time required for Commission approval, PG&E could not delay acquiring the Tesla site or proposing its development. PG&E had to act quickly — including its acquisition of the site and initiation of negotiations with major equipment suppliers prior to Commission approval — in order to take advantage of this fleeting opportunity to acquire and develop a permitted site in time to meet its approved need for new resources. The fact that Tesla is already permitted by the CEC not only makes Tesla a unique opportunity, but also makes it an attractively-priced resource. PG&E could have entered into a PPA with a higher total cost and no guarantee that the developer would actually develop the project by 2012 at the agreed-upon cost. The terminated and at-risk projects resulting from PG&E's 2004 LTRFO underscore the significant uncertainties of development. In short, the proposed Tesla Generating Station is a unique opportunity. Thus, the project fully satisfies the requirements of D.07-12-052.

**B. The Tesla Generating Station is Needed to Meet Specific, Unique Reliability Needs**

**1. Additional Generation is Needed by 2012 to Fill the Void Caused by Terminated or Delayed Contracts**

It is highly likely that there will be insufficient generation in California to maintain an adequate electric supply beginning in 2012. As described above, three proposed projects from PG&E's 2004 LTRFO have been either terminated or at-risk. This will have a substantial

adverse effect on PG&E's ability to meet the current 15-17% Planning Reserve Margin ("PRM").<sup>18/</sup> In the 2006 LTPP decision (*i.e.*, D.07-12-052), the Commission approved a ten-year forecast for PG&E's service area, projecting a 20% PRM in 2012 and a 18% PRM in 2013. However, this forecast assumed that all of the projects proposed in the 2004 LTRFO would be constructed and operational. Taking into account the terminated or delayed projects from the 2004 LTRFO, PG&E's PRM, based on the Commission-approved analysis, drops to 16.3 % in 2012 and 13.7% in 2013. Moreover, the D.07-12-052 forecasts are premised on certain additional new generation resources that will likely not materialize. In particular, the City and County of San Francisco's ("CCSF") 180 MW San Francisco Reliability Project ("SFRP") is uncertain. Without the SFRP, the 2012 drops to 15.5% and the 2013 PRM drops to 13.0%. Finally, these numbers assume that all of the other new generation resources approved from PG&E's 2004 LTRFO develop, as well as the significant forecasts of renewable resources included in PG&E's 2006 LTPP. If some of these resources do not develop, as is likely given the experience with the 2004 LTRFO, PG&E's PRM in 2012 will drop below the Commission-mandated 15% and the 2013 PRM will drop even lower.

The analysis above assumes the current PRM remains in place. The 2012 PRM-deficiency will only increase if the Commission decides to modify the current PRM in Rulemaking No. 08-04-012. Based on PG&E's analysis and information obtained from the CAISO, PG&E believes the Commission's currently approved PRM of 15% to 17% does not meet the industry reliability standard of one-day-in-ten years. This issue is being explored in R.08-04-012. If the Commission ultimately agrees with PG&E in that proceeding, it will need to increase the PRM to meet industry standards. In that case, PG&E's PRM concerns for 2012-

---

<sup>18/</sup> In the 2006 LTPP proceeding, PG&E argued that the current PRM was not sufficient to ensure reliable service consistent with current industry standards, and recommended procuring additional resources to satisfy industry standards. The Commission rejected PG&E's argument in that proceeding (*see* D.07-12-052 at 98-100), but subsequently initiated a separate rulemaking to evaluate the appropriate PRM. *See* R.08-04-012. By referring to the current Commission-approved PRM standards in this Application, PG&E is not endorsing these standards or changing its position that the current PRM needs to be increased. Instead, PG&E is demonstrating that even under the current PRM standards, the Tesla Generating Station is needed.

2013 will be even more significant as to the required PRM will be even higher than 17%. A decision in the PRM proceeding is expected in June 2009. However, PG&E and its customers cannot wait until that proceeding concludes to procure needed new generation. Given that new generation resources can take up to seven years to develop, PG&E needs to plan now to meet its 2012-2013 PRM needs, both under the current standards, and if those standards are subsequently changed.

Finally, this assessment, while derived from PG&E's most recent long-term procurement plan approved by the Commission, understates the reliability risk in material respects. First, there is uncertainty in the peak load forecast. PG&E has observed a notable increase in ambient temperature in the past decade. Accounting for a continued trend of higher ambient temperatures consistent with global climate change models would result in a peak load that is about 600 MW higher than previously forecasted in 2012 and 2013. Second, aging plants may retire sooner than expected, further impacting reliability and PG&E's planning reserve margin. In D.07-12-052, the Commission assumed about 600 MW of retirements per year until all 4,400 MW of aging plants in PG&E's service area are retired in 2015. However, the State Water Resources Control Board recently initiated a rulemaking to consider prohibiting the use of once-through cooling for existing fossil-fueled power plants by 2015. Given these potential requirements, it is possible that plant owners may accelerate their plans to retire these aging units.

## **2. The Tesla Generating Station Is The Most Viable Alternative To Meet Customer Needs**

Currently, there are only six available sites that have received final authorization from the CEC and which could potentially provide sufficient generation necessary to ensure reliability starting in 2012: Tesla, RCEC, East Altamont, Los Esteros, San Joaquin, and SFRP. The status of the RCEC Project is discussed above. East Altamont, Los Esteros and San Joaquin are all owned by Calpine. PG&E has not been presented with a proposal to purchase power from these facilities since the close of its 2004 LTRFO. Los Esteros is a combined-cycle upgrade to the Calpine peakers and only represents 140 MWs. Neither East Altamont nor San Joaquin have

existing CAISO transmission queue positions for interconnection and thus are unlikely to be available to meet CAISO loads by the summer of 2012. Finally, as noted above, the development of the SFRP is uncertain.

Any developer planning to construct a new resource will first need to obtain a CEC permit which, as discussed above, is time-consuming and challenging. In addition, the developer will need to submit an interconnection agreement to the CAISO and, given the volume of the CAISO queue, will have to wait for years before studies for the project can even be initiated. Another challenge faced by new generation projects is that capital costs have increased substantially in recent years, and even in recent months. Costs of steel and concrete have increased sharply, driven by worldwide demand. Current currency exchange rates have increased the price of imported materials. The heavy national demand for the type of skilled labor needed to construct power plants has increased labor costs. At the same time, the electric power industry is entering a major capital investment phase which will put further upward pressure on prices. A recent press release by Cambridge Energy Research Associates describes an index it uses to track the costs of building coal, gas, wind and nuclear power plants, and states that the index indicates that a power plant that cost \$1 billion to construct in 2000 would, on average, cost \$2.31 billion today.<sup>19/</sup>

To the extent a planned or proposed new facility does not have its equipment and construction costs locked down already, the anticipated rise in costs that simply come with the passage of time jeopardizes the ability to complete the facility within initially projected timeframes or at a competitive cost. Because PG&E has already taken steps to lock-in significant capital costs such as major equipment purchases for the Tesla Generating Station, it is in a better position to avoid incurring continued escalating costs than other projects that have not yet done so.

There is a dearth of new generation that could potentially take the place of these

---

<sup>19/</sup> See <http://www.cera.com/asp/cda/public1/news/pressReleases/pressReleaseDetails.aspx?CID=9505>.

cancelled and delayed projects by 2012. The development of new generating facilities, including site selection, site control, electric and gas interconnection studies, procurement of emission offsets and water, project design, permitting, and financing, is a time and capital-intensive effort. For each project, whether these efforts result in construction of a project is highly uncertain. In California in particular, the challenges associated with permitting a generating facility can significantly delay or cause the cancellation of a project. Additionally, the rapid and unprecedented rise in the underlying power plant construction costs due to recent materials and labor cost increases has created significant economic pressure on participants who previously offered and committed to deliver a power plant under a fixed price contract.

Permitting uncertainties include a significant backlog at the CEC, which means that the agency is unlikely to meet the twelve month prescribed standard for processing generator applications. Power plant developers also have experienced significant local opposition in the form of challenges to siting and permitting. Such challenges, even if ultimately unsuccessful, can significantly delay a project's on-line date and increase project costs. Moreover, with the quantity of cases before the CEC, the Siting Division staff has routinely requested and received additional time from the Commission in analyzing cases.

In short, there is a demonstrated need for new resources that can be on-line by 2012 and few alternatives to develop such resources. The Tesla Generating Station meets a specific, unique reliability issue that cannot be satisfied in sufficient time and sufficient certainty through an RFO or other time-consuming methods. In this case, the requirements of D.07-12-052 for a specific reliability project are fully satisfied.<sup>20/</sup>

**C. The Tesla Generating Station Satisfies The Other Requirements of D. 07-12-052**

In addition to the unique opportunity and/or reliability criteria, D.07-12-052 established

---

<sup>20/</sup> Although the Tesla Generating Station is not needed to meet demand until Summer 2012, PG&E plans to have Tesla on-line by November 1, 2011 for several reasons. First, targeting a Fall 2011 on-line date allows PG&E to maintain a construction schedule designed to manage costs to stay within the requested \$850 million cost cap. Second, an earlier on-line date will reduce customer costs, such as AFUDC.

several other requirements for UOG developed outside of an RFO. First, the utility is required to make a showing that holding a competitive RFO is infeasible.<sup>21/</sup> Second, if the utility elects to use an EPC contract for the UOG project, it must explain why a competitive RFO for PSAs is inappropriate.<sup>22/</sup> Finally, the utility must demonstrate that truly extraordinary circumstances justify the proposed UOG project.<sup>23/</sup> As described below, all of these criteria are satisfied.

### **1. A Competitive RFO is Infeasible and Impractical**

Competitive RFOs require a substantial amount of time to conduct, requiring execution of agreements with the most attractive, viable projects, obtaining Commission approval, and commencing development of a new generation resource. For example, PG&E issued its 2004 LTRFO on November 2, 2004.<sup>24/</sup> Conducting the solicitation, short-listing bidders, negotiating contracts, submitting contracts to the Commission and receiving approval required a little more than two years. The Commission issued its decision on November 30, 2006, approving generation with the earliest on-line date of May 1, 2009. Similarly, Southern California Edison ("SCE") issued its Standard Track RFO on August 14, 2006, for resources expected to be on-line beginning on August 1, 2013, totaling a seven year estimated RFO process. Even SCE's Fast Track RFO is estimated to take approximately four years from RFO issuance to generation operation dates.

In D.07-12-052, the Commission recognized that the typical RFO process for new generation can require seven years. PG&E's customers cannot afford to wait that long to develop new generation resources that are needed by 2012. Moreover, there is no guarantee that a winning RFO bid intended to be developed by 2012 will actually be developed by 2012. Past experience underscores this uncertainty. Of the five PPAs resulting from PG&E's 2004 LTRFO, two have terminated and one is delayed and may never be developed. Effectively, 64% percent

---

<sup>21/</sup> *Id.* at 211.

<sup>22/</sup> *Id.* at 212.

<sup>23/</sup> *Id.* at 212-213.

<sup>24/</sup> PG&E later issued a revised LTRFO on March 18, 2005.



of the total PPA MWs are either terminated or at-risk. Even if PG&E were able to expedite a new generation RFO, there is no guarantee the RFO would provide the needed new resources by 2012.

## **2. The Tesla Project Requires an EPC, not a PSA**

As PG&E has purchased the Tesla Project from FPL, an EPC is more suitable for the Tesla Generating Station than a PSA. PSA contracts typically require the developer to obtain the permits for and to construct a new generation facility on a “turn key” basis. FPL was unwilling to proceed on that basis thus making a PSA infeasible. Moreover, in this case, there is no need for a PSA since the development risk is largely resolved. PG&E will manage construction risk for the Tesla Generating Station but this risk can be managed reasonably and appropriately by PG&E through an EPC contracting structure. In fact, because the Tesla site is already permitted and the development risks largely resolved, requiring a PSA would only increase customer costs for no corresponding substantial benefit. Moreover, a PSA solicitation would require additional time, which would delay the on-line date for the facility by a year or more. An EPC is more cost-effective, given the current fully-permitted status of the site, and will reduce delays.

## **3. Truly Extraordinary Circumstances Exist**

The Commission did not define “truly extraordinary circumstances” in D.07-12-052. However, the Tesla Generating Station qualifies under any reasonable definition. California is rapidly headed toward a situation where demand is approaching available supply, and there is a very real threat of supply shortages in the next few years. Unless corrective action is taken immediately, California will be facing potential shortages, with no possibility of developing generation in time to meet customer needs. A reliable supply of energy is critical for California and is a key Commission goal.<sup>25/</sup> This is not the time for the Commission to delay, hoping for conditions that dampen demand or for unknown supply sources to magically appear. The Commission needs to act now to ensure that the Tesla Generating Station is developed in

---

<sup>25/</sup> D.07-12-052 at 8 (“The Commission initiated the [Long-Term Procurement Plan] proceedings to continue our efforts to ensure a reliable and cost-effective electricity supply in California.”)



sufficient time to meet the critical need and extraordinary circumstances facing California. As the Commission has previously determined, “interruption in service has a cost to individual business and residential customers who are without power, and the economy of the state as a whole could suffer both directly in loss of products and services and the loss of income and taxes, and indirectly in making California less desirable as a place for business and jobs.”<sup>26/</sup> The Tesla Generating Station is one of the few alternatives reasonably available to be developed by 2012-2013 to satisfy California's reliability needs.

**VI. TESLA IS A FLEXIBLE RESOURCE THAT PROVIDES ADDITIONAL OPERATIONAL AND ENVIRONMENTAL BENEFITS FOR CUSTOMERS.**

In making PG&E's need determination in D.07-12-052, the Commission recognized the need for PG&E to procure dispatchable ramping resources that can be used to adjust for the morning and evening ramps created by the intermittent types of renewable resources.<sup>27/</sup> The Tesla Generating Station meets this Commission requirement. The project is designed to be operationally flexible, with the capability to start up quickly and frequently, and to increase and decrease output to meet changing system conditions. This type of technology is increasingly important to accommodate the intermittent renewable resources being added by PG&E to achieve California's 20% Renewable Procurement Standard (“RPS”) requirement. Many renewable resources are intermittent and require available quick start generation to ensure reliable service for customers. As California's utilities strive to achieve the 20% RPS standard by 2010, and possibly a 33% standard in the future, operationally flexible facilities such as the Tesla Generating Station are essential.

The combined-cycle design is also an environmentally sound way to generate electric power using natural gas. The Tesla Generating Station will be equipped with two capacity-enhancing technologies to further cost-effectively improve energy output during peak generation periods: evaporative coolers at the inlet to the CTGs and duct burners to increase

---

<sup>26/</sup> D.07-01-041 at 23.

<sup>27/</sup> D.07-12-052 at 106.

steam production in the multi-pressure HRSG resulting in increased condensing STG output. In addition, the project is expected to have an average heat rate of 7,000 British Thermal Units/kilowatt-hour (“Btu/kWh”) and a corresponding average carbon dioxide (“CO<sub>2</sub>”) emission rate of 0.82 pounds/kWh, which is better than many currently operating natural-gas fueled facilities.

The CEC approved the Tesla Generating Station with conditions to mitigate environmental and community impacts such as the use of state-of-the-art control equipment to minimize air emissions. Air emissions will be controlled through the use of dry NO<sub>x</sub> combustion coupled with selective catalytic reduction (“SCR”) systems. Each HRSG will be equipped with a SCR system to further reduce NO<sub>x</sub>, as well as a carbon monoxide (“CO”) catalyst to control CO emissions. This ensures that the Tesla Generating Station is designed, constructed, and operated in a manner that will protect public health and safety, promote the general welfare, and preserve environmental quality.

In addition to preserving environmental quality, the Tesla Generating Station will have other additional environmental benefits. First, because the facility will operate at a low heat rate, it will use less natural gas and produce fewer greenhouse gas emissions per unit of electricity output than many currently operating natural gas fueled power facilities. Second, the Tesla Generating Station can replace older generation facilities that rely on once-through cooling technology, helping improve water quality. The operational and environmental benefits of the Tesla Generating Station are described in more detail in Chapter 2 of PG&E's testimony.

## **VII. PG&E'S TESLA PROJECT IS REASONABLE AND COST-EFFECTIVE FOR CUSTOMERS**

### **A. PG&E's Capital and Operations and Maintenance Cost Estimates**

PG&E has estimated that the capital cost to complete and commission the Tesla Generating Station is \$[REDACTED]. The basis for these costs is described in detail in Chapter 4 of PG&E's testimony. PG&E has also estimated its Operations and Maintenance (“O&M”) costs in Chapter 5. Pre-Commercial Operation Date (“pre-COD”) costs include commissioning labor and

non-labor start up costs. Post-COD fixed and variable O&M costs comprise PG&E's costs to ensure prudent, safe, compliant, reliable, efficient, and cost-effective commissioning and operation of the Tesla Generating Station. PG&E estimates pre-COD O&M costs of \$ [REDACTED], and post-COD O&M costs of \$ [REDACTED] for the first year of operation, assuming a 2011 COD.

**B. The Tesla Generating Station Capital And O&M Costs Are Reasonable.**

The Tesla Generating Station is cost-effective in both relative and absolute terms. PG&E compared the costs and benefits of the Tesla Generating Station to the costs and benefits associated with an offer for a PPA applicable to the Tesla Power Project which was submitted by FPL at PG&E's request, and the amended RCEC PPA. The Tesla Generating Station has a greater market value than these alternatives, as described in more detail in Chapter 6 to PG&E's testimony. In addition, PG&E compared the value of the Tesla Generating Station to the value of the PPAs and PSA approved in the 2004 LTRFO. The Tesla Generating Station again had a better market value as described in Chapter 6.

**VIII. THE COMMISSION SHOULD GRANT A CPCN FOR THE TESLA GENERATING STATION**

**A. Public Convenience and Necessity Requires Construction of The Tesla Generating Station**

Public convenience and necessity requires the construction of the Tesla Generating Station, including a 560 MW combined-cycle facility, and an approximately 5,000 foot Tie-Line that will connect the project to the CAISO-controlled grid at PG&E's existing Tesla Substation.<sup>28/</sup> Public Utilities Code section 1001 provides that "[n]o . . . electrical corporation . . . shall begin the construction . . . of a line, plant, or system . . . without having first obtained from the commission a certificate that the present or future public convenience and necessity requires or will require such construction." In determining whether the proposed construction is

---

<sup>28/</sup> This Application does not require the Commission to consider the four factors enumerated in Cal. Pub. Util. Code § 1002(a). Instead, the issues evaluated under those factors have been determined by the CEC, whose decision in the AFC proceeding "shall take the place of the requirement for consideration by the commission of the four factors . . . ." Cal. Pub. Util. Code § 1002(b).

“necessary,” the Commission has traditionally considered such factors as the adequacy of existing service, the ability of the proposed project to meet any identified need, and the impact of the proposed project on rates.<sup>29/</sup> Ultimately, the question for the Commission in any CPCN proceeding is whether the “rights and interests of the general public will be advanced” by the granting of the certificate.<sup>30/</sup> Approval of the Tesla Generating Station will advance the public interest.

PG&E’s Tesla Generating Station is needed to replace 913 MW of terminated or at-risk projects from PG&E’s 2004 LTRFO. The Commission has already determined a need for this generation which, as a result of contract terminations and other delays, will not be filled by 2012 unless immediate corrective action is taken. The Tesla Generating Station is one of the only large-scale generation projects capable of being completed in time to meet that need. With limited options available for meeting PG&E’s customers’ energy needs in 2012 and beyond, the Commission should support PG&E’s efforts to take advantage of this unique, cost-effective opportunity. The lack of timely, cost-effective alternatives to the Tesla Generating Station further demonstrates that construction of the project remains in the public interest.

**B. PG&E’s Costs are Reasonable And Should Be Adopted Consistent With Public Utilities Code Section 1005.5(a)**

As discussed above in Section VII, and in Chapters 4, 5 and 6 of PG&E’s testimony, the estimated initial capital cost of \$[REDACTED] is reasonable. Public Utilities Code section 1005.5(a) requires that, whenever the Commission issues a CPCN for a project estimated to cost greater than \$50 million, it must specify in the certificate the “maximum cost determined to be reasonable and prudent” for that facility. Based upon the cost estimates discussed in Chapter 4, PG&E requests that the Commission approve an initial capital cost of \$[REDACTED] for the Tesla Generating Station, consistent with section 1005.5(a).

---

<sup>29/</sup> See e.g., Jamshid Anvaripour certificate, Decision No. 90943, 1979 Cal. PUC LEXIS 1125; see also *Northern California Power Agency v. Public Utilities Comm.*, 5 Cal. 3d 370 (1971).

<sup>30/</sup> *Oro Electric Corp. v. R.R. Commission*, 169 Cal. 466, 475 (1915).

### **C. Project Implementation Plan, Design and Construction Management and Cost Control Plan**

In Chapter 4, PG&E provides a project implementation plan as required by Public Utilities Code sections 1003(b) and (e). The project implementation plan includes a description of how the project would be contracted for and constructed; a timetable identifying the design, construction completion, and operation dates for each major component of the project; and a design and construction management and cost control plan that indicates the contractual and working responsibilities and interrelationships between PG&E's management and other major parties involved in the project. A preliminary estimate of the cost of decommissioning the Tesla Generating Station is in Chapter 7.

PG&E has formed project execution teams that include Development Management and Construction Management and will complete this project in a similar fashion to PG&E's Gateway and Colusa generation projects. The Development Team will take responsibility for all permitting and other development activities, including coordinating all project activities with the local communities and the existing operations. The Development Team will also be responsible for the execution of commercial agreements for the fuel, water and electrical interconnection facilities.

The Construction Management Team will comprise PG&E internal staff and third party support in some areas and will include engineers, a Project Manager, a Construction Manager, field inspection staff, and operations support. The team will include several home office personnel,<sup>31/</sup> and a full-time field staff located at the site. This team will provide technical support to the Development Team, and will manage the EPC contractor and turbine manufacturer. They will also communicate and coordinate their activities with the operations staff during the entire project to achieve a smooth transition into the operations phase. The field staff will be on the site from the mobilization of the EPC contractor, to Substantial

---

<sup>31/</sup> Home office support includes mid-level management, budgeting, accounting, environmental, and other internal resources that contribute directly to the project, on a part time basis.

Completion,<sup>32/</sup> when PG&E operations staff will take full care, custody and control of the facility.

Meeting the schedule milestones will be coordinated by the Development Management and Construction Management Teams, and is only achievable with a timely Commission approval of PG&E's Application. To ensure the EPC contractor maintains the project schedule, the EPC contractor will be required to submit monthly detailed progress reports and schedules. The Construction Management Team will monitor the progress on a daily basis, and will confirm work has been completed before payments are paid to the EPC contractor.

#### **IX. THE COMMISSION SHOULD ADOPT PG&E'S PROPOSED RATEMAKING AND COST RECOVERY MECHANISMS**

##### **A. PG&E's Ratemaking Proposal for Development of the First Power Train.**

Although PG&E has expended considerable effort to ensure that its estimated costs for the Tesla Generating Station are reasonable, there remains a risk that the actual costs of completing the project are greater than estimated. To address this risk, PG&E proposes the following mechanism to give PG&E a strong financial incentive to develop an accurate cost estimate and avoid cost overruns:

- PG&E requests that the Commission adopt \$ [REDACTED] as a reasonable and prudent estimate of the initial capital cost for the Tesla Generating Station.
- If the actual cost of the Tesla Generating Station is \$ [REDACTED],
  - PG&E would be entitled to include the entire cost in rate base and recover it in rates without the need for an after-the-fact reasonableness review.
- If the actual cost of the Tesla Generating Station is *less than* \$ [REDACTED], PG&E would be allowed to recover only its actual capital costs, thereby giving the benefit of the lower cost entirely to customers.

---

<sup>32/</sup> Substantial Completion is defined as the date when the EPC contractor has completed all performance testing (including a reliability test), met the minimum performance guarantees, and performed all of the work other than uncompleted minor items of work on the punch list. When Substantial Completion is achieved, the facility is ready to be dispatched for commercial operation by PG&E.

- If the actual capital cost of the Tesla Generating Station exceeds \$ [REDACTED], when the project becomes operational PG&E would be entitled to include in ratebase and recover in rates \$ [REDACTED], without an after-the-fact reasonableness review. PG&E would then have the option to file a separate application to recover any costs above \$ [REDACTED] to the extent that: (1) excess costs result from operational enhancements to the project; or (2) the excess costs are the result of an action or force that was beyond PG&E's reasonable control. For example, excess costs attributable to permitting delays or changes to the project mandated by regulatory agencies would be eligible for recovery under such an application process. In the interim, while any such application is pending, the revenue requirement for any amount above \$ [REDACTED] would accrue in a balancing account.
- PG&E also requests that any performance incentives or penalties associated with the EPC contract or equipment suppliers, which have been not included in the estimate of the initial capital costs, be recovered or returned through an advice filing after the amounts are known, similar to the treatment adopted for the Colusa and Humboldt facilities in D.06-11-048.

#### **B. Initial Revenue Requirement**

To allow for recovery of the non-fuel costs of owning and operating the Tesla Generating Station, PG&E requests that the Commission adopt an estimated initial annual revenue requirement of \$ [REDACTED] in this proceeding. This amount is based on an initial capital cost of \$ [REDACTED]. Chapter 7 provides additional information regarding the calculation of this initial revenue requirement.

This revenue requirement will begin to accrue in the Utility Generation Balancing Account ("UGBA") as of the date of commercial operation of the Tesla Generating Station, and will be included in rates on January 1 of the following year. This initial revenue requirement will stay in effect until superseded by the rates to be established in PG&E's next General Rate Case ("GRC") following commercial operation of Tesla. Fuel costs will be recovered through the Energy Resources Recovery Account ("ERRA") proceeding.<sup>33/</sup>

<sup>33/</sup> PG&E proposes to recover fuel costs through the ERRA mechanism. ERRA was established to record the authorized revenue requirement and actual power costs to determine the recovery of PG&E's procurement plan power costs, excluding costs associated with the California Department of Water Resources ("CDWR") power contracts. PG&E's power costs include, as defined in Decision 02-10-062 and modified



Before commercial operation, PG&E will file an advice letter to update the initial revenue requirement to reflect the then current cost of capital, franchise and collectibles factors, and property tax factors and any changes in the prudent and reasonable initial capital cost estimate approved. In the first GRC following commercial operation, PG&E will update its revenue requirement retroactively to reflect the actual initial capital cost of the project.

**C. Ratemaking For First Unit Acquisition Costs if the Project is Not Approved**

If the Commission does not grant the requested CPCN for the Tesla Generating Station, PG&E requests that all reasonably incurred acquisition costs associated with the Tesla site and related permitting costs be treated as Plant Held for Future Use ("PHFU"). For property acquired in advance, for future utility use, the Commission may allow the utility to earn a cash return on the cost of the property, without any depreciation expense, until the time that the property is placed in service. The estimated annual revenue requirement for PHFU treatment for the First Power Train, including AFUDC, of [REDACTED]. PG&E proposes that this revenue requirement begin accruing in UGBA as of the date of the decision denying the CPCN for the Tesla Generating Station and be included in rates on January 1 of the following year, subject to true-up to the actual final amount. If the Tesla Generating Station is approved, this request for the First Power Train is moot.

**D. PG&E's Ratemaking Proposal For Development Of The Second Unit of the Tesla Project**

The Tesla Power Project was licensed by the CEC in 2004 as a nominal 1,120 MW natural gas-fired combined-cycle generating station consisting of two generating units. PG&E proposes to construct only one of the two generating units at this time, capable of producing approximately 560 MW. Therefore, PG&E requests acquisition costs associated with a possible

---

by Decision 02-12-074, utility retained generation ("URG") fuels, Qualifying Facility ("QF") contracts, inter utility contracts, CAISO charges, irrigation district contracts and other PPAs, bilateral contracts, forward hedges, pre-payments and collateral requirements associated with procurement, and ancillary services, along with other related power procurement costs. Therefore, ERRR is the appropriate mechanism for recovery of the fuel costs.



second unit at the Tesla site (*i.e.*, the Second Power Train) be included in PHFU until such time as a CPCN is granted for the second unit. PG&E estimates that as of December 31, 2008 acquisition costs associated with the second unit, including AFUDC, will be \$ [REDACTED]. Upon issuance of a final decision approving the CPCN requested in this Application, PG&E will incur an additional \$ [REDACTED] in payment obligations to FPL that will be associated with the Second Power Train. Therefore, with a January 2009 decision, PG&E estimates the total amount of PHFU associated with the second unit to be \$ [REDACTED]. The estimated annual revenue requirement for PHFU treatment of the [REDACTED]. PG&E proposes that this revenue requirement begin accruing in UGBA as of the date of the decision approving the First Power Train of the Tesla Generating Station, subject to true-up to the actual final PHFU balance.

**X. THE COMMISSION SHOULD EXPEDITE THE APPROVAL OF THIS APPLICATION**

PG&E requests that the Commission review and approve this Application on an expedited basis. PG&E's proposed procedural schedule for this proceeding is set forth below in Section XI.C. Specifically, PG&E requests that the Commission approve this Application and issue a CPCN by January 29, 2009 so that PG&E can commence and complete the Tesla Generating Station on schedule, and have the regulatory certainty it needs to proceed with significant and necessary project investments that are required to adhere to the current construction schedule. Moreover, the CEC permit for Tesla prescribes a construction start date no later than June 2009. PG&E must have Commission approval by January 29, 2009 in order to maintain a June 2009 construction start date. Finally, termination payments for equipment contracts, which will reach \$50 million by January 29, 2009, ramp up significantly after that. PG&E's request for a January 29, 2009 Commission decision ensures that PG&E's customers will not be subject to costs in excess of \$50 million if the Commission does not approve PG&E's Application.

This proceeding can be expedited because many of the key issues have already been resolved or determined in advance of this Application. First, Public Utilities Code section

1002(b) provides that any power plant requiring a certificate pursuant to the Warren-Alquist State Energy Resources Conservation and Development Act (California Public Resources Code § 25000 *et seq.*) is exempt from 1002(a), and instead must comport with the environmental requirements and criteria established by the CEC. Thus, the Commission does not need to address the Section 1002(a) requirements. Second, the reliability need for this plant has already been considered and approved by the Commission in PG&E's 2004 LTPP, and re-affirmed in PG&E's 2006 LTPP. Finally, this Application either contains or references the information required by General Order No. 131-D, including Appendix B, and by Public Utilities Code section 1003.5, which streamlines the review of CPCN applications for new plants that are subject to the CEC's licensing process.

**XI. INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE AND GENERAL ORDER 131-D**

**A. Identification of Statutory Authority**

Pursuant to Rule 2.1, PG&E files this Application pursuant to Rule 3.1, GO 131-D, Public Utilities Code sections 1001-1005.5, and prior decisions, orders, and resolutions of this Commission.

**B. Legal Name and Principal Place of Business; Correspondence or Communication Regarding This Application**

In accordance with Rule 2.1(a), PG&E's exact legal name is Pacific Gas and Electric Company. PG&E is, and has been since October 10, 1905, an operating public utility corporation, organized under the laws of the State of California. PG&E is engaged principally in the business of furnishing gas and electric service in California. PG&E's principal place of business is 77 Beale Street, San Francisco, California 94105. Pursuant to Rule 2.1(b), communications regarding this application should be addressed to the following:

William V. Manheim  
Charles R. Middlekauff  
Kerry C. Klein  
Joshua S Levenberg  
Law Department

Pacific Gas & Electric Company  
P.O. Box 7442 (B30A)  
San Francisco, CA 94120  
Telephone: (415) 973-6971  
Facsimile: (415) 973-5520  
E-mail:CRMD@pge.com

**C. Scoping Memo, Categorization, Hearings, Issues to be Considered and Proposed Schedule**

Pursuant to Rule 2.1(c), PG&E proposed the following categorization, need for hearings, issues to be considered, and proposed schedule. PG&E proposes that this Application be categorized as a "rate setting" proceeding.<sup>34/</sup> PG&E proposes the following issues be considered in this proceeding:

- Should PG&E be granted an interim order authorizing PG&E to enter into early project commitments to stabilize costs and, in the event the Commission does not ultimately approve PG&E's CPCN request for the Tesla Generating Station, to recover in rates as abandoned project costs the reasonable termination costs PG&E incurred prior to obtaining a final decision from the Commission?
- Should the Commission approve the Tesla Generating Station as replacement generation for a portion of the 913 MW of terminated or at-risk projects from its 2004 LTRFO?
- Should the Commission grant PG&E a CPCN for construction of the Tesla Generating Station on an expedited basis?
- If the Commission does not grant PG&E a CPCN for construction of the Tesla Generating Station, should the Commission adopt PG&E's proposals for cost recovery for acquisition and termination costs?
- Should the Commission approve the proposed ratemaking for the Tesla Generating Station?

In order to meet and maintain the Tesla Generating Station construction schedule and allow PG&E to contain costs by making early commitments for equipment, PG&E requests that the Commission approve the following proposed schedule:

---

<sup>34/</sup> Rule 1.3(e) defines "rate setting" as "proceedings in which the Commission sets or investigates rates for a specifically named utility (or utilities), or establishes a mechanism that in turn sets the rates for a specifically named utility (or utilities)."

<b>Date</b>	<b>Action Item</b>
<b>July 18, 2008</b>	Application file date
<b>August 20, 2008</b>	Protests Due
<b>August 22, 2008</b>	Response to Protests Due
<b>August 26, 2008</b>	Pre-hearing Conference
<b>August 29, 2008</b>	ALJ/AC issues Scoping Memo identifying final schedule for Interim Order, Proposed Decision, Comments, and Final Decision
<b>September 3, 2008</b>	ALJ issues Proposed Interim Order
<b>September 10, 2008</b>	Comments on Proposed Interim Order Due
<b>September 15, 2008</b>	Reply Comments on Proposed Interim Order Due
<b>September 18, 2008</b>	Final Commission Decision on Interim Order
<b>September 22, 2008</b>	Interested Party Testimony
<b>October 6, 2008</b>	Concurrent Rebuttal Testimony
<b>October 20-24, 2008</b>	Evidentiary Hearings (if needed)
<b>November 14, 2008</b>	Opening Briefs
<b>November 28, 2008</b>	Reply Briefs
<b>December 30, 2008</b>	CPUC issues Proposed Decision
<b>January 20, 2009</b>	Comments Due on Proposed Decision
<b>January 26, 2009</b>	Reply Comments on Proposed Decision
<b>By January 29, 2009</b>	CPUC issues Final Decision

#### **D. Exhibit List and Statement of Readiness**

PG&E is ready to proceed with this case based on the testimony of witnesses regarding the facts and data contained in the accompanying exhibits in support of the revenue request set forth in this Application. The following is a list of the Exhibits to this Application:

Exhibit A: PG&E's Proposed Revenue Increase

Exhibit B: PG&E's Statement of Proposed Changes on Adopted Results of Operations

Exhibit C: PG&E's Total Operative Plant and Depreciation Reserve

In addition to these exhibits, PG&E is submitting Chapters 1-7 of testimony in support of this Application.

**E. Organization and Qualification to Transact Business**

Pursuant to Rule 2.2, a copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, certified by the Secretary of State of the State of California, was most recently filed with the Commission as part of Application No. 04-05-005, on May 3, 2004, and is incorporated herein by reference.

**F. Balance Sheet and Income Statement**

As required by Rules 2.3 and 3.2(a)(1), a copy of PG&E's most recent balance sheet and income statement are attached as Exhibit B to the Application of PG&E and PG&E Corporation For Limited Exemption From Affiliate Transaction Rule V.E. To Allow Pacific Gas And Electric Company And PG&E Corporation To Share The Same Chief Executive Officer And President on July 9, 2008 ("PG&E's Application No. 08-07-014"), and is incorporated herein by reference.

**G. CEQA Compliance**

In compliance with Rule 2.4, PG&E notes that pursuant to California Public Resources Code section 25519(c) and California Public Utilities Code sections 1001 and 1002(b), CEQA does not apply to this Application, because the CEC has completed the CEQA review and approved the Project.

**H. Statement of Presently Effective Rates**

In accordance with Rule 3.2(a)(2), PG&E's presently effective electric rates are set forth in Exhibit B to the Application of PG&E for Approval of 2009-2011 Demand Response Programs and Budgets on June 2, 2008 ("PG&E's Application No. 08-06-003"), and is incorporated herein by reference.

**I. Statement of Proposed Rate Changes and Results of Operations at Proposed Rates**

Pursuant to Rule 3.2(a)(3) and Rule 3.2(a)(5), the proposed rate changes and the Results

of Operation at Proposed Rates are set forth in Exhibits A and B to this Application.

**J. General Description of PG&E's Electric Department Facility**

Pursuant to Rule 3.2(a)(4), a general description of PG&E's Electric Department properties, their original cost, and the depreciation reserve applicable to these properties are shown in Exhibit C to this Application

**K. Summary of Earnings**

Exhibit D of PG&E's Application No. 08-06-003 shows for the recorded year 2006 the revenues, expenses, rate bases, and rate of return for PG&E's Electric and Gas Departments, in accordance with Rules 3.2(a)(6), and is incorporated herein by reference.

**L. Statement of Method of Computing Depreciation Deduction for Federal Income Tax**

Pursuant to Rule 3.2(a)(7), a statement of the method of computing the depreciation deduction for federal income tax purposes is included in Exhibit A of PG&E's Application No. 08-06-003, and is incorporated herein by reference.

**M. Most Recent Proxy Statement**

Pursuant to Rules 3.1(i) and 3.2(a)(8), since PG&E Corporation, the parent company of PG&E, is listed on a national exchange, a copy of PG&E's most recent proxy statement dated April 14, 2008, was filed with the Commission in connection with PG&E's Application No. 08-04-022, and is incorporated herein by reference.

**N. Type of Rate Change Requested**

In accordance with Rule 3.2(a)(10), the rate change proposed in this Application reflects changes in PG&E's base revenues to reflect the costs PG&E incurs to own, operate and maintain its gas and electric facilities and to enable PG&E to provide adequate service to its customers.

**O. Notice and Service of Application**

Pursuant to GO 131-D, Section XI.A and Rule 3.2(b, c and d) of the Commission's Rules of Practice and Procedure, notice of this Application shall be given within ten days of filing the

Application by mail,<sup>35/</sup> by advertisement,<sup>36/</sup> and by posting:<sup>37/</sup> (1) to certain public agencies and legislative bodies; (2) to owners of property located on or within 300 feet of the project area; (3) by advertisement in a newspaper or newspapers of general circulation in the Project area; and (4) by posting a notice on-site and off-site at the project location. PG&E will also comply with its obligations to provide notice of proposed rate changes to government entities and customers pursuant to Rule 3.2 (c and d). PG&E has given, or will give, proper notice within the time limits prescribed in GO 131-D and the Commission's Rules of Practice and Procedure.

In addition, PG&E will provide a copy of this Application to each party identified in the service list from R.04-04-003 (Order Instituting Rulemaking to Promote Policy and Program Coordination and Integration in Electric Utility Resource Planning), R.06-02-013 (Order Instituting Rulemaking to Integrate Procurement Policies and Consider Long-Term Procurement Plans), A. 06-04-012 (Application of Pacific Gas & Electric Company for Approval of Long-Term Request for Offer Results and For Adoption of Cost Recovery and Ratemaking Mechanisms), and R.08-02-007 (2008 Long Term Plan Proceeding) who has provided an e-mail address, and to each party to FPL's Tesla Project CEC process in Docket No. 01-AFC-21.

---

<sup>35/</sup> Pursuant to GO 131-D (Section XI.A.1), notice of the filing of an application for a CPCN must be sent by direct mail to "(a) [t]he planning commission and the legislative body for each county or city in which the proposed facility would be located, the CEC, the State Department of Transportation and its Division of Aeronautics, the Secretary of Resources Agency, the Department of Fish and Game, the Department of Health Services, the State Water Resources Control Board, the Air Resources Board, and other interested parties having requested information. The utility shall also give notice to the following agencies and subdivisions in whose jurisdiction the proposed facility would be located: the Air Pollution Control District, the California Regional Water Quality Control Board, the State Department of Transportation's District Office, and any other State or Federal agency which would have jurisdiction over the proposed construction; and (b) [a]ll owners of land on which the proposed facility would be located and owners of the property within 300 feet of the right-of-way as determined by the most recent local assessor's parcel roll available to the utility at the time notice is sent[.]"

<sup>36/</sup> Pursuant to GO 131-D (Section XI.A.2), notice of the filing of an application for a CPCN must be "[b]y advertisement, not less than once a week, two weeks successively, in a newspaper or newspapers of general circulation in the county or counties in which the proposed facilities will be located, the first publication to be not later than ten days after filing of the application[.]"

<sup>37/</sup> Pursuant to GO 131-D (Section XI.A.3), notice of the filing of an application for a CPCN must be affected "[b]y posting a notice on-site and off-site where the project would be located."



## **P. Full Description and Map of the Proposed Construction**

Pursuant to Rule 3.1(a) and (c), Appendix B (Sections I and III) to GO 131-D and Public Utilities Code section 1003(b), PG&E offers the following information: A map of suitable scale showing the location of the proposed construction, and its relation to other public utilities, corporations, persons, or entities with which the Project is likely to compete appears in the Project's AFC for the Tesla Project, which is available on CEC's website and incorporated by reference herein.<sup>38/</sup>

Regarding maps and diagrams, Figures 3.6-1 and 4.2-1 provide a general location for the Project; Figure 3.3-1 provides a site plan, including offsite linear components; Figure 3.4-1 provides a detailed plot plan identifying each major structure; and Figures 3.4-2 and 3.4-3 provide cross-sections of the proposed facilities. Figure 3.7-5 shows a Conceptual Landscape Plan. Figure 3.6-2 shows the proposed transmission line routing plan, Figure 3.6-3 shows the transmission line interconnection, and Figure 3.6-4 shows typical cross-sections of proposed transmission towers. A listing of all engineering and design related laws, ordinances regulations and standards ("LORS") required of the Project are included in Chapter 6, Appendices A through E and K, and summarized in Table 6.1-1 of the AFC. In addition, Section I of the CEC's Decision certifying the Tesla Project, entitled Project Purpose and Description, contains a detailed description of the Project, its characteristics, components, and location.

A description of the proposed construction, and the manner in which it will be constructed, appears in Section 3.7 of the AFC. Section 3.6 of the AFC, Transmission Facilities, describes the design of the transmission structures and electrical components necessary to interconnect the project to the Tesla Substation.

Section 3.7.2 of the AFC, Gas Transmission Pipeline, identifies the pipeline specification, including typical preliminary construction drawings. Section 3.7.4 of the AFC, Water Supply Pipeline and Pump Station, identifies the preliminary design of the water conveyance and intake structure. Section 3.11 of the AFC identifies the applicable LORS to which the system will be

---

<sup>38/</sup> See <http://www.energy.ca.gov/sitingcases/tesla/index.html>.

designed.

**Q. Required Health & Safety Permits**

Pursuant to Rule 3.1(d) and Appendix B (Section III) to GO 131-D, the franchises and such health and safety permits that public authorities have required or may require for the proposed Project construction are identified in the following sections of the AFC:

**Engineering and Facility Design** – Section 5.1

**Air Quality** – Section 5.2

**Biological Resources** – Section 5.3

**Water Resources** – Section 5.4

**Geologic Hazards and Resources** – Section 5.5

**Agriculture and Soils** – Section 5.6

**Land Use** – Section 5.7

**Socioeconomics** – Section 5.8

**Noise** – Section 5.9

**Visual Resources** – Section 5.10

**Traffic and Transportation** – Section 5.11

**Hazardous Materials Handling** – Section 5.12

**Waste Management** – Section 5.13

**Worker Safety** – Section 5.14

**Public Health** – Section 5.15

**Cultural Resources** – Section 5.16

**Paleontological Resources** – Section 5.17

**R. Statement of Estimated Cost of Project**

Pursuant to Public Utilities Code section 1003(c), Rule 3.1(f) and (l)(3) and Appendix B (Section VI) to GO 131-D, PG&E offers the following information. The estimated initial capital cost for the Tesla Generating Station is \$[REDACTED]. The estimated annual fixed and variable O&M costs, including contingency, are approximately \$[REDACTED] in the first year.

**S. Load and Resource Data and Existing Rated and Effective Operating Capacity**

Pursuant to Rule 3.1(l)(1) and (2) and Appendix B (Sections IV and V) to GO 131-D, PG&E offers the following information. Load and resource data related to the Tesla Generating Station appear in Chapter 3 and in the workpapers, which contain load and resource data reported to the CEC, including the capacity of generating plants and planned additions for a 10 year period. The nominal output for the Tesla Generating Station is 560 MW, and the guaranteed heat rate is 7,000 Btu/kWh.

**T. Financial Ability to Render Proposed Service and Finance Project**

Pursuant to Rule 3.1(g), this section addresses the financial ability of PG&E to finance the project. PG&E will own 100% of the assets of the Tesla Generating Station. These assets will be added to PG&E's utility rate base. PG&E intends to finance the Tesla Generating Station cost with the same proportions of debt and equity with which all other rate base assets are financed: 46 percent long-term debt, 2 percent preferred stock, and 52 percent common stock.

PG&E anticipates that funds to finance the Tesla Generating Station will be primarily derived from cash generated by PG&E's operations and, to the extent necessary, from external sources of funds. External sources of funds would come from the issuance of some combination of debt and equity securities. PG&E's ability to fund the Tesla Generating Station is demonstrated through financial statements contained in PG&E Corporation's Quarterly Report on Form 10-Q filed May 6, 2008, for the period ending March 31, 2008, which is available on PG&E's web-site and incorporated by reference herein.<sup>39/</sup> As shown therein, PG&E generated \$236 million in net income from operating activities for the three months ended March 31, 2008. PG&E believes that its utility operations will continue to generate substantial cash with which to fund construction activities.

**XII. REQUEST FOR RELIEF**

Wherefore, PG&E respectfully requests that the Commission:

---

<sup>39/</sup> See [http://www.pgecorp.com/investors/financial\\_reports/](http://www.pgecorp.com/investors/financial_reports/)

1. Grant a CPCN authorizing PG&E to construct the Tesla Generating Station as described in this Application, subject to compliance with CEC permit conditions;
2. Determine, pursuant to Public Utilities Code section 1005.5(a), that the maximum reasonable and prudent cost for the Tesla Generating Station is \$[REDACTED];
3. Issue an interim order no later than September 18, 2008 authorizing PG&E to enter into early equipment commitments and, in the event the Commission denies this Application, to recover fully in rates as "abandoned project" costs the actual termination costs PG&E has incurred prior to obtaining a final decision on the Application, including equipment termination fees, associated engineering, permitting and procurement-related costs, and that these costs include AFUDC. Cost recovery authorization in the interim order would be subject to a review of PG&E's reasonable management and administration of such equipment contracts and associated termination costs. If the Commission ultimately grants a CPCN for the Tesla Generating Station, the interim order would be moot;
4. Issue no later than January 2009 a final decision approving the \$[REDACTED] initial capital cost and determine that PG&E is entitled to include the entire initial capital cost in rate base and recover it in rates without the need for an after-the-fact reasonableness review.
  - a. If the actual cost of the Tesla Generating Station is *less than* \$[REDACTED], PG&E would be allowed to recover only its actual capital costs, thereby giving the benefit of the lower cost entirely to customers;
  - b. If the actual capital cost of the Tesla Generating Station *exceeds* \$[REDACTED], when the project becomes operational PG&E shall be entitled to include in ratebase and recover in rates \$[REDACTED], without an after-the-fact reasonableness review. PG&E would then have the option to file a separate application to recover any costs above \$[REDACTED] to the extent that: (1) excess costs result from operational enhancements to the project; or (2) the excess costs are the result of an action or force that was beyond PG&E's reasonable control. For example, excess costs attributable to permitting delays or changes to the project mandated by regulatory agencies would be eligible for recovery under such an application process. In the interim, while any such application is pending, the revenue requirement for any amount above \$[REDACTED] would accrue in a balancing account.
5. Determine that all reasonably incurred acquisition costs associated with the Tesla site and related permitting costs be treated as PHFU if the

Commission denies the CPCN for the Tesla Generating Station. For property acquired in advance, for future utility use, the Commission may allow the utility to earn a cash return on the cost of the property, without any depreciation expense, until the time that the property is placed in service;

6. Determine that if a CPCN is granted for the First Power Train, all reasonably incurred acquisition costs associated with a possible Second Power Train at the Tesla site be included in PHFU until such time as a second unit is developed;
7. Confirm that PG&E is entitled to recover any stranded costs associated with the Tesla Generating Station through a non-bypassable charge for a ten-year period following commercial operation;
8. Determine that any performance incentives or penalties associated with the EPC contract or equipment suppliers, which have been not included in the estimate of the initial capital costs, be recovered or returned through an advice filing after the amounts are known, similar to the treatment adopted for the Colusa and Humboldt facilities in D.06-11-048;
9. Approve recovery of fuel costs, including commissioning fuel cost, associated with the facility through the ERRRA mechanism; and,

///

///

///

///

///

///

///

///

///

///

///

///

///

10. Granting such other relief as is necessary to effectuate the Application and issuance of a CPCN.

Respectfully Submitted,

WILLIAM V. MANHEIM  
CHARLES R. MIDDLEKAUFF  
KERRY C. KLEIN  
JOSHUA S LEVENBERG

By:   
CHARLES R. MIDDLEKAUFF

Pacific Gas and Electric Company  
P.O. Box 7442  
San Francisco, CA 94120  
Telephone: (415) 973-6971  
Facsimile: (415) 973-5520  
E-mail: CRMd@pge.com

Attorneys for  
PACIFIC GAS AND ELECTRIC COMPANY

Dated: July 18, 2008

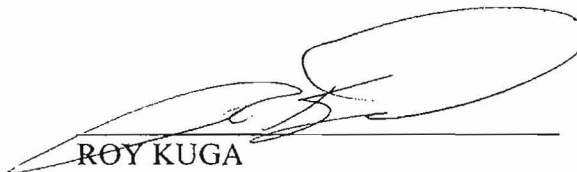
### VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for and on behalf of said corporation, and I make this verification for that reason; I have read the foregoing Application and am informed and believe that the matters contained therein are true and on that ground I allege that the matters stated herein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, CA, this 7<sup>th</sup> day of July, 2008.

A handwritten signature in black ink, appearing to read "ROY KUGA", is written over a horizontal line.

ROY KUGA  
Vice President, Energy Supply



## **EXHIBIT A**

Pacific Gas and Electric Company  
Illustrative Revenue Increase

<u>Line No.</u>	<u>Customer Class</u>	<u>Present Revenue (000's)</u>	<u>Proposed Revenue Increase (000's)</u>	<u>Percentage Change</u>	<u>Line No.</u>
Bundled Service*					
1	Residential	\$4,711,879	\$70,355	1.5%	1
2	Small Commercial	\$1,413,067	\$20,342	1.4%	2
3	Medium Commercial	\$1,844,398	\$32,661	1.8%	3
4	Large Commercial	\$1,015,713	\$19,217	1.9%	4
5	Streetlights	\$64,840	\$819	1.3%	5
6	Standby	\$28,947	\$443	1.5%	6
7	Agriculture	\$561,328	\$8,120	1.4%	7
8	Industrial	<u>\$1,146,354</u>	<u>\$23,907</u>	<u>2.1%</u>	8
9	Total	\$10,786,526	\$175,865	1.6%	9
Direct Access Service**					
10	Residential	\$3,585	\$3	0.1%	10
11	Small Commercial	\$5,741	\$	0.0%	11
12	Medium Commercial	\$71,176	\$	0.0%	12
13	Large Commercial	\$63,049	\$	0.0%	13
14	Agriculture	\$1,198	\$	0.0%	14
15	Industrial	<u>\$112,391</u>	<u>\$</u>	<u>0.0%</u>	15
16	Total	\$257,141	\$3	0.0%	16

\* Customers who receive electric generation as well as transmission and distribution service from PG&E.

\*\* Customers who purchase energy from non-PG&E suppliers.

## **EXHIBIT B**

Pacific Gas and Electric Company  
Statement of Proposed Changes on Adopted Results of Operations  
Electric Generation  
2011 Generation Project Tesla  
(Thousands of Dollars)

Line No.		2011 Total Generation @ Present Rates	2011 Proposed Generation Project Tesla	2011 Total Generation @ Proposed Rates	Line No.
1	<b>Operating Revenue</b>	1,139,755	175,869	1,315,625	1
	<b>Operating Expense</b>				
2	Operations and Maintenance	450,622	23,653	474,274	2
3	Administrative and General	182,449	1,830	184,279	3
4	Uncollectible	2,942	454	3,396	4
5	Franchise Requirements	8,628	1,328	9,956	5
6	Amortization	6,476	0	6,476	6
7	Other Adjustments	118,603	0	118,603	7
8	Subtotal Operating Expenses	769,719	27,264	796,983	8
	<b>Taxes</b>				
9	Property	24,518	9,882	34,400	9
10	Payroll & Other	21,769	352	22,121	10
11	State Corporation Franchise	12,298	7,594	19,892	11
12	Federal Income	46,245	28,086	74,330	12
13	Subtotal Taxes	104,830	45,912	150,742	13
14	<b>Depreciation</b>	135,416	28,335	163,751	14
15	<b>Decommissioning Accrual</b>	(26,812)	666	(26,146)	15
16	<b>Total Operating Expenses</b>	983,153	102,178	1,085,331	16
17	<b>Net For Return</b>	156,603	73,691	230,294	17
18	<b>Weighted Average Rate Base</b>	1,781,886	837,914	2,619,800	18
	<b>Rate of Return</b>				
19	On Rate Base	8.79%	8.79%	8.79%	19
20	On Equity	11.35%	11.35%	11.35%	20

## **EXHIBIT C**

PACIFIC GAS AND ELECTRIC COMPANY  
ELECTRIC DEPARTMENT  
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE  
AS OF DECEMBER 31, 2007

EXHIBIT C

(000's)

Line	Asset Class	FERC Account	Description	Utility		Diablo Canyon	
				Plant	Reserve	Plant	Reserve
<b>Electric Intangible</b>							
1	EIP30201	302	Franchises & Consents	91,514	28,694	0	0
2	EIP30301	303	USBR	1,000	1,000	0	0
3	EIP30302	303	Patents	-	0	0	0
4	EIP30303	303	Software	8,656	8,656	0	0
5			<b>Total Electric Intangible</b>	<b>101,170</b>	<b>38,350</b>	<b>0</b>	<b>0</b>
<b>Electric Steam Production - Fossil</b>							
6	ESF31001	310	Land	574	0	0	0
7	ESF31002	310	Land Rights	38	0	0	0
8	ESF31101	311	Structures and Improvements	11,416	10,342	0	0
9	ESF31201	312	Boiler Plant Equipment	12,137	31,300	0	0
10	ESF31202	312	Boiler Plt Equip Pollution Cont	-	0	0	0
11	ESF31301	313	Engines & Engine Driven Gen	1,059	953	0	0
12	ESF31401	314	Turbogenerator Units	7,327	10,161	0	0
13	ESF31501	315	Accessory Electric Equipment	2,620	4,303	0	0
14	ESF31601	316	Misc. Power Plant Equipment	4,827	4,057	0	0
15			<b>Total Steam Production - Fossil</b>	<b>39,999</b>	<b>61,115</b>	<b>0</b>	<b>0</b>
<b>Electric Nuclear Production</b>							
16	ENP10900	109	DCPP FASB 109 Gross Up	0	0	468,499	468,499
17	ENP32001	320	Land	0	0	17,174	17,174
18	ENP32002	320	Land Rights	0	0	4,414	4,414
19	ENP32100	321	Structures and Improvements	0	0	953,119	949,242
20	ENP32200	322	Reactor Plant Equipment	0	0	2,887,497	2,815,891
21	ENP32300	323	Turbogenerator Units	0	0	1,168,802	1,032,140
22	ENP32400	324	Accessory Electric Equipment	0	0	768,227	741,831
23	ENP32401	324	Accessory Electric Equip HBPP	0	0	0	0
24	ENP32500	325	Misc. Power Plant Equipment	0	0	575,863	523,140
25	ENP32501	325	Misc. Power Plant Equip HBPP	0	0	0	0
26			<b>Total Electric Nuclear Production</b>	<b>0</b>	<b>0</b>	<b>6,843,597</b>	<b>6,552,332</b>
<b>Electric Hydro Production</b>							
27	EHP30200	302	Franchises / Consents	-	0	0	0
28	EHP33001	330	Land	18,966	0	0	0
29	EHP33003	330	Recreation Facilities / land	6	0	0	0
30	EHP33004	330	Land Rights	15,029	0	0	0
31	EHP33005	330	Land Rights - Fish & Wildlife	6	0	0	0
32	EHP33006	330	Land Rights Recreation Facility	1,934	0	0	0
33	EHP33101	331	Structures and Improvements	123,198	74,167	0	0
34	EHP33102	331	Struc & Improvements Fish/Wild	313	117	0	0
35	EHP33103	331	Struc & Improvements Rec Fac	13,911	8,500	0	0
36	EHP33201	332	Resvrs Dams Wtrwys Frbys Pnstk	979,777	633,821	0	0
37	EHP33202	332	Resvrs Dams Wtrwys Fish/Wild	8,847	4,376	0	0
38	EHP33203	332	Resvrs Dams Wtrwys Rec Facility	12,627	9,809	0	0
39	EHP33300	333	Water Wheels Turbines & Gen	293,617	145,689	0	0
40	EHP33400	334	Accessory Electric Equipment	114,069	46,259	0	0
41	EHP33500	335	Misc. Power Plant Equipment	38,057	11,800	0	0
42	EHP33600	336	Roads Railroads and Bridges	33,385	19,562	0	0
43			<b>Total Electric Hydro Production</b>	<b>1,653,742</b>	<b>954,100</b>	<b>0</b>	<b>0</b>
<b>Electric Hydro Production Helms</b>							
44	EHH30200	302	Franchises and Consents	0	0	0	0
45	EHH33001	330	Land	3	0	0	0
46	EHH33004	330	Land Rights	0	0	0	0
47	EHH33101	331	Structures and Improvements Equ	160,026	69,520	0	0
48	EHH33201	332	Resvrs Dams Wtrwys Frbys Pns	404,757	173,352	0	0
49	EHH33300	333	Water Wheels Turbines Gen	166,782	64,935	0	0
50	EHH33400	334	Accessory Electric Equipment	41,715	18,718	0	0
51	EHH33500	335	Misc Power Plant Equipment	14,899	6,336	0	0
52	EHH33600	336	Roads Railroads and Bridges	8,495	3,727	0	0
53			<b>Total Electric Hydro Production - Helms</b>	<b>796,876</b>	<b>336,587</b>	<b>0</b>	<b>0</b>
<b>Electric Other Production</b>							
54	EOP34002	340	Land Rights	8	0	0	0
55	EOP34100	341	Structures and Improvements	266	116	0	0
56	EOP34200	342	Fuel Holders Producers & Acc	19	(15)	0	0
57	EOP34300	343	Prime Movers	485	494	0	0
58	EOP34400	344	Generators	7,940	4,171	0	0
59	EOP34500	345	Accessory Electric Equipment	1,438	59	0	0
60	EOP34600	346	Misc. Power Plant Equipment	95	29	0	0
61			<b>Total Electric Other Production</b>	<b>10,250</b>	<b>4,854</b>	<b>0</b>	<b>0</b>
62			<b>Total Production Plant</b>	<b>2,500,666</b>	<b>1,356,657</b>	<b>6,843,597</b>	<b>6,552,332</b>

			<i>Electric Transmission</i>			
63	ETP35001	350	Land	44,025	0	0
64	ETP35002	350	Land and Land Rights	163,104	17,973	0
65	ETP35201	352	Structures and Improvements	140,523	46,451	0
66	ETP35202	352	Struc & Improvements Equipment	7,697	1,002	0
67	ETP35301	353	Station Equipment	2,162,269	477,953	0
68	ETP35302	353	Power Plant Step Up Transformer	136,837	62,150	0
69	ETP35400	354	Towers and Fixtures	410,915	254,468	0
70	ETP35500	355	Poles and Fixtures	405,686	180,618	0
71	ETP35600	356	OH Conductors & Devices-Twr Lns	746,686	341,107	0
72	ETP35700	357	Underground Conduits	260,526	25,950	0
73	ETP35800	358	Underground Conduct & Devices	131,600	25,868	0
74	ETP35900	359	Roads and Trails	20,243	8,009	0
75	ETX35002	350	Path 15 Trans Plt Land Rights	0	0	0
76	ETX35201	352	Path 15 Trans Plt Struct & Imp	0	0	0
77	ETX35301	353	Path 15 Trans Plt Station Eqpt	38,232	15,988	0
78	ETX35400	354	Path 15 Trans Plt Towers & Fix	5,881	2,452	0
79	ETX35500	355	Path 15 Trans Plt Poles & Fix	34	14	0
80	ETX35600	356	Path 15 Trans Plt OH Conduct/D	251	107	0
81	ETX35700	357	Path 15 Trans Plant UG Conduit	0	0	0
82	NTP35201	352	DCPP Trans Plant Struc & Improv	0	0	4,567
83	NTP35202	352	DCPP Trans Plant Struct Imp Eq	0	0	285
84	NTP35301	353	DCPP Trans Plant Station Equip	0	0	5,932
85	NTP35302	353	DCPP Trans Plant Step Up Transf	0	0	58,067
86			<i>Total Electric Transmission</i>	4,674,509	1,460,109	68,852
						65,737
			<i>Electric Distribution</i>			
87	EDP36001	360	Land	33,975	0	0
88	EDP36002	360	Land Rights	111,689	0	0
89	EDP36101	361	Structures and Improvements	147,705	54,738	0
90	EDP36102	361	Struc & Improvements Equipment	16,467	4,843	0
91	EDP36200	362	Station Equipment	1,604,445	518,739	0
92	EDP36300	363	Storage Battery Equipment	335	160	0
93	EDP36400	364	Poles Towers and Fixtures	2,200,707	1,012,547	0
94	EDP36500	365	OH Conductor & Devices	2,528,822	1,234,922	0
95	EDP36600	366	Underground Conduit	1,986,674	427,145	0
96	EDP36700	367	Underground Conduct & Devices	2,740,340	1,432,952	0
97	EDP36801	368	Line Transformers	1,188,856	401,522	0
98	EDP36802	368	Line Transformers Underground	331,532	126,955	0
99	EDP36901	369	Services - Overhead	588,175	436,145	0
100	EDP36902	369	Services - Underground	1,739,859	776,739	0
101	EDP37000	370	Meters	600,384	243,032	0
102	EDP37100	371	Install on Customer Premises	27,348	32,006	0
103	EDP37200	372	Leased Prp on Customer Premises	895	970	0
104	EDP37301	373	Streetlight & Signal Sys OH Co	9,539	9,320	0
105	EDP37302	373	ST.Light Signal Sys Cond & Ca	23,843	8,984	0
106	EDP37303	373	SLight & Signal Sys Lamps & E	86,701	69,017	0
107	EDP37304	373	SLight & Signal Sys Elect	27,298	21,662	0
108			<i>Total Electric Distribution</i>	15,995,591	6,812,397	0
						0
			<i>Electric General</i>			
109	EGP38901	389	Land	6	0	0
110	EGP38902	389	Land Rights	415	0	0
111	EGP39000	390	Structures and Improvements	7,684	4,208	0
112	EGP39100	391	Office Furniture and Equipment	13,520	5,494	0
113	EGP39400	394	Tools Shop & Garage Equipment	48,126	18,586	0
114	EGP39500	395	Laboratory Equipment	12,457	7,299	0
115	EGP39600	396	Power Operated Equipment	350	158	0
116	EGP39700	397	Communication Equipment	4,840	3,998	0
117	EGP39800	398	Miscellaneous Equipment	13,476	(1,319)	0
118	EGP39900	399	Other Tangible Property	0	0	0
119	NGP38901	389	DCPP General Plant Land	0	0	4
120	NGP3910C	391	DCPP Office Furniture & Equip	0	0	0
121	NGP3980C	398	DCPP Miscellaneous Equipment	0	0	29
122			<i>Total Electric General</i>	100,873	38,424	33
						33
123			<i>TOTAL ELECTRIC PLANT AND RESERVE</i>	23,372,809	9,705,936	6,912,482
						6,618,102



CERTIFICATE OF SERVICE BY ELECTRONIC MAIL

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is Pacific Gas and Electric Company, Law Department, PO Box 7442, San Francisco, CA 94120.

On the 18th day of July 2008, I served a true copy of:

**APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY, A CALIFORNIA CORPORATION, FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY AUTHORIZING CONSTRUCTION OF THE TESLA GENERATING STATION AND REQUEST FOR INTERIM ORDER AUTHORIZING EARLY PROJECT COMMITMENTS TO STABILIZE COSTS (U 39 E)  
(PUBLIC VERISON)**

by Electronic Mail – serving the enclosed via e-mail transmission to each of the parties listed on the CPUC official service list for R.04-04-003, R.06-02-013, R.08-02-007, A.06-04-012, and CEC Docket No. 01-AFC-21 with an e-mail address.

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on the 18th day of July 2008.

  
LINDA DANNEWITZ

# THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

[R0404003] Downloaded July 17, 2008, last updated on July 16, 2008  
Commissioner Assigned: Michael R. Peevey on April 6, 2004  
ALJ Assigned: Amy C. Yip-Kikugawa on June 26, 2008

[R0602013] Downloaded July 17, 2008, last updated on July 8, 2008  
Commissioner Assigned: Michael R. Peevey on February 23, 2006  
ALJ Assigned: Carol A. Brown on February 23, 2006  
ALJ Assigned: David K. Fukutome on March 21, 2007

[R0802007] Downloaded July 17, 2008, last updated on July 16, 2008  
Commissioner Assigned: Michael R. Peevey on February 20, 2008  
ALJ Assigned: Carol A. Brown on February 20, 2008

[A0604012] Downloaded July 17, 2008, last updated on July 1, 2008

## CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &

### CEC Docket No. 01-AFC-21 CPUC REV 07-16-08

Total number of addressees: 591

**ABBAS M. ABED ASSOCIATE DIRECTOR  
NAVIGANT CONSULTING, INC.**  
402 WEST BROADWAY, STE 400  
SAN DIEGO CA 92101  
Email: aabed@navigantconsulting.com  
Status: INFORMATION

**QUIET ENERGY  
QUIET LLC**  
3311 VAN ALLEN PL.  
TOPANGA CA 90290  
Status: INFORMATION

**MRW & ASSOCIATES, INC.**  
1814 FRANKLIN ST, STE 720  
OAKLAND CA 94612  
Email: mrw@mrwassoc.com  
Status: INFORMATION

**IBERDROLA RENEWABLES INC**  
1125 NW COUCH, STE 700  
PORTLAND OR 97209  
Status: INFORMATION

**ATTN: MICHAEL SHAMES  
UTILITY CONSUMERS' ACTION NETWORK (UCAN)**  
3100 FIFTH AVE., STE. B  
SAN DIEGO CA 92103  
FOR: UCAN  
Email: mshames@ucan.org  
Status: PARTY

**CALIFORNIA ENERGY MARKETS**  
517-B POTRERO AVE  
SAN FRANCISCO CA 94110  
Email: CEM@newsdata.com  
Status: INFORMATION

**CALIFORNIA ISO**  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
Email: e-recipient@caiso.com  
Status: INFORMATION

**BP ENERGY COMPANY**  
501 WESTLAKE PARK BLVD  
HOUSTON TX 77079  
Status: INFORMATION

**CALIFORNIA ENERGY MARKETS**  
425 DIVISADERO ST. STE 303  
SAN FRANCISCO CA 94117  
Email: cem@newsdata.com  
Status: INFORMATION

**LEGAL & REGULATORY DEPARTMENT  
CALIFORNIA ISO**  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
FOR: CALIFORNIA ISO  
Email: e-recipient@caiso.com  
Status: INFORMATION

**SEMPRA ENERGY SOLUTIONS**  
101 ASH ST, HQ09  
SAN DIEGO CA 92101  
Status: PARTY

**LOCAL POWER**  
4281 PIEDMONT AVE  
OAKLAND CA 94611  
Status: PARTY

**MRW & ASSOCIATES, INC.**  
1814 FRANKLIN ST, STE 720  
OAKLAND CA 94612  
Email: mrw@mrwassoc.com  
Status: INFORMATION

**CHIEF OPERATING OFFICER  
MOUNTAIN UTILITIES**  
PO BOX 205  
KIRKWOOD CA 95646  
FOR: Mountain Utilities  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

**SEMPRA ENERGY UTILITIES**  
**CENTRAL FILES**  
8330 CENTURY PARK COURT  
SAN DIEGO CA 92123-1548  
FOR: SEMPRA ENERGY UTILITIES  
Email: centralfiles@semprautilities.com  
Status: INFORMATION

**MRW & ASSOCIATES, INC.**  
1814 FRANKLIN ST, STE 720  
OAKLAND CA 94612  
Email: mrw@mrwassoc.com  
Status: INFORMATION

**CALIFORNIA ENERGY MARKETS**  
517 B POTRERO AVE  
SAN FRANCISCO CA 94110  
Email: cem@newsdata.com  
Status: INFORMATION

**CALIFORNIA ISO**  
LEGAL AND REGULATORY DEPARTMENT  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
Email: e-recipient@caiso.com  
Status: INFORMATION

**DAN ADLER DIRECTOR, TECH AND POLICY**  
**DEVELOPMENT**  
**CALIFORNIA CLEAN ENERGY FUND**  
5 THIRD ST, STE 1125  
SAN FRANCISCO CA 94103  
Email: Dan.adler@calcef.org  
Status: INFORMATION

**STACY AGUAYO**  
**APS ENERGY SERVICES COMPANY, INC.**  
400 E. VAN BUREN ST, STE 750  
PHOENIX AZ 85004  
FOR: APS Energy Services Company Inc  
Email: stacy.aguayo@apses.com  
Status: PARTY

**CATHIE ALLEN CA STATE MGR.**  
**PACIFICORP**  
825 NE MULTNOMAH ST, STE 2000  
PORTLAND OR 97232  
Email: californiadockets@pacificorp.com  
Status: INFORMATION

**CALIFORNIA ENERGY MARKETS**  
425 DIVISADERO ST, STE 303  
SAN FRANCISCO CA 94117  
Email: cem@newsdata.com  
Status: INFORMATION

**CALIFORNIA ISO**  
**LEGAL & REGULATORY DEPT.**  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
Email: e-recipient@caiso.com  
Status: INFORMATION

**MRW & ASSOCIATES, INC.**  
1814 FRANKLIN ST, STE 720  
OAKLAND CA 94612  
Email: mrw@mrwassoc.com  
Status: INFORMATION

**KENNETH E. ABREU**  
853 OVERLOOK COURT  
SAN MATEO CA 94403  
Email: k.abreu@sbcglobal.net  
Status: INFORMATION

**CASE ADMINISTRATION**  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
LAW DEPARTMENT, ROOM 370  
2244 WALNUT GROVE AVE  
ROSEMEAD CA 91770  
FOR: Southern California Edison Company  
Email: Case.Admin@sce.com  
Status: PARTY

**MICHAEL ALCANTAR ATTORNEY**  
**ALCANTAR & KAHL, LLP**  
1300 SW FIFTH AVE, STE 1750  
PORTLAND OR 97201  
FOR: Cogeneration Association of California  
Email: mpa@a-klaw.com  
Status: PARTY

**WAYNE AMER PRESIDENT**  
**MOUNTAIN UTILITIES**  
PO BOX 205  
KIRKWOOD CA 95646  
Email: wamer@kirkwood.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST  
CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

STANLEY I. ANDERSON  
**POWER VALUE INCORPORATED**  
964 MOJAVE CT  
WALNUT CREEK CA 94598  
FOR: POWER VALUE INCORPORATED  
Email: sia2@pwrval.com  
Status: INFORMATION

ROD AOKI ATTORNEY  
**ALCANTAR & KAHL, LLP**  
120 MONTGOMERY ST, STE 2200  
SAN FRANCISCO CA 94104  
FOR: Cogeneration Association of California  
Email: rsa@a-klaw.com  
Status: PARTY

RONALD AOKI  
**ALCANTAR & KAHL**  
120 MONTGOMERY ST, STE 2200  
SAN FRANCISCO CA 94104  
Email: rsa@a-klaw.com  
Status: INFORMATION

JEANNE ARMSTRONG ATTORNEY  
**GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY**  
505 SANSOME ST, STE 900  
SAN FRANCISCO CA 94111  
FOR: Reliant Energy, Inc.  
Email: jarmstrong@goodinmacbride.com  
Status: PARTY

JEANNE B. ARMSTRONG  
**RITCHIE & DAY, LLP**  
505 SANSOME ST, STE 900  
SAN FRANCISCO CA 94111  
FOR: SOUTH SAN JOAQUIN IRRIGATION DISTRICT  
Email: jarmstron@gmsr.com  
Status: PARTY

Nilgun Atamturk -  
**CALIF PUBLIC UTILITIES COMMISSION**  
POLICY & PLANNING DIVISION  
505 VAN NESS AVE RM 5119  
SAN FRANCISCO CA 94102-3214  
Email: nil@cpuc.ca.gov  
Status: STATE-SERVICE

Kathryn Auriemma  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: kdw@cpuc.ca.gov  
Status: STATE-SERVICE

FRANK ANNUNZIATO PRESIDENT  
**AMERICAN UTILITY NETWORK INC.**  
10705 DEER CANYON DR.  
ALTA LOMA CA 91737-2483  
FOR: American Utility Network  
Email: allwazeready@aol.com  
Status: PARTY

ROD AOKI ATTORNEY  
**ALCANTAR & KAHL, LLP**  
120 MONTGOMERY ST, STE 2200  
SAN FRANCISCO CA 94104  
FOR: Energy Producers and Users Coalition  
Email: rsa@a-klaw.com  
Status: PARTY

OSA ARMI ATTORNEY  
**SHUTE MIHALY & WEINBERGER LLP**  
396 HAYES ST  
SAN FRANCISCO CA 94102  
FOR: Save Southwest Riverside County  
Email: armi@smwlaw.com  
Status: PARTY

JEANNE ARMSTRONG ATTORNEY  
**GOODIN, MACBRIDE, SQUERI, RITCHIE & DAY**  
505 SANSOME ST, STE 900  
SAN FRANCISCO CA 94111  
FOR: South San Joaquin Irrigation District/Reliant Energy  
Email: jarmstrong@gmsr.com  
Status: PARTY

JESUS ARREDONDO  
**NRG ENERGY INC.**  
4600 CARLSBAD BLVD.  
CARLSBAD CA 9208  
Email: jesus.arredondo@nrgenergy.com  
Status: INFORMATION

PHILIPPE AUCLAIR  
11 RUSSELL COURT  
WALNUT CREEK CA 94598  
Email: philha@astound.net  
Status: INFORMATION

MICHAEL A. BACKSTROM ATTORNEY  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
2244 WALNUT GROVE AVE  
ROSEMEAD CA 91770  
FOR: Southern California Edison Company  
Email: michael.backstrom@sce.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

Amanda C. Baker  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: ab1@cpuc.ca.gov  
Status: STATE-SERVICE

CAROLYN A. BAKER ATTORNEY  
7456 DELTAWIND DRIVE  
SACRAMENTO CA 95831  
Email: cabaker906@sbcglobal.net  
Status: INFORMATION

GEORGETTA J. BAKER ATTORNEY  
**SAN DIEGO GAS & ELECTRIC/SOCAL GAS**  
101 ASH ST, HQ 13  
SAN DIEGO CA 92101  
FOR: San Diego Gas & Electric Company  
Email: gbaker@sempra.com  
Status: PARTY

Simon Baker  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
FOR: Energy  
Email: seb@cpuc.ca.gov  
Status: STATE-SERVICE

STEPHEN D. BAKER  
**SR. REG. ANALYST, FELLON-MCCORD AND ASS.**  
CONSTELLATION NEW ENERGY-GAS DIVISION  
9960 CORPORATE CAMPUS DRIVE, STE. 2000  
LOUISVILLE KY 40223  
FOR: Fellon-McCord and Associates  
Email: stephen.baker@constellation.com  
Status: INFORMATION

GALEN BARBOSE  
**LAWRENCE BERKELEY NATIONAL LAB**  
MS 90-4000  
1 CYCLOTRON RD.  
BERKELEY CA 94720  
FOR: LAWRENCE BERKELEY NATIONAL LAB  
Email: glbarbose@lbl.gov  
Status: INFORMATION

BARBARA R. BARKOVICH  
**BARKOVICH & YAP, INC.**  
44810 ROSEWOOD TERRACE  
MENDOCINO CA 95460  
FOR: Barkovich and Yap, Inc.  
Email: brbarkovich@earthlink.net  
Status: PARTY

CARMEN BASKETTE  
**ENERNOC, INC.**  
594 HOWARD ST, STE 400  
SAN FRANCISCO CA 94105  
Email: cbaskette@enernoc.com  
Status: INFORMATION

CARMEN E. BASKETTE SENIOR MGR MARKET  
DEVELOPMENT  
**ENERNOC**  
594 HOWARD ST., STE 400  
SAN FRANCISCO CA 94105  
Email: cbaskette@enernoc.com  
Status: INFORMATION

GREG BASS DIRECTOR, RETAIL COMMODITY  
OPERATIONS  
**SEMPRA ENERGY SOLUTIONS**  
400 WEST A ST, STE 500  
SAN DIEGO CA 92101-3017  
Email: gbass@semprasurenergysolutions.com  
Status: INFORMATION

LEON BASS SENIOR ATTORNEY  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
2244 WALNUT GROVE AVE  
ROSEMEAD CA 91770  
Email: leon.bass@sce.com  
Status: INFORMATION

R. THOMAS BEACH  
**CROSSBORDER ENERGY**  
2560 NINTH ST, STE 213A  
BERKELEY CA 94710-2557  
FOR: California Cogeneration Council (CCC)  
Email: tomb@crossborderenergy.com  
Status: PARTY

R. THOMAS BEACH  
**CROSSBORDER ENERGY**  
2560 NINTH ST, STE 213A  
BERKELEY CA 94710-2557  
FOR: Consultant to the California Cogeneration Council  
Email: tomb@crossborderenergy.com  
Status: PARTY

DENNIS L. BECK JR. SENIOR STAFF COUNSEL  
**CALIFORNIA ENERGY COMMISSION**  
1516 NINTH ST, MS 14  
SACRAMENTO CA 95814  
FOR: CALIFORNIA ENERGY COMMISSION  
Email: dbeck@energy.state.ca.us  
Status: STATE-SERVICE

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

Valerie Beck  
**CALIF PUBLIC UTILITIES COMMISSION**  
ELECTRIC GENERATION PERFORMANCE BRANCH  
505 VAN NESS AVE AREA 2-D  
SAN FRANCISCO CA 94102-3214  
Email: vjb@cpuc.ca.gov  
Status: STATE-SERVICE

ROGER BERLINER ATTORNEY  
**BERLINER LAW PLLC**  
700 12TH ST NW, STE 700  
WASHINGTON DC 20006  
FOR: County of Los Angeles  
Email: roger@berlinerlawpllc.com  
Status: PARTY

PEGGY BERNARDY  
**CALIFORNIA DEPARTMENT OF WATER RESOURCES**  
OFFICE OF THE CHIEF COUNSEL, ROOM 1118  
1416 9TH ST.  
SACRAMENTO CA 95814-4409  
FOR: CALIFORNIA DEPARTMENT OF WATER  
RESOURCES  
Email: dsandino@water.ca.gov  
Status: STATE-SERVICE

SCOTT BLAISING ATTORNEY  
**BRAUN BLAISING MCLAUGHLIN P.C.**  
915 L ST, STE. 1270  
SACRAMENTO CA 95814  
FOR: California Municipal Utilities Association  
Email: blaising@braunlegal.com  
Status: PARTY

GREGORY T. BLUE  
**ENXCO DEVELOPMENT CORP.**  
5000 EXECUTIVE PARKWAY, STE. 140  
SAN RAMON CA 94583  
FOR: DYNegy INC.  
Email: gblue@enxco.com  
Status: INFORMATION

Traci Bone  
**CALIF PUBLIC UTILITIES COMMISSION**  
LEGAL DIVISION  
505 VAN NESS AVE RM 5206  
SAN FRANCISCO CA 94102-3214  
Email: tbo@cpuc.ca.gov  
Status: STATE-SERVICE

KEVIN BOUDREAUX  
**CALPINE POWER AMERICA-CA LLC**  
717 TEXAS AVE, STE 1000  
HOUSTON CA 77002  
FOR: Calpine Power America-CA LLC  
Status: PARTY

C. SUSIE BERLIN ATTORNEY  
**MC CARTHY & BERLIN, LLP**  
100 PARK CENTER PLAZA, STE 510  
SAN JOSE CA 95113  
FOR: Northern California Power Agency  
Email: sberlin@mccarthyllaw.com  
Status: PARTY

RYAN BERNARDO  
**BRAUN BLAISING MCLAUGHLIN, P.C.**  
915 L ST, STE 1270  
SACRAMENTO CA 95814  
Email: bernardo@braunlegal.com  
Status: INFORMATION

THOMAS BLAIR  
**CITY OF SAN DIEGO**  
9601 RIDGEHAVEN COURT, STE. 120/MS11  
SAN DIEGO CA 92123  
Email: tblair@sandiego.gov  
Status: INFORMATION

JERRY R. BLOOM ATTORNEY  
**WINSTON & STRAWN, LLP**  
333 SOUTH GRAND AVE, 38TH FLR  
LOS ANGELES CA 90071-1543  
FOR: California Cogeneration Council  
Email: jbloom@winston.com  
Status: INFORMATION

JOHN W. BOGY ATTORNEY  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 7442  
SAN FRANCISCO CA 94120  
FOR: Pacific Gas and Electric Company  
Email: j0b5@pge.com  
Status: PARTY

WILLIAM H. BOOTH ATTORNEY  
**LAW OFFICES OF WILLIAM H. BOOTH**  
67 CARR DRIVE  
MORAGA CA 94596  
FOR: CA Large Energy Consumers Assoc.  
Email: wbooth@booth-law.com  
Status: PARTY

KAREN E. BOWEN  
**WINSTON & STRAWN LLP**  
101 CALIFORNIA ST, 39TH FLR  
SAN FRANCISCO CA 94111  
FOR: Mirant California, LLC, Mirant Delta, LLC and Mirant  
Potrero, LLC  
Email: jkarp@winston.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

BIANCA BOWMAN CASE COORDINATOR  
**PACIFIC GAS AND ELECTRIC COMPANY**  
77 BEALE ST, MAIL CODE B9A  
SAN FRANCISCO CA 94105  
FOR: PACIFIC GAS AND ELECTRIC COMPANY  
Email: brbc@pge.com  
Status: INFORMATION

STEVE BOYD  
**TURLOCK IRRIGATION DISTRICT**  
333 EAST CANAL DRIVE  
TURLOCK CA 95381-0949  
Email: seboyd@tid.org  
Status: INFORMATION

DAVID BRANCHCOMB  
**BRANCHCOMB ASSOCIATES, LLC**  
9360 OAKTREE LANE  
ORANGEVILLE CA 95662  
Email: david@branchcomb.com  
Status: INFORMATION

Donald J. Brooks  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
FOR: Energy Division  
Email: dbr@cpuc.ca.gov  
Status: STATE-SERVICE

ANDREW B. BROWN ATTORNEY  
**ELLISON SCHNEIDER & HARRIS, LLP**  
2015 H ST  
SACRAMENTO CA 95811  
FOR: Constellation Commodities Group and Constellation  
New Energy, Inc.  
Email: abb@eslawfirm.com  
Status: PARTY

Carol A. Brown  
**CALIF PUBLIC UTILITIES COMMISSION**  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
505 VAN NESS AVE RM 5103  
SAN FRANCISCO CA 94102-3214  
Email: cab@cpuc.ca.gov  
Status: STATE-SERVICE

LYNNE M. BROWN  
**CALIFORNIANS FOR RENEWABLE ENERGY INC.**  
24 HARBOR ROAD  
SAN FRANCISCO CA 94124  
Email: l\_brown246@hotmail.com  
Status: PARTY

MICHAEL E. BOYD  
**CALIFORNIANS FOR RENEWABLE ENERGY, INC.**  
5439 SOQUEL DRIVE  
SOQUEL CA 95073  
FOR: CALIFORNIANS FOR RENEWABLE ENERGY, INC.  
Email: michaelboyd@sbcglobal.net  
Status: PARTY

MATTHEW V. BRADY ATTORNEY  
**MATTHEW V. BRADY & ASSOCIATES**  
2339 GOLD MEADOW WAY, STE 230  
GOLD RIVER CA 95670  
FOR: California Department of General Services (Gas  
Matters)  
Email: matt@bradylawus.com  
Status: PARTY

ADAM BRIONES  
**THE GREENLINING INSTITUTE**  
1918 UNIVERSITY AVE, 2ND FLR  
BERKELEY CA 94704  
Email: adamb@greenlining.org  
Status: INFORMATION

ANDREW BROWN ATTORNEY  
**ELLISON & SCHNEIDER, LLP**  
2015 H ST  
SACRAMENTO CA 95814  
FOR: Constellation Energy Commodities Group, Inc./  
Sierra Pacific Power Company  
Email: abb@eslawfirm.com  
Status: PARTY

ANDREW B. BROWN ATTORNEY  
**ELLISON SCHNEIDER & HARRIS, LLP**  
2015 H ST  
SACRAMENTO CA 95811  
FOR: Constellation Generation Group  
Email: abb@eslawfirm.com  
Status: PARTY

LYNNE BROWN VICE PRESIDENT  
**CALIFORNIANS FOR RENEWABLE ENERGY, INC.**  
24 HARBOR ROAD  
SAN FRANCISCO CA 94124  
FOR: CALIFORNIANS FOR RENEWABLE ENERGY, INC.  
Email: l\_brown369@yahoo.com  
Status: PARTY

MARGARET D. BROWN ATTORNEY  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 7442  
SAN FRANCISCO CA 94120-7442  
FOR: PACIFIC GAS AND ELECTRIC COMPANY  
Email: mdbk@pge.com  
Status: INFORMATION



**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST  
CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

GREG BROWNELL  
**SACRAMENTO MUNICIPAL UTILITY DISTRICT**  
6201 S ST, M.S. B306  
SACRAMENTO CA 95817-1899  
Email: gbrowne@smud.org  
Status: INFORMATION

NEIL BURGESS  
**SYCAMORE COGENERATION COMPANY**  
PO BOX 80598  
BAKERSFIELD CA 93380  
Email: neburgess@sycamore.com  
Status: INFORMATION

ROBERT E. BURT  
**INSULATION CONTRACTORS ASSN.**  
4153 NORTHGATE BLVD., NO.6  
SACRAMENTO CA 95834  
FOR: Insulation Contractors Association  
Email: bburt@macnexus.org  
Status: INFORMATION

Andrew Campbell  
**CALIF PUBLIC UTILITIES COMMISSION**  
EXECUTIVE DIVISION  
505 VAN NESS AVE RM 5203  
SAN FRANCISCO CA 94102-3214  
Email: agc@cpuc.ca.gov  
Status: STATE-SERVICE

TRENT A. CARLSON  
**RELIANT ENERGY**  
1000 MAIN ST  
HOUSTON TX 77001  
FOR: RELIANT ENERGY INC.  
Email: tcarlson@reliant.com  
Status: INFORMATION

DAN L. CARROLL ATTORNEY  
**DOWNEY BRAND, LLP**  
555 CAPITOL MALL, 10TH FLR  
SACRAMENTO CA 95814  
FOR: Merced Irrigation District and Modesto Irrigation  
District  
Email: dcarroll@downeybrand.com  
Status: PARTY

RONALD M. CERNIGLIA DIRECTOR- NATIONAL  
ADVOCACY  
**DIRECT ENERGY SERVICES, LLC**  
40 COLUMBINE DRIVE  
GLENMONT NY 12077-2966  
FOR: DIRECT ENERGY SERVICES, LLC  
Email: ron.cerniglia@directenergy.com  
Status: INFORMATION

Kenneth Bruno  
**CALIF PUBLIC UTILITIES COMMISSION**  
UTILITY & PAYPHONE ENFORCEMENT  
505 VAN NESS AVE AREA 2-E  
SAN FRANCISCO CA 94102-3214  
Email: kab@cpuc.ca.gov  
Status: STATE-SERVICE

Truman L. Burns  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY COST OF SERVICE & NATURAL GAS BRANCH  
505 VAN NESS AVE RM 4102  
SAN FRANCISCO CA 94102-3214  
Email: txb@cpuc.ca.gov  
Status: STATE-SERVICE

Eugene Cadenasso  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: cpe@cpuc.ca.gov  
Status: STATE-SERVICE

MAURICE CAMPBELL MEMBER  
**CALIFORNIANS FOR RENEWABLE ENERGY, INC.**  
1100 BRUSSELS ST.  
SAN FRANCISCO CA 94134  
FOR: CALIFORNIANS FOR RENEWABLE ENERGY, INC.  
Email: mecsoft@pacbell.net  
Status: PARTY

JOSE CARMONA DIRECTOR OF ADVOCACY  
**CEERT**  
1100 11TH ST, STE 311  
SACRAMENTO CA 95814  
FOR: Center for Energy Efficiency and Renewable  
Technologies (CEERT)  
Email: jose@ceert.org  
Status: INFORMATION

LAUREN CASENTINI  
**D & R INTERNATIONAL**  
711 MAIN ST  
HALF MOON BAY CA 94019  
FOR: D & R INTERNATIONAL  
Email: lcasentini@rsgrp.com  
Status: INFORMATION

JENNIFER CHAMBERLIN MGR. OF REG. AND GOV.  
AFFAIRS  
**STRATEGIC ENERGY, LLC**  
2633 WELLINGTON CT.  
CLYDE CA 94520  
FOR: Strategic Energy, LLC  
Email: jchamberlin@strategicenergy.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

AUDREY CHANG STAFF SCIENTIST  
**NATURAL RESOURCES DEFENSE COUNCIL**  
111 SUTTER ST, 20TH FLR  
SAN FRANCISCO CA 94104  
FOR: NATURAL RESOURCES DEFENSE COUNCIL  
Email: achang@nrdc.org  
Status: PARTY

Laurence Chaset  
**CALIF PUBLIC UTILITIES COMMISSION**  
LEGAL DIVISION  
505 VAN NESS AVE RM 5131  
SAN FRANCISCO CA 94102-3214  
Email: lau@cpuc.ca.gov  
Status: INFORMATION

CLIFF CHEN  
**UNION OF CONCERNED SCIENTISTS**  
2397 SHATTUCK AVE, STE 203  
BERKELEY CA 94708  
FOR: Union of Concerned Scientists  
Email: cchen@ucsusa.org  
Status: PARTY

BRIAN K. CHERRY VP, REGULATORY RELATIONS  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 770000, MAIL CODE: B10C  
SAN FRANCISCO CA 94177  
FOR: Pacific Gas and Electric  
Email: bkc7@pge.com  
Status: PARTY

Theresa Cho  
**CALIF PUBLIC UTILITIES COMMISSION**  
EXECUTIVE DIVISION  
505 VAN NESS AVE RM 5207  
SAN FRANCISCO CA 94102-3214  
Email: tcx@cpuc.ca.gov  
Status: STATE-SERVICE

PERRY COLE  
**ENERGY CAPITAL PARTNERS**  
11943 EL CAMINO REAL, STE 220  
SAN DIEGO CA 92130  
Email: pcole@ecpartners.com  
Status: INFORMATION

JANET S. COMBS  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
PO BOX 800  
2244 WALNUT GROVE AVE  
ROSEMEAD CA 91770  
FOR: Southern California Edison company  
Email: janet.combs@sce.com  
Status: PARTY

ED CHANG  
**FLYNN RESOURCE CONSULTANTS, INC.**  
2165 MOONSTONE CIRCLE  
EL DORADO HILLS CA 95762  
FOR: FLYNN RESOURCE CONSULTANTS, INC.  
Email: edchang@flynnrci.com  
Status: INFORMATION

Bishu Chatterjee  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: bbc@cpuc.ca.gov  
Status: STATE-SERVICE

WILLIAM H. CHEN DIR. ENERGY POLICY WEST REGION  
**CONSTELLATION NEW ENERGY, INC.**  
2175 N. CALIFORNIA BLVD., STE. 300  
WALNUT CREEK CA 94596  
FOR: Constellation New Energy, Inc.  
Status: PARTY

KRIS G. CHISHOLM  
**CALIFORNIA ELECTRICITY OVERSIGHT BOARD**  
770 L ST, STE 1250  
SACRAMENTO CA 95814  
Email: kris.chisholm@eob.ca.gov  
Status: STATE-SERVICE

HOWARD CHOY  
**COUNTY OF LOS ANGELES**  
1100 NORTH EASTERN AVE, RM 300  
LOS ANGELES CA 90063  
FOR: County of Los Angeles  
Email: hchoy@isd.co.la.ca.us  
Status: PARTY

Michael Colvin  
**CALIF PUBLIC UTILITIES COMMISSION**  
POLICY & PLANNING DIVISION  
505 VAN NESS AVE RM 5119  
SAN FRANCISCO CA 94102-3214  
Email: mc3@cpuc.ca.gov  
Status: STATE-SERVICE

ALAN COMNES  
**NRG ENERGY**  
3934 SE ASH ST  
PORTLAND OR 97214  
FOR: West Coast Power  
Email: alan.comnes@nrgenergy.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST  
CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

G. ALAN COMNES  
**NRG ENERGY, INC.**  
1817 ASTON AVE, STE 104  
CARLSBAD CA 92008  
FOR: NRG Energy, Inc.  
Email: alan.comnes@nrgenergy.com  
Status: PARTY

FRANK J. COOLEY  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
PO BOX 800, 2244 WALNUT GROVE AVE.  
ROSEMEAD CA 91770  
Email: frank.cooley@sce.com  
Status: INFORMATION

THOMAS CORR  
**SEMPRA GLOBAL**  
101 ASH ST, HQ 08 C  
SAN DIEGO CA 92101-3017  
Email: tcorr@sempraglobal.com  
Status: INFORMATION

HILARY CORRIGAN  
**CALIFORNIA ENERGY MARKETS**  
425 DIVISADERO ST., STE 303  
SAN FRANCISCO CA 94117  
Email: hilary@newsdata.com  
Status: INFORMATION

LISA A. COTTLE ATTORNEY  
**WINSTON & STRAWN LLP**  
101 CALIFORNIA ST, 39TH FLR  
SAN FRANCISCO CA 94111  
FOR: California Cogeneration Council  
Email: lcottle@winston.com  
Status: PARTY

RICHARD H. COUNIHAN SR. DIRECTOR CORPORATE  
DEVELOPMENT -  
**ENERNOC, INC.**  
594 HOWARD ST., STE 400  
SAN FRANCISCO CA 94105  
Email: rcounihan@enernoc.com  
Status: INFORMATION

DAVID J. COYLE GENERAL MANAGER  
**ANZA ELECTRIC CO-OPERATIVE, INC (909)**  
PO BOX 391908  
ANZA CA 92539-1909  
FOR: Anza Electric Co-operative Inc  
Status: PARTY

Joe Como  
**CALIF PUBLIC UTILITIES COMMISSION**  
LEGAL DIVISION  
505 VAN NESS AVE RM 5033  
SAN FRANCISCO CA 94102-3214  
Email: joc@cpuc.ca.gov  
Status: STATE-SERVICE

CASE COORDINATION  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 770000; MC B9A  
SAN FRANCISCO CA 94177  
Email: regrelcpucases@pge.com  
Status: INFORMATION

TOM CORR MANAGER, REGULATORY POLICY  
**SEMPRA GLOBAL**  
101 ASH ST, 8TH FL.  
SAN DIEGO CA 92101-3017  
Email: tcorr@sempraglobal.com  
Status: INFORMATION

LISA COTTLE ATTORNEY  
**WINSTON & STRAWN LLP**  
101 CALIFORNIA ST, 39TH FLR  
SAN FRANCISCO CA 94111  
FOR: Mirant California/Mirant Delta and Mirant Potrero  
Email: lcottle@winston.com  
Status: PARTY

LISA A. COTTLE ATTORNEY  
**WINSTON & STRAWN LLP**  
101 CALIFORNIA ST, 39TH FLR  
SAN FRANCISCO CA 94111  
FOR: Mirant California,LLC, Mirant Delta,LLC,and Mirant  
Potrero,LLC  
Email: lcottle@winston.com  
Status: PARTY

RORY COX  
**RATEPAYERS FOR AFFORDABLE CLEAN ENERGY**  
311 CALIFORNIA ST, STE 650  
SAN FRANCISCO CA 94104  
FOR: Local Power  
Email: rcox@pacificenvironment.org  
Status: PARTY

BRIAN CRAGG ATTORNEY  
**GOODIN, MAC BRIDE, SQUERI, DAY & LAMPREY**  
505 SANSOME ST, STE 900  
SAN FRANCISCO CA 94111  
FOR: Independant Energy Producers  
Email: bcragg@goodinmacbride.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

BRIAN T. CRAGG  
**GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY**  
505 SANSOME ST, STE 900  
SAN FRANCISCO CA 94111  
FOR: Independent Energy Producers Association  
Email: bcragg@goodinmacbride.com  
Status: PARTY

SEBASTIEN CSAPO  
**PG&E PROJECT MGR.**  
MAIL CODE B9A  
PO BOX 770000  
SAN FRANCISCO CA 94177  
FOR: PACIFIC GAS AND ELECTRIC COMPANY  
Email: sscb@pge.com  
Status: INFORMATION

J. JOSHUA DAVIDSON ATTORNEY  
**DAVIS WRIGHT TREMAINE LLP**  
505 MONTGOMERY ST, STE 800  
SAN FRANCISCO CA 94111  
Email: joshdavidson@dwt.com  
Status: INFORMATION

SIDNEY DAVIES  
**CALIFORNIA ISO**  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
FOR: California ISO  
Email: sdavies@caiso.com  
Status: INFORMATION

STACEY DAVIS MANAGER, DOMESTIC PROGRAMS  
**CENTER FOR CLEAN AIR POLICY**  
SUITE 940  
750 FIRST ST, NE  
WASHINGTON DC 20002  
Email: sdavis@ccap.org  
Status: INFORMATION

Matthew Deal  
**CALIF PUBLIC UTILITIES COMMISSION**  
EXECUTIVE DIVISION  
505 VAN NESS AVE RM 5215  
SAN FRANCISCO CA 94102-3214  
Email: mjd@cpuc.ca.gov  
Status: STATE-SERVICE

BALDASSARO DI CAPO  
**CALIFORNIA INDEPENDENT SYSTEM OPERATOR**  
151 BLUE RAVINE ROAD  
FIKSIN CA 95630  
FOR: California Independent System Operator  
Email: bdicapo@caiso.com  
Status: PARTY

HOLLY B. CRONIN STATE WATER PROJECT  
OPERATIONS DIV  
**CALIFORNIA DEPARTMENT OF WATER RESOURCES**  
3310 EL CAMINO AVE., LL-90  
SACRAMENTO CA 95821  
Email: hcronin@water.ca.gov  
Status: INFORMATION

THOMAS DARTON  
**PILOT POWER GROUP, INC.**  
8910 UNIVERSITY CENTER LANE, STE 520  
SAN DIEGO CA 92122  
FOR: Pilot Power Group Inc  
Email: tdarton@pilotpowergroup.com  
Status: PARTY

DOUG DAVIE  
**WELLHEAD ELECTRIC COMPANY**  
650 BERCUT DRIVE, STE C  
SACRAMENTO CA 95814  
Email: ddavie@wellhead.com  
Status: INFORMATION

DYLE L. DAVIS  
**PACIFICORP**  
825 NE MULTNOMAH ST  
PORTLAND OR 97232  
Email: kyle.l.davis@pacificorp.com  
Status: INFORMATION

FERNANDO DE LEON ATTORNEY  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST, MS-14  
SACRAMENTO CA 95814-5512  
FOR: CALIFORNIA ENERGY COMMISSION  
Email: fdeleon@energy.state.ca.us  
Status: STATE-SERVICE

BRIAN DELAMER  
**CAPSTONE TURBINE CORPORATION**  
21211 NORDHOFF ST  
CHATSWORTH CA 91311  
FOR: CAPSTONE TURBINE CORPORATION  
Email: bdelamer@capstoneturbine.com  
Status: PARTY

BALDASSARO DI CAPO, ESQ.  
**CALIFORNIA ISO**  
LEGAL AND REGULATORY DEPARTMENT  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
Email: bdicapo@caiso.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST  
CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

JEFF DIAMOND  
**CALIFORNIA ELECTRICITY OVERSIGHT BOARD**  
770 L ST, STE 1250  
SACRAMENTO CA 95814  
Email: jdiamond@eob.ca.gov  
Status: STATE-SERVICE

TREVOR DILLARD  
**SIERRA PACIFIC POWER COMPANY**  
PO BOX 10100  
6100 NEIL ROAD, MS S4A50  
RENO NV 89520-0024  
Email: tdillard@sppc.com  
Status: INFORMATION

CHI DOAN  
**CALIF. DEPT OF WATER RESOURCES**  
3310 EL CAMINO AVE., RM LL94  
SACRAMENTO CA 95821  
Status: STATE-SERVICE

Elizabeth Dorman  
**CALIF PUBLIC UTILITIES COMMISSION**  
LEGAL DIVISION  
505 VAN NESS AVE RM 4300  
SAN FRANCISCO CA 94102-3214  
Email: edd@cpuc.ca.gov  
Status: STATE-SERVICE

Paul Douglas  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: psd@cpuc.ca.gov  
Status: STATE-SERVICE

DANIELLE DOWERS  
**SAN FRANCISCO PUBLIC UTILITIES COMMISSION**  
1155 MARKET ST 4TH FLR  
SAN FRANCISCO CA 94103  
Email: ddowers@sfgwater.org  
Status: INFORMATION

Kevin R. Dudney  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: kd1@cpuc.ca.gov  
Status: STATE-SERVICE

WILLIAM F. DIETRICH ATTORNEY  
**DIETRICH LAW**  
2977 YGNACIO VALLEY ROAD, NO. 613  
WALNUT CREEK CA 94598-3535  
Email: dietrichlaw2@earthlink.net  
Status: INFORMATION

GINA M. DIXON  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
8330 CENTURY PARK COURT, MS CP32D  
SAN DIEGO CA 92123  
Email: gdixon@semprautilities.com  
Status: INFORMATION

LORI ANNE DOLQUEIST ATTORNEY  
**MANATT PHELPS & PHILLIPS LLP**  
ONE EMBARCADERO CENTER, 30TH FLR  
SAN FRANCISCO CA 94111-3719  
FOR: Navajo Nation  
Email: ldolqueist@manatt.com  
Status: INFORMATION

MICHAEL DOUGHTON SENIOR STAFF COUNSEL  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST, MS-14  
SACRAMENTO CA 95814  
FOR: California Energy Commission  
Email: mdoughto@energy.state.ca.us  
Status: PARTY

DANIEL W. DOUGLASS ATTORNEY  
**DOUGLASS & LIDDELL**  
21700 OXNARD ST, STE 1030  
WOODLAND HILLS CA 91367  
FOR: Western Power Trading Forum/Alliance for Retail  
Markets  
Email: douglass@energyattorney.com  
Status: PARTY

MIKE DOZIER  
**CALIFORNIA ISO**  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
FOR: California ISO  
Email: mdozier@caiso.com  
Status: INFORMATION

KEVIN DUGGAN ATTORNEY  
**CALPINE CORPORATION**  
3845 HOPYARD ROAD, STE 345  
PLEASANTON CA 94588  
Email: duggank@calpine.com  
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

Gretchen T. Dumas  
**CALIF PUBLIC UTILITIES COMMISSION**  
LEGAL DIVISION  
505 VAN NESS AVE RM 4300  
SAN FRANCISCO CA 94102-3214  
FOR: CPUC Legal  
Email: gtd@cpuc.ca.gov  
Status: PARTY

KIRBY DUSEL  
**NAVIGANT CONSULTING, INC.**  
3100 ZINFANDEL DRIVE, STE 600  
RANCHO CORDOVA CA 95670  
Email: kdusel@navigantconsulting.com  
Status: INFORMATION

JOHN DUTCHER VICE PRESIDENT - REGULATORY  
AFFAIRS  
**MOUNTAIN UTILITIES**  
3210 CORTE VALENCIA  
FAIRFIELD CA 94534-7875  
FOR: MOUNTAIN UTILITIES  
Email: ralf1241a@cs.com  
Status: INFORMATION

PIERRE H. DUVAIR  
**CALIFORNIA ENERGY COMMISSION**  
1516 NINTH ST, MS-41  
SACRAMENTO CA 95814  
Email: pduvair@energy.state.ca.us  
Status: STATE-SERVICE

PIERRE H. DUVAIR, PH.D  
**CALIFORNIA ENERGY COMMISSION**  
1516 NINTH ST  
SACRAMENTO CA 95814  
Email: pduvair@energy.state.ca.us  
Status: INFORMATION

DENNIS M.P. EHLING ATTORNEY  
**KIRKPATRICK & LOCKHART NICHOLSON GRAHAM**  
10100 SANTA MONICA BLVD., 7TH FLR  
LOS ANGELES CA 90067  
Email: dehling@kling.com  
Status: INFORMATION

Robert Elliott  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: rae@cpuc.ca.gov  
Status: STATE-SERVICE

RICHARD D. ELY  
**DAVIS HYDRO**  
27264 MEADOWBROOK DRIVE  
DAVIS CA 95618  
FOR: Northern California Small Hydro Assn.  
Email: Dick@DavisHydro.com  
Status: PARTY

KATHLEEN ESPOSITO  
**CRESTED BUTTE CATALYSTS LLC**  
PO BOX 668  
CRESTED BUTTE CO 81224  
Email: kesposito@cbcatalysts.com  
Status: INFORMATION

MICHAEL D. EVANS  
**CORAL POWER L.L.C.**  
4445 EASTGATE MALL, STE 100  
SAN DIEGO CA 92120  
FOR: Coral Power L.L.C.  
Email: michael.evans@shell.com  
Status: PARTY

SAEED FARROKHPAY  
**FEDERAL ENERGY REGULATORY COMMISSION**  
110 BLUE RAVINE RD., STE 107  
FOLSOM CA 95630  
Email: saeed.farrokhpay@ferc.gov  
Status: INFORMATION

DIANE I. FELLMAN ATTORNEY  
**FPL ENERGY, LLC**  
234 VAN NESS AVE  
SAN FRANCISCO CA 94102  
FOR: LAW OFFICES OF DIANE I. FELLMAN  
Email: diane\_fellman@fpl.com  
Status: INFORMATION

PAUL FENN  
**LOCAL POWER**  
4281 PIEDMONT AVE.  
OAKLAND CA 94611  
Email: paulfenn@local.org  
Status: INFORMATION

JULIE L. FIEBER  
**FOLGER LEVIN & KAHN LLP**  
275 BATTERY ST, 23RD FLR  
SAN FRANCISCO CA 94111  
Email: jfieber@flk.com  
Status: INFORMATION



**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**

**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

LAW DEPARTMENT FILE ROOM  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 7442  
SAN FRANCISCO CA 94120-7442  
Email: cpucases@pge.com  
Status: INFORMATION

ROBERT FINKELSTEIN ATTORNEY  
**THE UTILITY REFORM NETWORK**  
711 VAN NESS AVE., STE 350  
SAN FRANCISCO CA 94102  
FOR: The Utility Reform Network  
Email: bfinkelstein@turn.org  
Status: INFORMATION

MICHEL PETER FLORIO ATTORNEY  
**THE UTILITY REFORM NETWORK**  
711 VAN NESS AVE, STE 350  
SAN FRANCISCO CA 94102  
FOR: TURN  
Email: mflorio@turn.org  
Status: PARTY

RYAN FLYNN  
**PACIFICORP**  
825 NE MULTNOMAH ST, 18TH FLR  
PORTLAND OR 97232  
Email: ryan.flynn@pacificorp.com  
Status: PARTY

CYNTHIA A. FONNER SENIOR COUNSEL  
**CONSTELLATION ENERGY GROUP INC**  
500 WEST WASHINGTON ST, STE 300  
CHICAGO IL 60661  
FOR: Constellation Energy Group Inc  
Email: Cynthia.A.Fonner@constellation.com  
Status: PARTY

BRUCE FOSTER SENIOR VICE PRESIDENT  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
601 VAN NESS AVE, STE. 2040  
SAN FRANCISCO CA 94102  
Email: bruce.foster@sce.com  
Status: INFORMATION

BRETT FRANKLIN  
**CALIFORNIA ELECTRICITY OVERSIGHT BOARD**  
770 L ST, STE 1250  
SACRAMENTO CA 95814  
Email: bfranklin@eob.ca.gov  
Status: STATE-SERVICE

CENTRAL FILES  
**SAN DIEGO GAS & ELECTRIC**  
8330 CENTURY PARK COURT, CP31E  
SAN DIEGO CA 92123  
FOR: SAN DIEGO GAS & ELECTRIC  
Email: centralfiles@semprautilities.com  
Status: INFORMATION

Julie A. Fitch  
**CALIF PUBLIC UTILITIES COMMISSION**  
POLICY & PLANNING DIVISION  
505 VAN NESS AVE RM 5119  
SAN FRANCISCO CA 94102-3214  
Email: jf2@cpuc.ca.gov  
Status: STATE-SERVICE

BARRY R. FLYNN  
**FLYNN RESOURCE CONSULTANTS, INC.**  
5440 EDGEVIEW DRIVE  
DISCOVERY BAY CA 94514  
FOR: FLYNN RESOURCE CONSULTANTS, INC.  
Email: brflynn@flynnrci.com  
Status: INFORMATION

Thomas Flynn  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
770 L ST, STE 1050  
SACRAMENTO CA 95814  
Email: trf@cpuc.ca.gov  
Status: STATE-SERVICE

STACIE FORD  
**CALIFORNIA ISO**  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
FOR: California ISO  
Email: sford@caiso.com  
Status: PARTY

BETH A. FOX ATTORNEY  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
2244 WALNUT GROVE AVE, GO1, RM 351C  
ROSEMEAD CA 91770  
FOR: Southern California Edison  
Email: beth.fox@sce.com  
Status: PARTY

DALE E. FREDERICKS  
**DG POWER LLC**  
PO BOX 4400  
WALNUT CREEK CA 94596-0400  
Email: dale@dgpowers.com  
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

**MATTHEW FREEDMAN ATTORNEY**  
**THE UTILITY REFORM NETWORK**  
711 VAN NESS AVE, STE 350  
SAN FRANCISCO CA 94102  
FOR: THE UTILITY REFORM NETWORK  
Email: freedman@tum.org  
Status: INFORMATION

**ROBERT FREEHLING LOCAL POWER RESEARCH**  
**DIRECTOR**  
**LOCAL POWER**  
PO BOX 606  
FAIR OAKS CA 94574  
FOR: Women's Energy Matters/Local Power  
Email: rfreeh123@sbcglobal.net  
Status: PARTY

David K. Fukutome  
**CALIF PUBLIC UTILITIES COMMISSION**  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
505 VAN NESS AVE RM 5042  
SAN FRANCISCO CA 94102-3214  
Email: dkf@cpuc.ca.gov  
Status: STATE-SERVICE

**NORMAN J. FURUTA ATTORNEY**  
**FEDERAL EXECUTIVE AGENCIES**  
1455 MARKET ST., STE 1744  
SAN FRANCISCO CA 94103-1399  
FOR: Federal Executive Agencies  
Email: norman.furuta@navy.mil  
Status: PARTY

**DONALD P. GARBER ATTORNEY**  
**SEMPRA ENERGY**  
101 ASH ST  
SAN DIEGO CA 92101  
FOR: SEMPRA ENERGY  
Email: dgarber@sempra.com  
Status: PARTY

**DAN GEIS**  
**THE DOLPHIN GROUP**  
925 L ST, STE 800  
SACRAMENTO CA 95814  
Email: dgeis@dolphingroup.org  
Status: INFORMATION

**KATHERINE GENSLE**  
**FEDERAL ENERGY REGULATORY COMMISSION**  
110 BLUE RAVINE RD., STE 107  
FOLSOM CA 95630  
Email: katherine.gensler@ferc.gov  
Status: INFORMATION

**SUSAN FREEDMAN SENIOR REGIONAL ENERGY**  
**PLANNER**  
**SAN DIEGO ASSOCIATION OF GOVERNMENTS**  
401 B ST, STE 800  
SAN DIEGO CA 92101  
Email: sfr@sandag.org  
Status: INFORMATION

**MARY FRONTCAK**  
**PEABODY HOLDING**  
701 MARKET ST, 6TH FLR  
ST. LOUIS MO 63101  
FOR: Peabody Holding  
Status: INFORMATION

Jack Fulcher  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: jef@cpuc.ca.gov  
Status: STATE-SERVICE

**JOHN C. GABRIELLI**  
**GABRIELLI LAW OFFICE**  
430 D ST  
DAVIS CA 95616  
FOR: Californians for Renewable Energy, Inc.  
Email: gabriellilaw@sbcglobal.net  
Status: PARTY

**STEPHEN L. GARBER ATTORNEY**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
77 BEALE ST; MCB30A  
SAN FRANCISCO CA 94105  
FOR: Pacific Gas and Electric Company  
Email: slg0@pge.com  
Status: PARTY

**LAURA GENAO**  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
LAW DEPARTMENT  
PO BOX 800 2244 WALNUT GROVE AVE.  
ROSEMEAD CA 91770  
FOR: Southern California Edison  
Email: laura.genao@sce.com  
Status: INFORMATION

**BARBARA GEORGE**  
**WOMEN'S ENERGY MATTERS**  
PO BOX 548  
FAIRFAX CA 94978  
FOR: WOMEN'S ENERGY MATTERS  
Email: wem@igc.org  
Status: PARTY



**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST  
CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

JACQUELINE GEORGE CALIF. ENERGY RESOURCES  
SCHEDULING  
**CALIF. DEPT OF WATER RESOURCES**  
3310 EL CAMINO AVE, RM. 120  
SACRAMENTO CA 95821  
FOR: CALIFORNIA DEPARTMENT OF WATER  
RESOURCES  
Email: jgeorge@water.ca.gov  
Status: STATE-SERVICE

ROBERT B. GEX ATTORNEY, BART  
**DAVIS WRIGHT TREMAINE LLP**  
505 MONTGOMERY ST, STE 800  
SAN FRANCISCO CA 94111-6533  
Email: bobgex@dwt.com  
Status: INFORMATION

MICHAEL J. GIBBS  
**ICF CONSULTING**  
14724 VENTURA BLVD., NO. 1001  
SHERMAN OAKS CA 91403  
FOR: ICF CONSULTING  
Email: mgibbs@icfconsulting.com  
Status: INFORMATION

PATRICIA GIDEON  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PG&E, MAIL CODE B9A  
PO BOX 770000  
SAN FRANCISCO CA 94177  
Email: pcg8@pge.com  
Status: INFORMATION

Anne Gillette  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: aeg@cpuc.ca.gov  
Status: STATE-SERVICE

ANNETTE GILLIAM ATTORNEY  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
2244 WALNUT GROVE AVE  
ROSEMEAD CA 91770  
FOR: Southern California Edison Co.  
Email: annette.gilliam@sce.com  
Status: PARTY

ALICE GONG  
**PACIFIC GAS AND ELECTRIC COMPANY**  
77 BEALE ST. MC B9A  
SAN FRANCISCO CA 94105  
FOR: PACIFIC GAS AND ELECTRIC COMPANY  
Email: AxL3@pge.com  
Status: INFORMATION

MICHAEL J. GERGEN  
**LATHAM & WATKINS LLP**  
SUITE 1000  
555 ELEVENTH ST, NW  
WASHINGTON DC 20004-1304  
Email: michael.gergen@lw.com  
Status: INFORMATION

Farzad Ghazzagh  
**CALIF PUBLIC UTILITIES COMMISSION**  
ELECTRICITY PLANNING & POLICY BRANCH  
505 VAN NESS AVE RM 4209  
SAN FRANCISCO CA 94102-3214  
Email: fxg@cpuc.ca.gov  
Status: STATE-SERVICE

JEDEDIAH J. GIBSON ATTORNEY  
**ELLISON SCHNEIDER & HARRIS LLP**  
2015 H ST  
SACRAMENTO CA 95811  
FOR: Sierra Pacific Power Corp.  
Email: jjg@eslawfirm.com  
Status: PARTY

PATRICIA C. GIDEON  
**PACIFIC GAS & ELECTRIC COMPANY**  
PO BOX 7442, (B9A)  
SAN FRANCISCO CA 94120  
Email: pcg8@pge.com  
Status: INFORMATION

MELANIE GILLETTE  
**WESTERN REGULATORY AFFAIRS**  
115 HAZELMERE DRIVE  
FOLSOM CA 95630  
FOR: Western Regulatory Affairs  
Email: mgillette@enernoc.com  
Status: PARTY

Sudheer Gokhale  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY PRICING AND CUSTOMER PROGRAMS  
BRANCH  
505 VAN NESS AVE RM 4209  
SAN FRANCISCO CA 94102-3214  
Email: skg@cpuc.ca.gov  
Status: STATE-SERVICE

RAMONA GONZALEZ  
**EAST BAY MUNICIPAL UTILITY DISTRICT**  
375 ELEVENTH ST, M/S NO. 205  
OAKLAND CA 94607  
FOR: East Bay Municipal Utility District  
Email: ramonag@ebmud.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

JOHN GOODIN  
**CALIFORNIA ISO**  
MARKET & PRODUCT DEVELOPMENT  
151 BLUE RAVINE RD.  
FOLSOM CA 95630  
Email: jgoodin@caiso.com  
Status: INFORMATION

INGER GOODMAN  
**COMMERCE ENERGY INC**  
600 ANTON BLVD STE 2000  
COSTA MESA CA 92626  
FOR: Commerce Energy Inc  
Status: PARTY

JEFFREY P. GRAY ATTORNEY  
**DAVIS WRIGHT TREMAINE, LLP**  
505 MONTGOMERY ST, STE 800  
SAN FRANCISCO CA 94111-6533  
FOR: Calpine Corporation  
Email: jeffgray@dwt.com  
Status: PARTY

JOSEPH GRECO  
**TERRA-GEN POWER LLC**  
9590 PROTOTYPE COURT, STE 200  
RENO NV 89521  
Email: jgreco@terra-genpower.com  
Status: PARTY

STEVEN F. GREENWALD ATTORNEY  
**DAVIS WRIGHT TREMAINE, LLP**  
505 MONTGOMERY ST, STE 800  
SAN FRANCISCO CA 94111-6533  
FOR: Calpine Corporation  
Email: stevegreenwald@dwt.com  
Status: PARTY

KAREN GRIFFIN EXECUTIVE OFFICE  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST, MS 39  
SACRAMENTO CA 95814  
FOR: California Energy Commission  
Email: kgriffin@energy.state.ca.us  
Status: STATE-SERVICE

ANN G. GRIMALDI  
**MCKENNA LONG & ALDRIDGE LLP**  
101 CALIFORNIA ST, 41ST FLR  
SAN FRANCISCO CA 94111  
FOR: Center for Energy and Economic Development  
Email: agrimaldi@mckennalong.com  
Status: PARTY

YVONNE GROSS  
**SEMPRA GLOBAL**  
101 ASH ST, HQ08C  
SAN DIEGO CA 92101  
Email: ygross@sempraglobal.com  
Status: INFORMATION

SHAUN HALVERSON  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PG&E MAIL CODE B9A  
PO BOX 770000  
SAN FRANCISCO CA 94177  
FOR: PACIFIC GAS AND ELECTRIC COMPANY  
Email: SEHC@pge.com  
Status: INFORMATION

BRIAN HANEY  
**UTILITY SYSTEM EFFICIENCIES, INC.**  
1000 BOURBON ST., 341  
NEW ORLEANS LA 70116  
FOR: UTILITY SYSTEM EFFICIENCIES, INC.  
Email: brianhaney@useconsulting.com  
Status: INFORMATION

GEORGE HANSON DEPARTMENT OF WATER AND  
POWER  
**CITY OF CORONA**  
730 CORPORATION YARD WAY  
CORONA CA 92880-  
FOR: City of Corona  
Status: PARTY

Mikhail Haramati  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: mkh@cpuc.ca.gov  
Status: STATE-SERVICE

JEFFERY D. HARRIS ATTORNEY  
**ELLISON, SCHNEIDER & HARRIS**  
2015 H ST  
SACRAMENTO CA 95811-3109  
Email: jdh@eslawfirm.com  
Status: PARTY

AUDRA HARTMANN  
**DYNEGY, INC.**  
980 NINTH ST, STE 2130  
SACRAMENTO CA 95814  
FOR: LS Power Generation, LLC  
Email: Audra.Hartmann@Dynegy.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

KERRY HATTEVIK DIRECTOR OF REG. AND MARKET  
AFFAIRS  
**NRG ENERGY**  
829 ARLINGTON BLVD.  
EL CERRITO CA 94530  
FOR: Mirant Corporation  
Email: kerry.hattevik@nrgenergy.com  
Status: PARTY

LYNN HAUG  
**ELLISON, SCHNEIDER & HARRIS, LLP**  
2015 H ST  
SACRAMENTO CA 95814-3109  
FOR: CALIFORNIA DEPARTMENT OF GENERAL  
SERVICES  
Email: lmh@eslawfirm.com  
Status: PARTY

TIM HEMIG  
**NRG ENERGY, INC.**  
1817 ASTON AVE, STE 104  
CARLSBAD CA 92008  
FOR: REGIONAL ENVIRONMENTAL BUSINESS NRG  
ENERGY, INC.  
Email: tim.hemig@nrgenergy.com  
Status: INFORMATION

JIM HENDRY  
**SAN FRANCISCO PUBLIC UTILITIES COMM.**  
1155 MARKET ST, 4TH FLR  
SAN FRANCISCO CA 94103  
Email: jhendry@sfgwater.org  
Status: PARTY

CHRISTOPHER HILEN ASSISTANT GENERAL COUNSEL  
**SIERRA PACIFIC POWER COMPANY**  
6100 NEIL ROAD, PO BOX 10100  
RENO NV 89520  
FOR: Calpine Corporation  
Email: chilen@sppc.com  
Status: PARTY

BOB HINES  
**SILICON VALLEY LEADERSHIP GROUP**  
224 AIRPORT PARKWAY, STE 620  
SAN JOSE CA 95110  
Email: bhines@svlg.net  
Status: PARTY

GARY HINNERS  
**RELIANT ENERGY, INC.**  
PO BOX 148  
HOUSTON TX 77001-0148  
Email: ghinners@reliant.com  
Status: INFORMATION

ARTHUR L. HAUBENSTOCK  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 7442  
SAN FRANCISCO CA 94120  
FOR: Pacific Gas and Electric Company  
Status: PARTY

DANIEL M. HECHT ASSOCIATE GENERAL COUNSEL  
**SEMPRA ENERGY TRADING CORP.**  
58 COMMERCE ROAD  
STANFORD CT 6902  
Email: dhecht@sempratrading.com  
Status: INFORMATION

ANN HENDRICKSON  
**COMMERCE ENERGY, INC.**  
222 WEST LAS COLINAS BLVD., STE 950E  
IRVING TX 75039  
FOR: COMMERCE ENERGY, INC.  
Email: ahendrickson@commerceenergy.com  
Status: INFORMATION

PHILIP HERRINGTON REGIONAL VP, BUSINESS  
MANAGEMENT  
**EDISON MISSION ENERGY**  
18101 VON KARMAN AVE, STE 1700  
IRVINE CA 92612-1046  
Email: pherrington@edisonmission.com  
Status: INFORMATION

SETH D. HILTON  
**STOEL RIVES**  
111 SUTTER ST., STE 700  
SAN FRANCISCO CA 94104  
Email: sdhilton@stoel.com  
Status: INFORMATION

Donna J. Hines  
**CALIF PUBLIC UTILITIES COMMISSION**  
ELECTRICITY PLANNING & POLICY BRANCH  
505 VAN NESS AVE RM 4102  
SAN FRANCISCO CA 94102-3214  
Email: djh@cpuc.ca.gov  
Status: STATE-SERVICE

SAM HITZ  
**CALIFORNIA CLIMATE ACTION REGISTRY**  
515 S. FLOWER ST, STE 1640  
LOS ANGELES CA 90071  
Email: sam@climateregistry.org  
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

ANDREW HOERNER  
**REDEFINING PROGRESS**  
1904 FRANKLIN ST, 6TH FLR  
OAKLAND CA 94612  
Email: hoerner@redefiningprogress.org  
Status: PARTY

JENNIFER HOLMES  
**ITRON INC.**  
11236 EL CAMINO REAL  
SAN DIEGO CA 92130  
Email: jennifer.holmes@itron.com  
Status: PARTY

Charlyn A. Hook  
**CALIF PUBLIC UTILITIES COMMISSION**  
LEGAL DIVISION  
505 VAN NESS AVE RM 4107  
SAN FRANCISCO CA 94102-3214  
Email: chh@cpuc.ca.gov  
Status: PARTY

MARK R. HUFFMAN ATTORNEY  
**PACIFIC GAS AND ELECTRIC COMPANY**  
77 BEALE ST, B30A  
SAN FRANCISCO CA 94105  
FOR: Pacific Gas and Electric Company  
Email: mrh2@pge.com  
Status: PARTY

TAM HUNT ENERGY PROGRAM DIRECTOR/ATTORNEY  
**COMMUNITY ENVIRONMENTAL COUNCIL**  
26 W. ANAPAMU, 2ND FLR  
SANTA BARBARA CA 93101  
Email: thunt@cecmail.org  
Status: INFORMATION

STEVE ISSER VP, GENERAL COUNSEL  
**GOOD COMPANY ASSOCIATES**  
816 CONGRESS AVE., STE 1400  
AUSTIN TX 78701  
FOR: Good Company Associates  
Email: sisser@goodcompanyassociates.com  
Status: PARTY

MICHAEL JASKE  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST, MS-39  
SACRAMENTO CA 95814  
Email: mjaske@energy.state.ca.us  
Status: STATE-SERVICE

RENEE HOFFMAN  
**CITY OF ANAHEIM**  
PUBLIC UTILITIES DEPARTMENT  
201 S. ANAHEIM BLVD., STE 902  
ANAHEIM CA 92805  
Email: rhoffman@anaheim.net  
Status: INFORMATION

MARTIN HOMECA ATTORNEY  
**LAW OFFICE OF MARTIN HOMECA**  
PO BOX 4471  
DAVIS CA 95617  
Email: martinhomeca@gmail.com  
Status: INFORMATION

DAVID L. HUARD ATTORNEY  
**MANATT, PHELPS & PHILLIPS, LLP**  
11355 WEST OLYMPIC BLVD  
LOS ANGELES CA 90064  
Email: dhuard@manatt.com  
Status: INFORMATION

STEVEN HUHMAN  
**MORGAN STANLEY CAPITAL GROUP INC.**  
2000 WESTCHESTER AVE  
PURCHASE NY 10577  
Email: steven.huhman@morganstanley.com  
Status: INFORMATION

TAMLYN M. HUNT ENERGY PROGRAM DIRECTOR  
**COMMUNITY ENVIRONMENTAL COUNCIL**  
26 W. ANAPAMU ST., 2ND FLR  
SANTA BARBARA CA 93101  
FOR: Community Environmental Council  
Email: thunt@cecmail.org  
Status: PARTY

JONATHAN JACOBS  
**PA CONSULTING GROUP**  
75 NOVA DRIVE  
PIEDMONT CA 94610-1037  
Email: jon.jacobs@paconsulting.com  
Status: INFORMATION

AKBAR JAZAYEIRI DIR. REVENUE & TARIFFS, RM 390  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
PO BOX 800, 2241 WALNUT GROVE AVE  
ROSEMead CA 91770  
FOR: Southern California Edison Company  
Email: akbar.jazayeri@sce.com  
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST  
CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

KEITH G. JOHNSON SENIOR MARKET AND PRODUCT  
DEVELOPER  
151 BLUE RAVINE ROAD  
FOLSOM CA 95682  
Email: kjohnson@caiso.com  
Status: INFORMATION

EVELYN KAHL  
**ALCANTAR & KAHL, LLP**  
120 MONTGOMERY ST, STE 2200  
SAN FRANCISCO CA 94104  
FOR: Counsel to Energy Producers and Uses Coalition  
Email: ek@a-klaw.com  
Status: INFORMATION

Sara M. Kamins  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: smk@cpuc.ca.gov  
Status: STATE-SERVICE

KURT J. KAMMERER EXECUTIVE DIRECTOR  
**SAN DIEGO REGIONAL ENERGY OFFICE**  
PO BOX 60738  
SAN DIEGO CA 92166-8738  
FOR: SAN DIEGO REGIONAL ENERGY OFFICE  
Email: kjk@kjkammerer.com  
Status: INFORMATION

CATHY A. KARLSTAD  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
2244 WALNUT GROVE AVE.  
ROSEMEAD CA 91770  
Email: cathy.karlstad@sce.com  
Status: INFORMATION

DAVID KATES  
**DAVID MARK AND COMPANY**  
3510 UNOCAL PLACE, STE 200  
SANTA ROSA CA 95403-5571  
FOR: Nevada Hydro Company  
Email: dkates@sonic.net  
Status: PARTY

ROBERT KEELER SR. ATTORNEY  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
2244 WALNUT GROVE AVE  
ROSEMEAD CA 91770  
FOR: Southern California Edison  
Email: robert.keeler@sce.com  
Status: PARTY

MARC D. JOSEPH ATTORNEY  
**ADAMS, BROADWELL, JOSEPH & CARDOZO**  
601 GATEWAY BLVD., STE. 1000  
SOUTH SAN FRANCISCO CA 94080  
FOR: CUE  
Email: mdjoseph@adamsbroadwell.com  
Status: PARTY

EVELYN KAHL ATTORNEY  
**ALCANTAR & KAHL, LLP**  
120 MONTGOMERY ST, STE 2200  
SAN FRANCISCO CA 94104  
FOR: Energy Producers & Users Coalition  
Email: ek@a-klaw.com  
Status: PARTY

KURT KAMMERER DIRECTOR OF PROGRAMS  
**SAN DIEGO REGIONAL ENERGY OFFICE**  
PO BOX 60738  
SAN DIEGO CA 92166-8738  
Email: kjk@kjkammerer.com  
Status: INFORMATION

Bruce Kaneshiro  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: bsk@cpuc.ca.gov  
Status: STATE-SERVICE

JOSEPH M. KARP ATTORNEY  
**WINSTON & STRAWN LLP**  
101 CALIFORNIA ST, 39TH FLR  
SAN FRANCISCO CA 94111-5894  
FOR: California Cogeneration Council and Renewables  
Coalition  
Email: jkarp@winston.com  
Status: PARTY

CURTIS KEBLER  
**J. ARON & COMPANY(GOLDMAN SACHS)**  
2121 AVE OF THE STARS  
LOS ANGELES CA 90067  
Email: curtis.kebler@gs.com  
Status: PARTY

RANDALL W. KEEN  
**MANATT, PHLEPS & PHILLIPS, LLP**  
11355 WEST OLYMPICS BLVD.  
LOS ANGELES CA 90064  
Email: pucservice@manatt.com  
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

CAROLYN KEHREIN  
**ENERGY MANAGEMENT SERVICES**  
2602 CELEBRATION WAY  
WOODLAND CA 95776  
FOR: Energy Users Forum  
Email: cmkehrein@ems-ca.com  
Status: PARTY

WENDY KEILANI  
**SAN DIEGO GAS & ELECTRIC**  
8330 CENTURY PARK COURT, CP32D  
SAN DIEGO CA 92123  
FOR: San Diego Gas & Electric  
Email: wkeilani@semprautilities.com  
Status: PARTY

KEVIN KENNEDY SUPERVISOR, SPECIAL PROJECTS  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST, MS-48  
SACRAMENTO CA 95814  
Status: STATE-SERVICE

KHURSHID KHOJA ASSOCIATE  
**THELEN REID BROWN RAYSMAN & STEINER**  
101 SECOND ST, STE 1800  
SAN FRANCISCO CA 94105  
Email: kkhoja@thelenreid.com  
Status: INFORMATION

KIMBERLY KIENER  
**IMPERIAL IRRIGATION DISTRICT**  
504 CATALINA BLVD.  
SAN DIEGO CA 92106  
Email: kmkiener@cox.net  
Status: INFORMATION

THOMAS S. KIMBALL  
**MODESTO IRRIGATION DISTRICT**  
1231 11TH ST  
MODESTO CA 95354  
Email: tomk@mid.org  
Status: INFORMATION

DANIEL A. KING  
**SEMPRA ENERGY**  
101 ASH ST, HQ 12  
SAN DIEGO CA 92101  
FOR: Sempra Global  
Email: daking@sempra.com  
Status: PARTY

CAROLYN M. KEHREIN  
**ENERGY MANAGEMENT SERVICES**  
2602 CELEBRATION WAY  
WOODLAND CA 95776  
FOR: Energy Management Services  
Email: cmkehrein@ems-ca.com  
Status: PARTY

STEVEN KELLY POLICY DIRECTOR  
**INDEPENDENT ENERGY PRODUCERS**  
1215 K ST, STE 900  
SACRAMENTO CA 95814  
FOR: INDEPENDENT ENERGY PRODUCERS ASSN  
Email: steven@iepa.com  
Status: INFORMATION

DOUGLAS K. KERNER ATTORNEY  
**ELLISON, SCHNEIDER & HARRIS, LLP**  
2015 H ST  
SACRAMENTO CA 95814  
FOR: Independent Energy Producers Association  
Email: dkk@eslawfirm.com  
Status: PARTY

Sepideh Khosrowjah  
**CALIF PUBLIC UTILITIES COMMISSION**  
DRA - ADMINISTRATIVE BRANCH  
505 VAN NESS AVE RM 4208  
SAN FRANCISCO CA 94102-3214  
FOR: DRA  
Email: skh@cpuc.ca.gov  
Status: STATE-SERVICE

THOMAS S KIMBALL  
**MODESTO IRRIGATION DISTRICT**  
1231 11TH ST  
MODESTO CA 95352-4060  
FOR: Modesto Irrigation District  
Email: tomk@mid.org  
Status: PARTY

CHRIS KING  
**CALIFORNIA CONSUMER EMPOWERMENT**  
ONE TWIN DOLPHIN DRIVE  
REDWOOD CITY CA 94065  
Email: chris@emeter.com  
Status: PARTY

Robert Kinosian  
**CALIF PUBLIC UTILITIES COMMISSION**  
EXECUTIVE DIVISION  
505 VAN NESS AVE RM 5202  
SAN FRANCISCO CA 94102-3214  
Email: gig@cpuc.ca.gov  
Status: STATE-SERVICE



**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

**DOUGLAS R. KIVIAT EXECUTIVE DIRECTOR**  
**MORGAN STANLEY / COMMODITIES**  
2000 WESTCHESTER AVE  
PURCHASE NY 10577  
Email: doug.kiviat@morganstanley.com  
Status: INFORMATION

**GREGORY S.G. KLATT ATTORNEY**  
**DOUGLASS & LIDDELL**  
411 E. HUNTINGTON DRIVE, STE 107-356  
ARCADIA CA 91007  
FOR: ALLIANCE FOR RETAIL ENERGY  
MARKETS/STRATEGIC ENERGY LLC  
& CONSTELLATION NEW ENERGY, INC.  
Email: klatt@energyattorney.com  
Status: PARTY

**GARSON KNAPP**  
**FPL ENERGY, LLC**  
770 UNIVERSE BLVD.  
JUNO BEACH FL 33408  
Email: garson\_knapp@fpl.com  
Status: PARTY

**DAVID X. KOLK, PH.D.**  
**COMPLETE ENERGY SERVICE, INC.**  
41422 MAGNOLIA ST  
MURRIETA CA 92562  
Email: Dkolk@compenergy.com  
Status: INFORMATION

**JOHN KOTOWSKI CHIEF EXECUTIVE OFFICER**  
**GLOBAL ENERGY PARTNERS, LLC**  
3569 MT. DIABLO BLVD., STE 200  
LAFAYETTE CA 94549  
FOR: GLOBAL ENERGY PARTNERS, LLC  
Email: jak@gepllc.com  
Status: INFORMATION

**AVIS KOWALEWSKI**  
**CALPINE CORPORATION**  
3875 HOPYARD ROAD, STE 345  
PLEASANTON CA 94588  
FOR: Calpine Corporation  
Email: kowalewskia@calpine.com  
Status: PARTY

**IRYNA KWASNY**  
**DEPT. OF WATER RESOURCES-CERS DIVISION**  
3310 EL CAMINO AVE., STE.120  
SACRAMENTO CA 95821  
Email: ikwasny@water.ca.gov  
Status: STATE-SERVICE

**GREGORY KLATT ATTORNEY**  
**DOUGLASS & LIDDELL**  
21700 OXNARD ST, STE 1030  
WOODLAND HILLS CA 91367-8102  
FOR: Alliance for Retail Energy Markets/The Filing Parties  
Email: klatt@energyattorney.com  
Status: PARTY

**JOSEPH R. KLOBERDANZ**  
**SAN DIEGO GAS & ELECTRIC**  
PO BOX 1831  
SAN DIEGO CA 92112  
FOR: San Diego Gas & Electric  
Email: jkloberdanz@semprautilities.com  
Status: PARTY

**STEVE KOERNER SENIOR CONSEL**  
**EL PASO CORPORATION**  
2 NORTH NEVADA AVE  
COLORADO SPRINGS CO 80903  
Email: steve.koerner@elpaso.com  
Status: INFORMATION

**LAWRENCE KOSTRZEWA REGIONAL VP,**  
**DEVELOPMENT**  
**EDISON MISSION ENERGY**  
18101 VON KARMAN AVE., STE 1700  
IRVINE CA 92612-1046  
Email: lkostorzewa@edisonmission.com  
Status: INFORMATION

**ARIS KOWALESKI VICE PRES., GOVERNMENT &**  
**REGULATORY**  
**CALPINE CORPORATION**  
3875 HOPYARD ROAD, STE 345  
PLEASANTON CA 94588  
Email: kowalewskia@calpine.com  
Status: INFORMATION

**EDWARD V. KURZ ATTORNEY**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
77 BEALE ST., B30A  
SAN FRANCISCO CA 94105  
FOR: Pacific Gas and Electric Company  
Email: evk1@pge.com  
Status: PARTY

**DAVID LA PORTE**  
**NAVIGANT CONSULTING**  
3100 ZINFANDEL DRIVE, STE 600  
RANCHO CORDOVA CA 95670-6078  
FOR: NAVIGANT CONSULTING  
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

STEPHANIE LA SHAWN  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 770000, MAIL CODE B9A  
SAN FRANCISCO CA 94177  
Email: S1L7@pge.com  
Status: INFORMATION

PAUL C. LACOURCIERE  
**THELEN REID BROWN RAYSMAN & STEINER**  
101 SECOND ST, STE 1800  
SAN FRANCISCO CA 94105  
Email: placourciere@thelenreid.com  
Status: INFORMATION

J. RICHARD LAUCKHART  
**GLOBAL ENERGY**  
2379 GATEWAY OAKS DRIVE, STE 200  
SACRAMENTO CA 95833  
Email: rlauckhart@globalenergy.com  
Status: INFORMATION

CLARE LAUFENBERG  
**CALIFORNIA ENERGY COMMISSION**  
1516 NINTH ST, MS 46  
SACRAMENTO CA 95814  
Email: Claufenb@energy.state.ca.us  
Status: STATE-SERVICE

VITALY LEE  
**AES ALAMITOS, LLC**  
690 N. STUDEBAKER ROAD  
LONG BEACH CA 90803  
Email: vitaly.lee@aes.com  
Status: INFORMATION

CONNIE LENI  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST MS-20  
SACRAMENTO CA 95814  
Email: cleni@energy.state.ca.us  
Status: STATE-SERVICE

JOHN W. LESLIE ATTORNEY  
**LUCE, FORWARD, HAMILTON & SCRIPPS, LLP**  
11988 EL CAMINO REAL, STE 200  
SAN DIEGO CA 92130  
Email: jleslie@luce.com  
Status: INFORMATION

SHAYLEAH LABRAY  
**PACIFICORP**  
825 NE MULTNOMAH, STE 2000  
PORTLAND OR 97232  
Email: Shayleah.LaBray@Pacifcorp.Com  
Status: INFORMATION

ERIC LARSEN ENVIRONMENTAL SCIENTIST  
**RCM INTERNATIONAL, L.L.C.**  
PO BOX 4716  
BERKELEY CA 94704  
FOR: RCM Biothane  
Email: elarsen@rcmdigesters.com  
Status: PARTY

RICH LAUCKHART  
**GLOBAL ENERGY**  
SUITE 200  
2379 GATEWAY OAKS DR.  
SACRAMENTO CA 95833  
Email: rlauckhart@globalenergy.com  
Status: INFORMATION

KAREN I LEE  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
2244 WALNUT GROVE AVE  
ROSEMEAD CA 91770  
Email: karen.lee@sce.com  
Status: INFORMATION

SARAH E. LEEPER ATTORNEY  
**MANATT PHELPS & PHILLIPS**  
ONE EMBARCADERO CENTER 30TH FLR  
SAN FRANCISCO CA 94111  
FOR: Navajo Nation  
Email: sleeper@manatt.com  
Status: PARTY

CONTANCE LENI  
**CALIFORNIA ENERGY COMMISSION**  
1516 NINTH ST., MS-20  
SACRAMENTO CA 95814  
Email: cleni@energy.state.ca.us  
Status: INFORMATION

JOHN W. LESLIE ATTORNEY  
**LUCE, FORWARD, HAMILTON & SCRIPPS, LLP**  
11988 EL CAMINO REAL, STE 200  
SAN DIEGO CA 92130-2592  
Email: jleslie@luce.com  
Status: INFORMATION



**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST  
CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

JOHN W. LESLIE, ESQ. ATTORNEY  
**LUCE, FORWARD, HAMILTON & SCRIPPS, LLP**  
11988 EL CAMINO REAL, STE 200  
SAN DIEGO CA 92130  
FOR: Coral Power, LLC  
Email: jleslie@luce.com  
Status: PARTY

Robert Levin  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: rl4@cpuc.ca.gov  
Status: STATE-SERVICE

DONALD C. LIDDELL ATTORNEY  
**DOUGLASS & LIDDELL**  
2928 2ND AVE  
SAN DIEGO CA 92103  
Email: liddell@energyattorney.com  
Status: INFORMATION

RONALD LIEBERT ATTORNEY  
**CALIFORNIA FARM BUREAU FEDERATION**  
2300 RIVER PLAZA DRIVE  
SACRAMENTO CA 95833  
FOR: California Farm Bureau Federation  
Email: rliebert@cfbf.com  
Status: PARTY

KAREN LINDH  
**LINDH & ASSOCIATES**  
7909 WALERGA ROAD, STE 112, PMB 119  
ANTELOPE CA 95843  
Email: karen@klindh.com  
Status: INFORMATION

GRACE LIVINGSTON-NUNLEY ASSISTANT PROJECT  
MANAGER  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 770000 MAIL CODE B9A  
SAN FRANCISCO CA 94177  
Email: GXL2@pge.com  
Status: INFORMATION

Scott Logan  
**CALIF PUBLIC UTILITIES COMMISSION**  
ELECTRICITY PLANNING & POLICY BRANCH  
505 VAN NESS AVE RM 4209  
SAN FRANCISCO CA 94102-3214  
FOR: ORA  
Email: sjl@cpuc.ca.gov  
Status: STATE-SERVICE

ERIC LEUZE  
**CALIFORNIA INDEPENDENT SYSTEM OPERATOR**  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
FOR: CALIFORNIA INDEPENDENT SYSTEM OPERATOR  
Email: eleuze@caiso.com  
Status: INFORMATION

Kenneth Lewis  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE RM 4012  
SAN FRANCISCO CA 94102-3214  
Email: kl1@cpuc.ca.gov  
Status: STATE-SERVICE

DONALD C. LIDDELL P. C.  
**DOUGLASS & LIDDELL**  
2928 2ND AVE  
SAN DIEGO CA 92103  
Email: liddell@energyattorney.com  
Status: INFORMATION

JANICE LIN MANAGING PARTNER  
**STRATEGEN CONSULTING LLC**  
146 VICENTE ROAD  
BERKELEY CA 94705  
Email: janice@strategenconsulting.com  
Status: INFORMATION

Steve Linsey  
**CALIF PUBLIC UTILITIES COMMISSION**  
CONSUMER ISSUES ANALYSIS BRANCH  
505 VAN NESS AVE RM 2013  
SAN FRANCISCO CA 94102-3214  
Email: car@cpuc.ca.gov  
Status: STATE-SERVICE

James Loewen  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
320 WEST 4TH ST STE 500  
LOS ANGELES CA 90013  
Email: loe@cpuc.ca.gov  
Status: STATE-SERVICE

JODY S. LONDON  
**JODY LONDON CONSULTING**  
PO BOX 3629  
OAKLAND CA 94609  
Email: jody\_london\_consulting@earthlink.net  
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

COLIN M. LONG  
**PACIFIC ECONOMICS GROUP**  
201 SOUTH LAKE AVE, STE 400  
PASADENA CA 91101  
FOR: PACIFIC ECONOMICS GROUP  
Email: cmlong@earthlink.net  
Status: INFORMATION

THOMAS LU EXECUTIVE DIRECTOR  
**WATSON COGENERATION COMPANY**  
22850 S. WILMINGTON AVE  
CARSON CA 90745  
Email: luta1@bp.com  
Status: INFORMATION

ED LUCHA  
**PACIFIC GAS AND ELECTRIC COMPANY**  
77 BEALE ST, MAIL CODE B9A  
SAN FRANCISCO CA 94105  
Email: ell5@pge.com  
Status: INFORMATION

GUSTAVO LUNA  
**AES CORPORATION**  
690 N. STUDEBAKER RD.  
LONG BEACH CA 90803  
Email: gustavo.luna@aes.com  
Status: INFORMATION

MARY LYNCH VP - REGULATORY AND LEGISLATIVE  
AFFAIRS  
**CONSTELLATION ENERGY COMMODITIES GRP**  
2377 GOLD MEDAL WAY, STE 100  
GOLD RIVER CA 95670  
FOR: CECG  
Email: mary.lynch@constellation.com  
Status: PARTY

DIANA MAHMUD LEGAL DEPARTMENT  
**STATE WATER CONTRACTORS**  
PO BOX 54153  
LOS ANGELES CA 90054-0153  
FOR: STATE WATER CONTRACTORS  
Email: dmahmud@mwdh2o.com  
Status: PARTY

WILLIAM V. MANHEIM ATTORNEY  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 7442, LAW DEPT.  
SAN FRANCISCO CA 94120  
FOR: PACIFIC GAS AND ELECTRIC COMPANY  
Email: wvm3@pge.com  
Status: INFORMATION

JOHN A. LOUDEN  
**OFFICE OF THE KERN COUNTY ASSESSOR**  
1115 TRUXTUN AVE, 3RD FLR  
BAKERSFIELD CA 93301  
Email: loudenj@co.kern.ca.us  
Status: INFORMATION

1/08 EMAIL LUCHA  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 770000, MAIL CODE B9A  
SAN FRANCISCO CA 94177  
FOR: PACIFIC GAS AND ELECTRIC COMPANY  
Email: ELL5@pge.com  
Status: INFORMATION

JANE E. LUCKHARDT ATTORNEY  
**DOWNEY BRAND LLP**  
555 CAPITOL MALL, 10TH FLR  
SACRAMENTO CA 95814  
Email: jluckhardt@downeybrand.com  
Status: PARTY

LYNELLE LUND  
**COMMERCE ENERGY, INC.**  
600 ANTON BLVD., STE 2000  
COSTA MESA CA 92626  
Email: llund@commerceenergy.com  
Status: PARTY

LYNNE MACKEY  
**LS POWER DEVELOPMENT**  
400 CHESTERFIELD CTR., STE 110  
ST. LOUIS MO 63017  
Email: lmackey@lspower.com  
Status: INFORMATION

AMBER MAHONE  
**ENERGY & ENVIRONMENTAL ECONOMICS, INC.**  
101 MONTGOMERY ST, STE 1600  
SAN FRANCISCO CA 94104  
Email: amber@ethree.com  
Status: INFORMATION

SUE MARA  
**RTO ADVISORS, LLC.**  
164 SPRINGDALE WAY  
REDWOOD CITY CA 94062  
FOR: Alliance for Retail Energy Markets  
Email: sue.mara@rtoadvisors.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST  
CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

DAVID MARCUS  
PO BOX 1287  
BERKELEY CA 94701  
Email: dmarcus2@sbcglobal.net  
Status: INFORMATION

WILLIAM B. MARCUS  
**JBS ENERGY, INC.**  
311 D ST, STE A  
WEST SACRAMENTO CA 95608  
Email: bill@jbsenergy.com  
Status: INFORMATION

Jaclyn Marks  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: jm3@cpuc.ca.gov  
Status: STATE-SERVICE

JULIE L. MARTIN  
**NORTH AMERICA GAS AND POWER**  
BP ENERGY COMPANY  
501 WESTLAKE PARK BLVD.  
HOUSTON TX 77079  
Email: julie.martin@bp.com  
Status: INFORMATION

Laura A. Martin  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: lra@cpuc.ca.gov  
Status: STATE-SERVICE

CORY M. MASON ATTORNEY  
**PACIFIC GAS AND ELECTRIC COMPANY**  
77 BEALE ST, MC B30A  
SAN FRANCISCO CA 94105-1814  
FOR: PG&E  
Email: cmmw@pge.com  
Status: PARTY

JOHN MATTHEWS GEOLOGIST  
**KERN COUNTY ASSESSOR'S OFFICE**  
1115 TRUXTON AVE  
BAKERSFIELD CA 93301  
Email: matthewsj@co.kern.ca.us  
Status: INFORMATION

PAUL D. MAXWELL  
**NAVIGANT CONSULTING, INC.**  
3100 ZINFANDEL DRIVE, STE 600  
RANCHO CORDOVA CA 95670-6078  
Email: pmaxwell@navigantconsulting.com  
Status: INFORMATION

MICHAEL MAZUR  
**3 PHASES RENEWABLES LLC**  
2100 SEPULVEDA BLVD, STE 37  
MANHATTAN BEACH CA 90266  
FOR: 3Phases Energy Services  
Email: mmazur@3phasesrenewables.com  
Status: PARTY

TRINA D. MCALISTER  
**FOLGER LEVIN & KAHN LLP**  
275 BATTERY ST, 23RD FLR  
SAN FRANCISCO CA 94111  
Email: tmcaster@flk.com  
Status: INFORMATION

RICHARD MCCANN PH.D  
**M.CUBED**  
2655 PORTAGE BAY, STE 3  
DAVIS CA 95616  
Email: rmccann@umich.edu  
Status: INFORMATION

BARRY F. MCCARTHY ATTORNEY  
**MCCARTHY & BERLIN, LLP**  
100 W. SAN FERNANDO ST., STE 501  
SAN JOSE CA 95113  
FOR: CITY OF SANTA CLARA, SILICON VALLEY  
POWER  
Email: bmcc@mccarthy|law.com  
Status: PARTY

Wade McCartney  
**CALIF PUBLIC UTILITIES COMMISSION**  
POLICY & PLANNING DIVISION  
770 L ST, STE 1050  
SACRAMENTO CA 95814  
Email: wsm@cpuc.ca.gov  
Status: STATE-SERVICE

KEITH MCCREA ATTORNEY  
**SUTHERLAND ASHILL & BRENNAN**  
1275 PENNSYLVANIA AVE NW  
WASHINGTON DC 20004-2415  
FOR: California Manufacturer & Tech. Assn.  
Email: keith.mccrea@sutherland.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**  
**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

**KEITH R. MCCREA ATTORNEY**  
**SUTHERLAND, ASBILL & BRENNAN, LLP**  
1275 PENNSYLVANIA AVE., NW  
WASHINGTON DC 20004-2415  
FOR: California Manufacturers & Technology Association  
Email: keith.mccrea@sablaw.com  
Status: PARTY

**DOUGLAS MCFARIAN**  
**MIDWEST GENERATION EME**  
ONE FINANCIAL PLACE  
440 WOUTH LASALLE ST, STE 3500  
CHICAGO IL 60605  
Email: dmcfarian@mwgen.com  
Status: INFORMATION

**BRUCE MCLAUGHLIN**  
**BRAUN & BLAISING P.C.**  
915 L ST, STE 1420  
SACRAMENTO CA 95814  
FOR: Municipal Utilities Association  
Email: blaising@braunlegal.com  
Status: PARTY

**RACHEL MCMAHON DIR. OF REG. AFFAIRS**  
**CEERT**  
1100 11TH ST, STE 311  
SACRAMENTO CA 95814  
Email: rachel@ceert.org  
Status: INFORMATION

**KEITH MELVILLE ATTORNEY**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
101 ASH ST, HQ 13D  
SAN DIEGO CA 92101  
Email: KMelville@sempra.com  
Status: PARTY

**CHARLES MIDDLEKAUFF ATTORNEY**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 7442  
SAN FRANCISCO CA 94120  
FOR: Pacific Gas and Electric Company  
Email: crmd@pge.com  
Status: PARTY

**ROSS MILLER**  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST  
SACRAMENTO CA 95814  
FOR: California Energy Commission  
Email: rmiller@energy.state.ca.us  
Status: STATE-SERVICE

**PATRICK MCDONNELL**  
**AGLAND ENERGY SERVICES, INC.**  
2000 NICASIO VALLEY RD.  
NICASIO CA 94946  
FOR: Agland Energy Services  
Email: pcmcdonnell@earthlink.net  
Status: PARTY

**DOUGLAS MCFARLAN VP, PUBLIC AFFAIRS**  
**MIDWEST GENERATION EME**  
440 SOUTH LASALLE ST., STE 3500  
CHICAGO IL 60605  
Email: dmcfarlan@mwgen.com  
Status: INFORMATION

**JAMES MCMAHON**  
**CRA INTERNATIONAL**  
50 CHURCH ST.  
CAMBRIDGE MA 2138  
Email: jmcmahon@crai.com  
Status: STATE-SERVICE

**TANDY MCMANNES**  
**SOLAR THERMAL ELECTRIC ALLIANCE**  
101 OCEAN BLUFFS BLVD.APT.504  
JUPITER FL 33477-7362  
FOR: STEA  
Status: PARTY

**KEITH W. MELVILLE ATTORNEY**  
**SEMPRA ENERGY**  
101 ASH ST, HQ 12  
SAN DIEGO CA 92101  
Email: kmelville@sempra.com  
Status: INFORMATION

**CHARLES R. MIDDLEKAUFF ATTORNEY**  
**PACIFIC GAS & ELECTRIC COMPANY**  
PO BOX 770000 B30A  
SAN FRANCISCO CA 94120  
Email: CRMD@pge.com  
Status: INFORMATION

**ROSS A. MILLER ELECTRICITY ANALYSIS OFFICE**  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST MS 20  
SACRAMENTO CA 96814-5512  
FOR: CALIFORNIA ENERGY COMMISSION  
Email: rmiller@energy.state.ca.us  
Status: STATE-SERVICE

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

**KAREN MILLS**  
**CALIFORNIA FARM BUREAU FEDERATION**  
2300 RIVER PLAZA DRIVE  
SACRAMENTO CA 95833  
Email: kmills@cbbf.com  
Status: INFORMATION

**KAREN NORENE MILLS ATTORNEY**  
**CALIFORNIA FARM BUREAU FEDERATION**  
2300 RIVER PLAZA DRIVE  
SACRAMENTO CA 95833  
Email: kmills@cbbf.com  
Status: INFORMATION

**MARCIE MILNER DIRECTOR - REGULATORY AFFAIRS**  
**SHELL TRADING GAS & POWER COMPANY**  
4445 EASTGATE MALL, STE 100  
SAN DIEGO CA 92121  
Email: marcie.milner@shell.com  
Status: INFORMATION

**CYNTHIA K. MITCHELL**  
530 COLGATE COURT  
RENO NV 89503  
Email: ckmitchell1@sbcglobal.net  
Status: INFORMATION

**FRED MOBASHERI**  
**ELECTRIC POWER GROUP**  
201 S. LAKE AVE., STE 400  
PASADENA CA 91101  
Email: fmobasher@aol.com  
Status: STATE-SERVICE

**MICHAEL D. MONTOYA ATTORNEY**  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
2244 WALNUT GROVE AVE  
ROSEMEAD CA 91770  
Email: mike.montoya@sce.com  
Status: INFORMATION

**RONALD MOORE**  
**GOLDEN STATE WATER CO/BEAR VALLEY**  
630 EAST FOOTHILL BLVD.  
SAN DIMAS CA 91773  
FOR: Southern California Water Company  
Email: rkmoore@gswater.com  
Status: PARTY

**GREGG MORRIS DIRECTOR**  
**GREEN POWER INSTITUTE**  
2039 SHATTUCK AVE, STE 402  
BERKELEY CA 94704  
FOR: Green Power Institute  
Email: gmorris@emf.net  
Status: PARTY

**JULIE MORRIS**  
**IBERDROLA RENEWABLES INC**  
1125 NW COUCH ST, STE 700  
PORTLAND OR 97209  
FOR: IBERDROLA RENEWABLES INC  
Email: Julie.Morris@iberdrolausa.com  
Status: INFORMATION

**STEPHEN A. S. MORRISON**  
**CITY & COUNTY OF SAN FRANCISCO**  
CITY HALL, RM 234  
1 DR CARLTON B. GOODLET PLACE  
SAN FRANCISCO CA 94102-4682  
FOR: CITY & COUNTY OF SAN FRANCISCO  
Email: stephen.morrison@sfgov.org  
Status: PARTY

**CINDY MORROW**  
**VALLEY ELECTRIC ASSOCIATION**  
800 E. HWY 372  
PAHRUMP NV 89048  
FOR: Valley Electric Association  
Status: PARTY

**DAVID MORSE**  
1411 W. COVELL BLVD., STE 106-292  
DAVIS CA 95616-5934  
Email: demorse@omsoft.com  
Status: INFORMATION

**Lainie Motamedi**  
**CALIF PUBLIC UTILITIES COMMISSION**  
POLICY & PLANNING DIVISION  
505 VAN NESS AVE RM 5119  
SAN FRANCISCO CA 94102-3214  
Email: lrm@cpuc.ca.gov  
Status: STATE-SERVICE

**PHILLIP MULLER**  
**SCD ENERGY SOLUTIONS**  
436 NOVA ALBION WAY  
SAN RAFAEL CA 94903  
Email: philm@scdenergy.com  
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

PHILLIP J. MULLER  
**SCD ENERGY SOLUTIONS**  
436 NOVA ALBION WAY  
SAN RAFAEL CA 94903  
Email: philm@scdenergy.com  
Status: INFORMATION

CLYDE S. MURLEY  
**INDEPENDENT CONSULTANT**  
1031 ORDDAY ST  
ALBANY CA 94706  
FOR: Union of Concerned Scientists  
Email: clyde.murley@comcast.net  
Status: INFORMATION

ROBYN NARAMORE  
**SOUTHERN CALIFORNIA EDISON**  
2244 WALNUT GROVE AVE  
ROSEMEAD CA 91770  
Email: robyn.naramore@sce.com  
Status: INFORMATION

JESSICA NELSON ENERGY SERVICES MANAGER  
**PLUMAS SIERRA RURAL ELECTRIC COOP. (908)**  
73233 STATE ROUTE 70  
PORTOLA CA 96122-7069  
FOR: Plumas Sierra Rural Electric Coop.  
Email: jnelson@psrec.coop  
Status: PARTY

DESPINA NIEHAUS  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
8330 CENTURY PARK COURT-CP32H  
SAN DIEGO CA 92123-1530  
Email: dpapapostolou@semprautilities.com  
Status: INFORMATION

LARRY NIXON  
**PACIFIC GAS AND ELECTRIC COMPANY**  
77 BEALE ST, MC B10A  
SAN FRANCISCO CA 94105  
FOR: PACIFIC GAS AND ELECTRIC COMPANY  
Email: lm3@pge.com  
Status: INFORMATION

KAREN NOTSUND ASSISTANT DIRECTOR  
**UC ENERGY INSTITUTE**  
2547 CHANNING WAY 5180  
BERKELEY CA 94720-5180  
Email: knotsund@berkeley.edu  
Status: INFORMATION

CLYDE MURLEY  
**CONSULTANT TO NRDC**  
1031 ORDDAY ST  
ALBANY CA 94706  
FOR: Union of Concerned Scientists  
Email: clyde.murley@comcast.net  
Status: PARTY

SARA STECK MYERS ATTORNEY  
**LAW OFFICES OF SARA STECK MYERS**  
122 - 28TH AVE  
SAN FRANCISCO CA 94121  
FOR: Center for energy Efficiency and Renewable  
Technologies (CEERT)  
Email: ssmyers@att.net  
Status: PARTY

CRYSTAL NEEDHAM SENIOR DIRECTOR, COUNSEL  
**EDISON MISSION ENERGY**  
18101 VON KARMAN AVE, STE 1700  
IRVINE CA 92612-1046  
Email: cneedham@edisonmission.com  
Status: PARTY

RALPH R. NEVIS  
**DAY CARTER & MURPHY LLP**  
3620 AMERICAN RIVER DR., STE 205  
SACRAMENTO CA 95864  
Email: rnevis@daycartermurphy.com  
Status: INFORMATION

SEPHRA A. NINOW POLICY ANALYST  
**CALIFORNIA CENTER FOR SUSTAINABLE ENERGY**  
8690 BALBOA AVE, STE 100  
SAN DIEGO CA 92123  
Email: sephra.ninow@energycenter.org  
Status: INFORMATION

RICK C. NOGER  
**PRAXAIR PLAINFIELD, INC.**  
2711 CENTERVILLE ROAD, STE 400  
WILMINGTON DE 19808  
FOR: Praxair Plainfield Inc  
Email: rick\_noger@praxair.com  
Status: PARTY

Noel Obiora  
**CALIF PUBLIC UTILITIES COMMISSION**  
LEGAL DIVISION  
505 VAN NESS AVE RM 4107  
SAN FRANCISCO CA 94102-3214  
FOR: DRA  
Email: nao@cpuc.ca.gov  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

SUSAN M. O'BRIEN  
**MCCARTHY & BERLIN, LLP**  
100 W. SAN FERNANDO ST., STE 501  
SAN JOSE CA 95113  
Email: sobrien@mccarthylaw.com  
Status: INFORMATION

Jerry Oh  
**CALIF PUBLIC UTILITIES COMMISSION**  
WATER BRANCH  
505 VAN NESS AVE RM 3200  
SAN FRANCISCO CA 94102-3214  
Email: joh@cpuc.ca.gov  
Status: STATE-SERVICE

DAVID OLSEN  
**IMPERIAL VALLEY STUDY GROUP**  
3804 PACIFIC COAST HIGHWAY  
VENTURA CA 93001  
Email: olsen@avenuecable.com  
Status: INFORMATION

EDWARD O'NEILL ATTORNEY  
**DAVIS WRIGHT TREMAINE, LLP**  
505 MONTGOMERY ST, STE 800  
SAN FRANCISCO CA 94111-6533  
FOR: California Large Energy Consumers Association  
Email: edwardoneill@dwt.com  
Status: PARTY

SARA O'NEILL  
**CONSTELLATION NEWENERGY, INC.**  
ONE MARKET ST, SPEAR TOWER, 36TH FR.  
SAN FRANCISCO CA 94105  
FOR: CONSTELLATION NEWENERGY, INC.  
Email: sara.oneill@constellation.com  
Status: PARTY

DAVID ORTH GENERAL MANAGER  
**SAN JOAQUIN VALLEY POWER AUTHORITY**  
4886 EAST JENSEN AVE  
FRESNO CA 93725  
FOR: San Joaquin Valley Power Authority  
Email: dorth@krqd.org  
Status: INFORMATION

FRITZ ORTLIEB ATTORNEY  
**CITY OF SAN DIEGO**  
1200 THIRD AVE, STE 1200  
SAN DIEGO CA 92101  
FOR: City of San Diego  
Email: fortlieb@sandiego.gov  
Status: PARTY

TIMOTHY R. ODIL  
**MCKENNA LONG & ALDRIDGE LLP**  
1875 LAWRENCE ST, STE 200  
DENVER CO 80202  
FOR: Center for Energy and Economic Development  
Email: todil@mckennalong.com  
Status: PARTY

CHRISTOPHER C. O'HARA ASSISTANT GENERAL  
COUNSEL-REGULATORY  
**NRG ENERGY**  
211 CARNEGIE CENTER DRIVE  
PRINCETON NJ 8540  
Email: chris.ohara@nrgenergy.com  
Status: PARTY

ERIC OLSON  
**NAVIGANT CONSULTING INC.**  
3100 ZINFANDEL DR., STE 600  
RANCHO CORDOVA CA 95670-6078  
Email: eolson@navigantconsulting.com  
Status: INFORMATION

EDWARD W. O'NEILL ATTORNEY  
**DAVIS WRIGHT TREMAINE, LLP**  
505 MONTGOMERY ST, STE 800  
SAN FRANCISCO CA 94111-6533  
FOR: California Large Energy Consumers Association  
Email: edwardoneill@dwt.com  
Status: PARTY

ARLEN ORCHARD ATTORNEY  
**SACRAMENTO MUNICIPAL UTILITY DISTRICT**  
6201 S ST, M.S. B406  
SACRAMENTO CA 95817-1899  
Email: aorchar@smud.org  
Status: STATE-SERVICE

FREDERICK M. ORTLIEB OFFICE OF CITY ATTORNEY  
**CITY OF SAN DIEGO**  
1200 THIRD AVE, STE 1200  
SAN DIEGO CA 92101  
FOR: City of San Diego  
Email: fortlieb@sandiego.gov  
Status: PARTY

CARL K. OSHIRO ATTORNEY  
**CSBRT/CSBA**  
100 PINE ST, STE 3110  
SAN FRANCISCO CA 94111  
Email: ckomail@pacbell.net  
Status: PARTY



**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

ROBERT OTT  
**RELIANT ENERGY**  
PO BOX 148  
HOUSTON TX 77001-0148  
Email: rott@reliant.com  
Status: INFORMATION

RAJ N. PANKHANIA  
**HERCULES MUNICIPAL UTILITY**  
111 CIVIC DRIVE  
HERCULES CA 94547  
Email: raj.pankhania@ci.hercules.ca.us  
Status: INFORMATION

JUDY PAU  
**DAVIS WRIGHT TREMAINE LLP**  
505 MONTGOMERY ST, STE 800  
SAN FRANCISCO CA 94111-6533  
Email: judypau@dwt.com  
Status: INFORMATION

Karen P. Paull  
**CALIF PUBLIC UTILITIES COMMISSION**  
LEGAL DIVISION  
505 VAN NESS AVE RM 4300  
SAN FRANCISCO CA 94102-3214  
FOR: DRA  
Email: kpp@cpuc.ca.gov  
Status: PARTY

PETER T. PEARSON ENERGY SUPPLY SPECIALIST  
**BEAR VALLEY ELECTRIC SERVICE**  
42020 GARSTIN ROAD  
BIG BEAR LAKE CA 92315  
Email: peter.pearson@bves.com  
Status: INFORMATION

NORMAN A. PEDERSEN ATTORNEY  
**HANNA AND MORTON, LLP**  
444 SOUTH FLOWER ST, STE 1500  
LOS ANGELES CA 90071  
FOR: SOUTHERN CALIFORNIA GENERATION  
COALITION  
Email: npedersen@hanmor.com  
Status: INFORMATION

Marion Peleo  
**CALIF PUBLIC UTILITIES COMMISSION**  
LEGAL DIVISION  
505 VAN NESS AVE RM 4107  
SAN FRANCISCO CA 94102-3214  
FOR: DRA  
Email: map@cpuc.ca.gov  
Status: PARTY

JOHN PACHECO  
**CA DEPT. OF WATER RESOURCES**  
3310 EL CAMINO AVE, STE 120  
SACRAMENTO CA 95821  
FOR: Department of Water Resources  
Email: jpacheco@water.ca.gov  
Status: STATE-SERVICE

BERJ K. PARSEGHIAN ATTORNEY  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
2244 WALNUT GROVE AVE  
ROSEMEAD CA 91770  
Email: berj.parseghian@sce.com  
Status: PARTY

JOSEPH PAUL SENIOR CORPORATE COUNSEL  
**DYNEGY, INC.**  
4140 DUBLIN BLVD., STE. 100  
DUBLIN CA 94568  
FOR: Dynegy  
Email: joe.paul@dynegy.com  
Status: PARTY

Lisa Paulo  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: lp1@cpuc.ca.gov  
Status: STATE-SERVICE

CARL PECHMAN  
**POWER ECONOMICS**  
901 CENTER ST  
SANTA CRUZ CA 95060  
Email: cpechman@powereconomics.com  
Status: INFORMATION

NORMAN A. PEDERSEN, ESQ.  
**HANNA & MORTON LLP**  
444 S. FLOWER ST, STE 1500  
LOS ANGELES CA 90071-2916  
Email: npedersen@hanmor.com  
Status: INFORMATION

CARLOS F. PENA  
**SEMPRA ENERGY**  
101 ASH ST, HQ12  
SAN DIEGO CA 92101  
Email: cfpena@sempra.com  
Status: INFORMATION



**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

**CARLA PETERMAN**  
**UCEI**  
2547 CHANNING WAY  
BERKELEY CA 94720  
Email: carla.peterman@gmail.com  
Status: INFORMATION

**CATHERINE POLLINA**  
**WINSTON STRAWN LLP**  
101 CALIFORNIA ST, STE 3900  
SAN FRANCISCO CA 94111-5894  
FOR: California Cogeneration Council  
Email: cpollina@winston.com  
Status: INFORMATION

**TED POPE DIRECTOR**  
**COHEN VENTURES, INC./ENERGY SOLUTIONS**  
1610 HARRISON ST.  
OAKLAND CA 94612  
Email: ted@energy-solution.com  
Status: INFORMATION

**KEVIN PORTER SENIOR ANALYST**  
**EXETER ASSOCIATES, INC.**  
5565 STERRETT PLACE, STE 310  
COLUMBIA MD 21044  
Email: porter@exeterassociates.com  
Status: INFORMATION

**WILLIAM E. POWERS**  
**POWERS ENGINEERING**  
4452 PARK BLVD., STE. 209  
SAN DIEGO CA 92116  
FOR: Californians for Renewable Energy, Inc.  
Email: bpowers@powersengineering.com  
Status: PARTY

**RASHA PRINCE**  
**SOUTHERN CALIFORNIA GAS COMPANY**  
555 WEST 5TH ST, GT14D6  
LOS ANGELES CA 90013  
Email: rprince@semprautilities.com  
Status: INFORMATION

**MARC PRYOR**  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST, MS 20  
SACRAMENTO CA 95814  
Email: mpryor@energy.state.ca.us  
Status: STATE-SERVICE

**PHILIP D. PETTINGILL LEGAL & REG. DEPT.**  
**CALIFORNIA INDEPENDENT SYSTEM OPERATOR**  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
FOR: CAISO  
Email: ppettingill@caiso.com  
Status: INFORMATION

**EDWARD G. POOLE ATTORNEY**  
**ANDERSON & POOLE**  
601 CALIFORNIA ST, STE 1300  
SAN FRANCISCO CA 94108-2818  
Email: epoole@adplaw.com  
Status: INFORMATION

**JENNIFER PORTER POLICY ANALYST**  
**CALIFORNIA CENTER FOR SUSTAINABLE ENERGY**  
8690 BALBOA AVE, STE 100  
SAN DIEGO CA 92123  
Email: jennifer.porter@energycenter.org  
Status: INFORMATION

**JENNIFER K. POST ATTORNEY**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 7442  
SAN FRANCISCO CA 94105  
FOR: Pacific Gas and Electric Company  
Email: jlkpm@pge.com  
Status: PARTY

**VIDHYA PRABHAKARAN**  
**GOODIN, MACBRIDE, SQUERI, DAY, LAMPREY**  
505 SANSOME ST, STE 900  
SAN FRANCISCO CA 94111  
FOR: Reliant Energy, Inc.  
Email: vprabhakaran@goodinmacbride.com  
Status: PARTY

**Terrie D. Prosper**  
**CALIF PUBLIC UTILITIES COMMISSION**  
EXECUTIVE DIVISION  
505 VAN NESS AVE RM 5301  
SAN FRANCISCO CA 94102-3214  
Email: tdp@cpuc.ca.gov  
Status: STATE-SERVICE

**NANCY RADER**  
**CALIFORNIA WIND ENERGY ASSOCIATION**  
2560 NINTH ST, STE 213A  
BERKELEY CA 94710  
FOR: California Wind Energy Association  
Email: nrader@calwea.org  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

STEVE RAHON DIRECTOR, TARIFF & REG. ACCOUNTS  
**SAN DIEGO GAS & ELECTRIC COMPANY (902)**  
8330 CENTURY PARK COURT, CP32C  
SAN DIEGO CA 92123-1548  
FOR: San Diego Gas & Electric Company  
Email: srahon@semprautilities.com  
Status: PARTY

RICHARD W. RAUSHENBUSH ATTORNEY  
**LATHAM & WATKINS LLP**  
505 MONTGOMERY ST, STE 2000  
SAN FRANCISCO CA 94111  
Email: richard.raushenbush@lw.com  
Status: INFORMATION

L. JAN REID  
**COAST ECONOMIC CONSULTING**  
3185 GROSS ROAD  
SANTA CRUZ CA 95062  
FOR: Aglet Consumer Alliance  
Email: janreid@coastecon.com  
Status: PARTY

MIKE RINGER  
**CALIFORNIA ENERGY COMMISSION**  
1516 NINTH ST, MS-20  
SACRAMENTO CA 95814  
FOR: California Energy Commission  
Email: mringer@energy.state.ca.us  
Status: STATE-SERVICE

MICHAEL ROCHMAN MANAGING DIRECTOR  
**SCHOOL PROJECT UTILITY RATE REDUCTION**  
1430 WILLOW PASS ROAD, STE 240  
CONCORD CA 94520  
FOR: SCHOOL PROJECT UTILITY RATE REDUCTION  
Email: service@spurr.org  
Status: INFORMATION

GRANT A. ROSENBLUM STAFF COUNSEL  
**CALIFORNIA ISO**  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
FOR: California Independent System Operator Corp.  
Email: grosenblum@caiso.com  
Status: PARTY

JIM ROSS  
**RCS, INC.**  
500 CHESTERFIELD CENTER, STE 320  
CHESTERFIELD MO 63017  
Email: jimross@r-c-s-inc.com  
Status: INFORMATION

MANUEL RAMIREZ  
**CITY AND COUNTY OF SAN FRANCISCO**  
1155 MARKET ST, 4TH FLR  
SAN FRANCISCO CA 94103  
Email: mramirez@sfgwater.org  
Status: INFORMATION

JOHN R. REDDING  
**ARCTURUS ENERGY CONSULTING**  
44810 ROSEWOOD TERRACE  
MENDOCINO CA 95460  
FOR: Silicon Valley Manufacturers Group  
Email: johnredding@earthlink.net  
Status: PARTY

EDWARD C. REMEDIOS  
33 TOLEDO WAY  
SAN FRANCISCO CA 94123-2108  
Email: ecrem@ix.netcom.com  
Status: INFORMATION

THEODORE ROBERTS SENIOR COUNSEL  
**SEMPRA GLOBAL**  
101 ASH ST, HQ 12B  
SAN DIEGO CA 92101-3017  
FOR: Sempra Global  
Email: troberts@sempra.com  
Status: PARTY

Steve Roscow  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: scr@cpuc.ca.gov  
Status: STATE-SERVICE

JAMES ROSS  
**RCS INC.**  
500 CHESTERFIELD CENTER, STE 320  
CHESTERFIELD MO 63017  
FOR: Midway Sunset Cogeneration  
Email: jimross@r-c-s-inc.com  
Status: PARTY

SANDRA ROVETTI REGULATORY AFFAIRS MANAGER  
**SAN FRANCISCO PUC**  
1155 MARKET ST, 4TH FLR  
SAN FRANCISCO CA 94103  
Email: srovetti@sfgwater.org  
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

**ROB RUNDLE**  
**SANDAG**  
401 B ST, STE 800  
SAN DIEGO CA 92101  
FOR: SANDAG  
Email: rru@sandag.org  
Status: INFORMATION

Jason R. Salmi Klotz  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: jk1@cpuc.ca.gov  
Status: STATE-SERVICE

JUDITH B. SANDERS ATTORNEY  
**CALIFORNIA INDEPENDENT SYSTEM OPERATOR**  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
FOR: CAISO  
Email: jsanders@caiso.com  
Status: PARTY

**SOUMYA SASTRY**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
MAIL CODE B9A  
PO BOX 770000  
SAN FRANCISCO CA 94177  
FOR: PG&E  
Email: svs6@pge.com  
Status: INFORMATION

**MEGAN SAUNDERS**  
**SEMPRA ENERGY SOLUTIONS**  
101 ASH ST, HQ09  
SAN DIEGO CA 92101-3017  
FOR: Sempra Energy Solutions  
Status: PARTY

**STEVEN S. SCHLEIMER** DIRECTOR, COMPLIANCE &  
REGULATORY AFFAIRS  
**BARCLAYS BANK, PLC**  
200 PARK AVE, FIFTH FLR  
NEW YORK NY 10166  
Email: steven.schleimer@barclayscapital.com  
Status: INFORMATION

**REED V. SCHMIDT**  
**BARTLE WELLS ASSOCIATES**  
1889 ALCATRAZ AVE  
BERKELEY CA 94703-2714  
FOR: California City County Street Light Association  
Email: rschmidt@bartlewells.com  
Status: PARTY

**SAM SALDER**  
**OREGON DEPARTMENT OF ENERGY**  
625 NE MARION ST  
SALEM OR 97301-3737  
Email: samuel.r.sadler@state.or.us  
Status: INFORMATION

**JUDITH SANDERS**  
**CALIFORNIA ISO**  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
FOR: California ISO  
Email: jsanders@caiso.com  
Status: INFORMATION

**ROBERT SARVEY**  
501 W. GRANTLINE RD  
TRACY CA 95376  
FOR: CALIFORNIAS FOR RENEWABLE ENERGY, INC.  
Email: sarveybob@aol.com  
Status: PARTY

**DAVID SAUL**  
**PACIFIC SOLAR & POWER CORPORATION**  
2850 W. HORIZON RIDGE PKWY, STE 200  
HENDERSON NV 89052  
FOR: Pacific Solar & Power  
Email: dsaul@pacificsolar.net  
Status: INFORMATION

**JANINE L. SCANCARELLI** ATTORNEY  
**FOLGER, LEVIN & KAHN, LLP**  
275 BATTERY ST, 23RD FLR  
SAN FRANCISCO CA 94111  
FOR: NATIONAL GRID USA  
Email: jscancarelli@flk.com  
Status: INFORMATION

**MICHAEL SCHMIDT**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
8330 CENTURY PARK CT. - CP32E  
SAN DIEGO CA 92123  
FOR: SAN DIEGO GAS AND ELECTRIC COMPANY  
Email: mschmidt@semprautilities.com  
Status: INFORMATION

**DONALD SCHOENBECK**  
**RCS, INC.**  
900 WASHINGTON ST, STE 780  
VANCOUVER WA 98660  
FOR: Kern River Cogeneration Company  
Email: dws@r-c-s-inc.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

GRETCHEN SCHOTT SENIOR COUNSEL  
**RELIANT ENERGY, INC.**  
1000 MAIN ST  
HOUSTON TX 77002  
Email: gschott@reliant.com  
Status: INFORMATION

LAURA J. SCOTT  
**LANDS ENERGY CONSULTING INC.**  
SUITE 322  
2366 EASTLAKE AVE EAST  
SEATTLE WA 98102-3399  
Email: lscott@landsenergy.com  
Status: INFORMATION

LILI SHAHRIARI  
**AOL UTILITY CORP**  
12752 BARRETT LANE  
SANTA ANA CA 92705  
FOR: AOL Utility Corp  
Status: PARTY

LINDA Y. SHERIF ATTORNEY  
**CALPINE CORPORATION**  
3875 HOPYARD ROAD, STE 345  
PLEASANTON CA 94588  
FOR: Calpine Corporation  
Email: linda.sherif@calpine.com  
Status: PARTY

NORA SHERIFF ATTORNEY  
**ALCANTAR & KAHL, LLP**  
120 MONTGOMERY ST, STE 2200  
SAN FRANCISCO CA 94104  
FOR: Energy Producers and Users Coalition  
Email: nes@a-klaw.com  
Status: PARTY

DAN SILVERIA  
**SURPRISE VALLEY ELECTRIC CORPORATION**  
PO BOX 691  
ALTURAS CA 96101  
FOR: Surprise Valley Electric Corporation  
Email: dansvec@hdo.net  
Status: PARTY

KEVIN J. SIMONSEN  
**ENERGY MANAGEMENT SERVICES**  
646 EAST THIRD AVE  
DURANGO CO 81301  
Email: kjsimonsen@ems-ca.com  
Status: INFORMATION

Don Schultz  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY PRICING AND CUSTOMER PROGRAMS  
BRANCH  
770 L ST, STE 1050  
SACRAMENTO CA 95814  
Email: dks@cpuc.ca.gov  
Status: STATE-SERVICE

Melissa Semcer  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: unc@cpuc.ca.gov  
Status: STATE-SERVICE

MICHAEL SHAMES ATTORNEY  
**UTILITY CONSUMERS' ACTION NETWORK**  
3100 FIFTH AVE, STE B  
SAN DIEGO CA 92103  
Email: mshames@ucan.org  
Status: PARTY

NORA SHERIFF ATTORNEY  
**ALCANTAR & KAHL, LLP**  
120 MONTGOMERY ST, STE 2200  
SAN FRANCISCO CA 94104  
FOR: CAC/EPUC  
Email: nes@a-klaw.com  
Status: PARTY

JEFFREY SHIELDS  
**SOUTH SAN JOAQUIN IRRIGATION DISTRICT**  
PO BOX 747  
RIPON CA 95366  
Email: jshields@ssjid.com  
Status: PARTY

Sean A. Simon  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: svn@cpuc.ca.gov  
Status: STATE-SERVICE

Peter Skala  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: ska@cpuc.ca.gov  
Status: STATE-SERVICE

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

JUNE M. SKILLMAN CONSULTANT  
2010 GREENLEAF ST  
SANTA ANA CA 92706  
Email: jskillman@prodigy.net  
Status: INFORMATION

TOM SKUPNJAK  
CPG ENERGY  
5211 BIRCH GLEN  
RICHMOND TX 77469  
FOR: Juniper Generation  
Email: toms@i-cpg.com  
Status: PARTY

Donald R. Smith  
CALIF PUBLIC UTILITIES COMMISSION  
ELECTRICITY PLANNING & POLICY BRANCH  
505 VAN NESS AVE RM 4209  
SAN FRANCISCO CA 94102-3214  
FOR: Division of Ratepayer Advocates  
Email: dsh@cpuc.ca.gov  
Status: STATE-SERVICE

GLORIA D. SMITH  
ADAMS, BROADWELL, JOSEPH & CARDOZO  
601 GATEWAY BLVD., STE 1000  
SOUTH SAN FRANCISCO CA 94080  
Email: gsmith@adamsbroadwell.com  
Status: INFORMATION

MARK J SMITH  
FPL ENERGY  
3195 DANVILLE BLVD STE 2  
ALAMO CA 94507-1970  
Email: mark\_j\_smith@fpl.com  
Status: INFORMATION

MARK J. SMITH  
FPL ENERGY  
3195 DANVILLE BLVD, STE 201  
ALAMO CA 94507  
Email: mark\_j\_smith@fpl.com  
Status: INFORMATION

ROBIN SMUTNY-JONES  
CALIFORNIA ISO  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
Email: rsmutny-jones@caiso.com  
Status: INFORMATION

JEANNE M. SOLE DEPUTY CITY ATTORNEY  
CITY AND COUNTY OF SAN FRANCISCO  
1 DR. CARLTON B. GOODLETT PLACE, RM. 234  
SAN FRANCISCO CA 94102  
FOR: City and County of San Francisco  
Email: jeanne.sole@sfgov.org  
Status: PARTY

JEANNE M. SOLE  
CITY AND COUNTY OF SAN FRANCISCO  
CITY HALL, RM 234  
1 DR. CARLTON B. GOODLETT PLACE  
SAN FRANCISCO CA 94102-4682  
Email: jeanne.sole@sfgov.org  
Status: INFORMATION

ROBERT SPARKS  
CALIFORNIA INDEPENDANT SYSTEM OPERATOR  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
FOR: CALIFORNIA INDEPENDENT SYSTEM OPERATOR  
Email: rsparks@caiso.com  
Status: INFORMATION

JAMES D. SQUERI ATTORNEY  
GOODIN, MACBRIDE, SQUERI, DAY & LAMPREY  
505 SANSOME ST, STE 900  
SAN FRANCISCO CA 94111  
FOR: Powerex Corp.  
Email: jsqueri@goodinmacbride.com  
Status: PARTY

SEEMA SRINIVASAN ATTORNEY  
ALCANTAR & KAHL, LLP  
120 MONTGOMERY ST, STE 2200  
SAN FRANCISCO CA 94104  
FOR: Energy Producers & Users Coalition  
Email: sls@a-klaw.com  
Status: PARTY

Stephen St. Marie  
CALIF PUBLIC UTILITIES COMMISSION  
EXECUTIVE DIVISION  
505 VAN NESS AVE RM 5202  
SAN FRANCISCO CA 94102-3214  
Email: sst@cpuc.ca.gov  
Status: STATE-SERVICE

Merideth Sterkel  
CALIF PUBLIC UTILITIES COMMISSION  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: mts@cpuc.ca.gov  
Status: STATE-SERVICE

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

**ISSER STEVE VICE PRESIDENT/GENERAL COUNSEL**  
**GOOD COMPANY ASSOCIATES**  
816 CONGRESS AVE, STE 1400  
AUSTIN TX 78701  
Email: [sisser@goodcompanyassociates.com](mailto:sisser@goodcompanyassociates.com)  
Status: INFORMATION

F. Jackson Stoddard  
**CALIF PUBLIC UTILITIES COMMISSION**  
EXECUTIVE DIVISION  
505 VAN NESS AVE RM 5125  
SAN FRANCISCO CA 94102-3214  
Email: [fjs@cpuc.ca.gov](mailto:fjs@cpuc.ca.gov)  
Status: PARTY

**PATRICK STONER PROGRAM DIRECTOR**  
**LOCAL GOVERNMENT COMMISSION**  
1303 J ST, STE 250  
SACRAMENTO CA 95814  
Email: [pstoner@lgc.org](mailto:pstoner@lgc.org)  
Status: INFORMATION

**KENNY SWAIN**  
**NAVIGANT CONSULTING**  
3100 ZINFANDEL DRIVE, STE 600  
RANCHO CORDOVA CA 95670  
Email: [kenneth.swain@navigantconsulting.com](mailto:kenneth.swain@navigantconsulting.com)  
Status: INFORMATION

**BOB TANG ASSISTANT DIRECTOR**  
**CITY OF AZUSA**  
729 NORTH AZUSA AVE  
AZUSA CA 91702-9500  
Email: [btang@ci.azusa.ca.us](mailto:btang@ci.azusa.ca.us)  
Status: INFORMATION

**DAVID TATEOSIAN**  
**POWER ENGINEERS**  
PO BOX 2037  
MARTINEZ CA 94553  
Email: [dtateosian@powereng.com](mailto:dtateosian@powereng.com)  
Status: INFORMATION

**BRIAN THEAKER DIR. REGULATORY RELATIONS**  
**DYNEGY, INC.**  
980 NINTH ST, STE 2130  
SACRAMENTO CA 95814  
FOR: DYNEGY  
Email: [brian.theaker@dynegy.com](mailto:brian.theaker@dynegy.com)  
Status: INFORMATION

**IRENE M. STILLINGS EXECUTIVE DIRECTOR**  
**CALIF. CNTR FOR SUSTAINABLE ENERGY**  
8690 BALBOA AVE., STE 100  
SAN DIEGO CA 92123  
Email: [irene.stillings@energycenter.org](mailto:irene.stillings@energycenter.org)  
Status: INFORMATION

Elizabeth Stoltzfus  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: [eks@cpuc.ca.gov](mailto:eks@cpuc.ca.gov)  
Status: INFORMATION

Robert L. Strauss  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
FOR: Energy Division  
Email: [rls@cpuc.ca.gov](mailto:rls@cpuc.ca.gov)  
Status: STATE-SERVICE

George S. Tagnipes  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: [jst@cpuc.ca.gov](mailto:jst@cpuc.ca.gov)  
Status: STATE-SERVICE

Zenaida G. Tapawan-Conway  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: [ztc@cpuc.ca.gov](mailto:ztc@cpuc.ca.gov)  
Status: STATE-SERVICE

**KAREN TERRANOVA**  
**ALCANTAR & KAHL, LLP**  
120 MONTGOMERY ST, STE 2200  
SAN FRANCISCO CA 94104  
FOR: Sargent Canyon Cogeneration Company  
Email: [filings@a-klaw.com](mailto:filings@a-klaw.com)  
Status: PARTY

**ALLAN THOMPSON**  
21 C ORINDA WAY, NO. 314  
ORINDA CA 94563  
Email: [allanori@comcast.net](mailto:allanori@comcast.net)  
Status: INFORMATION



**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

PATRICIA THOMPSON  
**SUMMIT BLUE CONSULTING**  
2920 CAMINO DIABLO, STE 210  
WALNUT CREEK CA 94597  
Email: pthompson@summitblue.com  
Status: INFORMATION

PATRICIA R. THOMPSON  
**SUMMIT BLUE CONSULTING**  
2752 DOS RIOS DR.  
SAN RAMON CA 94583  
Email: Patricia.R.Thompson@gmail.com  
Status: INFORMATION

WILLIAM TOBIN  
**SEMPRA GLOBAL**  
101 ASH ST, HQ08C  
SAN DIEGO CA 92101  
Email: wtobin@sempraglobal.com  
Status: INFORMATION

CHARLES R. TOCA  
**UTILITY SAVINGS & REFUND, LLC**  
PO BOX 54346  
IRVINE CA 92619-4346  
FOR: UTILITY SAVINGS & REFUND, LLC  
Email: ctoca@utility-savings.com  
Status: INFORMATION

SCOTT TOMASHEFSKY  
**NORTHERN CALIFORNIA POWER AGENCY**  
180 CIRBY WAY  
ROSEVILLE CA 95678-6420  
Email: scott.tomashefsky@ncpa.com  
Status: INFORMATION

WAYNE TOMLINSON  
**RUBY PIPELINE, LLC**  
2 NORTH NEVADA AVE, 14TH FLR  
COLORADO SPRINGS CO 80903  
Email: william.tomlinson@elpaso.com  
Status: INFORMATION

WILLIAM W. TOMLINSON  
**EL PASO CORPORATION**  
2 NORTH NEVADA AVE.  
COLORADO SPRINGS CA 80903  
Email: william.tomlinson@elpaso.com  
Status: INFORMATION

CLAIRE E. TORCHIA  
**CHADBOURNE & PARKE LLP**  
350 SOUTH GRAND AVE., STE 3300  
LOS ANGELES CA 90071  
Email: ctorchia@chadbourne.com  
Status: INFORMATION

ANGELA TORR  
**PACIFIC GAS & ELECTRIC COMPANY**  
MC N13E  
245 MARKET ST  
SAN FRANCISCO CA 94105  
Email: ACT6@pge.com  
Status: INFORMATION

NATHAN TOYAMA  
**SACRAMENTO MUNICIPAL UTILITY DISTRICT**  
RATES DEPARTMENT, MS 44  
6201 S ST  
SACRAMENTO CA 95852-1830  
FOR: SACRAMENTO MUNICIPAL UTILITY DISTRICT  
Email: ntoyama@smud.org  
Status: INFORMATION

Lana Tran  
**CALIF PUBLIC UTILITIES COMMISSION**  
ELECTRIC GENERATION PERFORMANCE BRANCH  
505 VAN NESS AVE AREA 2-D  
SAN FRANCISCO CA 94102-3214  
Email: ltt@cpuc.ca.gov  
Status: STATE-SERVICE

MARK C. TREXLER  
**TREXLER CLIMATE+ENERGY SERVICES, INC.**  
529 SE GRAND AVE, M STE 300  
PORTLAND OR 97214-2232  
FOR: TREXLER CLIMATE+ENERGY SERVICE, INC.  
Email: mark.trexler@ecosecurities.com  
Status: INFORMATION

ALLEN K. TRIAL COUNSEL  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
101 ASH ST, HQ-12  
SAN DIEGO CA 92101  
Email: atrial@sempra.com  
Status: INFORMATION

NANCY TRONAAS  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST. MS-20  
SACRAMENTO CA 95814-5512  
Email: ntronaas@energy.state.ca.us  
Status: STATE-SERVICE

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

**ANN L. TROWBRIDGE ATTORNEY**  
**DAY CARTER & MURPHY, LLP**  
3620 AMERICAN RIVER DRIVE, STE 205  
SACRAMENTO CA 95864  
FOR: California Clean DG Coalition/Merced Irrigation  
District & Modesto Irrigation District  
Email: atrowbridge@daycartermurphy.com  
Status: PARTY

**CRAIG TYLER**  
**TYLER & ASSOCIATES**  
2760 SHASTA ROAD  
BERKELEY CA 94708  
FOR: TYLER & ASSOCIATES  
Email: craigtyler@comcast.net  
Status: INFORMATION

**LISA G. URICK ATTORNEY**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
101 ASH ST, HQ-12  
SAN DIEGO CA 92101  
FOR: San Diego Gas & Electric  
Email: lurick@sempa.com  
Status: PARTY

**BETH VAUGHAN**  
**CALIFORNIA COGENERATION COUNCIL**  
4391 N. MARSH ELDER CT.  
CONCORD CA 94521  
Email: beth@beth411.com  
Status: INFORMATION

**PEDRO VILLEGAS**  
**SAN DIEGO GAS & ELECTRIC/ SO. CAL. GAS**  
601 VAN NESS AVE 2060  
SAN FRANCISCO CA 94102  
FOR: SAN DIEGO GAS & ELECTRIC/ SO. CAL. GAS  
Email: pvillegas@semprautilities.com  
Status: INFORMATION

**ROBIN J. WALTHER**  
1380 OAK CREEK DRIVE, NO. 316  
PALO ALTO CA 94304-2016  
Email: rwalther@pacbell.net  
Status: INFORMATION

**COURTNEY WEDDINGTON COMPLIANCE ANALYST**  
**COMMERCE ENERGY INC**  
222 W. LAS COLINAS BLVD., STE. 950-E  
IRVING TX 75039  
FOR: COMMERCE ENERGY INC  
Email: cweddington@commerceenergy.com  
Status: INFORMATION

**ANN L. TROWBRIDGE**  
**DAY CARTER MURPHY LLC**  
3620 AMERICAN RIVER DRIVE, STE 205  
SACRAMENTO CA 95864  
FOR: Merced Irrigation District/Sacramento Municipal Utility  
District/California Clean DG Coalition  
Email: atrowbridge@daycartermurphy.com  
Status: PARTY

**LISA URICK ATTORNEY**  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
101 ASH ST  
SAN DIEGO CA 92101  
FOR: San Diego Gas & Electric  
Email: lurick@sempa.com  
Status: PARTY

**ANDREW J. VAN HORN**  
**VAN HORN CONSULTING**  
12 LIND COURT  
ORINDA CA 94563  
Email: andy.vanhorn@vhcenergy.com  
Status: INFORMATION

**DAVID VIDAVER**  
**CALIFORNIA ENERGY COMMISSION**  
1516 NINTH ST, MS-20  
SACRAMENTO CA 95814  
FOR: California Energy Commission  
Email: dvidaver@energy.state.ca.us  
Status: STATE-SERVICE

**EDWARD VINE**  
**LAWRENCE BERKELEY NATIONAL LABORATORY**  
BUILDING 90R4000  
BERKELEY CA 94720  
FOR: LAWRENCE BERKELEY NATIONAL LAB  
Email: elvine@lbl.gov  
Status: INFORMATION

**JOY A. WARREN REGULATORY ADMINISTRATOR**  
**MODESTO IRRIGATION DISTRICT**  
1231 11TH ST  
MODESTO CA 95354  
FOR: Modesto Irrigation District  
Email: joyw@mid.org  
Status: PARTY

**JAMES WEIL DIRECTOR**  
**AGLET CONSUMER ALLIANCE**  
PO BOX 37  
COOL CA 95614  
FOR: Aglet Consumer Alliance  
Email: jweil@aglet.org  
Status: PARTY



**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

LISA WEINZIMER ASSOCIATE EDITOR  
**PLATTS MCGRAW-HILL**  
695 NINTH AVE, NO. 2  
SAN FRANCISCO CA 94118  
Email: lisa\_weinzimer@platts.com  
Status: INFORMATION

ANDREA WELLER ATTORNEY  
**STRATEGIC ENERGY, LTD**  
TWO GATEWAY CENTER, 9/F  
PITTSBURGH PA 15222  
FOR: STRATEGIC ENERGY, LTD  
Email: aweller@sel.com  
Status: INFORMATION

Pamela Wellner  
**CALIF PUBLIC UTILITIES COMMISSION**  
ENERGY DIVISION  
505 VAN NESS AVE AREA 4-A  
SAN FRANCISCO CA 94102-3214  
Email: pw1@cpuc.ca.gov  
Status: STATE-SERVICE

RON WETHERALL ELECTRICITY ANALYSIS OFFICE  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST MS 20  
SACRAMENTO CA 96814-5512  
Email: rwethera@energy.state.ca.us  
Status: STATE-SERVICE

Mark S. Wetzell  
**CALIF PUBLIC UTILITIES COMMISSION**  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
505 VAN NESS AVE RM 5009  
SAN FRANCISCO CA 94102-3214  
Email: msw@cpuc.ca.gov  
Status: STATE-SERVICE

S. NANCY WHANG  
**MANATT, PHELPS & PHILLIPS, LLP**  
11355 W. OLYMPIC BLVD.  
LOS ANGELES CA 90064  
FOR: City of Chula Vista  
Email: nwhang@manatt.com  
Status: PARTY

GREGGORY L. WHEATLAND ATTORNEY  
**ELLISON, SCHNEIDER & HARRIS, LLP**  
2015 H ST  
SACRAMENTO CA 95811-3109  
FOR: Duke Energy North America  
Email: glw@eslawfirm.com  
Status: PARTY

GREGGORY L. WHEATLAND ATTORNEY  
**ELLISON, SCHNEIDER & HARRIS, LLP**  
2015 H ST  
SACRAMENTO CA 95811-3109  
FOR: Hercules Municipal Utility  
Email: glw@eslawfirm.com  
Status: PARTY

DEANA M. WHITE ATTORNEY  
**SOUTHERN CALIFORNIA EDISON COMPANY**  
2244 WALNUT GROVE AVE  
ROSEMEAD CA 91770  
FOR: SOUTHERN CALIFORNIA EDISON Company  
Email: deana.white@sce.com  
Status: PARTY

KEITH WHITE  
312 KELLER ST.  
PETALUMA CA 94952  
Email: keithwhite@earthlink.net  
Status: INFORMATION

LORRAINE WHITE  
**CALIFORNIA ENERGY COMMISSION**  
1516 9TH ST, MS 39  
SACRAMENTO CA 95814-5504  
Email: lwhite@energy.state.ca.us  
Status: STATE-SERVICE

JOSEPH F. WIEDMAN ATTORNEY  
**GOODIN MACBRIDE SQUERI DAY & LAMPREY LLP**  
505 SANSOME ST, STE 900  
SAN FRANCISCO CA 94111  
Email: jwiedman@goodinmacbride.com  
Status: PARTY

KATHRYN WIG PARALEGAL  
**NRG ENERGY, INC.**  
211 CARNEGIE CENTER  
PRINCETON NY 8540  
Email: Kathryn.Wig@nrgenergy.com  
Status: PARTY

VALERIE WINN PROJECT MANAGER  
**PACIFIC GAS & ELECTRIC**  
77 BEALE ST, B9A  
SAN FRANCISCO CA 94105  
Email: vjw3@pge.com  
Status: INFORMATION

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 &**

**CEC Docket No. 01-AFC-21 CPUC REV 07-16-08**

Total number of addressees: 591

VALERIE J. WINN  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 770000, B9A  
SAN FRANCISCO CA 94177-0001  
Email: vjw3@pge.com  
Status: INFORMATION

RYAN WISER  
**BERKELEY LAB**  
1 CYCLOTRON ROAD, MS-90-4000  
BERKELEY CA 94720  
FOR: BERKELEY LAB  
Email: rhwiser@lbl.gov  
Status: INFORMATION

ALEXIS K. WODTKE STAFF ATTORNEY  
**CONSUMER FEDERATION OF CALIFORNIA**  
520 S. EL CAMINO REAL, STE. 340  
SAN MATEO CA 94402  
Email: lex@consumercal.org  
Status: INFORMATION

LANA WONG  
**CALIFORNIA ENERGY COMMISSION**  
1516 NINTH ST., MS-20  
SACRAMENTO CA 95814  
Email: lwong@energy.state.ca.us  
Status: STATE-SERVICE

VIKKI WOOD  
**SACRAMENTO MUNICIPAL UTILITY DISTRICT**  
6301 S ST, MS A204  
SACRAMENTO CA 95817-1899  
Email: vwood@smud.org  
Status: INFORMATION

KEVIN WOODRUFF  
**WOODRUFF EXPERT SERVICES, INC.**  
1100 K ST, STE 204  
SACRAMENTO CA 95814  
Email: kdw@woodruff-expert-services.com  
Status: INFORMATION

ERIC C. WOYCHIK  
**STRATEGY INTEGRATION LLC**  
9901 CALODEN LANE  
OAKLAND CA 94605  
FOR: Comverge, Inc.  
Email: eric@strategyi.com  
Status: PARTY

REID A. WINTHROP CORPORATE COUNSEL  
**PILOT POWER GROUP, INC.**  
8910 UNIVERSITY CENTER LANE, STE 520  
SAN DIEGO CA 92122  
Email: rwinthrop@pilotpowergroup.com  
Status: INFORMATION

LAURA WISLAND  
**UNION OF CONCERNED SCIENTISTS**  
2397 SHATTUCK AVE., STE 203  
BERKELEY CA 94704  
Email: lwisland@ucsusa.org  
Status: INFORMATION

OSA L. WOLFF ATTORNEY  
**SHUTE, MIHALY & WEINBERGER, LLC**  
396 HAYES ST  
SAN FRANCISCO CA 94102  
Email: wolff@smwlaw.com  
Status: INFORMATION

DON WOOD  
**PACIFIC ENERGY POLICY CENTER**  
4539 LEE AVE  
LA MESA CA 91941  
Email: dwood8@cox.net  
Status: INFORMATION

JAMES B. WOODRUFF VICE PRESIDENT REGULATORY  
AND GOVT AFFAI  
**NEXTLIGHT RENEWABLE POWER, LLC**  
101 CALIFORNIA ST, STE 2450  
SAN FRANCISCO CA 94111  
Email: jwoodruff@nextlightrp.com  
Status: INFORMATION

JIM WOODWARD  
**CALIFORNIA ENERGY COMMISSION**  
1516 NINTH ST, MS 20  
SACRAMENTO CA 95814-5504  
Email: jwoodwar@energy.state.ca.us  
Status: STATE-SERVICE

ERIC C. WOYCHIK  
**STRATEGY INTEGRATION LLC**  
9901 CALODEN LANE  
OAKLAND CA 94605  
FOR: Utility Consumers' Action Network  
Email: eric@strategyi.com  
Status: PARTY

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003 R0602013 R0802007 A0604022**

Total number of addressees: 591

E.J. WRIGHT  
**OCCIDENTAL POWER SERVICES, INC.**  
111 WEST OCEAN BLVD  
LONG BEACH TX 90802  
FOR: Occidental Power Services Inc  
Email: ej\_wright@oxy.com  
Status: PARTY

JUSTIN C. WYNNE ATTORNEY  
**BRAUN BLAISING MCLAUGHLIN, P.C.**  
915 L ST, STE 1270  
SACRAMENTO CA 95814  
Email: wynne@braunlegal.com  
Status: INFORMATION

HUGH YAO  
**SOUTHERN CALIFORNIA GAS COMPANY**  
555 W. 5TH ST, GT22G2  
LOS ANGELES CA 90013  
FOR: SOUTHERN CALIFORNIA GAS COMPANY  
Email: HYao@SemptraUtilities.com  
Status: INFORMATION

Amy C. Yip-Kikugawa  
**CALIF PUBLIC UTILITIES COMMISSION**  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
505 VAN NESS AVE RM 2106  
SAN FRANCISCO CA 94102-3214  
Email: ayk@cpuc.ca.gov  
Status: STATE-SERVICE

JAMES YOUNG GENERAL ATTORNEY & ASSIST.  
GENERAL COUN  
**AT&T CALIFORNIA**  
525 MAKRET ST, STE 1904  
SAN FRANCISCO CA 94105  
Email: jy2378@att.com  
Status: INFORMATION

GEORGE ZAHARIUDAKIS  
**PACIFIC GAS AND ELECTRIC COMPANY**  
MAIL CODE B9A  
77 BEALE ST, RM. 904  
SAN FRANCISCO CA 94105  
Email: gxz5@pge.com  
Status: INFORMATION

CARLO ZORZOLI  
**ENEL NORTH AMERICA, INC.**  
1 TECH DRIVE, STE 220  
ANDOVER MA 1810  
FOR: ENEL NORTH AMERICA, INC.  
Email: carlo.zorzoli@enel.it  
Status: INFORMATION

GRACE C. WUNG  
**MCDERMOTT WILL & EMERY LLP**  
28 STATE ST  
BOSTON MA 2109  
FOR: Morgan Stanley Capital Group, Inc.  
Email: gwung@mwe.com  
Status: INFORMATION

Hallie Yacknin  
**CALIF PUBLIC UTILITIES COMMISSION**  
DIVISION OF ADMINISTRATIVE LAW JUDGES  
505 VAN NESS AVE RM 5003  
SAN FRANCISCO CA 94102-3214  
Email: hsy@cpuc.ca.gov  
Status: STATE-SERVICE

CATHERINE E. YAP  
**BARKOVICH & YAP, INC.**  
PO BOX 11031  
OAKLAND CA 94611  
Email: ceyap@earthlink.net  
Status: INFORMATION

SALLE E. YOO ATTORNEY  
**DAVIS WRIGHT TREMAINE**  
505 MONTGOMERY ST, STE 800  
SAN FRANCISCO CA 94111-6533  
FOR: South San Joaquin Irrigation District  
Email: salleyoo@dwt.com  
Status: PARTY

MICHAEL A. YUFFEE  
**MCDERMOTT WILL & EMERY LLP**  
600 THIRTEENTH ST, NW  
WASHINGTON DC 20005-3096  
FOR: Morgan Stanley Capital Group Inc.  
Email: myuffee@mwe.com  
Status: INFORMATION

MARK W. ZIMMERMANN  
**PACIFIC GAS AND ELECTRIC COMPANY**  
PO BOX 770000, MAIL CODE B9A  
SAN FRANCISCO CA 94177  
FOR: PACIFIC GAS AND ELECTRIC COMPANY  
Email: MWZ1@pge.com  
Status: INFORMATION

US EPA  
Permits Department  
Geraldo Rios  
75 Hawthorne St., Air-3, 17<sup>th</sup> Floor  
San Francisco, CA 94105

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003 R0602013 R0802007 A0604030**

Total number of addressees: 591

Richard E. Winnie, County Counsel  
**Alameda County**  
County Counsel  
1221 Oak Street, Ste. 450  
Oakland, CA 94612

Dan Bartel  
**Buena Vista Water Storage District**  
PO Box 756  
Buttonwillow, CA 93206

**CA Dept of Fish & Game**  
PO Box 47  
Yountville, CA 94599

Moses Tsang  
**County of Alameda Public Works Agency**  
Alameda County Flood Control & Water Conservation District  
(Zone 7)  
399 Elmhurst Street  
Hayward, CA 94544

David E. Wooten, County Counsel  
**San Joaquin County**  
Ofc of the County Counsel  
222 E. Weber Ave., Rm. 711  
Stockton, CA 95202

CITY CLERK'S OFC  
**CITY OF TRACY**  
333 CIVIC CENTER PLAZA  
TRACY CA 95376  
Email: carole.fleischmann@ci.tracy.ca.us

DOCKETS UNIT  
**CALIFORNIA ENERGY COMMISSION**  
DOCKETS UNIT, MS-4  
1516 NINTH STREET, MS-4  
SACRAMENTO, CA 95814  
Email: docket@energy.state.ca.us

Albert Lopez, Planning Director  
**Alameda County Community Devel. Agency**  
Planning Dept.  
224 W. Winton Ave., Rm. 111  
Hayward, CA 94544

Mary Nichols, Chair  
**CA Air Resources Board**  
1001 "I" Street, PO Box 2815  
Sacramento, CA 95812

Pamela C. Creedon, Exec Officer  
**Central Valley Regional Water Quality Control Board**  
11020 Sun Center Dr., Ste. 200  
Rancho Cordova, CA 95670

**Rosedale-Rio Bravo Water Storage Districts**  
849 Allen Road, PO Box 867  
Bakersfield, CA 93302-0867

Brian Bateman, Dir of Engineering  
**BAAQMD**  
Engineering  
939 Ellis Street  
San Francisco, CA 94109  
Email: bbateman@baaqmd.gov

Charity Wilson  
**CAL ISO**  
Administration  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
Email: cwilson@caiso.com

David Sandino, Chief Counsel  
**CA Dept of Water Resources**  
PO Box 942836, Rm. 1118  
Sacramento, CA 94236-0001  
Email: dsandino@water.ca.gov

**THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST**  
**CPUC DOCKET NO. R0404003 R0602013 R0802007 A0604030**

Total number of addressees: 591

ELENA MILLER  
**CALIFORNIA ENERGY COMMISSION**  
PUBLIC ADVISOR'S OFFICE  
1516 NINTH STREET, MS-12  
SACRAMENTO, CA 95814  
Email: pao@energy.state.ca.us

Ryan Olah, Branch Chief  
**US Fish & Wildlife Svc**  
Coast Bay Delta Branch  
2800 Cottage Way, Rm W-2605  
Sacramento, CA 95825  
Email: ryan\_olah@fws.gov

Sherrie Nine  
**CAL ISO**  
Administration  
151 BLUE RAVINE ROAD  
FOLSOM CA 95630  
Email: snine@caiso.com

# THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

## EMAIL SERVICE LIST

[R0404003] Downloaded July 17, 2008, last updated on July 16, 2008  
 Commissioner Assigned: Michael R. Peevey on April 6, 2004  
 ALJ Assigned: Amy C. Yip-Kikugawa on June 26, 2008

[R0602013] Downloaded July 17, 2008, last updated on July 8, 2008  
 Commissioner Assigned: Michael R. Peevey on February 23, 2006  
 ALJ Assigned: Carol A. Brown on February 23, 2006  
 ALJ Assigned: David K. Fukutome on March 21, 2007

[R0802007] Downloaded July 17, 2008, last updated on July 16, 2008  
 Commissioner Assigned: Michael R. Peevey on February 20, 2008  
 ALJ Assigned: Carol A. Brown on February 20, 2008

[A0604012] Downloaded July 17, 2008, last updated on July 1, 2008

### CPUC DOCKET NO. R0404003-R0602013-R0802007-A0604012 & CEC Docket No. 01-AFC-21

Order Instituting Rulemaking to Promote Policy and Program Coordination and Integration in Electric Utility Resource Planning.	Rulemaking 04-04-003 (Filed April 1, 2004)
Order Instituting Rulemaking to Integrate Procurement Policies and Consider Long-Term Procurement Plans.	Rulemaking 06-02-013 (Filed February 16, 2006)
Order Instituting Rulemaking to Integrate and Refine Procurement Policies Underlying Long-Term Procurement Plans.	FILED PUBLIC UTILITIES COMMISSION FEBRUARY 14, 2008 SAN FRANCISCO, CALIFORNIA RULEMAKING 08-02-007
Application of Pacific Gas and Electric Company for Approval of Long-term Request for Offer Results and for Adoption of Cost Recovery and Ratemaking Mechanisms. (U 39 M)	Application 06-04-012

aabed@navigantconsulting.com;ab1@cpuc.ca.gov;abb@eslawfirm.com;achang@nrdc.org;ACT6@pge.com;adamb@greenlining.org;aeg@cpuc.ca.gov;agc@cpuc.ca.gov;agrimaldi@mckennalong.com;ahendrickson@commerceenergy.com;akbar.jazayeri@sce.com;alan.comnes@nrgenergy.com;allanori@comcast.net;allwazeready@aol.com;amber@ethree.com;andy.vanhorn@vhcenergy.com;annette.gilliam@sce.com;aorchar@smud.org;armi@smwlaw.com;atrial@sempira.com;atrowbridge@daycartermurphy.com;Audra.Hartmann@Dynergy.com;aweller@sel.com;AxL3@pge.com;ayk@cpuc.ca.gov;bbateman@baaqmd.gov;bbc@cpuc.ca.gov;bburt@macnexus.org;bcragg@goodinmacbride.com;bdelamer@capstoneturbine.com;bdicapo@caiso.com;bdicapo@caiso.com;berj.parseghian@sce.com;bernardo@braunlegal.com;beth.fox@sce.com;beth@beth411.com;bfinkelstein@turn.org;bfranklin@eob.ca.gov;bhines@svlg.net;bill@jbsenergy.com;bkc7@pge.com;blaising@braunlegal.com;bmcc@mccarthyllaw.com;bobgex@dw.com;bpowers@powersengineering.com;brbarkovich@earthlink.net;brbc@pge.com;brflynn@flynnrci.com;brian.theaker@dynergy.com;brianhaney@useconsulting.com;bruce.foster@sce.com;bsk@cpuc.ca.gov;btang@ci.azusa.ca.us;cab@cpuc.ca.gov;cabaker906@sbcglobal.net;californiadockets@pacificcorp.com;car@cpuc.ca.gov;carla.peterman@gmail.com;carlo.zorzoli@enel.it;carole.fleischmann@ci.tracy.ca.us;Case.Admin@sce.com;cathy.karlstad@sce.com;cbaskette@enernoc.com;cchen@ucsusa.org;cem@newsdata.com;CEM@news



data.com;centralfiles@semprautilities.com;ceyap@earthlink.net;cfpena@sempra.com;chh@cpuc.ca.gov;chilen@sppc.com;chris.ohara@nrgenergy.com;chris@emeter.com;ckmitchell1@sbcglobal.net;ckomail@pacbell.net;Claufenb@energy.state.ca.us;cleni@energy.state.ca.us;clyde.murley@comcast.net;cmkehrein@ems-ca.com;cmkehrein@ems-ca.com;cmlong@earthlink.net;cmmw@pge.com;cneedham@edisonmission.com;cpe@cpuc.ca.gov;cpechman@powereconomics.com;cpollina@winston.com;cpuccases@pge.com;craigtyler@comcast.net;crmd@pge.com;CRMD@pge.com;ctoca@utility-savings.com;ctorchia@chadbourn.com;curtis.kebler@gs.com;cweddington@commerceenergy.com;cwillson@caiso.com;Cynthia.A.Fonner@constellation.com;daking@sempra.com;dale@dgpowers.com;Dan.adler@calcef.org;dansvec@hdo.net;david@branchcomb.com;dbeck@energy.state.ca.us;dbr@cpuc.ca.gov;dcarroll@downeybrand.com;ddavie@wellhead.com;ddowers@sfwater.org;deana.white@sce.com;dehling@kling.com;demorse@omsoft.com;dgarber@sempra.com;dgeis@dolphingroup.org;dhecht@sempratrading.com;dhuard@manatt.com;diane\_fellman@fpl.com;Dick@DavisHydro.com;dietrichlaw2@earthlink.net;djh@cpuc.ca.gov;dkates@sonic.net;dkf@cpuc.ca.gov;dkk@eslawfirm.com;Dkolk@compenergy.com;dks@cpuc.ca.gov;dmahmud@mwdh2o.com;dmarcus2@sbcglobal.net;dmcfarlan@mwgen.com;docket@energy.state.ca.us;dorth@krco.org;doug.kiviat@morganstanley.com;douglass@energyattorney.com;dpapapostolou@semprautilities.com;dsandino@water.ca.gov;dsandino@water.ca.gov;dsaul@pacificsolar.net;dsh@cpuc.ca.gov;dtateosian@powereng.com;duggank@calpine.com;dvidaver@energy.state.ca.us;dwood8@cox.net;dws@r-c-s-inc.com;ecrem@ix.netcom.com;edchang@flynnrci.com;edd@cpuc.ca.gov;edwardoneill@dwt.com;edwardoneill@dwt.com;ej\_wright@oxy.com;ek@a-klaw.com;ek@a-klaw.com;eks@cpuc.ca.gov;elarsen@rcmdigesters.com;eleuze@caiso.com;ELL5@pge.com;ell5@pge.com;elvine@lbl.gov;eolson@navigantconsulting.com;epoole@adplaw.com;recipient@caiso.com;eric@strategyi.com;eric@strategyi.com;evk1@pge.com;fdeleon@energy.state.ca.us;filings@a-klaw.com;fjs@cpuc.ca.gov;fmobasheri@aol.com;fortlieb@sandiego.gov;fortlieb@sandiego.gov;frank.coolley@sce.com;freedman@turn.org;fxg@cpuc.ca.gov;gabriellilaw@sbcglobal.net;garson\_knapp@fpl.com;gbaker@sempra.com;gbass@semprasolutions.com;gblue@enxco.com;gbrowne@smud.org;gdixon@semprautilities.com;ghinners@reliant.com;gig@cpuc.ca.gov;gibarbose@lbl.gov;glw@eslawfirm.com;glw@eslawfirm.com;gmorris@emf.net;grosenblum@caiso.com;gschott@reliant.com;gsmith@adamsbroadwell.com;gtd@cpuc.ca.gov;gustavo.luna@aes.com;gwung@mwe.com;GXL2@pge.com;gxz5@pge.com;hchoy@isd.co.la.ca.us;hcronin@water.ca.gov;hilarly@newsdata.com;hoerner@redefiningprogress.org;hsy@cpuc.ca.gov;HYao@SempraUtilities.com;ikwasny@water.ca.gov;irene.stillings@energycenter.org;j0b5@pge.com;jak@gepllc.com;janet.combs@sce.com;janice@strategenconsulting.com;janreid@coastecon.com;jarmstrong@gmssr.com;jarmstrong@goodinmacbride.com;jbloom@winston.com;jchamberlin@strategicenergy.com;jdh@eslawfirm.com;jdiamond@eob.ca.gov;jeanne.sole@sfgov.org;jeanne.sole@sfgov.org;jef@cpuc.ca.gov;jeffgray@dwt.com;jennifer.holmes@itron.com;jennifer.porter@energycenter.org;jesus.arredondo@nrgenergy.com;jf2@cpuc.ca.gov;jfiebert@flk.com;jgeorge@water.ca.gov;jgoodin@caiso.com;jgreco@terra-genpower.com;jhendry@sfwater.org;jimross@r-c-s-inc.com;jimross@r-c-s-inc.com;jjg@eslawfirm.com;jk1@cpuc.ca.gov;jkarp@winston.com;jkarp@winston.com;jkloberdanz@semprautilities.com;jleslie@luce.com;jleslie@luce.com;jleslie@luce.com;jlkm@pge.com;jluckhardt@downeybrand.com;jm3@cpuc.ca.gov;jmcmahon@crai.com;jnelson@psrec.coop;joc@cpuc.ca.gov;jody\_london@consulting@earthlink.net;joe.paul@dynegy.com;joh@cpuc.ca.gov;johnredding@earthlink.net;jon.jacobs@pacificconsulting.com;jose@ceert.org;joshdavidson@dwt.com;joyw@mid.org;jpacheco@water.ca.gov;jsanders@caiso.com;jsaunders@caiso.com;jscancarelli@flk.com;jshields@ssjid.com;jskillman@prodigy.net;jsquri@goodinmacbride.com;jst@cpuc.ca.gov;judypau@dwt.com;julie.martin@bp.com;Julie.Morris@iberdrola.usa.com;jweil@aglet.org;jwiedman@goodinmacbride.com;jwoodruff@nextlighttp.com;jwoodwar@energy.state.ca.us;jy2378@att.com;k.abreu@sbcglobal.net;kab@cpuc.ca.gov;karen.lee@sce.com;karen@klindh.com;katherine.gensler@ferc.gov;Kathryn.Wig@nrgenergy.com;kd1@cpuc.ca.gov;kdusel@navigantconsulting.com;kdw@cpuc.ca.gov;kdw@woodruff-expert-services.com;keith.mccrea@sablaw.com;keith.mccrea@sutherland.com;keithwhite@earthlink.net;kenneth.swain@navigantconsulting.com;kerry.hatkevick@nrgenergy.com;kesposito@cbcatalysts.com;kgriffin@energy.state.ca.us;kjk@kjkammerer.com;kjk@kjkammerer.com;kjohnson@caiso.com;kjsimonsen@ems-ca.com;kkhoja@thelenreid.com;kl1@cpuc.ca.gov;klatt@energyattorney.com;kmelville@sempra.com;kmills@cbbf.com;kmkiener@cox.net;knotsund@berkeley.edu;kowalewskia@calpine.com;kowalewskia@calpine.com;kpp@cpuc.ca.gov;kris.chisholm@eob.ca.gov;kyle.l.davis@pacificcorp.com;l\_brown246@hotmail.com

m;l\_brown369@yahoo.com;lau@cpuc.ca.gov;laura.genao@sce.com;lcasentini@rsgroup.com;lcottle@winst  
on.com;ldolqueist@manatt.com;leon.bass@sce.com;lex@consumercal.org;liddell@energyattorney.com;li  
nda.sherif@calpine.com;lisa\_weinzimer@platts.com;lkostrzewa@edisonmission.com;llund@commerce  
energy.com;lmackey@ispower.com;lmh@eslawfirm.com;loe@cpuc.ca.gov;loudenj@co.kern.ca.us;lp1@cp  
uc.ca.gov;lra@cpuc.ca.gov;lrm@cpuc.ca.gov;lrm3@pge.com;lscott@landsenergy.com;ltt@cpuc.ca.gov;lu  
rick@sempira.com;lurick@sempira.com;luta1@bp.com;lwhite@energy.state.ca.us;lwisland@ucsusa.org;l  
wong@energy.state.ca.us;map@cpuc.ca.gov;marcie.milner@shell.com;mark.trexler@ecosecurities.com;  
mark\_j\_smith@fpl.com;martinhomerc@gmail.com;mary.lynch@constellation.com;matt@bradylawus.com;  
matthewsj@co.kern.ca.us;mc3@cpuc.ca.gov;mdbk@pge.com;mdjoseph@adamsbroadwell.com;mdough  
to@energy.state.ca.us;mdozier@caiso.com;mecsoft@pacbell.net;mflorio@turn.org;mgibbs@icfconsulting  
.com;mgillette@enernoc.com;michael.backstrom@sce.com;michael.evans@shell.com;michael.gergen@l  
w.com;michaelboyd@sbcglobal.net;mike.montoya@sce.com;mjaske@energy.state.ca.us;mjd@cpuc.ca.g  
ov;mkh@cpuc.ca.gov;mmazur@3phasesrenewables.com;mpa@a-  
klaw.com;mpryor@energy.state.ca.us;mramirez@sfgwater.org;mrh2@pge.com;mringer@energy.state.ca.  
us;mrw@mrwassoc.com;mschmidt@sempirautilities.com;mshames@ucan.org;msw@cpuc.ca.gov;mts@c  
puc.ca.gov;MWZ1@pge.com;myuffee@mwe.com;nao@cpuc.ca.gov;neburgess@sycamore.com;nes@a-  
klaw.com;nes@a-  
klaw.com;nil@cpuc.ca.gov;norman.furuta@navy.mil;npedersen@hanmor.com;nraeder@calwea.org;ntoya  
ma@smud.org;ntronaas@energy.state.ca.us;nwhang@manatt.com;olsen@avenuecable.com;pao@ener  
gy.state.ca.us;Patricia.R.Thompson@gmail.com;paulfenn@local.org;pcg8@pge.com;pcg8@pge.com;pc  
mcdonnell@earthlink.net;pcole@ecpartners.com;pduvair@energy.state.ca.us;peter.pearson@bves.com;  
pherrington@edisonmission.com;philha@astound.net;philm@scedenergy.com;philm@scedenergy.com;pla  
courciere@thelenreid.com;pmaxwell@navigantconsulting.com;porter@exeterassociates.com;ppettingill@  
caiso.com;psd@cpuc.ca.gov;pstoner@lgc.org;pthompson@summitblue.com;pucservice@manatt.com;pvi  
llegas@sempirautilities.com;pw1@cpuc.ca.gov;rachel@ceert.org;rae@cpuc.ca.gov;raj.pankhania@ci.her  
cules.ca.us;ralf1241a@cs.com;ramonag@ebmud.com;rcounihan@enernoc.com;rcox@pacificenvironme  
nt.org;regrelcpuccases@pge.com;rfreeh123@sbcglobal.net;rhoffman@anaheim.net;rhwisner@lbl.gov;rich  
ard.raushenbush@lw.com;rick\_noger@praxair.com;rkmoore@gswater.com;rl4@cpuc.ca.gov;rlauckhart  
@globalenergy.com;rliebert@cfcf.com;rls@cpuc.ca.gov;rmccann@umich.edu;rmiller@energy.state.ca.us  
;rnevis@daycartermurphy.com;robert.keeler@sce.com;robyn.naramore@sce.com;roger@berlinerlawpllc.  
com;ron.cerniglia@directenergy.com;rott@reliant.com;rprince@sempirautilities.com;rru@sandag.org;rsa  
@a-klaw.com;rschmidt@bartlewells.com;rsmutny-  
jones@caiso.com;rsparks@caiso.com;rwalthers@pacbell.net;rwethera@energy.state.ca.us;rwinthrop@pil  
otpowergroup.com;ryan.flynn@pacificorp.com;ryan\_olah@fws.gov;S1L7@pge.com;saeed.farokhpay@fe  
rc.gov;salleeyoo@dwt.com;sam@climategistry.org;samuel.r.sadler@state.or.us;sara.oneill@constellatio  
n.com;sarveybob@aol.com;sberlin@mccarthy.com;scott.tomashefsky@ncpa.com;scr@cpuc.ca.gov;s  
davis@caiso.com;sddavis@ccap.org;sdhilton@stoel.com;seb@cpuc.ca.gov;seboyd@tid.org;SEHC@pge  
.com;sephra.ninow@energycenter.org;service@spurr.org;sford@caiso.com;sfr@sandag.org;Shayleah.La  
Bray@PacifiCorp.Com;sia2@pwrval.com;sisser@goodcompanyassociates.com;sji@cpuc.ca.gov;ska@cp  
uc.ca.gov;skg@cpuc.ca.gov;skh@cpuc.ca.gov;sleeper@manatt.com;slg0@pge.com;sls@a-  
klaw.com;smk@cpuc.ca.gov;snine@caiso.com;sobrien@mccarthy.com;srahon@sempirautilities.com;s  
rovetti@sfgwater.org;sscb@pge.com;ssmyers@att.net;sst@cpuc.ca.gov;stacy.aguayo@apses.com;steph  
en.baker@constellation.com;stephen.morrison@sfgov.org;steve.koerner@elpaso.com;stevegreenwald@  
dwt.com;steven.huffman@morganstanley.com;steven.schleimer@barclayscapital.com;steven@iepa.com;  
sue.mara@rtoadvisors.com;svn@cpuc.ca.gov;svs6@pge.com;tblair@sandiego.gov;tbo@cpuc.ca.gov;tca  
rlson@reliant.com;tcrr@sempiraglobal.com;tcrr@sempiraglobal.com;tcx@cpuc.ca.gov;tdarton@pilotpo  
wergroup.com;tdillard@sppc.com;tdp@cpuc.ca.gov;ted@energy-  
solution.com;thunt@cecmil.org;thunt@cecmil.org;tim.hemig@nrgenergy.com;tmcalister@flk.com;todil  
@mckennalong.com;tomb@crossborderenergy.com;tomk@mid.org;toms@i-  
cpg.com;trf@cpuc.ca.gov;troberts@sempira.com;txb@cpuc.ca.gov;unc@cpuc.ca.gov;vitaly.lee@aes.com  
;vjb@cpuc.ca.gov;vjw3@pge.com;vjw3@pge.com;vrabhakaran@goodinmacbride.com;vwood@smud.or  
g;wamer@kirkwood.com;wbooth@booth-  
law.com;wem@igc.org;william.tomlinson@elpaso.com;william.tomlinson@elpaso.com;wkeilani@sempira  
utilities.com;wolff@smwlaw.com;wsm@cpuc.ca.gov;wtobin@sempiraglobal.com;wvm3@pge.com;wynne@  
braunlegal.com;ygross@sempiraglobal.com;ztc@cpuc.ca.gov;