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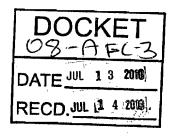
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July 13, 2010



## **VIA FEDERAL EXPRESS**

California Energy Commission Docket Office 1516 Ninth Street, MS-4 Sacramento, CA 95814

Re: Docket No. 08-AFC-3 – Mirant Marsh Landing, LLC Exhibits 43 and 44

To the Docket Office:

Enclosed for docketing in the above-referenced proceeding are paper copies of Exhibits 43 and 44 submitted at the July 1, 2010 evidentiary hearing by Mirant Marsh Landing, LLC. These documents were sent to the Docket Office and all parties on the service list via electronic mail on June 30, 2010.

Thank you for your assistance.

Very truly yours,

Sallie Lopes

Legal Secretary to Lisa A. Cottle

Sallie Lopes

Enclosure

# Marsh Landing Generating Station CEC Docket 08-AFC-3

### Exhibit 43

### Marsh Landing Generating Station Emission Reduction Credit Package

			Certificate Number				
Pollutant	Offsets Required		756 <sup>1</sup>	831 <sup>2</sup>	863 <sup>3</sup>	Total	Fully Offset?
NO <sub>x</sub>	90.356	Credits Owned	1.173	66.060	247.500		
		Credits To Be Surrendered	1.173	66.060	23.123	90.356	YES
		Credits Remaining	0.000	0.000	<u>224.378</u>		
POC	14.230	Credits Owned	0.390	72.280	5.300		
		Credits To Be Surrendered	0.390	13.840	0.000	14.230	YES
		Credits Remaining	0.000	<u>58.440</u>	<u>5.300</u>		
PM <sub>10</sub> /PM <sub>2.5</sub>	31.570	Credits Owned	6.443	202.530	25.270		
		Credits To Be Surrendered	6.443	25.127	0.000	31.570	YES
		Credits Remaining	0.000	<u>177.403</u>	<u>25.270</u>		
SO <sub>2</sub>	4.960	Credits Owned	0.000	0.000	130.179		
		Credits To Be Surrendered	0.000	0.000	4.960	4.960	YES
		Credits Remaining	0.000	0.000	<u>125.219</u>		

Source: Hudson ICS, San Leandro, April 1997, Shut-down of wood-fired boilers

<sup>&</sup>lt;sup>2</sup> Source: Crown Zellerbach, Antioch, March 1990 and July 1993, Shut-down of paper mill equipment

<sup>&</sup>lt;sup>3</sup> Source: PG&E, Martinez, July 1987, Shut-down of power plant boilers





Keith E. Casey, Ph.D. Vice President, Market & Infrastructure Development

June 24, 2010

Mr. Barry G. Young Air Quality Engineering Manager Engineering Division Bay Area Air Quality Management District 939 Ellis Street San Francisco, CA 94109

Dear Mr. Young:

The California Independent System Operator has the authority under section 41 of its tariff to designate a generating unit as needed for "reliability must-run" (RMR) service. When this occurs, the generating unit is then obligated to operate when called upon by the ISO under the terms of an RMR contract.

In your correspondence dated June 15, 2010, you asked "how likely it would be for the ISO to require one or both of the existing Contra Costa Power Plant Units 6 and 7 to continue operation beyond April 30, 2013 after the Marsh Landing Power Plant becomes operational." Your letter also explains that the Marsh Landing Generating Station is being developed at a site adjacent to the existing Contra Costa generating units. Also, the project, as defined in public documents issued by the California Energy Commission, will have capacity of 760 MW compared 680 MW of total installed capacity provided by Contra Costa Power Plant Units 6 and 7.

Contra Costa Power Plants Units 6 and 7 are not currently designated as RMR units, and we do not foresee a need for either unit after the Marsh Landing Power Plant becomes operational. I hope that this adequately responds to your inquiry. If I can provide any additional information, please do not hesitate to contact me.

Sincerely,

Keith E. Casey, Ph.D.

Vice President, Market & Infrastructure Development