PROPOSED CONDITIONS OF CERTIFICATION

SOIL&WATER-1: **Groundwater Water Use For Project Construction:** The project owner may use up to 8,086 acre feet of onsite groundwater for project construction. Groundwater use and potential impacts will be monitored and mitigated as outlined in items A. and B. and C. below.

**Groundwater Use For Project Operation:** The project owner may use up to 153 acre feet per year (AFY) of onsite groundwater to meet non-cooling operational needs. The project owner may also use 47 AFY of groundwater for emergency purposes. For the purpose of this condition, the term “emergency” shall mean the inability for BSEP to receive, or for the recycled water supplier to deliver, recycled water to BSEP due to Acts of God, natural disaster or other circumstances beyond the control of the project owner in a quantity sufficient for BSEP to operate at its normal operational level for the season in which the emergency occurred.

The project owner shall use recycled water for all power plant cooling needs. On a temporary basis, groundwater may only be used for cooling purposes while the California City recycled water option, discussed below, is being developed and until it becomes fully implemented. Groundwater use and potential impacts will be monitored and mitigated as outlined in items A. and C. below.

**California City Recycled Water Supply** – If the California City Recycled Water supply is developed for project operation, then groundwater may be used in accordance with the table presented below:

**Operations Water Use – California City Alternative**

<table>
<thead>
<tr>
<th>California City Collection System Construction Year</th>
<th>Maximum Volume of Site Groundwater Extracted for BSEP Operation $^{1,2}$</th>
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</thead>
<tbody>
<tr>
<td>1 (end of month 12)</td>
<td>1,353 AFY</td>
</tr>
<tr>
<td>2 (end of month 24)</td>
<td>1,053 AFY</td>
</tr>
<tr>
<td>3 (end of month 36)</td>
<td>753 AFY</td>
</tr>
<tr>
<td>4 (end of month 48)</td>
<td>453 AFY</td>
</tr>
<tr>
<td>5 (end of collection system construction)</td>
<td>153 AFY</td>
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</table>

$^1$Includes potable demand  
$^2$Excludes yearly emergency supply

**Rosamond Community Services District Recycled Water Supply** – If the Rosamond Community Services District Recycled Water Supply is developed for project use groundwater shall be limited to a volume of no more than 153 AFY.
Monitoring and Mitigation for Groundwater Use

The project owner shall also develop and implement a groundwater impact monitoring and mitigation program. The monitoring and mitigation program shall be consistent with the intent of Soil & Water APPENDIX I, attached to this FSA. The primary objective for the monitoring is to establish pre-construction and project related water level trends that can be quantitatively compared against observed and simulated trends near the project pumping wells, at the property boundary, and near potentially impacted existing wells. Specifically, the project owner shall do all of the following:

A. Prior to construction:

1 In accordance with the provisions set forth in Soil & Water Appendix I, create the Fremont Valley Groundwater Monitoring Committee to monitor project pumping impacts during construction and (if recycled water is incrementally delivered to the site) the “phase-in” period during initial project operation. The purpose of the Fremont Valley Groundwater Monitoring Committee is to provide for land owner protection and include stakeholder participation in evaluation of project impacts. The monitoring committee’s function will be to implement and oversee the project owner’s groundwater monitoring program and to confer with the CPM to verify that there are no unacceptable impacts to groundwater levels, water quality or well performance in water supply wells affected by the proposed pumping during construction of the BSEP and during project operation. The committee will review the applicability of the groundwater monitoring and mitigation program on a recurring 5 year basis following project construction. During their review of the monitoring data, the committee will recommend to the CPM whether the program should be expanded or if some or all of the monitoring should be terminated. In the event that a committee cannot be formed or maintained the CPM will continue to implement and oversee the groundwater monitoring program.

2 Prior to construction identify and secure access to representative water supply wells in the potentially impacted area predicted by the groundwater model, and secure access to those wells to allow monitoring of groundwater levels and water quality of those wells. Wells shall be identified by comparison to the "No" Project and Project pumping simulations. The potentially impacted area shall be defined as the area model results project a water level change of 5 feet or more at the end of construction and after the first five years of operation. Wells identified in the potentially impacted area will be included in the monitoring network. Any new wells within the potentially impacted area not previously identified shall also be included in the monitoring network. Abandoned wells, or wells no longer in use, that are accessible and provide reliable water level data within the potentially impacted monitoring area may also be included as part of the monitoring network. Additional wells located outside the potentially impacted area (“background” wells) shall also be included in the monitoring network to discern between background trends and changes caused by Project pumping. Wells representing background conditions shall be selected from outside the potentially impacted area indicated by the groundwater-flow model. For example, a minimum of three wells located outside the area indicated by the groundwater-flow model as having a water level change of 1 foot or less
at the end of construction and after the first five years of operation are potential candidates for background wells. The final selection of background wells shall be subject to approval by the CPM.

3 In addition to the potentially impacted area discussed above, identify available wells between the BSEP site and California City, in both the Koehn and California City sub-basins, and include representative well(s) into the monitoring network. Inclusion of these wells into the monitoring network is necessary to assess the potential changes in hydraulic gradients and subsurface flow between basins. Some candidate wells in the Koehn and California City sub-basin may already be monitored as part of other water management programs. This condition does not intend to duplicate those efforts, but instead requires in these circumstances the integration of data from the other relevant activities and including this information in analyses and reports submitted to the CPM.

In addition to the Zero-Recharge wells discussed above, identify all available wells between the BSEP site and California City, in both the Koehn and California City sub-basins, and include representative wells into the monitoring network. Inclusion of these well into the monitoring network is necessary to assess the potential changes in hydraulic gradients and subsurface flow between sub-basins.

4 At least 30-days prior to project construction, accessible abandoned or unused wells within the monitoring network shall be instrumented with recorders to track groundwater levels during project construction. The water level recorders shall continuously collect and store the data every four hours and shall be serviced at least quarterly.

5 Obtain all historic water level and water quality data for each water supply well within the monitoring network as defined by the groundwater model where access to monitor groundwater conditions can be obtained. Additionally, conduct a well reconnaissance and identify all wells within the monitoring area as defined by the groundwater model. Obtain well construction information (completion depth, well screen depth interval, and pump intake depth), historic well performance data, including pumping and non-pumping water levels, and pump specifications for each of those wells.

6 Update the groundwater database presented in the AFC, and updated in January 2009, with all new information obtained from the wells where access to monitor groundwater conditions has been obtained.

7 Prepare time series graphs for water level and total dissolved solids (TDS) concentrations data for each well within the monitoring network where information is available.

8 Perform statistical trend analysis using Mann-Kendall Trend Test and Sen's Slope Estimator for water levels and the TDS data to statistically analyze the data. Determine the significance of an apparent trend and estimate the magnitude of that trend.

9 At least once prior to construction, collect groundwater levels from the off-site and on-site monitoring network wells and collect and analyze groundwater samples for TDS
concentrations to provide baseline and background groundwater levels and TDS concentrations for both on-site and off-site monitoring network wells. Groundwater samples shall be analyzed for TDS by a California Certified Analytical Laboratory in accordance with Standard Methods 2540C.

10 Map TDS data and groundwater levels within the Koehn and California City Sub-basins from the groundwater data collected prior to construction. Update trend plots and statistical analyses, as data is available.

B. During Construction:

1 Collect static water levels and TDS data from the monitoring network wells on a quarterly basis throughout the construction period, and at the end of the construction period. The continuous monitoring discussed in Condition SOIL & WATER-1.A.4, above shall continue a minimum of 30-days after completion of project construction. Perform statistical trend analysis using Mann-Kendall Trend Test and Sen's Slope Estimator for water levels and the TDS data to statistically analyze the data. Determine the significance of an apparent trend and estimate the magnitude of that trend.

C. During Operation:

1 On a quarterly basis, collect static water level measurements and TDS data from the wells in the groundwater monitoring network to evaluate operational influence from the project. Quarterly operational parameters (i.e., pumping rate) of the water supply wells shall be monitored. Additionally, quarterly groundwater-use in the Koehn sub-basin shall be estimated and the values submitted to the Fremont Valley Basin Groundwater Monitoring Committee for evaluation and consultation with the CPM.

2 On an annual basis, perform statistical trend analyses using Mann-Kendall Trend Test and Sen's Slope Estimator for water levels and the TDS data to statistically analyze the data. The significance of an apparent trend shall be determined and the magnitude of that trend estimated. Based on the results of the statistical trend analyses, the project owner shall determine if the project pumping has induced a drawdown (i.e. reduction in the static water level) in the water supply at a level of ten feet or more below the background trend.

3 If water levels have been lowered below pre-site operational trends, and monitoring data provided by the project owner show the water level changes are different from background trends and are solely caused by project pumping, then the project owner shall provide mitigation to the well owner(s) consistent with the following SOIL & WATER-1.C.3.a through C.3.i. Mitigation shall be provided if the CPM's inspection of the well monitoring data confirms changes to water levels and water level trends relative to measured pre-project water levels, and the well yield has been lowered by project pumping. The type and extent of mitigation shall be determined by the amount of water level decline and site specific well construction and water use characteristics. The mitigation of impacts will be determined as follows:
a. If project pumping has lowered water levels and increased pumping lifts by 10 feet or more, increased energy costs shall be calculated in accordance with item SOIL & WATER-1.C.3.e below. The compensation and payment schedule for the increased costs shall be provided at the option of the affected well owner as provided in SOIL & WATER-1.C.3.g.

b. If groundwater monitoring data indicate project pumping has lowered water levels below the top of the well screen, and the well yield is shown to have decreased by 10-percent or more of the average seasonal yield, compensation shall be provided for the diagnosis and maintenance to treat and remove encrustation from the well screen. Reimbursement shall be provided at an amount equal to the customary local cost of performing the necessary diagnosis and maintenance for well screen encrustation.

Should the well yield reductions be reoccurring, the project owner shall provide payment or reimbursement for periodic maintenance throughout the life of the Project. If with treatment the well yield is incapable of meeting 110% of the well owner’s maximum daily demand, dry season demand, or annual demand the well owner should be compensated by reimbursement or well replacement as described under Condition SOIL&WATER-1.C.3.c.

c. If project pumping has lowered water levels to significantly impact well yield below property water supply requirements or cause casing collapse, payment or reimbursement of an amount equal to the cost of deepening or replacing the well shall be provided to accommodate these effects. Compensation shall be at an amount equal to the customary local cost of deepening the existing well or constructing a new well. The demand for water, which determines the required well yield, shall be determined on a per well basis using historic seasonal yield data, well owner interviews and field verification of property conditions and historical seasonal water requirements compiled as part of the pre-project well reconnaissance. Well yield shall be considered significantly impacted if it is incapable of meeting 110-percent of the well owner’s maximum daily demand, dry-season demand, or annual demand – assuming the pre-project well yield documented by the well reconnaissance met or exceeded these yield levels.

d. Electrical cost reimbursement – Through a statistical analysis of the water level data, if the pumping water level falls below a depth of 10 feet from the background trend, and is shown to be caused by project pumping, the well owner shall be compensated by the project owner for the additional electrical costs commensurate with the additional lift required to pump. The water level in the well will be assessed relative to the pumping rate established during the pre-site development period.

e. Where it is determined by the CPM that the project owner shall reimburse a private well owner for increased energy costs, the project owner shall calculate the compensation owed to the owner of any impacted well as described below.

\[ \text{Increased cost for energy} = \text{change in lift/total system head} \times \text{total energy} \]
consumption x costs/unit of energy

Where:

change in lift (ft) = calculated change in water level in the well resulting from project pumping

total system head (ft) = elevation head + discharge pressure head

elevation head (ft) = difference in elevation between wellhead discharge pressure gauge and water level in well during pumping.

discharge pressure head (ft) = pressure at wellhead discharge gauge (psi) X 2.31

f. The project owner shall notify all owners of the impacted wells within one month of CPM approval of the compensation analysis for increased energy costs.

g. Compensation shall be provided on an annual basis, as described below:

**Annual Compensation** Compensation provided on an annual basis shall be calculated prospectively for each year by estimating energy costs that will be incurred to provide the additional lift required as a result of the project. With the permission of the impacted well owner, the project owner shall provide energy meters for each well or well field affected by the project, as described under 3e above. The impacted well owner to receive compensation must provide documentation of energy consumption in the form of meter readings or other verification of fuel consumption. For each year after the first year of operation, the project owner shall include an adjustment for any deviations between projected and actual energy costs for the previous calendar year.

h. Pump lowering – If pumps are exposed but well screens remain submerged, the pumps shall be lowered to maintain production in the well. All costs associated with lowering pumps shall be borne by the project owner. Reimbursement shall be provided at an amount equal to the customary local cost of performing the lowering of the pump.

i. Deepening of wells – If the groundwater is lowered enough that the well screen is exposed, and lowering of the pump cannot be done to maintain well yield above a level of significance described in SOIL& WATER-1.C.3c, the well shall be deepened or a new well constructed. The well shall be completed in a manner that provides water to the property in consideration of historic seasonal use requirements. All costs associated with deepening existing wells or constructing new wells shall be borne by the project owner. Reimbursement shall be provided at an amount equal to the customary local cost of installing a new well.

4 During or after the first five-year operational and monitoring period, the CPM, after consultation with the Fremont Valley Basin Groundwater Monitoring Committee, shall evaluate the data and determine if the monitoring program water level measurements
and TDS sampling frequencies should be revised or eliminated. Revision or elimination of any monitoring program elements shall be based on the consistency of the data collected. The determination of whether the monitoring program should be revised or eliminated shall be made by the CPM after consultation with the Fremont Valley Basin Groundwater Monitoring Committee.

5 At the end of each subsequent five-year monitoring period, the collected data shall be evaluated by the CPM after consultation with the Fremont Valley Basin Groundwater Monitoring Committee and the CPM shall determine if the sampling frequency and TDS sampling should be revised or eliminated.

6 If the project owner elects to utilize the California City option, groundwater monitoring results, whether conducted by the project owner or by another entity as part of basin water management activities (for example, monitoring wells in the California City area), shall be analyzed and reported to the CPM. This is necessary because of the expected reduction in groundwater recharge resulting from diversion of septic system recharge resulting from diversion of septic system discharge that otherwise percolated into the groundwater basin. Consideration of the need to continue the groundwater monitoring program will be in accordance with item SOIL & WATER - 1.C.4 above. Monitoring of groundwater in the California City area shall be required due to the anticipated reduction in groundwater recharge resulting from collection and elimination of return flows from leachfields. The project owner shall also compensate California City for implementation of a Tamarisk Removal Program as described in Appendix I. The Tamarisk Removal Program shall target the species commonly referred to as Salt Cedar.

7 If the Rosamond option is implemented, all off site groundwater monitoring will likely be eliminated within the five-year post construction period. Consideration of the need to continue the groundwater monitoring program will be in accordance with item SOIL & WATER - 1.C.4 above.

8 If the California City option is implemented, all off site groundwater monitoring will likely be eliminated within the five-year post construction period. Consideration of the need to continue the groundwater monitoring program will be in accordance with item SOIL & WATER - 1.C.4 above.

9 Comply with Condition of Certification SOIL & WATER - 19, which requires metering of water used for power plant construction and operation.

**Verification:** The project owner shall do all of the following:

1 At least 60 days prior to start of construction, the project owner shall submit to the CPM a list identifying the members of the Fremont Valley Basin Groundwater Monitoring Committee and each member's written agreement to participate in accordance with the Committee's stated purpose and function and assist the project owner in implementing the groundwater monitoring program.
2. At least 30 days prior to project construction, the project owner shall submit to the CPM, a comprehensive report presenting all the data and information required in items SOIL & WATER -1.A.2 through -1.A.10.

The project owner shall submit to the CPM all calculations and assumptions made in development of the report data and interpretations, along with comments to the draft report made by Committee members or well owners within the monitoring network on the data, calculations and assumptions used in development of the report. The project owner shall also provide documentation of communications and negotiation for securing access and inclusion of a well in the monitoring program. Further, documentation shall be provided that shows adequate inquiry of each well owner in the monitoring network, and any subsequent refusal by the well owner to be included in the monitoring network.

3. During project construction, the project owner shall submit to the CPM quarterly reports presenting all the data and information required in items SOIL & WATER -1.B.1 through -1.B.2.

The project owner shall submit to the CPM all calculations and assumptions made in development of the report data and interpretations, along with comments to the draft report made by Committee members or local well owners within the monitoring network on the data, calculations, and assumptions used in development of the report.

4. No later than March 31 of each year of construction and 60 days following completion of construction, the project owner shall provide to the CPM for review and approval, documentation showing that any mitigation to private well owners during project construction was satisfied, based on the requirements of the property owner as determined by the CPM.

5. During project operation, the project owner shall submit to the CPM, applicable quarterly and annual reports presenting all the data and information required in items SOIL & WATER -1.C.1 through -1.C.8.

The project owner shall submit to the CPM all calculations and assumptions made in development of report data and interpretations, along with any agreement or dissenting opinions voiced by Committee members or local well owners on the data, calculations, and assumptions used in development of any reports.

6. After the first five year operational and monitoring period, the project owner shall submit a 5 year monitoring report to the Fremont Valley Basin Groundwater Monitoring Committee and to the CPM that submits all monitoring data collected and provides a summary of the findings. After consultation with the Fremont Valley Basin Groundwater Monitoring Committee, the CPM will determine if the water level measurements and TDS sampling frequencies should be revised or eliminated.

7. The project owner shall provide mitigation as described in SOIL & WATER-1.C.3, if the CPM's inspection of the monitoring information confirms changes to water levels and water level trends relative to measured pre-project water levels, and well yield has been
lowered by project pumping. The type and extent of mitigation shall be determined by the amount of water level decline and site specific well construction and water use characteristics. The mitigation of impacts will be determined as set forth in **SOIL & WATER-1.C.3**.

8 **Eliminated, redundant with #4**

9 During the life of the project, the project owner shall provide to the CPM and Fremont Valley Basin Groundwater Monitoring Committee, all monitoring reports, complaints, studies and other relevant data within 30 days of being received by the project owner.

10 **In accordance with Appendix I, the applicant shall provide to the CPM appropriate documentation (notes, diagrams, photographs and other records) on a quarterly basis that clearly demonstrates the success of the Tamarisk Removal Program. This documentation shall provide the mapped location, pre and post eradication photographs, a description of the areal extent of salt cedar removed and the percent completion of the removal program.**
BEFORE THE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION
OF THE STATE OF CALIFORNIA

APPLICATION FOR CERTIFICATION FOR
THE BEACON SOLAR ENERGY PROJECT

DOCKET NO. 08-AFC-2

PROOF OF SERVICE
(Revised 2/8/10)

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Declaration of Service

I, Lois Navarrot, declare that on March 19, 2010, I served and filed copies of the attached **Beacon Solar Energy Project’s Soil & Water 1 Proposed Conditions of Certification**. The original document, filed with the Docket Unit, is accompanied by a copy of the most recent Proof of Service list, located on the web page for this project at: [www.energy.ca.gov/sitingcases/beacon](http://www.energy.ca.gov/sitingcases/beacon). The document has been sent to both the other parties in this proceeding (as shown on the Proof of Service List) and to the Commission’s Docket Unit, in the following manner:

(check all that apply)

**For Service to All Other Parties**

- [X] sent electronically to all email addresses on the Proof of Service list;
- [X] by personal delivery or by depositing in the United States mail at Sacramento, California with first-class postage thereon fully prepaid and addressed as provided on the Proof of Service List above to those addresses NOT marked “email preferred.”

AND

**For Filing with the Energy Commission**

- [X] sending an original paper copy and one electronic copy, mailed and e-mailed respectively, to the address below (preferred method);

OR

- [ ] depositing in the mail an original and 12 paper copies as follow:

  California Energy Commission  
  Attn: Docket No. 08-AFC-2  
  1516 Ninth Street, MS-4  
  Sacramento, CA 95814-5512

  docket@energy.state.ca.us

I declare under penalty of perjury that the foregoing is true and correct.

Lois Navarrot