



651 Commerce Drive  
Roseville, CA 95678

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[www.ncpa.com](http://www.ncpa.com)

VIA EMAIL

California Energy Commission  
1516 Ninth Street  
Sacramento, CA 95814-5512  
Attn: EPS@energy.state.ca.us

January 11, 2010

<b>DOCKET</b>	
<b>08-AFC-10</b>	
DATE	JAN 11 2010
RECD.	JAN 11 2010

In accordance with Cal. Code Regs., Title 20, § 2908(a)-(c), the Northern California Power Agency is hereby providing notice of a public meeting to discuss those matters listed in the attached Agenda.

- Name of Governing Body: Northern California Power Agency
- Date: Thursday, January 14, 2010
- Time: 11:00 AM
- Location: Northern California Power Agency, 651 Commerce Drive, Roseville, CA 95678
- Wheelchair accessible?: Yes
- Remote Access: Conference Call-in number: 1 (888) 850-4523  
Participant Code: 386629
- Contact for public for further information:  
Ken Speer, Assistant General Manager, Generation Services: 916-781-4201  
or  
Denise Dow, Executive Assistant, Office of the General Manager 916-781-4202
- Description of investment(s) to be considered: NCPA is considering the approval of a Power Sale Agreement related to the financing, construction and operation of the Lodi Energy Center. The Lodi Energy Center is a 280 MW combined-cycle natural gas-fired, electric generating facility currently under review as part of the CEC's power plant licensing process (CEC Docket 08-AFC-10).
- Meeting agenda is attached.

James H. Pope  
General Manager  
Northern California Power Agency  
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Roseville, CA 95678  
916-781-4200



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# Special Meeting Agenda

**Date:** January 14, 2010

**Subject:** Special Commission Meeting

**Location:** NCPA, 651 Commerce Drive, Roseville, CA and via teleconference

**Time:** 11:00 a.m.

**\*\*\* In compliance with the Brown Act, you may participate via teleconference at one of the locations listed below, or attend at NCPA Headquarters. In either case, please: (1) post this Agenda at a publicly accessible location at the participation location at least 24-hours before the call begins, and (2) have a speaker phone available for any member of the public who may wish to attend at your location. \*\*\***

**NCPA, 651 Commerce Drive, Roseville, CA 95678 (916) 781-3636**

<b>ALAMEDA POWER &amp; TELECOM</b> 2000 Grand Street Alameda, CA	<b>BAY AREA RAPID TRANSIT</b> 300 Lakeside Drive Oakland, CA	<b>CITY OF BIGGS</b> 465 "C" Street Biggs, CA
<b>CITY OF GRIDLEY</b> 685 Kentucky Street Gridley, CA	<b>CITY OF HEALDSBURG</b> 401 Grove Street Healdsburg, CA	<b>CITY OF LODI</b> 1331 South Ham Lane Lodi, CA
<b>CITY OF LOMPOC</b> 100 Civic Center Plaza Lompoc, CA	<b>CITY OF PALO ALTO</b> 250 Hamilton Avenue Palo Alto, CA	<b>PORT OF OAKLAND</b> 530 Water Street Oakland, CA
<b>CITY OF REDDING</b> 777 Cypress Avenue Redding, CA	<b>CITY OF ROSEVILLE</b> 2090 Hilltop Circle Roseville, CA	<b>CITY OF SANTA CLARA</b> 1500 Warburton Avenue Santa Clara, CA
<b>TRUCKEE DONNER PUD</b> 11570 Donner Pass Road Truckee, CA	<b>TURLOCK IRRIGATION DISTRICT</b> 333 E. Canal Drive Turlock, CA	<b>CITY OF UKIAH</b> 300 Seminary Avenue Ukiah, CA
<b>PLUMAS-SIERRA REC</b> 73233 Hwy 70 Portola, CA	<b>CITY OF AZUSA</b> 729 N. Azusa Avenue Azusa, CA 91702	<b>CALIFORNIA DEPARTMENT OF WATER RESOURCES</b> 3310 El Camino Avenue Sacramento, CA 95821
<b>MODESTO IRRIGATION DISTRICT</b> 1231 11th Street Modesto, CA 95352	<b>POWER &amp; WATER RESOURCES POOLING AUTHORITY</b> 2106 Homewood Way, Suite 100 Carmichael, CA 95608	

The Commission may take action on any of the items listed on this agenda regardless of whether the matter appears on the consent calendar or is described as an action item, a report, or an information item. This agenda is supplemented by staff reports which are available to the public upon request. Pursuant to California Government Code Section 54957.5, the following is the

location at which the public can view agendas and other public writings: NCPA Offices, 651 Commerce Drive, Roseville, CA.

1. Call Meeting to Order

### **PUBLIC FORUM**

Any member of the public who desires to address the Commission on any item considered by the Commission at this meeting before or during the Commission's consideration of that item shall so advise the Chair and shall thereupon be given an opportunity to do so. Any member of the public who desires to address the Commission on any item within the jurisdiction of the Commission and not listed on the agenda may do so at this time.

### **BUSINESS ACTION ITEMS**

2. ***Resolution 10-01, Lodi Energy Center Senate Bill 1368 Compliance Statement*** – adopt resolution by the Lodi Energy Center (LEC) Project Participants certifying that the LEC and the Third Phase Agreement complies with the California's greenhouse gas Emission Performance Standard (EPS), as enumerated in Senate Bill 1368, and authorize NCPA's General Manager to execute such documents and take further additional actions as may be required to comply with California Energy Commission regulations related to the greenhouse gas EPS. Fiscal Impact: none.
3. ***Resolution 10-02, Lodi Energy Center Power Sale Agreement*** – adopt resolution by the Lodi Energy Center (LEC) Project Participants approving the Power Sale Agreement relating to the financing, construction and operation of the LEC Combined Cycle 280 MW power plant, and authorize the NCPA General Manager to execute the Power Sale Agreement (PSA) upon receiving the duly authorized copies of the PSA from each of the LEC participants. Fiscal Impact: the cost for the development and construction of the LEC is estimated at \$375.3 million and does not include a "Reserve Fund." Each one of the indenture groups will be responsible for financing their share of the "Reserve Fund." Similar to the NCPA Phase III agreement, the Phases I and II expenditures will be included in the financing by the Group A that includes the participating members of NCPA. Indenture Groups B and C will make their own decision regarding financing the Phases I and II costs. NCPA will conduct the financing for indenture Groups A and B. Indenture Group C (MID) will conduct its own financing.

### **INFORMATIONAL ITEMS**

4. ***Nexant Study*** – presentation on the final Nexant Phase 2A report and distribute the report for review.

### **NEW BUSINESS**

### **ADJOURNMENT**