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EVIDENTIARY HEARING FOR THE AMENDMENT TO THE PALEN SOLAR ENERGY GENERATING SYSTEMS

BEFORE THE CALIFORNIA ENERGY COMMISSION

)

In the Matter of the:

Palen Solar Energy Generating Systems Amendment

) Docket No. 09-AFC-07C

PALO VERDE COLLEGE ONE COLLEGE DRIVE BLYTHE, CALIFORNIA WEDNESDAY, JULY 30, 2014

APPEARANCES

COMMITTEE:

Karen Douglas, Presiding Commissioner David Hochschild, Associate Commissioner

HEARING OFFICER:

Kenneth D. Celli, California Energy Commission

ADVISORS:

Jennifer Nelson, Advisor to Commissioner Douglas Gabriel Taylor, Advisor to Commissioner Hochschild

PUBLIC ADVISOR:

Alana Matthews, Public Advisor

CEC STAFF:

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PETITIONER/APPLICANT:

Scott Galati, Attorney for Palen Solar Holdings, LLC Charles Turlinski, Palen Solar Holdings, LLC Matthew Stucky, Abengoa Solar, Inc. Andrea Grenier, Centerline

INTERVENORS:

Center for Biological Diversity:

Lisa Belenky, Attorney; Ileene Anderson Basin and Range Watch:

Kevin Emmerich, Laura Cunningham

INTERVENORS (cont):

Colorado River Indian Tribes:

Sara Clark, Attorney; Nancy Jascula, Attorney Californians for Renewable Energy: Alfredo Figueroa, Tanya Gulesserian

PANEL ONE - PROJECT DESCRIPTION

Christine Stora, Compliance Project Manager Charles Turlinski, Palen Solar Holdings, Llc Matt Stucky, Abengoa Solar, Inc. Bruce Kelly Bill Powers, Center for Biological Diversity Ed Brady Gerry Bemis Shahab Khashmashrab Mary Lou Taylor Jacqueline Record David Vidaver, Energy Commission Mark Hester, Energy Commission David Schlosberg, Petitioner

PANEL TWO - ALTERNATIVES

Charles Turlinski, Palen Solar Holdings, Llc Matt Stucky, Abengoa Solar, Inc. Arne Olson, Petitioner Jeanine Hinde, Energy Commission David Schlosberg, Petitioner David Vidaver, Energy Commission Mark Hester, Energy Commission Ileene Anderson, Center For Biological Diversity Bill Powers, Center for Biological Diversity

PANEL THREE - OVERRIDES

Charles Turlinski, Palen Solar Holdings, Llc Matt Stucky, Abengoa Solar, Inc. David Schlosberg, Petitioner David Vidaver, Energy Commission Mark Hester, Energy Commission Bruce Kelly Bill Perez Roger Johnson, Energy Commission

PANEL FOUR - BIOLOGY/AVIAN RISK ASSESSMENT

Ken Levenstein, West Environmental & Statistical Matt Stucky, Abengoa Solar, Inc. Wally Erickson, West Environmental & Statistical Geoff Lesh, Energy Commission Chris Huntley, Aspen Environmental Group Gordon Pratt??? Shawn Smallwood, Ecologist David Harper, Colorado River Indian Tribes Ileene Anderson, Center For Biological Diversity Alfredo Figueroa, Californians For Renewable Energy Karen Voltura, DeTect Applied Radar Technologies Richard Kaae Charlie Kalinski Elwood Norris, Hypersound Brett Fooks, Energy Commission Carol Watson, Energy Commission Gustavo Buhacoff, BrightSource Binyamin Koretz, BrightSource Gordon Pratt, University of California Riverside Chris Morris, Petitioner

PUBLIC SPEAKERS

John Light David Vasquez Mike Dea, Laborers Local 1184 Andy Schwartz, Operating Engineers Local 112 Arlene Kingery, Hpo Quechan Indian Tribe Frank Beals Gabriel Villarreal, Building & Construction Trades Council Kathy Snow, Abengoa, Abeinsa Epc Robert Frost, IBEW Local 440 James Schluster, Liuna Glenn Cross, Union 1184 Local Of Blythe Larry Mclaughlin, Inland Empire/Desert Community Colleges Neva Eddy, Colorado River Indian Tribes Cheryl Harper-Esquerra, Colorado River Indian Tribes Tom Ditsch, U.S. Fish And Wildlife Manfred Scott, Quechan Tribe Amanda Barrera, Colorado River Indian Tribes Lorey Cachora, Quechan Indian Tribe Ivy Ledezma, Colorado River Indian Tribes Joyce Dick, Colorado River Indian Tribes Jermaine Fisher Daphne Hill-Poolaw, Colorado River Indian Tribes Linda Otero, Fort Mojave Indian Tribe Bud Long

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BLYTHE, CALIFORNIA 1 2 WEDNESDAY, JULY 30, 2014 3 -000-COMMISSIONER DOUGLAS: So welcome to the second 4 5 day of evidentiary hearings for the Palen Solar Electric Generating System. Again, I'm Karen Douglas. 6 I'm the Presiding Member of the Committee. 7 To my right is our Hearing Officer Ken Celli, to 8 9 his right is David Hochschild; he's the Associate Member 10 of this Committee. So next to David Hochschild on his right is Gabe Taylor, Commissioner Hochschild's adviser. 11 12 The court reporter is at the far end of the table. And on my left is one of my advisors, Jennifer Nelson. I've got 13 14 an intern in the room, just so folks know that she's associated with the Committee, Kelly Johnson. 15 16 And before we begin I'll start by having the parties introduce themselves, so let's start with the 17 18 Petitioner. 19 MR. GALATI: Scott Galati representing Palen 20 Solar Holdings. 21 MR. STUCKY: Matt Stucky with Palen Solar 22 Holdings. 23 MR. TURLINSKI: Charles Turlinski, Palen Solar 24 Holdings. 25 COMMISSIONER DOUGLAS: Thank you.

1 Staff.

2 MS. MARTIN: This is Jennifer Martin-Gallardo, representing staff. 3 MS. STORA: Christine Stora, Compliance Project 4 5 Manager for staff. COMMISSIONER DOUGLAS: Thank you. 6 7 All right. Intervenor Center for Biological Diversity. 8 9 MS. BELENKY: This is Lisa Belenky with the 10 Center for Biological Diversity, and Ileene Anderson is also here with me. 11 COMMISSIONER DOUGLAS: 12 Thank you. Intervenor Basin & Range Watch. 13 14 MR. EMMERICH: Hi. Kevin Emmerich of Basin and Range Watch, and Laura Cunningham both are here. 15 16 COMMISSIONER DOUGLAS: Thank you. Intervenor Californians for Renewable Energy. 17 18 MR. FIGUEROA: Alfredo Figueroa. 19 COMMISSIONER DOUGLAS: Welcome. HEARING OFFICER CELLI: One moment. We need 20 your mic to be a little better. Could you say your name 21 22 again, please, Alfredo? 23 MR. FIGUEROA: Alfredo Figueroa. 24 HEARING OFFICER CELLI: Thank you. 25 MR. FIGUEROA: Okay.

THE COURT: All right. Thank you. 1 2 Intervenor CURE. 3 MS. GULESSERIAN: Tanya Gulesserian for California Unions for Reliable Energy. 4 5 COMMISSIONER DOUGLAS: Thank you. All right. Now I know we have members of LIUNA 6 in the audience here to speak. Let me just ask, LIUNA 7 also intervened as a party in this proceeding, so do you 8 have an attorney or someone who's actually participating 9 10 beyond... 11 MALE VOICE: (Inaudible) MR. LIGHTEN: What's that? 12 COMMISSIONER DOUGLAS: Either Hidelberto Sanchez 13 14 or Eddie Simmons are listed on our list as the intervenors from LIUNA. Is either one, either Hidelberto Sanchez or 15 Eddie Simmons here? 16 17 MR. LIGHTEN: No. 18 COMMISSIONER DOUGLAS: Okay. 19 MR. LIGHTEN: No. 20 COMMISSIONER DOUGLAS: Are you here from LIUNA to give public comment? 21 22 MR. LIGHTEN: I'm not. I --23 COMMISSIONER DOUGLAS: Okay. We'll get some people, okay. All right. Thank you. 24 MR. LIGHTEN: We've got a few members that would 25

1 like to speak in behalf --

2 COMMISSIONER DOUGLAS: If you could speak at the 3 microphone.

4 HEARING OFFICER CELLI: Please come to the5 podium.

6 COMMISSIONER DOUGLAS: And introduce yourself 7 and speak at the podium. Thank you.

8 MR. LIGHTEN: Yeah. Hi.

9 COMMISSIONER DOUGLAS: Sorry. There you go.

10 MR. LIGHTEN: Yeah. I'm just here. I brought 11 some members in support of the project that live in the 12 area.

HEARING OFFICER CELLI: Your name, sir?
MR. LIGHTEN: John Lighten (phonetic).
HEARING OFFICER CELLI: Okay, John Lighten.
MR. LIGHTEN: The Labors Union.
COMMISSIONER DOUGLAS: Okay.

MR. LIGHTEN: We've got a couple of members here. One went through the apprenticeship in support of the project. I'm not sure what's going on with the intervention, but my boss will be here in a few minutes and he will probably answer any questions.

23 HEARING OFFICER CELLI: And what is your boss' 24 name?

25 MR. LIGHTEN: Mike Day.

2 COMMISSIONER DOUGLAS: All right. Very good. Well, just wave when he comes in. And the main thing 3 we're trying to ascertain is whether LIUNA's participation 4 today will be to listen to the proceeding and make public 5 comment or whether someone from LIUNA is here to 6 participate as an intervenor, and so when he comes in --7 MR. LIGHTEN: Yeah. I'll have him here in just 8 9 a few minutes. 10 COMMISSIONER DOUGLAS: All right. Well, thank 11 you. 12 MR. LIGHTEN: I appreciate it. COMMISSIONER DOUGLAS: Absolutely. Thank you. 13 14 All right. Intervenor Colorado River Indian Tribes. 15 MS. CLARK: Good morning. This is Sara Clark 16 17 and I have Nancy Jasculka with me as well. COMMISSIONER DOUGLAS: Good morning. 18 19 Are there any federal public agencies 20 represented in the room today? If there are, please come to the podium and introduce yourselves. 21 22 MR. MCMENIMEN: Good morning. I'm Frank McMenimen, Project Manager with BLM. 23 24 COMMISSIONER DOUGLAS: Good morning. Welcome. 25 Any other federal government agencies here in

HEARING OFFICER CELLI: Mike Day, okay.

1

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1 the room today or on the phone?

2 Could we unmute someone. 3 MS. HOWARD: Good morning. This is Amy Howard with the National Park Service on the phone. 4 5 COMMISSIONER DOUGLAS: Good morning. Thank you. Anyone else? 6 7 DR. PAGEL: Good morning. This is Dr. Joel Pagel from the U.S. Fish and Wildlife Service. 8 9 COMMISSIONER DOUGLAS: Thank you. 10 DR. PAGEL: And Dr. Tom Dietsch will be on 11 later. COMMISSIONER DOUGLAS: Great. Could you repeat 12 the names, please, from Fish and Wildlife? 13 DR. PAGEL: Yes. Dr. Joel Pagel, P-a-g-e-l, and 14 then Dr. Tom Dietsch, D-i-e-t-s-c-h, will be on later. 15 16 COMMISSIONER DOUGLAS: Thank you. Anyone else on the phone from federal government 17 18 agencies? 19 Do we have any local government, state or local government agencies in the room or on the phone, aside 20 21 from the Energy Commission which is of course in the room 22 and on the phone? 23 All right. What about officials representing Native American Tribes or Nations besides the Colorado 24 River Indian Tribes who have already been introduced as 25

1 intervenors? If so, please come to the podium.

2 Okay. Are there any elected officials in the 3 room or on the phone today?

All right. Now our Public Adviser is in the 4 back of the room, Alana Mathews, and I wanted to say 5 yesterday there were a number of members of the public 6 here who had never participated before in an Energy 7 Commission proceeding and today there may be as well or 8 there may be people who are now in day two of their first 9 10 ever Energy Commission proceeding. So this really do want to recommend to you that Alana is a really great resource 11 12 to go to if you find yourself sitting there wondering what on Earth is going on and who's who and what's the 13 14 relationship between the parties and what are we doing. And so I really want to recommend that. 15

16 She can help you out. She's also holding in her 17 hand some blue cards. If you'd like to make public 18 comment, a couple of people have done this already, it 19 would be really helpful if you fill out the blue cards. 20 That way obviously we can read off of them to call people 21 up and we also get a sense of how many people are 22 interested in making comments.

23 We've noticed place comment for -- what is the 24 time? (Conferring.) We'll offer the opportunity to make 25 public comment around lunchtime. It might not be exactly

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noon, but sometimes people don't want to stay here all day 1 2 long in order to be able to make public comment and the close of taking evidence, which could be relatively late 3 tonight. So we'll offer an opportunity for public comment 4 around lunchtime and also another opportunity around maybe 5 not exactly at 5:00 pm, so that we're not holding people 6 up until relatively late into the night, unless you're 7 here because you really want to stay through the whole 8 proceeding. 9

10 With that let me turn this over now to the11 Hearing Officer.

HEARING OFFICER CELLI: Good morning, ladies and 12 gentlemen. Welcome to Day Two of the Palen Solar Electric 13 Generating Systems Evidentiary Hearing. Today the project 14 topics we will be covering will be: Project Description, 15 including storage and gas; Alternatives; Overrides; and 16 Biology. And Biology would include impacts to birds, 17 18 bats, and insects from the solar flux, and mitigation of 19 solar flux impacts either by curtailment or deterrents. So that's the universe of topics we're going to be 20 21 covering.

A couple of housekeeping matters. The first thing I want to say is that if you are someone who wants to make a comment, or a witness, we need you to speak into a microphone. Everything we are saying today we're making

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1 a record. We have a court reporter. This is all being 2 recorded. But if you're not on the microphone, not only will you not be part of the record but there are also 3 people on the telephone who are participating through 4 WebEx and they won't be able to hear you either. So we 5 want everybody to be fully able to participate whether 6 they are here, on the phone, or whether they are here in 7 So for that reason we want you to use the 8 person. microphones. 9

10 As you can see, I am speaking directly into the I've got about, I don't know, six inches between my 11 mic. mouth and the mic. And if I turn away from the mic and 12 13 start talking like this, as you can hear, you lose the 14 record. It goes away. So when you're talking on the mic, don't turn your head away from the mic, please. Just stay 15 right on top of the mic, speak directly into the mic, and 16 17 this way we will have a perfect record. So that's it on 18 the mic.

19 The court reporter. We have almost everybody20 here today.

Is there anyone on the telephone who is here from LIUNA, representing LIUNA? If so, -- actually, Garrett, you don't need to unmute everybody -- I'm going to ask if you are with LIUNA, to please send a chat through the WebEx to let us know who you are or that

you're there, and then we can open the line and unmute you
 so you can fully participate in the process.

Now yesterday I explained how we are going to 3 proceed, and really maybe I should just touch the 4 highlights. This is an adjudicatory proceeding. This 5 isn't legislative. So what we're doing is we're taking in 6 evidence, to weigh the evidence, and determine whether 7 there is sufficient evidence for any sort of determination 8 by the Committee, who will be making a recommendation to 9 10 the full Commission.

11 So what is going to come of this hearing is a 12 presiding member's proposed decision that goes to the full 13 Commission, and the Commission will make a final decision. 14 Only the parties, who are the Applicant, the Intervenors, 15 and the Energy Commission staff may present evidence for 16 introduction into the formal record.

Technical rules of evidence may be relied upon as guidance, but only relevant, noncumulative evidence may be admitted if it is the sort of evidence upon which reasonable or, rather, responsible persons are accustomed to rely in the conduct of series affairs. That's what the regulation says.

Testimony must be under oath. Each party has the right to present witnesses, introduce exhibits, and rebut evidence of another party subject to limitation by

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1 the Presiding Members.

2 Questions of relevance will be decided by the Committee. Hearsay evidence is admissible to supplement 3 or explain other evidence, but is not sufficient in itself 4 5 to support a finding. The Committee will rule on motions and 6 objections, and will take official notice of matters 7 within the Energy Commission's field of competence and any 8 fact that may be judicially noticed in California courts. 9 10 The total testimony includes sworn testimony of parties' witnesses, the reporters transcripts, the 11 exhibits received into evidence, briefs, pleadings, 12 orders, notices, and comments submitted by members of the 13 14 public. The decision of the Committee must be based 15 solely on the record of competent evidence. 16 Members of the public, you will be able to 17 18 comment today at noon and five o'clock. 19 And let's see if there is anything else. We talked yesterday, we are employing an 20 informal hearing process. And the way it works is 21 22 basically this. All parties, witnesses are called at once 23 as a panel. They are going to sit on this table directly 24 across from the Committee. Once they are sworn, 25 Petitioner's experts will give a brief opening statement,

summarizing their key points and conclusions of their
 testimony, followed by staff's experts, then intervenors'
 experts. And, generally, I'm going to be going in order
 as they sit around the table here.

5 Each party's expert will be allowed to state 6 their position without interruption before the dialogue 7 ensues. After all the experts have stated their position, 8 the Committee will guide a discussion between the expert 9 panelists. The testimony will include discussions among 10 the panel without the lawyers and nonlawyer intervenors 11 asking questions.

12 If you're an expert witness here today, please 13 remember to identify yourself before you speak every time 14 you're going to speak so that the people on the telephone 15 know who you are, and it also helps the court reporter.

After we've heard from all of the experts and any discussion that may ensue, the Committee will allow attorneys to ask questions of the witness. And we will go through all of the attorneys after that.

20 So with that, there is a housekeeping matter, a 21 couple of things. First of all, as I'm looking over 22 there, I mentioned yesterday that here in Riverside County 23 there is a rule of court that says that during the summer 24 months attorneys do not have to wear their sportcoats or 25 their jackets. So I'm looking over at Mr. Turlinski and

Mr. Stucky, and I'm just cooking looking at you. So
 please feel free to take your coats off. You don't have
 to wear your coats today. That's the local custom.
 And then we have a housekeeping matter,

5 basically a motion from the Center for Biological 6 Diversity with regard to exhibits -- or a question. I 7 don't want to characterize it. Let's hear from you.

8 MS. BELENKY: Yeah. Thank you. Mr. Celli and 9 good morning, everyone. And this is Lisa Belenky 10 speaking, which I was supposed to say at the beginning. 11 Sorry.

At the Pre-Hearing Conference you said that there would be -- you would not take late-filed documents and testimony. And you said that if there is anything you wanted to use, simply to put it up on the screen as part of testimony, not new, you could file it by Friday, that all the parties could file it by Friday.

18 Instead, we did get new information from the 19 Applicant and from staff through Monday. And we do believe this is prejudicial. I have not had a chance to 20 fully review any of that. And my experts haven't had a 21 22 chance to fully review any of it. So we do believe it's 23 prejudicial. And I want to make sure that that's clear on the record, that we believe we need additional time before 24 we can fully respond to those and would like to keep the 25

record open after these hearings, if necessary, in order
 to fully respond.

And those were both on Biological. There was Project Description and there was also Override. All of those with new information filed after the Pre-Hearing Conference.

7 HEARING OFFICER CELLI: Thank you, Ms. Belenky.
8 I took a look. We put out yesterday on the Public Adviser
9 table a copy of the exhibit list, so anybody who wants to
10 follow along can take a look at the exhibit list.

According to this exhibit list that was printed 11 12 on the 22nd, so that would have been the day before the Pre-Hearing Conference, Petitioner's exhibits went up to 13 14 Exhibit Number 1193. Staff's exhibits went up to Exhibit 2028. CBD's exhibits went up through 3150. Basin & Range 15 Watch's exhibits went up to 4008. Californians for 16 Renewable Energy went up to 5002. CURE put in one 17 18 exhibit, 6000. And CRIT went up to 8080 -- 8036, Exhibit 19 8036.

20 So I don't know if you tracked those numbers, 21 but the way I think we should handle that, Ms. Belenky, in 22 the interests of time and efficiency, is if there is a 23 motion to put in an exhibit that's greater than the 24 numbers that I just read off, then the parties would then 25 object to the exhibit and we'll hear whether there's good

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1 cause and hear and weigh the prejudice and make a ruling 2 at that time, because I don't think right now is the time 3 for me to go exhibit by exhibit.

MS. BELENKY: I think that's fine, except that we still don't even have printed copies of some of them and haven't had been able to review them. So we will be objecting in a blanket way.

8

HEARING OFFICER CELLI: Right.

9 MS. BELENKY: And I don't know how much depth we 10 can go into.

HEARING OFFICER CELLI: Yeah. The objection is preserved. And we -- again, when they want put in exhibits later in the day, we'll hear about what it is and why they're putting it in late, and make a ruling then. So thank you.

16 Is there anything else on that from any of the 17 parties, staff, or...

18 MS. BELENKY: No, I agree with you.

19 HEARING OFFICER CELLI: ...or Petitioner?

I think what it was mischaracterized, what happened at the Pre-Hearing Conference, I was the one that raised, "Commissioner, we received rebuttal evidence that we didn't have an opportunity to do.' and I asked for permission, and everybody agreed that I could file new exhibits on that one topic only rebutting staff's avian.

1 And I would do it by Friday, which I did.

They have a written copy, which is being passed out today. It was docketed on Friday, just as we all agreed at the Pre-Hearing Conference. So the idea that the Pre-Hearing Conference, we only agreed that we would only give copies of what we were going to put up on the screen is only part of the story.

The other part of the story, the reason that I 8 raised the entire issue was that we had not had an 9 10 opportunity to rebut. So rather than surprise people with what we're going to talk about here, we created some 11 12 graphs. And those graphs were docketed, as we all agreed to on Friday. I thought we had an extension to Friday to 13 14 be able to docket that information. We docketed on Thursday and Friday. Nothing from us on Monday. 15

16 HEARING OFFICER CELLI: Okay. Ms. Belenky, 17 anything on that?

18 MS. BELENKY: Yeah. That was not my 19 understanding of the discussion. We may have had different interpretations. I was on the phone. Sometimes 20 it can be a little confusing. But, in any case, staff 21 22 still docketed many documents on Monday. And they said 23 they might be able to get us paper copies, we still 24 haven't seen those, and we do feel that it's prejudicial. 25 HEARING OFFICER CELLI: So mostly it's staffs

1 that --

2	MS. BELENKY: Well, no, I actually disagree with
3	what was said at the Pre-Hearing Conference and what
4	Mr. Galati now says is that at the Pre-Hearing
5	Conference I do not believe that you allowed new evidence
6	to come in by Friday. I did not understand that that was
7	your ruling at that time. So we may need to go back to
8	the transcript, and we can talk about it after we've all
9	had a chance to read the transcript
10	HEARING OFFICER CELLI: I actually just saw in
11	my emails that I got the transcript, so
12	MS. BELENKY: Good.
13	HEARING OFFICER CELLI: we'll look into that.
14	Anything on this issue from CURE?
15	MS. GULESSERIAN: No.
16	HEARING OFFICER CELLI: Mr. Figueroa?
17	MR. FIGUEROA: No.
18	HEARING OFFICER CELLI: Okay. Thank you.
19	CRIT?
20	MS. CLARK: No.
21	HEARING OFFICER CELLI: Basin & Range Watch?
22	MR. EMMERICH: No.
23	HEARING OFFICER CELLI: Okay. Thank you.
24	Again, the way we'll deal with this is when it
25	comes time to bring a motion to move the evidence in, we

will rule on the individual pieces of evidence and hear 1 2 what the reason is for the lateness, etc., at that time. So the first thing we're going to do today is 3 tackle Project Description, including storage and gas. So 4 5 the way I'd like to proceed today is I'd like the Petitioners -- how many witnesses do you have, Mr. Galati? 6 MR. GALATI: We have three. 7 HEARING OFFICER CELLI: Okay. So the first 8 three chairs would be the Petitioner's witnesses, followed 9 by staff's. How many staff witnesses do we have here 10 today? Three. So the next three chairs would be -- are 11 12 they all on the phone? MS. MARTIN]: I think most of the witnesses are 13 14 on the phone, yes, from staff. 15 HEARING OFFICER CELLI: Do we have anyone here at all? 16 17 Oh, you're a witness, too? MS. STORA: Yes. 18 19 HEARING OFFICER CELLI: So you would sit in the 20 fourth chair, Ms. Stora. 21 And witnesses for the intervenors, who has 22 witnesses today for Project Description? Anyone. 23 Do you have, Ms. Belenky, on Project Description any witnesses here? 24 25 MS. BELENKY: We have a witness on the phone.

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HEARING OFFICER CELLI: Okay.

2 MS. BELENKY: We have --

1

3 HEARING OFFICER CELLI: Mr. Powers, yeah. Oh,4 okay.

5 MR. GALATI: Mr. Celli, if I could have 6 permission for Mr. Kelly to be able to stand at the podium 7 instead of sit?

8 HEARING OFFICER CELLI: Sure. That's perfect9 okay.

But what I would like you to do, Mr. Kelly, is get that mic, the boom mic -- right -- down at that, and you're going to want to tighten it down so it doesn't slink down on you. See there's a little crank, little silver crank on the -- yeah. And this way it will be right at your mouth.

Okay. So the way we're going to proceed, folks who are on the telephone, is I'm going to swear in the people who are here in the room first and then we will swear in the people on the phone.

20 So Marlee, if you would. Please rise.

21 (Panel Sworn)

HEARING OFFICER CELLI: Thank you. You may be seated. Those of you who are sitting. All the witness who are in the room now have been sworn.

25 Now who are the witnesses that are on the phone

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1 for staff?

MR. KHASHMASHRAB: Here is Shabab Khashmashrab. 2 We have Gerry Bemis for natural gas as related to air 3 quality. 4 5 HEARING OFFICER CELLI: So Shabab Khashmashrab, --6 7 MR. KHASHMASHRAB: And --HEARING OFFICER CELLI: -- Gerry Bemis. 8 MR. KHASHMASHRAB: And Ed Brady, engineering. 9 10 HEARING OFFICER CELLI: Ed Brady. Anyone else? MS. TAYLOR: Mary Lou Taylor, soil and water. 11 HEARING OFFICER CELLI: Mary Lou Taylor. 12 This 13 is on project description, Mary Lou Taylor. 14 Anyone else, any other witnesses, Ms. Martin-Gallardo, that you have? 15 MS. MARTIN: I was just curious if Jacqueline 16 Record was there? 17 18 HEARING OFFICER CELLI: Jacqueline Record, is 19 she --20 MS. RECORD: Yes. I heard. HEARING OFFICER CELLI: Okay. Now I just want 21 22 to make sure that this works efficiently and we can 23 actually hear you. So I have Shabab Khashmashrab, Gerry Bemis, Ed Brady, and Mary Lou Taylor and Jacqueline 24 25 Record. And are you all in the same room?

1 MR. KHASHMASHRAB: Except Mary Lou. 2 HEARING OFFICER CELLI: Okay. And Mary Lou we can hear fine. So please gather around that little phone 3 spider thing and we need you to speak very clearly today. 4 5 Can you hear me okay, Shabab? MR. KHASHMASHRAB: Yes. Yes. We're almost 6 7 bumping heads here. COMMISSIONER DOUGLAS: Almost bumping head. 8 HEARING OFFICER CELLI: Oh, okay, very good. 9 Put your heads together. All right. Then I'm going to 10 ask all of you to please rise, including Jacqueline 11 12 Record. Raise your right hand to be sworn. And, Marlee, if you would, please. 13 14 (Telephone Panel Sworn) 15 HEARING OFFICER CELLI: Okay. Then the parties 16 on the telephone are sworn. Let's begin with Petitioner's 17 witness. 18 Go ahead. Mr. Stucky. 19 MR. STUCKY: Thank you. The Petition to Amend 20 filed by Petitioner to initiate the current proceeding described two 250-megawatt units that would be built 21 22 according to a certain phasing plan. And recently 23 Petitioner filed a new phasing plan and that new phasing plan is the subject of my current testimony. 24

So if we could display Exhibit 1167, please.

25

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Commissioners, if you can't see that, you also
 have it in your packet hard copy, so do the parties.

Palen Solar Holdings now proposes to build two 250-megawatt units sequentially. The first phase would consist of the northwestern tower and the associated solar block and solar field. This phase would also include the common area, the switch yard, and all project linears including the project access road to gen-tie and the natural gas supply line.

10 Phase 2 would consist of the second 250-megawatt unit, or the southeastern tower and its associated power 11 block and solar field. However, we are willing to accept, 12 in fact we have proposed, a condition of certification 13 14 that states that the project owner must seek a future Energy Commission amendment that at a minimum adds thermal 15 energy storage to Phase 2 prior to constructing that 16 17 second 250-megawatt phase of the project.

18 And building a project with thermal energy 19 storage is a goal of the Petitioner and of the two member companies individually. And the Petitioner has prepared 20 testimony elaborating on the benefits of energy storage as 21 22 well as the policy and the commercial hurdles that remain 23 before energy storage is appropriated into the project and 24 built at this proposed site. However, recognizing that energy storage is of interest to the California Energy 25

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Commission as well as the California Independent System 1 Operator and the CPUC, recognizing that this Committee has 2 struggled with the question of project impacts versus 3 project benefits, and acknowledging that Palen Solar 4 Holdings must discuss project commercial terms with the 5 offtaker before constructing the second phase, Palen Solar 6 Holdings is willing to insert this condition, Project 7 Description 1, into the license. 8

9 CEC staff confirmed at the Pre-Hearing 10 Conference this revised phasing plan requires no further 11 analysis on their part. For our part, we have proactively 12 prepared several exhibits to address questions that may 13 arise from the new phasing plan. And we don't believe 14 that any additional analysis is required.

I don't need to display these exhibits, but 15 Exhibit 1168 provides a new table showing estimated 16 17 construction personnel on a month-by-month basis during the construction of Phase 1. When compared to the 18 19 previous construction personnel table for the previous 20 phasing plan, each month shows the same or in most months many fewer construction workers onsite than previously 21 22 analyzed by staff.

Petitioner also provided Exhibit 1169, which is a modified condition of certification in soil and water 3, which allocates the use of groundwater during construction

and operation of the project. The overall volume of
 groundwater used draw not increase.

Exhibit 1170 is a modification of condition and certification bio 29. This condition identifies all acres of disturbance for the two project phases, matches each acre up with mitigation ratios identified for certain land and other bio conditions of certification, and prescribes compensatory litigation requirements for each space.

9 The remaining piece of bio 29 that must be 10 modified is the table that presents the mitigation and 11 security payments for each phase of the project, 12 construction. And the security deposit amounts are 13 typically calculated by CEC and therefore must be provided 14 by CEC staff.

No other conditions of certification, other than 15 the conditions that may be the subject of this hearing, 16 17 such as trans up in cold 1. Need to change. PSH has 18 checked the preliminary site grading plan and determined 19 that material revisions to that grading plan are not needed, other than advancing the preliminary designs to a 20 final stage. If the northwest unit is constructed in its 21 22 entirety before the second or southeastern unit is 23 constructed.

Our written testimony also includes confirmation or clarification of other project features or

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characteristics, but proposes no further changes to the
 previously-submitted Project Description.

3 That concludes my statements.

HEARING OFFICER CELLI: So just to be clear, the
foot print is identical to what we've already -- there is
no change to the footprint?

7 THE WITNESS: That's correct.

8 HEARING OFFICER CELLI: Okay. Thank you.

9 Go ahead, Mr. Turlinski.

10MR. TURLINSKI: I have no further comments.11HEARING OFFICER CELLI: Okay. Thank you.12Then we'll turn to staff. Ms. Stora?

13 MS. STORA: This is Christine Stora.

14 In the petition to amend, as we were just discussing, the Petitioner proposed the co-destruction of 15 both the project towers would occur simultaneously. 16 In rebuttal testimony the Petitioner filed a new phasing 17 18 plan. The proposed construction schedule is shortened to 19 28 months for the construction starting prior to the spring of 2015. 20

After interviewing staff in all technical areas, staff agrees with the petitioner that the new phase-in plan that require versions to -- two conditions of certification: Bio 29 and splitting water 3. Staff agrees with the Petitioner's proposed changes in bio 29.

But, as mentioned, is it a fair will be provided additional information on binder 29, table 3, "The mitigation securities" by construction to lose and grades on their testimony, and when they come before you later today.

6 Staff agrees to the Petitioner's proposed 7 changes to soil and water 3. Staff does note that one 8 small correction needs to be made. The Petitioner 9 provides two verifications in this condition, and the 10 first appearance of the word "verification" should be 11 removed.

Other technical areas from the impacts associated with the phasing plan would either be beneficial or have no impact with the construction of one tower. No other changes to conditions of certification would be needed for this revised phase-in plan. Should the Committee choose to adopt the proposed condition PD1, it should be included in the Commission's.

19 Staff has no other further comments at this 20 time.

HEARING OFFICER CELLI: Thank you, Ms. Stora. So did you, or Ms. Martin-Gallardo, did you envision that we were going to take any statements from your telephonic witnesses at this time?

25 MS. MARTIN: Only when you had questions

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1 regarding storage and natural gas.

2 HEARING OFFICER CELLI: Okay. And we have no other witnesses here -- well, sorry, Mr. Sullivan is it? 3 MR. KELLY: Mr. Kelly. 4 5 HEARING OFFICER CELLI: Mr. Kelly, you're with the Petitioner? 6 7 MR. KELLY: Yes. MR. GALATI: Okay, fine. You're just there to 8 answer questions on storage if you have the -- okay. And 9 10 I do have a question. Earlier we took in some evidence, I don't remember what exhibit numbers or whether they were 11 -- I think we received exhibit numbers at the first 12 evidentiary hearings about thermal energy storage and the 13 14 placement. Do you recall at the evidentiary hearing Commissioner Hochschild asked a question and that was the 15 only evidence on storage. We have subsequently filed 16 beginning in February information about storage that I 17 18 have marked. We have not taken it in. Okay, yeah. 19 HEARING OFFICER CELLI: And that's not coming in 20 now?

21 MR. GALATI: It is in our Override testimony, 22 okay, and so I'm not offering it now. And it was about 23 the future to put storage even at the first unit and how 24 it could accommodate storage in the first unit. That was 25 the subject matter of the testimony. We talked about it

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1 in Overrides.

2 HEARING OFFICER CELLI: Okay, great. Thank you. So Intervenors, it sounds like the Petitioner 3 and the staff seem to be eye to eye on this, so I'm going 4 5 to start with Ms. Gulesserian and ask if you have any questions of these witnesses or the witnesses that are on 6 the telephone? 7 MS. GULESSERIAN: I have no guestions. 8 Thank 9 you. 10 HEARING OFFICER CELLI: Any questions for Mr. --MR. FIGUEROA: No questions. 11 HEARING OFFICER CELLI: From Craig --12 MR. GALATI: May I just interject? I thought we 13 14 had one more witness that was going to make a statement on the phone from CBD? 15 16 HEARING OFFICER CELLI: Oh, I'm sorry. You 17 know, forgive me. If they're not sitting here, I forget that they're out there, so that was Mr. Powers, right? 18 19 Mr. Powers, are you --DR. POWERS: Could I --20 21 HEARING OFFICER CELLI: Yes, please go ahead. 22 You have the floor. 23 DR. POWERS: Would you like me to make a statement about my testimony in its entirety? 24 25 HEARING OFFICER CELLI: We are talking about

Project Description. As you just heard, the staff and the Applicant presented with regard to this new phasing plan of the Phase 1 and Phase 2 of the Palen Project. And so we would like to hear from you on your position about the phasing of the two phases of the Palen Project.

I will briefly summarize then that 6 DR. POWERS: I think that the PPD of December 2013 made the right 7 decision in denying the project. The issue at thermal 8 storage to me is effectively a nonevent. 9 The amount of 10 storage we talked about is tiny. Based on my calculations, the storage would add 15 minutes of 11 12 generation at the rated output of the plant. And that same capability could be achieved with photovoltaics using 13 14 battery storage and either a utility scale or distributed scale. 15

Another factor with putting empty storage out at 16 Palen, which is outside the L.A. Basin load pocket is none 17 18 of that storage would count toward offsetting the local 19 capacity requirement in that basin, meaning that you put storage at Palen you would still need to add new gas 20 turbine capacity in the L.A. Basin, for example, to cover 21 22 that load pocket. Whereas if you put the storage in the 23 L.A. Basin itself, you basically achieve two goals with 24 one energy storage package.

25

And that's it. That's what I have to say on

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1 that topic.

2 HEARING OFFICER CELLI: Thank you, Mr. Powers. 3 I have a question. We have some exhibits, some testimony from Mr. Powers, and I was wondering can you 4 tell me what exhibit number that is, Ms. Belenky? 5 MS. BELENKY: His testimony? 6 7 HEARING OFFICER CELLI: Right. While she's looking at that --8 9 MS. BELENKY: I have his opening testimony in 10 this phase. I mean there's other testimony for Mr. Powers. His opening testimony was 3113. 11 HEARING OFFICER CELLI: 3113. 12 MS. BELENKY: His rebuttal testimony was 3146, 13 and there are a lot of exhibits associated with that as 14 well. 15 16 HEARING OFFICER CELLI: What I'm interested in, he mentioned that this was only going to generate 15 17 18 minutes of generation, the storage. And I was wondering 19 is that in one of these exhibits? 20 MS. BELENKY: Yes. HEARING OFFICER CELLI: Which exhibit would that 21 22 be? 23 DR. POWERS: Yes. MS. BELENKY: I believe it's Exhibit 3146 on 24 25 page 3.

1

HEARING OFFICER CELLI: Thank you.

Okay. With that, we understand what the parties' opening positions are. What I'd like to do then is now that we've heard from Mr. Powers, do you have any other questions?

6 CURE?

7 MS. GULESSERIAN: I have no questions.

8 HEARING OFFICER CELLI: Mr. Figueroa.

9 MR. FIGUEROA: No questions.

10 HEARING OFFICER CELLI: Ms. Clark.

11 MS. CLARK: I have a few questions.

12 HEARING OFFICER CELLI: Go ahead.

13 MS. CLARK: I'm wondering if -- I suppose this 14 might be a question for Ms. Stora -- but I'm also happy to hear from the Petitioner as well -- if you could explain 15 what you envision the scope of environmental review would 16 17 be at the future petition to amend in order to get the 18 thermal storage added, whether that would just be looking 19 at impacts from thermal storage or would other concerns be 20 addressed?

21 MS. STORA: This is Christine Stora. I can talk 22 to you a little bit about process and how the compliance 23 unit would handle this should they choose to come in and 24 give us petition to amend with the additional storage. 25 It's not uncommon for developers to come in

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during the construction with petitions to change various 1 things on power plants. And so this would be handled as 2 any other standard amendment. It would be up to the 3 Committee or to the Commission to decide whether or not it 4 would be handled in this format or we would have a 5 Committee assignment or if it would be a standard staff 6 amendment, where just staff would do it and then present 7 at the full Commission. 8

9 So our process would be the same as it is now, 10 it's just a matter of whether or not a committee would be 11 assigned.

MS. CLARK: And are you envisioning that any further review of tower two would be even higher at that time?

MS. STORA: Certainly if it's needed we would look at that. I mean if a lot of time goes by, like say they come in in five years or six years down the road and environmental conditions have changed, we certainly would review that in addition to the storage.

20 MS. CLARK: But if they came in in say a year 21 and it doesn't look like there's any significant 22 information, they could proceed on the environmental 23 review that we've been going through at this time? 24 MS. STORA: If staff deems that that's 25 appropriate we would do it on a

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1 technical-area-by-technical-area basis. I would still ask 2 for them to review it and tell me if anything needed to 3 change.

MS. CLARK: Okay. And a related question to 4 that is whether staff has considered adding any sort of 5 timing requirement to the new condition to ensure that 6 data doesn't get too stale, essentially; that you can only 7 come in for a petition to amend if you're doing it within 8 a certain period of time, otherwise we're categorically 9 10 not going to agree that the power 2 data is sufficient and it would have to be a new proceeding? 11

MS. STORA: Yes. Staff hasn't considered a timelimit at this time.

14 MS. CLARK: So they could come in year 24 and 15 ask for this?

MS. MARTIN: I'm going to just step in. I think you're asking questions that Christine can't testify to. HEARING OFFICER CELLI: So that objection would be sustained. The witness lacks foundation.

20 Go ahead, Ms. Clark.

21 MS. CLARK: Do you have a witness that could 22 answer that?

HEARING OFFICER CELLI: Well, that would be alegal question.

25 MS. CLARK: Thank you. I do not have any

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1 further questions.

2 HEARING OFFICER CELLI: Then --MS. CLARK: Actually are we talking about 3 natural gas at this point? 4 HEARING OFFICER CELLI: Well, right now let me 5 ask Petitioner: Are we separating out the natural gas 6 topic or would you have these same witnesses cover that? 7 MR. GALATI: These are the same witnesses who 8 would testify. We don't need natural gas. We're happy to 9 10 answer questions about it. HEARING OFFICER CELLI: Okay. We don't have 11 12 that in the record yet, I mean at least from these 13 witnesses. 14 MR. GALATI: Yeah. Mr. Stucky just referred to an exhibit in which we said that --15 16 HEARING OFFICER CELLI: Okay. 17 MR. GALATI: -- and confirmed that we don't need 18 natural gas. What we provide on thermal storage and 19 describe the revised phasing plan. So these three witnesses are available for all three of those questions. 20 21 HEARING OFFICER CELLI: Okay. So then go ahead 22 with those questions. So just to be clear, the position 23 is that there is no change to the natural gas as it is in the current petition. 24 25 MS. CLARK: I understand the Applicant's

1 position.

I'm wondering, I don't know who staff witnessesare on this particular topic.

MS. MARTIN: Sure, I can help you with that. It's in our Pre-Hearing Conference statement. And Shabab Khashmashrab is on the phone for natural gas. Jacqueline Record, --

8 MS. CLARK: Okay.

9 MS. MARTIN: -- Gary Bemis, as it relates to air

10 quality.

16

MS. CLARK: Okay. I guess it's a question for all three of them then, is whether -- I'm curious to hear your opinion as to whether Petitioner's answers to the questions that were posed in staff's opening testimony were sufficient to answer their questions?

HEARING OFFICER CELLI: Mr. Khashmashrab.

17 MR. KHASHMASHRAB: Again they have an opening 18 statement here and it's staff's position that it is not 19 possible to at this time determine whether or not the PFIX 20 facility will require a change in the amount of natural gas proposed by the Petitioner to be used each year. 21 The 22 solar power technology is relatively in early stages of 23 deployment, development in large scale. And we believe 24 that the best evidence for determining how much natural gas the project would need, it's going to have to be 25

through actual operational experience for a limited amount
 of time.

The project Petitioner's have pretty much made 3 their decision based on design and taking into account 4 5 different, very appropriate factors. And that raises, however, for us to make a conclusion that natural gas 6 would not need to be increased after the plant becomes 7 operational, and make that with a hundred percent 8 uncertainty. So it's not possible at this time to make 9 10 that decision.

MS. CLARK: Okay. And nothing in Palen's rebuttal testimony has satisfied your concerns that there is not a hundred percent certainty with respect to the natural gas?

MR. KHASHMASHRAB: It has been helpful. Onesecond, let me find my notes, please.

They have come back saying that no gas based on preliminary design. Preliminary design would be needed, which even if they have accounted for site weather data, start-up, shutdown assumptions, and they work with the manufacturer of the turbine to take into account those variabilities. They have accounted for a terminal operational operations during cloud cover.

They have also mentioned that they don't intend to generate power. For natural gas, they have also said

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that there will be no recycle in the citizen, which means as opposed to ISIS, where they will allege natural gas. However, again, we don't have hard data from a plant that's similar in size to this that can you tell us for a hundred percent certainty but that the project's proposed natural gas is going to be adequate and there will be no need for increase.

Again, the project may very well prove to be 9 needing any -- not needing any more natural gas. It may 10 prove to need maybe even less than what they're proposing 11 or may prove to be maybe more; and in what percentage, we 12 just don't know.

13 So that's -- they too already know that. My 14 opinion, to allow the plant to operate under weather site 15 conditions at the time to determine exactly if what they 16 have proposed is adequate.

MS. CLARK: Great. Thank you. I have nofurther questions.

19 HEARING OFFICER CELLI: Thank you.

20 Then CBD.

MS. BELENKY: Thank you. I have several questions of various parties. I would like to clear up one issue that would be you as the Committee had refused to take judicial or official notice of the Cal ISO database. And we didn't see anyone objecting to this

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factual matter that Mr. Powers had raised in his opening
 testimony. And I would like to just ask the other parties
 if they object.

The fact that we were relying on the Cal ISO database for was that the SE one-hour peak load from 2006 was 23,831 megawatts and that the one-hour peak load in 2013 was 22, 498 megawatts, showing a decline. And that is the only reason that we were citing that database. And 9 if anyone else objects, --

10 HEARING OFFICER CELLI: So I want to -- I don't 11 have --

MS. BELENKY: -- have to clear that up.
HEARING OFFICER CELLI: I'm sorry. I didn't
mean to talk over you.

I want to be clear that the reason I wasn't willing to take official notice of it was that when I clicked on that URL that you gave me, there was a splash page. Itself was not getting any data. There was more click-through that you had to do to get that, get to where you wanted.

So I wasn't ruling on that evidence, but what I'm saying was that hyperlink wasn't probably what you wanted to get into evidence. So what I was suggesting was that if you could get to the page that you wanted that had the data that you wanted to put in, and put that evidence

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in, then that would be a better way of going about it. MS. BELENKY: Yes. Thank you. And it is a database that requires a password, so it appeared to me that this would be simpler. Nobody objected to this statement of fact, that as long as there's no objection we can just move forward. We don't need another exhibit. HEARING OFFICER CELLI: Oh, I see what you're

8 saying. Well, let's have Mr. -- is it Mr. Powers, let's 9 have him state it into the record instead of you so we've 10 got some testimony.

MS. BELENKY: He already put it in his opening testimony.

HEARING OFFICER CELLI: Okay.

13

14 MR. GALATI: We didn't object because you had ruled not to take judicial notice of it. We clicked on 15 the link, couldn't get in. I don't know what the evidence 16 17 says, I can't verify that what she or Dr. Powers is saying 18 accurate. If Dr. Powers wants to say he read this and 19 this is what it is, do you accept that as hearsay, or they 20 can provide me the page that shows that. That's how it normally works and in that case I have no objection. 21

HEARING OFFICER CELLI: That would be, it seems to me, the shortest point between A and B, is to just put that -- is it a single page, Ms. Belenky? Just a single sheet of --

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MS. BELENKY: I believe it's two pages, and we can put it in as Exhibit. If we are allowed to keep the record open for another day so that we have time to do that.

5 HEARING OFFICER CELLI: Okay. Let's mark that 6 -- you should mark that as your next in order. And when 7 we put in evidence, let's make sure to put that in.

8 I don't have a problem with that because she 9 already put all of the parties on notice that she wanted 10 that evidence in.

MR. GALATI: No. She wanted the database fromCal ISO in.

13 HEARING OFFICER CELLI: Right.

MR. GALATI: I didn't see that she wanted to show one particular item of it, so that I could respond to it. I can't respond to the database from Cal ISO.

17 HEARING OFFICER CELLI: I know.

MS. BELENKY: The testimony is extremely clear exactly what Mr. Powers was relying on the database for. And if you didn't put any testimony that opposed that fact, that's what we're talking about. A fact about the peak load at SCE in two different years.

HEARING OFFICER CELLI: And, Ms. Belenky, that reference from Mr. Powers is in Exhibit -- is that in -what exhibit is that?

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MS. BELENKY: Exhibit 3113, page 7. 1 2 HEARING OFFICER CELLI: 3113, page 7, okay. MR. GALATI: I'll try not to continue to be so 3 legal and technical. If Ms. Belenky wants to use it other 4 5 than hearsay, she can provide me the document so I can look at it. If she wants to read, have Mr. Powers say 6 what something says, that's hearsay and it's not in and of 7 itself sufficient to establish a fact. So give me the 8 document, and we can avoid that problem. 9 10 HEARING OFFICER CELLI: Okay. So I think that's the understanding we have right now. 11 12 So you have the floor, Ms. Belenky. MS. BELENKY: Thank you. I would like to ask 13 14 first -- I guess this is to all of the witnesses. Previously the company stated that adding the storage was 15 infeasible at this time. So I am -- I'm trying to 16 understand what makes you think that it will be feasible 17 at some later time --18 19 HEARING OFFICER CELLI: That would be a 20 question --21 MS. BELENKY: -- and when you believe that would 22 be. 23 HEARING OFFICER CELLI: And that's a question to Petitioner's witnesses. 24 MS. BELENKY: Well, I believe staff as well. 25 Ι

1 would like staff to respond as well.

2 MR. STUCKY: We actually have some testimony on 3 this topic later. I think it's under Overrides. But I 4 can state that there are -- there's policy movement, I 5 guess I will say, in the state that seems to be desiring, 6 valuing thermal energy storage. And we need to equip 7 utilities, and it seems to be a desire for them to add 8 that to their port folio.

9 MR. TURLINSKI: I'm going to add just a little 10 bit of it. This is Charles Turlinski from Palen Solar 11 Holdings.

Our testimony I think lays out that we could do 12 There not the economic conditions that enable us 13 it now. to do that today. But from a technical standpoint, we can 14 -- for a technical there is a plug-and-play capability to 15 put thermal storage into the project. From an economic 16 17 standpoint, there is not the appropriate incentive to 18 enable it today. So I think that's not a drastic change. 19 And, as Mr. Stucky mentioned, there is a policy movement that might enable the economic half to enable storage to 20 be economically viable in the future. 21

HEARING OFFICER CELLI: I just want to say that any witnesses that want to pipe in that have further answers can do so, any of staff's witnesses.

25 MS. MARTIN: I would just request that if there

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1 is a direct question to staff, that you state it again for 2 the record. And I'm going to ask Eddie Vidaver and Mark 3 Hester to still listen carefully. They're not sworn in on 4 this bank, but they may be able to speak to your question. 5 This is just a --

6 HEARING OFFICER CELLI: Wait a minute. They're 7 not sworn in.

8 MS. MARTIN: That's right. And so that's why 9 I'm just asking to have her restate the question because 10 they may have that and we may need to -- I don't know if 11 you can swear them in on that, --

12 HEARING OFFICER CELLI: Yes.

MS. MARTIN: -- but they're the relevant folks to speak to the things that I thought we were going to be talking about in Alternative.

16 HEARING OFFICER CELLI: Well, let me ask you
17 this. Who are the witnesses? So who are Petitioner's
18 witnesses for Override?

19 MR. GALATI: Just a minute.

HEARING OFFICER CELLI: Because if these are all the same players, maybe we should take all evidence at once. Then we're not playing the silo game of trying to figure out what topic we're talking about.

24 MR. GALATI: Yes, for Override I just need to 25 swear in one more witness.

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HEARING OFFICER CELLI: Who would that be? 1 MR. GALATI: It would be David Schlosberg. 2 HEARING OFFICER CELLI: So what I'm proposing to 3 do, since we're -- there seems to be a lot of overlap 4 5 here, is I'm thinking we should have all of the witnesses on all of the topics and we can take care of them all at 6 once. Is there any objection to that? 7 MS. BELENKY: My concern is that it also 8 overlaps with Biology and it also overlaps with 9 Alternatives. So if you want to swear in everybody and 10 just have a big free-for-all, that's fine with me. 11 HEARING OFFICER CELLI: Well, then if we don't 12 do that --13 14 MS. BELENKY: I'm not sure what we're --HEARING OFFICER CELLI: 15 Yeah. MS. BELENKY: I'm just trying to ask a couple of 16 17 questions here. It's true they will overlap with the 18 questions in Override and in Alternatives and in Biology. 19 It's just inevitable. 20 HEARING OFFICER CELLI: Right. So you know what, rather than take the time, just hold that 21 22 questioning until we get to Override. MR. STUCKY: Mr. Celli, I guess I can say that 23 24 Exhibit 1148 addresses that question, and we will be presenting on that later but, to give Ms. Belenky an 25

1 ar

answer, that exhibit, we think, answers the question.

2 HEARING OFFICER CELLI: Okay. Thank you.
3 Ms. Belenky, go ahead.

MS. BELENKY: Yes. I would like to ask staff if you considered the possibility that there would only be one tower since the second tower, there is another condition that is a major condition, it appears, if you considered what any Alternatives, given that there may only be one tower?

10 MS. MARTIN: I'm going to object and say that 11 goes to Alternatives, a discussion in the Alternatives 12 section. I think --

HEARING OFFICER CELLI: If she can answer that question, I don't think that that's -- it doesn't require that much expertise. The question is did they make such an analysis, and the project manager should be able to answer that.

MS. STORA: I can testify to, yes, staff did consider this could potentially lead to only one tower being built; and that the analysis that I spoke to earlier does cover that; but I can't talk to the Alternatives portion and whether or not we considered additional Alternatives beyond that.

MS. BELENKY: Thank you. I'm also wondering if the staff considered the likelihood of the second tower

1 being built?

2 MS. STORA: Yes, of course we did. That's what 3 the Petition to Amend has been all along. But I guess I'm 4 confused by your question.

5 MS. BELENKY: The likelihood that the -- my 6 question is did staff consider the likelihood that the 7 second tower would be built with the additional condition, 8 given that there now would not be an already-signed PPA 9 that is associated with that tower?

MS. STORA: Well, we did give consideration so if the Petition to Amend came in with storage, that we would do an amendment and reevaluate it at that time.

MS. BELENKY: Thank you. I may actually be slightly confused as to what the staff believes would be approved as to tower two.

MS. STORA: Staff reviewed the construction and operation of both towers. if the Petitioner chooses to build one tower, staff hasn't reviewed that. If the Petitioner wants to bring in storage with tower two, we have not done a full analysis on that and would have to do a petition to amend at a later date, if they choose to submit that in a petition.

MS. BELENKY: I'm sorry to belabor this point, I just want to understand. Is it your position that tower two would be approved, that they could build a tower

1 there?

MS. STORA: Only after -- the way they have written Condition Project Description 1, building tower two would require them to come back in with an amendment, including storage, to build the tower. They are effectively cutting out that tower during the first phase and saying we will come back is an amendment with tower two and storage, to build that portion.

9 MS. BELENKY: And what would be approved as to 10 tower two in this initial approval, assuming it happened? 11 What would be approved as to that tower?

MS. STORA: If the Commission chooses to accept 12 Project Description 1 as a condition, I believe the 13 14 Petitioner, and this is probably more of a legal question than a staff question, but my understanding would be that 15 they would only be allowed to build tower 1 until they 16 submitted a petition to build tower 2 and storage. If we 17 18 accept that as a licensed condition, I believe that's how 19 it would be forced to be built.

I might add that if the Committee does not accept Project Description 1, we still have a two-tower project. So it depends on whether or not they accept Project Description 1 in the license or not.

24 MS. BELENKY: Thank you. And this may be a 25 question for Alternatives, so I apologize if we need to

1 wait and talk about it then, but does the first phase
2 match what was called the reduced-acreage Alternative in
3 the Alternative?

MS. STORA: I can't speak to that at this time. I'd need to see some maps and probably talk to the Alternatives staff.

7 MS. BELENKY: Thank you.

8 Then I had a question for our -- well, actually 9 another question for the company. How much storage are 10 you committing to? Are you committing to a certain amount 11 of storage in this condition?

12 MR. STUCKY: We are not at this time.

MS. BELENKY: And then I believe this may again overlap -- I'm sorry -- with Alternatives, but I would like to ask at this point as well if it turns out that the storage is not feasible, which was actually stated at various times, then the project that is being approved, it appears, would be just one tower?

MR. GALATI: I will object that that's mischaracterization. The witnesses have clearly made a distinction between the technical feasibility and economic feasibility. She says that we said it was infeasible. We said it was economically infeasible.

HEARING OFFICER CELLI: Actually she just said infeasible. She didn't say economic or otherwise. So

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1 that's --

2 MR. GALATI: Correct. HEARING OFFICER CELLI: -- you're specifying the 3 point for her, but I'll sustain the objection. 4 You might want to just clarify what 5 infeasibility you're talking about, Ms. Belenky. 6 7 MS. BELENKY: Well, I wish we really all knew. I think that there has been a bit of a moving target with 8 feasibility, but be that as it may, I'm trying to 9 10 understand what the project did at this point.

We had a Project Description starting with this amendment that was taking a permitted solar trough project and putting two towers there. We have now been told the trough is infeasible, we've been told that towers with storage are infeasible on various bases, and we've been told that photovoltaics are infeasible by the Applicant.

And I'm just trying to understand what the 17 18 project is that we are actually discussing at this point. 19 HEARING OFFICER CELLI: Okay. So there's two separate things, I just want to draw a distinction. 20 Feasibility, all the feasibility business will be an 21 Alternatives discussion; we'll talk about that then. 22 But 23 that is a fair question to Mr. Turlinski or Mr. Stucky, 24 that she's trying to understand what is the project today. Correct? Are we talking two towers or one tower with the 25

1 potential for a future second tower with thermal energy 2 storage?

MR. TURLINSKI: The Project Description I think 3 covers it in detail. It has always been a project with 4 The one addition that we've added to the 5 two towers. amendment is the cost, Project Description number 1. 6 Yeah. Project description number 1, that changes our 7 obligations under a potential license, but otherwise that 8 has always been a two-tower project that we are proposing, 9 10 a 500-megawatt project that we are proposing.

MS. BELENKY: And I would just like to ask my witness, Bill Powers, if he wanted to commit at all on the storage, additional storage, or anything else that's been said, just to give him an opportunity since he's on the phone.

16 HEARING OFFICER CELLI: Go ahead, Mr. Powers.
17 DR. POWERS: I apologize. I was on mute.
18 I don't have anything to add on this issue of

19 economic versus technical feasibility.

HEARING OFFICER CELLI: Actually the question went more to the change in the Project Description, as I understood it. This phasing, on whether you had any comment on this phasing?

DR. POWERS: Could you repeat that last word,
the --

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HEARING OFFICER CELLI: Phasing, p-h-a-s-i-n-g.
 Phasing of the project into two phases.

3 DR. POWERS: Oh, I have an opinion of it. To me 4 it's much ado about nothing really. There is going to be 5 so little electric power produced by the storage proposed 6 that it seems like a lot of work for almost nothing.

7 MS. BELENKY: I have no further questions at8 this time.

9 HEARING OFFICER CELLI: Thank you, Ms. Belenky.
10 Mr. Emmerich or Ms. Cunningham.

MR. EMMERICH: Well, yeah, I'm pretty confused by this too. So I'll just ask some basic questions here. You know this seems like an eleventh-hour deal where we're hearing about this plan. And I guess I would first like to ask the staff, I mean given that Mr. Powers thinks that it won't produce a lot of energy, do you feel that storage is going to need a lot of salt?

I mean it's probably going to need a lot of that material, and do you consider that a hazard material hypothetically if there were some kind of spill in the region?

22

MS. MARTIN: Well, --

MS. STORA: This is Christine Stora. Being that we haven't received a petition to amend on the storage component, I can't personally speak to it that much. We

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haven't evaluated it yet, so we don't know what the
 storage component would be.

3 Shabab on the phone, I would ask that you maybe 4 add some information about how much salt you think might 5 be included in a storage component or if we would consider 6 that a hazardous material. I open that up for you to 7 answer if you have anything to add there.

8 HEARING OFFICER CELLI: Actually the amount was 9 raised but whether it was a hazardous material was 10 questioned.

11 MS. STORA: I thought I heard that.

12 MR. EDWARDS: Well, --

MR. BEMIS: This is Gerry Bemis, Energy Commission staff. Shabab stepped out of the room for a moment, but his background is not in hazardous materials anyway, as I understand it. That would be somebody else.

MS. MARTIN: I'm just going to say that this whole storage discussion would occur in an amendment situation.

20

MR. EDWARDS: That's right.

MS. MARTIN: I don't think this is a time, we don't have a proposal, and I don't think it's fruitful to discuss what could happen in the future at what level right now.

25 HEARING OFFICER CELLI: Okay. I appreciate

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1 that. I kind of was excepting a one-word answer since we
2 all eat salt, but --

MR. EMMERICH: I was actually expecting that too 3 because I think we might be making it a little more 4 complicated than it is. I'm simply asking you if you're 5 going to incorporate thermal storage and use more salt in 6 a high concentration, if that still would be considered a 7 hazardous material. And I think what I'm getting at here 8 is that to me this seems more like an Alternative than 9 10 actual plan amendment.

11 Maybe I can ask you guys this. The Boyce 12 Project and the Calico Project (phonetics) both converted the photovoltaics. And when both of those happened, you 13 14 look at the staff assessments or the supplemental staff assessments, or whatever they were called, and you found 15 that the environmental footprint of both of those projects 16 was less, yet the CEC went ahead and did full reviews of 17 18 both of these projects.

And what I'm seeing here is you're changing the plan, you're thinking it's somewhat insignificant because it theoretically fits within a footprint, but you maybe don't want to go through the whole process. And if you do create a supplemental staff assessment, can we request a long review period? I want like two or three months to look at this because you're not giving us enough

1 information here.

2	The glint and glare conversation ended in sort
3	of a backward solution, I thought, yesterday. I don't
4	think that was resolved either. And I think maybe this
5	you need some more upfront information. That's just my
6	general impression here, so my comment and question.
7	HEARING OFFICER CELLI: Thank you for that
8	comment, Mr. Emmerich. I don't want to gloss over your
9	question about the hazardous material, which is, as I
10	understand it, and correct me if I'm wrong, when they come
11	in with their amendment, then that amendment would get the
12	full analysis as we normally would, of which hazardous
13	materials is always one of the things that CEQA requires a
14	full analysis of. So I take it that that would be a
15	future in an amendment that would be part of that
16	future amendment, correct?
17	MR. GALATI: That's what we propose to you with
18	PD1.
19	HEARING OFFICER CELLI: So that's where that
20	would show up. Thank you.
21	Any further questions from Basin & Range Water?
22	MR. EMMERICH: No.
23	HEARING OFFICER CELLI: Thank you.
24	Staff.
25	MS. MARTIN: I have no questions.

1

HEARING OFFICER CELLI: Petitioner.

2 MR. GALATI: Yes. I would like to ask Mr. Kelly 3 a question.

Mr. Kelly, there has been sort of an impression left by, I think, Mr. Powers that the storage possibility at this site is sort of window dressing. Can you address his comment about there was only 15 minutes of storage or not meaningful storage could be added at the site both either at the existing facility or in the Phase 2?

MR. KELLY: There's sort of two ways to use storage. One is to design the plant so that you have excess thermal capacity available from your solar collection system to put into thermal storage and you can take energy out of the storage later on in the day or just basically extend the operating day. That's sort of one philosophy.

17 The second philosophy is you stick with an 18 existing design, like they have at Palen, there is not 19 excess capacity in your solar field or in your receiver to 20 put energy into storage. So given that limited sort of excess capacity that's available in the current design of 21 22 Palen, Mr. Powers is right, there is probably only enough 23 energy to put 15-minutes worth of energy into storage to spend the operative there. 24

25

However, it's still possible, though, to design

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the system such that you basically postpone start-up of a 1 2 turbine in the morning and then put energy into storage that would only go to turbine. Then later on the day, 3 start the turbine and then extract energy late in the day 4 5 in order to basically extend electric generated capacity late in the afternoon in order to match oftentimes the 6 peak loads that Southern California Edison would have, say 7 between 4:00 and 6:00 p.m. 8

9 So depending on how you operate the plant, you 10 can view it as having 15 minutes of storage or you can 11 have as many as two hours, three hours, or four hours of 12 storage depending on how you dispatch the turbine starting 13 in the morning.

MR. GALATI: And, Mr. Kelly, you haven't been involved in the design of what Phase 2 would look like, have you?

MR. KELLY: No, I haven't.

18 MR. GALATI: I have a question for staff. And 19 this question is for either Gerry Bemis or Shabab 20 Khashmashrab, whichever one of you can answer this 21 question.

22

17

MR. KHASHMASHRAB: Yes.

23 MR. GALATI: Which one of you is most familiar 24 with the final determination of compliance in the Palen 25 Project?

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MR. BEMIS: Hi. This is Gerry Bemis and 1 2 Jacqueline Record, who did the air quality analysis. MR. GALATI: And that document imposes a 3 limitation on the natural gas that can be used at the 4 5 facility; is that correct? Either through a true natural gas limitation or efficient standard? 6 7 MS. RECORD: This is Jacqueline Record. Yes, there is a limitation on natural gas feed. 8 MR. GALATI: So you incorporated those 9 10 conditions into the Energy Commission staff assessment? MS. RECORD: Yes, that is correct. 11 12 MR. GALATI: And those were adopted in the PMPD? 13 MS. RECORD: That is also correct. 14 MR. GALATI: So the Applicant cannot use more natural gas unless it comes to the Commission and asks for 15 an amendment and justifies that amendment; would that be 16 fair? 17 18 MS. RECORD: That is a fair assessment, yes. 19 MR. GALATI: One follow-up question for 20 Mr. Turlinski. Mr. Turlinski, did you check with the engineers 21 22 on whether they thought they needed natural gas now? 23 MR. TURLINSKI: In regards to thermal energy 24 storage or --25 MR. GALATI: No, in regard to the project that's

1 proposed.

2 MR. TURLINSKI: Yes, we did check with the 3 engineers.

4 MR. GALATI: And, just to summarize, their 5 preliminary design says they don't believe they need 6 additional natural gas at this time?

7 MR. TURLINSKI: That's correct.

8 MR. GALATI: No further questions.

9 HEARING OFFICER CELLI: Okay. I just want to 10 ask Mr. Powers if you wanted to respond to anything, any 11 of the testimony we just heard?

DR. POWERS: No. I think that testimony confirms that 15-minute calculation.

HEARING OFFICER CELLI: Okay. But there was also testimony that could be, depending on how you engineered it and configured it, up to four hours of storage.

18 DR. POWERS: No, that's not correct. The only 19 way to do that would be to take the 250, say for the first 20 phase. For the second phase with storage, the only way with the number of heliostats that they've got, at 81,000 21 22 plus, that they could generate hours of storage, is to 23 drop the rating of that plant to, say, 150 megawatts and 24 send a lot of the energy into storage tanks. But it would 25 not be a 250-megawatt net facility.

HEARING OFFICER CELLI: Mr. Kelly, do you have a response?

3 MR. KELLY: It depends on whether you find the 4 250 megawatts. Mr. Powers is right, given the existing 5 design you cannot start the turbine, say, 8:00 in the 6 morning in the run it till, say, 4:00 in the afternoon at 7 250 megawatts on a continuous basis and provide energy for 8 thermal storage when you're striking that assessment.

However, you could also postpone turbine 9 10 start-up until, say, noon. With the energy that would normally go to the turbine into thermal storage. Start 11 12 the turbine at, say, noon. Operate at 250 megawatts and then extend the operation of the turbine to beyond late in 13 14 the afternoon, perhaps even near sunset, at the full 250-megawatt continuous rating. It depends on how you 15 plan to dispatch the turbine relative to accepting energy 16 from the receiver. Energy from the receiver can either go 17 18 to the turbine directly or it can go into thermal storage.

And depending on how you postpone the start-up of the turbine, determine the operating periods of the turbine, and the alphabet of the turbine during those times you're operating the turbine.

23 COMMISSIONER DOUGLAS: Mr. Kelly, - 24 DR. POWERS: Right. I understand all of that,
 25 but all you're doing is taking the existing amount of

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energy that that facility is capable of producing and 1 saying during daylight hours, when you would expect that 2 unit to be sending power to the grid, we're not going to 3 do that. We're going to send no power to the grid before 4 5 noon, we're going to send it to thermal storage, that is true, you can do that. But I haven't seen any description 6 like that as far as how you would operate your facility. 7 And it would make no sense from a contractual standpoint 8 that during daylight hours, when the value of power is 9 10 high, you would withhold power production, you would store it, and then you would release it when it is least 11 valuable. It doesn't make sense. 12

MR. KELLY: I think it depends on your power 13 purchases agreement. If you're being paid -- let's pick a 14 number -- ten cents for energy at ten o'clock in the 15 morning, 25 cents for energy at 2:00 p.m., then you're 16 going to postpone operation of the turbine to take 17 18 advantage of the 15-cent differential between morning pricing and afternoon pricing. It all depends on the 19 20 power purchase agreement. If you have --

DR. POWERS: And that is not a correct statement. You cannot export, as I understand it, more than 250 megawatts. So you would be sending 250 megawatts to the grid now without storage. And this talk of withholding it until noon, and then do what, send 500

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1 megawatts to the grid from a 250-megawatt facility? I
2 mean you're really scrambling the number of different
3 elements to make this case for a hypothetical thermal
4 storage facility.

5 MR. KELLY: Well, it all depends on the capacity 6 of your charging heat exchangers and your discharging heat 7 exchangers. Technically this is all certainly a practical 8 thing to do. Solar Reserve does it at the Crescent Dunes 9 Project. They postpone operation to --

MS. BELENKY: Objection. This is not in the record in earlier testimony and --

12 HEARING OFFICER CELLI: No, it's responsive to 13 what Mr. Powers said, so I would -- what is the basis of 14 your objection?

MS. BELENKY: Well, my objection right now is that Crescent Dunes isn't operating, so I'm not sure what he is going to testify to as to the Crescent Dunes Power Plant.

19 HEARING OFFICER CELLI: Okay. Overruled. I'm 20 going to let you finish your answer. Go ahead, Mr. Kelly. 21 MR. KELLY: So at Crescent Dunes they have the 22 option. They have a large thermal storage capacity that 23 are roughly ten hours. They can postpone turbine start-up 24 until late in the morning. And then postpone turbine start-up until, say, 10:00 in the morning, 11:00 in the 25

1 morning, and then run till probably 10:00 or 11:00 p.m. in 2 order to match the load of a utility. And so they 3 certainly have that flexibility.

4 MR. TURLINSKI: This is Charlie Turlinski from 5 panel and solar holdings. Can I just ask, there is an 6 Exhibit 1149 and it might help the conversation.

7 HEARING OFFICER CELLI: Okay. What is Exhibit 8 1149?

MR. TURLINSKI: It's what is known as the duck 9 curve for the Commissioners, so I think you're probably 10 familiar with it. Mr. Kelly spoke into the technical 11 12 aspects of storage and how it could be deployed or dispatched. There's also the commercial aspects, and 13 14 that's what we're getting at. The entire conversation from a commercial front, when we're working back to 15 economically feasible, economically feasible is defining 16 17 the values of storage. And those come in the short term, 18 the short duration, and the long term.

19 I think Mr. Powers is referring to just one of 20 those uses. That's an arbitral movement, moving storage 21 from one moment to another moment.

There is also, when you look at the Exhibit 1149, there are other potential values that have not been fully defined by policy or regulation, the Cal ISO, but are a constant conversation and important with the system.

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1 They include ramping. When you look at the Cal ISO duck 2 curve, one of the primary concerns of intermittent 3 technologies coming onboard is the fact that they will 4 come off at around the evening, some time in the evening, 5 and what you see is a ramp, a very steep ramp. And that's 6 one of the primary values.

7 And as a company we have been in the middle of those conversations, trying to work with utilities 8 personnel to value, actually hit a value as to what 9 10 ramping at the capacity project might be to the utility. And they vary. They vary based on the location of the 11 12 project, they vary based on the utility, but fundamentally I think my testimony is that there is not simply a value 13 14 of high-power energy being moved to lower-priced hours. There is an entire atmosphere of energy pricing pertaining 15 to storage and pertaining to durations. 16

DR. POWERS: May I comment on that, please?
HEARING OFFICER CELLI: Is that you, Mr. Powers?
DR. POWERS: It is, it's Mr. Powers.
HEARING OFFICER CELLI: Go ahead.

DR. POWERS: I would like to point out that the controversial duck graph shows a steep curve in March and April, when power prices are at their annual lows. So anyone building a facility with the idea that they're going to make a lot of money selling power to address a

daylight power need in California in March or April is
 mistaken.

MR. TURLINSKI: Well, as a follow-up to that, 3 this is Charlie Turlinski, that's why we can build storage 4 There is not the economic incentive to do it, so. 5 now. COMMISSIONER DOUGLAS: I was going to ask, this 6 is Commissioner Douglas, I've got a couple of additional 7 questions on storage, I'm really holding it for Override 8 so that we have all the witnesses on deck who can answer 9 those questions. There's just one question that 10 Mr. Kelly's comment raised in my mind that I wanted to ask 11 12 now.

Mr. Kelly, you talked about potentially sending energy into storage as opposed to the generator or the turbine --

16

MR. KELLY: Yes.

17 COMMISSIONER DOUGLAS: -- in the morning hours 18 when the price is lower and then generating power later 19 into the evening. And that of course assumes that the 20 power purchase agreement is structured in such a way that 21 you have incentive to do that.

22

MR. KELLY: Right.

23 COMMISSIONER DOUGLAS: Do you have the 24 flexibility to, for example, generate in the morning, 25 store energy in the middle of the day, and then produce

1 later into the evening, or is there some importance to the 2 order of operation that you gave us in your example?

MR. KELLY: To give an example, this is not the 3 same technology but it's Solana, the photovoltaic trough 4 plan just outside of Phoenix, that's what they do. They 5 have what they call load to operation, in which APS pays a 6 premium for the plant to start at roughly 4:00 or 5:00 in 7 the morning, run for a couple of hours until, say, 6:00 or 8 7:00, this is probably in the winter, then shut off the 9 10 turbines. Face the cutback on the turbines depending on the availability of thermal capacity in the storage 11 12 system. And then return to operation late in the afternoon and then operate early in the evening, say 3:0013 14 p.m., maybe like 6:00 or 7:00 p.m. There would be a premium for that. And they've demonstrated that that type 15 of load shifting can be done. It can be done on an 16 economic basis because of the premium offered by APS to do 17 18 so. So that can be done in that type of a storage system.

The storage system for Palen has not been designed yet, and so you can't really make the statement that, yes, that is a feature that will be available. But from a technical point of view, it can be made available, yes.

24 COMMISSIONER DOUGLAS: All right. Thank you.25 I'm going to hold the rest of my storage questions for the

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1 Override, but thank you for that.

2 HEARING OFFICER CELLI: I think this has been a very robust discussion and I wanted to ask any of the 3 witnesses either here, any of the experts on the phone or 4 5 in the room, if you had any further comments with regard to -- we're talking about gas or storage, just go ahead 6 and speak up if you have anything further you think we 7 should address now in Project Description. 8 DR. POWERS: This is Bill Powers. 9 10 HEARING OFFICER CELLI: Go ahead, Mr. Powers. DR. POWERS: I just want to reiterate that the 11 12 storage bill 8025-14 was passed in the law in October and 13 it will require 1325 megawatts of energy storage online 14 contemplated by 2020, operational by 2024, but just reiterate that by putting storage in the load pockets in 15 California, such is that the L.A. Basin; SD, San Diego 16 area, that you obviate the need by doing that for an 17 18 equivalent amount of combustion turbine capacity to cover 19 those load pockets. And it just makes common sense that 20 if we're developing energy storage that the first priority would be to get that storage into the load pockets. 21 22 HEARING OFFICER CELLI: Anyone else? 23 MR. GALATI: We have a witness that can address 24 that during Overrides and Alternatives. HEARING OFFICER CELLI: And Mr. Powers is 25

1 available for when we're talking about Overrides?

MS. BELENKY: Yes. Yes, he is. Yeah. 2 3 HEARING OFFICER CELLI: Okay. Then we will table that until we get to Overrides. 4 Anything further from any of the witnesses on 5 the telephone? 6 7 Okay. Then let's start with staff. Do you have any motion with regard to Project Description? 8 MS. MARTIN: Staff would move into evidence 9 10 Exhibit 2017, and that is all. HEARING OFFICER CELLI: Okay. Any objection 11 from the Petitioner on Exhibit 2017? 12 MR. GALATI: No objection. 13 14 HEARING OFFICER CELLI: CURE? MS. GULESSERIAN: No objection. 15 HEARING OFFICER CELLI: Mr. Figueroa? 16 MR. FIGUEROA: No objection. 17 18 HEARING OFFICER CELLI: CRIT? 19 MS. CLARK: No objection. HEARING OFFICER CELLI: Center for Biological 20 Diversity? 21 22 MS. BELENKY: No objection. 23 HEARING OFFICER CELLI: Basin & Range Watch? 24 MR. EMMERICH: No objection. HEARING OFFICER CELLI: Okay. Then Exhibit 2017 25

1 is received.

2 Petitioner, do you have a motion with regard to Project Description? 3 MR. GALATI: Yes. I'd like to move in 1152, 4 1166, 1167, 1168, and 1169. 5 6 HEARING OFFICER CELLI: The motion is to move into evidence 1152, 1166, '67, '68, and 1169. Any 7 objection from CURE? 8 9 MS. GULESSERIAN: No objection. 10 MR. FIGUEROA: No objection. HEARING OFFICER CELLI: That no objection came 11 12 from Mr. Figueroa. Any objection from CRIT? 13 14 MS. CLARK: No objection. HEARING OFFICER CELLI: Center for Biological 15 Diversity? 16 MS. BELENKY: No objection. 17 18 HEARING OFFICER CELLI: Basin & Range Watch? 19 MR. EMMERICH: No. HEARING OFFICER CELLI: Staff? 20 21 MS. MARTIN: No objection. 22 HEARING OFFICER CELLI: Okay. Then Exhibits 23 1152, 1166, 1167, 1168, and 1169 which were marked for identification are now received into evidence as Exhibits 24 1152, 1166, 1167, 1168, and 1169. 25

CURE, any motion with regard to exhibits for 1 2 Project Description? 3 MS. GULESSERIAN: No. HEARING OFFICER CELLI: Okay. Mr. Figueroa? 4 MR. FIGUEROA: No. 5 HEARING OFFICER CELLI: CRIT? 6 MS. CLARK: No. 7 HEARING OFFICER CELLI: Center for Biological 8 9 Diversity? MS. BELENKY: Yes. We would move Mr. Powers' 10 testimony and exhibits. The exhibits are 3113 through 11 3125, inclusive, and Exhibit 3146 through 3149, inclusive. 12 And, in addition, we would keep open 3152 to provide the 13 14 database information that we will do by the end of the week. 15 16 HEARING OFFICER CELLI: All right. But let's move in 3152 now such as it is, and then we'll expand on 17 18 that. 19 Any objection from staff into moving into evidence 3113 through 3125, inclusive, 3146 through 3149, 20 inclusive, and 3152? 21 22 MS. MARTIN: No objection. 23 HEARING OFFICER CELLI: Petitioner, any 24 objection? 25 MR. GALATI: No objection.

1 HEARING OFFICER CELLI: CURE?

2 MS. GULESSERIAN: No objection. HEARING OFFICER CELLI: Mr. Figueroa? 3 MR. FIGUEROA: No objection. 4 HEARING OFFICER CELLT: CRIT? 5 MS. CLARK: No objection. 6 HEARING OFFICER CELLI: Basin & Range Watch? 7 MR. EMMERICH: No objection. 8 HEARING OFFICER CELLI: Okay. Then Exhibits 9 3113 through 3125, inclusive, 3146 through 3149, 10 inclusive, and 3152 are received into evidence. 11 12 Basin & Range Watch, did you have a motion? MR. EMMERICH: No. We have no evidence further. 13 14 HEARING OFFICER CELLI: Okay, very good. I want 15 to thank everybody on the phone. I'm going to excuse 16 those witnesses who are done testifying, who are not going to be testifying on Overrides or Biology or Alternatives, 17 18 which we're getting into Alternatives next. So those 19 witnesses who are not going to be testifying as to 20 Alternatives or Overrides or Biology, are excused at this 21 time. 22 MS. BELENKY: Oh, I just want to make sure Mr. Powers is going to stay on the WebEx for the next --23 24 HEARING OFFICER CELLI: Yes.

25 MS. BELENKY: The Overrides, I'm not sure what

1 order we're doing, Alternatives, Overrides?

2 HEARING OFFICER CELLI: We'll do Alternatives next, so, Mr. Powers, don't go away, please. 3 DR. POWERS: Okay, I will stay. 4 5 HEARING OFFICER CELLI: Thank you. It's 10:35 by my watch and we are going to take a break until 10:45 6 to give the court reporter a little breather. 7 So everyone, please be back in your seats. And I'm going to 8 ask that the parties have your experts on Alternatives 9 10 seated and ready to go at 10:45. We are off the record. (Off the record from 10:39 a.m. to 10:59 a.m.) 11 12 HEARING OFFICER CELLI: So folks, we're just 13 waiting for the court reporter's computer to come up. And 14 while we're waiting -- we are good -- while we're waiting, though, if anybody wants to make a public comment today 15 and, again, we're going to break at noon for public 16 comment, or noonish, please fill out a blue card with our 17 18 Public Adviser, who is Alana Matthews, who's standing 19 there and got her hand in the air. Fill one of these out. 20 She brings it to us and then we call your name, and that's how we do public comment. So if you want to make a 21 22 comment, that's the way it's done. 23 Are we on the record? Oh, good, we're back. Go 24 ahead.

COMMISSIONER DOUGLAS: So we've been joined by

25

some representatives of National Park Service. Let me 1 2 just ask if you could introduce yourselves for the record and then we'll get going with alternatives. 3 MR. SABALA: Luke Sabala, Physical Scientist, 4 5 Joshua Tree National Park. COMMISSIONER DOUGLAS: 6 Thank you. 7 HEARING OFFICER CELLI: Is that it? COMMISSIONER DOUGLAS: Yeah. 8 HEARING OFFICER CELLI: Okay, thank you. 9 So we are now on to the feasibility of alternatives. I have 10 Mr. Turlinski, Mr. Stucky, and who's sitting next to 11 12 Mr. Stucky? MR. SCHLOSBERG: David Schlosberg. 13 HEARING OFFICER CELLI: You're going to need a 14 15 microphone, Mr. Schlosberg. 16 MR. GALATI: We have one other witness on the 17 phone for the Applicant. It's Arne Olson. Can we make 18 sure he's on the phone? 19 HEARING OFFICER CELLI: Okay, Arne Olson. Are 20 you on the phone, Mr. Olson? 21 MR. OLSON: I am. Can you hear me? 22 HEARING OFFICER CELLI: Yes, we can, very clearly. 23 24 And Mr. Powers, are you still with us? MR. POWERS: I am. 25

HEARING OFFICER CELLI: Okay, one moment. My 1 2 WebEx says "thank you for using WebEx". That's not good. 3 Oh, there it is. Okay, staff? 4 5 MS. MARTIN: Yes, we have Janine Hinde, Mark Hester and David Vidaver. 6 7 HEARING OFFICER CELLI: And they're all on the 8 phone? 9 MS. MARTIN: I'd like to make sure. 10 HEARING OFFICER CELLI: Janine Hinde, are you on 11 the phone? MS. HINDE: Yes. 12 13 HEARING OFFICER CELLI: Thank you. And Mark 14 Hester, are you still there? 15 MR. HESTER: I am. 16 HEARING OFFICER CELLI: And David Vidaver? 17 MR. VIDAVER: Yes. 18 HEARING OFFICER CELLI: Okay, anyone else, 19 Ms. Martin Gallardo? 20 MS. MARTIN: That's it. HEARING OFFICER CELLI: Okay, alternatives, we 21 have Ileene for CBD. Do you have that, Mr. Powers? Bill 22 Powers, not Mark. Ileene Anderson. And do we have any 23 24 other intervenor witnesses on the topic of alternatives? MS. GULESSERIAN: Not on alternatives. 25

1 HEARING OFFICER CELLI: Mr. Figueroa? 2 MR. FIGUEROA: No. HEARING OFFICER CELLI: CRIT? 3 MS. JASCULCA: No. 4 5 HEARING OFFICER CELLI: Basin and Range Watch? MR. EMMERICH: No. 6 HEARING OFFICER CELLI: Okay, is there anyone on 7 the phone from -- who's representing LiUna on the 8 telephone? If so, just send a chat and we'll open up your 9 10 line. Okay, then with that let's have the people who 11 are in the room please rise and be sworn. 12 (Panel sworn) 13 14 HEARING OFFICER CELLI: Be seated. And then on the phone we have Arne Olson, Janine Hinde, Mark Hester, 15 David Vidaver and Bill Powers that need to be sworn if you 16 would, please. 17 18 You're still under oath, Mr. Powers. 19 (Telephone Panel sworn) 20 HEARING OFFICER CELLI: Alternatives, let's hear from the Petitioner first, please. 21 22 MR. TURLINSKI: Okay, this is Charlie Turlinski 23 from the Petitioner. I think we have showing Exhibit 1150. So I just wanted to use this side to point out the 24 limitations of the Petitioner as it pertains to actually 25

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executing on the proposed alternatives. And it
 essentially breaks down to the difference between the
 short term and the long term.

The alternatives being trough or photovoltaic 4 were they to be found feasible that project would, in 5 essence, be a hypothetical project. And I say that 6 because of reality, because that project would no longer 7 have a PBA that supports, and finances, and enables the 8 financing of the project. It would have no applicable 9 10 transmission. In a world, in the California network that is substantially transmission congested, you'd be starting 11 12 over and there would be some risk to switching over, for 13 PV, in particular, and trough. And, in particular, as it 14 pertains to the company, we have no clear mandate or path towards a technology solution, certainly not a competitive 15 16 advantage.

17 So essentially, I think we're trying to say if 18 solar trough or PV were feasible, they would be at least 19 five, six, seven, eight years out because we are 20 essentially starting over. We don't believe that's 21 feasible for us as a company, as a Petitioner.

So yeah, and our fundamental testimony I think is just that the project that we're proposing is viable now, is available to deliver now, it's available to deliver on the State's policy objectives now. It's able

to supplement the switch-over for once-through cooling. 1 2 It's able to supplement the retirement of SONGS, now, at least within the window that's viable. 3 And just as importantly, it's capable because it 4 5 has a PPA producing real economic activity now, real jobs now, not five or ten years in the future. 6 7 So our testimony is just that the alternatives, as proposed, are infeasible, I believe. 8 Oh, I want to just, I think, pass it on to Arne. 9 We have a little more testimony coming from the 10 Petitioner. 11 HEARING OFFICER CELLI: Go ahead, Mr. Olson. 12 13 MR. OLSON: Okay (inaudible) 14 HEARING OFFICER CELLI: Mr. Olson, are you on a speakerphone? 15 MR. OLSON: Oh. 16 17 HEARING OFFICER CELLI: Can you reach the 18 handset? 19 MR. OLSON: Yes, I can. Is this better? 20 HEARING OFFICER CELLI: That's better. Use the handset, please. Go ahead. Go ahead, Mr. Olson, you have 21 22 the floor. 23 MR. OLSON: Okay, great. I have 20 years of experience in the energy industry, the last 12 as a senior 24 25 consultant and then a partner at E3. And while I've been

1 at E3 I've been the lead on many studies in --

2 HEARING OFFICER CELLI: Excuse me, Mr. Olson? MR. OLSON: -- potential in California and the 3 4 rest. HEARING OFFICER CELLI: Mr. Olson? 5 MR. OLSON: Yes. 6 HEARING OFFICER CELLI: Can you hear me? 7 Okay, we have your resume. Do we not, Mr. Galati, we have 8 his resume in the record? 9 10 MR. GALATI: Yeah, there are a couple of points that might be relevant to you about what he's about to say 11 about the PUC. 12 HEARING OFFICER CELLI: About the PUC? 13 14 MR. GALATI: His work at the Public Utility Commission that is airs on this. 15 HEARING OFFICER CELLI: Let me just ask the 16 17 intervenors, is anybody going to challenge this expert as an expert witness in terms of qualification as an expert? 18 19 I'm seeing lots of shaking heads no. Does anyone think 20 they would? Do I hear a yes from anyone? 21 Okay, then I really don't want to go there. 22 Let's have him testify as to the facts, please. 23 Go ahead, Mr. Olson. 24 MR. OLSON: All right. 25 HEARING OFFICER CELLI: We don't want to hear

about your background. We really want to hear what your
 testimony is with regard to alternatives. Go ahead.

MR. OLSON: That's fine, thank you.
So I'm talking about 1179, and I'll try to refer
to it as that throughout the state policy argument here.
So that's 1179.

About the testimony of Mr. Powers, witness for the Center for Biological Diversity, I'll ask the Commission to reject the PSEGS project on the basis that the solar PV is a superior alternative. And Mr. Powers has not determined any specific project or project location for the distributed PV resources that he says can replace the PSEGS project.

In fact, he's asking the Commission to find that distributed PV is a superior alternative just based on the premise that it's a distributed resource. He's effectively proposing a categorical alternative and I'd ask the Commission to reject PSEGS because it's the wrong category of generation. It's inter-station category, not a distributed category.

21 1179 shows that distributed PV is not a feasible 22 alternative because it would require an implication of 23 thousands of potential sites, and individual negotiation 24 of thousands of building owners. It's not practical for 25 Palen Solar Holdings or any individual company to acquire

1 that many sites on a timely basis.

And as a result, these types of systems are too (inaudible) to different mechanisms such as your tiering tariff structure, (inaudible) a feed-in tariff, some kind of a policy program run through a central (inaudible) procurement mechanism.

7 Now, the Commission found in its decision, in 8 Docket No. 09-AFC-6, which approved the Blythe Solar Power 9 Project, that acquisition of 152 separate parcels from 43 10 landowners would not be feasible. And in this case 11 we're talking about almost 92 more sites and 92 more 12 property owners to have to negotiate with. So I believe 13 that that conclusion is even more relevant in this case.

And with regard to Mr. Powers making a State policy argument in a project siting case, I remember one of the policy reasons for California to encourage the adoption of distributed PV and the State has a number of policy programs in place that would do exactly that.

All of these existing programs do not obviate the need for central station renewable generation projects like PSEGS for RPS compliance. And it seems appropriate to consider a new policy program as an alternative to a specific project proposal.

Now, in 1179, I also brought out a number of specific objections on Mr. Powers' testimony. I would

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1 just like to highlight a couple of those here.

2 Section (inaudible) Mr. Powers makes some 3 assertions regarding anticipated increases in the number 4 of rooftop PV systems installed under the California Solar 5 Initiative and the State's Net Energy Metering Program.

6 Well, contrary to Mr. Powers' assertions, 7 customer-sited PV systems are not used for RPS compliance 8 in California today. And in the (inaudible), PV rules are 9 not functionally connected to a single solar power project 10 that produces power using a spring turbine.

11 The California Solar Initiative and Net Energy 12 Metering Program targets are not mandatory procurement 13 requirements and the savings of that customer-sided PV 14 installation are made by customers and are entirely out of 15 the hands of utilities. So distributed PV programs are, 16 therefore, not practical to consider as an alternative to 17 a central station under the project.

Installation of customer-sided PV does reduce retail sales, which does defer the need to get RPS energy. However, the effect is only temporary and is soon offset by load growth which, again, contrary to Mr. Powers' assertions is expected to continue over the next ten years.

24 Section 3 of that exhibit is about assertions 25 that Mr. Powers has made regarding the California PUC's

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1 storage mandate.

2 Contrary to Mr. Powers' assertions, not all
3 storage procured under the mandate will be located in the
4 L.A. Basin.

Now, it's certainly true that locating storage in the L.A. Basin provides high local capacity value than locating it elsewhere, but local capacity value is only one of the potential value streams for energy storage.

9 There are many, many others that need to be 10 considered including station capacity, energy arbitrage, 11 ancillary services, such as regulation, spinning reserve 12 and supplemental reserve, and integration of higher 13 penetrations of renewable resources.

14 Now, in general, there's been a lot of interest in energy storage as a technology for integrating 15 renewables. I think all of us understand intuitively that 16 at some level (inaudible) penetration, some type of 17 18 storage will be needed. However, there's not been a very 19 specific understanding to date about exactly what kind of storage would be needed, what level of penetration of wind 20 and solar, and what location on the grid. 21

There are some studies that are beginning to give us a better indication of that, including (inaudible) Study investigating a higher renewable portfolio standard in California, which was published in January and funded by the utilities in California. I was the lead author of
 that study.

And there are others, including a recent study 3 from the Lawrence Berkeley National Laboratory that 4 reaches similar conclusions. You know, which are that, 5 potentially (inaudible) constrains that the California 6 grid might not be able to absorb all of the solar energy 7 that could be produced during daylight hours at RPS loads 8 of 33 percent and above, and especially when you get to 40 9 percent and 50 percent. And one of the solutions that 10 that study investigated was longer duration storage and 11 what I found was something like 6 to 10 hours of storage 12 to help soak up that over-generation they're chalking up 13 14 during daylight hours and discharging during the night.

Now this, of course, is counter to economics, which rewards production during the daytime. So what we're seeing is a shift in the economics of different types of renewable resources and of different (inaudible) technologies as you move from 20 percent RPS, where we are today, up to 33 percent and 40 percent, and above.

21 Well, when you're talking long durations of 22 storage, some of the kinds of storage, such as compressed 23 air, pumped hydro, and other energy storage are 24 well-suited to long duration and can provide very 25 significant economies of scale.

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Now, this is less true for battery technologies.
 You know, essentially, if you were to turn a four-hour
 battery into a six-hour battery, you essentially have to
 ground twice as many batteries. You have to double the
 capacity of the battery banks to do that.

Now, complicating everything with respect to storage today is the fact that AB 2514, which is legislation that enables the storage mandate, requires that the storage be cost effective. Well, there's been a lot of definition about what that means. And cost effective today is different from cost effective 10 years from now and 20 years from now.

So as we know, and quite appropriately, the CPUC's storage mandate is actually very flexible. And the amount of storage located at the PSEGS site could meet up to 48 to 50 megawatts towards FCE's 550 or 580 megawatt storage mandate.

18 And So I looked and there was still a lot of 19 uncertainty about what kind of storage might be built, when and where, what kind of storage is lowest cost, what 20 kind of storage has the highest benefits, and what kind of 21 22 storage has the best benefit-to-cost ratio. So I think 23 it's very appropriate at this stage in our involvement of 24 storage to think about all different kinds of storage, 25 including distributed energy storage of the type that

1 could be built at the Palen site.

Now, section 4 of Exhibit 1179 rebuts several specific assertions that Mr. Powers has made regarding the cost of distributed PV systems relative to the cost of solar power tower projects.

Now, I'd like to note that, first, the cost is not an issue to be adjudicated in this proceeding. And, of course, that's true with respect to storage as it is with respect to distributed PV versus power tower.

10 Now, there are other proceedings that consider cost at the CPUC, and the appropriate procurement plans, 11 12 and the approval of specific power purchase agreements. Nevertheless, Mr. Powers' use of the preconstruction cost 13 14 estimate of a much larger (inaudible) PV project located in New Mexico, to represent costs for installment of 15 16 kilowatt rooftop systems in Los Angeles is clearly 17 inappropriate.

Installed costs reported in 2014 for rooftop projects larger than 10 kilowatts in California are 261 percent higher than the cost of Mr. Powers' site.

And Mr. Powers' also inappropriately compares the cost adding five hours of battery storage to a PV project with the cost of adding six hours of molten salt storage to a thermal project. And after correcting for these errors and using Mr. Powers' numbers for storage

1 costs at face value, I show that a thermal project with 2 molten salt storage has lower capital cost than an 3 equivalent rooftop system, and that's before considering 4 the much higher capacity factor that the solar thermal 5 project (inaudible)

And I'd also like to note here that if it does 6 7 turn out that battery storage is cheaper, more cost effective than thermal energy storage, then there's 8 nothing that would prevent barring storage from being 9 10 built at the PSEGS site, and providing the same types of grid services that the molten salt storage would provide. 11 It has that kind of flexibility in the event that battery 12 storage ends up being more cost effective. 13

And in conclusion, I'd like to emphasize that rejecting PSEGS on the basis of a categorical distributed PV alternative would be a very broad signing of potentially far-reaching implications.

18 If the Commission finds that PSEGS is not needed 19 because of the categorical 500-megawatt distributed PV 20 alternative, I'll promise that the next central station 21 application will reuse the same argument, based on the 22 same 500-megawatts of distributed PV potential.

Because the 500 megawatts are theoretical, not actual projects in physical locations, the Commission could never determine whether those 500 megawatts are

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still out there to be developed. So effectively, 1 rejecting PSEGS on the basis of a categorical distributed 2 PV alternative will be equivalent to determining that 3 central station renewable generation is no longer 4 necessary to meet California's RPS and GHG goals. 5 The Commission considered and rejected this 6 argument in 2010, in the Ivanpah Solar Electric Generating 7 station case, and that's Docket No. 07-AFC-5. 8 The Commission found that central station 9 10 renewables, like solar thermal generation, this is a quote, "Are also necessary. Distributed solar must be 11 12 viewed as a partner, not a competitor or replacement for utility scale solar". 13 14 And I believe that this finding still is appropriate today. Thank you. 15 HEARING OFFICER CELLI: Thank you, Mr. Olson. 16 I think that's all of Petitioner's witnesses at 17 18 this moment? 19 MR. GALATI: That's correct. HEARING OFFICER CELLI: Okay, then let's hear 20 from staff's witnesses. 21 22 MS. MARTIN: I'm just going to say, as I stated 23 in the pre-hearing conference statement, staff did not 24 prepare written testimony in these areas, but we're making 25 our experts at the Energy Commission available, Mark

Hester and David Vidaver, for questions should anyone want
 to ask should the Committee have any questions for staff
 on these issues.

And as well, Janine Hinde, who prepared the alternatives testimony for the FSA, although we're not anticipating that those issues are before the Committee, she is available to answer any of those questions.

8 HEARING OFFICER CELLI: Well, let me just ask 9 Mr. Vidaver, and Mr. Hester, and Ms. Hinde whether you 10 have any areas of disagreement with what you just heard 11 from Mr. Turlinski or from Mr. Olson?

MR. VIDAVER: You just cut out, Hearing OfficerCelli.

This is Dave Vidaver, with Energy Commission staff. I don't have any issues with anything that either of the gentlemen said.

HEARING OFFICER CELLI: Okay, or any of the --are you all together in one room?

MR. HESTER: Yeah, this is Mark Hester. I don'tactually have any issues with what they said.

21HEARING OFFICER CELLI: Or Ms. Hinde?22MS. HINDE: No.

HEARING OFFICER CELLI: Okay, Ms. Anderson, let's hear from you, or Mr. Powers. So first, we'll hear from Ms. Anderson and then we'll hear from Mr. Powers.

MS. ANDERSON: Perhaps Mr. Powers would like to
 go first because he can directly address some of the
 comments made previously.

4 HEARING OFFICER CELLI: Okay, Mr. Powers, go5 ahead.

6 MR. POWERS: I'd like to just start off with the 7 idea that everything about this project is conjectural and 8 hypothetical. And my testimony on the issue of 9 distributed photovoltaics is specifically that recent 10 legislation AB 327, which was passed into law in October 11 of 2013, dramatically increased the size of the Net 12 Metering Program in the State of California.

And, well, the (inaudible) that we were already 13 14 about to hit our California Solar Initiative target of 1,940 megawatts of distributed PV probably this summer. 15 We are at, I think, including projects that are built and 16 in construction of at least 1,800 megawatts of a program 17 18 that was supposed to provide 1,940 megawatts by the end of 19 2016. So we're on the order of two to two and a half years in front of our targets for that program. 20

21 And that AB 327 codified into California law 22 utility caps on net metering to be met, either met before 23 the middle of 2017 or the program would be -- met 2017 24 mandate. And (inaudible) with that program, in my 25 opinion, exists because we are far ahead of where we

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1 anticipated being in terms of net metering installation.

Mr. Olson's complaint that it would be difficult for Brightsource to line up thousands of individual customers and sign thousands of PPAs is misfounded. Brightsource doesn't have to do anything. The CEC doesn't have to do anything.

7 There are thousands of business and individual
8 homeowners that are doing this on their own. And this
9 program has been taking off and will continue to take off.

10 What does it mean in terms of this project? Ιt means that 20,200 megawatts of additional distributed 11 12 solar not even anticipated a year ago, would be codified into the California law, but (inaudible) happened. And it 13 did not get covered for net-metered solar (inaudible) in 14 the RPS program at this time. But it did get coded for 15 driving down loads. And as the loads are driven down, 16 one-third of that load is supposed to be met by the RPS 17 18 projects.

And So we installed 3,300 plus megawatts of solar we didn't anticipate of distributed solar that benefits the RPS program ends, and we draw 1,000 megawatts plus of equivalent RPS need. And that happens automatically. And that's all CEC or Brightsource needs to do.

25

On the issue of Mr. Olson raised the point of

getting more bang for the buck from Palen that rooftop 1 2 solar, the one thing, a number of our calculations on comparing DC to AC, that I won't go into at this moment, 3 but the bottom line is we don't know what Palen's capacity 4 5 factor is going to be. It might be curtailed by migratory bird meetings and its capacity factor is going to change. 6 And to make any kind of comparison at this point between a 7 very ambitious projected capacity factor from Palen and 8 (inaudible) rooftop solar in our urban areas might be 9 10 misplaced.

And so the bottom line is, if you were to reject this project or continue the denial, what's going to happen?

Approximately 1,000 megawatts of RPS capacity is going to be displaced by unanticipated additions of rooftop solar (inaudible)

So this is the real benefit. And the fact that 17 18 it's codified in California law that the target for the 19 utilities will add a (inaudible) incentive for the program and, again, it's far outstripping the anticipated targets 20 that we had originally. But that's just for this change. 21 22 That's just for the (inaudible) that are in California law 23 at this time. It isn't accepting land target additional 24 lands, or what I anticipate will happen is it's getting some (inaudible) to put in rooftop solar. 25

But we don't want a CSI program, we don't need 1 2 State incentive for these programs to take off. And unless they are artificially hobbled by legislation, then 3 they will begin to accelerate and prosper. So right now 4 the CEC can rest assured that a denial of this project, 5 even though it be more than that a program that CEC did 6 not anticipate when they were on the verge of making this 7 decision in December of 2013. 8

One other point, please, and that is this issue 9 10 of conflating a program that's actually successful and happening, like this idea that Mr. Powers is making some 11 12 type of State policy statement, and Mr. Powers is actually 13 making a common sense statement is that much is happening. 14 We are not currently taking into consideration that our RPS load requirement has been dropped by approximately 15 16 1,000 megawatts through this step, alone. It not only opens up, it gives the CEC latitude. It's not on your 17 18 shoulders.

This is going to happen, anyway. Authorizing Palen is just icing on top of, well, icing relative to the benefit of this distributed PV program. Thank you.

HEARING OFFICER CELLI: Thank you, Mr. Powers.Ms. Anderson, go ahead.

24 MS. ANDERSON: Thank you. My testimony today is 25 not -- I haven't submitted it because it's basically going

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to be pointed at the confusion that I still have over what 1 2 the project description is. And I just wanted to say that it sounds to me like right now what's being considered is 3 permitting a one tower, without any storage, with the 4 5 possibility of having a second tower with storage sometime in the future, but it's not -- I haven't heard any 6 obligation that that second tower with storage would 7 actually ever have to be built. And so my concerns, of 8 course, are more slanted towards, you know, alternatives 9 10 and biology.

My concern is that if a single tower were to be permitted and constructed, it really, it should be designed and built outside of the Sand habitat, which would further reduce some of the impacts that's already been testified to by our expert, Dr. Alan Muth (phonetic), in previous evidentiary hearings.

17 It's also my opinion that the single tower would 18 not halve, as in h-a-l-v-e, halve the impacts to the 19 biological resources.

Instead, I think it would be something like a more linear relationship. And I'm sure we're going to talk about this more in Biology, but I wanted to mention this now, in alternatives. In other words, halving the project size would not reduce the impacts by half.

25

So that's sort of what I wanted to talk about.

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I don't know if that's me or not -- that's what I wanted 1 2 to talk about today with regards to these, the alternatives, is it seems like this new project 3 description, i.e. the phasing, really has an opportunity 4 5 to, you know, improve the project by reducing impacts. And I still think that needs to be fully more discussed in 6 Biological issues. Thank you. 7 HEARING OFFICER CELLI: Thank you. 8 Before I go around to the attorneys, I just want 9 to ask the witnesses, themselves, if they wanted to 10 respond to anything that their counterparts raised? 11 First I'll ask Petitioner's witnesses. 12 MR. TURLINSKI: This is Charlie Turlinski, with 13 14 the Petitioner. HEARING OFFICER CELLI: Go ahead. 15 16 MR. TURLINSKI: I'll just respond briefly to one 17 thing, one point that I think Mr. Powers was generally 18 making. 19 As project developers, we spend an enormous 20 amount of time with the utilities and utilities personnel. And I can just say, based on experience, I can't speak for 21 22 the utilities, themselves, but they do not issue PPAs 23 lighting. 24 They are very aware of what their demand

25 constraints are and what the future might or might not

1 look like. And they are, in my experience, extra aware of 2 the PUC guidance both in terms to procure power that 3 fulfills their mandate in terms of their obligations to 4 operate a safe and resilient power system, but also to 5 procure renewable energy that is cost effective.

6 So that's their expertise and the utilities' 7 expertise to issue the PPAs and, ultimately, pay the 8 ratepayers' dollars out for those PPAs I think is guidance 9 to whether or not there is demand for such a product as 10 what we are proposing.

HEARING OFFICER CELLI: Mr. Olson, did you have anything you wanted to add?

MR. OLSON: Yes, I did. There are a couple ofthings that I would like to just clarify.

In the first statement by Mr. Powers and all, that AB 327 increased the cap in an unexpected way. I don't think that's quite accurate.

I think what AB 327 now did was codify the decision that the CPUC had made on how much net -- how much rooftop PV could be added under the Net Energy Metering Program, which was merely the CPUC's interpretation of the five percent of load rule.

23 So effectively (inaudible) a similar number to 24 what's in AB 327, through their interpretation of five 25 percent as being five percent of the sum of all of the

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1 non-coincident loads of all customers across California,
2 rather than some other interpretations that the utilities
3 have preferred, five percent of (inaudible) peak load
4 which would have led to a much lower number.

5 So this was new -- this has been noticed over 6 years that simply more clarifies that megawatts of rooftop 7 PV was going to be allowed under the current net energy 8 metering loads. AB 327 really codified, essentially, that 9 calculation.

And, you know, this increase that Mr. Powers refers to in his testimony, from 1,800 to 5,000 megawatts of rooftop PV, responds that these PV sales reduces the quantity of RPS-eligible energy that the IOUs have to procure to continue to be compliant with the RPS.

Now, I addressed some of those statements very 15 explicitly in my testimony, Exhibit 1179. And based on my 16 calculations of how much central station, solar power 17 18 tower projects will be deferred by this additional 3,316 19 megawatts of rooftop PV that Mr. Powers refers to is on the bottom of page 4, of Exhibit 1179, where I go through 20 what's really just a very simple calculation that if we 21 22 were to add 3,316 megawatts of rooftop PV, this is how 23 much energy I can expect out of that using the costing 24 factors of 17 to 18 percent, which is what we're seeing from those type of systems. And if I factor in the fact 25

1 that PSEGS is expected to produce by a 32 percent capacity 2 factor, the math is pretty clear that central station 3 resources that are displaced is not 1,100, as quoted by 4 Mr. Powers, but something more like 600 megawatts.

Now, (inaudible) the thought of displacing, replacing the need for RPS-eligible resources as you add more and more net-metered PV. But it's really a temporary effect because more and more will continue to grow and that 600 megawatts will be needed at some point.

10 And that's another assertion that Mr. Powers make that somehow the fact that because we set a record, 11 12 an all-time record peak under the hottest weather we've ever experienced in California, in 2006, and we have never 13 14 -- and we haven't come back and had peak that's been higher than that since, that that's somehow evidence that 15 California's energy load won't continue to grow and that 16 California's need for the RPS resources, for compliance 17 18 with the 33-percent standard won't continue to grow is 19 really, it's misplaced.

And in fact, the Energy Commission's model efficiency forecast that's used for most of the planning efforts, for most of the State, has (inaudible) anticipate continued load growth of 0.4 percent per year, over the next ten years. So we will continue to need the RPS resources, even if we add up to the 5,000 megawatts of

1 rooftop PV.

2 What I want to point out about AB 327 is that 3 this is not (inaudible) as Mr. Powers has indicated in his 4 testimony, it's not a requirement. It's actually, in 5 fact, a cap.

Now, it may be true that we'll continue to get more rooftop PV after we hit that cap. But one of the things that AB 327 directed the CPUC to do was to ensure that continued growth of rooftop PV didn't have a negative impact on customers that weren't installing PV.

Now, my firm did a study of what that cost shift would be under current net energy metering rules if we reach that 5,000-megawatt cap for the CPUC, and we estimated that cost shift to be approximately a billion dollars per year, and every year from 2017 out. So under current rules it's a pretty big shift of costs from the customers that have rooftop PV to customers that don't.

18 So in order for the Commission -- you know, the 19 CPUC has just started a docket where they're going to try and figure out how they can thread that needle between 20 continuing to allow rooftop PV and allow it to grow 21 22 without having, you know, continuing this cost shift to 23 non-participating customers. But it seems very clear that somehow the intent is for adding rooftop PV are going to 24 have to be reduced quite dramatically to avoid having such 25

1 large cost shifts.

2 HEARING OFFICER CELLI: Anything else, 3 Mr. Olson? MR. OLSON: No, that's it, thank you. 4 5 HEARING OFFICER CELLI: Thank you. Anything further Mr. Powers or Ms. Anderson? 6 MR. POWERS: Nothing further. 7 HEARING OFFICER CELLI: Ms. Anderson? 8 MS. ANDERSON: I have nothing further. 9 10 HEARING OFFICER CELLI: Okay, then with that I'm going to ask, go around and check with the attorneys and 11 12 see if you have any --(Off-Mike Discussion) 13 HEARING OFFICER CELLI: Staff, go ahead. 14 MS. MARTIN: I didn't know if we wanted to give 15 staff an opportunity, if they had any questions or 16 comments on Bill Powers' testimony. 17 18 HEARING OFFICER CELLI: Staff, do you have any 19 comments on anybody's testimony that we've heard so far about alternatives, any of the members of staff on the 20 21 phone? 22 MR. VIDAVER: Absent any specific questions, I 23 have no comments. This is David Vidaver. 24 HEARING OFFICER CELLI: Thank you, Mr. Vidaver. Mr. Hester or Ms. Hinde? 25

MR. HESTER: This is Mark Hester. I don't have
 any comments.

MS. HINDE: This is Janine Hinde. I don't have any comments.

5 HEARING OFFICER CELLI: Commissioner Douglas?
6 COMMISSIONER DOUGLAS: I just have a couple
7 questions for Mr. Olson.

8 Mr. Olson, could you tell us more about the cost 9 differential between ground-mounted PV and rooftop PV, 10 both in terms of magnitude and in terms of the reasons for 11 the differential?

MR. OLSON: Yeah, I was kind of cutting out there right in the middle of that question. Can you repeat it for me, please?

15 COMMISSIONER DOUGLAS: The cost differential 16 between ground-mounted PV and rooftop PV, like what's the 17 general magnitude, what are the reasons for that?

MR. OLSON: With regard to the general magnitude, you know, from numbers that I've seen, the number that Mr. Powers cited in his testimony of \$2,000 a kilowatt for ground-mounted PV, that's very much at the low end of numbers that I've seen, but it certainly is not outside the realm of, you know, what's generally out there.

25

So similarly, how the (inaudible) whether it's

DC or AC, and sometimes a few PPA prices quoted versus the first year, and the long-term stream, and the rest sometimes are levelized. So it's hard to take these kinds of numbers that you see in the press and know how to make sense of them.

6 But some of the numbers that we've produced for 7 the Western Electric Coordinating Council and other 8 entities like that, we have rooftop -- in our view, 9 ground-mounted PV, you know, on the range of \$2,500 to 10 \$3,000 a kilowatt. And rooftop PV on the order of, you 11 know, closer to \$4,000 a kilowatt for commercial.

And, you know, the most recent numbers, which I did quote in my testimony, from the CSI database have even the larger systems at over \$5.00 a watt, or \$5,000 a kilowatt, still.

Now, there certainly is evidence that those are coming down. And I would have expected that 2014 number to be lower than it was, when we polled it just a month ago. But there is still quite a significant difference in the cost of ground-mounted versus rooftop PV systems.

And I think the difference is largely, you know, one of scale, and staging, and land acquisition. You know, it's just much easier to move all of the panels into a large, a larger area. It's much easier to work on the ground. Staging is very difficult for a retrofit,

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1 essentially, retrofit projects even on commercial

2 buildings that have large flat roof surfaces. You know, 3 building owner negotiations, building, everything's more 4 expensive in the urban areas where you're trying to build 5 a rooftop system.

Balance those systems, the racking, it needs to
be -- you know, it doesn't need to be, you know, hotter in
urban areas.

The orientation in urban areas is less optimal. 9 10 Still, on flat roofs you really can't much above 10 percent tilt, which reduces the capacity factor that you 11 12 get out of those systems. If you're on the ground, they can be placed on trackers. You know, that's kind of the 13 14 most common mode, now, is the system, at least, is to have trackers. And those can reach much higher capacity 15 factors that rooftop systems. 16

And then you have all the issues around maintenance, and shading, and the fact that rooftop systems tend to be located closer to the coast, where the resources isn't nearly of the same quality as it is out in areas like where PSEGS would be located.

22 COMMISSIONER DOUGLAS: All right, thank you for 23 that. I just have one more question and then we should 24 see if your response has triggered any specific response 25 to my question. In your testimony, you say it would take some
 number, I think it's 1,500 to 2,500 kilowatt commercial
 rooftop projects to equal the energy production of PSEGS.

And I just wondered, as I read that, is 500 kilowatts a reasonably representative number for the size of commercial rooftop systems? I imagine it must vary a lot, but I was curious at your choice of that number.

MR. OLSON: Well, yeah, I mean I used the 8 500-kilowatt number because that's what Mr. Powers was 9 10 referring to in his testimony. And it's on page 10, where he makes some statements that say 20 50-kilowatt rooftop 11 12 projects can be bundled as a single 10-megawatt project or 80 500-kilowatt rooftop projects can be bundled as a 13 14 single 40-megawatt project to achieve the same economies of scale necessary to achieve this low capital cost price 15 16 point, which he quotes from the ground-mounted system in 17 New Mexico.

And So I just think that's not really the case, that these rooftop projects are much more expensive than ground-mounted projects. Rooftop projects in Los Angeles are much more expensive than a ground-mounted project in New Mexico.

And now, certainly, there's a big range of different types of rooftop projects. It might be that 500 kilowatts is towards the larger end. And you tend to see

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a lot of projects in the kind of the 200- and 100-kilowatt
 range. But there certainly are projects out there at 500
 kilowatts. You don't see a lot at a megawatt or 2
 megawatts, or above that.

5 COMMISSIONER DOUGLAS: Okay, thanks. Those are6 my questions.

7 Mr. Powers, do you have any answers you'd like8 to provide to those questions?

9 MR. POWERS: Yeah, well, just a clarification is 10 that, one, I appreciate Mr. Olson identifying that E3, 11 itself, had identified ground-mounted PV at \$2,500 to 12 \$3,000 a watt, given the intensity of the cost.

In Mr. Olson's testimony, he's basically 13 14 identifying cutting edge, ground-mounted PV in the same range that I am, that it is in that \$2,500 range. 15 So we're not in disagreement on the fact that solar PV is in 16 that range. And the issue of bundling rooftop projects to 17 18 meet the economies of scale work is actually an idea 19 that's been coming from the solar installer community, themselves because it makes sense. 20

Instead of doing a thousand one-off projects, why not get the economies of scale by bundling 20, 40, 60, 80, 100 projects together. And So the fact that it doesn't, in this moment, a typical business model for commercial rooftop projects bundling it makes perfect

sense. And if developers were actually looking and had
 the opportunity to reduce those costs they could take
 advantage of that.

And just one final point is, you know, in my 4 testimony I talked about the Public Utilities Commission's 5 treatment of SCE's 500-metawatt warehouse rooftop project 6 back in 2009. And for a number of reasons they didn't go 7 all the way in completing that 500-megawatt rooftop 8 project, one of which had to do with technology. But the 9 10 SCE said, look, we've got enough warehouse rooftops lined up that we could do several times the 500-megawatt project 11 12 that we proposed and they're working with a handful of large commercial building numbers. There are not a 13 14 thousand or 10,000 owners of 100,000 square foot And SCE, itself, had demonstrated the 15 warehouse. 16 facility with which such a program could be carried out. That's all I have. 17 18 COMMISSIONER DOUGLAS: Thank you. 19 HEARING OFFICER CELLI: Okay, then, let's go 20 first with staff, any questions of any of the witnesses?

21 MS. MARTIN: I have no questions.

HEARING OFFICER CELLI: I'm going to come around this way. Basin and Range Watch, any questions of any of these witnesses?

25 MS. CUNNINGHAM: I do have a question, a quick

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1 question for Mr. Powers since we're talking about all 2 these ancillary costs for installing rooftops and 3 retrofitting roofs. For a ground-mount remote, 4 large-scale PV project, what's some of the costs for 5 building new transmission?

6 MR. POWERS: That's a good question because one 7 of the carrots in these large, remote solar projects is 8 typically the utility also having to prepare a major 9 transmission upgrade project, which, to me, really hides 10 the total cost of the project.

11 The Ivanpah Project started as Ivanpah, but 12 along with that was a major Ivanpah upgrade project. I 13 think it was Ivanpah El Dorado that SCE got approved, and 14 which I think was close to a half a billion dollars.

In the case of Imperial County, they had a \$2 billion transmission line approved in the San Diego area precisely to pull in PV panels, the same panels that could be in rooftops, from Imperial County. They include what is very typically a major transmission cost, but it's somewhat hidden since they're handled in different proceedings.

It really drives up the true cost of the remote,large-scale projects.

24 MS. CUNNINGHAM: Okay, thanks. I just had 25 another question for the Petitioner witnesses on, say, you

have an Exhibit 1150 that a PPA would take quite a while 1 2 to renegotiate for, say, a PV project, 24 months. Would that be similar to how you say a thermal 3 power tower would be an alternative? Would you have to 4 renegotiate a PPA in a similarly long period of time or 5 would that be easier, if that's an alternative? 6 7 MR. TURLINSKI: I believe the answer's yes. Any negotiation with the utility for a PPA and then, 8 subsequently, to have it PUC approved, whether it's for 9 10 thermal energy with storage, whether it's for fossil energy, or whether it's for other alternatives, like PV it 11 12 would take a long time and have to go through a very 13 specified procurement process. MS. CUNNINGHAM: Okay, thanks, that's it. 14 15 HEARING OFFICER CELLI: Thank you, 16 Ms. Cunningham. 17 Ms. Belenky? 18 MS. BELENKY: Yes, thank you, I have a few 19 questions. My first question is for, I think it's both 20 staff and the Applicant. 21 There was a question about PPA milestones that was asked by the Committee. And I understood there was 22 23 going to be more information about that and I haven't seen

25 can be provided on that topic?

24

it.

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So I would just like to ask if there's any more that

HEARING OFFICER CELLI: Mr. Stucky, go ahead. MR. STUCKY: Yes, this is Matt Stucky with the Petitioner. As we said at the pre-hearing conference, we are under a confidentiality agreement with PG&E, and we have initiated discussions with them to determine whether we can provide or satisfy that request of the Committee. Discussions are still underway.

8 What we've heard is that it would need to remain 9 confidential and so I think we're still working on if 10 there's a way to share that with the Committee. We'll 11 continue to pursue that.

12 I don't have a further update than that, at this13 time.

MS. BELENKY: Thank you. And then another, I think, somewhat related, you have sponsored testimony that also discusses the cost. Is the Petitioner going to provide us the cost of your PPA in this hearing?

MR. GALATI: I would like -- objection, if she could specify which testimony she's referring to, we can determine whether we provided on cost.

MS. BELENKY: Mr. Olson discusses the cost and he specifically says that -- well, I don't have his testimony in front of me right here. But he discusses the cost of the various types of projects. And if there is going to be a discussion, a further discussion of cost,

1 we would like to know what the cost of this project is.

2 MR. GALATI: I'll withdraw the objection and let them answer if they're going to provide the costs of this 3 project. 4 5 HEARING OFFICER CELLI: Go ahead. MR. STUCKY: The cost of the electricity to be 6 sold is confidential. 7 MR. GALATI: Just to clarify were you talking 8 about the cost of building the project? 9 10 MS. BELENKY: I was actually talking about the cost of the electricity. 11 12 MR. GALATI: Okay, right. 13 MS. BELENKY: So he answered my question, thank 14 you. 15 MR. GALATI: And that is a PG&E requirement, I mean, and CPUC. 16 MS. BELENKY: This is for Mr. Turlinski. 17 You testified --18 19 MR. OLSON: I'm sorry, this is Arne Olson. Can 20 I just make a quick statement here? It relates to the last, Ms. Belenky's last question. 21 22 HEARING OFFICER CELLI: Sure. 23 MR. OLSON: And I just wanted to clarify that in my testimony I'm not bringing any independent information 24 25 about the cost of a solar power tower relative to

1 rooftops.

2 What I did in Section 4 of my testimony was rebut some specific assertions that Mr. Powers had made 3 regarding that cost comparison. And showed that, really, 4 numbers combined with, I guess, (inaudible) piece of 5 information then, which is the most recent CSI cost 6 numbers that were reported in 2014 in rooftop systems. 7 I mean, and that number, using Mr. Powers' 8 numbers on the cost of storage to show that his 9 10 comparisons are misleading and not appropriate. But it's not intended to be any independent new testimony about the 11 12 relative cost of different types of renewable resources. MS. BELENKY: Okay, so my next question, for 13 14 Mr. Turlinski, you testified that as someone working with utilities, you said they do not lightly issue PPAs. So is 15 it your testimony -- I guess I'm trying to understand do 16 you have an estimate or a prediction on the likelihood 17 18 that a PPA can be obtained for your tower two? 19 MR. TURLINSKI: No, I don't have an estimate for 20 that. 21 MS. BELENKY: And do you have any time frame in 22 which you believe that a PPA could be obtained for your 23 new tower two, that has not yet been designed, as far as I understand it? 24 25 MR. TURLINSKI: No, I don't have any estimate

1 for that.

MS. BELENKY: And do you have any estimate for what the cost of energy in that PPA would be in order to determine whether it would be economically feasible for you?

6 MR. TURLINSKI: No, I don't have any granular 7 estimates. We have general thoughts as to what might be 8 viable and what might now be viable. Our question, our 9 concern, our thought for the future is what will policy 10 drive power prices to be to make something like that 11 economically viable.

12 So I guess my answer should be, no, I don't have 13 any estimate.

MS. BELENKY: Thank you. Just along that same line, would you say that now tower two is economically feasible?

17 MR. TURLINSKI: Tower two being the southeast, 18 we're talking about the southeast unit. Tower two is an 19 economically feasible project except that both of the 20 units right now, it depends on where you're talking about economic feasibility, both units don't have a permit. 21 Both units don't have a license. At this moment in time 22 23 they are not financeable and that's how I would define economic feasibility. 24

25

Were they financed -- or I'm sorry, were they

fully licensed at this moment, as proposed, yes, they are
 both economically feasible.

MS. BELENKY: And what if they were fully4 licensed in December of this year?

5 MR. TURLINSKI: Yes, they would both be 6 economically feasible.

7 MS. BELENKY: I'm now actually confused as to 8 the testimony that was submitted by the Applicant, saying 9 that tower two was no longer feasible because you couldn't 10 meet your PPA.

MR. TURLINSKI: That's correct. That's a timing and a duration question. So feasible under the PPA, if you took it right now and you licensed the project, and it had a PPA, it would be economically feasible. And if you licensed it right now and it does not have a PPA, I can't speak to it.

MS. BELENKY: And just to clarify, tower two with storage, which is what you're now proposing as the new project description, has the --

20 MR. GALATI: Objection, mischaracterizes the 21 testimony. We're proposing a future amendment for 22 storage. The project description is two towers with a 23 phasing plan and a condition.

24 HEARING OFFICER CELLI: I'm not sure, but maybe 25 you should ask your question again because I'm not sure

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1 that she was saying that.

2 MS. BELENKY: Tower two, as proposed, with the condition that storage must be added, is it your testimony 3 that that is currently, today, economically feasible? 4 MR. TURLINSKI: No, it is not my testimony that 5 that is economically feasible because that is -- it's been 6 our testimony and I think something we've been trying to 7 emphasize to the Commission that the currently proposed 8 project, two units, non-storage, 500 megawatts, is what is 9 proposed, and thermal energy storage for CSP is 10 fundamentally an advantage for CSP because it enables, in 11 12 line with some of the testimony we've heard earlier, it 13 enables thermal energy storage to be plugged in, in a more 14 accommodating manner. And it is our expectation that the policy 15

direction of California and the market direction of the power system is going to drive a need for energy storage, and that will drive the economics. But at this moment, we're not making testimony that thermal energy storage is economically feasible.

MS. BELENKY: Thank you. I just would like to look at your exhibit, I forgot what it is, 1150, is that right?

24 HEARING OFFICER CELLI: Which one are you 25 looking at?

MS. BELENKY: The one you have up on the screen,
 1150.

3 HEARING OFFICER CELLI: Yeah, that's Exhibit4 1150.

5 MS. BELENKY: Yes, in the last bullet point it 6 says that "the solar trough alternative would need to be 7 redesigned from the original trough because it's 8 proprietary and unavailable".

9 First, I guess I would say wasn't that true when 10 you got this permit?

11

MR. TURLINSKI: Yes.

MS. BELENKY: So it was always your position that the permit, as existing at the time you began this request for an amendment, the permit itself, could not be built by you?

MR. TURLINSKI: Yes, it's always been our position that the solar trough, as originally licensed, was not a feasible alternative for us, as a Petitioner, hence the need to make the amendment as we have.

MS. BELENKY: And earlier we heard testimony from the company, I think Mr. Kelly, regarding both Crescent Dunes, which is a power tower with storage that I believe is still in the end of its construction phase, and another power project, also I believe solar reserve, that is in Arizona, called Solana, or something like that,

1 which also is a trough with storage.

Do you know, if you know, whether those are also proprietary technologies and do you know -- well, that's my second question, sorry -- if they're proprietary technologies?

6 MR. TURLINSKI: Yes, I believe that they are. 7 MS. BELENKY: And at this time do you have 8 access to those proprietary technologies?

9 MR. TURLINSKI: No, I don't believe so. I'm 10 trying to understand, maybe, where you're going with the 11 question. But if I were to try to answer specifically, 12 no, Palen Solar Holdings does not have access to that 13 technology.

I think it is worth noting, and I think this is maybe where you're going with the question, Abengoa, a partner in the Palen Solar Holdings Partnership is the owner of Solana and, therefore, there is access to that technology. But that is not -- it is fundamentally a different structure than is Palen Solar Holdings.

20 So I think we could answer more in detail, if 21 need be, on that, but it gets into legal aspects of the 22 joint venture agreement between two partners that own 23 Palen Solar Holdings.

MS. BELENKY: I'm just trying to understand, so Abengoa, which is a part owner of this, and I thought was

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part of this process does have access to solar trough 1 2 technology and, in fact, solar trough technology with storage. Is that correct? 3 MR. STUCKY: That is correct. The 4 5 differentiation here is that the license for this project that we're amending was for Solar Millennium Trough 6 7 Technology. MS. BELENKY: So would you say that a solar 8 trough technology -- a solar trough is feasible if it was 9 10 the technology that you have access to? MR. STUCKY: No, I don't believe so. 11 12 MS. BELENKY: And why would you state that it is infeasible, on what basis? 13 14 MR. STUCKY: For the reasons described in Exhibit 1150, the PPA, the LGIA, the time to re-permit 15 16 things. MS. BELENKY: But not based on the lack of 17 18 availability of proprietary technology? 19 MR. TURLINSKI: Just to be clear, the point was 20 made that in this particular -- I think you're talking about that bullet point, the proprietary technology is not 21 22 available. It was a proprietary technology owned by a 23 company called Solar Millennium that has subsequently gone 24 bankrupt, that the rights to that technology and the 25 availability to procure it do not exist.

1 MS. BELENKY: But other solar trough technology 2 is available and in fact this company, Abengoa, has the 3 rights to it. Is that correct?

4 MR. TURLINSKI: Other solar trough technology is 5 available.

6 MS. BELENKY: With storage?

7 MR. TURLINSKI: Yes.

8 MS. BELENKY: Thank you. I would like to just 9 go back to this question, is it your testimony that any 10 alternative for which you, the Applicant, does not have a 11 PPA is infeasible, per se?

MR. TURLINSKI: No. I don't -- could you restate the question and let me just re-think about how I want to say that?

MS. BELENKY: Well, I'm trying to understand your testimony that alternatives are infeasible because they would require either an amendment or a new PPA. And as far as I can tell from your testimony, every other alternative is infeasible under that rubric or metric.

20 MR. TURLINSKI: Yes, that's reasonable. 21 MS. BELENKY: So it is your testimony, I just 22 want to be clear, that any other alternative except the 23 one that is your proposal is infeasible? 24 MR. TURLINSKI: Yes, any other alternative that

25 has been proposed is infeasible relative to the project

1 that is being proposed.

2 MS. BELENKY: Because there is no PPA; is that 3 correct?

4 MR. TURLINSKI: Amongst the other reasons5 highlighted.

MS. BELENKY: And I'm asking specifically about the PPA. Is there an alternative -- let me ask it another way, is there an alternative that would be feasible besides your power tower technology for which you have a PPA?

11

MR. TURLINSKI: No.

MS. BELENKY: Thank you. I would think that a lot of our questions overlap with the Bio section and so we would like to reserve the ability to discuss some of the alternative issues, for example, what Ms. Anderson raised about whether the percentage of impact is just based on the footprint or, et cetera, with the --

18 HEARING OFFICER CELLI: So your question is 19 going to the availability of the witnesses while we're 20 taking testimony on Biology, as it relates to 21 alternatives.

MS. BELENKY: Well, I think we will want to ask some questions about how the different alternatives affect the biology, which I could ask now, but we are moving into Biology and the siloing of the sections get a little

1 confusing.

HEARING OFFICER CELLI: Well, let's put it this 2 way. I would keep your witnesses under oath. They're not 3 going anywhere, are they, Mr. Galati? 4 MR. GALATT: No. 5 HEARING OFFICER CELLI: All right, so we will --6 I think that's a good idea. Let's keep the bio with the 7 Bio and the alternatives with the alternatives, if we can. 8 So is that all we have from Center for 9 10 Biological Diversity at this moment? MS. BELENKY: I think so. I think so at this 11 time. 12 HEARING OFFICER CELLI: 13 Thank you. 14 CRIT, go ahead, Ms. Clark. MS. CLARK: Thank you, I just have a few 15 16 questions. My question is for Mr. Turlinski. 17 And I 18 apologize, I'm confused because you said one of the 19 reasons, the benefit to this current project is that it is 20 available now. And then in response to Ms. Belenky's questions you said that -- and correct me if I'm wrong --21 22 that if tower two was permitted by December, it would be 23 feasible. 24 But in exhibit, I think it's 1166, you said that the second tower is improbable to meet the commercial 25

operation date for the PPA and it's, therefore,
 infeasible.

3 So can you clarify where we are on the 4 feasibility of tower two? And I'm talking not about the 5 feasibility of it with storage, I'm talking about the 6 currently proposed, if we didn't go with the project 7 condition one condition.

8 MR. TURLINSKI: I'm sorry to be so confusing, 9 that wasn't my intent. I'm just trying to stick with the 10 way I categorize things as it pertains to titles, and 11 project description the way I understand it.

We are proposing a two-unit project, a 500-megawatt project. We have all of the pieces partially described in some of our testimony, in this slide, including a PPA, including transmission capacity for 500 megawatts.

And I'm trying to think of any other -- well, including project design, et cetera, that enables that project, 500 megawatts, two units to be what we propose to be economically viable.

Now, we have added, for purposes of phasing, which enable us to speed up, essentially -- I don't know if speed up is the right word, but to bring one unit to commercial operation date within the time frame that we think is viable to achieve commercial operation in

compliance with our PPA. That is why we've proposed one
 of these is we've proposed a phasing plan.

Now, we can't speak to what the future might 3 take, but we have heard guidance from the Committee that 4 storage is an important mechanism to be thinking about. 5 And we have made testimony that solar thermal, CSP, power 6 tower in particular, is uniquely accommodated to --7 uniquely set up to accommodate storage without substantial 8 change or any change, really, to the baseline project 9 10 equipment pieces.

11 So getting back to your question, hoping that 12 I'm clarifying, we believe that a 500-megawatt project, 13 two-unit project, the way we've designed it, is 14 economically viable and that's why we've proposed it. 15 Time has gotten in the way, so we believe that a phasing 16 approach, as proposed, is economically viable to enable us 17 to build a single unit.

18 That puts a question on the second unit and we 19 can speak to, but we are willing to put it in there based 20 on guidance we've gotten from the Committee, and internal deliberation, and a goal of the company's to be able to 21 22 accommodate thermal storage in the future a condition. Α 23 condition that obligates us to either amend a future 24 permit, you know, either in the form of you take out the condition, and that's ultimately the question of the 25

Committee, or you amend the potential license to have some
 design of energy storage in compliance with whatever
 commercial agreement might come along.

And that's where there is, obviously, some level of uncertainty.

MS. CLARK: So that helps clarify, but I do want to ask a follow-up question, which is; if we assume, just for the sake of this question, that you don't get the phasing plan and you don't get the thermal condition, and we're just moving forward with the project as we all understood it as of last week, is that feasible?

Assuming that the Committee grants your petition in the time frame that you've asked for, and that BLM makes the necessary record or, you know, decision in the time frame, is it feasible to build tower two with your current PPA?

MR. TURLINSKI: I'm sorry, I was listening, but
 also --

19

MS. CLARK: I understand.

20 MR. TURLINSKI: -- because this is an issue that 21 we have deliberated on internally, whether it was viable 22 to go forward with one, let me just point out that there's 23 economies of scale that accrue to a two-unit project that 24 make it more viable with two PPAs, than with one. There 25 is less risk because of those economies of scale and that

1 enables something to potentially be project financed.

I do want to point out there is a fully licensed solar thermal power tower with storage project that was recently -- I don't know what the right word is, abandoned. The Rice project, just north of this project, had all of the pieces that we are talking about to make something feasible, a PPA, interconnection, and a fully licensed project. They couldn't finance that.

9 I can't speak for what the reasons were that 10 Solar Reserve abandoned it or not, but it's an indication 11 from a resource diversity mix, just from an industry mix 12 that it's never a slam dunk, ever, that we can just take a 13 license and finance a project.

These are newer technologies. This is a second generation from Ivanpah. And So as such, when we have proposed what we have proposed, what we have done essentially is add some risk to the Petitioner -- that's not me -- some risk to the Petitioner to be able to get it done.

20 We have weighed the costs and the benefits of 21 that in terms of timing, in terms of economic cost, and we 22 believe that we can get one unit financed in lieu of two 23 units and, therefore, constructed. And, therefore, that 24 might enable the ability to construct a second unit at 25 some point in the future that is in line with the

1 objectives of the California policy.

2 MS. CLARK: So would it be accurate to summarize, then, that you don't believe that it -- rather 3 than use the word feasibility, it is a prudent decision to 4 move forward with just one because of financial 5 uncertainty of moving forward with two towers. But you're 6 not going so far as to say that it would be completely 7 infeasible to build two under the project as proposed last 8 Is that what I'm hearing you say, I'm sorry? 9 week? 10 MR. TURLINSKI: Yeah, I believe that's fair. Ι was just trying to digest it. I believe that that's a 11 12 reasonable thing to say, with one caveat. The project does propose and I want to, I think 13 14 I want to make this clear to the extent that it's possible, because it keeps coming around to what is being 15 proposed. And again, I apologize if I'm being confusing, 16 17 but want to go back to we're proposing a 500-megawatt 18 project. We have added a phasing plan, and that phasing 19 plan includes a project description, a condition that obligates the Petitioner to identifying, and then 20 engineering, and then bringing to the Committee a proposal 21 22 to add storage to the second unit.

But we are looking for and we are better off, as A Petitioner, we are asking the Committee to approve the project as proposed, two units, 500 megawatts because for

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a variety of reasons. It's within a solar energy zone.
 It's within the DRECP. So having some approval enables - there's an origination process, and approved project that
 is a second unit, if you will.

5 We keep talking about origination of getting 6 another, a second PPA to enable thermal energy storage. 7 One of the big deals that utilities look for and the PUC 8 looks for is project viability. And project viability is 9 significantly enhanced if the project that we are 10 proposing is approved, as opposed to some other 11 alternative.

12 There's also continuity. And continuity gets to 13 timing, which gets to what are -- as a Petitioner, our 14 ultimate concerns are, amongst many other things, risk. We don't want to be in a situation where something gets 15 licensed and we can't execute on that license. So we're 16 being very careful around that. But the continuity 17 18 issue is there's another permitting process going on 19 around this and that's the NEPA process. And the NEPA 20 process has very specific procedures, as you all know, that you go through. 21

And this is on BLM land. As such, it's being proposed as a two-unit process. That is just as important to the permitting of this project, the licensing of this project as is the CEC license. 1 So as we walk it through, we need to -- we are 2 looking for them to approve a two-unit project that is 500 3 megawatts that enables all of the things that we are 4 proposing. I hope that's more clear.

5 MS. CLARK: Yeah, thank you, that does clarify. 6 I want to ask a question about something you said, not in 7 this last statement, but in your just prior one.

8 You said you could either come to the Commission 9 in the future to get storage, thermal storage approved or 10 from relief from the condition. Is that correct that 11 that's what I heard you say?

MR. TURLINSKI: I don't think I used the word "relief". I wouldn't have thought of using that word. MS. CLARK: Well, can you clarify what you did say, then? You said there were two options and so the first was satisfying the condition and then the second one was?

MR. TURLINSKI: Yeah, well, the way I look at it, the way I understand the CEC process is you have a condition and you either satisfy that condition, and in this case the project description's condition requires us to bring an amendment. Or you don't satisfy the condition and you ask the Committee for the opportunity to amend the project so that that is still viable.

25 But under the proposal that we are making, the

only way we could comply with the project is to have the
 Commission provide some amendment, either in the form of
 one or the other.

I didn't want to introduce the other as some alternative that we are thinking about, but that's my understanding of the decision tree.

MS. CLARK: Okay, thank you. Sorry, I know
everyone wants lunch and I just have a few more questions.

9 Can you explain what your estimate, timing 10 estimate is for when you would start working on the second 11 tower, assuming that this gets approved with the phasing 12 plan and the condition?

13 MR. TURLINSKI: No, we can't.

MS. CLARK: Okay, so we can't assume that it would happen right away, it could be some time in the future?

MR. TURLINSKI: That's correct.

MS. CLARK: Okay. And then I have two questions for Mr. Olson, who I hope is still on the phone?

MR. OLSON: Yes, I'm on.

17

20

MS. CLARK: Okay, so in your testimony you stated that the -- and I believe I heard this correctly, that the pressing need for storage is storage in the sixto ten-hour capacity. Is that correct?

25 MR. OLSON: Well, pressing need is not the right

1 term.

MS. CLARK: Well, long-term storage --MR. OLSON: No, I guess, I think I said this earlier that there's a lot of uncertainty right now about exactly what kind of storage makes sense to build, in what location, at what timing, at what level of renewable energy penetration.

8 You know, you also have to understand that at 9 some level of thermal solar penetration, because of the 10 variable nature of the resource that some kind of storage 11 makes sense.

12 And there's been lots of interest, and lots of 13 investigation, lots of development activities around 14 different kinds of storage. You know, pump storage, rail 15 car storage, all different kinds of battery technologies. 16 There's lots of really interesting technologies out there.

But not a strong economic case being made for, you know, unless you got into specific circumstances, this type of storage at this location is cost effective. It's been very, very difficult to make a case that any particular storage installation is cost effective.

Now, there are many interesting things that's coming out of studies that my firm has done, and others as well, of higher models of wind and solar penetration is that it appears -- it's beginning to appear that the

1 concern on renewable integration is not what happens
2 inside the operating hour. You know, this viability that
3 you might get when a cloud passes over the solar array or
4 when, you know, a micro-burst happens and you get a big
5 burst of wind, and then it goes away.

6 You know, it looks like the largest issue is on 7 the generation. As you get to high levels of the total --8 the logical portions of the total energy on the system 9 being provided by wind sources that are dependent on 10 either the wind or the sun, you get concentrations of 11 energy being produced during some hours of the year and 12 none being produced during other hours of the year.

And it happens that for summer there's a very strong buy-in of power to the resource. It comes online, you know, every morning as the sun rises, you know, 6:00 or 8:00 a.m., depending on the time of the year, and it goes offline between 6:00 and 8:00 p.m. depending on the time of the year.

But you have, you know, 10, to 12, to 14 hours of production. And if you have a lot of solar, which some indications that we looked at did have a lot solar, you're looking 40 to 50 percent, then you have a lot of hours where you might have over-generation conditions. So you know, again it looks like, you know,

25 again, this is very early, I would say, but it looks like

storage of wind generation, six to ten hours is what's
 warranted to soak up all that over-generation.

And by the way, once you procure storage of that 3 longer generation, that helps with the (inaudible) 4 relations as well. You know, pump type of storage, 5 compressed air, molten salt, other kinds of long duration 6 storage, those can be used to address needs on mixed 7 amount of time scales. You know, guite as effective as 8 some battery technologies can on the very short duration, 9 10 you know, seconds to moments types of fluctuations.

But it really looks like it's not the seconds or minutes that's the big constraint on higher levels of renewables. It's a much longer duration, the three-hour ramps, the eight-hour over-generation events that are the most consequential in terms of overall power system economics.

17 MS. CLARK: Thank you. And as a follow-up 18 question to that then, is it your opinion that the type of 19 storage that is being proposed here, which we heard testimony is sort of the 15-minute to perhaps 4-hour 20 length, is less useful than the 6- to 10-hour variety? 21 MR. OLSON: Well, what I think, and I'm not 22 23 directly familiar with the exact configuration of the 24 storage that's being proposed.

25

But what I heard the witness say earlier is that

1 the storage could be used to store not just 15 minutes of 2 energy, but it could be used to store several hours' worth 3 of energy production. That would effectively allow the 4 facility to produce during the middle hours, before the 5 sun gets up to the highest level in the sky, and before 6 solar penetration maximizes.

7 So in the morning there's typically a ramp, and 8 a long ramp that needs to be met. And So this type of 9 project could be online in the morning to help meet that 10 load. It could then switch into charge mode during the 11 middle of the day, you know, and whether it's three hours, 12 or four hours, or six hours, I don't know that level of 13 detail.

Certainly, the longer it is the better. But my understanding is that it can charge during several hours during the middle of the day, aim that energy, begin to produce again at 2:00 in the afternoon or 3:00 in the afternoon.

And then use that stored energy to extend the operating hours of the project after dark, so now from, you know, 6:00 p.m. or 8:00 p.m. when the sun goes down to 10:00 p.m., or possibly midnight, when in the southwest loads continue to be relatively high just due to the heat buildup.

25

So the way the project was described, that type

of storage would certainly be valuable at higher levels of penetration. Longer is better. And for a solar-dominated system, you know, six, to eight, ten hours, as I've said, is probably ideal. But then, you know, storage is very expensive and what type of storage specifically is the most cost effective and the best combination of low cost and high benefit I think is still yet to be determined.

8 And this idea of pairing thermal storage with a 9 solar thermal resources is very appealing and attractive 10 because it does seem to offer economies of scale and, in 11 some installations, a possibility of achieving a higher 12 capacity factor on the resource.

MS. CLARK: Okay, that's it, thank you.
HEARING OFFICER CELLI: Thank you, Ms. Clark.

15 Any questions, Mr. Figueroa?

16 MR. FIGUEROA: No questions.

17 HEARING OFFICER CELLI: Ms. Gulesserian?

18 MS. GULESSERIAN: No questions.

HEARING OFFICER CELLI: Okay, what I'd like to do right now is first of all acknowledge and apologize to the members of the public. We said we'd have a noon public comment.

If you look at that clock in the back, we're way late. But my watch says that it's 20 after. Here's the way we would like to proceed. In a minute I think what

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we'll do is we're finished with testimony and we'll start
 taking people's exhibits, right.

We'll take some -- we will take in the last, and 3 see if we can't finish off alternatives now, break for 4 So we'll break for a half an hour for lunch. And 5 lunch. then so let's say if we can finish by 12:30 and we break 6 for lunch until 1:00, at 1:00 we'll take public comment. 7 And, hopefully, we can get through that public comment 8 within, let's say, a half an hour so we can get started on 9 10 the -- we have Overrides and a lot of biology to do today.

11 Right, we are going to have a 5:00 comment 12 period. If you're going to stay all day, then we can hear 13 it at 5:00.

For those of you who have to leave at noon, let us know or -- well, sorry, it's past noon. But who have to leave early, let us know and we'll try to call you first, okay, so let's not break.

18 Anything further, Mr. Galati?

19 MR. GALATI: No, just to move my exhibits.

HEARING OFFICER CELLI: Okay, then let's start with the Petitioner. What's your motion with regard to alternatives?

23 MR. GALATI: I'd like to move in Exhibit 1124,
24 1150, 1151, 1179.

25 HEARING OFFICER CELLI: Any objection from CURE?

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1 MS. GULESSERIAN: No objection.

2 HEARING OFFICER CELLI: Mr. Figueroa? MR. FIGUEROA: No objection. 3 HEARING OFFICER CELLI: CRIT? 4 5 MS. CLARK: No objection. HEARING OFFICER CELLI: CBD? 6 MS. BELENKY: No objection. 7 HEARING OFFICER CELLI: Basin and Range Watch? 8 MR. EMMERICH: No. 9 HEARING OFFICER CELLI: 10 Staff? MS. MARTIN: No objection. 11 HEARING OFFICER CELLI: Okay, there being no 12 objection, Exhibits 1124, 1150, 1151, and 1179 are 13 14 received into evidence. Staff, your exhibit? 15 16 MS. MARTIN: Only because they were sworn in, I'll move in the resumes of David Vidaver and Mark Hester, 17 18 2030 for David Vidaver, and 2031 for Mark Hester. 19 HEARING OFFICER CELLI: Any objection to the admission of Exhibit 2030 and 2031? 20 Petitioner? 21 22 MR. GALATI: No. 23 HEARING OFFICER CELLI: CURE? 24 MS. GULESSERIAN: No. 25 HEARING OFFICER CELLI: CARE?

1 MR. FIGUEROA: No.

2 HEARING OFFICER CELLI: CRIT? MS. CLARK: No. 3 HEARING OFFICER CELLI: CBD? 4 MS. BELENKY: No. 5 HEARING OFFICER CELLI: Basin and Range Watch? 6 MR. EMMERICH: No objection. 7 HEARING OFFICER CELLI: Those Exhibits 2030 and 8 9 2031 are received into evidence. 10 CURE, I don't think you have any. Mr. Figueroa, you don't have any. 11 12 MR. FIGUEROA: No. HEARING OFFICER CELLI: The Colorado River 13 14 Indian Tribes has no exhibits on alternatives. MS. CLARK: No. 15 HEARING OFFICER CELLI: CBD? 16 MS. BELENKY: There's one exhibit that for some 17 reason on your list is listed as only identified. It's 18 19 3091. And this is actually from the previous hearings. It was a map produced by the applicant showing the private 20 parcels that they were either in negotiations for, et 21 cetera, and that was related to our Alternative. And I 22 23 don't know why it still says only identified. I believe 24 it was admitted.

25

HEARING OFFICER CELLI: If you put in a new

number, on an old exhibit, then it would show as
 identified.

MS. BELENKY: This was done in last year. So I would like to just clarify on the record that that is an exhibit, 3091.

6 HEARING OFFICER CELLI: Okay, let me ask. Is 7 there any objection to the admission of 3091, Basin and 8 Range Watch?

9 MR. EMMERICH: No objection?

10 HEARING OFFICER CELLI: Staff?

11 MS. MARTIN: No objection.

12 HEARING OFFICER CELLI: Petitioner?

13 MR. GALATI: No objection.

14 HEARING OFFICER CELLI: CURE?

15 MS. GULESSERIAN: No.

16 MR. FIGUEROA: No objection.

17 HEARING OFFICER CELLI: Thank you, Mr. Figueroa.

18 And CRIT?

19 MS. CLARK: No.

20 HEARING OFFICER CELLI: Okay, then 3091 will be 21 admitted.

22	Anything further	, any other	exhibits	from CBD?
23	MS. BELENKY: No			

24 HEARING OFFICER CELLI: Basin and Range Watch?
25 MR. EMMERICH: We don't have any.

HEARING OFFICER CELLI: Okay, then thank you,
 everybody, that will close the topic of alternatives.

3 It's now just about 12:30 by my watch. We will 4 break until 1:00. So we will go off the record until 5 1:00, at which time we will resume with public comment. 6 And then after we finish public comment, we will launch 7 right into the next topic, which is Overrides, followed by 8 Biology. So we'll see everyone at 1:00 p.m.

(Off the record at 12:30 p.m. until 1:06 p.m.) 9 10 HEARING OFFICER CELLI: Okay. It's a little after 1:00 o'clock by my watch, so let's start getting 11 12 settled in. Ladies and gentlemen, if you can hear out in the lobby area, it's time for public comment. This is the 13 14 public comment that we were supposed to take or that we suggested we would take at noon. It's 1:00 o'clock. 15 We appreciate everybody's flexibility. These hearings tend 16 17 to be a little elastic as far as time goes. So is Frank 18 Beals here?

19 Frank Beals, are you here?

All right. David Vasquez from Blythe. David, hi, come on down. Here's what I want people to do in terms of giving your comments: Come on over to the podium, speak directly into the mic as I am right now, sort of from this distance, please.

25 Okay. Go ahead, Mr. Vasquez.

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MR. VASQUEZ: My name is David Vasquez. I'm a
 resident from Blythe --

3 HEARING OFFICER CELLI: Your mic doesn't seem to4 be on. Let's try it now.

5 MR. VASQUEZ: Hello.

6 HEARING OFFICER CELLI: Better. Thank you.

7 MR. VASQUEZ: Yes. My name is David Vasquez. I'm 8 a resident from Blythe. I grew up in Blythe. I've been 9 here 37 years. I went to college here. I was able to 10 graduate high school a year early.

After high school, I fought professionally. I'man ex-champion. I know what it takes to go the distance.

And then joining a union, the laborer's union, I 13 14 was able to work out at the Genesis Project. So this is something I could show for my kids. I'm a single father; 15 and I enjoy spending time with my kids every day, working 16 close to home. I have worked out of town. It makes it a 17 18 little harder on the family. I'm looking forward for this 19 job to get going, so I'll be able to spend more time with my family. I'm a single father of three, three kids; and 20 it's definitely about raising -- I'm raising soldiers, 21 22 soldiers of God, because we're always in church. We're 23 speaking with Father Andrew. He helps me out 24 through life. Other than that, I just try to stay busy 25 working. Thank you.

1

HEARING OFFICER CELLI: Thank you, Mr. Vasquez.

2 Mike Dea.

3 MR. DEA: Good afternoon, Commissioner. Thank you4 for the opportunity to speak today.

5 On behalf of LIUNA and Local 1184 6 Riverside/Imperial County, we're here in support of the 7 project. We think it will be good for the local 8 communities, the churches, and the college apprenticeship 9 programs.

In addition to that, we officially submitted, and I I don't know if the commission has been aware, we submitted a request to withdraw on our intervention. And I don't know if that's been put on the record yet, so I did want to inform the board of that here today.

HEARING OFFICER CELLI: I was not aware that there 15 was a request to withdraw. The thing about being an 16 17 intervenor is you don't have to participate. It buys you 18 certain rights, but it doesn't obligate you to do 19 anything. So I think in this case, rather than bring a 20 motion or anything, I think that you've just basically opted out of participating. So it's not a black mark or 21 22 anything like that.

MR. DEA: Thank you. Thank you. Well, again, I would like reiterate, we're in full support of BrightSource and the project and their partner with

1 Abengoa.

2 I thank you for your time.

3 HEARING OFFICER CELLI: Thank you for being here,4 sir.

Is Larry McLaughlin here? Oh, I'm sorry. I willcall him last. Andy Schwartz.

7 MR. SCHWARTZ: Thank you. My name is Andrew Schwartz. I've been an operating engineer for 30 years 8 now. My family's been operating engineers since the 9 10 1930s. We're in full support of this project. We think it will bring good jobs for the apprentices; they'll able 11 12 to work with good, skilled craftsmen and learn a good trade out there. So we're in full support. Thank you. 13 HEARING OFFICER CELLI: Thank you for your 14 comments, Mr. Schwartz. Is Arlene Kingery still here? 15 Hi, Ms. Kingery, come on up. This isn't a leftover from 16 yesterday, is it? This is today's comment that you want 17 18 to make?

MS. KINGERY: I don't think you want to hear it again or --

HEARING OFFICER CELLI: Come on down. We lovehearing from you.

MS. KINGERY: Or I can test you to see if you remember what I said. No, this is on the, let's see, what we did first was on the alternatives. And then I wanted

to kind of remind you, I was at the workshop that was in 1 2 Sacramento where the applicant was explaining the alternative for storage. And it seems like now they don't 3 have as much information as they provided in the workshop 4 5 because, originally, they said they would have, I thought, 2, \$2.5 million -- 2.5 million gallon tanks and they said 6 that they didn't think they would do any modifications to 7 the project. But when your staff engineers were 8 questioning them and asked them if they would need more 9 10 natural gas or they would need more mirrors or heliostats, they conferred with their engineer on the phone, and they 11 12 said, yes, they would.

They didn't really have enough information at the 13 14 workshop for you because they were doing it more as a "what if," and they said they would have to amend the 15 project. So they really didn't provide the information 16 17 that you had requested. And so now they're coming back 18 again and they're still not providing any information, you 19 know, upon the storage, and not even what they had done before. So I'm wondering if they've done their 20 calculations and decided that they still don't know what 21 22 they're doing. It's hard for me to understand that you're 23 going to approve a project when one major consideration, 24 you don't have the information on it.

25 And then on the alternatives, I had the question

about why they really didn't provide a lot of information 1 2 or just a basic costing information for photovoltaic or also the solar trough, because it seems like, even if they 3 didn't provide it, maybe your engineers would have done 4 some calculations. I realize that the original was for 5 solar trough, and they could have continued with that, but 6 they chose not to. And now, you know, they've really 7 narrowed their range of alternatives. They listed 8 alternatives, but say they can't be considered because 9 10 they're infeasible. And I think that more information should have been provided on this. Thank you. 11

HEARING OFFICER CELLI: Thank you for yourcomments. Is Frank Beals here?

14 MR. BEALS: Yes.

15 HEARING OFFICER CELLI: Go ahead, Mr. Beals.

MR. BEALS: Good afternoon. My name is Frank 16 I'm a Vietnam vet and a union member of IBEW 440. 17 Beals. 18 Our local had what they call a Hardhat to Helmets -- or 19 Helmets to Hardhats program, where they take veterans and they put them in the workplace, thus giving them a way to 20 go from military to a viable work force. And this 21 22 project, the Palen project, will give us a place to place 23 these people, to give them a solid work platform. 24 Also, I -- if the Palen job goes off, our crews

25 will money to the local economy. We'll bring housing.

We'll bring our families out, because most of us live far away. So all in all, the community will benefit from the Palen job, as well as putting money in our pockets. And so it's a win/win situation. Thank you.

5 HEARING OFFICER CELLI: Thank you, sir. Gabriel6 Villarreal or Villarreal.

7 MR. VILLARREAL: Close enough.

8 HEARING OFFICER CELLI: Sorry.

9 MR. VILLARREAL: How you doing? I'm obviously in 10 support of the project. I've heard a lot of comments and 11 read articles in the press that the majority of these jobs 12 created by these projects are temporary jobs. As a line 13 worker for 24 years, I've been amazed at the complete lack 14 of understanding of the construction industry by those 15 making the claims.

The average construction career lasts 30 to 35 years. Again, I've been doing for 24 years. We build these jobs, and then we move on to the next job. That's the nature of the industry. And from project to project, we pick up a lot of the new kids from the community, help them out, especially from the military. And that's how I started 24 years ago at age 19 in South Central L.A.

And the question that always comes up, rarely these projects last more than a year. This project, like other projects, can last anywhere between two and

three years. Ivanpah has been going on for almost
 four years, and the Genesis three years. We had workers
 out there for three years.

The construction career, like most other careers, is for a lifetime. You know, we have members that work for 30, 40 years, 50 years. As long as they are willing and physically able to perform the work, they stayed because they love it. They love building stuff.

9 The suggestion that a single project over the 10 course of 35 years in a construction career is simply a 11 temporary job, and that's not the case. You know, just 12 like the other employees that work on these projects, the 13 engineers, the inspectors, the site managers, the safety 14 personnel, they also travel from job to job. And this is 15 the way construction works.

This is a much needed project in the area. 16 Like 17 was said earlier, it's going to boost the economy out here 18 and help local residents start a career. And if they 19 choose to follow the path, just like we all did, just continue working from project to project. There is a lot 20 of work in the area, in the old mecca, you know, in this 21 22 whole county, and that's the best part. That's all I 23 have. Thanks.

24 HEARING OFFICER CELLI: Thank you, sir. Is Kathy25 Snow still here?

MS. SNOW: Good afternoon. My name is Kathy Snow.
 I'm Director of Labor Relations for --

HEARING OFFICER CELLI: Right. Thank you. Talk4 right into that microphone.

5 MS. SNOW: Okay. Good afternoon. My name is I'm Director of Labor Relations for Abengoa, 6 Kathy Snow. specifically Aviencia (phonetic) EPC. I work closely with 7 the team, be it the labor team, as well as management, at 8 Mojave. And I want to speak specifically on the social 9 10 responsibility that that company did when the project came to the Mojave area, the Hinkley area. And I'll do a 11 snapshot of the work for community that was done, because 12 13 it was a very large --

14 With the Hinkley donation, the Mojave -- it's called the Carousel for Kids. \$2,500 went to repair a 15 playground. Some of the employees went and actually read 16 stories to the children. They built toolboxes there at 17 18 the playground with the children. There was a Haley 19 house, where clothing was donated to women and children in the Barstow area. There's recycling that's done on Earth 20 Day. And this brings in the local-to-global 21 22 responsibility that came with the project. Pet donation 23 week, which food was delivered to a pet shelter. A 24 back-to-school drive. This is an ongoing social responsibility where employees will put backpacks together 25

1 and donate them to the schools.

A Hinkley activity, another \$3,000 donation for what's called the STEM project: Science, technology, engineering and mathematics. Ongoing food drives and Toys for Tots holiday drives. And let me see. A blood drive has been an ongoing thing.

7 Something that I was not personally involved with, but it does include the local other project which the 8 owner, BrightSource, was involved with. I was made aware 9 of some of the social responsibility issues that were 10 looked into there, and there was a partnership, and a very 11 12 good partnership, in which they did blood drives; the Toys for Tots; the Saint Jude's project, which -- where money 13 14 was donated to children there in the local area; autism; and the homeless veterans. 15

16 So the list is much more expansive, but I just 17 wanted to give a snapshot of the social responsibilities. 18 Thank you.

19 HEARING OFFICER CELLI: Thank you very much. Is 20 Robert Frost here?

21 MR. FROST: Hi. I'm Robert Frost. I represent 22 IBEW Local 440 here in Riverside County. And I'd like to 23 talk a little bit about some different aspects of what 24 these jobs bring to the area. What they do is, thousands 25 of craft workers have been through the Workers'

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Environmental Awareness Program. It's called WEAP. Many
 have been trained numerous times through Ivanpah, Genesis,
 the Abengoa project, and the Desert Sunlight project, as
 well as other smaller solar projects.

We have seen evolution in the trades from 5 environmental awareness to environmental practice on these 6 At first, they would see an animal or a certain 7 jobs. plant or anything else on the job, they would just do 8 their job, if that got in the way, they would take care of 9 10 it. Now, they're aware of the aspects of what they need to do on those jobs to protect the environment. And it's 11 really reached out to a lot of the different jobs that 12 13 we're doing, not only the solar projects, because our private jobs away from here, they're now implementing some 14 of these programs to help take care of the environmental 15 issues, and when they do find artifacts from ages past. 16

17 One thing about these projects is they do create a 18 lot of jobs for the local community, which is mandated in 19 many of our projects. Palen is one of those for local 20 area hire. The apprenticeship programs putting the students that are graduating to work. And also the 21 22 Helmets to Hardhats, that's a building trades' issue that we are very proud of because it does give them a lifelong 23 24 career in the trade they want to be a part of. Thank you. 25 HEARING OFFICER CELLI: Thank you, Mr. Frost. Is

James Schlueter, I'm sorry if I'm mispronouncing the name,
 but please come forward.

3 MR. SCHLUETER: Hi, everybody. My name is James 4 Schlueter. I'm with the local International Laborers' 5 Union of North America. I grew up here in Blythe. I've 6 lived here all my life. Moved for seven years to try to 7 find an opportunity. I found that opportunity in 8 construction in the laborer's union while I was in Fresno.

And after being gone for seven years, decided to 9 10 come back because of all this solar work that we're getting here. And the fact that it's my hometown, to be 11 12 able to work and live in my hometown is, you know, a benefit for anybody. I'm sure we all would love to do 13 14 that. So this is an opportunity for me to do that; work hard for my family, instead of being far away. That's why 15 I support this job so much. I think that opportunity is 16 the big word here that we all need to think about. 17 This 18 job provides opportunity, not only just for the people 19 that are going to build it, but also for the long-term 20 jobs that it will produce.

Anyway, it's a big opportunity for the community, the Blythe community in particular, and also the Coachella Valley. So I hope we move this project forward and get it going. Thank you very much.

25

HEARING OFFICER CELLI: Thank you, Mr. Schlueter.

1 Is Glenn Cross still here?

2 MR. CROSS: Hi, everyone. My name is Glenn Cross. I'm with the Local 1184 Laborers' Union. I've been with 3 them 12 years. I'm a local, a native of Blythe for 4 43 years. I'm married. I have five kids. I worked on 5 the last project, on the Solar Genesis. I'm in support of 6 the program. I attended local schools here. I think it 7 would help Blythe in employment, it would help local 8 9 businesses, and it would also help the people who is 10 unemployed who is looking for employment or a career. Ιt would help the economy. It would help a lot of things in 11 Blythe. Blythe needs this. We need stuff like this. 12 You know, it's this big thing for Blythe, you know. We really 13 14 need it. Thank you.

HEARING OFFICER CELLI: Thank you, Mr. Cross. Is Larry McLaughlin here? Okay.

17

(Off-Mike Discussion)

18 So we have one more person who was having to take 19 a telephone call into the lobby here and asked to go last. Is there anyone else who would like to make a public 20 comment? And if you would like, we need you to see Alana 21 22 Mathews over there at the table, fill out a blue card, 23 she'll bring it over to us, and we'll call your name. So if anyone wishes to make a comment. Otherwise, is there 24 anyone on the telephone at this time who would like to 25

1 make a public comment?

2 MR. BUDLONG: Tom Budlong here. HEARING OFFICER CELLI: Oh, Mr. Budlong, how are 3 you? It's Ken Celli here. 4 5 MR. BUDLONG: Good. How you doing? HEARING OFFICER CELLI: Good. I remember you from 6 the -- I think it was the Beacon case. Boy, you're a --7 MR. BUDLONG: You know, I (inaudible) on Genesis 8 and the (inaudible) both of those. 9 10 HEARING OFFICER CELLI: That's right. MR. BUDLONG: (Inaudible) 11 12 HEARING OFFICER CELLI: Go ahead. MR. BUDLONG: I'm stuck on the alternative of PV 13 14 and the 15 HEARING OFFICER CELLI: Absolutely, or you can 16 make your comments now. 17 MR. BUDLONG: (Inaudible) 18 HEARING OFFICER CELLI: Thank you, Mr. Budlong, 19 and thank you for your comments and for your participation 20 in this and in other projects. It's great to have you. Is there anyone else on the phone who would like to make a 21 22 comment? Please speak up now. If you want to make a 23 public comment to the committee, please speak up now on 24 the phone. Okay. Hearing none, then you had a comment or 25 a question? Go ahead, Commission Douglas?

COMMISSIONER DOUGLAS: I wanted to see -- is
 Mr. Laughlin (sic) --

HEARING OFFICER CELLI: Oh, is Mr. McLaughlinback? Did he finish his telephone call? Okay.

5 COMMISSIONER DOUGLAS: Okay. Well, so last night 6 in public comment -- and I'll just take a minute and do 7 this now, since we're giving Mr. Laughlin a chance to come 8 back.

9 HEARING OFFICER CELLI: McLaughlin.

10 COMMISSIONER DOUGLAS: McLaughlin. I'm sorry. 11 I've met him, too, I know. I've been by and visited the 12 community college where he helps lead the training 13 program.

14 So we had a question about closure and 15 decommissioning requirements in the staff analysis and the 16 PMPD, and I was wondering if staff could just help answer 17 that question.

18 MS. STORA: This is Christine Stora. Yes, we'd be 19 happy to answer that question. We do have a set of 20 general conditions that appear on every project, and those projects include a facility closure plan. This project 21 has one of those as well. It's called CON-15. And our 22 23 closure plan requires a number of things that we have to review and approve before a project can be closed. 24 That 25 includes a scope of work and budget items, closure plan

development costs, dismantling and demolition, recycling and site cleanup, mitigation and monitoring direct -indirect and cumulative impacts, site remediation and/or restoration, interim operation and post-closure monitoring maintenance including long-term equipment replacement costs -- hold on while I scroll down here. Contingencies.

7 Anyway, the computer is kind of messing up on here for me, but, needless to say, it covers a lot of topics. 8 And it will cover things like whether or not the towers 9 10 can remain in place, if they're going to get dismantled, how they will be dismantled. I also would like to add 11 12 that during our decommissioning process that we also have those processes overseen by a CBO, which is a Certified 13 Building Official, who will make sure that everything is 14 done to code. 15

16 So we treat decommissioning much like we treat 17 building a project. And so it will go through the same 18 kind of process that you would see for actually building a 19 project, but only instead of doing a license, they would 20 submit this facility closure plan, which would start that 21 process.

Let me know if I didn't completely answer that. COMMISSIONER DOUGLAS: Thank you. Well, if they're additional questions, maybe we can hear them in public comment or maybe people can ask staff offline or

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look up the relevant condition. Okay. So why don't we
 call witnesses.

HEARING OFFICER CELLI: Okay. We're on to
overrides. And if we can have -- now, I have
Mr. Turlinski and Mr. Stucky. Do you have any other
override witnesses, Mr. Galati?

7 MR. GALATI: Yes, we also have Bruce Kelly, who if 8 he could, use the podium.

9 HEARING OFFICER CELLI: Bruce Kelly, if you would10 take the podium, please. And this is Mr.

MR. GALATI: Mr. Schlosberg. He's been -- he's been sworn.

13 HEARING OFFICER CELLI: He's sworn?

14 MR. GALATI: Actually, they've all been sworn.

HEARING OFFICER CELLI: Okay. Staff, do you have any witnesses on override?

MS. MARTIN: We had just mentioned David Vidaverand Mark Hester for both alternatives and overrides.

HEARING OFFICER CELLI: Okay. Mr. Vidaver and Mr. Hester, are you still on the phone, please?

21 MR. VIDAVER: Yes, we are.

22 MR. HESTER: Yup.

HEARING OFFICER CELLI: Okay. You're still under oath. Overrides. Witnesses from the intervenors, if we could have your witnesses sit over next to petitioner's

1 witnesses.

2 MS. GULESSERIAN: Yes, this is Tanya Gulesserian. 3 I'm with California Unions for Reliable Energy. We have a 4 witness, William Perez.

5 HEARING OFFICER CELLI: Is he here or on the 6 phone?

7 MS. GULESSERIAN: He's here.

8 HEARING OFFICER CELLI: Okay. Mr. Perez, come on 9 down and have a seat next to Mr. Schlosberg.

HEARING OFFICER CELLI: And do we have any witnesses from the Center for Biological Diversity on overrides?

MS. BELENKY: Bill Powers has provided testimony on the question of benefits. I'm not sure if he's still on the phone or not or available this late in the day.

16 HEARING OFFICER CELLI: Mr. Powers, are you there?
17 Bill Powers? Please un-mute; let us know that you're
18 here.

Did you want to, Ms. Belenky, call him on your cell and tell him to get back on the line?

MS. BELENKY: Yeah, we can do that. I'm not sure there's a lot of factual -- additional actual factual information needed at this point, which is something I think we'd like to raise at the beginning of this section as well. HEARING OFFICER CELLI: Okay. Mr. Lerimer, do you know, was Mr. Powers identifying himself as a call-in user or as a computer user?

MR. LERIMER: He left a while ago.

5 HEARING OFFICER CELLI: Okay. And he didn't even 6 say goodbye. Okay. Well, maybe we'll get him back. But 7 he was on the computer? I just want to know that we can 8 mute everybody and have him identify himself on entry. 9 Okay. That's good. And, CRIT, did you have any 10 witnesses?

11

4

MS. CLARK: We do not.

HEARING OFFICER CELLI: Okay. Let me -- so then Mr. Turlinski, Mr. Stucky, Mr. Schlosberg, Mr. Kelly are under oath, as are Mr. Vidaver and Mr. Hester. So Mr. Perez, if you would please rise to be sworn.

16 THE CLERK: Do you solemnly attest or affirm that 17 the testimony you are about to give in these proceedings 18 are the truth, the whole truth, and nothing but the truth? 19 MR. PEREZ: I do.

HEARING OFFICER CELLI: So we are talking about overrides, and let's hear from the petitioner's witness first, please.

MR. TURLINSKI: This is Charley Turlinski withpetitioner. Is this on?

25 COMMISSIONER DOUGLAS: It sounds good.

1

MR. TURLINSKI: It sounds okay? Okay.

We've got a slide up there, it's Exhibit 1143, and it's a slide walking through a subject I think we were just talking about to a certain extent, it's a comparison of the operational benefits of PSEGS as proposed, CSP tower, as you'll be referring to it, and the PV alternative.

8 MS. BELENKY: Excuse me. I'm sorry. I need to 9 object. I'm not sure this is an override discussion, and 10 I'm not sure it's factual. So I'm just trying to make 11 sure what we're talking about now is something that's 12 necessary to be heard at hearing and that isn't just 13 argument.

14 HEARING OFFICER CELLI: That's an interesting 15 point. Mr. Galati?

MR. GALATI: The commission specifically asked for a discussion of why the applicant, who has the burden of showing you, why we need an override. All the parties have had an opportunity to file. Remember, our first override testimony was filed February 10th reopen evidentiary hearings.

HEARING OFFICER CELLI: Actually, let me just get to this, just to respond to the objection. It's fair. We did ask for benefits. It's fair to describe the benefits in relation to the alternatives. So I think to that

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extent they're talking about the benefits here. And they're just using the alternatives in order to contrast. So we aren't talking about alternatives as we did in the feasibility anymore, we're not talking about the benefits of the PSEGS. So let's stay on that track. So I'm going to overrule the objection.

7 MR. TURLINSKI: Will do. And, yes, I'm trying to 8 focus here on the operational benefits of a certain 9 technology versus another technology, and that's the 10 purpose of the slide.

We proposed this particular technology, not just because, it was a technology within the PPA, but because it was basically for the same reasons that the PUC originally approved those PPAs.

Resource Diversity. We were aware of that as a 15 path, and we proposed it, the technology, because it 16 provides a path towards resource diversity for the power 17 18 system and operational benefits. Specifically, 19 operational benefits, and this is what I'll walk through right here, inherent to CSP tower application relative to 20 PV. And it happens to be representative to wind and other 21 22 intermittent technologies as well. But I'll focus on PV

23 versus CSP tower.

First, is, and we talked about it a bit, the ability to accommodate storage. And I think we've made an

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effort through the proceeding thus far to demonstrate how
 this technology, CSP tower, solar thermal tower
 technology, is uniquely suited to accommodate the add on
 of a thermal storage.

5 Next, and this gets to operational benefits that 6 accrue to the power system from a synchronous generator. 7 So it's not unique to CSP, but it is unique to CSP 8 relative to PV and other intermittent technologies.

9 A couple of them include, as you can see on the 10 side there, there's sort of a table of reactive support. 11 And reactive support is essentially necessary to the 12 proper functioning of the grid. CSP, with CSP, solar 13 thermal, I should say. Solar thermal power tower provides 14 it. Photovoltaic projects typically don't -- actually, 15 neither do wind projects, at their base.

Initial response. Initial response is essentially -- it's essentially a buffer that comes from synchronous generators that allows the power system to more easily walk through fault events. That's something that comes from CSP tower, something that does not accrue from a photovoltaic project.

And frequently response, which they somewhat overlap. There's primary. There's secondary frequency. There are value streams showing primary being basically here in the duration of seconds and below and secondary

being minutes. These products, energy products, that can
 be provided by CSP and typically not by photovoltaic.

Well, I'll just skip to the last one, transmission 3 reliability. The practical effects of those things that I 4 5 just went over, is essentially enhanced transmission power system reliability. Those are things that otherwise have 6 to be contracted or added in some way, shape, or form to 7 other technologies. Interestingly enough, and I think it 8 is worth noting, those operational benefits that I just 9 10 walked through relative to PV that accrue to CSP, they also happen to offer the power system the ability to 11 enhance transfer capability, which is essentially 12 additional capacity. 13

14 And in a system that is somewhat stressed, and as a developer that is always looking for opportunities and 15 pockets for capacity opportunity, CSP's ability to offer 16 17 the potential for enhanced transfer capability, more 18 capacity, on a particular system is a real benefit to the 19 power system as we try to achieve 33 percent objectives. So that's essentially our operational benefits discussion 20 of CSP power tower versus PV. As the next slide, and that 21 22 is Exhibit 1144. Exhibit 1144. But for the same reasons, 23 we wanted to walk through operational benefits of CSP tower versus trough because, A, it's an alternative, B, it 24 was originally permitted as a trough project. So I want 25

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to address these issues. The same exact issues as they
 pertain to trough itself.

Trough is endowed with a synchronous generator. 3 It is solar thermal. So it offers many of the similar 4 benefits that tower does, insofar that a synchronous 5 generator would; the potential for initial response, 6 frequency response. But it's not exactly equal, and 7 that's what we walk through on the slide. 8 The main difference, I would say, is controllability and the 9 10 ability to accommodate -- well, let me start. First, the main difference is storage. The ability to accommodate 11 12 storage. Solar trough can accommodate storage in a plug-and-play way. That solar power tower, it does not 13 have the constraint of Therminol. So there's an 14 efficiency question here. There's a temperature question. 15

16 And our goal, ultimately, is, as a developer, to 17 build a project, and we know that we can't build a project 18 unless we can satisfy the PUC and the utilities objectives 19 to provide the (inaudible) with the best product. So the way to get there with storage is to eliminate some of 20 the steps. When you have to heat Therminol or you are 21 22 constrained by Therminol, you can't achieve a temperature 23 that you might otherwise achieve to plug storage in at the most efficient level. That's one. So that's a difference 24 25 between trough and power tower.

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Another one is the controllability. And this gets 1 2 to, again, the power system. It gets to the ideas of frequency response, inertia response, et cetera. 3 All things that accrue from a synchronous generator, but the 4 difference of controllability for a power tower system 5 versus trough is primarily one of computing power. When 6 you think about it, a trough project is a single-access 7 tracking project. And when you think about a solar field, 8 the power tower solar field is a dual-access track, each 9 10 heliostat is dual-access tracking independently operated.

If you were to go back in history to the original 11 12 trough projects that were originally proposed, they were -- they were proposed because there was essentially a 13 14 lack of computing power, an inability to manage the entire solar field, control it the way one could control it, and 15 it is that controllability, that computing power, that 16 enables the solar power tower relative to trough to manage 17 18 events like clouding events, and develop -- and basically, 19 ultimately, deliver a superior energy product relative to 20 what a single-access tracking parabolic trough could provide. 21

22 So let's see. I think that walks through that 23 second slide. Oh, well, yeah, I think cost reduction 24 headroom is the second line there. That's a significant 25 advantage. Basically, I think, as the petitioner, our

position is solar trough as it pertains to solar terminal, 1 2 I'm sorry, solar power tower as it pertains to solar thermal is the future for the reasons I've just explained 3 as pertains to accommodating storage and for the reasons, 4 5 basically, for reasons of greater potential for maximum efficiency. Eliminating Therminol, a constraint, or any 6 sort of heat transfer fluid, is a benefit and allows for 7 cost headroom, which means that one can potentially bid it 8 in at a more aggressive price. 9

10 I wanted to walk through any other detailed technical aspects as to why we think solar power tower is 11 12 superior relative to solar trough. I think that pretty much wraps up our introduction testimony on these two 13 14 slides. I think it kind of points out that the benefit, operational benefits, of CSP tower relative to trough 15 relative to PV somewhat stand on their own. We do have 16 another slide, it's 1145. I'll give it to Matt, or David. 17

MR. SCHLOSBERG: So yes, on 1145.

18

19 This is David Schlosberg with the petitioner.
20 Charley was just talking about these important and
21 differentiating attributes --

HEARING OFFICER CELLI: Bring that -- our court reporter can't hear you. She hears through that thing, so if you brought it close to --

25 MR. SCHLOSBERG: Mr. Turlinski was just discussing

these important and differentiating benefits and attributes of the solar thermal technology. And these are the very types of attributes which contribute to our future electricity system in California that the CEC itself has called for in its 2012 integrated energy policy report update.

7 And this report calls for current processes for 8 infrastructure planning and resource procurement, should 9 do a better job of maximizing portfolio value and 10 diversifying risk.

And examples of areas where removable benefits can 11 12 be further realized, probably among other things, developing a variety of technologies can create more 13 14 attribute-based diversified portfolios to minimize risk and realize co-benefits. It goes on to say that, 15 procurement decisions should consider an expanded suite of 16 renewable energy benefits including RPS eligible 17 18 facilities that can provide integration benefits and 19 reduce transmission and distribution costs. It goes on to 20 say that, more broadly to the extent RAPAR (phonetic) benefits can be identified, the valuation of individual 21 22 RPS projects by the CPC and publicly-owned utilities 23 should consider, among other things, integration benefits, 24 the capability of the project to provide other services needed for reliability, integration costs, and technology 25

1 diversity.

2 So the IPER speaks to the need for this diversity 3 to provide the desired benefits, and the RPS program was 4 intended to catalyze a diversity of technologies and 5 generation resources, not a sequence of homogenous 6 outcomes intentionally or unintentionally produced by 7 procurement and permitting decisions and processes.

So the solar thermal technology to be employed at 8 the Palen project assists utilities and grid operators to 9 10 address integration challenges by delivering a firmer, more reliable, and more controllable renewable power 11 12 source as we've discussed in these previous slides. And the project promotes broader integration and higher 13 14 penetration of renewable resources in California by means of its synchronous generator, providing significant 15 benefits such as grid reliability services, including 16 17 reactive power, voltage support, frequency control, 18 inertia response, and controllability.

19

MR. STUCKY: Next exhibit, please.

This is Matt Stucky with the petitioner. This slide addresses both reasons that tower projects may be considered to have benefits greater than comparable trough projects and also provides an elaboration of project benefits specific to the PSEGS alternative that should be considered by the committee and all override decisions

1 that must be made for the project.

2 While solar thermal electric projects, or CSP, 3 have several benefits over PV projects, the potential for 4 inclusion of thermal energy storage increasingly stands 5 out as the most important differentiator. In comparison 6 to other energy storage technologies, thermal energy 7 storage is both proven and cost effective at large scale.

8 If thermal energy storage separates CSP from PV, 9 does it separate towers from troughs? Yes, it does. As 10 Mr. Turlinski pointed out, while both trough and tower 11 technologies allow the inclusion of thermal energy 12 storage, tower technologies generate higher temperatures. 13 This allows for more efficient and thus more cost 14 effective energy storage.

Now, even without storage included in Phase 1 at this time, PSEGS would advance tower technology by installing a larger heliostat field than is currently operating anywhere, operating that solar field wirelessly, and generating the higher temperatures just discussed.

Furthermore, as projects such as Palen are constructed and operated, they'll continue to prove that tower technology can operate reliably and efficiently at large scale. More projects constructed and more and more aggregated hours of tower technology operation will drive down project financing costs.

Now, lenders and investors will always demand interest rates and rates of return that, in their minds, properly reward the risks they're willing to take with their capital. As the technology's proven over time, that risk is seen as declining, and, therefore, the financing cost that the project must bear go down.

Financing costs add to the ultimate cost of the electricity generated and sold. Reducing these and other project costs will allow future projects to be constructed at lower costs. Driving down the cost of CSP with storage will allow California to meets its renewable energy goals of tomorrow.

And that's a phrase that's kind of thrown around loosely, but I do mean something specific there. You know, that the legislature and other policymaking bodies in the State of California are talking about what comes after 33 percent power PS. And they're looking for more aggressive carbon reduction goals.

Now, eliminating the use of fossil fuels for the generation of electricity is technically possible now. We could build a lot of CSP projects with storage and operate them as base load, peakers, whatever is needed. But the solution can become more and more economically feasible by integrally building and improving the technology at projects such as Palen.

1 So given the importance of energy storage to the 2 state, given the inherent energy storage advantages of tower versus trough technology, and given the importance 3 of incrementally improving tower technology and making it 4 5 less expensive, the proposed project has some very strong alternative specific benefits. And I just described a 6 progression of building CSP projects, improving them 7 technically and economically and helping meet California's 8 future goals. Of all the alternatives considered, PSEGS 9 10 advances that progression best.

MR. SCHLOSBERG: So moving to the following exhibit. I think there was an original question from the commission about why not build storage now. I think we've hit on a variety of these, so I'll be quick on this slide.

But the current power purchase agreements limit 15 our ability to incorporate thermal energy storage today, 16 17 specifically, into Phase 1. The PPAs specify the 18 technology to be deployed by name and with description, 19 and this is described in Exhibit 1151. Thermal energy storage is not included in that technology description so, 20 therefore, the addition of thermal energy storage would 21 22 require new PPAs, as we've discussed. And it would be 23 impossible to finance the project incorporating energy 24 storage without approved PPAs in the first place that 25 prescribe and compensate for that storage.

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However, as we've discussed, the Palen site could host thermal energy storage in the future at Phase 1 after initial construction, or during Phase 2 after such an amendment is approved, if approved.

Moving on to Exhibit 1148. We talked a lot about 5 the market policy and regulatory conditions that still 6 need to evolve in order to make a CSP tower with thermal 7 energy storage compelling to the utilities to procure. 8 And I wanted to touch upon those here. Many of these 9 10 conditions are evolving, which we believe, and may very well, increase the commercial value of CSP projects with 11 12 storage, including at Phase 1 in the future or at Phase 2 upon amendment. And these considerations involved, here 13 on the slide, highlight the importance and relevance of 14 the CSP technology to California and the fight against 15 16 claimant globally.

And those specific California dynamics are, the 17 18 establishment of -- the potential establishment of 2030 19 greenhouse gas emission renewable energy policy goals, 20 secondly, changes in the pattern and magnitude of the wholesale energy market prices, which you've heard 21 Mr. Olson and Mr. Powers discuss earlier. The revision to 22 23 resource adequacy value for solar generators, and more 24 flexible capacity requirements, resource adequacy procurement requirements, and the implementation of an 25

1 integration cost data for renewable generation.

2 So I'm going to touch on each of those in more detail. So with regard to GHG goals, or greenhouse gas 3 goals for 2030 -- and this is on the path in order to 4 achieve the 2050 goals that the governor's office has 5 stated for an 80-percent reduction from the 1990 levels. 6 If California enacts future policies and legislation to 7 achieve significant greenhouse gas reductions, 8 specifically through the electricity sector, 9 decarbonization, it can result in greater demand for a 10 flexible, dispatchable, and carbon-free generation 11 12 resources such as CSP with storage.

In order to integrate greater penetrations of non-dispatchable and/or intermittent resources, flexible carbon-free resources have increasingly higher value relative, higher relative value and the least-cost best-fit evaluation framework that the California utilities use.

19 So flexible generators, such as these, will 20 also will provide critical reliability services that are 21 currently provided by GHG, or greenhouse, gas emitting 22 natural gas generators.

23 So we submitted Exhibit 1189, which is a recent 24 report issued by the National Renewable Energy Laboratory, 25 or NREL, which found that in a future scenario in

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California where 40 percent of the wholesale energy supply
 is provided by renewables, CSP with storage power plants
 have a \$62 to \$64 per megawatt hour superior value when
 compared to solar photovoltaic.

5 In the same report, as well in a prior report, 6 that's Exhibit 1190, NREL performed similar analysis in 7 the typical 33 percent RPS scenario. Where, in this case, 8 CSP with storage had a \$30 to \$50 greater per megawatt 9 hour value than alternative renewable energy options, 10 depending on the assumptions they made.

11 These studies show that the effect I mentioned 12 were higher levels of renewable energy result in greater 13 value for CSP with storage. And we'll touch upon some of 14 these sources of differentiated value in these subsequent 15 bullets.

So shifting peak pricing. As an increasing share 16 of electricity is generated during daylight hours is 17 18 provided by zero marginal cost generators, such as solar 19 plants without storage, wholesale energy prices are likely to be depressed during these periods of the day. When 20 customer loads are still significant just before sunrise 21 22 and especially after sundown, wholesale energy market 23 prices may be higher for generators which can deliver 24 energy during these periods of time.

25 Resource adequacy evaluation methodology. So the

assessment of RA, as I'll call, value for wind and solar 1 2 resources using a new methodology called the effective low carrying capacity, or ELCC, has been mandated actually by 3 California Law Senate Bill 2(1X). This requirement is in 4 5 the process of being implemented by the PUC. And the impact of this methodology will be likely to attribute 6 higher resource adequacy value to resources that can 7 deliver electricity more reliably and more hours of the 8 9 year.

10 Flexible resource adequacy, capacity. The CPUC and the California Independent System Operator, or the 11 12 CISO, are implementing a new flexible capacity product that utilities in the CISO balancing authority are 13 14 required to procure on an annual basis. The primary purpose of this new product is to ensure that there are 15 enough generators available to the system operator to meet 16 17 the largest three-hour system ramp event in any given 18 month, and that ramp event is the increase or decrease in 19 demand for dispatchable generation over that time period.

This could well be well over 10 gigawatt hours, or 10 gigawatts, I apologize, in some cases as we get closer to 2020. This new product is explicitly considered interim, which is a challenge for valuing a twenty-year project, or twenty-five-, thirty-year project. It's interim until the regulators can better understand the

system need and the rules for participation by generators,
 like CSP with storage, are able to be appropriately
 defined.

And then, finally, the integration cost data. 4 In the current proceeding, in fact, I think there are 5 comments due today for the renewable portfolio standards 6 and procurement in 2014. The PUC is soliciting feedback 7 and recommendations from stakeholders on how integration 8 costs can be calculated and assigned to different types of 9 10 generators for the purpose of comparing PPA bids. In addition, legislation is being considered in the 11 California Assembly that would require integration costs 12 to be calculated by a date certain. 13

14 So integration costs are the indirect costs to the 15 power system as a result of the production characteristics 16 of a particular generator or generators and the ability to 17 avoid imparting these costs or even providing integration 18 services like CSP with storage does, is relevant when 19 considering the relative value of competing generators.

20 So finally, as we mentioned this morning, 21 Exhibit 1149 is the CAISO duck curve. The CAISO projects 22 the shape of the net load curve in this slide through 23 2020. And each year when more solar generation, as it may 24 be, without storage comes online, it reduces in the middle 25 of the day net load requirements. And the net load, for

folks, is defined as the total customer demand minus the generation from wind and solar generators. And the CSP with storage that we've discussed as a potential in the future to Phase 1, or as well as amendment after Phase 2, would specifically address and assist with the challenges created by the duck curve.

7 So if you look at the callouts for each of the sections of the day, and this was discussed with Mr. Kelly 8 earlier, in the morning, the ability of a CSP plant to 9 10 reduce its output as more solar generation, such as solar photovoltaics or CSP without storage comes online, you can 11 reduce your output, which avoids exacerbating situations 12 of over-generation. At this point in time, the CSP with 13 14 storage plant would store thermal energy. Then, as the sun is going down and most solar generators are coming 15 offline, the CSP with storage plant would increase or ramp 16 17 up output through sundown and potentially provide that 18 flexible capacity product that I discussed earlier.

And then, finally, when the sun is down and typical solar plants aren't operating, the CSP plant with storage would produce a full output from storage when energy prices are still peaking given the changes in the system and just the natural fact that there's still high loads after the end of the day. So that concludes my testimony.

HEARING OFFICER CELLI: Thank you, Mr. Schlosberg.
 Did -- did you expect Mr. Kelly to add anything?

3 MR. GALATI: Mr. Kelly is going to answer any4 questions regarding terminal energy storage.

5 HEARING OFFICER CELLI: Okay. So we've heard from 6 all the petitioner's witnesses on the issue of override at 7 this time.

MR. GALATI: That's correct.

8

9 HEARING OFFICER CELLI: Staff, do we have any
10 statements coming from Mr. Hesters (sic) or Mr. Vidaver?

MS. MARTIN: Just only if the committee had questions for them. There was also a filing made on Monday, just a public comment from Roger Johnson, and he is available by telephone if the committee has any questions. If they'd like it entered into evidence, I can try to give him a call and lay foundation. But I don't know what your desires are on that.

18 HEARING OFFICER CELLI: I don't know. If we can 19 have a minute.

20 MR. GALATI: Just for the committee's benefit, I 21 do intend to try to move that in as an exhibit.

HEARING OFFICER CELLI: Okay. Well, let's cross that bridge when we get to it. Okay? Let's hear -- are we ready for Mr. Perez, Ms. Belenky?

25 MS. BELENKY: I'm going to make the same

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objection. I thought that at these hearings we were not just having people repeat their testimony that's already in the record. I thought there was supposed to be just summaries and then we would go into any factual disputes. What I just heard, and we spent quite a bit of time on, was people repeating their testimony that's already in the record. And I do object to that.

8 I also object that this was scheduled for the 9 morning, you knew that my expert couldn't be here in the 10 afternoon, and so I reserve our right to rebut any of this 11 testimony.

HEARING OFFICER CELLI: Yes, it has all been filed. So your objection is preserved for the record. Mr. Perez, let's hear your response to the testimony you've heard so far on the overrides, please.

MS. GULESSERIAN: Mr. Perez is here. He's submitted testimony in writing, Exhibit 6000, for CURE, and he is available to answer any questions if anybody has any.

HEARING OFFICER CELLI: My mistake. I'm sorry. I was misattributing Mr. Perez to CBD, not CURE. Okay. Go ahead, Mr. Perez. And I need you to speak into that microphone, please.

24 MR. PEREZ: Just a very brief summary then. The 25 testimony I provided --

HEARING OFFICER CELLI: One moment. You're not 1 2 coming through very well on that mic. 3 MR. PEREZ: Is that better? HEARING OFFICER CELLI: Yeah, but not that much. 4 5 If you could bring up his level a little bit, Rob. MR. PEREZ: Is that better? I've switched out 6 7 mics. Can you hear me now? HEARING OFFICER CELLI: That's better. 8 That's 9 qood. 10 MR. PEREZ: Okay. Thank you very much. It's not often to have a soft-spoken construction 11 12 person, however. The testimony I had provided was to show the construction economic benefits relative to the various 13 14 power plant technologies. HEARING OFFICER CELLI: Anything from staff's 15 witnesses, Mr. Vidaver, Mr. Hester? 16 17 MR. HESTER: Not at this time. 18 HEARING OFFICER CELLI: That was Mr. Hesters 19 (sic). MR. VIDAVER: Not at this time from me either. 20 21 HEARING OFFICER CELLI: Okay. Thank you. 22 MR. HESTER: That was Mr. Vidaver. 23 HEARING OFFICER CELLI: Okay. Then let's have the attorneys, I'll go around the room and? 24 (Hearing Officer Celli and Commissioners confer.) 25

Ms. Gulesserian, any questions for any of the
 witnesses?

MS. GULESSERIAN: No, thank you.
HEARING OFFICER CELLI: Mr. Figueroa?
MR. FIGUEROA: No.
HEARING OFFICER CELLI: Ms. Clark?
MS. CLARK: Yes. Just a very brief question for
the Palen team.
So Mr. Stucky, you mentioned that the thermal

10 energy storage is the key, really, to most of the benefits 11 that we just heard discussion about. And I'm curious if 12 you can provide any facts in your evidence assuring that 13 this project will actually offer any ETS benefits in the 14 future.

15 MR. STUCKY: I'm not sure the words you used, but I don't think they were the words I used. But, let's see, 16 17 that was my first point. I think I had an actual response 18 for you. Well, I think the point of the slide was that 19 the project, as we proposed, has some benefits. And part of those benefits are the fact that it is a tower project 20 that can incorporate future storage. And even if it does 21 22 not incorporate future storage, it further proves the 23 tower's technology. And that will help bring down 24 financing costs and march this progression forward that I 25 was trying to describe.

MS. CLARK: Okay. Thank you. And then I also 1 2 have questions about the public comments that Roger 3 Johnson has submitted. I don't know if that's right. Ι think you called it a comment. 4 MS. MARTIN: I called it a comment. 5 MS. CLARK: I had questions about it if we are 6 actually entering into evidence, so maybe we should cross 7 that bridge. 8 HEARING OFFICER CELLI: You know, maybe we deal 9 with it now, because we know it's coming. Go ahead. 10 MR. GALATI: Just for the record purposes, I'm the 11 one that wants to move it into the record. How about if I 12 identify it as 1206, which is my next in line. 13 HEARING OFFICER CELLI: Well, it's already got a 14 transaction number and has been identified as 15 somebody's --16 MS. MARTIN: It's not been identified --17 18 MR. GALATI: No. 19 MS. MARTIN: -- as an exhibit. HEARING OFFICER CELLI: Oh, okay. So that exhibit 20 is -- what's your next in order, Mr. Galati? 21 22 MR. GALATI: Well, it depends on if you're going to let me move in what I did on Friday or not. 23 24 HEARING OFFICER CELLI: Well, they're all identified. 25

MR. GALATI: They're all identified. It would be
 1206, is the next in order as identified.

3 HEARING OFFICER CELLI: Okay. You know what? 4 Commissioner Douglas makes a good point; let's finish the 5 testimony and then get to the evidentiary prong. So did 6 you have any other questions of these witnesses as it 7 related to overrides?

8 MS. CLARK: I have questions about that document 9 if it becomes testimony.

HEARING OFFICER CELLI: You know, that document, I think we all know is a bit of hearsay. I'm not really sure --

13 MS. MARTIN: It's comment.

14 HEARING OFFICER CELLI: It is comment. But I mean, I don't understand how, you know, the parties intend 15 to use it yet. I don't know whether it's worthy of the 16 17 time it's going to get. But, in any event, hold on to the 18 objection, we'll come around to the petitioner. The petitioner is probably going to move it in, and then 19 20 you're going to have an objection to the exhibit. And we'll --21

22 MS. CLARK: Yes. But if it is admitted, I do have 23 a question for Mr. Johnson about it.

24 HEARING OFFICER CELLI: Okay. But he's not -- is 25 he on phone?

MS. MARTIN: I notified him. He's in a mandatory
 training right now. And so he's told me that he's
 checking his messages, and I've notified him.

4 HEARING OFFICER CELLI: We are just going to take 5 the moment here. We're still on the record, but I want to 6 have a quick little conference.

7 (Hearing Officer Celli and Commissioners confer.)
8 MS. MARTIN: Hearing Officer Celli, he is calling
9 in just so you know. Thank you.

10 (Hearing Officer Celli and Commissioners confer.) 11 HEARING OFFICER CELLI: Okay. We're with CRIT and 12 Ms. Clark. And I guess it sounds like this is the -- you 13 should go ahead and ask your questions about this comment 14 because I guess we're going to have to do it.

15 MS. CLARK: I just have one short question.

16 UNIDENTIFIED SPEAKER: I can't hear you.

HEARING OFFICER CELLI: Was that you couldn't hear me?

19 UNIDENTIFIED SPEAKER: No, we heard you.

20 HEARING OFFICER CELLI: Oh, Ms. Clark, how is your 21 mic doing there?

MS. CLARK: I just have one short comment, so -HEARING OFFICER CELLI: Go ahead.

24 MS. MARTIN: Let's make sure he's on the phone.

25 MS. CLARK: -- once he's here.

1 MS. MARTIN: Is he here? Roger, are you on the 2 phone?

3 HEARING OFFICER CELLI: Well, I think when he
4 calls in, it will show up. So you're saying you just have
5 one question for Roger.

6 MS. CLARK: Yes.

HEARING OFFICER CELLI: Okay. Hold your question.
Remind me when we come around because, as you've seen, my
short-term memory isn't what it used to be.

10

MS. MARTIN: All call-in users are muted.

HEARING OFFICER CELLI: When he calls in, we'll go back to CRIT. CBD, did you have any questions with regard to the overrides of these witnesses including the witnesses on the phone?

MS. BELENKY: We will have a question for Roger 15 16 Johnson if he is allowed to testify, although he was never 17 identified as a testifying witness. We reserve the right 18 to, and would ask that this area be kept open, because my 19 expert was not able to attend. So I reserve the right to 20 question all of the testimony that's been given, to review the transcript, and to provide later testimony. We had 21 22 three days of hearings that were noticed. He is available 23 tomorrow morning, that was when we assumed we could get 24 him through. I feel that we are at a complete 25 disadvantage today having this testimony come in without

1 my expert being able to be here.

HEARING OFFICER CELLI: Okay. So the objection is noted. The committee would state that at the pre-hearing conference, we did everything, we moved all of the topics around in the order that we have today in order to accommodate Mr. Powers. And so it was understood that the topics were going to proceed in the order that we have them in.

I would also note that these hearings were noticed 9 back in June. And the parties have had a lot of notice 10 and plenty of time to make the scheduling work. 11 I would 12 like to have Mr. Powers on the phone right now. I'm sorry that he's not available. But at this point, if you look 13 14 around the room and the number of people who are here who have worked their calendars and made it work so that they 15 16 can participate in these hearings, I'm not going to 17 disadvantage these people and these parties because one 18 witness couldn't make it today for whatever reason we 19 don't know.

20 So that objection is noted. You've preserved it, 21 but I'm going to overrule it, and I'm not going to grant 22 the motion that we reopen override tomorrow or at some 23 later date. So that's the ruling on that.

MS. BELENKY: I did not yet make that motion. I asked that it be kept open. I will make a formal motion

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1 if we determine it's required.

HEARING OFFICER CELLI: Okay.
MR. GALATI: Mr. Celli, may I -MS. BELENKY: I would like to just state -MR. GALATI: -- add something to that?
HEARING OFFICER CELLI: No. Wait one moment,
Mr. Galati. Go ahead, Ms. Belenky.

MS. BELENKY: Again, this goes back to the 8 pre-hearing conference, and it is important. 9 The 10 pre-hearing conference is the time at which we schedule the hearings and what will happen at what time. You did 11 12 not rearrange something that had already been set in stone 13 in order to accommodate my witnesses. In fact, that was 14 the time at which everyone was coming forward with the times at which their witnesses could and not be there. 15 16 And, in fact, yesterday was scheduled around one of staff's witnesses. 17

So it is not as though only the Center is somehow asking that it be scheduled at a time that their witness could make it. And, in fact, another of my witnesses changed their entire schedule for the week in order to be here today for biology, as you well know.

23 So I just want to clear on the record that it is 24 not that there was a schedule that was changed. That is 25 incorrect.

HEARING OFFICER CELLI: Anything further? 1 2 MS. BELENKY: Yes, we would like to question Mr. Johnson if he is available on the phone and being put 3 forward as a witness. 4 HEARING OFFICER CELLI: Is Mr. Johnson on the 5 6 phone? 7 MR. JOHNSON: Mr. Johnson is on the phone. HEARING OFFICER CELLI: Okay. Now, who was 8 calling Mr. Johnson? 9 10 FEMALE: I would be happy to sponsor him if staff won't. 11 12 MS. MARTIN: No, I'm happy to. I just need to --13 I will lay a foundation. All right. 14 HEARING OFFICER CELLI: Okay. I think the first 15 thing you're going to have to explain is why Mr. Johnson 16 wasn't listed in your pre-hearing conference statement, why this comment wasn't part of your pre-hearing 17 18 conference statement, and why this committee should even 19 allow it to come in. 20 MS. MARTIN: Staff will just note that Mr. Johnson had reviewed their rebuttal testimony provided that 21 22 outlined the project description 1 and the revised phasing plan, and in the time that he was allowed, provided his 23 24 statement on that.

25

As I stated, this is a comment, and it was

docketed on Monday. And it is Mr. Galati who would like
 to use it as an exhibit.

3 HEARING OFFICER CELLI: So why should we bring it 4 in as an exhibit rather than leave it as a comment, 5 Mr. Galati?

6 MR. GALATI: Well, I just want to put it in 7 perspective. You will take in articles from KCET, but you 8 will not take in the written opinion of the Chief of the 9 Siting Division on an important question --

HEARING OFFICER CELLI: If the article was in your pre-hearing conference statement, then everybody was on notice and had it and seen it.

MR. GALATI: Remember as we moved back to last hearing how many exhibits came in at the last hearing. When staff came in Cultural and put up their exhibits, and lo jected, you let them in, because they weren't in their pre-hearing conference statement.

18 I get a statement that is beneficial to the 19 project, and now everybody wants to enforce the rules. When they have a statement that's not beneficial to the 20 project, then they come in. Here's a statement that is 21 22 beneficial to the project specifically on point to 23 something the commission is struggling with. I would like 24 to swear Roger in and get him to authenticate it and make 25 it his testimony.

HEARING OFFICER CELLI: Let me hear from the other parties. CURE?

3 MS. GULESSERIAN: I have no comments. HEARING OFFICER CELLI: Mr. Figueroa? 4 5 MR. FIGUEROA: No comments. HEARING OFFICER CELLI: 6 CRTT? MS. CLARK: We would object as the witness was not 7 provided for in the pre-hearing conference statement, it 8 was provided by one party and now it's being used by a 9 10 second party, and we've had no chance to respond to them.

MR. GALATI: I would remind the commission of Mr. Cachora. Remember when he was allowed to testify with no prewritten testimony? And this is directly on point.

HEARING OFFICER CELLI: Okay. CBD?

14

MS. BELENKY: We object on several bases, but if it is allowed in, as far as I know, Mr. Johnson has not established his credentials as a biological expert and he made statements about the biology as a visual resources expert and he makes statements about visual resources -or a cultural resources expert, and he makes statements about cultural resources.

So I'm not sure, without laying a foundation, why he is testifying, what he's specifically -- which issue he's specifically testifying to, because override is not normally one of the issue areas. So he's testifying on

1 multiple issues without foundation, and we didn't have a 2 chance to rebut it, to review or rebut it. So we would 3 object at this time. But if it's allowed in, we would 4 like to cross-examine him.

5 HEARING OFFICER CELLI: Okay. Basin and Range6 Watch?

7 MR. EMMERICH: We're going to back up what CRIT 8 and CBD just said.

9 MR. GALATI: Okay. So if I could just have five 10 more seconds.

11 HEARING OFFICER CELLI: Take your five seconds,12 Mr. Galati.

MR. GALATI: The original Palen project, Terry O'Brien filed this exact paperwork. This project, Roger Johnson filed something in their brief. It was important to the committee. This is exactly what we've done in almost every renewable project I've been involved with it. The Head of Siting actually takes the view on overrides. We've done it every time.

20

HEARING OFFICER CELLI: Okay.

(Hearing Officer Celli and Commissioners confer.) So what the committee's decided to do is, we will allow Mr. Johnson to make a statement or respond to questions from all of the attorneys; but as to whether the written statement is admissible, we're going to hold that

in abeyance depending on what direction the testimony goes 1 2 and whether the committee thinks it's useful to the committee to make it part of the record. 3 So I'm not ruling on the admissibility of 4 5 Exhibit 1206, but we'll allow Roger Johnson to be sworn. So Mr. Johnson, are you on the phone? 6 7 MR. JOHNSON: I am. HEARING OFFICER CELLI: Okay. Please stand and be 8 9 sworn. 10 THE CLERK: Do you solemnly attest and affirm that the testimony you are about to give in this proceeding 11 shall be the truth, the whole truth, and nothing but the 12 truth? 13 14 MR. JOHNSON: I do. 15 THE CLERK: Thank you. Okay. Ms. Martin. 16 HEARING OFFICER CELLI: 17 MS. MARTIN: Good afternoon, Roger. Would you 18 please state your full name for the record? 19 MR. JOHNSON: Roger Johnson. MS. MARTIN: And what is your position at the 20 energy commission? 21 22 MR. JOHNSON: I'm a deputy director for the siting, transition, and environmental protection division. 23 24 MS. MARTIN: And what are you responsible for in 25 that position?

1 MR. JOHNSON: I'm responsible for the staff's 2 contribution to developing an analyses for the (inaudible) project. 3 MS. MARTIN: And you've -- go ahead. 4 5 MR. JOHNSON: Did you get that? I did. And are you familiar with 6 MS. MARTIN: 7 each of the technical areas and subject matters that are involved in the Palen project specifically? 8 9 MR. JOHNSON: I am. 10 MS. MARTIN: Have you reviewed the documents, such as the final staff assessment of staff for the prior 11 12 evidentiary hearings? 13 MR. JOHNSON: I have. 14 MS. MARTIN: And have you reviewed all of the 15 testimony that staff has provided in these overriding 16 proceedings? 17 MR. JOHNSON: Yes, I have. 18 MS. MARTIN: I think that's all I have. 19 HEARING OFFICER CELLI: Mr. Galati. MR. GALATI: Mr. Johnson, this is Scott Galati. 20 Did you prepare what is now marked as Exhibit 1205, which 21 22 is the comment on -- excuse me 1206, which is your comment regarding override? 23 MR. JOHNSON: Yes, I did. 24 25 MR. GALATI: And does it reflect your opinion?

1 MR. JOHNSON: Yes, it does.

MR. GALATI: No further questions.
HEARING OFFICER CELLI: Ms. Gulesserian.
MS. GULESSERIAN: I have no questions.
HEARING OFFICER CELLI: Mr. Figueroa?
MR. FIGUEROA: No questions.
HEARING OFFICER CELLI: Ms. Clark.

8 MS. CLARK: Good afternoon, Mr. Johnson. This is 9 Sara Clark from the Colorado River Indian Tribes. I have 10 one question I think for you, unless we get into 11 follow-up. As I read your comment, you provide two 12 reasons for your eventual recommendation that staff is 13 taking a neutral position on the question of override.

14 And the two reasons that I see -- and this is in 15 the second to last paragraph -- are that there's the potential for a storage component, which you say you would 16 17 agree would be a significant project benefit, and then 18 that there's the potential to collect additional 19 information from Ivanpah and from PSEGS that could be used to study how to modify tower 2. Both of these opinions 20 appear to be potential, if the project moves through on 21 22 the phasing plan.

23 Can you confirm that those are the two reasons 24 that you have provided for this change in override and 25 whether there are any additional reasons that you are

1 giving at this time that are not set forth in this

2 testimony -- or in this comment.

3 MR. JOHNSON: Yes, I can confirm those are two of the reasons. But the other reasons were -- that I also 4 5 indicated that, with the implementation of all the conditions of certification that staff was recommending 6 for cultural and biology, then we would no longer have a 7 recommendation on override. So it's with the project 8 modification, but also with the compensation that was 9 10 being recommended by staff.

MS. CLARK: And if the project modification was not to occur, would your position remain the same?

13 MR. JOHNSON: It would not.

14 MS. CLARK: Thank you.

15 HEARING OFFICER CELLI: Ms. Belenky.

MS. BELENKY: Yes. Mr. Johnson, do you have a background as a biological expert?

18 MR. JOHNSON: Yes, I do. I have a degree in Fish19 and Wildlife Management.

MS. BELENKY: And is your opinion -- you give an opinion here that the impacts to biological resources would be reduced by roughly one-half. Was that based on an analysis going back that assumes that only one tower will be built?

25

MR. JOHNSON: Well, if only one tower is built, it

will be reduced in half. If the second tower is proposed in the future with storage, then there would be -- you know, it wouldn't be a half, but by then with the work that we're doing at Ivanpah, understanding what kind of mitigation measures might be successful there, it's not determined -- we can't determine at this time what the reduction would be.

8 MS. BELENKY: But you are assuming that only one 9 tower might be built; is that correct?

MR. JOHNSON: That would be the assumption forhalf the impact, yes.

MS. BELENKY: And did you hear this morning's testimony from the applicant, or petitioner in this case, that they actually intend to build two towers regardless and that they may come back to the commission and ask them to remove the condition for thermal storage?

MR. JOHNSON: No, I did not hear that testimonythis morning.

MS. BELENKY: Would that change your view on your conclusion?

21 MR. JOHNSON: You know, I guess I can't answer 22 that at this time. Depending on what happens between now 23 and then, how long that is and what mitigation is done 24 with the first tower, it's hard to say right now if that 25 would change my position.

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MS. BELENKY: 1 Thank you. Also I had a question, 2 back to the biology being roughly one-half. Did you consider the impacts that may not be purely linear when 3 you made that assertion and do you have an analysis that 4 5 you could provide to us that supports this statement? MR. JOHNSON: No, I have no analysis to support 6 that statement. 7

8 MS. BELENKY: Thank you. Nothing further at this 9 time.

HEARING OFFICER CELLI: Okay. Ms. Belenky, before I I leave you, if you had any other questions for any of the other witnesses, because we had gotten to Ms. Clark and then she had raised the issue with Mr. Johnson, we brought in Mr. Johnson, but I just want to give you the opportunity if you had any questions for the whole of the override panel that this is that opportunity as well.

MS. BELENKY: Our expert did put in rebuttal on several of these points, because most of this was already written testimony that was already in the record, so we would provide that -- we would stand by that rebuttal in the record. I really don't have any other specific questions at this time.

HEARING OFFICER CELLI: Thank you. Mr. Emmerichor Ms. Cunningham.

25 MR. EMMERICH: I just have a couple things, and

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then Laura had something. And we won't be long here. 1 Number 1, I'm going to go back to what Lisa said, we just 2 saw a whole override lecture. We got a very big talk on 3 thermal storage. And a lot of us here respect the opinion 4 of Bill Powers, and we want to hear what he has to say. 5 And I found that very incomplete because he wasn't here, 6 7 and I don't think you should have let that go on as long as you did without having him available. That's just my 8 first impression. That's my opinion on it. 9

10 And furthermore, you know, we're hearing that this thermal storage addition and a second tower that might be 11 12 built, they're making it sound it's almost like something 13 you can plug into this new design and just add it, you 14 know, as if it were just a brand new attachment. But what I'm hearing, it's a lot more complicated, and I'm confused 15 as to why you're covering this in the override instead of 16 alternatives. And I believe that should be an 17 18 alternative, and I believe, again, that we should have the 19 opportunity to examine this thermal storage option as an 20 alternative in a supplemental staff assessment. Now Laura has a question. 21

MS. CUNNINGHAM: I just had a problem with going through all the charts of the benefits of thermal storage without, again, knowing anything about the thermal storage. For instance, Crescent Dunes has molten salt as

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their thermal fluid, and Ivanpah has water, superheated steam. So this all just seems very theoretical to me. I mean, I guess I could ask a question to the panel: Will it be molten salt in the power tower or water? I mean, there's just questions like that that make all of the benefits seem like it's very theoretical. Thank you.

7 HEARING OFFICER CELLI: That's a good question.8 Who can answer that question?

9 MR. GALATI: Bruce. Would you describe what 10 you're contemplating from storage from our Exhibit 1124?

MR. KELLY: In the exhibit they're discussing 11 12 storing heat in thermal -- in nitrate salt. It would be a cold tank, and also a hot tank. And the concept would 13 14 work by basically taking superheated steam from the receiver, condensing that steam, transferring the heat to 15 the salt, and moving salt from the cold tank to the hot 16 tank, removing the heat from the condensing steam, and 17 18 basically storing heat in the hot salt tank.

19 To discharge the steam, they just reverse the 20 process: Remove salt from the hot tank to the cold tank, 21 run it through a separate steam generator, make steam, 22 deliver that to the turbine.

This concept's been done before at the ten-megawatt Solar 1 power plant that was done in Barstow financed by DUE back in the 1970s. They had a superheated

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steam receiver that also had this de-superheating
condensing heat exchanger to transfer heat from the steam
to a different fluid and then reverse the process for
discharging the thermal storage system, producing steam at
slightly different conditions, but the same kind of
(inaudible). So this concept has been done before back in
the 70s, and it was shown to be technically feasible.

8 MR. GALATI: If I could just correct the record 9 for the transcript, I meant Exhibit 1125 when I referred 10 to that, not 1124.

11 COMMISSIONER DOUGLAS: Thank you. More questions?
12 Basin and Range Watch?

13 MR. EMMERICH: No.

14 COMMISSIONER DOUGLAS: I have a couple questions 15 I'll just tag onto that one. So could you elaborate, 16 please, on the benefits that you see to using molten salt 17 as a heat transfer fluid as opposed to Therminol? Could 18 you just help me understand, you know, we have testimony 19 that Therminol is more limiting, but I don't have a sense 20 of how much more limiting.

21 MR. KELLY: Therminol is a synthetic oil. It has 22 an upper temperature level of about 390c. Above that 23 temperature starts -- Therminol decomposes into fluids 24 which are toxic in some cases. It's also very expensive. 25 Nitrate salt, in contrast, is basically, one component is

1 mind in Chile. It just shows up as a natural compound in 2 the soil. They basically just strip it out from the soil. 3 The other compound in nitrate salt, it's a mixture of 4 sodium nitrate and potassium nitrate. Potassium nitrate 5 is manufactured starting from the sodium nitrate, and they 6 ship that actually to Israel and it's converted from 7 sodium nitrate to potassium nitrate there.

The big advantages to nitrate is it's very firmly 8 stable in temperatures up to about 600 degrees centigrade. 9 10 It's also believed that in regarding its use as a thermal storage fluid, its vapor pressure is extremely low. 11 Ιt 12 doesn't boil until very high temperatures, and so you can start it in tanks run at basically atmospheric pressure. 13 14 That winds up being a much less expensive approach than trying to store -- and to Therminol, which is a vapor 15 pressure of about 10 bar at 390. 16

And so if you have to store it at 10 bar, you have to start in the pressure vessel and costs go up dramatically by the storage in the pressure vessel as opposed to say nitrate salt in an atmospheric tank.

The other advantage is nitrate salt is very inexpensive. It's only about a dollar a kilogram. And so it's probably about 1/20th of the price of Therminol. So just based on kilojoules per kilogram basis -- actually, kilojoules per dollar basis, it's much, much less

1 expensive than Therminol.

The other advantage to nitrate salt is it's basically inert. It's used as a fertilizer. And so if there's a spill, then it contacts the ground and generally freezes. And the freezing point is pretty high, it's about 220c. So if it does spill, it basically freezes once it hits the ground, forms almost like a self-sealing kind of a deal.

9 Therminol, on the other hand, its freezing point 10 is about 12 degrees. And it will soak into the ground, 11 and there has to be a viral mediation program to remove 12 the soil that's contaminated with Therminol and let 13 organisms basically decompose the Therminol, so it becomes 14 a safe -- safe (inaudible).

15 Nitrate salt, once it's frozen can be just picked 16 up, basically broken up, reintroduced back into the 17 storage tanks. So in that sense, it's a much more benign 18 fluid than Therminol is.

19 COMMISSIONER DOUGLAS: So one follow-up on that, 20 too. If you have a project -- a tower project using 21 molted salt storage, does that affect restart times or 22 operational flexibility? In other words, does keeping 23 temperature longer make it easier to restart, quicker to 24 restart?

25

MR. KELLY: The big advantage to a tower plant, at

1 least -- are you speaking to the plant design solar that's 2 being proposed for Palen, or something similar to the 3 Crescent Dunes project?

4 COMMISSIONER DOUGLAS: Maybe you could answer for 5 both. I mean, I guess, I phrase the question in a general 6 sense, as in what's possible. But I would be interested 7 in the answer for both.

MR. KELLY: In the more general sense, that's the 8 Crescent Dunes' approach, where they take -- the salt is 9 10 actually heated up to its whole temperature and they receive it. The salt is pumped from a cold tank through a 11 12 receiver into a hot tank. That whole loop is completely 13 separate from the power generation side. That can 14 continue on irrespective of what the turbine is doing. То run the turbine, they take salt from the hot tank, run it 15 through a steam generator, and bring it back to the cold 16 That operation is completely independent of 17 tank. 18 whatever is going on regarding the salt radiation. So you 19 can collect during the day, generate at night. And it has 20 been demonstrated before.

21 So in terms of flexibility, that gives you the 22 ultimate in terms of flexibility because you can respond 23 by the electric power generation side completely 24 independently of going on -- what's going on in terms of 25 the other side. 1

COMMISSIONER DOUGLAS: Okay.

2 MR. KELLY: The Palen project is a little bit more -- a couple more constraints in the sense that 3 there's a solar receiver, there's a small temperature 4 5 decay going from the conditions from the solar receiver in the storage back out again. You have to make sure that 6 7 your turbine is designed to tolerate this drop in temperature. There's also some constraints on how quickly 8 you can change the temperatures. But, generally, though, 9 10 this basic concept using a tower with storage allows you, to a large degree, to separate solar energy collection 11 12 from electric power production. So it provides 13 flexibility, regarding the operator, is to responding to 14 needs that may or may not match the salt radiation conditions. 15

COMMISSIONER DOUGLAS: 16 Okay. Thanks. Related 17 question: We've got some testimony that the higher 18 temperatures that are possible with thermal storage in 19 towers versus solar troughs make the thermal energy storage with towers more efficient. And I'd be interested 20 in hearing you elaborate on what you mean by more 21 22 efficient, whether it be less costly or more hours of 23 storage or, you know, how might this greater efficiency or 24 this benefit of higher temperatures manifest? 25 MR. KELLY: In a trough plant, you're -- in

Solano, they use thermal storage systems there. The cold
 tank runs at about 285c, the hot tank runs about 385c plus
 or minus. It's a hundred degree delta-T between the cold
 tank and the hot tank.

For a typical tower project, like in Crescent 5 Dunes, the delta-T is not a hundred degrees, it's 6 275 degrees. So to first store -- the amount of the 7 energy you can store are given guantity of salts based on 8 the temperature rise by the cold tank and the hot tank. 9 10 If your temperature rise is three times as much, you need a third of the mass. So to a first order, cost of 11 storage, like at Crescent Dunes, is roughly a third the 12 cost of storage as Solano. That's the principle benefit, 13 14 is that your upper temperature for the tower project is much, much higher than it is with a trough project. 15 The trough project is limited to temperatures of roughly 390c 16 because of the thermal decomposition point of the 17 18 Therminol.

19 Nitrate salt, you can run the temperatures up to 20 600, 610. So if you a much higher temperature at the upper end, you can make for a larger temperature 21 difference between the cold tank and the hot tank. 22 And 23 the temperature difference is what drives the price. 24 COMMISSIONER DOUGLAS: Okay. So I've got one more 25 question, and it really goes back to the comment -- and

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now I've forgotten which of petitioner's witnesses -- oh, 1 it was from Mr. Olson. Part of his testimony, he said 2 that with thermal energy projects with, you know --3 thermal energy storage projects from towers, they can 4 5 potentially store enough energy to assist in ramping. And I might be misremembering it. I'll just ask it this way: 6 They might be able -- you know, they can store enough 7 energy to assist in ramping. Of course, the State of 8 California has renewable integration needs. Those are 9 10 both kind of minute-to-minute type needs and longer terms such as I think what applicant was trying to show with 11 12 putting up the duck chart. How does the performance of solar towers with thermal energy storage compare to the 13 14 gas plant in terms -- for example, in terms of just being able to run up, integrate? 15

MR. KELLY: On a steam turbine plant like you have 16 17 in like the Palen project, you can typically increase the 18 load at 10 percent better. So if you're running the 19 turbine at minimum load, which is like 10 percent, 15 percent, it takes you roughly 8 minutes to go from 20 there to whole load. Gas turbines, again, that's based on 21 22 primarily because steam turbines are higher pressure 23 devices, they're usually lots of metal in there. You 24 can't increase the metal temperature too quickly, otherwise you'll run into fatigue problems. 25

Gas turbines can lower much faster. Just, you know, basically stop to full load in only like a couple of minutes. They're much lower mass devices in terms of how much metal is in there, so you can heat them up pretty quickly. So gas turbines respond more quickly than, say, the steam turbine would.

But for loading ramps like this, the steam turbine could accommodate that. The gas turbine would do a little bit better job, but whether or not you need the extra capabilities of a gas turbine is sort of an open question.

11 COMMISSIONER DOUGLAS: Got it. One more question. 12 I thought I had my last question, but I've got one more. 13 Is there a difference between trough and tower 14 technologies with storage in terms of being able to 15 accommodate, you know, very long-term storage, for 16 example, I don't know, 15 hours?

THE WITNESS: It's an optical problem. 17 For trough plants, typically, the collectors are arranged in such a 18 19 way that the summer performance is good, but they sacrifice winter performance. So if you're not collecting 20 very much energy in the winter, it's not an economic 21 22 choice to put in large thermal storage systems. Tower 23 plants have a different optical characteristic. Their 24 performance in the summer is very similar to their performance in the winter if you discount the fact that 25

the days are shorter in the winter than they are in the
 summer. But, optically, they do well in the winter.

And so you can justify much larger thermal storage 3 capacities with a tower plant than you can with a trough 4 5 plant. Typically, a trough plant is -- six hours is about your -- the upper cutoff for joining what might be 6 considered an economic amount of storage. For tower 7 plants, it's about 18 hours. Abengoa is pursuing a 8 project in Chile, they sent -- right now, it's under 9 10 design. They have financing. It's a tower plant using salt with 17-and-a-half hours of storage, because the 11 client has a 24-hour demand for electricity. This plant, 12 once it's running, will run probably in the summer months, 13 14 maybe for six months out of the year, 24 hours a day full The turbine just won't stop running. 15 load.

And this has been proved before, in Solar 2, which 16 17 was (inaudible). Solar 1, they had a three-hour thermal 18 storage capacity there. And sort of like a demonstration, 19 they ran the turbine for three days continuously, it never 20 stopped. The load at night went down very low to try to take advantage of the limited capacity of the storage 21 22 system. But, conceptually, it's a straightforward -- it's 23 a straightforward concept and a visionary exercise to design a plant that runs 24 hours a day. 24

HEARING OFFICER CELLI: Thank you. Let's see if

25

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there's any follow-up to the questions that Commissioner 1 2 Douglas asked. Staff, any follow-up of Mr. Kelly? 3 MS. MARTIN: I do not. HEARING OFFICER CELLI: Mr. Emmerich or 4 5 Ms. Cunningham? MR. EMMERICH: No. 6 7 HEARING OFFICER CELLI: Any Belenky? MS. BELENKY: Not at this time. 8 9 HEARING OFFICER CELLI: Ms. Clark? 10 MS. CLARK: No. HEARING OFFICER CELLI: Mr. Figueroa? 11 MR. FIGUEROA: No. 12 HEARING OFFICER CELLI: Ms. Gulesserian? 13 14 MS. GULESSERIAN: No questions. HEARING OFFICER CELLI: Mr. Galati? 15 16 MR. GALATI: No questions. 17 HEARING OFFICER CELLI: Okay. Then, we've now 18 completely been around the question of benefits and 19 overrides except, Mr. Galati, I think we need to take care of this question of Exhibit 1206. So at this time, why 20 21 don't you move in all of your evidence, and then we'll 22 talk about that which -- we'll take the objections. 23 MR. GALATI: I would like to move in Exhibit 1125, 24 29, 43 through 49, 1181 through 1193. I'll treat a second

25 motion for the Exhibit 1206.

HEARING OFFICER CELLI: Well, what I'm thinking is we'll do this: Why don't you move in 1209 now, and then we'll go around and take whatever objections to whatever exhibits that we'll get objections to and then we'll ask in order.

MR. GALATI: And I would also amend the motion to 6 include Exhibit 1206, the comment of Roger Johnson. 7 HEARING OFFICER CELLI: Okay. Ms. Gulesserian, 8 any objection to the admission of Exhibits 1125, 1129, 9 1143 through 1149 inclusive, 1181, 1193, and 1206? 10 MS. GULESSERIAN: No objection. 11 12 MR. GALATI: Excuse me. It's 1181 through 1193 inclusive. 13 14 HEARING OFFICER CELLI: Any objection to --MS. GULESSERIAN: No objections to that either. 15 HEARING OFFICER CELLI: Okay. Thank you. 16 Mr. Figueroa, any --17 18 MR. FIGUEROA: No objection. 19 HEARING OFFICER CELLI: No objection. Ms. Clark. 20 MS. CLARK: Just the previous objection to 1206. HEARING OFFICER CELLI: Okay. CBD? 21 22 MS. BELENKY: No objection except for 1206; we do 23 object. 24 HEARING OFFICER CELLI: And Basin and Range Watch?

25 MR. EMMERICH: No.

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1 HEARING OFFICER CELLI: No objection to any of the 2 exhibits?

3	MR. EMMERICH: No, we don't.
4	HEARING OFFICER CELLI: Okay. Staff?
5	MS. MARTIN: No objections.
6	HEARING OFFICER CELLI: Okay. Then at this time,
7	the committee would receive into evidence exhibits 1125,
8	1129, Exhibit 1143 through 1149 inclusive, Exhibit 1181
9	through 1193 inclusive. We have an objection to
10	Exhibit 1206. We've now heard the live testimony under
11	oath from Roger Johnson with regard to that opinion,
12	comment. Mr. Galati?

MR. GALATI: Yeah, I would say that we laid a proper foundation. He established that that was his opinion. It was prepared by him. He has qualifications as the head of the Chief Site and Division to make such an opinion. And I believe that you should treat it as sworn testimony.

HEARING OFFICER CELLI: And Ms. Clark?
MS. CLARK: We've already objected for the reasons
I stated, but I would also add that he expressed today
that he had done no analysis to support his opinion. And
so I'd object on lack of foundation as well.
HEARING OFFICER CELLI: Okay. And Ms. Belenky.
MS. BELENKY: Yes, we continue to object because

1 we just didn't have a chance to properly rebut it, we 2 didn't have a chance to provide testimony in rebuttal. And Mr. Johnson did not apparently -- it seems quite clear 3 to me, mistook the project description in a way that 4 5 doesn't track with what we heard this morning. And by him not being here and not being able to cross-examine him 6 that also puts us at a prejudicial disadvantage if his 7 testimony comes in. 8

9 HEARING OFFICER CELLI: Okay. But we're just 10 talking about the comment letter now, because there was no 11 objection to his testimony coming in, his live testimony 12 coming in.

MS. BELENKY: He stated that he had not heard the discussion this morning about the project description, that he assumed there would only be one tower when he made his statement regarding the biological resources, and that he made no analysis as the basis of his testimony regarding the biology.

We did not have a chance to rebut his testimony, he is not sitting on the panel for biology, and we do object.

HEARING OFFICER CELLI: Staff, anything?
MS. MARTIN: We have nothing.
HEARING OFFICER CELLI: Okay. One moment.
(Off-Mike Discussion)

I I hope this isn't going to be more complicated than it needs to be. The committee will accept the comment as comment, but the committee is going to allow and admit the evidence which is the document itself which has been identified as Exhibit 1206.

6 The committee acknowledges the arguments made with 7 regard to the absence of analysis, as to the point that 8 Ms. Belenky made, the lack of foundation that Ms. Clark 9 made, that goes to the weight of the comment rather than 10 its admissibility.

But, again, we'd make the point that it's coming in as comment but we're allowing it in as an exhibit. So it is now part of the record and will be received into the record. Is there anything else, Commissioner?

15 COMMISSIONER DOUGLAS: I'll just make a brief 16 statement at this point, and the question sometimes comes 17 up in our proceedings about what it means to make public 18 comment and how a commission might use public comment as 19 opposed to evidence and the difference between comment and 20 evidence.

Of course, what we're doing here today is, for the most, part taking evidence. We're also taking public comment. We did it around lunch time, and we'll do it again at 5:00 o'clock. And we've just done it right now, we've taken some comment in from Mr. Johnson.

Evidence comes in this proceeding as factual information. It comes in from sworn witnesses. We have the very process we're going through, and it information the committee as to facts that form the basis of our analysis and our decisions.

Comment is also very relevant, and in many cases 6 can be factual by the commission as well. For example, 7 comment may inform the committee on how we weigh evidence. 8 It may certainly inform the committee -- and many public 9 10 commenters are here today because they would like to inform the committee on how we should consider issues such 11 as project benefits, project costs, benefits or costs to 12 particular constituencies from particular points of view. 13 And those comments, all of those comments, are things that 14 the committee can take into account and does take into 15 account, particularly when we're called upon to consider 16 questions of override. 17

18 Comments can be quoted. They can be used 19 persuasively and in argument. And certainly a comment by the head of the Energy Commission Siting Division has 20 meaning to the commission. So it's important that we 21 22 enable the parties to be able to talk about this document. 23 And so we are giving it an exhibit number so that it can 24 be conveniently cited to and talked about. But we're not admitting it as fact, as evidence. And so that's where we 25

1 are with that.

2 HEARING OFFICER CELLI: Thank you, Commissioner Douglas. Staff do you have a motion with regard to 3 evidence? 4 5 MS. MARTIN: I do. Just exhibits 2017, 2018, and 2019. 6 7 HEARING OFFICER CELLI: Any objection from the petitioner to the admission of Exhibit 2017, 2018, or 8 9 2019? 10 MR. GALATI: No objection. HEARING OFFICER CELLI: CURE? 11 12 MS. GULESSERIAN: No objections. HEARING OFFICER CELLI: Mr. Figueroa? 13 14 MR. FIGUEROA: No objection. HEARING OFFICER CELLI: CRIT? 15 MS. CLARK: No objections. 16 HEARING OFFICER CELLI: CBD? 17 18 MS. BELENKY: No objections. 19 HEARING OFFICER CELLI: Basin and Range Watch? MR. EMMERICH: No objections. 20 HEARING OFFICER CELLI: Exhibits 2017, 2018, and 21 22 2019 are received into evidence. CURE, did you have an 23 exhibit? 24 MS. GULESSERIAN: Yes. CURE wishes to move Exhibit 6000 into the record. 25

HEARING OFFICER CELLI: The motion to move into 1 2 evidence Exhibit 6000, any objection from CRIT? 3 MS. CLARK: No objection. HEARING OFFICER CELLI: Center for Biological 4 5 Diversity -- oh, I'm sorry, Californians for Renewable 6 Energy. 7 MR. FIGUEROA: No objection. HEARING OFFICER CELLI: Thank you. 8 MS. BELENKY: No objection. 9 10 HEARING OFFICER CELLI: No objection from CBD. Basin and Range Watch? 11 12 MR. EMMERICH: No objection. HEARING OFFICER CELLI: Staff? 13 14 MS. MARTIN: No objection. HEARING OFFICER CELLI: Petitioner? 15 MR. GALATI: No objection. 16 Exhibit 6000 is 17 HEARING OFFICER CELLI: Okay. 18 received into evidence. There was no evidence from 19 Mr. Figueroa. CRIT, you had no evidence, or did you? 20 MS. CLARK: No. HEARING OFFICER CELLI: CBD evidence on override. 21 22 MS. BELENKY: Our evidence has already been put in 23 the record. It's the same testimony from Bill Powers that's already in the record. 24 25 HEARING OFFICER CELLI: Okay. And Basin and Range

1 Watch?

2 MR. EMMERICH: We have no evidence. HEARING OFFICER CELLI: Okay, then. We've 3 received, and we'll close the record then on overrides. 4 The witnesses on overrides are excused. Okay. We'll take 5 a 15-minute break. 6 7 Is Larry McLaughlin here? Larry McLaughlin, did you wish to make a comment? 8 MR. MCLAUGHLIN: (Inaudible) 9 10 HEARING OFFICER CELLI: Oh, you'll be here for the later -- for the 5 o'clock. Okay. Thank you. Let's get 11 started on bio at 3:15. We're off the record. 12 (Recess taken from 3:02 p.m. to 3:21 p.m.) 13 14 HEARING OFFICER CELLI: Okay, so by my watch

14 ILEARING OFFICER CERHIT: ORay, SO by my watch 15 it's about 3:16, 3:17, something like that. And the last 16 topic area is Bio, which we're finally at. But I 17 understand we have different witnesses for different areas 18 within Bio.

What we're going to do today is we're going to talk about the impacts. The focus of the impacts today was the solar flux. So we've limited the testimony to solar flux as it related to birds, bats and insects. And then we also have mitigation for solar flux, either by curtailment or deterrents. And that's the way I've broken it down in here.

And I understand we have an awful lot of experts who are here to testify today. And I'm thinking that what I would do -- would it make a difference if I separate out the mitigation, and I mean the curtailment and deterrents as a separate issue and then keep the avian, bat and insect people. Will that make for a better logistical flow here?

8 MR. GALATI: I think that works for us. We'd 9 also like to do avian right away. We do have a witness 10 who is in Israel, and I think it's 1:00 or 2:00 in the 11 morning.

HEARING OFFICER CELLI: So is that Mr. Franc?
MR. GALATI: No, Binyamin Koretz.

HEARING OFFICER CELLI: All right, then the people who are sitting at the table -- and then do we have more witnesses sitting behind the people who are sitting at the witness table? Is that the situation I've got going here?

19 Okay, let's start from right here then. Your 20 name, sir?

MR. LEVENSTEIN: Dr. Ken Levenstein.
HEARING OFFICER CELLI: Is it Ken?
MR. LEVENSTEIN: Yes.
HEARING OFFICER CELLI: Levenstein.
And next to Dr. Levenstein is Matt Stucky. And

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1 next to Mr. Stucky?

2 MR. ERICKSON: Wally Erickson. 3 HEARING OFFICER CELLI: Wally Anderson (sic). MR. ERICKSON: Erickson. 4 HEARING OFFICER CELLI: Erickson. I'm sorry, 5 Erickson. 6 7 Mr. Lesh. MR. LESH: Geoff Lesh. 8 HEARING OFFICER CELLI: Mr. Lesh, that mic 9 didn't sound very good, let's hear you. Can you give me a 10 11 1 - 2 - 3?MR. LESH: This is Geoff Lesh. 12 HEARING OFFICER CELLI: That's better. Please 13 14 pull it up close to you. And Mr. Huntley is next to Mr. Lesh. 15 16 MR. HUNTLEY: Yes, sir. 17 HEARING OFFICER CELLI: Mr. Huntley, I'm trying 18 to remember your first name. 19 MR. HUNTLEY: Chris. 20 HEARING OFFICER CELLI: Chris. I'm hoping that everybody has or at least will give your business cards to 21 22 the court reporter so that she knows the proper spelling 23 of your name. 24 Next to Mr. Huntley we have? MR. PRATT: Dr. Gordon Pratt. 25

HEARING OFFICER CELLI: Gordon Pratt. 1 2 Next to Dr. Pratt is? DR. SMALLWOOD: Shawn Smallwood. 3 HEARING OFFICER CELLI: Shawn Smallwood. 4 Next to Mr. Smallwood? 5 6 MR. HARPER: Dave Harper. And you're the spokesman for CRIT, as I recall. 7 And Ilene Anderson next to Mr. Harper. 8 MS. ANDERSON: Yes, thank you. 9 10 HEARING OFFICER CELLI: And next to Ms. Anderson are you testifying as to Biology, 11 12 Mr. Fiqueroa? 13 MR. FIGUEROA: I'm not. HEARING OFFICER CELLI: No, okay. And then the 14 row, the next row, and let me get the names. Sir, I'm 15 going to need -- I think the best way to go about doing 16 17 this is if we had a hand mic for people in the second row 18 to pass. 19 Is that the best way to do it or should I have 20 people pop up and go to the podium. 21 MR. GALATI: I can probably identify them for 22 you. 23 HEARING OFFICER CELLI: Okay, would you do that, please, from --24 25 MR. GALATI: First, I want to make sure that you

1 get Andrea Grenier on the Panel.

HEARING OFFICER CELLI: Andrea Grenier. 2 As you identify these individuals, if they would 3 please your hand so that the court reporter knows who you 4 5 are? Okay, Andrea Grenier is sitting at counsel table 6 and then next? 7 MR. GALATI: Dr. Karen Voltura. 8 HEARING OFFICER CELLI: Who is Dr. Karen --9 okay. How do I spell that last name? 10 MS. VOLTURA: V-o-l-t-u-r-a. 11 12 MR. GALATI: V-o-l-t-u-r-a. 13 HEARING OFFICER CELLI: Thank you. Next to Dr. Voltura? 14 15 MR. GALATI: Dr. Richard Kaae, K-a-a-e. HEARING OFFICER CELLI: Next to Dr. Kaae? 16 MR. GALATI: Then we have Elwood Norris. 17 HEARING OFFICER CELLI: Elwood Norris. 18 19 Next to Elwood Norris? 20 MR. GALATI: And Chris Morris. HEARING OFFICER CELLI: Chris, is that Morse or 21 22 Morris? 23 MR. MORRIS: Morris, M-o-r-r-i-s. 24 HEARING OFFICER CELLI: Thank you. 25 MR. GALATI: And Charlie Turlinski is officially

1 on the panel as well, and you might want to write down his
2 name.

3 HEARING OFFICER CELLI: I have that. And do I have a second tier over here? 4 MR. FIGUEROA: Excuse me. I didn't understand 5 6 too good right now, but yes I'll give some witness testimony on that. 7 HEARING OFFICER CELLI: Okay. I know who you 8 are, Mr. Alfred Figueroa. 9 10 Now, do I have a second row of experts? I do, so let me start from your right, my left, Adelaize 11 12 (phonetic), are you the --13 ADELAIZE: I am not a witness. 14 HEARING OFFICER CELLI: You're not. Okay, next 15 to Matt? 16 MR. FOOKS: Brett Fooks. 17 HEARING OFFICER CELLI: Is that Brent, 18 B-r-e-n-t? 19 MR. FOOKS: I'm sorry, Brett. 20 HEARING OFFICER CELLI: B-r-e-t-t. MR. FOOKS: F-o-o-k-s. 21 22 HEARING OFFICER CELLI: Mr. Fooks. And next to Mr. Fooks is? 23 24 MS. WATSON: Carol Watson. 25 HEARING OFFICER CELLI: Carol Watson.

1 Yes, so Mr. Fooks you're with staff? 2 MR. FOOKS: Yes. HEARING OFFICER CELLI: And so, do I have a 3 nice, neat break up to Mr. Lesh that the people to 4 5 Mr. Lesh's right are all Petitioner's witnesses? MR. GALATI: I have one more to add that I 6 missed from my vision. 7 HEARING OFFICER CELLI: Oh, who's that? 8 MR. GALATI: Gustavo Buhacoff. 9 10 HEARING OFFICER CELLI: Mr. Buhacoff, okay. Well, but these are for all of the Bios, but 11 we're really going to be dealing sort of sectionally, 12 13 first, with the avian and the insects, and then after that 14 we'll get to the deterrents, the mitigation. So I'm 15 thinking that in terms of impacts first and mitigation 16 second. Any other witnesses in the room who I haven't identified? 17 18 Okay, hearing none, does anyone have telephonic 19 witnesses? Staff, any telephonic witnesses for Bio? 20 MS. MARTIN: Nope, everyone's here. 21 HEARING OFFICER CELLI: Petitioner, is anyone on 22 the phone? 23 MR. GALATI: Yes, we have Binyamin Koretz. 24 HEARING OFFICER CELLI: Binyamin K-o-r-e-t-z? MR. GALATI: I believe that's correct. 25

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HEARING OFFICER CELLI: Koretz, Binyamin Koretz. 1 2 Any other Interveners have any witnesses on the telephone? 3 MS. BELENKY: No. 4

5 HEARING OFFICER CELLI: Okay, no. So other than Binyamin Koretz, the gang's all here. 6

7 So I'm going to, at this time, have the witnesses sworn in that are in the room. So if you would 8 all please rise, even if you've been sworn before, raise 9 10 your right hand and be sworn.

(Panel Sworn)

12 HEARING OFFICER CELLI: Thank you. I want to 13 reiterate, because we just got a chat on WebEx asking that 14 everybody please scrupulously re-identify yourself every time you're about to speak so that we know who the speaker 15 16 is, because people are trying to follow closely on the phone and they can't. 17

Now, we need to swear in Binyamin Koretz. 18 19 Mr. Koretz, are you on the telephone?

20 MR. KORETZ: I am, yes.

11

21

(Witness Sworn) 22 HEARING OFFICER CELLI: Have you identified Mr. Koretz? Okay, good. Very good, thank you. Okay, 23 we'll begin with the Petitioner. 24

MR. GALATI: Mr. Celli, just to try to put this 25

1 in perspective, this is a lot of information, what we're 2 having him do is have Mr. Stucky summarize it for you and 3 then go into the detail with each individual witness.

But we thought it might be helpful for the Committee to hear our positions, quickly, and read into where the disputes are, and then we can go into the individual witnesses. I didn't know how to manage it any other way. Would that be okay?

9 HEARING OFFICER CELLI: That sounds fine. I 10 just ask that you don't try to, you know, explain other 11 parties' positions. Just tell us what the hot points are, 12 if you would, where the issues are.

13 MR. GALATI: Understood, thank you.

MR. STUCKY: As you can see, there are several members of the Petitioner's team who will be providing testimony on the topic of avian impacts. I'd like to quickly provide an overview of that testimony.

In general, the Petitioner has provided additional evidence that was unavailable to the Committee when it deliberated last fall. This information is sufficient to assess impacts and make a final decision on the proposed amendment.

The evidence we submitted was pursuant to the Committee direction in the PMPD and provided at the PMPD conference. And we've organized the additional evidence

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1 in the following manner. First and foremost, we've 2 provided a lot of evidence to give the Committee a frame 3 of reference for potential avian impacts from the proposed 4 project.

5 We've provided a table comparing publically available avian fatality data from the Genesis Project, 6 7 the Ivanpah Project, and the Desert Sunlight PV Project. We acknowledge this data is imperfect, but that doesn't 8 mean that it does not help provide a broad frame of 9 10 reference. And we've provided an exhibit that compares the amount of acres for those three projects to help 11 12 further put that comparison in perspective.

We also provided an exhibit showing that incidental discoveries of bird carcasses is related to the number of workers a project has onsite.

We also provided an estimate of avian impacts at similarly sized wind farms.

We've also provided a summary of other sources of bird mortality. And this information is valuable not only to provide a frame of reference, but to identify mitigation opportunities where the mitigation funds of BIO-16A could be directed to provide real and valuable mitigation.

We've provided an avian risk assessment and a draft bird and bat conservation strategy. And this

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1 assessment is specific to the proposed tower technology 2 deployed at the proposed project site, and uses avian 3 surveys conducted at the proposed site. Information that 4 meets this criteria has not been produced by any other 5 applicant for a utility scale solar plant that I'm 6 aware of.

I would like to take this opportunity to state 7 that we do disagree with staff's criticism of our risk 8 assessment and we disagree with staff's recent risk 9 assessment approach outlined in an attachment to their 10 rebuttal testimony. We believe that there is a 11 12 fundamental misunderstanding on the part of staff with respect to the difference between solar irradiance and 13 14 heat energy. This mistake and others have led some to conclude that the Petitioner's assumption of critical 15 solar flux thresholds are too conservative and that the 16 17 zone of flux that poses a risk to avian species is several 18 times greater at Palen, on a tower-by-tower basis than 19 Both of these conclusions are incorrect and Ivanpah. 20 we'll provide additional testimony supporting this.

However, I should point out that Exhibit 1205 shows that even using staff's approach, the avian impacts estimated by staff and the Petitioner are not significantly different.

25

And, finally, we detailed our disagreement with

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the estimates provided by Dr. Smallwood, as he's using a 1 2 flawed scale-up approach to estimate avian fatalities of solar power tower projects. Detailed testimony on all the 3 above will be provided by Wally Erickson and Ken 4 5 Levenstein, who are here today. And Binyamin Koretz, who's on the phone, will be providing supporting testimony 6 in certain technical areas that are germane to staff's 7 estimate of relative risk to avian species between ISEG's 8 and the PSEG's projects. 9

10 So everything I just mentioned relates to the 11 frame of reference requested by the Committee to evaluate 12 avian impacts of the proposed projects.

Another topic previously raised by the Committee 13 14 was performance standards. We believe that any performance standards should be considered by the 15 Technical Advisory Committee prescribed for the project 16 17 and ask the TAC assist with the implementation of the 18 BBCS. We've proposed modifications to Condition of 19 Certification BIO-16B to ensure that the BBCS addresses 20 and that the TAC considers performance standards.

21 We oppose any specific mortality thresholds. 22 A final subtopic that permeates our avian 23 testimony is the issue of mitigation. We've provided 24 detailed reasons why curtailment is not only infeasible, 25 but by itself should not be relied upon to provide

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1 meaningful mortality avoidance. The most important point 2 for us is that the imposition of curtailment would render 3 the project un-financeable. But we will be providing 4 additional testimony on this topic later today.

We've provided a draft BBCS so that the 5 Committee could see how Condition of Certification BIO-16B 6 7 ensures a comprehensive monitoring and adaptive management The BBCS is not due until some number of months approach. 8 prior to COD, but we've prepared a draft so that the 9 10 Committee could see firsthand that BIO-16B results in real commitments and obligations on the part of the project 11 12 owner.

While the BBCS is not finalized, it was developed using the information used at ISEGS and will continue to be developed with the agencies before it's implemented.

We've also provided examples of how the funding provided by Condition of Certification BIO-16A could be directed by the TAC to achieve real mitigation.

20 We've provided exhibits describing pros and cons 21 of deterrent methodologies. And you'll hear today 22 testimony from an established commercial technology and an 23 emerging technology. One has a proven track record of 24 achieving actual deterrents at large-scale projects. The 25 other is exemplary of the fact that ideas and technologies

for avian deterrents continue to evolve. The Petitioner
 has made a commitment to study and implement avian
 deterrent technologies at the project.

4 So that summarizes much of the testimony that 5 will be provided by the rest of the Petitioner's panel.

And before I conclude my introductory remarks, however, I do need to take the opportunity to address staff's proposed changes to Condition of Certification BIO-16B. Because these changes were submitted in rebuttal testimony, we've not had the chance to respond in writing, so I'd like to respond orally.

While the Petitioner and staff have found many 12 areas of agreement throughout this proceeding, the 13 14 Petitioner needs to enter into the record the fact that we absolutely disagree with staff's most recent proposed 15 changes to Condition of Certification BIO-16B. Staff has 16 17 arbitrarily increased the monitoring time frame from three 18 years to five years. I've personally reviewed approved 19 avian plans for various wind and solar energy projects and the majority of all post-construction monitoring that's 20 been required at all the projects I've reviewed has been 21 22 for a period of two years.

23 We, the Petitioner, have already agreed to three 24 years of post-construction monitoring at the PSEGS 25 project. Furthermore, the TAC is authorized to increase

1 the monitoring term if, at the end of three years, they 2 think it's warranted. This is memorialized in BIO-16B and 3 in the BVCS.

4 So what exactly is the point of deciding today 5 that three years is insufficient and five years is the 6 correct duration? All it does for certain is add 7 significant additional cost to the project.

8 If the Committee wants to add additional cost to 9 the project, I think they should weigh those costs against 10 the perceived benefits. There are no benefits measurable 11 today that would arise from the arbitrary increase of the 12 monitoring duration.

We also agree with the monitoring requirements added by staff for insects. Staff agrees that there are no significant impacts to insects, even though there will be mortality.

17 What's the authority under which the CEC would18 compel this type of monitoring?

And, furthermore, someone who has personally been responsible for implementing and complying with CEC-mandated conditions of certification on another project, I have firsthand knowledge of how some well-intentioned words written by staff into a condition can have vast consequences during the construction and operation of a project.

For instance, consider the BIO-16B as currently 1 2 proposed by staff that would require an insect behavior and mortality monitoring program implemented during 3 construction and operation of the project. If you read 4 that literally, that language would require monitoring 5 insect behavior during construction of the project 6 covering nearly 4,000 acres. I don't know how you do 7 that. We believe that that and other insect monitoring 8 requirements are unwarranted and we'll be addressing that 9 10 topic of insects in more detail later today.

11 So that concludes my introductory remarks. And 12 with that, I'd like to hand this over to Mr. Wally 13 Erickson.

14 HEARING OFFICER CELLI: Thank you, Mr. Stucky.15 Go ahead, Mr. Erickson.

MR. ERICKSON: Wally Erickson with West. 16 Thank 17 you, Commissioners, thank you Hearing Officer. I'm going 18 to start by discussing a little bit about the frame of 19 reference. So if you could pull up Exhibit 1157. This is 20 a table we put together that summarizes sources of avian mortality throughout the United States. You know, it's a 21 22 way to understand what things are impacting birds across 23 the nation. And these numbers, what's interesting about 24 some of these numbers, there's some recent publications 25 that have updated several of these sources.

A recent publication by Scott Floss (phonetic),
 estimated about 1.4 to 3 and a half billion birds are
 taken by cats every year. Now, buildings are a big --

MS. BELENKY: Excuse me, I'm sorry to interrupt, 4 but I do want to check if what we are doing now is having 5 everybody repeat the testimony that is in the record or if 6 we are going to have a panel discussion about the 7 differences? And that is a big question. It's already 8 3:30. I know that the Committee has said they don't want 9 10 to go into tomorrow. And I would just like to get some clarity on what we are doing now. 11

HEARING OFFICER CELLI: Yes, actually,
Mr. Galati, and all of the witnesses, we will receive
everybody's opening testimony and rebuttal testimony. And
I do recall looking at all of the charts and tables.

I'm okay with a summary of the testimony in, you 16 17 know, a high level summary. But we don't want to get into 18 the weeds and we don't want to have to rehash what's 19 already in the record. What we're really interested in 20 hearing about is where the parties differ so we can hear the parties explain the merits of their positions in 21 22 opposition to each other so we can have an informed 23 decision. So really, let's see if we can't avoid the 24 rehash of the evidence that's already in the record. Mr. Galati? 25

MR. GALATI: My only concern is that I bear the 1 2 burden of proof. We sat here with witnesses at the last evidentiary hearing and there wasn't that dialogue. And 3 there were lots of questions that could be answered if we 4 knew what they were. So unfortunately, I've instructed 5 all these witnesses to not leave anything out this time 6 because I'm terrified that there is not an appropriate 7 record made. 8

9 So if maybe the Committee could give us -- I can 10 actually have Wally say the headings of the things he was 11 going to talk about, are you interested in learning or 12 understanding how we did our risk assessment versus the 13 way the staff did their risk assessment.

14 COMMISSIONER DOUGLAS: So that would be exactly 15 the kind of testimony that would be useful. Reading 16 through this exhibit and going over the, you know, number 17 of birds killed by cats, we've got it right here. We've 18 read it before, we don't need that.

MR. ERICKSON: Okay. I think it fits well when we talk about mitigation because there is some differences in opinion regarding the mitigation piece, but we'll wait until we talk about that at the end.

23 COMMISSIONER DOUGLAS: Perfect.
 24 MR. ERICKSON: So I'll start with walking
 25 through we have exhibits. Ken, Dr. Levenstein, do you

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1 want to just briefly summarize?

2 HEARING OFFICER CELLI: And allow me just to say 3 that your objection is sustained, Ms. Belenky, just to 4 keep the record tidy.

Sure. Ken Levenstein with 5 MR. LEVENSTEIN: The company that I work for, West, has been at the 6 West. 7 forefront of renewable energy wildlife interaction research for many years. Originally, this meant assessing 8 the potential impacts that the development of wind energy 9 10 facility might pose to birds and bats. More recently, we have been involved in similar work relative to various 11 solar facilities. 12

The work that I do consists largely of 13 14 conducting well-designed pre- and post-construction surveys and analyzing the results of those studies in an 15 16 attempt to predict and assess potential impacts posed by the facilities to birds and bats whose activities might 17 18 put them at risk. West differs from most consulting firms 19 in that in addition to wildlife biologists, we have a 20 large team of highly skilled biometricians and statisticians to ensure that the design of our studies and 21 the analysis of the results of our research are robust and 22 23 scientifically defensible.

In the summer of 2000 West was contracted to take over a series of tasks, pre-construction surveys, and

other associated studies in preparation of the BBCS, et
 cetera, associated with this project.

Prior to West taking over the work, a great deal of effort had already gone in to numerous studies conducted for iterations of the project by several other firms.

7 The BBCS includes the methods and results of all 8 avian and bat related baseline studies conducted to date 9 at the project site and provides a risk assessment for 10 various avian species groups based on the results of the 11 baseline studies. A large number of studies have been and 12 continue to be conducted at the site far exceeding efforts 13 at other solar projects.

In fact, I believe the pre-construction surveys provide more comprehensive baseline information on avian use for any solar energy project considered by the Commission and it surpasses the work done for many wind projects.

19 If you could display Exhibit 1158, please?
20 MR. GALATI: I think let's, based on what the
21 Committee just said, let's dispense with that.
22 MR. LEVENSTEIN: Okay.

23 MR. GALATI: I think, Ken, that you've made the 24 -- I'm sorry for interrupting. I'm trying to be 25 responsive.

1

MR. LEVENSTEIN: Yeah.

2 MR. GALATI: Forget about my direction. And 3 just get to the main point of what you want them to hear 4 today. So I apologize for that.

5 HEARING OFFICER CELLI: We appreciate that. We6 have your other evidence.

7 MR. LEVENSTEIN: All right, I'm going to give 8 this back to Wally, then. And we're going to focus on the 9 risk assessment because that's where some of the 10 difference exist amongst the experts.

11 HEARING OFFICER CELLI: Thank you.12 Mr. Erickson, go ahead.

MR. ERICKSON: Yes. Exhibit 1134, which you don't have to put up, does contain our risk assessment, as the draft BBCS. And we used one of two approach to predict impacts of birds from highly concentrated solar flux.

We used a model approach that the Fish and Wildlife Service has used for Golden Eagles at wind projects, very similar, to develop an exposure metric for, in the case of wind, collision with turbines, but in this case, passing through the highly concentrated solar flux.

We started with a solar flux map and I want to talk about this because it relates to the CEC staff's model for solar flux. We considered an area of 100 meters

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from the receiver as the zone of highly concentrated flux. 1 And this captures all of the 50 kW per meter-squared area, 2 nearly all of the 25 kW per meter-squared area and some of 3 the 10 kW per meter-squared area, as well as some lower 4 5 levels above and below this cylinder that we used. And effectively, we looked at the bird use data from the 6 preconstruction studies for about four to five months in 7 the fall, and early winter, and estimate how many flight 8 paths we'd anticipate flying through a similar-sized area 9 10 based on that data.

Now, we separated out large birds because detection rates for large birds are better than small birds. So we did a large birds using these large birds view shed counts.

And then we looked at data from small bird 15 We had a large series of small bird counts that 16 counts. were collected throughout the project area during that 17 18 time. And those were 100-meter view sheds, so we feel a 19 lot better about detection for small birds in that scenario. And, ultimately, what we did is taking this 20 volume of area we estimated the number of flight paths 21 22 that would potentially pass through there, assuming no 23 avoidance or no attraction.

24 So basically, an exposure model similar to the 25 wind exposure model. They have a model that says how many

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eagles may potentially pass through this zone of risk of a wind farm. We did it for two towers. We did it for one and multiplied it by two, okay, to come up with the overall numbers.

5 Ultimately, the results of our risk assessment, 6 so we took the data we had in the fall and we extrapolated 7 it to the whole year. So we used a whole 12-month period. 8 And we came up with an estimate of around 600 to 1,200 9 potential exposures with solar flux, highly concentrated 10 solar flux in a year, without any avoidance, without any 11 attraction.

12 And we also looked at different taxonomic 13 groups. And it happens that turkey vultures, we had a 14 fair number of turkey vultures flying at that elevation 15 during the study, and that was the most common exposure, I 16 guess, that we estimate from this model. And then they're 17 very common, probably the most common large, carnivorous 18 bird in North America. It's a very common bird.

And then we also estimated that song birds, Passerines, smaller birds as a group were probably the other most at risk taxonomic group, which is pretty much consistent with what we've seen for data at Ivanpah. They are the house finches, yellow warblers were the most common carcass found, showing signs of singeing.

One thing I'd like to do, should we ask Binyamin

25

to provide a little bit of background on the difference 1 2 between solar radiance, and radiant energy, and the electromagnetic spectrum. I think it gives some 3 perspective on and differences between thermal and radiant 4 5 energy. And I think it's important in understanding the differences. 6

7 HEARING OFFICER CELLI: One moment, Mr. Erickson. 8

9

(Off-Mike Discussion) 10 HEARING OFFICER CELLI: So Mr. Erickson, I'm sorry for the interruption. We're just trying to work 11 12 efficiently here. We would ask that, because we have heard, this particular Committee has heard an awful lot. 13 14 You're sitting next to Mr. Lesh and we've heard testimony about the quality of the solar flux a lot. So the request 15 would be that you keep that in a very high level, outline 16 level, if you would, rather than again getting into too 17 18 much detail on that, because we'll be getting your 19 testimony. Correct, or Mr. Koretz's testimony? MR. GALATI: Yeah, I think he was just asking 20 Binyamin to go. 21 22 HEARING OFFICER CELLI: Okay, go ahead. Go 23 ahead, Mr. Koretz.

24 MR. KORETZ: Thanks. Could you put up Exhibit 25 1201 while I'm starting to talk?

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MR. GALATI: We're having a little trouble pulling it up quick enough with the computer here, but the Committee has 1201 in its packets and so do the parties. I could direct you to it, as I notice that it's not marked as 1201. If you just give me a moment.

6 MR. KORETZ: Yeah, I notice that Wally's exhibit 7 came up on the WebEx about three minutes after he was told 8 to stop using it, so I realize there's a delay.

9 MR. GALATI: For those people in the room, 1201 10 is the colored spectrum that Binyamin would like to speak 11 to. And the 1202 is the second graph that is in red and 12 blue for you.

13

MR. KORETZ: Yeah.

14 MR. GALATI: Go ahead, Binyamin.

MR. KORETZ: So this is Binyamin Koretz from Brightsource.

(Inaudible) to document the differences on the (inaudible) exposure to solar flux and the right level of solar flux. Can understand what the basic or fairly look of the physics of light and heat, and take a little from biology and explain some physics behind it.

22 So electromagnetic radiation is a form of 23 energy. It's often called light energy. The way 24 physicists explain it, it's kind of a complicated form of 25 energy because it's made up of particles, called photons,

1 that (inaudible) a variety of particles in waves.

2 Now, if you can look at Exhibit 1201, this shows electromagnetic radiation spectrum. On the top it says 3 quantum of photon energy level and then below that is a 4 access of wave length. So if you're going from left to 5 right on the graph, decreasing wave lengths of 6 electromagnetic radiation and, correspondently, an 7 increase in energy levels. 8 So those (inaudible) are kinds of 9 10 electromagnetic radiation differentiated by the (inaudible) and, of course, other frequency, but we won't 11 12 talk about frequency because that's already too much. So how can the main (inaudible) of the graph in 13 14 the middle, again going from left to right, you can see the different portions of bands of electromagnetic 15 spectrum, which have very familiar names, like nanowaves, 16 17 microwaves (inaudible) it says on the graph intro, useable 18 light, ultraviolet, lots of forms of light, x-rays. So 19 these different kinds of electromagnetic radiation are 20 (inaudible) 21

21 So energy into a form of radiant energy, and we 22 can see it in 1201, and electromagnetic energy in the full 23 band of electromagnetic spectrum, or simply the full 24 spectrum.

25

So now I'd like to look at the solar, what's

1 called solar spectrum, which is in Exhibit 1202.

2 (Inaudible) to anybody who works in solar energy, the top column on the graph is (inaudible) at the 3 top of the atmosphere, before it's taken up in the earth's 4 5 atmosphere, it's from the rays of the sun. And the bottom curve is a choppy line that makes it down to sea level. 6 And the specific one relates to what's called, it's an 7 ASTM standard G17303, refers to air mass 1.5, which in 8 layman's terms is when the sun is directly overhead, let's 9 10 say, at the closest point.

11 So looking at (inaudible) we can see that 12 thermal radiance or the fair spectrum power of the 13 electromagnetic spectrum is approximately about no more 14 than 200 nanometers (inaudible) 2,000 nanometers. Or, 15 actually, this graph talks about microns, so it's from 16 about .2 microns to 3 microns.

Now, most of the energy is around 500 nanometers and that's more granulite, as we know it. And in fact, 90 percent of all the energy in the fair spectrum that comes from the sun is in white lines between 250 nanometers and 1,800 nanometers. And that's when the (inaudible) of the infrared light.

Okay, so how can does energy gets to earth through the atmosphere and how it's distributed by different wave lengths. Now, thermal flux is a measure of

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how much light energy is radiated on a given area. Right, 1 we can characterize thermal flux by the familiar watts per 2 square meter or kilowatts per square meter. Thermal 3 energy is what we call heat. It's a different form of 4 5 energy. It's (inaudible) to understand physically than light energy because it's just most of those subatomic 6 particles moving excitedly inside the mass of an object. 7 Thermal energy is the form of energy that's internal to an 8 object. 9

10 That's different from electromagnetic radiation 11 or radiant energy, which is something that travels from 12 point A to point B, or from one object to another, like 13 from the sun to the earth, or from a heliostat to a 14 boiler.

Thermal energy or heat can be transferred from one object to another. In fact, it can be transferred in any one of three different ways, conduction, convection and radiation. We'll get back to that in a minute, the radiation part.

20 Conduction is heat transferred directly from one 21 object to another in contact with it, like you touch a hot 22 stove and the heat goes from the stove to your finger 23 through conduction.

24 Convection is when thermal energy is conducted 25 (inaudible) such as microwaves or gases, which then carry

the heat away. (Inaudible) is convecting the heat away
 from the soup.

And not to confuse you, but this round of heat transfer can also be measured in elementric watts per square meter. In the same way we use for solar flux. And that heat is called solar flux.

So flux, in terms of watts per square meter is a 7 way of transferring energy and it can apply in different 8 kinds of energy, light energy, or radiant energy, and 9 10 thermal energy. (Inaudible) transfer mechanism is radiation. It makes its round into our discussion of 11 12 solar flux. It brings us back to where we started talking about electromagnetic radiation. When objects get hot 13 14 they (inaudible) electromagnetic energy in the infrared portion of the spectrum. All objects or all objects above 15 optimum (inaudible) but for all practical purposes all 16 17 objects. The hotter the object, the more energy it 18 radiates. That's we get our heat from the sun through 19 radioactive heat transfer.

That's also how so-called thermal energy works, infrared (inaudible) they can't run on low temperatures. They have the radiant energy or infrared light and (inaudible) the temperature based on its built-in software. But light energy and even infrared energy is not heat.

Only when light energy is absorbed by an object 1 2 that it hits it is converted to solar energy. (Inaudible) dark colors absorb more, light colors absorb less. 3 That's why light-colored clothes are more comfortably in a sunny 4 5 environment. And transparent objects absorb basically nothing. The glass in your heliostat varies, for example. 6 It's imperfectly transparent so it absorbs (inaudible) the 7 solar spectrum, with the ultraviolet. None of the 8 9 infrared and some ultraviolet.

10 Air, transparent, absorbs for all practical purposes nothing. Small particles in the air can scatter 11 12 or absorb, depending on their color or reflectivity. But the air absorbs nothing because it's transparent. And 13 14 that's why the air in the solar field does not get hot from solar flux. It can't absorb the flux and convert it 15 to thermal energy. And most of that they call conflation, 16 and conflation is when identities of thermal conflux is 17 18 showing some characteristics of one another seem to be a 19 similar identity.

Flux works with (inaudible) and the differences appear to become lost. But that's in addition to the evidence which we can provide, as time allows, and statements in the record we can show that influx has been conflated like light flux. (Inaudible) and misunderstandings we get in estimates of avian impacts due

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1 to solar flux.

And I'm going to stop here in the interest oftime.

4 MR. ERICKSON: Wally Erickson, I'm going to --5 oh, go ahead, Commissioner.

6 COMMISSIONER DOUGLAS: So I have a quick 7 question before we go on. I feel like I need to ask 8 questions as they come to me, or I might never get around 9 and back to asking them.

10 So you just said that heat flux can be conflated 11 with light flux and that has led to some errors or, you 12 know, disagreements in terms of more analysis and that, 13 and critiques of your analysis or the analyses of others. 14 Could you point out specifically to us where that 15 conflation has occurred that's caused differences of 16 opinion?

MR. KORETZ: Yeah, I think the simplest example is a recent report by Fish and Wildlife expecting to see damage from by breathing hot air. There is no hot air because the light flux doesn't heat the air, so, looking at it as if it's thermal flux and not light flux. COMMISSIONER DOUGLAS: Got it, okay. In terms of -- well, never mind, okay, that's good, thank you.

24 MR. ERICKSON: All right, I'm going to talk a 25 little bit -- Wally Erickson, again. Talk a little bit

about some other concerns we have regarding the model that 1 suggests that the area of risk to solar flux is much 2 larger for birds. And we think the staff was probably a 3 little overly conservative with their threshold, and size 4 of the flux area, and risk assessment. And one of the 5 primary pieces of data that they used was the observation 6 of unknown carcasses at Ivanpah that the cause of death 7 could not be determined. And I want to first point out 8 that any of the unknown carcasses were looked at under 9 10 microscope and had no evidence of singeing on the feathers and parts that were there. 11

12 In addition, the consultant, I've talked with 13 the consultant who's doing the work at Ivanpah and they 14 also look at a dissecting scope. So any of the feather 15 spots or partial carcasses do not show any kinds of 16 singeing on the feathers.

Now, I would also point out that one of the other pieces of evidence that staff was suggesting indicates that a lot of the unknowns or some of the unknowns might be related to solar flux was the density distribution of unknowns away from the tower, that there was a gradient in the number of birds closer to the tower with unknown cause of death.

And I would say that very close to the tower there are unknowns and maybe at a higher density, but I

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1 would also point out that when you're building a tower and 2 when you're maintaining and operating a tower like that 3 you have a lot more activity.

I know the TAC even mentioned in their meeting notes of concern over the number of incidentals being reported by maintenance and other folks, and not part of the actual study. You know, so somebody picks it up and the searchers didn't have a chance to pick it up.

9 And so, seeing more unknown carcasses near the 10 tower doesn't necessarily mean it's flux related. It 11 could mean that it's collision related, for example, but 12 it got predated upon and you're unable to determine the 13 cause of death.

14 Another reason why you might see more really close to the tower, of unknowns, is searcher efficiency. 15 I've been to Ivanpah. The area around the tower is 16 17 cleared and out to quite a ways. And so, it's much higher 18 searcher efficiency, so you'd expect to find more things 19 because they're more detectable and more observable. And so, and then I believe after you get out a little ways 20 into the heliostats, you don't see this difference in 21 22 density.

There could be other factors related to that gradient, as well. For example, the heliostats aren't of uniform density across the facility, and I think we have

1 an exhibit that shows that.

Now, I just want to be clear, too, and unknown carcass means an unknown cause of death could be from predation, could be from collision, could be from, you know, a bird dies. We saw some numbers earlier, I mentioned earlier of causes of death, you know, it could be of other causes, potentially.

And remember that these are big areas. They're 8 really large areas being sampled. So you're sampling 100 9 10 percent of the area close to the tower and then you're sampling, at Ivanpah, they sampled about 24 percent of the 11 12 heliostats, 24 percent of over 3,000 acres is a very large area. So you're sampling over 600 acres. You'd expect to 13 14 find things that maybe are unrelated to the heliostats or to flux. 15

I wanted to also point out that unknown 16 carcasses, so carcasses with unknown cause of death is 17 pretty common at carcass search studies, at wind projects, 18 19 as well as at solar projects. So I think in the OE report 20 there's a table at the beginning that shows carcasses that could be determined in terms of cause of death. 21 And it. 22 ranges from 34 percent of the carcasses at Ivanpah to over 23 75 percent, or 75 percent carcasses being unknown cause at 24 genesis. So it is fairly common to pick up carcasses of 25 unknown cause.

And if you actually look at the density of unknown-cased fatalities, say in the heliostat area, did a calculation on a per-acre basis, it's less, it's like .3 per acre. So you know, a relatively low number. I have a five-acre -- my house is on five acres and I'm guessing I find a feather spot a year in that five acres, if not more, for various reasons.

I want to point out just one additional error, I 8 think, in Figure 1A and B, between pages 30 and 31 of the 9 10 Biological Resource assessment, there is a bird that's identified as 1.2 miles north of the tower, and it's tower 11 12 three, and it's identified as being singed or scorched. But that is an error. It's my understanding the CEC staff 13 14 is aware of that. The database has been changed. The contractor at Ivanpah verified that with me. But I think 15 it is an error. And the error, I quess, was a data entry 16 error in terms of the coordinates. 17

MR. GALATI: If we could break there just for a minute so I could get the Committee -- we're having a little difficulty with the -- I just wanted to show that Mr. Erickson was talking about this map.

22 HEARING OFFICER CELLI: 2018, down at the bottom 23 of the page?

24 MR. GALATI: Correct, it's Staff's Exhibit 2018. 25 And he's talking about the red dot at the top that shows a

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flux damaged carcass outside the facility. I'll let the
 witness say that.

MR. ERICKSON: Yeah, I mean it was just a data 3 So for these reasons, again, higher 4 entry error. 5 searcher efficiency close to the tower, more activity closer to the tower, and I think incidentals were included 6 in the assessment of whether there might be more carcasses 7 of unknown cause closer to the tower, as well as finding 8 unknowns is pretty common. And they did search a hundred 9 10 percent of the area and we'd sort of expect that you might see a little bit higher density of unknowns in that area. 11

Now, I'm going to get back to our riskassessment, okay, our second approach.

25

14 First, I'm just going to make a comment about our risk assessment. I gave you the numbers, the 600 to 15 1,200 flight paths through the zone of risk that we 16 identified. We know there's uncertainties in that 17 18 analysis and how they will, and we will eventually compare 19 that to post-construction studies. But they do provide a 20 baseline estimate for exposure based on local site data. And I also think this model provides a powerful 21 22 opportunity and that post-construction data can help to 23 validate the model and actually be potentially useful for 24 future projects, such as the second phase.

Now, I'm going to talk about our second approach

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1 to predicting impacts. I'm going to try to go as quickly 2 as possible on this to point out some differences because 3 you'll see a lot of different mortality estimates that 4 were provided in the various testimonies.

5 We took an approach where we used the Ivanpah 6 data, standardized searches at the Ivanpah facility. The 7 winter report, that Exhibit 1174, they provided some 8 estimates for the wintertime, okay. And we took that 9 information from there and the spring, April and May data, 10 and made our own estimate for Ivanpah, basically, and then 11 expanded it to the entire year.

Now, we used the correction factors from the 12 winter period. And if you'll look at the TAC notes, you 13 14 can look at the TAC notes which we have filed, and they talk about seeing actually increased searcher efficiency 15 in the spring. They're using dogs for some of the sample 16 17 lots. And they also searched more frequently in the 18 spring. They actually searched weekly, whereas in the 19 wintertime they weren't searching as frequently. So we 20 used the correction factor assuming, basically, it was a search less frequently, every 21 days, when in fact they 21 22 did seven.

23 So the point is I think our estimates may be 24 conservative, but I think they're a reasonable approach. 25 So let's bring up the table and it's kind of hard to see.

1 MR. GALATI: Commissioners and parties, it's the 2 second-to-last or the last in your packet for Biology, if 3 you can't see the screen.

MR. ERICKSON: So basically, there's two parts 4 5 of this table. the one on the top is using the Ivanpah data and effectively estimating annual mortality for 6 And if we wanted to assume Palen was going to 7 Ivanpah. be like Ivanpah, those would be numbers. That's the first 8 column, okay. It says, "Petitioner PSEG data only". And 9 10 the table below -- I'm going to change the order a little bit. I apologize for being a little bit scattered here. 11 The table below, the first column, is our risk assessment 12 approach using the preconstruction data at Palen and our 13 risk model. So flying, effectively looking at flight 14 paths through solar flux. That's where we see the 1,228 15 number, which I gave earlier. It's the upper end of that 16 17 exposure number. And then we also just calculated what 18 the number would be under the assumption of one tower. 19 Okay, so divide it by two in this case. This is solar 20 flux mortality estimates.

Now that was, again, our model using data from the preconstruction use of Palen. We then calculated what mortality would be at Ivanpah for a year, using the seven months' or so data that they've already collected. And that's where you see this range of 571 to 898. Now,

1 that's for their months expanded to a year, okay, so
2 that's an annual estimate. And then we did per tower,
3 there's three towers at Ivanpah, per tower. So our risk
4 assessment gives us this 1,228 number.

5 We took the Ivanpah data, in addition, so we 6 could say if Palen is like Ivanpah, those would be 7 reasonable estimates for the flux-related mortality. 8 These are using the singed birds, only, okay.

9 Now, if we go to the bottom table, in the second 10 column, that's taking the numbers from ISEGS and scaling 11 up from a 377-megawatt project to 500, assuming that the 12 risk is proportional to the amount of megawatts that are 13 being produced.

This is a pretty standard approach in wind. A little bit different, it's a standard approach in wind and we did the same thing. In fact, I think Dr. Smallwood did something similar when he took the solar one data from a lo-megawatt project and brought it up to a 500-megawatt project.

I want to point out that we also put in some numbers just for a frame of reference on the far right, which is the, we labeled it "Staff's Dos Response Risk Model".

24 Effectively what we did is took our25 site-specific Ivanpah estimates and used this correction

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factor that they suggested, which was I believe 3.7 per
 tower. They thought Palen would be riskier than Ivanpah.

And again, you know, we've brought in some 3 reasons why we think that's probably not -- it's a very 4 overly conservative estimate. But we did that just for a 5 frame of reference. So if you look at our exposure risk 6 assessment, we say about 1,200 or so birds exposed. 7 Our estimate using the empirical data from ISEG, 700 to 1,200 8 and then if we scale it up, based on the CEC assumption, 9 we get 1,400 to 2,200. 10

I guess the point is we're not talking, at least with those models, not tens of thousands of birds related from flux.

Let me get organized here. Now, we also report Dr. Smallwood's estimates in this table. I want to just give some reasons why we think they're probably very, very conservative and an over-estimate of mortality.

18 At least using the ISEGS data, he did make a --19 I think it called it a back-of-the-napkin calculation using the ISEGS data, and he used April and May data, 20 okay, just the two months. And, one, he expanded that 21 22 data for the whole year. So he took the spring migration 23 period, which probably is a higher risk period, and applied it to the whole year. He also made an assumption 24 that the correction factors for availability and 25

detection, so you have what you find and then you've got to adjust for what might have been removed by scavengers, and what might have been missed by searcher efficiencies was 20 percent overall. And I believe, well, that's what he ended up using there.

I think the bigger, you know, issue maybe with
his extrapolation and scaling up is that he assumed that
20 percent of the whole facility was searched.

9 And, in fact, we have 100 percent of the 10 interior 260 meters were searched, where there's the 11 highest carcass density, okay, and then 24 percent of the 12 heliostats.

13 So ultimately, and what we did is take roughly 14 four times the estimate we have in the heliostats for 15 flux-related birds. And, you know, you wouldn't multiply 16 anything for what's in the circle, except for searcher 17 efficiency and scavenging estimates. So I think that's 18 part of the potential over-estimate in that case.

And then we also did add in Dr. Smallwood's extrapolations using the 10-megawatt data from Solar One. That was a project that I believe the tower was about 86 meters tall. I think the heliostat densities are there was more heliostats on a per-megawatt basis there, which we characterize in our testimony.

And he also used -- McClury (phonetic) said that

25

he had, you know, he didn't make any adjustments for searcher efficiency. And probably, that's probably a little bit of an under-estimate. But, you know, given what I've seen at the tower of Ivanpah, I'm assuming that they had pretty good detection and that's why he made that assumption that the area may be cleared close to the tower.

8 And then Dr. Smallwood used national estimates 9 for his carcass removal and searcher efficiency to 10 extrapolate that out. And then, you know, for us to get a 11 flux number we used Dr. Smallwood's assumption that about 12 30 percent of the mortality was flux-related at Solar One, 13 and 70 percent was heliostat. So that's where he got 14 those numbers.

We do think they're overly conservative numbers,but this gives you some summary of the various estimates.

I think the point here is that our estimates and our data extrapolated from Ivanpah to Palen we think is a valid approach. It uses the site-specific data, it takes into account 100 percent search area near the tower, 24 percent of the heliostat, and we come up to this number that's pretty close to what our risk assessment says.

I'm just going to briefly talk about monitoring.
Matt, I think, pretty much covered, you know, the
Petitioner's concerns.

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I would say that the standard, the wind turbine 1 2 guidelines, for example, says one year, but maybe two years if you have some uncertainty. And then, in a lot of 3 cases there may be more monitoring depending on what a TAC 4 5 might say relative to what you see in the data. You know, take a look at the data. Some cases, if you're dealing 6 with lower levels of mortality, maybe it's not a concern 7 to sample more. 8

9 In this case they've agreed to sample three 10 years and I think the TAC has the flexibility, the TAC has 11 the flexibility to make decisions on monitoring after 12 that. And part of the -- I think there was some concern 13 that there wasn't enough detail in monitoring. That was 14 pretty much by design.

You have Ivanpah that's going on now, they're 15 going to learn from Ivanpah how you might do things 16 differently. I'm also aware that the Fish and Wildlife 17 18 Service has put together a team of scientists to develop a 19 monitoring approach. And I suspect that will come out here in the next four to six months, and that might be 20 useful in providing more detail on how you might do the 21 22 monitoring, individual monitoring at the project.

All right, okay, I'm going to talk briefly about
 mitigation. If you could bring up Exhibit 1173?
 MS. BELENKY: Excuse me, I'm sorry to break in,

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but I thought that we were going to parse the mitigation 1 2 and the deterrents from this discussion about --MR. ERICKSON: Yeah, so this is the compensatory 3 mitigation as opposed to methods to deter. I'm fine 4 talking about it later, it's up to the Commissioners. 5 HEARING OFFICER CELLI: One moment. 6 7 (Off-Mike Discussion) HEARING OFFICER CELLI: Yeah, Mr. Erickson can 8 you give us -- I'm not really sure of the distinction 9 10 because we did want to separate out mitigation from 11 impacts. MR. ERICKSON: Okay. Well, this is compensatory 12 mitigation, so it gets to the \$1.8 million fund that the 13 14 Petitioners have agreed to put together for --HEARING OFFICER CELLI: That's Bio-16A. 15 MR. ERICKSON: Yeah. 16 17 HEARING OFFICER CELLI: Can you give me the 18 heart of it? 19 MR. GALATI: To show you how money might be 20 spent by the TAC in a manner in which it might get real mitigation for you. We hadn't had a chance to discuss 21 22 that. It's been in our testimony, both opening and 23 rebuttal. 24 HEARING OFFICER CELLI: Okay, let's see if we

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can keep that at a very high level.

25

1 MR. ERICKSON: Okay, I would point out that 2 although I didn't spend any time on the original table, 3 that original table of mortality sources, I think, is a 4 good way to -- is a good direction to think about some of 5 the activities that might be beneficial to birds, okay.

We've put in one of the exhibits a cat resource 6 equivalency analysis, which might sound funny, but feral 7 cats are a big issue with birds. And we've done some 8 models that suggest if you took a certain number of cats 9 10 out of the population, feral cats, not people's house cats, feral cats, that you could have a strong benefit to 11 12 birds. And we also point out that power pole retrofits, 13 for example, which the service has agreed to for eagles, 14 in wind, does benefit raptors.

HEARING OFFICER CELLI: Okay, we don't need to go through this whole table.

MR. ERICKSON: Okay, sounds good. And so I think the point is we think that money, that \$1.8 million, if the TAC spends it wisely and uses the data that's collected at the facility in monitoring, can compensate for the flux mortality.

HEARING OFFICER CELLI: One moment.
 (Off-Mike Discussion)
 HEARING OFFICER CELLI: Okay, so we are going to
 keep that separate, distinguish impacts from mitigation,

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1 and CUL-lA and lB as mitigation. I'm sorry, BIO-16A
2 and --

3 MR. GALATI: We'd be happy to combine them all 4 into one CUL/BIO-1.

5 HEARING OFFICER CELLI: So let's keep the 6 mitigation distinct, if we can. So anything further on 7 avian, insect or bat impacts?

8 MR. GALATI: I tell you what, in the interest of 9 time, we have our insect expert, our entomologist here. I 10 don't know if you want to hear his rebuttal testimony. He 11 filed it. We can just wait for questions. He filed 12 rebuttal testimony to Dr. Pratt. That was all it is.

HEARING OFFICER CELLI: Okay. You know what, I think that we would all probably benefit most by having the experts talk amongst themselves and deal with each point, rather than hearing long monologues which has been useful, but I'm just saying it's --

18 MR. GALATI: That is about as short and sweet as 19 you can make this subject. I think Wally deserves a hand. 20 HEARING OFFICER CELLI: But, really, what we want to do is I think it's best if the experts get into 21 22 the fine points and they would show us in their testimony 23 and in their discussions amongst themselves where the 24 disagreements are and what facts support their positions. 25 MR. GALATI: We have our entomologist here.

1 Maybe I can have Dr. Kaae, you want to go to insects now 2 from us?

3 HEARING OFFICER CELLI: Well, if his evidence is
4 rebuttal to Dr. Pratt --

5 MR. GALATI: Correct, and he already filed it in 6 writing.

HEARING OFFICER CELLI: That's right. So let's
hold off on that. We might want to hear an introductory
from Dr. Pratt on the insects and then we can hear
discussion about where the disagreements are with regard
to the impacts to insects.

12 So anything else from the Petitioner's side with 13 regard to the impacts?

MR. GALATI: Nope. I would also just ask if the parties could organize their cross-examination questions for Binyamin first, it would be helpful. He is in Israel, and I don't know if it's 2:30, 3:00 now.

18 But his issues are very distinct.

HEARING OFFICER CELLI: They are. Let me ask, do any of the -- well, I guess I'll go around and ask each Intervener whether you or your expert, because we'd really rather hear from the experts, take any issue with Dr. Koretz testified to. So I'm going to start with -- by the way, CURE left. Their issue was just having to do with the overrides, so they're no longer here.

So starting with you, Mr. Figueroa, any question
 to Dr. Koretz?
 MR. FIGUEROA: No questions.
 HEARING OFFICER CELLI: Okay, Ms. Clark?

5 MS. CLARK: No questions.

6 HEARING OFFICER CELLI: Ms. Belenky?

MS. BELENKY: We have just one question. 7 And that is that I believe there was earlier testimony, it may 8 have been over a year ago, that once you get close enough 9 10 to the tower that there would be some combined effect at which the air would heat up. I'm pretty sure that we 11 12 heard that testimony. And what I hear this testimony 13 saying is that will never happen. The air will never get 14 hot at any point. And so, I would like clarification on that. 15

16 HEARING OFFICER CELLI: Dr. Koretz, did you hear 17 the question?

18 MR. KORETZ: I'll clarify that. You can hear 19 me?

20 HEARING OFFICER CELLI: Yes.

21 MR. KORETZ: Okay, I didn't know if I was muted 22 or not.

Okay, so from flux the air will not heat up. Well, technically, there will be a rise of merely one degree from flux at that concentration.

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1 So with that said, there will seem hot air (inaudible) you recall I talked before about convective 2 heat transfer. There's convective heat transfer from the 3 face of the receiver, essentially wind heating the 4 receiver. And within a few moments (inaudible) we seemed 5 diagrams of computational flow dynamics of the air flow. 6 But within a few moments the high (inaudible) dissipates. 7 (Inaudible) it talks about a few meters, less than ten. 8 And but it dissipates any time it's on the 9

10 downwind side of the receiver. But it's not from flux. 11 I'm not contradicting myself. I'm just clarifying that 12 there is a little bit of hot air near the receiver.

13 MS. BELENKY: Thank you.

HEARING OFFICER CELLI: Basin and Range Watch? MS. CUNNINGHAM: Yeah, a follow-up question on that. How hot is the air right next to the receiver there, that convective heat, would you estimate for a large receiver?

MR. KORETZ: Oh, I haven't looked at the numbers in over a year. But like I said, it dissipates very quickly. So wind, you know, will (inaudible) it might still be a couple hundred degrees. But again, you know, that's a maximum flux. The hot air's not going to be -and that's heat that a creature can feel as opposed to flux, which is really absorbed in, for example, feathers

1 and may or may not conduct into the body.

2 But again, commonly, the rule of -- a couple of meters it might be. I'm not sure of the numbers because I 3 haven't looked at it in a long time. But it dissipates 4 5 very quickly. MS. CUNNINGHAM: Like a couple of hundred --6 MR. KORETZ: In terms of short distance. 7 MS. CUNNINGHAM: A couple hundred degrees 8 9 Celsius, you mean? 10 MR. KORETZ: I'm sorry? MS. CUNNINGHAM: Is that Celsius? 11 MR. KORETZ: Now, again, I'm saying this from 12 memory. I remember the skin on the receiver (inaudible) 13 14 is about 600 degrees Celsius, you know, because the (inaudible) is going to be -- or in the case of Ivanpah, 15 560 to 570 degrees, the hottest part. Not in all of it, 16 17 in about 40 percent of it or 50 percent of it. So that's 18 from temperature of the receiver to a few meters away. 19 MS. CUNNINGHAM: Okay, thank you. HEARING OFFICER CELLI: I wonder if staff, we'd 20 love to hear from your witnesses on this. 21 22 MS. MARTIN: I'll let you speak for yourself, 23 Geoff. 24 25 MR. LESH: Is there a question?

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MS. MARTIN: Well, it's my understanding that --1 2 sure, I will make it a question. 3 Do you have any disagreements with what you heard stated by --4 5 MR. LESH: I do not disagree. 6 MS. MARTIN: Okay. 7 HEARING OFFICER CELLI: No disagreement, thank 8 you. MS. BELENKY: I'm not sure what the subject 9 matter was. Was it every single thing that had been said 10 before? 11 HEARING OFFICER CELLI: No, this was just the 12 13 flux. 14 MS. BELENKY: Oh, okay. MS. MARTIN: And I'm sorry because I felt bad 15 for forgetting Mr. Koretz's last name, so that's what I 16 17 was referring to. 18 MS. BELENKY: Okay, just on the flux. 19 MR. LESH: I can elaborate. MS. BELENKY: No, you don't need to elaborate. 20 MR. LESH: Okay. 21 22 MS. BELENKY: I just wanted to make sure I knew the scope of what you were agreeing to from staff. 23 24 HEARING OFFICER CELLI: Okay, but we may want to 25 hear some elaboration on that, you know. I got that

1 wrong. I got that wrong.

2	Okay, so then let's staff, do you have any
3	rebuttal testimony to what we've heard so far from
4	Petitioners with regard to avian impacts from solar flux?
5	MS. MARTIN: Well, let me clarify, are you
6	asking for staff's opening testimony? Are you asking for
7	
8	HEARING OFFICER CELLI: Yes, opening testimony.
9	And if you can relate it back to what's been testified to
10	already, that would be great.
11	MR. HUNTLEY: Certainly, thank you.
12	HEARING OFFICER CELLI: One moment. Should we
13	let Mr. Koretz go to sleep?
14	MR. GALATI: Binyamin, this is Scott Galati.
15	I'm going to ask you to hang in there just a little bit in
16	case we get into details that, hopefully, the Committee
17	does not want to get into. But if we get into those
18	details, I may need you.
19	MR. KORETZ: No problem. I don't want it show
20	up in the transcript in a couple weeks that I went to
21	sleep.
22	HEARING OFFICER CELLI: Okay, we were trying to
23	be merciful.
24	Okay, so staff, we do want your opening
25	testimony now. Again, if we can keep it pretty high

1 level, go ahead, Mr. Huntley.

2 MR. HUNTLEY: I'll keep it very brief, thank 3 you. Commissioner Douglas, Commissioner Hochschild, 4 Hearing Officer Celli, thank you. My name is Chris 5 Huntley. I'm a biologist working on the Palen project 6 with my colleagues, Carol Watson and Chris from the 7 engineering staff.

8 We contend that the operation of the PSEGS will 9 result in significant and potentially unmitigated impacts 10 to birds. We've been fairly consistent through our 11 testimony on this issue. And it's based on a number of 12 factors that we've already provided in previous testimony.

We contend the project's located in an area with a broad diversity of birds, both resident and migratory species, and including rare species such as Bank Swallow, Gila Woodpeckers, Swainson's Hawks, and fully protected species such as the Golden Eagle and Peregrine Falcon.

I believe the Petitioner has documented up to 19 185 different species of birds at the project site. We 20 believe the risk to birds from exposure to solar flux has 21 been documented and that sensitive species, such as the 22 Bank Swallow and the Peregrine Falcon have been killed at 23 the ISEGS facility.

24 We believe that shorter exposures to 25 high-intensity solar flux would cause tissue or feather

1 damage, impair flight or vision, or cause physiological 2 effects that ultimate cause or contribute to mortality 3 from other causes, such as inability to forage, or escape 4 from predators or thermo-regulate.

5 We believe longer doses to lower-intensity solar 6 flux are also likely to cause feather damage or 7 physiological effects.

8 Staff also asserts that birds suffer mortality 9 from exposure to solar flux that do not exhibit visual 10 evidence of feather damage or feather singeing and that 11 that's not accounted for in mortality estimates.

We believe that the flux field's also larger than previously thought. And based on modeling completed by our engineering staff, Geoff will speak to this in just a moment, we believe the risk area at the tower is 3.8 times larger than the tower. That's not that there's mortality increase of 3.8 times, it's just a risk area. The volume at risk is 3.8 times larger compared to ISEGS.

19 I'm going to let Geoff speak a little bit on the 20 engineering right now.

21 MR. LESH: I won't elaborate. I'm Geoff Lesh 22 from the Commission's Engineering Department, and I'd just 23 like to deliver the engineering opening statement that 24 will just summarize our key points and conclusions from 25 our testimony. So I'll go through several points here.

The first questions, I'm going to go through a series of
 questions just to answer, anticipating that these might be
 of interest to you.

The first one is why do we create this risk assessment? Because the Petitioner filed draft burden back conservation strategy, the BBCS, with their opening testimony that contained their risk assessment.

8 The Petitioner stated that a solar flux density 9 of 25 kilowatts per meter squared was a conservative 10 threshold for dangerous flux levels. Staff questions that 11 risk assessment and conclusion.

Previously, staff developed an exposure model 12 that calculated an expected safe flux range for avian 13 14 species about three to five kilowatts per meter squared before the onset of feather damage. Further, staff has 15 used mortality data, recently from ISEGS, to validate that 16 model and has used this and has used this, combined with 17 18 our newly developed flux model to calculate the relative 19 risk for a Palen tower compared to an Ivanpah tower.

The data we used to do this risk assessment, it came from the reported avian mortalities at Ivanpah SEGS, as shown in staff's rebuttal testimony for biological resources.

24 What approach did we take? Rather than trying 25 to produce a number for the expected annual mortality at

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PSEGS, staff felt it was more reasonable to provide a
 relative risk assessment. Whatever the number and trends
 turn out to be at ISEGS, we would have at least a
 comparison for the relative hazard presented by PSEGS.

5 By confining staff's analysis to the DOS 6 response model that was fitted to actual field data and 7 estimating only a relative risk, staff has been able to 8 focus instead on distribution patterns in the mortality 9 data collected through the ISEGS field surveys and 10 determining what might be likely scenarios for exposure 11 leading to mortality.

Staff has not tried to predict absolute 12 mortality numbers, either from the short-term, less than a 13 14 year operational data from ISEGS, nor from -- or also not because it's a potential that for PSEGS the avian usage 15 will be very different. So the numbers then would also be 16 different. Factors that are common to both tower designs, 17 18 whether strictly accurate or not, drop out of this kind of 19 analysis when the two designs are taken as a ratio, thus requiring us to make fewer assumptions and reducing the 20 21 likelihood of the resulting conclusion we make being 22 misled by unjustified assumptions.

23 What was our goal in this? The goal was to 24 provide information to inform the Bio staff about the 25 validity of the assumptions that were made in the BBCS,

and to provide assistance in the determination of what
 monitoring deterrents and mitigation measures to recommend
 for inclusion in the BBCS.

From our risk assessment we had three main findings. Number one, staff created a new flux model that can compare the flux, the solar flux fields between ISEGS and PSEGS.

8 The comparison revealed that the PSEGS flux 9 field would occupy 3.8 times the volume of the ISEGS flux 10 field on a per-tower basis.

11 Number two, graphs which plot the mortality data 12 show that the mortality per unit of field area, again, per 13 unit area of both the singed and all non-singed birds 14 increase as the tower is approached, indicating probably 15 flux-related mortality causation even in non-singed birds.

16 Staff now believes that feather singeing, in and 17 of itself, is not a separate or distinct mechanism of 18 caused mortality but is, instead, just a more severe form 19 of heat-induced impairment, which happens to be easily 20 identifiable through visual means. This means that the 21 key survival issue for birds is thermal regulation of 22 their physiology when in a flux field.

Finding number three, calibrating staff's continuous DOS response model to match the ISEGS' data, then applying the same model to a tower design similar to

1 the proposed PSEGS tower allowed staff to estimate the 2 relative risk to avian populations.

3 Staff's estimate is that a 250-megawatt solar 4 tower, at 240 meters height, such as is proposed for 5 PSEGS, would present a risk that is 3.7 times higher per 6 tower than that presented by 125-megawatt solar tower of 7 120 meters height.

8 In other words, presented with the identical 9 population of avian species in its vicinity, staff would 10 expect the PSEGS tower to produce 3.7 times more avian 11 mortalities than would an ISEGS' tower. This comes about 12 because a bird in the area of a PSEGS tower would be 3.7 13 times more likely to find itself in the flux field and to 14 incur a mortal flux dose.

Finally, and most importantly, the model allows evaluation of mitigation measures. If one wants to reduce avian mortality at a site like ISEGS by, for example, 50 percent, avian deterrents would cover out to about 500 meters because if you look at the mortality curve, half the mortalities occur between zero and 500 meters.

21 At PSEGS, that limit would be closer to 700 22 meters.

Of course, this would be adjusted for the efficacy of the deterrent method or methods. If a suite of methods only deterred some fraction of the birds

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1 entering the protected part of the field, the deterrent 2 barrier would need to be moved further out to achieve the 3 desired 50 percent reduction in mortality, in this 4 example.

5

Thank you.

6 HEARING OFFICER CELLI: Thank you.

7 MR. HUNTLEY: I just wanted to do a quick8 conclusion, wrapping up Geoff's comments.

Again, considering the presence of sensitive 9 birds, including many non-migrants, the scale of the risk 10 area, the fact that the project would go on for 30 years, 11 12 the uncertainty of the effectiveness of deterrents, staff has no changed its position on the significance conclusion 13 14 at this time. You know, the bottom line is ISEGS provided new data that staff used to confirm its prior 15 16 determination on significance. And in light of this 17 information, we recommended changes to the BBCS, and 18 changes to condition BIO-16, some of which the Applicant 19 raised concerns about. We felt that was warranted based 20 on in our perceived larger risk. And I know you wanted to talk about that more later, so I won't run on about that. 21 In conclusion, thank you for letting us talk 22

23 about this.

24 HEARING OFFICER CELLI: Thank you, Mr. Huntley.25 Dr. Pratt?

MR. PRATT: I'm Dr. Gordon Pratt.

1

HEARING OFFICER CELLI: Please speak right intothat mic.

MR. PRATT: Oh, sorry.
HEARING OFFICER CELLI: We need to get that -MR. PRATT: Does this work? Can you hear it?

HEARING OFFICER CELLI: I hear you because you
have a big voice, but I'm not sure it's coming through the
microphones.

10 MR. PRATT: Hello. Can everybody hear me now? Okay, I'm Dr. Gordon Pratt. I'm interested in 11 12 the insects or the little organisms that make the world go around, like the annoying black flies that suck the blood 13 14 off your face, the bees that pollinate your fruit trees, or the ladybugs that eat the aphids off your vegetables, 15 or the flies, the sarcophagic (phonetic) flies that speed 16 17 up the process of decomposition.

18 The Palen area is probably a pretty diverse area 19 compared to a lot of other areas in the desert and that's because of the Palen sand dunes. There was a study done 20 by Andrews, and Giuliani, and I've forgotten the other 21 22 guy, on the actual beetles. This is only the beetles of 23 the sand dunes. And they only went up there four times 24 and they still got over 130 species. That suggests that 25 this is a pretty diverse area.

Now, a lot of the information that I've provided 1 2 in my document is kind of speculative based on a lot of the work that I've done with the Mercury vapor lights. I 3 work with the 175- and the 250-watt Mercury vapor light 4 out in the desert. And it seems to me that I get a lot 5 more insects with the 250-watt than I do with the 6 175-watt. And I'm thinking this is due to the attraction 7 by the light. 8

9 Now, that may be what's attracting the insects10 to these solar towers. I don't know.

And one of the things that bothers me is that by doing no monitoring, we don't learn anything. And when you don't learn anything, we continue to think, well, insects no problem. I think we should be doing some sort of monitoring.

16 But I heard them talk about insects. They made 17 the decision that they should not have to do any form of There are simple ways that they could go out 18 monitoring. 19 and do some monitoring. They could put out malaise traps, 20 which will randomly collect insects in the area and you can actually monitor and see if there's any changes that 21 22 are occurring in the insect populations out there. And I 23 think that's very, very important. If we're losing a lot 24 of insects, we ought to know because this will have an effect on agricultural, on the number of mosquitos out 25

there or, you know, a large number of insects that could
 be effected by these solar towers.

And, well, that's what I think. I mean there hasn't been much research on insects so far. And I've been told by a number of people that have gone to these towers that they see insects dropping down. There are butterflies dropping down from the actual towers.

I mean, what's causing them to go up there? Because these towers are way, way up there, why would they If fly all the way up to the tops of those towers? That's what I'm thinking, it's the light.

12 Well, I'm going to keep that brief, I've got a 13 dog waiting for me at home.

14 HEARING OFFICER CELLI: Thank you, Dr. Pratt.15 Dr. Smallwood, please.

16 MR. KAAE: Can I respond to that?

HEARING OFFICER CELLI: Okay, but I would need you to go up to the podium, please, and speak right into that microphone.

20 One moment, Dr. Smallwood, let's hear this 21 rebuttal and then we'll move on.

22 MR. KAAE: Okay, I --

HEARING OFFICER CELLI: Your name, please?
 MR. KAAE: Oh, Richard Kaae, and it's spelled
 K-a-a-e. I didn't have a business card because I don't

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1 want that much business.

2 MR. KAAE: I teach at Cal Poly. I've been there 43 years. I, too, have done a lot of insect trapping, as 3 Mr. Pratt has done, with the same types of lights. 4 You know, based on his testimony, one of the 5 things that he indicated is that insects fly, the 6 night-flying insects fly to lights. Night-flying insects 7 fly to lights at sunset, they fly to lights later in the 8 day, they fly to lights at midnight, and then they also 9 10 fly to lights at twilight. I love insects. Okay, I'm a lover of insects, as he does. But the problem I have with 11 12 it is based on how the towers work, okay. I talked to a person from Brightsource, their 13 expert, I'm sorry, their expert, and he indicated that the 14 towers at sunset basically set off or are no longer 15 producing light, maybe 15 to 20 minutes prior to sunset, 16

17 okay. And also, he indicated that the tower also does not 18 produce light that you can visibly see maybe 15 to 20 19 minutes after twilight or when the sun comes up. And 20 based on that, we know that insects aren't flying to power 21 at night, okay.

And what I've seen as far as insects are concerned is most of them do fly later in the night. You know, a few may fly right at sunset, but the towers are going to be turned off at that time. And a few may fly at

twilight, but the towers are going to be turned off at
 that time, maybe 15, 20 minutes past that.

3 Okay, I need to finish my statement. Okay, so4 that's where I'm coming from on that end of it.

And also, you know, if an insect was attracted to -- even if they were attracted from, say it's sunset, the problem would be that they have to fly to the tower and it takes time for an insect to fly, okay. And maybe an insect flies an average of two miles an hour, or something like that, so that's more time that's involved in it.

12 So I just don't see how the insects can reach 13 the tower based on the time when the tower works. I don't 14 think anybody thinks insects would fly to the tower during 15 daylight. If they did, they'd fly to the sun. You know, 16 it's the same. Basically, they would fly to the sun and 17 nobody thinks that.

You know, during the middle of the day the sun is competing with the tower as far as attractiveness and, obviously, the sun is a much brighter source.

So that's basically my opinions on it. They're not going to fly that far, you now, when they're being attracted to it because they don't have time to do it. And that's where I'm coming from on that.

25 HEARING OFFICER CELLI: Thank you, Mr. Kaae.

1

Mr. Pratt, you had a response?

2 MR. PRATT: Yeah, why don't insects fly at the 3 moon then?

4 MR. KAAE: I'm not saying they don't. No, I'm 5 saying they don't, either. I'm not saying they fly to the 6 sun. I'm saying they shouldn't fly to the sun and they 7 shouldn't fly to the moon.

8 MR. PRATT: Yeah, but that's --

9 COMMISSIONER DOUGLAS: You've got to talk into 10 the microphone.

HEARING OFFICER CELLI: Dr. Pratt, you --11 12 COMMISSIONER DOUGLAS: Excuse me, Dr. Pratt. HEARING OFFICER CELLI: None of that's making 13 14 the record. I need you to speak into the microphone. MR. PRATT: Oh, sorry. If insects are flying 15 16 around, they will notice that they're getting closer and 17 closer to the actual light. Whereas the sun, it stays the 18 same. What is it, 82 million miles away. 19 HEARING OFFICER CELLI: 93 million. 20 MR. KAAE: It's still a bright source. 21 MR. PRATT: It's a bright source, but they're 22 not going to perceive getting closer to it. 23 MR. KAAE: So you're saying that the insects 24 are --

25 MR. PRATT: I'm saying that they're using it for

navigation purposes, they're not using it to -- you know, we're seeing these, we're seeing insects that are attracted to light, that are diurnal. They have the ability, for some reason they've showed that they have an ability to be attracted toward light, to fly towards light even during the daytime, the artificial light.

7 HEARING OFFICER CELLI: I would have to -- I
8 just want to ask Dr. Kaae is it?

9 MR. KAAE: Yes.

HEARING OFFICER CELLI: Just if you go play, go to a baseball night game in the summer, and those lights are blazing, there are insects crawling all over those lights.

14 MR. KAAE: Yeah, but the point is that the 15 heliostat is not on at that time?

16 HEARING OFFICER CELLI: Say it again, yeah,17 speak into that microphone.

MR. KAAE: The apparatus is not on at that time, it's not on at night. I'm not saying insects don't fly to lights, they do. Okay, but the operation or the apparatus is not on at that time of night so how are flying insects going to fly to it.

HEARING OFFICER CELLI: And so the testimony, if I heard Dr. Pratt say, he didn't know whether there was insects are attracted to light. He couldn't say that?

1 MR. KAAE: No, basically, his testimony was that 2 insects fly to the light, okay. He said that some fly at 3 twilight. Okay, in my estimation, most of them fly when 4 it gets really, really dark. He also indicated that they 5 will fly to light in the very, very early morning. But my 6 point is both of those times the thing's turned off, so 7 how are they going to fly to it?

As soon as the light hits the mirror, the 8 apparatus turns off. And I spoke to an expert from one of 9 10 their experts from Brightsource, and he indicated there's a 20-minute period prior to when the thing turns off, 11 prior to sunset, okay, and there's a 20-minute period 12 prior to when it turns on at twilight. So we have a 13 14 period in there that Dr. Pratt, in his deposition, indicated, or in his testimony indicated that there's some 15 insects that fly at sunset and there's some insects that 16 17 fly at twilight to light. That's basically what he said.

18 What I'm saying is it's 20 minutes after those 19 periods, based on the expert's opinion, that that things 20 going to be turned off, so they're not going to be flying 21 to it.

I mean everybody admits there are some insects that are going to be killed by it, you know. It happens. I don't know how they get there, nobody really does. But, certainly, they're not going to be flying to the light

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during the day, or they're not going to be flying to it at 1 2 twilight, or they're not going to be flying to it at sunset based on when the thing turns on and off. 3 HEARING OFFICER CELLI: One moment. 4 (Off-Mike Discussion) 5 COMMISSIONER DOUGLAS: So I'll just ask another 6 7 question then. So is it your contention and, I'm sorry, I'm never going to keep the names completely straight. 8 9 MR. KAAE: Richard Kaae. 10 COMMISSIONER DOUGLAS: Mr. Kaae, Dr. Kaae. So what you're saying is that during the day, when the tower 11 12 is on, those insects are not attracted to light? MR. KAAE: Definitely. 13 14 COMMISSIONER DOUGLAS: Definitely not. 15 MR. KAAE: You have a competing source, you have 16 sunlight. 17 COMMISSIONER DOUGLAS: Okay, and Dr. Pratt, 18 you're saying? 19 MR. PRATT: I'm saying these towers, they're 20 producing a very, very strong light, much stronger than other lights that we have out there. And I'm saying they 21 22 could be attracted to those lights. And as they fly 23 closer and closer they'll see the light getting stronger 24 and stronger. 25 The sun, they won't see the light getting

1 stronger and stronger, it's 93 million miles away.

2 MR. KAAE: And my opinion is --MR. PRATT: But this is the whole idea of why we 3 should be doing some sort of monitoring, to figure out 4 5 whether this is actually happening. MS. MARTIN: Excuse me, can I have staff have an 6 opportunity to speak to these issues? 7 HEARING OFFICER CELLI: Yes, I just -- Dr. Kaae 8 9 had one more point you wanted to make and then we can go 10 to staff's. Go ahead. MR. KAAE: Well, I'm saying that the sun is a 11 12 competing source. I mean it's obviously brighter. 13 Obviously, they don't fly to the sun. But, basically, it 14 -- I believe he whispered in my ear. HEARING OFFICER CELLI: Well, please don't 15 whisper to the witnesses. 16 MR. KAAE: Yes. 17 18 HEARING OFFICER CELLI: Let the witnesses 19 testify. Go ahead. 20 MR. KAAE: Anyway, you've got a brighter source out there so why would they fly to a less bright source? 21 22 HEARING OFFICER CELLI: Okay, staff, 23 Mr. Huntley. 24 MR. HUNTLEY: Yes, thank you, Chris Huntley. Dr. Kaae, forgive me, I'm going to talk this way 25

1 and not talk to you.

2

3 MR. HUNTLEY: Preliminary evidence from ISEGS 4 shows insects are getting killed during the time and 5 sometimes large concentrations.

MR. KAAE: That's okay.

We acknowledge we don't know whether those 6 7 insects are being wind-blown in there or they're being attracted to the light. But we've been talking to other 8 insect experts, as well, and they say we don't know if 9 10 they're attracted to the light, but you should be doing a study to see if those are light-attracted insects. 11 That 12 was one of the driving factors which caused us to, you 13 know, suggest we should be doing some monitoring to figure 14 out what's going on in these facilities.

I haven't heard anything compelling, any scientific evidence or even a citation, or a paper that says insects won't be attracted to a bright light even during the day.

Are you telling me there's no body of literature out there that will say that?

21 MR. KAAE: Nobody's tested it.

22 MR. PRATT: Yeah, that's the problem.

23 MR. HUNTLEY: Okay.

24 MR. KAAE: But it makes sense. I'm trying to 25 make sense out of it, okay. I'm working with logic, I'm

not working -- you know, I love insects. I'm trying to make a logical approach to this. You've got two bright sources out there. They don't fly to the sun, obviously. Nobody thinks that. Why are they going to fly to something that's reflecting the sun?

6 HEARING OFFICER CELLI: Well, just so I can -- I 7 think we can cap this right now because is the issue 8 whether to monitor or not to monitor the insects at the 9 PSEGS?

MR. GALATI: Yeah, the staff made a finding of no significance and yet has a very wide open requirement to do monitoring that we have no idea what it means, and could be extremely expensive and a long-term study for a no finding of significance.

HEARING OFFICER CELLI: Okay, then I think we've heard enough about the insects for now. So I want to thank you, Dr. Kaae. I don't mean to keep you up at that podium, you can go ahead and have a seat.

MS. BELENKY: I'm sorry, could I just - HEARING OFFICER CELLI: Ms. Belenky?

MS. BELENKY: Yeah. I just wanted to say, we did have testimony earlier on insects. This isn't the first time in these proceedings we've had testimony on insects. So I just wanted to remind the Committee of that. We did have an expert, Pat Fronigan (phonetic), who

actually did surveys at the Solar One site and testified
 on insects, as well as documentation.

3 HEARING OFFICER CELLI: That's right.
4 MS. BELENKY: So that's in the record.

5 HEARING OFFICER CELLI: And as is, isn't6 McCrary's study in the record?

7 MS. BELENKY: Yeah.

8 HEARING OFFICER CELLI: Okay, because I remember 9 in that study there was like one day of 93, and then there 10 was a day of 5,000 insects. So anyway, let's, I think we 11 understand what the issue is there.

12 I'm going to move on to Dr. Smallwood at this13 time, regarding impacts, avian impacts.

DR. SMALLWOOD: Hello, Shawn Smallwood. I'm here to answer questions and to respond to testimony from others. So I'd like to start with Mr. Wally Erickson's testimony when he characterized my study or mischaracterized it. I know he didn't mean to, but I need to correct a few things.

There's this table he referenced. I don't know what the exhibit number is. I think it must have been submitted maybe a day or two ago.

23 HEARING OFFICER CELLI: Mr. Galati, what is this 24 exhibit number?

25 MR. GALATI: Yeah, Dr. Smallwood, we submitted

it on Friday in accordance with the pre-hearing conference
 discussion.

3 DR. SMALLWOOD: Okay, well, I'm just seeing it. 4 The numbers here are -- what's the exhibit number so I can 5 reference it properly?

6 MR. GALATI: It's 1205.

7 DR. SMALLWOOD: 1205, thank you.

8 Okay, well, the numbers here, some of them are 9 backwards, some of them I don't recognize. For example, 10 there's a number 3236 under Smallwood Solar One that's the 11 various assumptions.

12 Well, I didn't make that estimate.

There's per-tower estimates. I didn't make 13 14 those and I wouldn't do that because I do not assume that 15 there's a proportional relationship between the tallies and number of towers. I would argue that we don't know, 16 17 yet, so I wouldn't do that. There's also mischaracterization of my extrapolations or my adjustment 18 19 factor. Before I say that, though, I want to point out 20 that there is a difference in our methodology and he had the time to point out some difference, and I want to point 21 22 out a difference, too. One of the differences is that I 23 provide foundation and explanation for all my methods, all 24 my conclusions are all in the document. Okay, so anybody 25 can criticize it, or agree with it, whatever, it's all

1 there.

2 Second, I tend to err on the side of caution, 3 which I think is appropriate for a risk assessment 4 involving rare and previous resources, like birds and 5 bats. I don't rely on wishful thinking or hopeful 6 thinking. I rely on a good dose of caution.

7 With that said, sometimes I take a conservative8 approach and I did here, too.

Now, there's an allegation that I extrapolated 9 10 from Solar One right to Palen and I didn't do that. I made an extrapolation, first, from Solar One to Ivanpah 11 12 because I had nothing else to do work with before Ivanpah. And in fact, when I did that, I got it wrong. I actually, 13 14 usually hit the mark pretty effectively and consistently. I usually make pretty good predictions about impacts at 15 wind farms or other human endeavors. This one I got 16 I was way short at what's being found at Ivanpah. 17 wrong. 18 So I think there's a lesson there and I like to learn from 19 my mistakes.

I think the problem with my estimates is, for Ivanpah, or my estimate for Ivanpah was I used the national average for adjustment factors. And the national average doesn't do justice to small birds or bats, very small birds. In fact, the national average, I published last year a paper based on peer research, public interest

1 research funded research.

2 I have had -- I've since looked at that estimate more closely and I've found that for small birds and for 3 bats -- actually even in that paper I published last year, 4 the Journal of Wildlife Management, I did point out a 5 graph, provide a graph of bat impacts across wind farms 6 that showed that with decreasing search interval, or short 7 search intervals, the adjusted fatalities for bats goes 8 up, which means our adjustments for scat removal and 9 10 search and (inaudible) have not been working properly, they're missing their mark. 11

And I think I know why. I also found the same 12 thing since then and I've done more research on small 13 14 birds and, sure enough, with shorter search intervals you get much higher fatality rates, you know, that were also 15 adjusted. And I think that's where I missed it with 16 17 Ivanpah. I didn't use the appropriate adjustment factor. 18 So now, for Palen, you know, I've worked with 19 what's been found at Ivanpah for the first couple of months of scientific monitoring. I understand there's 20 been a third month, but I haven't received the results 21 22 yet, they're not posted on the Energy Commission's 23 website. At least time I checked they weren't, which was yesterday. So I worked with what's available there. I 24 didn't track from Solar One at all. I worked with what's 25

1 been found at Ivanpah.

And what I saw at Ivanpah is that, you know, most of the birds that are being found are tiny. They're warblers, hummingbirds, and these are tiny birds. And so, the adjustment factor's going to be huge, okay, much bigger than the one I used.

7 I used an adjustment factor of .2, which means 8 you take the number you found divided by .2. This is the 9 fivefold factor, but I think it's going to be bigger when 10 you actually do some on-site, proper on-site carcass 11 persistence -- well, I call it detection trials.

I think you'll find that the search retention isvery low and the scatter normal rate is very high.

And by the way, this error also goes to some of what Wally testified to. It goes to the cleared search area between the power tower and the heliostat mirrors.

Yes, it's a much more open area and easier to find birds. But, I'll tell you what, when you do searches like that in a similar environment in parts of the Altamont pass, again under PIER funding, we search areas that are a bowling ball most of the year. I mean, it's just really easy to see things in the ground, relatively easy.

The average number of searches per detected bird is four, which means we missed them an awful lot. Even

1 though they're out in the open and easy to see, we miss
2 them repeatedly before they're found, and those are the
3 ones we find. Most of the tiny birds I put out in these
4 detection trials have been entirely missed, never found.

Now, I'll point something else out about these 5 cleared areas is that the scavengers know they're clear, 6 too, and are very quick to remove birds and bats from the 7 most visible ground. All right, so your scavenge will be 8 very high in the cleared area between the power tower and 9 10 the heliostat mirrors. So my value point, too, as an adjustment factor I would regard as pretty conservative. 11 12 I think it's going to be worse down the road.

And I also just want to make a big picture 13 14 statement, and that is before I stop talking and let you guys ask questions of us, I just want to make a big 15 picture statement that, you know, what I'm seeing there in 16 just the first couple months of scientific monitoring of 17 18 Ivanpah, and I want to say also that there's no foundation 19 for concluding that the spring months are the worst months at Ivanpah. We will see. At least after a year of 20 monitoring we will see. But it wouldn't be consistent 21 with what we find at wind farms. At wind farms the spring 22 23 months are boring months for the searchers. They don't find much. 24

25

And it's also species-specific. So now, some

species are killed more often in August and September, and
 some are killed more often in winter. So we need to
 avoid, you know, in particular broad statements.

But anyway, what I want to see is that what I'm seeing, these numbers that are coming out of Ivanpah, will dwarf what we've seen at the Altamont Pass. The numbers are much bigger. That's all I have to say.

8 HEARING OFFICER CELLI: Thank you, Dr.9 Smallwood.

10

Mr. Harper?

MR. HARPER: Good afternoon. I just want to say as a native person, this has been a very interesting and learning experience. And I never thought, for sure, the argument of insects, but it was enlightening. There's some good cross-cultural teaching to me.

I do want to say my name's Dave Harper. I'm a 16 tribal member of the Colorado River Indian Tribes. 17 I′m 18 the traditional spokesman for the Mojave Elders Committee 19 for the past 25 years. I just want to say something about 20 the insects. In our creation story they talk about the bug named Nanjaha (phonetic), it's Nanjaha is what they 21 22 call it. And it's very important because the Nanjaha bug 23 goes into the ground, into the spirit world of the dead, 24 when it comes, and it's the only bug that can go between both worlds. 25

And so, we know it's out in the desert, it's the yellow and gold bug that comes in between the worlds. It has a very significant part of the dark side of the world that is practiced by some of our people. And so, the significance of some of the insects are very deeply a part in our spiritual existence and who we are as Mojave people.

8 And I think that's what I want to touch on 9 today. I'm the spokesman on behalf of the Colorado River 10 Indian Tribe's Mojave Elders. And I offer this statement 11 to document the importance of the birds to the Mojave 12 people and the impact of the proposed amendment to the 13 Palen project, which will have an effect on our 14 traditional Mojave believes.

The Mojave people have a well-documented history 15 of occupation of the subject land and practice their 16 religion, beliefs even today. And the Mojave people have 17 18 a traditional and spiritual tie to the land that is 19 reflected in their adamant refusal to allow the land to be Traditional landscapes, trails and landmarks 20 desecrated. are reflected in the Mojave songs, stories and beliefs, 21 22 which are directly tied to the origins of the Mojave 23 people.

24 Birds play a role in the existence of the Mojave 25 people in their creation story. Now, the Mojave creation

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story tells the importance of bird population and the
 impact of their existence in the daily life of the Mojave
 people.

4 Ironically, the phrase "cradle to death" is a 5 statement that is well within the Mojave people's 6 tradition and culture. And it's in the Mojave creation 7 story that is the creator's son, Mastonho (non-English 8 word), who changes from a spiritual being to a Sea Eagle 9 after creating the plants, animals and all beings.

10 The Mojave clans have been identified in the 11 earth, desert, mountain, plant, animals and the 12 long-impacted people of the Mojave people.

The following Mojave clans play an important role in the Mojave tradition and culture and they have been given specific (inaudible) within the tribes' relation.

17 The quail is a Mojave clan. It's called Masepa 18 (non-English word). Night Bird, or in the Mojave 19 language, Mothinka (non-English word), that's a clan. And a small-flying bird, Maja (non-English word) is a clan of 20 the Mojave people. And these clans still exist today and 21 are well within the defined traditional clan realms of our 22 23 people.

I do want to say on that point, when we talk about plants and animals, and I don't know when we're

going to get there, my clan is called the Moose Clan.
It's a tobacco root and it has a specific purpose in the
cleansing and spirituality of our people that we use when
we are either at funerals, or we're having nightmares,
dreams, when we're looking for the future. These animals,
these plans, they all have a significant impact to our
people.

So when you say there's collateral damage or 8 there's a carcass, it kind of stinks because the carcass 9 10 could be a Red-Tailed Hawk. And so what I'll say about the Hawk is the most significant and important bird is the 11 12 Red-Tailed Hawk, or in the Mojave language, Secura (non-English word). This bird has great significance and 13 14 value to the Mojave people. Now, the Secura is a spiritual and sacred landmark and the clan representing 15 the Warrior Clan of the Mojave people. 16

The Warrior Clan was first to step into battle and sacrifice their life for their people. When in battle or in day-to-day life, members of the Warrior Clan wore the Red-Tailed Hawk feathers to identify their membership in the group.

22 Warriors were taught at a young age to fight out 23 of existence, not anger, and to understand that they have 24 committed their life to ensure the tribe's survival and 25 sustainability. The Mojave Warrior staff was taken into

battle and it is still used to honor the Warrior Clan
 descendants at funerals, or tribal distinguished leaders.
 And the staff is adorned with Red-Tailed Hawk feathers,
 which represent the clan with the color red, black and
 white.

It is believed that the white signifies life.
Black represents death. And white represents the
integrity of the person who the staff has been made for.

The Roadrunner, or in the Mojave language, 9 10 Dapoulo (non-English word), is the kind that has long been respected for communication amongst the tribes, clans and 11 The Roadrunner signifies the runners of the 12 enemies. Mojave people. It is well documented that runners could 13 14 run up to 100 miles per day and would easily run in a day to the Cochang (non-English word) people well over 100 15 miles, even on a day like this. And the runners would be 16 the messenger of death, ceremonies or celebration for the 17 18 Mojave people. Most often the runner would return home 19 the next day at the same rate of speed and distance. Without the runners, many of the Mojave villages and 20 people would not be warned of attacks of other people and 21 22 enemies who would put them in harm's way.

Once returning from battle, the runners were going back and forth at a high rate of speed for many hours to remove any bad spirits which may have accompanied

1 them on their journey.

It is well-documented in stories that our chief, 2 our most famous chief, Chief Aracabo (non-English word) 3 was a chief for the people. He established, in 1863, the 4 Colorado River Indian Reservation. Because at the time 5 the Mojave people were in battle with the U.S. Government, 6 7 and the Chief made several trips back east to Washington, D.C., to meet with the president. And at the time, he 8 would take the steamboat along the Colorado River down to 9 10 the Gulf of Mexico. From the Gulf of Mexico the steamboat would come around to the Port of San Francisco. At the 11 port of San Francisco is then that he rode the boat to 12 13 Washington, D.C., coming around the other side.

14 But the thing about Chief Aracabo was before he became chief of the Mojave people, he was a medicine man, 15 a chief medicine man. And at the time of battle, and I'll 16 tell the story because these areas are really significant 17 18 spiritual. At the time of battle, the Mojave people had 19 50 warriors and Chief Aracabo and they were fighting the Pena (non-English word) people, and the Pena people had 20 between 500 and 750 warriors. 21

Because Chief Aracabo was a medicine man and he wore the hawk feathers, but he was one of very few people who wore a Roadrunner feather, a hawk feather and an eagle feather. And at the time of battle, Chief Aracabo would

run 50 miles in three-quarters of a day at a half run. 1 And if he was running to go to battle, and he really 2 wanted to fight and had an intent, he would do the 100 3 miles a day, also. But with this battle where they were 4 fighting Pima people, there were 750 warriors of the Pimas 5 and the Mojaves had 50. He knew they were outnumbered, 6 but he was a leader. And Chief Aracaba's primary purpose 7 was not to let our people die. That's why he established 8 the reservation because he felt that if we went to war 9 10 with the United States, we would have more death.

11 At the time of this battle, Chief Aracaba 12 suspended time because he was a medicine person. And he 13 distanced himself 50 miles in a half a day before he let 14 time be unsuspended. That was the power of the chief, of 15 that chief at that time.

And these areas are significant. But as we go back to the variation of the birds, it was Chief Aracaba who was the only one, that I know I've ever read that wore those three feathers. And that's how important the birds are to us because they represent these abilities, and these capabilities, and these next world realms of our existence and sustainability.

The eagle, or in the Mojave language, Aspar (non-English word), is an important bird. Now, in this testimony I wrote that I couldn't write anything more

because the elders didn't give me direction on it. 1 But 2 I'm told the eagle was worn by who we call the Butahan (non-English word) people, the Butahan. And what that 3 was, was the Butahan people were the advisors to the 4 5 chief. They were generally older people, a lot older people. And their significance in the role were impacted 6 in the survival and sustainability of the Mojave people 7 through the direction of the chief. So the chief never 8 acted upon himself, he had advisors and those were the 9 10 Butahan people.

And the Butahan people took care of the people. 11 12 They were the people who were not on the road when there was death, they would come to these people that had lost 13 14 somebody and they would take care of them. They would feed them, they would cook for them and they would take 15 care of the body and set up the cremation ceremonies. 16 So 17 the Butahan people wore the eagle feathers. They were far 18 more important, some say, even far more important than the 19 chief because they took care of the people directly.

I'm sorry if I'm boring you. The owl, or in the Mojave language, papete (non-English word), is another bird who I had to ask the elders who I can talk about because this, again, is another bird that is sacred. A lot of people say, oh, that's the signal of death. That's the owl, if we hear the owl, in our belief, if you see an

owl dancing, and if you've ever seen an owl, and this is why they call it the bird dancing, if you ever see an owl dance and you see some of our people dancing, you will see them dancing like a bird. And some of these owls are huge, they're about this big and they'll dance. And if you see our people, they'll wear their cape and they'll dance, and that's why it's called the bird dance.

And the bird dance sometimes, most of the time 8 is a social dance. The Mojave bird songs are part of the 9 10 Mojave culture and play a significant role in the migration of the Mojave people. Those songs reflect the 11 12 areas in which the Mojave people have been to, almost like a map in tracing the Mojave people's land and experience. 13 14 So if you hear a bird song, the song that they're talking about in the southern area, and the best way I can 15 describe it to non-Native people is if I said there was an 16 17 oval rock, and the song says there's an oval rock, there's 18 an oval rock, here is the oval rock. It doesn't go that 19 way but I'm trying to explain it in a way you can That song talks about where the oval rock 20 understand it. where we know is, and it's like a map. The bird song, it 21 will tell about the significant areas in the songs. 22

For others of the Mojave people say if you go to the sacred mountain of Encomay (non-English word), you will dream the songs and it will come to you like a river

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flowing. It is there you will receive your gift of being
 a Mojave bird singer.

And so, I think, you know, well when we talk about the X factor of so many of these birds and so many of these things, we automatically believe that, well, there's a factor of 10 percent of them will be killed.

7 Well, 10 percent means something to us. It 8 isn't just a bird. And like I just told, these birds have 9 significance to our people. They still, today, play that 10 important part for how we interact with the animals, and 11 the plants, and the spirit live and how it goes.

And I think Joe Ontiveres said, that's yesterday when he said, "you can't separate the boat because this is culture".

And so, our being of who we are, our culture, cultural landscapes of Asucura (non-English word), Red-Tail Mountain, and there's a Warrior Mountain. And the Warrior Mountain is a landscape that is part of our culture and has significance in our spiritual being.

20 So when you say, explain X, Y and Z in several 21 boxes, it's hard for us to fit the box because we are 22 inclusive. And isn't just inclusive in name, but it's a 23 spiritual inclusiveness because each of it has a 24 significant spiritual realm to it. And at each point is 25 no less or no greater.

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1 If our people pass, nobody gets more or gets 2 less when we do our cremation, it's all the same. Since 3 time immemorial, since our creator taught us how to 4 cremate, everybody's the same because we're all equal. 5 Thank you.

6 HEARING OFFICER CELLI: Thank you, Mr. Harper.7 Ms. Anderson?

8 MS. ANDERSON: Hi, this Ilene Anderson. And 9 Mr. Harper's a hard act to follow, but I'll try and I'll 10 keep it brief.

11 So I have a number of remaining concerns about 12 impacts to avian species that really remain unaddressed. 13 One of those is the potential disruption to the migratory 14 pathways for birds if the project is built. And, you 15 know, this north/south, this is east/west. We have grave 16 concerns about the migration between Salton Sea and 17 Colorado River.

18 I'm also concerned about the project actually 19 attracting birds to the site and putting them into harm's 20 way. I see two ways that this could occur. First, the 21 birds could be attracted to the site by mirrors mimicking 22 water features, the famous lake effect that I know we've 23 talked about and, therefore, being killed or injured by 24 collision, as reported in the literature.

25 And secondly, birds being attracted to the

1 flying insects that are being attracted to the super
2 bright light of the concentrated solar and, therefore,
3 being killed or injured by being burned. Also, that's
4 been reported in recent literature. Both of these would
5 be deadly attractions created by the project.

I also remain concerned about the lack of key final avian plans that are available to the public. These plans purportedly will avoid and minimize impacts. But without seeing them and knowing what's actually in the final plans, there's no way to evaluate the adequacy of these plans.

We still have grave concerns about the proposed TAC. And while we support having technical experts be advising, the problem is that it's all done behind closed doors, and so there's no opportunity for the public to actually engage in this. And for those of us that are interested in these issues, we think this is a really key issue.

So that concludes my statements at this time,
 thank you.

HEARING OFFICER CELLI: Thank you, Ms. Anderson. Mr. Figueroa, did you wish to make a statement at this time?

24 MR. FIGUEROA: Yes, I'm of the Chemehuevi Tribe, 25 and I monitor the sacred sites. And like Chuckwalla, this

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is the most sacred place for (inaudible) like research at
 (inaudible) and stating how important it is.

So one of the things that they forgot to mention 3 here is about the Poor Will Bird. The Poor Will Bird is 4 one of the few birds that hibernates. And one of its 5 favorite places is right there at the northeast side of 6 the Chuckwallas in the big wash that comes out of the 7 springs. And the springs is Tula (non-English word), and 8 this right there, that's just right in the entrance, the 9 10 Palen project is right to the entrance of Tula springs. So it's also one of the most sacred birds of the Coastal 11 12 when they hibernates over there. (Inaudible) so maybe you're familiar with Chuckwalla. As a matter of fact, as 13 14 soon as you get the (inaudible) also from there, that's part of the Chuckwalla there. So it's going to be really 15 devastating to have that project there. It's the wish of 16 the people that have already testified of the effect it 17 18 will have on the majority.

Also what we can see is the Horny Toad. The Horny Toad, like we said yesterday, is what we call elcocoo (non-English word).

22 So right now, at the Visala and the Mcoi 23 (non-English words), they're being devastated. They're 24 being devastated. The Horny Toad is just being plowed 25 under right now. So also, this is a big issue of these

animals that are being destroyed without any kind of justification why and how can they be saved? You cannot avoid trying to save them and not destroy them. So we're totally against that project because of all this devastation that's happening. Right now, I think that is my major point was the Poor Will Bird.

HEARING OFFICER CELLI: Thank you, Mr. Figueroa. We've now heard everybody's opening statement with regard to biology. We did tell people that we would have at 5:00 and I just want to acknowledge that it's 5:25.

Jeff Ogata is filling in for Alana Mathews as our public adviser. If anyone wishes to make a public comment, then please see Jeff, who's standing there and he has the blue cards.

Jeff, if I could have the blue cards now. Larry McLaughlin, you're on. This is your long-awaited moment, because you wanted to speak earlier, but you had to take a phone call, so --

20 MR. MCLAUGHLIN: Thank you very much. I 21 apologize for not being here --

22 HEARING OFFICER CELLI: Go ahead.

23 MR. MCLAUGHLIN: -- when my name was called 24 earlier. My name is Larry McLaughlin. I'm the Regional 25 Director for the Inland Empire Desert Region Community

Colleges. I work with 12 community colleges on programs
 related to advanced transportation and renewable energy.
 And my main concern is bringing the economic opportunity
 that the jobs created by this project and other projects
 to the communities that are nearest to the projects.

I think it's important that the desert 6 communities close by get an opportunity to receive some of 7 the employment. And we're working with several colleges 8 in the desert region to help prepare workers for the 9 10 employment opportunities. We have been coordinating with the industry, with the workforce development system, and 11 12 the state, with organized labor to make sure that we're 13 doing it right.

14 We've been conducting a series of advisory committees that involve all the stakeholders. We've been 15 having meetings over the months to make sure that we're 16 developing the right programs, including the training 17 18 that's needed. In fact, Palo Verde Community College here 19 is currently conducted training. They just wrapped a 20 program this summer, and we're conducting another training program during the fall in preparation for the project 21 22 which is expected to start construction sometime later 23 fall. And we're doing that specifically for the Utility 24 Skills industry. There are several colleges that are focusing on the Utility Skills industry's workforce needs. 25

And we are standing ready. I think it's safe to say that
 the community colleges are here for the community and
 they're here for the growing industry, the growing energy
 industry.

5 The training that we've been developing has not been directed just for construction, but we also are 6 7 developing programs for the operators that are going in these plants, have long-term jobs, and, you know, the 8 higher paying career-type positions later on. In fact, 9 10 I'm working with a group of educators right now to develop a curriculum for the operations and maintenance of 11 12 large-scale renewable energy power generation projects that would include, not just solar thermal projects like 13 14 the Central Receiver projects in the area, but also the geothermal projects that are down on the Salton Sea and 15 others. 16

17 We're going to continue to work with the project 18 developers, with their contractors, with the workforce 19 development system, with labor unions in the area to 20 ensure that a workforce is prepared properly. We identify good candidates for employment and, when necessary, 21 22 provide the training to get them prepared to make sure 23 that the jobs are benefiting the communities where there 24 are projects. Thank you very much.

25 COMMISSIONER DOUGLAS: Thank you,

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Mr. McLaughlin. I am familiar with a lot of the work that 1 2 your program is doing and definitely appreciate it. MR. MCLAUGHLIN: Thank you. 3 HEARING OFFICER CELLI: Forgive me if I 4 5 mispronounce names. Stacia or Stacia Bailey. Is it Stacia? 6 7 I'm speaking for Stacia Bailey over MS. EDDY: She recently lost her hearing, but it has come there. 8 back. If she did come up here, she wouldn't need a mic 9 10 because she'd be yelling at you guys. So she just wanted to let you know that she is against the Palen. Thank you. 11 12 HEARING OFFICER CELLI: Opposes the project. 13 Thank you, ma'am. Ma'am, what was your name? Okay. 14 We'll catch her when she comes around. 15 MS. EDDY: Neva Eddy. 16 COMMISSIONER DOUGLAS: Thank you. 17 HEARING OFFICER CELLI: Neva Eddy, why don't you stay right there and let's get your public comment right 18 19 Neva, please. now. 20 MS. EDDY: Okay. Yeah, let me get my paper. 21 HEARING OFFICER CELLI: We are going to hear 22 from Neva Eddy, N-E-V-A E-D-D-Y. 23 MS. EDDY: (Non-English word) Neva Eddy. My 24 clan name is (non-English word). And I just would like to say also (non-English word), which means my heart hurts or 25

heavy, for several reasons. Because I'm full blooded
 Mojave and I'm one of the families who take the Mojave
 beliefs very serious. I have been taught many things the
 old way, practices.

5 All these solars coming up is taking away a lot of these birds, plants out there. I use, we use, my 6 family, we use a lot of these things like, for instance, 7 The dove for me in the summer is like a watch. 8 the dove. It tells me what type of day during the summer, how hot 9 10 it's going to be. And I listen to its cries; and however long they call, it's going to be super hot. So that's my 11 belief. This is what I believe. 12

And another thing, too, is what David had talked about, is the red-tailed hawk, the eagles, and the owl; all these things I still believe, I believe in. And, now, I am teaching my kids and my grandkids same thing. I'm passing it on to them.

18 But from the red-tailed hawk and the eagle, we 19 have a family there in Parker who uses a lot of these feathers to make their stuff. And they're used for the 20 funerals because that's, I guess, this family clan's, 21 22 that's their way for their journey. And they also use it 23 for special people. It would be like any ancestor of our 24 Chief, Mojave runners who run, you know, because we 25 don't -- no phones, no nothing like that. So they would

1 run, Yuma, Needles, to deliver messages. And however long 2 it took them, you know, the message would get there. And 3 it was especially about death in the families. So that's 4 why the importance of these birds, these type of birds.

5 And for the owl, like Dave said, this is an omen 6 for us. This is what I was taught. And I remember my 7 father telling me that the owl would talk. Sometimes this 8 owl will talk in Mojave. He would tell you who was going 9 to go. And so it just kind of like prepared whoever this 10 owl would talk to. That was the time to prepare.

11 So many plants out there, particularly the sage. 12 After a funeral, we believe that spirits are still in the 13 house. So we use sage to burn. We put them in cans and 14 we burn them inside the house so that the smoke in this 15 can, you know, float around in there and do that. And we 16 also use that for what we call smoking our bodies, which 17 is a cleansing thing for us.

18 So what I'm talking about is, I practice all of 19 these things in my home. And, you know, I'm going to continue; as long as I'm on this earth, I want to continue 20 to do this and, as I said, teach my kids and my grandkids. 21 22 But, you know, with all these solars going up, it seems 23 like, you know, we have no control over, you know, all the 24 animals, birds, whatever. Nobody can control where they can fly, when to fly, you know. It's just like you and 25

1 like people, they're like people. You know, when you see 2 something burning, sometimes I call these nosy people, 3 that, you know, everybody's right there wanting to see 4 what's burning. So these projects will do that, you know, 5 the animals, birds, whatever, they'll do the same thing. 6 They're going to fly right to something bright.

So all in all, I just would want to say that I
am against the Palen project going up and, you know,
that's where I stand. Thank you.

10 COMMISSIONER DOUGLAS: Thank you very much.
11 Cheryl Harper Escara, please. Just so you can be ready,
12 followed by Manfred Scott.

MS. ESCARIA: Good afternoon. My name is Cheryl Harper Escara. I'm from the Colorado River Indian Tribes. I also am a full blooded Mojave. I was raised a traditional way on the reservation for many years, and I still teach my children the traditional way.

18 And like many of us have said and we have 19 testified, that animals, plants, the earth, the water, the mountains are traditional to us. So when you come onto 20 our reservation or our land, you're destroying these 21 things that are meaningful to us. You know? But also I 22 23 want to say is that I, too, am a descendant of Aratega 24 (phonetic) Chief Aratega. I come from his people. They 25 healed my great grandfather. And I am considered a

1 princess.

2 And so with all these things, the traditional, the medicine, the animals, the plants, the birds, all 3 those things mean much more to me. And there are pros and 4 cons about these solar plants. Sure, it will create jobs 5 for people, local people, a long list of people who need 6 jobs today. They're under this economy. You know, I, 7 too, am struggling. I've been working since I was in the 8 seventh grade, and I just resigned my position two years 9 10 And I don't mind saying it, I'm 61 years old. And aqo. these traditional plants and medicine keep me healthy, 11 12 keep me going. I go and plant my own plants. I take my own Aloe Vera. You know, those things are very special. 13

But the thing is, and I do not like to put 14 labels on people, that's not my way, that's not how I was 15 raised, because I live in a world of rainbows. Many 16 people, it doesn't matter, you people have labels, you're 17 18 French, Italian, or whatever, Dutch. But I don't see 19 that. I was never raised to put labels on people. And 20 I'm fortunate to be here to express myself and my concerns. But all our Indian people, like we said, four 21 22 tribes, Navajo, Hopi, Chemehuevi, Mojaves, I don't see 23 them as tribes, I see them as relatives because we all 24 grew up in the same reservation. So we all fight for the same reason, and we can't stand here today and make that 25

decision for them. We have to come together and stand
 together for what we know is right and what is
 traditionally ours.

Like you've heard before, this land is owned by the earth, she nurtures us. And the father upstairs gives us the generation we don't have to get from these power plants. It's nature. It comes out. It doesn't have a price on it. But it also provides those economic abilities for us to farm our lands naturally from water, from the air, from the climates, from the animals.

I live in a place where there's fields. I wake 11 12 up every morning and I thank God for giving me the day to look at the green fields and all the different crops. And 13 14 they're all there for a reason. And I just looked at the solar, the Ivanpah. I sat there with a few tears in my 15 eyes and thought "How could you do this to us? How could 16 17 you do it to anyone?" Put a price on this land, put a price on nature. We need to go back the old way, the 18 19 natural way. And you people are just a moneymaking business. You know? 20

Sure, we adopt those businesses on our reservation, like the lady said, it's good for business, donations, contributions. You know? It's true, but as Indian people on a reservation, we also live the white man But yet we also believe in our natural native

1 traditions.

2	So don't argue pros and cons here. But please
3	think about what is necessary with your heart, not with
4	your wallet. And I want to thank you for inviting us, and
5	I speak for all the tribes with the Colorado River Indian
6	Tribes, and respecting us to stand here and do our
7	testimony. Thank you.
8	HEARING OFFICER CELLI: Thank you, Ms. Harper
9	Escara.
10	COMMISSIONER DOUGLAS: Thank you.
11	HEARING OFFICER CELLI: We're going to
12	(Off-Mike Discussion)
13	I'm just going to interrupt for a second because
14	we got a note here that Tom Dietsch from the U.S. Fish and
15	Wildlife Service is on the phone and has to leave and
16	wanted to make a comment. So if you can hear me,
17	Mr. Dietsch on the phone. Tom Dietsch?
18	MR. DIETSCH: Can you hear me?
19	HEARING OFFICER CELLI: Yes, go ahead, sir.
20	MR. DIETSCH: I'm going to have to drop off the
21	call here shortly. I just wanted to let you know that
22	U.S. Fish and Wildlife Service has some concerns with the
23	(inaudible). I just wanted to add a couple of facts.
24	I've listened to the testimony thus far. First of all, I
25	have concern that the (inaudible). Thank you very much

1 for the opportunity to offer some additional comments.

2 COMMISSIONER DOUGLAS: Thank you, Mr. Dietsch. 3 We look forward to receiving your letter. I just want to 4 make a brief announcement, and then we'll go on to Manfred 5 Scott. The petitioner's providing dinner, which will be 6 ready at 6:00; is that correct?

7

MS. GRENIER: Yes.

8 COMMISSIONER DOUGLAS: Okay. The dinner will be 9 ready at 6:00, and that's fine. At 6:00 o'clock, we'll 10 take a half hour break and we'll let everyone get their 11 dinner and hopefully have a chance to eat your dinner. 12 We'll resume public comment at 6:30. We offered 13 Mr. Dietsch an opportunity to speak because he had to drop 14 off the phone in a relatively short order.

We do want to offer that same opportunity to those of you in the room, so if you have pressing time constraints and you would be inconvenienced by resuming at 6:30, please let Jeff Ogata know and we'll make sure to take you up before we break for dinner. So with that, Mr. Scott.

HEARING OFFICER CELLI: Manfred Scott. MS. MARTIN: May I just interject and suggest that we ask if other folks on the phone have that same kind of -- I don't know if there's other --

25 COMMISSIONER DOUGLAS: Thank you. We'll hear

1 from Mr. Scott, and if you are on the phone and do have 2 that kind of constraint, please send a chat. Thanks for 3 that.

HEARING OFFICER CELLI: Go ahead, Mr. Scott.
MR. SCOTT: May name is Manfred Scott. Good
afternoon. I just wanted to say that it's good to see my
relatives here from the Mojave tribe. And we're talking
about insects and I imagine bugs. I haven't heard bugs,
but anyhow.

10 Like they were talking about in their creation story, we do have -- you know, they do mention the name of 11 insects and bugs and all other animals and so forth. 12 Ι have two children, two daughters. One of them is named 13 14 (non-English word). That's her middle name. That means carry the insect. And (non-English word). Now, on the 15 Mojave side, we say (non-English word). Some say 16 17 (non-English word). And have (non-English word). That 18 means behind the mountain. So when you put those two 19 together, it's carry the insect behind the mountain. And 20 that's a clan name that's been carried on for many years in my family. 21

And so with that -- and during some time the Americans changed the names to American names like Bill, John, George, Laura, Sarah, so forth. So we carry those names now. And so we still try to carry some of our clan

names, some still do today. But then again, with this new 1 2 modern technology, we try to teach our kids about the past and about what's going on. But then again, with this new 3 technology that's coming about, they're into the TVs, 4 they're in to cellphones. Now if you look, you'll see 5 they carry a cellphone. They won't even look at the 6 desert; they won't look at the plants; they wouldn't look 7 at anything else. They're on the cellphone. Everybody is 8 on that cellphone. Even in the vehicles you see people. 9 10 They don't have time for nature anymore. They don't even go out and cook anything. They go out and have fast 11 12 foods. You try to keep your kids about the desert life, about the nature, but they only want to sit there and 13 14 watch TV. And if they want to eat something, they put something in the microwave oven, they nuke it, and then 15 they sit back in front of the TV and play games. 16

It's really hard when you have these 17 18 technologies to try to teach them about, you know, the 19 outside life. You might not like what I'm about to say, but then again, I call the tower, I call it a monster 20 I call it the Palen monster tower because it tower. 21 22 destroys and it's been destroying, like we heard before, 23 like I've been hearing here, that it's been killing a lot 24 of birds and animals and so forth, things that are in Ivanpah. And then one here is going to be 750-foot tall. 25

1 It's going to be even more destructive than Ivanpah. 2 That's the way I feel. We talked about the glare. We 3 talked about the flux. We talked about all the other 4 things. And it seems like we still don't have enough data 5 to even, you know, build this thing. There is still a lot 6 of analysis that needs to be done. And we still haven't 7 done that.

And I feel that this tower shouldn't even be 8 built, this monster tower, because it's going to create a 9 10 big problem. And if you heard from the tribal people, you know, we have a lot of culture out there. We talk about 11 12 the animals. Animals can't speak for themselves. Insects can't speak for themselves. So we have to be there to 13 14 take care of them. Which I hear about Chuckwalla. It's not only just Chuckwalla or McCoy Springs. We got Eagle 15 Mountain. We got (inaudible). We got Eagle Mountain. We 16 17 got Palen. We got all these surrounding mountains that 18 are all of our culture materials out there. Not just the 19 (inaudible), but other tribes that travelled through this area and lived out in this area. And it's very sad 20 because it's being destroyed. 21

And I seem like a broken record sometime, because it seems like I keep saying over and over again in different places. And we say consult with the tribes. They do consult. The tribe is also a government, and they

should be on the high level as well as any government, BLM
 or whomever. We should be on the high level. But it
 seems like they still put us in the low portion of that.
 And we should be just up there right along with them. And
 I think that needs to change.

We talk about entomology is already a complex 6 science, your science. The science requires strong 7 backgrounds in biology, physiology, chemistry, and 8 mathematics. Working with insects also requires tolerance 9 10 for conditions and subjects that already are unusual or which may be harmful. The application of science spans 11 12 many disciplines. Molecule systematics, environmental science, medicine, public health, and many, many others, 13 14 all the have stakes in science.

Today, many legislators, environmentalists, 15 organizations, naturalists, teachers are involved in a 16 17 race to protect natural history, including the unique 18 ecosystem and biology of California insects because of 19 their diversity, abundance, and articulations into every habitat and niche are important to understand and record. 20 Hopefully, this will aid in the preservation of 21 22 California's unique ecosystem and in the preservation of 23 the California biodiversity questions. And Exploring California Insects program have been contacted in this 24 25 project. And let's do the right thing and not let us be

1 politically influenced. Thank you.

2 HEARING OFFICER CELLI: Thank you, Mr. Scott. COMMISSIONER DOUGLAS: Thank you. 3 HEARING OFFICER CELLI: So now it's time to 4 break for dinner. It's 6:00 o'clock. When we come back, 5 all of the witnesses are under oath still, so I'm going to 6 7 ask you to come back and sit in the same place that you're sitting now. I'm talking about the witnesses. The rest 8 of the public can sit where you want, but witnesses please 9 10 resume your seats at 6:30 and we will finish taking public 11 comment. COMMISSIONER DOUGLAS: Ms. Martin. 12 13 MS. MARTIN: Yes, I just wanted to say, did we 14 want to open the phone lines in case anybody who has to go needs to make a statement? 15 HEARING OFFICER CELLI: Is there anyone who is 16 17 on the phone line that can't continue to be on the line 18 after 6:30? Hearing none, then we'll resume at 6:30 for 19 public comment. MALE VOICE: Do you think that at 6:30 we could 20 let Binyamin respond to a couple of things, points that 21 22 were made, just because he's off. 23 HEARING OFFICER CELLI: He's gone. Probably for some well-deserved sleep. Okay, then, we'll see you all 24

25 at 6:30. We're off the record.

(Dinner Break from 6:00 p.m. to 6:30 p.m.) 1 2 HEARING OFFICER CELLI: Are we on? Okay. Ι want to say a few things on the record right now. For 3 starters, Basin and Range Watch is only here for a little 4 5 while. I thought you'd already left, but I'm glad you're still here, Mr. Emmerich. Did Gordon Pratt leave? 6 7 MR. EMMERICH: Yes. HEARING OFFICER CELLI: Okay. Who's witnesses, 8 seeing that Mr. Pratt left. 9 10 MS. BELENKY: Mr. Pratt had to leave, I'm sorry. If there's more on invertebrates, we will have to 11 12 hopefully find a way to address that. HEARING OFFICER CELLI: I actually think we 13 covered it. 14 15 MR. GALATI: Right. Dr. Kaae left too, I thought we were done with that, so I --16 17 HEARING OFFICER CELLI: Okay. We are, so that's 18 fine. That narrows things. I wanted to let everybody 19 know, parties, that we no longer have the capability on 20 WebEx to put up exhibits. So we're not going to be putting exhibits up on WebEx anymore, because for 21 22 technical reasons we just can't do it. So I'm sorry about 23 that, but it's the position we find ourselves in right 24 I don't think we have any more, so and I think you now. 25 have hard copies of any of the ones we do refer to and may

1 refer during the rebuttal.

2 So what we're about to do is complete the public comments. But before we do I want to say to the expert 3 witnesses that now we've heard everybody's -- we've looked 4 5 at everybody's testimony up until today. We've heard what you had to say. While the public is making comment, 6 because we have a couple left here, experts I want you to 7 organize your thoughts. And in two sentences or less, if 8 there is something that some other expert said that you 9 10 want to rebut, then we wanted you to tell us that, "Whatever that expert said, I disagree with it. The 11 12 reason I disagree with it is because of this, this, this and this. The reason I think my numbers are right or my 13 14 evidence is correct is because of this and that's my 15 position." So I'm going to ask you to do that. 16 And the reason we're --FEMALE VOICE: (Inaudible) 17

HEARING OFFICER CELLI: Basically we have to keep this short. We're considering this the risk assessment section of the two-part bird, avian and solar flux (inaudible). So that's the first thing I'm going to ask all of you expert witnesses to do.

Then attorneys, I'm going to ask you all to please organize your thoughts and your questions, because we really don't -- we want to get to the heart of it,

1 because really we're eager to get on to the mitigation, 2 which I think is very, very important that we get to that. So attorneys, if you want to cross, know who you want to 3 cross, know the questions you want to ask and please get 4 5 right to it. And be able to tell us when we call on you how many questions you have, okay? 6 7 So with that, let's hear from Amanda Barrera. MS. CLARK: Can I ask a guick logistical 8 question before we start? 9 10 HEARING OFFICER CELLI: Just one. MS. CLARK: I'm just wondering if we have to be 11 12 out at 8:00 and the likelihood of us going into tomorrow 13 or what's happening with that? 14 HEARING OFFICER CELLI: We need to be out of here, Andrea it was? 15 MS. GRENIER: We need to be out of this room at 16 9:30 tonight. 17 18 HEARING OFFICER CELLI: 9:30. 19 MS. GRENIER: Literally, everybody out. HEARING OFFICER CELLI: Okay. You heard the 20 21 lady. 22 MS. CLARK: So you are hoping to finish everything by 9:30 tonight? 23 HEARING OFFICER CELLI: Well, in my wildest 24 It's not looking that way, but I did want to 25 dreams.

1 finish everything tonight, but we will see how we do.

2 That's why I'm asking the parties to be efficient, because 3 if we can we will, if we can't we spill into tomorrow.

4 MS. CLARK: That's fine. I just wanted to know 5 where we were, thank.

6 COMMISSIONER DOUGLAS: That's right, but so 7 everyone knows we're looking at going to about 9:15. And 8 that gives us plenty of time to pick up our things and 9 vacate the building, and as we've been asked to do, before 10 9:30.

11 MS. GRENIER: They want us out at 9:45, so 12 that's (inaudible) 9:30.

13 COMMISSIONER DOUGLAS: Oh, 9:45? So then 9:30. 14 HEARING OFFICER CELLI: And public commenters, 15 I'm going to ask that you see if you can't keep your 16 comments to about three minutes each? Just keep it down 17 into a nice compact sentence or paragraph or whatever, so 18 that we can take the testimonies, because that's what 19 we're here to do along taking public comments.

20Amanda Barrera, it's good to see you again.21MS. BARRERA: Good afternoon, is this on?22HEARING OFFICER CELLI: Yes.

23 MS. BARRERA: Good afternoon, Amanda Barrera, 24 Tribal Council Member from the Colorado River Indian 25 Tribes, Chemehuevi Indian. And welcome to Indian country,

you want to do three minutes? Indians take ten to
 fifteen, so you're going to be late. We'll train each and
 every one of you.

Basically what I want to say in regards to the 4 5 meetings today is that in my upbringing and my education when we as a people here of this land, and we lived 6 together with the animals and we talked. We had the 7 ability to talk until things happened, Creator made 8 choices that gave them the inability to talk to us. 9 They 10 still talk to us, but we have to listen. We have to see it with our eyes and we have to listen with our heart and 11 our mind to be able to understand it. 12

The ants tell us when a storm is going to come 13 14 and you've heard other stories. The owls tell us when something's going to happen. Even my belief, we know that 15 it's not going to be good, but we know that as a creature 16 17 of the Creator they're preparing us. It's up to us how we 18 handle it as a human being. So these animals that you 19 talk about and the impacts that it has goes back to when 20 we talk about we can't decipher one from the other, 21 because we all function as one. Without them, we're 22 unprepared for what can happen. Without them our life 23 doesn't go on. We depend on them for our food. We depend 24 on them to tell us and to live by those stories that have been passed on. So that I hope that you don't take to 25

1 heart in that.

2 And I also realize that in today's technology, today's advancement as far as its learned it's too bad 3 that as Indian people we continue to be the victims within 4 our own countries and within our own nations. But that's 5 society and it's not up to us to judge or to question. 6 That's in the hands of the Creator and those around us and 7 how we deal with it from there forward. And I know with 8 the way that everything is fast-tracked might not be 9 decisions we like, we'll have to adjust. But remember 10 too, in those it hinders what we as Indian people have 11 12 been taught and how we balance ourself out well here.

But, you know, the animals they are a part of 13 14 us. When we go in the old ways that I was taught, when we took an animal we also gave blessing, because we took that 15 life so that we could have life. So that we could use 16 very bit and piece of it, because we needed it to sustain 17 18 ourselves out here in this area. We needed the rabbit 19 We needed the antlers. We needed the gut part of it fur. for carrying waters and, you know, just all those things, 20 those medicinal uses that we have for them. 21 They served 22 us, we served them, we were one. And we still are one. 23 And so in that regard, you know, we just remember that 24 when we're making a decision. Because I am going to pray 25 hard for you, I would not want to be in your body to be

1 able to have to think and to make these decisions.

2 But I pray that you make the right choice and you remember what we've brought before you, because a lot 3 has been shared that has never been shared, because of 4 what it means to us and what we're looking at losing or 5 the impact that it's going to have for generations to 6 They'll never be able to go out to those mountains 7 come. to pick the medicines, to go on a journey, to be taken out 8 there for a vision. When you have this big tower 9 10 hindering that connection between you and the Creator of what you're out there for. That'll never happen when you 11 put that out there, because we won't be able to do it 12 13 anymore.

14 And, you know, the non-Indians, when they put our tribes out here they thought they'd put us in a desert 15 and we couldn't live. The joke was on them. For the 16 17 Mojave people it's their indigenous lands. For the 18 Chemehuevis, we wandered freely through here. That land 19 took care of us as we had been taught to take care of it, as I have been taught that river is my bloodline. 20 If it stops I stop. If this land goes whatever it reduces from 21 22 it stops me from going on, stops my grandchildren.

23 So I really from as a leader, and this is from 24 me only, I appreciate the fact that we've been able to 25 come before you. It's still a little late, but we're

1 getting there and we're learning and I thank you.

HEARING OFFICER CELLI: Thank you, Ms. Barrera. Is Ivy Ledezma still here, Ivy Ledezma? And after Ivy Ledezma we're going to here from George? I'll figure this one out in a minute, but Ivy Ledezma, please go ahead.

7 MS. LEDEZMA: Hello. My name is Ivy Ledezma. I 8 am a CRIT tribal member and my grandparents are of 9 full-blood Mojave descent. I am also a Mojave bird dancer 10 and I oppose the Palen Solar Project.

I reach 3,800 tribal members with our newspaper 11 12 and I reach over 5,000 CRIT supporters every day on our Facebook sites that I administer. And my statement is 13 14 this. We have been victims of expansion and trespassing since we were discovered here. And I'd like to leave you 15 with this thought. We were the first caretakers of this 16 17 land you call America, remember that. Think of that when 18 you make your decision. I oppose this project, so do my 19 people. Thank you.

HEARING OFFICER CELLI: Thank you, Ms. Ledezma.
 Joyce Dick? And after Joyce Dick, we're going
 to be calling Jermaine Fisher.

MS. DICK: Hello. My name is Joyce Dick. I'm from the Colorado River Indian Tribes. And I want to cut this short, because I want to get on home. I want to say

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1 that my people have said it all in what I would like to 2 say. But I would be going over the same thing, but I am a 3 bird dancer and I am out there with helping people through 4 (inaudible) and things like that. I like to help people 5 and I oppose this. Thank you.

HEARING OFFICER CELLI: Thank you, Ms. Dick. 6 7 Jermaine Fisher, please come forward? And after Mr. Fisher, we're going to hear from Daphne Hill-Poolaw. 8 MR. FISHER: Hello, good afternoon. My name is 9 10 Jermaine Fisher and I am a member of the Colorado River Indian Tribes. I am Chemehuevi (inaudible) and I am 11 12 Mojave. As my elders said that they are, I am opposed to this as well. And this is coming from a younger 13 14 generation's version, so don't think I'm an elder; I'm a 15 younger generation representing the younger reservation of my tribe. 16

17 But yeah, I am also representing an elder and 18 her name is Gertrude B. Van Fleet. (phonetic) And she 19 will be turning 90 years old and to be honest, she's outlived some of the elders that have gone on. And the 20 stories that she told me about our land is so -- it's very 21 22 wonderful for what our tribal members have done and what they left behind for us, as a younger generation to do. 23 24 When you see an elder cry, knowing that my land is being taken from you and that your ancestors fought hard for 25

this land. And she turned to me and said, "Now, you have to fight, I can't do it no more. I taught you everything that I've learned and I'm passing it on to you." And that's how the traditions always pass. They look at the younger generation and say, "You have to fight for our land now. We can't do it for you anymore."

Just like how your mother said, "You have to grow up." Mothers can't do it for you all the time and look where you guys stand now. You guys have accomplished so much, because your mother said it's time for you to grow up. So the same with us, we've got to learn to fight and say no.

I am opposed to this and the main reason too is 13 14 like I said, my grandmother. I took her to see the Genesis Project the first time and she couldn't get out of 15 her wheelchair, but she managed to get into the van. 16 But 17 she sat in the van and just (inaudible) her heart went. 18 She said, "I don't need to see it. I already know it. Ι 19 feel it." And plus, her family, my ancestors, are 20 medicine men coming and descended from a medicine man. So sometimes you don't need to see it, you just feel it. 21 As 22 some of the elders said you can just feel it. You don't 23 have to go see it.

24 So I am saying that, you know, I'm opposed. 25 That I also look at this as well, as a good sign, this is

part of history as well. We are all part of history now. 1 2 We are all at the table, you know, and I understand that yes, we do need clean energy, don't get me wrong. But 3 also you've got to look at it this way too, but this is 4 our land though. You know, in other countries we would be 5 fighting you guys right now. We wouldn't even be talking. 6 As you see and you look at the world now, as I say you 7 look at the wars that are going on now, they're fighting. 8

You know, luckily for us we don't believe in 9 fighting. We believe in sitting down together as one and 10 talking this through. But if you decide to go this way to 11 12 approve the Palen then we're going to come back here again and say the same thing over, we're against it. Well, 13 14 there's a solar project coming up and you're going to make them cry again. And as a younger generation it's really 15 sad to see an elder crying. That's like seeing your 16 17 mother crying as in, "They're taking my house away. Fight 18 for me, help me. I can't do it, I'm too old. Now it's up 19 to you to take care of me. I had all my life to take care 20 of you, now you take care of me."

And don't forget, these younger ones are sitting right here now. This, like I said is part of history. Learn from what's going to happen. Please do not vote, please? I understand yeah, it's good. But there's also other places you can go build a solar project. It's not

just one small, small place, small desert or small land.
Like Christopher Columbus once said until he proved the
world wrong, "No, the world is round, it's not flat. It's
not just one place." Look at the history and then think
about this.

This is part of history right now. You and me 6 are all part of it now, so in one way I'm kind of honored 7 to be here. I'd like to thank my elders for inviting me. 8 And for you people as well, the CEC, it's an honor for me 9 10 to be here. Actually I've never really seen so many educated people in my life except for me and my family. 11 I'm talking to educated people, just now I feel kind of 12 good. But yet, in short I'm just saying I'm opposed to 13 14 it. And my grandmother is opposed to it definitely because she said, "You need to speak what you have to say 15 and that is it." She said, "For me, I'm against it and 16 17 that's it." Because my grandmother is really hard, she's 18 straight to the point, and that's how we learn to say what 19 you've got to say and that's it. And leave it at that.

But I'm saying that for my grandmother, but I'm saying please I beg, please do not vote for the Palen Project. Please? And for you people, I'm not against you as well, because these are times of change we're learning to come together. And I respect what you guys have done, your research. It is very impressive too. So for the

bugs, you know, a lot of (inaudible) but I'm just glad we
 all got together to do this. This is part of history.
 Thank you.

4 HEARING OFFICER CELLI: Thank you, Mr. Fisher.
5 Daphne Hill-Poolaw and after that we will hear
6 Arlene Kingery, you'll be after Ms. Hill-Poolaw. Go
7 ahead.

8 MS. HILL-POOLAW: Good afternoon. First of all, 9 I want to say a thank you for the meals that you've served 10 us for the last two days.

I just want to say this, the first thing that 11 12 I'm hearing my younger relative talk, talking about the laws of the land and the land here, the thought that came 13 14 to my mind is knowledge apart from experience will always dwell in the realm of doubt. Native American people live 15 amongst nature. We have the knowledge, we have the 16 17 experience. They have the intellect. For a Native 18 American to tell the white man where we live and how we 19 live you will never, ever understand. Ma Ava. (phonetic) You understand that's what that means, Ma Ava. You will 20 never know. We are taught from experience. We've lived 21 22 it, been there.

I come from a family, my mother is the second eldest of 13 and I am the eldest of all the grandchildren and there's probably about almost close to 65

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1 grandchildren, great-great grandchildren. So I come from 2 a large, large family. I am of Mojave descent. My mother is full-blooded Mojave. My dad is a Chemehuevi. 3 So I know both sides. I was raised with the animals; my dad 4 was one of the hunters on the reservation. I only lived 5 off the land. Believe it not, we also learned to eat the 6 locusts, the hanavas. (phonetic) I ate those. And when I 7 get a hold of them -- they're out this season. I've heard 8 them, I'm ready to go collect them and eat them. 9 They're 10 qood.

You talk about the light that's so bright it 11 12 And if you look in it today, even the Good Book draws. 13 says, the scripture says that when you're supposed to be 14 the light of the world it draws people. Light speaking in the karmal realm brings light, and it brings bugs. And 15 that's how we've lived. I never ate beef or a hotdog 16 until I was at the age of 13. Never knew what beef -- and 17 18 I hated it. I was raised on deer, elk, the dove, the 19 quail. We ate all that. The grasshoppers we ate. And I've learned all this. 20

My grandmother was full-blood Chemehuevi. Mary Smith, that was her English name that was given to her, knew no English. She raised coyotes. That my grandmother that Mr. Harper had mentioned about, the late Fanu. (phonetic) My grandmother, she raised coyotes. She also

1 had deer as pets. I know, I stayed there with her. And 2 to allow this project to rise up here, and I'm so glad 3 that Ivy had stated what she stated as American Natives, 4 we as Native Americans have learned and have adjusted by 5 force to live the Anglo way.

We have been forced to live with the light. 6 And we've become, America has become so spoiled to the point 7 now when it's time to eat we want to hurry up and go to 8 the fast food, now has become so unhealthy to the 9 10 Americans. And yet, we lived off the lands. I say this because America is headed for disaster and I look at it, 11 the way things are going, the fighting and the bickering, 12 13 this is what's happening.

14 Every time I've heard my grandparents say, "Never trust a hipoli. (phonetic) Never." And when you 15 16 talk to a hipoli, look at them in their eyes. Make sure 17 that they're telling the truth, because you can tell and 18 sense it in the inner-being that they're lying to you. 19 They have broken treaties after treaties after treaties 20 and especially when they shake the hands. Be careful, because they stab you in the back. I found that true. 21 22 I've learned that. Although I have learned by going to college, believe it or not, but I've also learned the 23 24 white man's way. But I've also learned to live, we were 25 okay, we survived. By the water and the fowls of the land

we made it. Now, I see what's happening, what's coming
 our way.

I am, and I stand firm as the Mojave Elders 3 Chairman of the Committee, the elders here, I've been the 4 Mojave Elders Chairman for several years now. And I have 5 learned and I have watched and I have seen and I'm very 6 cautious any time I shake hands with any white person. 7 That's how I was taught. Mr. Boya (phonetic) is correct. 8 You be careful, be careful. And that's how we are, we're 9 10 very careful. We want to sit down. The Good Book says, "Reason together." We have been victims. Our tribe has 11 been a victim. We have never sat at the table way in 12 advance to talk and strategize what was going to happen. 13 14 Of all the ground that we live in here, in the United States of America, of all places you want to come to 15 Indian land and build, the enemy, dangerous. 16

I heard a medicine man tell us, tell me when I 17 18 was young, "The Good Book says that wisdom and knowledge 19 will increase, but one day that wisdom and knowledge will become so sharp in the white man it's going to backfire on 20 them. And they're going to wonder what's happening." 21 22 They're right, he's right, and I see it. It's going to 23 backfire. We're in for a economic breakdown. I see it. I take this quote with me and I read it and I 24 25 try to understand the things that are happening in our

land here, but I want to read it. This is a quote from an 1 2 individual, from Ayn Rand. And it says here, "When you see that trading is done," and I've quoted this before, 3 "Not by consent, but by compulsion," and this is exactly 4 what has happened. "And when you see that in order to 5 produce, you need to obtain permission from men who 6 produce nothing. When you see money flowing," and that's 7 exactly what is happening, a fast-track, because money is 8 flowing out there, billions of dollars to structure up 9 10 this Palen and any kind of solar or wind power. "When you see that money is flowing to those who deal not in goods, 11 12 but in favors, and when you see men that get richer by grafts, by pulls and by works of your laws don't protect 13 14 you," but those laws protect you against the Native people. "And when you see corruption being rewarded and 15 honesty becoming self-sacrifice, you may know that your 16 society is doomed." 17

18 This is where we're at today. Something is 19 wrong here, deathly wrong. And if you have a conscious, if you have a heart, I am speaking from my heart today. I 20 speak it, not just for me, but I speak it for what I was 21 22 learned, what I was taught. But I also speak it for the 23 3,800 members or 4,000 I believe we have, membership but I 24 speak it not only for them, but also for the river tribes all up and down. I stand for them. 25

I've learned the Good Book. I studied the Good 1 2 I believe in the Good Book. Mosca homata vi, Book. (phonetic) God the Creator. I believe in God and I will 3 stand firm in what I believe. And I am not afraid, no 4 more. I will fear no man, but I will fear the one who can 5 destroy both soul and body. I say that and I would hope 6 7 those of you that are intellectually sharp with studying the words, I hope you find it in your heart to say, "No, I 8 oppose it firmly, definitely oppose it strong." Thank 9 10 you.

11 HEARING OFFICER CELLI: Thank you,12 Ms. Hill-Poolaw.

Arlene Kingery followed by Lorey Cachora. 13 MS. KINGERY: Arlene Kingery, Quechan Indian 14 Tribe. First, I have some specific comments. 15 The first one is I really think there should be a little bit better 16 17 monitoring at Ivanpah, since you're getting most of the 18 data from there. A lot of the original counsel say, 19 "Cause of death unknown." I really think it would be a 20 good idea to either monitor more closely the sites where you have higher densities of carcasses found, either with 21 22 a person or a camera or something like that, to see what's 23 happening.

The second thing is I think another reason why birds and insects may be attracted to the area is because

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of the carcasses, because of the dead animals as well as 1 2 attracting other predators. I don't think it's just the lake effect or the light. I think it also could be that 3 it's a food source. I'm concerned about why you're doing 4 5 the scavenger study where you take a certain percentage of the dead bird carcasses and put a colored tape on them and 6 7 lay them back out to see what happens to them, to see what scavengers come or how they disappear. 8

I don't know if you've ever looked at any other 9 power-generating facilities that do not have mirrors, that 10 are not solar, to see, to compare biological data. I know 11 12 like the power plants in the Midwest where I'm from, they have the lakes that they have to use to re-circulate 13 14 cooling water. They've tried to make it like animal preserves or areas where animals go, so that would be an 15 attractive area that would bring birds and other animals 16 17 But I don't know whether they have any mortality in. 18 around the building structures, so that would be something 19 that you might want to look at to compare.

And also to think whether putting something like that, like if you have evaporation ponds and things like that, of making them more viable. So instead of having to fish animals out of extremely contaminated and concentrated water, you actually have something where the animals would thrive or survive. And you'd be fulfilling

1 two purposes.

Another thing is when I looked at the bird mortality data, it looked like the only bird that hasn't died is the quail. And I assume that is because it doesn't fly. So it looks like that the main thing is any bird that flies is going to, if it goes there it's going to be injured or die.

And a general comment is that when you go out 8 and you look at the desert, you pretty much see an area 9 10 that's just looks desolate or empty. But to tribal people, and people that love the desert, it's a very rich 11 12 and complex ecosystem. And it could be compared, like 13 when you go out with a tribal person, to like surfing the 14 Internet. Where you look up one thing and then you see another thing and another thing. And when you go out to 15 the desert with an elder, it's like what they've all been 16 17 saying. It's one layer upon another layer upon another 18 layer. You're seeing this rich diversity, but it's 19 spiritual, it's their ideas, it's their dreams, it's their history, it's the food they ate, it's all of these things. 20 And it's a teaching tool for their children. It's their 21 22 morals, it's their stories, it's the seasons. It's just 23 stacked upon stacked upon stacked of all these layers. 24 And that's what they see when they go out to the desert. They don't see just a barren, desolate area. 25

When you try to understand that and you look at 1 2 how they have this knowledge it's all oral. It's been passed down for thousands of years. They don't have it 3 written down. So in their songs if you could hear their 4 5 songs it would like verses where they would tell about something and in their stories and in the dances mimic 6 animals and their traditions. And all that's been passed 7 If you look at like our book of the Bible, the down. 8 Genesis, where you have the creation story? Well, their 9 10 creation story actually gives each place and it gives where each animal was and what they did and how they 11 12 participated. So when they go out to the desert, they see like this whole book, this like 3D image of all these 13 14 things that they're seeing. And I don't think you see that. 15

And that's why when they see the desert and from 16 all the accounts that they're giving, they're telling 17 18 about everything they see, they feel, they remember, they 19 think, they dream. And that is hard to pass down from generation to generation, but they have done it no matter 20 how it's tried to be beaten out of them or forgotten. 21 22 They still have it, which is amazing to me. So when you 23 do something to their landscape or their areas you're 24 taking that from them. You're destroying a whole part of 25 their past and their tradition that needs to be passed on.

HEARING OFFICER CELLI: Thank you, Ms. Kingery.
 Lorey Cachora followed by Linda Otero.

MR. CACHORA: (Inaudible) Lorey Cachora, Quechan Tribe. I'm also a tribal consultant and consultant for Quechan Cultural Committee. And in the last two years I'm also a member of the Quechan Preservation Group that are a nonprofit organization. I was inducted in there by them to help them educate in the culture.

And the reason I had signed up to talk up again 9 10 today, I was just going to sit this out, but I heard something that to me that I mentioned the other day. 11 And 12 to hear something like this again, to me is very disturbing. But quoting from what I said the other day, 13 14 excuse my voice, but I said everything was defective from the start. It required amendments to documents or 15 (inaudible) social transformation, an attending system or 16 17 written policies, regulations and agreements. And this is 18 why I said that, whatever earlier from the signs about 19 birds or insects, the discussion to me was based on actions and their ability, their performance. And at the 20 end all that meant to me was that you're saying birds are 21 22 birds and bugs are bugs.

And nothing credible came out of that and that made me -- that may come soon. But again I don't think it should be operated this way, because I know in our world,

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and I think I've mentioned this before, that we recognize that missing species that are traditional for us. And we know this and although we know that, we haven't been able to fully sit down and document those traditional insects, birds and animals. But we do know there are some species that are missing right now, because of everything that we're doing.

And this is something that we have to, so when 8 you say something like this you make a commitment about 9 10 these certain things and you argue over that. From hereafter I think what we need to do is continue our 11 12 education to you, keep pushing you until you realize where we are coming from. Because it's mainly listening to hear 13 14 something about confliction (inaudible) bugs, all of these and you didn't stop to think why those bugs are being 15 attracted to the light, even during the daytime. 16 Where 17 else have you seen such a tower that existed three years 18 ago, four years ago, five? There was none.

And this is a new tower that's been up recently and bugs have a way or birds have a way also, of knowing these things that exist. And they know that these things do exist in the night time such as carports at your home, headlights, they (inaudible) at night. But I heard the word that this does not exist, but I was there in Ivanpah at night. It is true there's nothing, there's silence.

But in the daytime, these insects, bugs, they educate themselves. When they see something bright or that's out of the ordinary, they are going to see what it is and this is what they're going to do.

5 But we haven't been around long enough to really 6 understand it, but for us as I've heard earlier, we come 7 from this world. We are the animals sometimes. And I 8 know that you are too, in some ways, and I can pull that 9 out of you any time that I want. And you will reveal what 10 you are through your anger, through your silence, all of 11 this. And this is what we grew up understanding.

12 So rather than to really go over, I know we're pressed for time, and usually when we get up in something 13 14 like this you have your time and we have our time too. But I'm being lenient today. I think it's because of the 15 16 subway sandwiches I'm ready to leave. But anyway, we do 17 have a philosophy -- as they mentioned here, and that is 18 true of everything. I'm not going to over it, I have them 19 also, but that would take awhile to say that. But 20 everything is based on philosophy, but we act on some of them. We practice that on some of them. And we actually 21 employ those things, so that's where we all come from. 22 We 23 have names for mountains. We have names for insects as 24 you've heard.

And this is I will close, so then like I said

the other day, it's a relationship that we are connected 1 2 It's something that we can never break away from, no to. matter how you look at it. So all I can say for this is 3 that if we don't stop and really think about deterrence or 4 anything, that all of these things they have like destiny 5 -- and that is the destruction of some species. And the 6 problem for me is that if there is such a thing that's 7 related to us, we're not going to know it until it's too 8 late, 10 or 12 years from now. That's my concern. 9 We 10 need to prevent this now and we need to come up with solutions to do that. 11

12 So modern technology, that's a lot different 13 than what I'm used to about 15 years ago. So I just 14 thought I'd mention that. So think about this bright 15 light brilliance that we have out in the desert today. 16 It's a new kid on the block, sort of, for the bugs. So 17 thank you.

18 HEARING OFFICER CELLI: Thank you, Mr. Cachora.19 Linda Otero, please?

20 COMMISSIONER DOUGLAS: And while Linda Otero is 21 coming up to the microphone, I just wanted to say a couple 22 of people have brought up the meals and I just want to 23 make sure that everyone knows that they're supplied by the 24 Petitioner. The California Energy Commission doesn't have 25 a budget to do that. And we appreciate the Petitioner

1 making these proceedings easier on everybody and more able 2 to stay on schedule by providing these.

MS. OTERO: Do I turn this on?
HEARING OFFICER CELLI: No, it's working
Ms. Otero. Just speak right into it.
MS. OTERO: All right, I'll just move it.

7 HEARING OFFICER CELLI: That's good. We can8 hear you.

MS. OTERO: Linda Otero, member of the Fort 9 10 Mojave Indian Tribe, currently the Director of the Aha Makav Cultural Society. I'll make it short, because I am 11 12 just overwhelmed by the voices that I've just recently That's heartwarming. It just tells me that we 13 heard. 14 have the spirit within that's coming from all directions of the mountain that they speak of, of Aqo Men. (phonetic) 15 It's here, its spirit is here and it's strong. You're not 16 17 going to let up on that and that's what you're feeling 18 within this room here. I can only give thanks and be 19 humbled by it, by the Creator. And all the things that the Creator has provided to us, and you've heard in the 20 last two days and spoken of this natural world, could fill 21 volumes. It could fill the universe of all of that 22 23 knowledge, but yet we don't reveal it in the textbooks. We don't reveal it in research methods. We don't reveal 24 25 it in data points. We don't put it on PowerPoints and do

a curve, a bell curve. That might be the ways of the
 modern, Western way of thinking, and I've been through
 that but it doesn't make a fit.

So what you're feeling and you're hearing is 4 5 from here and permeating throughout from within and throughout. That's what is being who we are. And you 6 cannot replace that by any document that's to be 7 developed, post a decision, and things that are put before 8 us that, "We will identify this type of study to 9 10 understand what the tribes are trying to say this year." That doesn't work. It won't work and all that is part of 11 12 the methodology of trying to understand us, is obsolete in a sense. Better find a new way and which new way you're 13 14 hearing is what's being discussed right now.

The one word that I don't care for, and I've 15 heard it, when the fast-track of Genesis -- and I heard it 16 17 in Washington. They talked about the many lessons 18 learned. We'll do this, because we've got to learn 19 lessons learned. I never liked that word. But here I'm going to use it in a different way, because the audience 20 here, the Commission here, these are lessons learned today 21 22 of what you're hearing. The last two days, take it as a 23 lesson. The first lesson is life of who we are, it's 24 about life. And it has so much meaning you're going to 25 want to know more, but you may not be able to grasp it

fully to the depth. But it's already caught you now, it's
 caught you, it's caught people here, it's changing their
 mindset.

We know that there's a project before us and a 4 5 determination. There's a method, a process to be determined, finally upon what will be the outcome. 6 But we also have to weigh in on that as well. And the 7 measurements aren't of equal value, as I said yesterday. 8 There's a supreme value in here versus what it is on the 9 10 economics. And I think that's been pretty much made clear again today and this afternoon, this evening with these 11 12 comments. It's very clear. It doesn't take someone 13 beyond understand that. It's pretty common sense that draws that, to make that known. 14

Don't get me wrong that, you know, there is 15 value to some extent of understanding and I think that's 16 17 what people build their careers on for the academics and 18 the understanding. There's methods to that as well, and 19 it could be helpful. But in this situation in which we're 20 trying to get a comparison, you need to also understand there's a value that's not being understood. And it could 21 22 be very much neglected out of the ultimate decisions here. 23 So that's the only time you'll hear me on record use that word "lessons learned" other than that it's been 24

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so worn out and torn apart. When a project's done and we

say, "Well, we've got to do lessons learnd from here."
 That's not appropriate here.

I was thinking how to make an analogy of what 3 was talked about earlier. And I'm not quite understanding 4 5 the one tower, two tower phrase. I understood the project was two towers and now you want do one tower, a second 6 7 tower with a storage and identifying that there's less impacts to just doing one first. A couple of analogies 8 that came to mind was, "Well, I guess I have a full 9 10 sandwich. I could eat one half now and then another later." But do I call it half a sandwich or one sandwich? 11

12 And then this just struck me right now too. That I'm Mojave from my mother's side, my mom's 13 14 full-blooded Mojave. She's of the Mach Clan. They talked about that earlier, the small birds. It's my cousin, from 15 my mom and his dad are direct cousins. His grandmother's 16 tied in within my grandfather on that line. 17 I'm Santa Ana 18 Pueblo from my father's side and my folks met in Los 19 Angeles on a government relocation, if you want to say. 20 So I always tease, I'm a product of government relocation. Government's always going to be in my life it seems, I 21 guess there's a reason why. But nonetheless, it doesn't 22 23 make me less Mojave. I grew up Mojave, that's who I am, 24 and that doesn't mean it's less impact for me as 25 half-Mojave to understand that one tower makes a

1 difference with two.

2 No, it's the concept of trying to see, as a whole, the environment as a whole tied in with the 3 universe, tied in with the facts overall. All of that. 4 The universe is humongous, and you understand we haven't 5 even talked about the night light thoroughly, the stars, 6 the ebony, the direction that give meaning, that speak in 7 the constellations that guide us. That's being not even 8 discussed here and not as a topic in terms of 9 10 understanding what happens. That night lights stays out for awhile. I saw the (inaudible) many times, the 11 12 brilliance of one, two and then a third tower came up. Yeah, it's bright and it reflects. And if you ever see 13 14 Las Vegas lights when you're coming from I-40 to I-15, you can see it when the clouds are up and it reflects. 15 And you can see it for miles and miles. So that's what'll 16 happen here too. Miles, the clouds stand up and they 17 18 start to reflect out. The distance is going to be 19 traveling far. And some of that stuff is not being discussed, but it's real. And we haven't spent a lot of 20 time of the night light and that's important. 21 22 So we're just compartmentally looking at things

23 right now and it's not being very well understood. I
24 heard something earlier this afternoon about some
25 unknowns. So why go with the unknowns and make a sound

decision on things when you don't also understand us as well? To be making unknowns completely in trying to make sense of it, but yet those are not unknowns. These have been existing from time beginning. From the time of spiritual, the time of the world of the animals, of the natural, to the time of the people here on earth, where we are now the stewards of those, or protectors of that.

So in short, it's serious, it's our life, it's 8 more than can be put in a document. Words could be 9 10 shallow, but your studies and be volumes and charts and everything else and that's one thing. But for us here, I 11 12 appreciate all the tribes here and the sharing in the spirit is the only way to make it through to this, because 13 14 it's heartfelt. You don't -- you go through so much emotions at times to collect yourself, to be able to stand 15 here and be a part of it, sit through all two days, it's 16 hard. And you wonder and you could think about the past 17 18 and you think about the future, but you're here today to 19 make that stand. So along with everyone else, on behalf of Fort Mojave Tribe, I oppose this project. 20

HEARING OFFICER CELLI: Thank you, Ms. Otero. At this time we're going to go back on -- we are on the record, we haven't gotten off the record, but I want to go back to the expert panel.

25

I'm hoping that during public comment you had a

chance to organize your thoughts, as we requested. 1 You 2 may not have anything that you need to rebut, it's possible but I don't know, but I'm going to say that we're 3 not demanding that everybody has to speak up, unless you 4 5 have some point that you wish to make. I'm going to go down the row here of experts, 6 starting with Mr. Levenstein. 7 MR. LEVENSTEIN: I don't have anything. 8 HEARING OFFICER CELLI: I'm sorry, what about 9 the guy in Israel? 10 MR. GALATI: I don't know. Mr. Binyamin, are 11 12 you on the phone? HEARING OFFICER CELLI: I don't think so. Okay, 13 14 so I'm going to start with Ms. Grenier. 15 MS. GRENIER: Nothing. HEARING OFFICER CELLI: Mr. Levenstein. 16 17 MR. LEVENSTEIN: Nothing. 18 HEARING OFFICER CELLI: Mr. Stucky. 19 MR. STUCKY: You might not like this, but I'd like to hear from staff more about this 3.7 times the risk 20 21 for a P-6 tower versus an I-6 tower. I think it's very 22 unclear how that was derived. 23 HEARING OFFICER CELLI: Okay. When we get down to staff we'll see. 24 Mr. Erickson. 25

MR. ERICKSON: Yes, I have things to say.
 HEARING OFFICER CELLI: Go ahead.

3 MR. ERICKSON: I would say Dr. Smallwood 4 mischaracterized the comparison of Altamont. Altamont's 5 real issues have been focused on raptors, golden eagles, 6 burrowing owls, red tail falcons, where it looks like most 7 of the mortality here is, based on what's been seen at 8 Ivanpah, songbirds and some raptors, and turkey vultures.

9 Altamont has a very high prey base. *Diurnal* 10 raptor use. We put graphs in our exhibits that show high 11 raptor use in the Altamont compared to here.

12 I want to just clarify something that Tom Ditsch Dr. Smallwood did use April and May data. 13 said. He 14 mischaracterized, I think Tom suggested that he didn't. And Tom also said that April and May were high mortality 15 months compared to the previous months, and so an 16 17 extrapolation that Dr. Smallwood did using April and May 18 from a high period to the whole year should be an 19 overestimate.

He's also in error when he assumed 20 percent sampling effort across the whole facility. A hundred percent of the area in high density carcass areas in that 260-meter area were sampled a hundred percent, 24 percent in the heliostats. He used 20 percent for the whole facility.

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You would have taken 100 percent of that area, scaled it up for * and scavenging and added it to 4 times the 24 percent area as opposed to 20 percent times 5 basically times what you found for sampling effort.

Carcass removal has not been fast at ISEGS based 5 on the previous -- on the first period. I think 10 days 6 for small birds, 21 days on average for larger birds, so 7 it hasn't been fast. And likely those estimates which we 8 used, we used the site specific numbers compared to 9 10 national numbers. I don't know how his national numbers compared to those two. And all those factors contribute 11 12 to an estimate that's biased high.

We used site specific data from ISEGS andapplied over a 7-month period to the whole year.

15 Thank you.

16 HEARING OFFICER CELLI: Thank you, Mr. Erickson, 17 and appreciate you bottom lining it for us.

18 Mr. Lesh. And please use the microphone.

19 Thanks.

25

20 MR. LESH: Thank you. I'd like to answer your 21 question and go on the record that in terms of the risk 22 assessment methodology, I don't fully understand yours and 23 I would like a similar comment back to explain to me how 24 you did it. But first let me go through mine.

We started with a hypothesis, we were looking

1 for something simple and straightforward that would 2 explain all the phenomena that we're seeing on the field. 3 Trying to explain it in the simplest way we can before we 4 get more complicated with the limited data that we have.

5 That hypothesis was borrowed from human exposure 6 to heat radiation, where it's fitted to a dose response 7 model, meaning that you look at the -- well, before I get 8 ahead of myself.

9 We started with a flux model. There is a figure 10 that was in our testimony that shows a profile of the 11 relatives sizes of the flux field for both the ISEGS and 12 PSEGS plants.

13 Then we asked the question, how might this 14 facility impair birds and cause mortalities?

Having already looked at the possibility that 15 thermal regulation for a bird is an issue that can become 16 They're running at their limit. They're used 17 overheated. 18 to having sun on their back, but they're not used to 19 having sun on their bottom. They're designed to so that 20 they can dump heat through their breath and through their legs; those are the two main transpiration mechanisms for 21 22 dumping heat and their body is basically a heat engine, it 23 needs to dump heat to the environment to keep flying, as do all of us. 24

25

So we took this picture and we said, in the

simplest way, assume a flock of birds comes through this
 facility, and how do the two facilities compare?

Because we have a flux model, we could say if a bird comes through here at any particular altitude, we can map the dose it's getting in terms of we assume a constant speed for a typical bird and we say it flies over at some flux density in that field before it expires, and that's where we found it on the ground.

9 So we relate that to a flux level for the birds 10 that were found on the ground and the time that it was 11 flying at that constant altitude. This is a simplistic 12 model that assumes that a bird is flying through a field 13 on his way somewhere before he expires, from overheat, for 14 instance.

So we fit that data to what they call logistic 15 We convert it to a *probit curve*, which is really 16 curve. just a way to look at the dose that would account for a 17 18 proportion of a population. And then you have to 19 redistribute the distribution of birds within the facility to account for their exposure rates, and when you do that 20 you come up with a couple of constants that can then be 21 22 fitted to, or adjusted to look like the population 23 accumulation that we had on the facility.

And the peculiar thing about it on this facility was that, as you walk from the outside of the facility to

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1 the inside, stepping, say, ten meters at a time, and you 2 collect all the birds that died on the facility at that 3 radius. And so you go around in a circle like a racetrack 4 and you collect that area.

5 You would expect if the mortalities were a 6 constant per unit area within the field, they would be the 7 outside ring having more area would have more birds in it. 8 And as you go in, that ring becomes tiny and there would 9 be fewer birds in it.

10 And so, when we look at the distribution what we find is that the mortality per unit area goes up, and then 11 12 adjusted the probit curves to match that. So that becomes then a signature for the mortality at a facility 13 which has a power tower and a flux field of this 14 particular shape. At that point we could then put into 15 our model a different height and a different radius and it 16 would scale using those flight times and those densities. 17

18 As it turns out, it comes out very closely to 19 the volume. The common thing in all of it was -- and I should say that staff realizes that in the wild birds have 20 to go somewhere to die, so there are going to be birds 21 22 dropping out of the sky, probably, just because they get old, but I don't know how many. But I would expect that 23 to be relatively random, and what we see o the field data 24 25 is that it's not random. More of them are dropping out of

the sky towards the middle of the field, regardless of how
 we attribute their cause of death.

3 So we figure each bird flew onto the field, 4 didn't walk. It dropped out of the sky, presumably 5 through loss of motor control. It was found on the ground 6 dead.

7 Then it was characterized. Some of them had 8 visible burns of their feathers. Some of them had broken 9 bones and some of them didn't have either burned feathers 10 or broken bones, but they're all dead on the ground. So 11 how do you explain all of them with one simple theory?

We would say they're all exposed to flux. It's easier to explain the ones with the burned feathers. They got in so far to the tower that we know that at certain flux levels you'll start to burn feathers. They got there.

17 And in human studies where you, say, expose a 18 person to flux at a level that would ignite their clothing 19 -- and there are such studies. I don't know how they go 20 the data, actually. I don't want to go there. But they find that once your clothing ignites, you're a goner. 21 22 It's not a matter of putting them out real fast. By then 23 you've transferred so much heat through your clothing into your body that you have a case of hyperthermia, and we 24 25 know that you raise your temperature from 98.6 to 105

there's a good chance you're never going to see tomorrow, because the probability of your physiologic processes working properly and your brain working and your nervous system and everything that is a temperature-dependent chemical mechanism continuing to work properly just doesn't work so well.

So the idea that only a bird that has burned 7 feathers has been flux impaired doesn't sit right with me, 8 because I think that before that magic threshold there is 9 10 a level of impairment where a bird is likely to have lost motor control. And if you're going to lose motor control, 11 12 being in the air flying is not a good place to be. It's better to be standing on the ground or sitting on a sofa. 13 14 So there's only one place to go then, and that's down.

So that accounts for maybe the flux birds, almost all of which are found within 300 meters of the tower.

18 If you then look at the other birds, for 19 instance, the ones who had broken bones, and they're found 20 all over the field, that accounts for a certain proportion 21 of them. They also go up rapidly towards the middle, more 22 than you'd expect for random distribution.

But there's mirrors filling the field at a density of about 50 percent of the field area roughly, and so the probability of a bird dropping out of the sky and hitting a mirror is about 50 percent. And the maps of those what they call crashed birds goes up rapidly, and then it gets to the inner row of mirrors and stops. If it didn't stop you would maybe have another explanation, but I guess they can't crash into a mirror beyond the inside of the inner row. So that does explain them.

7 Then there's another batch that goes up also 8 rapidly towards the middle. They don't have broken bones, 9 they don't have burned feathers and they continue beyond 10 the inner row. Those are ones that I would presume fell 11 out of the sky but didn't hit a mirror, or didn't hit the 12 ground hard enough to break a bone or to leave something 13 that was an obvious explanation.

So we have one model, which is heat exposure to birds who have lost their radiator. They have flux on the bottom side. They're slowly flying around. They can't thermal regulate. It happens slow enough that they're still trying to fly or figure out where to go, and they end up crashing.

Thermal regulation is critical for them. It's a simple matter of physiology and the structure of the field that causes the distributions we've seen. For a bird the hazard of being impaired by sunlight in a sun situation where there's no way they could ever have experienced it before or understand what's happening to them. They hit

1 the ground.

2 So basically, in staff's opinion, it's the flux. 3 Flux kills. If there's a threshold, we don't know what it 4 is yet.

5 For most creatures and certainly for humans, 6 which I've looked at the most, there's always a trade-off. 7 You can have a high flux for a short amount of time and 8 it'll give you a mortal wound. Or you can have a lower 9 flux level for a longer period of time, and you won't show 10 significant evidence of what happened to you during the 11 post mortem.

12 For instance, we all know that there are people who get overheated mowing their yards. There are sad 13 14 stories of children stuck in cars and they overheat just a little bit. Dogs in kennels and various other things. 15 They get overheated, they expire. But they're not singed. 16 The flesh on them is not burned, it's not cooked. 17 Thev 18 just got to the point where their physiology stopped 19 functioning. And once you lose your nervous system 20 control, you're done.

21 So that's sort of, I think that's the answer to 22 your question.

HEARING OFFICER CELLI: Thank you, Mr. Lesh.
MR. LESH: I had -- so for a questions back,
there were a couple things I didn't understand about your

1 model, and that was how you extrapolated to a full year 2 from just two months of data.

And you mentioned that the flux, that your model for mortality came from an eagle model that was adapted from a wind model for windmills, and I'm not familiar with that and I was hoping you could explain it to me.

And finally was maybe you could explain why you
don't feel there's any effect of flux until you're seeing
singed feathers.

10

MR. ERICKSON: I'll start with --

HEARING OFFICER CELLI: Wait. We don't want to go there yet. I'm working my way to my right, your left. I think that the attorneys can rehabilitate their witnesses later if they need to.

MR. GALATI: Mr. Celli, I'd ask the committee to reconsider. This is a dialog that's going off the two models.

18 HEARING OFFICER CELLI: Okay.

MR. GALATI: The two people involved in modeling are those two people. I think it would helpful to let them engage.

HEARING OFFICER CELLI: Okay, we will, but, so I've been overruled and I'm going to allow Mr. Erickson to answer.

25 But Mr. Emmerich, you had a question.

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1 MR. EMMERICH: I'm sorry to interrupt. Just our 2 circumstance is we have to leave, I just wanted to let you 3 know that we're going to take off now. If this should 4 ripple into tomorrow we will call in.

5 HEARING OFFICER CELLI: Thank you very much.6 Thank you for letting us know.

7 COMMISSIONER DOUGLAS: Yeah, thank you.

8 MR. EMMERICH: And I would urge you to listen to 9 the tribes, the river tribes. They know what they're 10 saying here. Thank you.

11 HEARING OFFICER CELLI: Thank you.

Mr. Stucky -- or no, actually, Mr. Erickson,whoever is going to respond.

14 MR. ERICKSON: Yeah, Wally Erickson. We took the data for a seven-month period and expanded it to a 15 year, so it wasn't just April and May, we used a period 16 17 before then. I think there's testimony, Gustavo has 18 testimony that 85 percent of the operating hours had flux 19 being generated during that time. And so we used more 20 than just a couple months using the fatality information. So that's the fatality approach that we used, and we used 21 22 singed feathers, birds that showed signs of singed 23 feathers.

24 Secondly, the wind model is an exposure model 25 that just looks at estimated number of birds passing

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through a volume of air, basically, okay. And we took
 that and applied it to this facility.

So think of a wind turbine as the tower and the 3 radius equal to the turbine blade length, and the service 4 5 has an eagle model that basically estimates exposures, okay, and then they also have a collision risk component 6 to that, which is a separate piece, okay. So we just 7 focused on the exposure piece, which is what is the 8 exposure, estimated number basically of flight paths that 9 10 we expect to pass through that area.

And on the -- Matt, do you want to talk?
MR. STUCKY: You go ahead.

HEARING OFFICER CELLI: Stay on your mike, ifyou would Mr. Erickson.

MR. LESH: Sorry. Can I clarify one thing for him?

17 HEARING OFFICER CELLI: Sure.

18 MR. LESH: It sounds like you're assuming 19 there's no collision with the heliostats? Potential 20 collision with the heliostats unrelated to --

21 MR. ERICKSON: No. You know, there's the 22 tabulated birds with broken bones that I think are 23 attributed to collision with a heliostats, and we allow 24 that there are some birds who collide with mirrored 25 surfaces, because we do see some mortalities like that at

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PV plants and other plants. And we would assume that that kind of mortality would be uniformly distributed unless you have an explanation for why it wouldn't be. We would assume that they would look at a mirror is a mirror is a mirror as long as they're at a similar density.

And what we find is that the curves we have show that it's not uniformly distributed, so we attribute most of those deaths to falling out of the sky over the field and not to the other phenomenon which would have a different distribution.

We did enter an exhibit on Friday that showed the heliostats density, and it is not uniform across the facility, it's higher closer, and as you get further away it is less, so I believe that is one potential explanation for any sort of gradient.

I also mentioned some other ones previously, right, which was higher searcher efficiency closer to the tower and several others. Lots of activity going on near the tower, you're getting more stuff picked up, searcher efficiency is going to be higher.

21 COMMISSIONER DOUGLAS: So I have a quick 22 question. I am listening to you, Mr. Lesh, and I find 23 myself wondering how it is that a bird could overheat 24 without showing any feather damage or other signs that 25 might be visible in a necropsy. And I know that there

were very detailed necropsies done of the bird carcasses
 found at Ivanpah. Could you help me with that?

3 MR. LESH: Could I refer that to my biologist
4 friend next to me?

5 COMMISSIONER DOUGLAS: Yes, you may. Please do. 6 And that actually helps us with our movement in that 7 direction because that's what we're trying to achieve.

MR. HUNTLEY: Thank you. We believe that birds 8 can die from exposure to solar flux without exhibiting 9 10 singeing, just for the very reason that we wouldn't expect most organisms to be able to tolerate seven, eight, nine, 11 12 ten suns on them. They're absorbing the heat from those 13 heliostats, their body temperatures are being raised right 14 close to their thermal thresholds, and they don't have to exhibit the burning feathers, they still can expire. 15

Yet this is a question we posed to the Fish and Wildlife Service forensic lab and we docketed a letter on that. We actually asked two specific questions, and they said it would be difficult -- I don't have it in front of me, but they said it would be difficult to tell without fresh specimens like dropped out of the sky, picked up, taken to a lab and taking a look at them because of decay.

They didn't find evidence in the (inaudible) report, the forensic lab report, of singeing type of things from heat, and this is something we've said before.

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Staff has never assumed that the birds are flying through
 superheated air, it's that they're being exposed to
 concentrated light which is absorbing on their feathers
 and it reaches a certain temperature and starts to burn.

5 So we have never said that we would expect to 6 see that in all birds, but we believe it's possible. And 7 I believe Dr. Espinosa suggested a similar mechanism could 8 occur. We just don't know.

9 COMMISSIONER DOUGLAS: All right. But you're 10 saying more than it's possible, you're saying it happens 11 some reasonable amount given the density of --

MR. HUNTLEY: We believe it's happening based on the distribution of carcasses on the project site and on basic animal physiology. There's some point where animals are going to reach a thermal threshold. Same way if we go stand outside in the sunlight for an extended period of time.

18 COMMISSIONER DOUGLAS: All right. Let me see if 19 Petitioner's witnesses have anything to say on that, and 20 then if we could resume our rightward trajectory, that 21 would be fabulous.

22 MR. ERICKSON: I again would say that heliostat 23 density could explain that potentially. So could this 24 searcher efficiency and potential issues with higher 25 detection closer to the tower.

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Another plausible reason why those distributions are a little bit like that, again, you know, we got some stuff that was submitted last Monday and we didn't respond with another graph sort of thing we could have, that showed that with heliostat density easily could explain it as well.

7 MR. HUNTLEY: Many of those birds aren't showing8 signs of collision, correct?

9 MR. ERICKSON: There are feather spots, so it's 10 almost -- it's impossible to say that. And I would point 11 out that we're talking about in the heliostat field about 12 a third of a bird an acre a year is our estimate, okay, 13 for unknowns. For unknowns. Okay.

Again, I believe there's a decent chance that a fair number of those are other causes like collision. I mean, a feather spot you can't tell if it's collision either.

18 MR. HUNTLEY: (Inaudible)

MR. ERICKSON: And you couldn't tell if it was predated.

HEARING OFFICER CELLI: And when you say featherspot you're saying a little pile of feathers.

23 MR. ERICKSON: You've got some feathers, which24 are a lot of the unknowns.

25 MR. STUCKY: To add to that, I would ask, I

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honestly don't know but I think it's possible that the dataset that staff has used to show this increase in density near the tower includes avian fatalities collected at a point in time when only the near tower area was being searched. I'm not sure, it's a question.

6 COMMISSIONER DOUGLAS: Staff, can you speak to 7 that?

MR. LESH: Yes. The dataset that we originally 8 published in our rebuttal testimony had a total of 8 birds 9 10 out of, I think, 370; 6 of those were from an early Those were since removed, and you can't tell. 11 period. We 12 have submitted a new graph, but it looks like the same graph. So there were a birds from incidental reports; 13 14 those were removed. There was one bird that we removed because it was attributed to a vehicle strike in the 15 biologist notes, and one bird that was removed because it 16 was attributed to an electrocution. So we removed 8 birds 17 18 in total and there was no change to our conclusions or any 19 change whatsoever.

20 MR. ERICKSON: Could I respond to that? 21 Tell me what period did you use? 22 MR. LESH: I think the period started either 23 March or April of 2013. 24 MR. ERICKSON: I believe that the standardized

25 searches for the winter period started October 29th. I'm

not sure if the heliostats were being searched, I'd have to check the winter report, between March and October. And again, I would point out that I'm guessing a lot of mortality found near the tower is incidentally reported, and in the heliostats incidentally reported and not from standardized searches.

7 MR. LESH: What we used was all from compliance 8 reports from the facility, but they started, I think in 9 March or April 2013. I was led to believe that this is 10 when we started official searches.

MR. STUCKY: Yeah, I don't believe that's 11 12 correct. We won't belabor the point, but there's one other thing I wanted to hit. Just this use of human 13 14 exposure to thermal flux and the response paper study based on petroleum based fires or hydrocarbon based fires 15 and the results on people somehow draw this to solar flux 16 17 on birds, is I think problematic, and that's why I wish 18 Mr. Krets was available to elaborate on the point. This 19 is why we established the difference between thermal flux and solar flux. I think it's quite significant here. 20

HEARING OFFICER CELLI: Oh, I think you madethat point very clearly, though.

MR. STUCKY: All right, thank you.
 HEARING OFFICER CELLI: Thank you. So where are
 we in our -- Mr. Huntley.

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MR. HUNTLEY: Yes, sir.

1

2 HEARING OFFICER CELLI: Did you have any, I want 3 to say parting shot?

4 MR. HUNTLEY: I think it's clear that staff and 5 the Petitioner are in disagreement on a lot of issues as 6 it relates to the risk assessment in the (inaudible), but 7 there a couple things I wanted to discuss, if I can.

8 The performance standards. Staff did not 9 include performance standards in a condition of 10 certification.

HEARING OFFICER CELLI: One moment, if I may. Yeah, we really wanted to tackle performance standards when we spoke about mitigation, which we haven't gotten to yet. We're still in the risk assessment phase here.

MR. HUNTLEY: Okay. Most of the three points I had, just so you know, are related to performance standards, the insect monitoring and the time period for the monitoring, and that all goes to mitigation monitoring. HEARING OFFICER CELLI: Go ahead.

22 COMMISSIONER DOUGLAS: No.

23 MR. HUNTLEY: We're going to hold off.

24 HEARING OFFICER CELLI: Okay, we'll hold off on 25 that until --

COMMISSIONER DOUGLAS: No, go ahead and hold
 off.

MR. HUNTLEY: And I'll hand the microphone down.
HEARING OFFICER CELLI: Thank you.
MR. LESH: Can I respond to the last comment.
HEARING OFFICER CELLI: Okay.

7 MR. LESH: This was regarding the vintage of the 8 samples and the shape of the curves. I think if I would 9 invite you to compare our last submitted curve with our 10 data and compare that to the curve that was submitted by 11 the Petitioner of their presumably only officially sampled 12 birds, and I think you'll find that they're virtually 13 identical.

14 COMMISSIONER DOUGLAS: All right, thank you,15 Mr. Lesh. Let's move.

MS. WATSON: Nothing further from me, thank you.
HEARING OFFICER CELLI: Dr. Smallwood.

DR. SMALLWOOD: Shawn Smallwood. Mr. Erickson alleged that I overestimated fatality rates at Ivanpah and I just want to respond to that real quick.

21 HEARING OFFICER CELLI: Please.

DR. SMALLWOOD: On the seasonal issue I admit that I could be overestimating fatality rates (inaudible) from spring 2014. This could be actual estimates or the ones that we measure throughout a year could be higher or

1 lower, I don't know.

2 But he's referred to some past monitoring that preceded spring and I didn't use those data, that's true, 3 because I think the monitoring was quite different. I 4 think the current monitoring is more rigorous, started in 5 April. And I also think the operations of the facility 6 have changed through time, so I think it's apples and 7 oranges comparing fall or winter to spring. I think we 8 need to wait and see how this going to go. 9

10 On the issue of the percentage area sampled, I 11 got my data from the monitoring report. I mean, the 12 protocol and that's where I know to get it. I don't know 13 where he's getting his numbers. Maybe there are slightly 14 bigger areas being surveyed than I know about. Okay. but 15 let's put this in perspective.

If I'm overestimating by even five percent, so 16 These are huge numbers, absolutely huge numbers. 17 what? 18 And what we're doing when we argue over these numbers, 19 which are based on hugely uncertain adjustment factors, we're also glossing over all the chicks that were left in 20 the nests, and these birds died in spring. Glossing over 21 22 all the social interactions, all the ecological 23 interactions. We're just arguing over numbers which 24 really don't reflect on all the impacts.

We'll leave it at thought.

25

HEARING OFFICER CELLI: Thank you,

2 Dr. Smallwood.

3

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Mr. Harper.

MR. HARPER: When I was a lot younger, I think 4 when I was about 19 or 20, I went to school. My 5 grandmother was still alive and I was sleeping until about 6 11:00, 12:00, maybe 2:00 o'clock in the afternoon, and as 7 she was chewing me out -- she was 94 years old at the time 8 -- she said, "You know, while you're sleeping there are 9 10 other people in this world who are thinking and doing things. Even in the middle of the night, they're still 11 up, awake, wandering, deciding, conniving, doing 12 whatever." I think I met them today. 13

14 These are some real smart guys. I mean, you guys, I commend you. I'm not saying it (inaudible), I'm 15 just saying, wow, I mean, gosh. I don't know. Like I 16 said before, this is a whole different world for me. I 17 18 mean, I've probably read about it and probably seen it on 19 TV, but I've never experienced it, so this is a good cultural endeavor of cross-cultural. But I'll leave a 20 couple things. 21

One is our elders need to go. They have to take insulin. Some of them want to eat more. I know that we're going to have to get going, but again I want to thank Palen people for feeding us, you know. And you

1 don't do this for a living but you're doing it for a cause 2 and you don't have a penny or a nickel or a dime in your 3 pocket, it's good to sit down and eat something and 4 appreciate that. Appreciate that. That's very much 5 something that's good.

Last thing I want to say is, you know, 6 Ms. Otero, my cousin, she was right in regards to 7 We talked about the stars. Mojaves believe 8 landscape. that that's how we tell our future and how things happen 9 10 to us, so the landscape that Ms. Douglas brought up a while back, looking at the landscape, we look at the whole 11 12 picture of what the landscape is because when do our cremation in the morning we believe that our spirit goes 13 14 up the Milky Way into the next world. And so the landscape that includes the stars and the universe has a 15 major effect because we take flight to the next world. 16 And so I think that somewhere down the road, I don't know 17 18 if it's astrology, astronomy or whatever, or even sitting 19 down again and talking about that and how the affect is to us and our cultural religious base, it still needs to be 20 included, and I'd sure hate for it to happen at the 21 22 ethnographic study or at the latter part, because again, 23 like in Genesis, the ethnographic study is not even done 24 and it's already up and running. I mean, how is it going to impact us or how is it going to look at it in that 25

1 perspective when things are done already?

And so we're always late, always a dollar short, but it always impacts us and it is something that's relevant in the universe because that's us.

5 And you know, I'll say this. When the bird 6 singers sing at the funerals, and we believe that they 7 carry the spirit, it takes you on a journey and the 8 cultural spiritual pathways to the next world, and you're 9 coming down to these areas for your last time, and then it 10 takes to our next place is going to be.

And to the left there's a rat hole and to the right is the happy hunting ground, and the song takes you to that point, but it never tells you which way you go, because that's based on your integrity and what you've done when you were alive. That's your fate.

And so, you know, I'm not saying you're going to 16 17 the rat hole, I'm not saying you're going to the next 18 world to the happy hunting ground, because that's our 19 story, but at some point in your life when you're destined to make decisions that are going to affect people, it's 20 your conscience and your faith that's going to direct you 21 22 into the next world for your life, and I think it's really 23 important that there's a way of having a livelihood and 24 there's a way of living, and how you live and the things 25 you make. Whether they are for everybody or somebody,

1 that's your conscience that you have to live with and the 2 fate that you develop for yourself. And so I wanted to 3 leave you with that.

Welcome to our land. Go home now, we don't want 4 you here. No, just kidding. But thank you for your time 5 and your hospitality. It was great meeting you guys. And 6 like I said, (inaudible), you know, this is it. We're in 7 the big league and these are the people who talk about the 8 birds, the bugs and talk about the grass and the levels 9 and all this stuff like that, and, you know, it's like 10 Germaine said earlier, I mean, a bunch of smart people and 11 here we are in the arena, but at last we're at the table 12 and that's what counts most for us. We finally got to the 13 table, and so we said what we said. We talked about our 14 perspective, our tradition, our spirit, you know, and we 15 got to the table, and sometimes that's the best. But when 16 you say no, that could be even better, but I'll leave you 17 18 with that. Like I said, the story is your conscience and 19 fate. Thank you.

20 COMMISSIONER DOUGLAS: Thank you very much.
 21 HEARING OFFICER CELLI: Ms. Anderson.
 22 MR. HARPER: So I can be excused?
 23 HEARING OFFICER CELLI: You are. Thank you,
 24 Mr. Harper.

25 MS. ANDERSON: Another hard act to follow, but

at this point I don't have any questions or comments on 1 2 this part of the biological discussion. Thank you. HEARING OFFICER CELLI: Thank you. 3 Anything, Mr. Figueroa? 4 MR. FIGUEROA: *0:38:08 Yes, I just want to 5 give thanks that you had this meeting here at Palo Verde 6 College instead of Palm Desert or Sacramento, because this 7 McCoy Valley (inaudible) I'll Never forget this meeting 8 that you had today and that you saw our presentation. I 9 10 want to thank everybody. COMMISSIONER DOUGLAS: Thank you. 11

12 HEARING OFFICER CELLI: Thank you, Mr. Figueroa. 13 Now, experts stay here, we're not done. We are 14 going to now -- we said we would give the attorneys a 15 chance to do some follow-up and I asked you to try to 16 organize your thinking so that we could have some 17 efficient examination here. Ms. Clark, come on down.

CURE is gone. And Mr. Figueroa, you had no further questions. Then Ms. Clark, do you -- no problem. We kind of want to finish this round. This isn't finishing Bio, we're just finishing the risk assessment part of it, so please.

MS. CLARK: I am hoping that the parties could discuss briefly the impact of what we believe is incomplete data on their analysis. I realize it's a large

question for this late in the evening, but it was an important point that was raised during the motion to reopen this evidentiary hearing and I feel like I haven't heard anything about that today. I'm sorry, I know it's a big one.

6 MR. GALATI: I don't understand the question and 7 I don't know if my witnesses do.

8 HEARING OFFICER CELLI: And I don't know who9 you've directed the question to, so if you would.

10 MS. CLARK: I would like one representative from the Petitioner and perhaps from staff, and if 11 12 Mr. Smallwood has anything to add, to discuss the impact of, you know, having only a few months of complete survey 13 14 data on avian mortality at the ISEGS site on the models that have been created and the sort of level of certainty 15 that we can have with regards to the models and the data 16 17 that has been presented.

18 COMMISSIONER DOUGLAS: Let me see if I can help 19 with this just a little bit.

20 Petitioner, how many months of data did you use? 21 MR. ERICKSON: Using ISEGS seven months of data. 22 MS. CLARK: But you said just before that that 23 wasn't all complete, correct? That was your point? 24 MR. ERICKSON: Hold on. We used seven months of 25 data for fatality. Not quite complete but you covered a

spring migration season, you covered some winter period,
 you covered some fall period.

In addition, we used our fall, late summer and fall data in our risk assessment, so almost a different time period, and if you add them all together it makes up a year. But we used the fall period for our risk assessment, the exposure model. Actually, it was August through December.

9 MR. STUCKY: At Palen, are you differentiating 10 ISEGS and Palen there?

MR. ERICKSON: I'm sorry, I'm sorry. So we used the ISEGS fatality data and it was seven months worth of fatality data started last October 29th, went through May, and we used that and extrapolated that to the year.

We also used in our risk assessment for Palen the exposure model, the flight model for birds. There's lots of data been collected that way, but we used the August through December data for that and extrapolated that to the year.

20 So kind of had a late summer/fall period in the 21 one risk assessment we extrapolated for the year, and then 22 we had the fall/spring data for Ivanpah fatality that we 23 extrapolated for the year to come up with our estimates. 24 COMMISSIONER DOUGLAS: Do you want the same 25 question of staff, how many months of data did you use?

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MS. CLARK: No, that's not my question. 1 2 COMMISSIONER DOUGLAS: Okay. Go ahead. MS. CLARK: I understand how the data would be 3 I would say that earlier you just said that that 4 used. seven months of data was incomplete, that there are parts 5 of it where you're only looking at the interior ring. No, 6 7 that's not what you're saying? MR. ERICKSON: No. He said he started in March 8 and used March data through October. 9 10 HEARING OFFICER CELLI: For the record, when you say "he" you mean Mr. Lesh. 11 12 MR. ERICKSON: I'm sorry. Mr. Lesh, sorry about He started with March data 2013 and it was my 13 that. 14 understanding that not everything was being sampled, the heliostats, 20 percent of everything was being sampled at 15 that time, and 100 percent of the tower. 16 17 MS. CLARK: Let me rephrase my question. Do you 18 think it was appropriate -- and I will ask the Petitioner 19 and I will ask staff -- to be conservative given the incomplete data in the estimate of the model? 20

21 MR. ERICKSON: I think we made some -- this is 22 Wally. I believe we made some conservative assumptions 23 when we did the modeling using the Ivanpah data. We used 24 winter carcass removal rates and we know spring was 25 better. They used dogs in some cases. So I think we made

1 some conservative assumptions. So yes, I think we made 2 conservative assumptions and I think it's alright to be 3 slightly conservative.

MR. LESH: For staff's risk assessment, the 4 relative one, we didn't make a numbers estimate. 5 We looked at the distribution within the field. We did 6 correct for the 20 percent sampling on the outer part for 7 the heliostat field. We don't expect that distribution to 8 be affected, and so we expect it to look similar 9 10 regardless of how many months, but the nuns of birds would vary with the presentation of population to the site 11 12 depending on what's flying through.

MS. CLARK: Because it's just a comparativemodel.

MR. LESH: Yeah. And I guess the other thing is with regards to the shape of the distributions, you know, it's noted that the mirror density does increase towards the middle and it goes up by, I think, approximately five or ten percent in the inner parts.

20 What we find in the toxicity, though, in the 21 field, if you look at the death or the mortality per 22 square meter goes up by a factor of almost ten from the 23 outside to the inside.

MS. CLARK: Mr. Smallwood, could I ask you to answer that question as well?

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1

DR. SMALLWOOD: About the?

2 MS. CLARK: Whether to be conservative in making 3 models given the incomplete data.

DR. SMALLWOOD: Oh. Well, I mean, I wouldn't do it, because I think they are way too incomplete. You know, (inaudible) they were used for the exposure index were only gathered not from August through December but from late August to early December, as I understand it. That's not sufficient through the time, you know, that doesn't represent a year at all.

11 Also, there's no evidence that the exposure 12 index predicts fatality rates. Nor is there any evidence 13 that use rates predict fatality rates, believe it or not.

I know they have a graph. Wes uses a graph a lot of times, but the graph is the same graph that we're using over and over.

So 2009 I got a grant from the Commission and I 17 18 got it in a big way and I collected use data and fatality 19 data from across North America. I compared fatality rates to the use rates in every way I thought possible. I also 20 have lots and lots of data from the Altamont Pass where 21 22 they've been doing use surveys for, what, ten years or 23 more? And you know, I just didn't find anything that was 24 useable. I submitted a report last month to the Energy 25 Commission, a report on all this.

But I don't see any consistent pattern or anything that's a strong pattern that would suggest that use rates are useable for predicting fatality rates, so I don't see any value in it, especially when it's only from one season.

As for the fatality data, like I said, I just 6 don't -- my impression from reading the documents that are 7 posted on the Energy Commission's website is that the 8 surveys weren't done the same way and that they're not 9 10 I mean, I keep hearing of these fatality comparable. surveys that were done prior to April. Well, were they 11 12 done the same way and was the facility operating at the 13 same level that it's operating now through April and May? 14 Are they really comparable?

15 I'm having a hard time getting a sense of that.
16 MR. GALATI: We can answer those questions if
17 the committee's interested.

DR. SMALLWOOD: Oh, one more thing. If they are available, then how come the data from before April aren't posted?

21 COMMISSIONER HOCHSCHILD: Yeah, I'm interested 22 to know what portion of the seven months was the facility 23 a hundred percent on?

24 HEARING OFFICER CELLI: I would just say that in 25 the record it shows that we have December --

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MR. GALATI: I could make an offer of proof, if you'd like, and I can point to the record, or you can listen to Gustavo.

HEARING OFFICER CELLI: Let's listen to him.
MR. BUHACOFF: The facility was not operating at
a hundred percent, but electrical production has no
relation to flux produced. So the solar field was
commissioned and operational, so actually there was more
heliostats and spillby during the early months than during
(inaudible).

11COMMISSIONER DOUGLAS:More questions?12MS. CLARK:No more questions.

13 HEARING OFFICER CELLI: Ms. Belenky.

14 MS. BELENKY: I think most of the questions that 15 I was going to ask have been touched upon at this point. I do want to say that this question of comparing the data 16 and whether the solar field, there was flux throughout the 17 18 solar field in those early months has been quite 19 confusing, and even what Mr. Gustavo just said did not actually clarify it. That if you look at the records, and 20 we have looked at these and we have asked how much of the 21 22 time the facility was operating, if you look at the 23 records from Cal ISO, they're all over the place. And I 24 don't think -- and this is my question for Gustavo -- if 25 the mirrors are in the standby position, then they're

1 facing away from the tower; is that correct?

2 MR. BUHACOFF: No, that's incorrect. MS. BELENKY: They are --3 MR. BUHACOFF: They are facing the tower, they 4 5 are not tracking the receiver. MS. BELENKY: Okay. So they're in the standby 6 ring; is that what you're saying? 7 MR. BUHACOFF: That's what standby means, yes. 8 MS. BELENKY: And so at all times from April 9 until today all mirrors have been either in standby or on 10 the tower; is that what you're saying? 11 MR. BUHACOFF: As long as the facility is in 12 13 operation, yes. 14 MS. BELENKY: My understanding was operation began in late December. 15 16 MR. BUHACOFF: No, that's incorrect. 17 MS. BELENKY: When did operation begin? 18 MR. BUHACOFF: From August through the winter 19 until it was declared successfully complete at the end of December. All this time the heliostats were either in 20 tracking or standby. 21 22 MS. BELENKY: Okay. So your testimony is from 23 April. I'm sorry, I just want to understand what you're trying to say. 24 25 MR. BUHACOFF: I'm trying to answer your

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1 question.

6

2 MS. BELENKY: From April until December, even 3 though the facility was not technically in operation, the 4 heliostats were all aimed in such a way that they created 5 the full amount of flux; is that correct?

MR. BUHACOFF: That's correct.

7 MS. BELENKY: Thank you. And then my other 8 question, going back again, has to do with comparing these 9 different datasets. In April through late October, what 10 was the monitoring? Mr. Erickson, can you explain or 11 point us to where in your testimony or where in the record 12 it shows exactly what the monitoring regime was during 13 that period.

MR. ERICKSON: When we did our estimates, we used the seven months of data starting in October, October 29th, I believe, because that's when our understanding when all the monitoring was being implemented at the facility, so October 2013 through May of 2014, which is, I hope, seven months.

20 MS. BELENKY: Okay. So just to clarify, it's 21 not your testimony that you were using data from April. 22 MR. ERICKSON: April of what year? 23 MS. BELENKY: Of 2013 through October 28th, you 24 were not using that dataset.

25 MR. ERICKSON: The estimates we made, the

1 seven-month period, was not from that period.

2 MS. BELENKY: Thank you. I have no further questions on that. 3 HEARING OFFICER CELLI: Okay. Is that all, 4 5 Ms. Belenky? MS. BELENKY: Uh-huh. 6 7 HEARING OFFICER CELLI: Thank you. Ms. Martin-Gallardo. 8 9 MS. MARTIN: Staff has no questions on the risk 10 assessment. HEARING OFFICER CELLI: Mr. Galati. 11 MR. GALATI: Just a few questions. Mr. Huntley. 12 13 MR. HUNTLEY: Yes, sir. 14 MR. GALATI: You mentioned that staff, it was either you or Mr. Lesh mentioned that you had not created 15 an estimate of mortality for Palen; that's correct? 16 17 MR. HUNTLEY: I believe it is, yes. 18 MR. GALATI: I just want to clear up some 19 confusion. In the PMPD it looks like it references that 20 staff had done a previous estimate in Palen for what the mortality would be. Did you do one? 21 22 MR. HUNTLEY: We did not prepare a mortality estimate and publish it anywhere. 23 MR. GALATI: Other than the relative risk 24 25 assessment, have you provided anything else that helps

1 provide a frame of reference for the mortality that might
2 be associated with flux in Palen?

3 MR. HUNTLEY: Are you asking if in the FSA did 4 we identify target species?

5

MR. GALATI: No --

6 MR. HUNTLEY: The answer to that is yes, and 7 it's on the record.

MR. GALATI: Yeah, I'm not asking that. At the 8 9 PMPD conference hearing the Commissioner asked us to prepare, put these impacts in a frame of reference. 10 I'm just trying to figure out all the different pieces of 11 12 evidence I might need to look at. Is there anything other 13 than this appendices that provided the relative risk 14 assessment in which you attempted to provide a frame of reference of the impacts associated with Palen? 15 16 MR. HUNTLEY: I don't believe so. 17 MR. GALATI: Okay. Thank you. 18 HEARING OFFICER CELLI: Mr. Galati, what

19 appendix were you just referring to?

20 MR. GALATI: I'm sorry. I believe that the 21 rebuttal testimony is 2018 and there was an appendix to 22 the biology that basically includes this dose response 23 relationship and this geometric model that they did. 24 HEARING OFFICER CELLI: Thank you. 25 MS. MARTIN: I'll just be super clarifying.

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It's an attachment, not to be confused with the appendix
 that we had attached to our FSA.

3 MR. STUCKY: It's attachment A of staff's4 rebuttal testimony most recently filed.

5 HEARING OFFICER CELLI: Thank you.

6 MR. STUCKY: And this is Matt Stucky.

HEARING OFFICER CELLI: It sounds like we haveconsensus there. Okay. Mr. Galati, go ahead.

9 MR. GALATI: Just to clarify the record, I was 10 referring to all of those things. I don't have any other 11 questions other than I would like to ask Dr. Pratt if I 12 could record his laugh.

HEARING OFFICER CELLI: Okay. Then let's move into mitigation.

15 MR. GALATI: Can I make a request, please? We have two people who have been here for a long time to try 16 17 to tell you about their deter and detect deterrent 18 methods. Can we take them next so that they can leave and 19 be sure to not have to come back tomorrow? It's part of 20 mitigation, it's just the deterrent part first. That's why, they cannot come back tomorrow and they're here. 21 22 COMMISSIONER DOUGLAS: So how long do you think

23 it'll take?

24 MR. GALATI: Dr. Voltura has told me no more 25 than ten minutes, and I believe that --

2 HEARING OFFICER CELLI: Well, okay, you can have two, let's do it. 3 MR. GALATI: I think they were sworn. 4 HEARING OFFICER CELLI: Yes. Do we need to make 5 some room for them? 6 7 COMMISSIONER DOUGLAS: So were they both sworn? MR. GALATI: They were sworn. 8 COMMISSIONER DOUGLAS: All right. 9 MR. GALATI: Weren't you sworn with the panel? 10 11 They were sworn with the panel. 12 HEARING OFFICER CELLI: And I'm sorry, what's 13 your name, ma'am? 14 DR. VOLTURA: Karen Voltura. 15 HEARING OFFICER CELLI: Okay, that's right, Karen Voltura, and? 16 MR. NORRIS: Elwood Norris. 17 18 HEARING OFFICER CELLI: Elwood Norris. You 19 testified already? MR. NORRIS: No, I'm after her. I'm going to 20 use the podium for a special reason. 21 HEARING OFFICER CELLI: I need you to go right 22 now to the podium because everything you just said did not 23 24 make its way into the record.

MALE: Give me three minutes.

1

25 MR. GALATI: Okay. So I think we're having some

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1 technical difficulties with the slides that Dr. Voltura
2 was going to use, but --

3 DR. VOLTURA: I can reference, I think it was4 1140.

MR. GALATI: It's in Exhibit 1140.

5

6 HEARING OFFICER CELLI: We've seen it, the 7 picture of the speaker box. There's also the other one 8 where the guy's shooting at the bridge with the ray gun 9 thing.

MR. GALATI: I don't think we planned any ray gun testimony, but I would like to see that witness, please.

HEARING OFFICER CELLI: So they were both like advertisements or that sort of --

MR. GALATI: No, this is 1140, it's a presentation about the detect and deterrent system that's been used at other locations, so I'll let Dr. Voltura go. I just, unfortunately, don't have your slides.

DR. VOLTURA: That's okay. There's just one or two layout, like design maps that I can just reference for people to look through if they want to look at it.

Again, I'm not going to go through all the technology on it, you all have that, but essentially it's, we call it a detect and deter. It's based on a radar detection system that automatically detects and tracks

moving targets on the site. It records everything in real time. It can display it, and it also records it to databases for reference in the future. It really is an operational mitigation. It's made to minimize the impacts that we've all just been talking about.

6 So as an operational setting, we've used them a 7 lot in oil and gas, mining industries and things where 8 there are risky portions of projects and they want to 9 mitigate the impacts by keeping birds out of those areas.

10 The two things it does is that it collects the 11 data to a database and then the real time implications. 12 By writing to the database it help you collect good data 13 on the site, so you can see how the birds are using the 14 site at areas that you might employ something like a 15 passive mitigation like a habitat modification or 16 exclusion methods.

The more real time applications are, again, tracking birds on the site and using a focused deterrent. So as opposed to systems that just randomly set off deterrents every 20 minutes, you know, all over the site, it actually takes just where the birds are moving and targets those deterrents just at that location.

23 So again, it can take -- one of the ones I was 24 going to mention in terms of layouts is the oil and gas 25 large pond slide, and here it shows you how we sort of

split everything up into zones so that, again, these focus
 deterrents.

We use a variety of deterrents. One is an acoustical hailing device, also called an LRAD, (inaudible) but it's about a 25 to 30 degree beam, so that instead of just broadcasting over the whole site, you're broadcasting just that segment, just that zone where you have bird activity.

9 It does a few things. It minimizes just the 10 overall noise from the site and it minimizes habituation. 11 So birds are not hearing these sounds continuously. They 12 can't habituate to them, and so it promotes that.

The system in and of itself is also mobile, so 13 14 they're all trailer skid mounted, meaning you can move them around so if there's an area that's not covered, you 15 can move them, and it fits very well into an adaptive 16 17 mitigation system, so there's a lot of flexibility. You 18 learn from all the data that's collected, including all 19 the fatality data and you can make changes to the system 20 and more target those deterrents.

21 We also use, I think in the presentation it 22 mentions lasers. Again, your biggest risk for this 23 situation is during the day, but lasers can help with 24 roost use. You can target based on the data that the 25 radar shows you where birds are moving onsite and if

1 there's a roost location that was unknown before, you can 2 target some mitigation like that again. Probably more 3 likely not as applicable to solar but it can be used in 4 certain situations.

5 We have other secondary deterrents such as propane (inaudible) effigies. Essentially anything with 6 an on/off switch can be put into the system. Our company 7 really manufactures the radar technology, but any proven 8 deterrent in the industry can be incorporated into this 9 10 system at any point in time. It can be expanded later and change that in, so again, as part of that adaptive 11 12 mitigation, as new information is learned you can add that 13 into the system.

14 So I think that's a big part of having, again, 15 that record of information and use of the site as well as 16 options to deal with it.

It also collects data, one, in the horizontal in 17 18 terms of how birds are using the landscape, sort of in a 19 360 birds eye view, so to speak. But it also has a vertical component, and I think that's pretty critical 20 here because we've talked about that risk area for birds 21 22 having a vertical component. And these radars can also 23 give you an altitude profile of how birds use the site. 24 Again, migration especially birds use a variety 25 of flight heights depending on other conditions, and the

1 radar in real time can tell you that.

2 COMMISSIONER HOCHSCHILD: Can I just ask during the seven-month period that we're talking about were any 3 of these deterrent technologies in any form in effect or 4 5 not? DR. VOLTURA: No, no, we're not currently 6 installed in any of these systems. 7 COMMISSIONER HOCHSCHILD: Okay. 8 DR. VOLTURA: They are installed on a lot of oil 9 and gas and mining facilities, and some of those examples 10 are in the exhibit, but they are not installed on any 11 12 solar facilities currently. 13 COMMISSIONER HOCHSCHILD: Okay. 14 DR. VOLTURA: So there is some extrapolation to their effectiveness on ponds and hazardous waste sites and 15 landfills. The issue with those is that that's a very 16 17 attractive resource, particularly water. A body of water 18 along a migratory route for waterfowl is a limiting 19 factor. We show a site in New Mexico is a salt 20 evaporation pond. Again, that's a highly attractive 21 22 resource. These deterrents are built on a system to keep 23 them off that resource. Again, if they're just passing 24 through an area and you're trying to move them out, it

25 should be even more effective than that, because if

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1 they're not attracted to the area but just moving through.

2 One of the questions that came up in some of the other testimony we got was that the issue of you wouldn't 3 want the deterrents to push the birds into an area of 4 higher risk, and the way this is laid out design-wise, you 5 know, it's a high pressure sound. These aren't just 6 7 regular speakers, they're highly directional and highly very intense sound pressure. Birds naturally move away 8 from that sound to escape it, just like something is loud, 9 10 you move away from it. And these are arranged sort of around the risk area so that when birds hear it and they 11 12 move away from it, they're moving out of the risk zone. And so it's designed to push them away from that and not 13 14 to add to the trouble and actually deter them and push them into a higher risk zone. 15

In that it's highly flexible. Some of the maps 16 17 we have in here show some ponds. Some of these ponds, I 18 think the map in this one is about three kilometers wide 19 and about six kilometers long. Some of the largest ponds 20 that we work are actually about ten kilometers by five kilometers, so it's extremely large areas that we're 21 22 covering with this system and with these deterrents in 23 terms of range, so that should be more than enough to cover the risk zones that have been modeled like this. 24 25 And just to kind of sum up again. It would be

setting an exclusion zone, looking for activity and trying
 to exclude activity from those high risk zones.

3 It's fully automated so it does all this 4 processing in real time, and it's built to be very 5 flexible and adjust to changes either seasonally or over 6 the years or even as a facility changes or evaluations of 7 it change.

8 COMMISSIONER DOUGLAS: So quick question. What 9 size risk zones has your product been installed to deter 10 birds from?

DR. VOLTURA: Well, like I said, there really is no limit to it because it's modular, we just building sections onto it. But the ponds, one of the largest ponds we work is about ten kilometers long by five kilometers builde. But on that same facility there's about five of those ponds, so it's segmented out into those sections.

17 COMMISSIONER DOUGLAS: All right, thanks. Sorry18 to interrupt, keep going.

DR. VOLTURA: That's okay. I think that was most of my points that we had brought up, just to keep it brief for you.

HEARING OFFICER CELLI: Okay. Mr. Elwood -- or
I'm sorry, Mr. Norris.

24 MR. NORRIS: That's good enough. Elwood Norris. 25 I live in San Diego and I'm nearing 12 hours of being in

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1 this room. I've never been in a meeting this long in my 2 life.

I'm an inventor with about 80 U.S. patents and I
think around 300 corresponding international patents.
I've been very successful as an inventor.

I have to say something, by the way. Earlier in the day I counted how many people were here. About a hundred people. I think the birds would be really proud of us for giving them this much attention.

10 Okay. I'm the emerging technology guy. I have over 40 patents on a technology that I'm going to take the 11 12 liberty to show you. It's already hooked up. It's a new way to make sound. It's not a loud speaker. It emits 13 14 ultrasound. Now, I know that there are a lot of companies that say they can use ultrasound to chase away birds. 15 I'm not stupid enough to think birds hear ultrasound. A graph 16 17 that's in my testimony shows that birds can hear up to 18 maybe eight kilohertz if they're lucky.

By the way, birds have an advantage over humans. The little hairs in the inner ear of birds, we break them, we lose that hearing. Like rabbits, birds can regrow those.

The right kind of sound coupled with the previous testimony can have an impact on all kinds of animals, including birds. I've got a story about a farmer

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that had a pasture next to a new airport, and as soon as
 the planes started to fly, the cows stopped giving milk.
 A couple weeks later they were right back to their regular
 schedule. That's the way birds are.

5 So it isn't just predator sounds, it's special 6 sounds, but it's especially very intense sounds. The nice 7 thing is birds fly and if they fly into an area, the sound 8 gets more intense.

9 I'm going to pull out something here real quick.10 It runs on battery. I'll say that again.

HEARING OFFICER CELLI: Thank you.

11

MR. NORRIS: This is a small version of my emitter. They can be as large as you like, as thin as two business cards, very efficient.

Oops, don't want to play that one. I want to play this one. You won't hear it unless I point it at you. Then you can hear it. This has about a five degree radius.

(Inaudible) we were out back, which I had most
of you earlier, pointed up in the air, there's zero sound.
The sound is in that laser cone.

22 This isn't like just a flashlight, it's like a23 laser beam.

24 COMMISSIONER DOUGLAS: Can you make sure that 25 the microphone's picking you up. I think the background

1 noise might be on the transcript.

MR. NORRIS: I said I'd only take about three 2 minutes. We've proven that this has a couple of 3 advantages. One is the directionality. Any critters on 4 5 the ground that you're concerned about. Foxes, turtles, If I aim this just slightly upwards, there is 6 snails. zero sound. It's down below the threshold you can hear. 7 The other is, because the sound is not made on 8 the face like a regular loudspeaker, it doesn't follow 9 10 directly the inverse square law, which says as you double the distance you lose about two-thirds of the sound. 11 That. means if I'm one meter on axis off the face and the sound 12 pressure is X, and I go to two meters, I've already lost 13 14 two-thirds of that sound. This thing goes about ten times further than a regular loudspeaker because the sound is 15 made in front of the speaker in the air here and here and 16 here and here, etcetera, until the level of the sound it's 17 18 riding on top of gets below a threshold. Ultrasound. It 19 operates at approximately 100,000 cycles. It doesn't 20 bother pets, birds, most bats.

By the way, we think playing the right content with this could have real impact on windmills and bats and so on, but that's a different meeting.

24 Questions? That's my speech.

25 COMMISSIONER DOUGLAS: When you say it doesn't

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1 bother birds, what do you mean? I mean ...

2 MR. NORRIS: Thanks for catching me on that. 3 The 100,000 cycle carrier has no impact on birds. What 4 you were hearing when I swapped it around was regular 5 audio that was made riding on that carrier, and that's 6 projectable and that does have an impact on birds.

7 COMMISSIONER DOUGLAS: All right. Thank you,8 that helped.

9

MR. NORRIS: Okay.

10 DR. VOLTURA: This is Karen. Can I clarify just one thing based on one of the questions. You had asked if 11 12 we were operating at any solar facilities, and we're not installed but we did do some testing for five days at 13 14 Ivanpah just to make sure that the radar would operate well under those conditions with the heliostats and with 15 the highly reflective surfaces, as we do a just brief test 16 17 of any new facility type that we work at.

18 So the structure and infrastructure of the 19 facility, from all of our testing, does not indicate that 20 it would interfere with the radar operations on site.

21 COMMISSIONER DOUGLAS: Great. And I did have 22 one more question about your demonstration. How far does 23 that sound carry, what distance?

24 MR. NORRIS: We've tested with Mr. Desmond and 25 an associate, wherever he is. He's gone. We can go a

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half-mile. Very small, very small amount of power. 1 We 2 could go four or five miles because we have the advantage that we don't truly follow the inverse square law. 3 The sound made at this point follows the inverse square law, 4 5 starts to die off pretty quickly. But it's reinforced continually along the column where you get about ten times 6 the range expected from conventional loudspeakers. 7 COMMISSIONER DOUGLAS: Okay, thank you. 8 COMMISSIONER HOCHSCHILD: I'm just curious, what 9 is the sound that actually proves most effective in 10 deterring birds? That sounded like water when you were --11 12 MR. NORRIS: I recorded that in my backyard. 13 COMMISSIONER HOCHSCHILD: Yeah. 14 MR. NORRIS: I have a waterfall in my backyard that cascades down to a swimming pool, and I took a 15 microphone and I picked it up. 16 17 MR. GALATI: I think Dr. Volture might be the 18 best to answer that. 19 MR. NORRIS: Okay. There you go. Probably 20 closer to pink noise. 21 DR. VOLTURA: We broadcast these sounds through 22 these acoustics so they have about a one kilometer range 23 for the sound, and we use a variety of sounds, any sound 24 file, but we use sometimes alarm calls. It sort of 25 depends on the species composition. It's not necessarily

targeted toward the group, but if you have a lot of 1 2 waterfowl you can pick certain sounds, gunfire, mechanical sounds that they might respond to. We do use distress 3 calls sometimes (inaudible) you wouldn't want to do that, 4 it just calls them in, but starlings react quite well to 5 distress calls. So predator calls, there's a whole 6 contingency, we have about 200 sound files per system, and 7 those can be changed out depending on what your particular 8 targets are. But it's as much the sound pressure as it is 9 10 the sounds themselves, so it's a combination, but we have all sorts of things. I don't think we've tried the pink 11 12 noise, but certainly both calls and mechanical sounds 13 work.

MR. NORRIS: What I was playing earlier was off of my iPhone, so we can play anything you can record. HEARING OFFICER CELLI: Do you mount this on the tower?

MR. NORRIS: You can track, you can use her tracking system. I will tell you that we just filed patents recently on an emitter that is completely transparent. It could actually lay over the face without in any way impeding the effectiveness of the mirror. So that would make it really super cool.

24 HEARING OFFICER CELLI: Oh, I see what you're 25 saying, in terms of keeping the birds away from the

1 heliostats.

2 MR. NORRIS: The heliostat becomes a speaker. All of them could be speakers and grab whatever you 3 wanted. The ones that weren't aimed at the tower could be 4 5 aimed at an area where you wanted to catch --MR. STUCKY: We're not necessarily proposing 6 this. 7 COMMISSIONER DOUGLAS: Thank you, Mr. Stucky. 8 MR. NORRIS: I started out by saying I'm an 9 10 inventor. MR. STUCKY: If I could just jump in to provide 11 12 a little bit of context here. Dr. Voltura represents DeTect, a company that commercially provides these avian 13 14 radars that they couple with various deterrent technologies, and they have a very good track record. 15 16 And I guess I did want to answer Mr. Celli's 17 question about if this hypersound technology were to be 18 used at a project like Palen. I think it could be mounted 19 on the tower. I think it would also work probably better 20 for maintenance purposes to have it on the ground and aim it upward, or maybe at 30 degrees upward and have it wrap 21 22 around the tower, something like that.

But Mr. Norris is here that we're trying to show that there's evolving technologies that we're very interested in trying in this field and we want to do some

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research on this and figure out whether it works and put
 it to work at Palen.

3 MR. NORRIS: We've sold thousands of these. We 4 are in production, but it's for commercial applications. 5 Thank you.

6 HEARING OFFICER CELLI: Any questions from CRIT? 7 MS. CLARK: Just a brief question. Obviously, I 8 think this could potentially have impacts on the cultural 9 resources we've been talking about. I'm just curious if 10 someone could explain to me whether tribes would be 11 consulted when this determent method is eventually pursued 12 or chosen?

MR. STUCKY: The advantage we see in MR. STUCKY: The advantage we see in Mr. Norris's technology is that it's highly directional. In this room, a lot of what you were hearing when he was pointing it away from you was the sound bouncing off the floor or the wall or the ceiling. If you're outside and you're pointing it up, nobody will hear it unless they pass --

20 MR. NORRIS: Absolutely silent.

21 MR. STUCKY: -- in front of this very specific 22 cone.

MS. CLARK: Perhaps my question is more general, then. You haven't chosen this technology, you could be using something else, I believe.

1

MR. STUCKY: That's correct.

2 MS. CLARK: Some other radar or some other purpose, and so I'm just trying to understand in general 3 whether tribal consultation will occur with regard to 4 choosing a deterrent method. It doesn't appear so. 5 MR. GALATI: Do you want us to consult with the 6 tribes on it or you want the staff to consult? 7 MS. CLARK: I would like the staff to consult or 8 someone seeking input. You know, in the staff's testimony 9 10 the cultural resources staff did note the potential for impacts, and so the potential was noted but there was no 11 12 opportunity given to address that. COMMISSIONER DOUGLAS: So do the staff witnesses 13 14 who are here right now, are you able to answer that 15 question? They may not be. 16 MR. HUNTLEY: I'm not certain I can answer that. Let me look through one of our --17 18 COMMISSIONER DOUGLAS: Well, if you can't answer 19 that you don't need to look to -- you know, whatever the 20 exhibit says, it says. 21 MS. CLARK: I would just like to note that I have reviewed the testimony. I do not see any mechanism 22 23 for addressing it in what is currently being presented. 24 COMMISSIONER DOUGLAS: Thank you. 25 MS. CLARK: That's all.

HEARING OFFICER CELLI: Ms. Belenky?

1

MS. BELENKY: Yes, I also have a question for staff. Has staff analyzed the potential impacts of this deterrent method, both the radar and the deterrents that are now being proposed on (inaudible) including --

6 MS. WATSON: We did. This is Carol Watson 7 speaking. We did analyze that, that was in our rebuttal 8 testimony, and if you look through there we also had our 9 cultural resources and visual resources and I think 10 traffic and transportation units look at that as well.

MS. MARTIN: I can provide some clarification 11 about what was in the rebuttal testimony. I acknowledge 12 that staff is absolutely correct, they did analyze the 13 14 information that they had in front of them, however, they do not have a specific plan. They don't have any project 15 specific information, details. So they did a general 16 17 analysis about what the potential impact could be. So 18 that is the information that we had to go on at the time 19 to make the analysis that we had. And yes.

MS. BELENKY: Okay. So just to be clear, if I understand you correctly, and I actually think I need one of your staff to testify to this. Was there any analysis of likely specific impacts to the birds likely to be found in this area that may actually be impacted by this? MS. WATSON: We did. (inaudible) already

mentioned, we did a more top level kind of view without having specifics on things like the attenuation rate with noises or strobe lights or these kinds of effects. It was very hard for us to make out specific species or groups of populations that would be at risk first either onsite or offsite, so we just didn't have a level of information that allowed us to do that.

8

MS. BELENKY: Thank you.

9 MR. NORRIS: Am I able to step down?

10 HEARING OFFICER CELLI: Yes.

11 MR. NORRIS: Thank you.

12 HEARING OFFICER CELLI: No, actually.

13 COMMISSIONER DOUGLAS: No, there may be more 14 questions.

HEARING OFFICER CELLI: Staff may have questions of you, Mr. Morris (sic).

MS. MARTIN: My staff has been very eager to talk to these experts about what their deterrents can and can't do on the project site and I don't think our staff has been able to ask those questions.

HEARING OFFICER CELLI: Go ahead.
COMMISSIONER DOUGLAS: Go ahead.
HEARING OFFICER CELLI: This is your time.

24 MR. HUNTLEY: Thank you. Chris Huntley. We had 25 an opportunity to review the paperwork that you gave us

and the reports on the oil sands and it's a fascinating 1 2 technology, and we see that it can be effective in some circumstances. But we have never seen demonstrated to us 3 with any degree of satisfaction is, have these systems 4 5 been used to clear airspace like this for extended periods of time to keep birds away rather than most examples we 6 see is it prevents birds from landing or it flushes birds 7 from an airfield so aircraft can land. We would love to 8 see how you deploy this system to protect a solar flux 9 10 field. And if you can tell us that, that would be wonderful. 11

This is Karen Voltura. 12 DR. VOLTURA: In oil 13 sands what we do is we're actually targeting the birds as they approach the pond, so they are all airborne when 14 we're initially targeting them. So by using the radar we 15 can choose which areas we're targeting. If we have the 16 17 vertical radar we can actually target birds at certain 18 flight heights that are at risk. But the way we envision 19 it is that you have that high risk zone of the solar flux and then some buffer around it to give the birds time to 20 react and turn away from it. 21

But all of this the radar can certainly detect birds at those heights and much higher. They can go up to one nautical mile in height even for small birds.

25 The deterrents themselves, again, they have a

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fairly long range with a lot of these acoustic ones, and they're completely mobile so they don't have to be where the radar is. So we sort of envision this as circling the risk area from the inside and aimed up and it gets a 30 degree beam and it will certainly, when aimed up, extend through that risk zone as currently modeled.

7 So it really is kind of creating that bubble around that risk zone. We already target them in the air. 8 Even with the oil sands you don't want them to get close 9 10 to the ponds, so you're moving them as they approach while they're flying. It's much easier to deter a bird when 11 12 they're flying than when they've already landed or approached something. So we already target them in the 13 14 air. It's just setting that risk zone to include higher airspace if you need it. 15

16 MR. HUNTLEY: And help me understand. When the 17 birds are being targeted as they're coming in to land in 18 an oil sands area, you're picking them out of some target 19 elevation, right? Your concern is if you pick them up on the edge of the solar field and you direct them away, they 20 have to be directed away so they don't enter, like move 21 around and then enter another side of the flux field. 22 So 23 will you envision multiple systems projecting, you know, a 24 huge airspace around that?

25

DR. VOLTURA: If you look in, I think it's one

of the first of the large application sites with the ponds, it's zoned, so what you would have is, as a bird moves into this target, that deterrent goes off that would push them away from it. If they did come around the other side, that deterrent would fire as it picked them up entering that zone.

7 So as they're flying, say they're surrounding it 8 and they're, you know, trying to test each zone, it would 9 target the deterrent in each zone as they approached that, 10 and as they're evaluated to be at risk would fire or be 11 set off.

MR. HUNTLEY: Have you implemented this? You know, I know you're saying you've been keeping the birds off the oil field. I'm just curious. Maybe I'm just confused on the issue, because I envision this big flat area and birds are coming in and they're getting hit by these waves and they come up, they come back down and they're getting targeted again.

DR. VOLTURA: No, it's targeting them as they approach the pond. It's sort of an exclusion around the border of the pond. I mean, it'll still get them as they fly over, but it really is targeting them as they approach.

24 MR. HUNTLEY: And how rapidly can they track and 25 engage these targets?

1 DR. VOLTURA: So say it's spinning 20 rotations 2 per minute, so it's writing to the database every three to six seconds depending on the speed, so it's instantaneous. 3 I mean, it really is picking them up as they move in real 4 time and processing that data, so it's a very quick 5 reaction once it has the target kind of acquired and 6 7 tracked, and it's instantaneous just sending a signal to the MP3 player to play that sound through the speaker, so 8 it is very quick. 9

And I think I see your point about the area you want them to avoid is down low, but the whole deterrent is to keep them from ever getting that low. So we are still approaching them at that risk zone as including the area over the pond, because if you can exclude them from that, they aren't even tempted to land. If that helps.

16 MR. HUNTLEY: No, it does. Thank you.

17 DR. VOLTURA: Uh-huh.

DR. VOLTURA: I have a question. And forgive me, I have read so much evidence in this case that I can't remember where I read this, but I remember reading somewhere that there were tests done at ISEGS using radar and that there was one particular instance where the insects were so dense that the radar could not pick up the birds.

25

DR. VOLTURA: Depending on the sensor that you

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use. And I know some of those -- I didn't get into that, but we use solid state radars and some of the magnetron, which are the older more marine radars. Particularly the Xband has a shorter wavelength, so it picks up smaller targets, and there are situations where it can be -- I mean, south Texas at noon, you know, it just overwhelms with insects.

8 There are ways to deal with that in the data. 9 One is that we use a different type of wavelength, a 10 longer wavelength, so the smaller things kind of don't 11 show up as well. You can scale it out with range.

What we propose with a lot of these systems is a combination of sensors, so you have one with a longer wavelength, one with a shorter wavelength. Because honestly it sounds like insects are of interest, and radar could probably be set up.

HEARING OFFICER CELLI: They are with the birds,I'm told.

DR. VOLTURA: Exactly. And we use that with some bat projects if you want to track the food source, and radar can do that. So most of the time we use a combination of those two wavelength sensors at various locations and orientations to try to get a whole picture. But it can with certain radars.

25 Other radars in the automated systems have

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algorithms built into them and you can actually filter that out and consider it clutter. Just like, you know, weather radar thinks birds are clutter. Well, we think weather is clutter, so we reverse it and try to pick out just what you want. But it can be in certain systems but it can be dealt with with a lot of different strategies technically.

HEARING OFFICER CELLI: Thank you.

8

9 COMMISSIONER DOUGLAS: And so in terms of the 10 size of birds, I think you've answered this, but you know, 11 for very small birds to very large birds, can the radar 12 pick up the very small birds?

DR. VOLTURA: Yes, it can, and a lot of it has 13 to do with the settings, and if you want small birds, you 14 just set it that way, use the shorter wavelength, shorter 15 16 range. But yes, we can pick up everything from very small birds to large flocks of birds, and all of that just goes 17 18 into how you set it up. And certainly, like I said, 19 insects for certain wavelengths can be picked up. So if you're tracking dragonflies, you can track the smallest 20 21 bird.

22 COMMISSIONER DOUGLAS: Okay. Other questions by 23 staff? You got it?

MS. WATSON: I had one question, which is with the capabilities of the system can you detect multiple

1 occurrences such as if there is a flock, a migratory flock 2 going past at high altitude, could you detect and protrude 3 sound at that as well as if you had smaller birds at lower 4 levels in the airspace simultaneously?

5 DR. VOLTURA: Yes, and with the horizontal 6 sensor, it doesn't tell you, when you're looking at sort 7 of the 360 view of it, you can't -- it doesn't tell you 8 the altitude within that 360. The vertical radar does, so 9 you can have both functioning.

And again, it's scanning every, you know, three to six seconds, and so it can fire in this zone, and then if it picks up targets back there and it detects them, that zone deterrent would go off as well. So yeah, it can be tracking multiple targets and reacting to multiple targets.

16 There are some things built into the system, a 17 refractory period to prevent habituation, but it certainly 18 can fire at multiple zones.

19 Same thing if a bird transitions multiple zones, 20 it can set off deterrent sort of as it goes to keep it 21 pushed out of that risk zone, so it doesn't kind of come 22 around like you said and come in the back door.

23 HEARING OFFICER CELLI: Anything further from 24 staff?

25 MR. HUNTLEY: Not at this time.

HEARING OFFICER CELLI: Mr. Smallwood? 1 2 DR. SMALLWOOD: I can't really speak to it, I've never seen any data on the system. I don't know of any 3 journal article. This just came out of the blue. 4 5 I'm always a skeptic when I came out of the (inaudible) damage control lab at UC Davis. When I was 6 there we had a lot of exclusionary devices, (inaudible) 7 and whatnot that was proposed. We would test them in the 8 lab and nothing every worked on birds. It would be great 9 if it did work. If it did I would imagine it would be all 10 over the Altamont Pass already. 11 HEARING OFFICER CELLI: Ms. Anderson? 12 13 Mr. Figueroa? Okay, let the record reflect that both 14 Ms. Anderson and Mr. Figueroa shook their heads to indicate no. 15 16 Okay. So at this point then, Mr. Galati, any 17 further questions? 18 MR. GALATI: No. 19 HEARING OFFICER CELLI: What we'd like to 20 inquire now at this time -- and thank you, Mr. Morris, you may sit down. 21 22 MR. NORRIS: Norris. 23 HEARING OFFICER CELLI: Norris. In terms of witnesses, do we have any witnesses that are here now that 24 25 won't be able to be here tomorrow? Okay. Then what we're

proposing to do, then, would be to adjourn tonight and - Ms. Martin-Gallardo.

MS. MARTIN: We have a few more minutes. I know Chris has three points that he'd like to make, but I know that we can save them for mitigation, but --

6 COMMISSIONER DOUGLAS: What would you like? I 7 mean, if the parties think that we can get through 8 mitigation in a half-hour, the committee is happy to try.

9 MS. MARTIN: We can get through three specific 10 issues that were raised by Matt Stucky in his opening 11 testimony that I believe could bring a couple of issues at 12 least as far as specific conflicts between staff and 13 applicant to a close. As far as all mitigation, I'm not 14 promising that, but I do think that Chris can address 15 three specific issues.

16 COMMISSIONER DOUGLAS: We are willing to let17 Chris start. Absolutely, go ahead.

MR. HUNTLEY: Thank you. I'm more than happy to discuss this. Three things, the three topics I wanted to talk about was the performance standards, the insect monitoring, and the monitoring period change from three to five years.

23 Starting with the performance standards. As 24 we said in our testimony, we did not insert performance 25 standards into a conditional certification. We

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commented that if they were adopted, they should be 1 2 included in the BBCS. Okay? I stand by the idea that if we are impacting state- or federally-listed species, 3 we should be providing compensatory mitigation for them. 4 5 But I understand your guys' concern. I think we could adopt language that -- I think Palen Solar Holdings put 6 in Exhibit 1128, Bio 16B, to allow the TAC to have 7 greater authority to decide what those performance 8 structurals are. So I can be flexible on that, I think 9 10 we can be.

In records to the thee- to five-year period, 11 12 again, we have a different opinion on the risk analysis than you do. We felt that monitoring -- extending the 13 14 monitoring to five years would give greater strength for 15 some statistic al analysis because, at the end of that period, unless the TAC was going to proceed, that's 16 17 pretty much it for the 30-year life of the project. So 18 we're willing to remove that, put it back down to thee, 19 and just go back and reference the fact that the TAC does have the authority to, you know, extend that 20 monitoring period. 21

22 MR. GALATI: Right. And that's how the 23 condition reads now.

24 MR. HUNTLEY: That is. That is. And we 25 understand your concern with that. As far as insects

go, we concluded the impacts to insects were going to be less than significant based on the uncertainty of we just didn't know. You know, we did our due diligence. We tried to find out what was there. But we're not certain of the impact. But we're now seeing an impact at Ivanpah.

7 We know that the TAC at Ivanpah is 8 recommending insect monitoring and that the applicant 9 out there is implementing some form of insect 10 monitoring. But when we look at the language, I see 11 your concern, that it seems like an open-ended, you 12 know, mitigation question. It was poorly crafted. We 13 probably could have put it together a little quicker.

We would be willing to modify or take that out of the condition, but reference that the TAC would be providing guidance on insect monitoring similar to what they're doing at I-Site. We think it's warranted and should be done. But I understand the concern with the language. So you can think about it, and we can talk about it tomorrow, I guess.

21 COMMISSIONER DOUGLAS: Mr. Stucky? 22 MR. STUCKY: I would like to do that if that's 23 possible. But I appreciate that, that's great feedback. 24 And I'd prefer not to, you know, have to answer in

25 10 seconds. But we can tomorrow, if we're coming back

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1 tomorrow.

2	MS. BELENKY: My concern can I just break
3	in here is that a lot of this sounds like a workshop
4	at this point. I thought that was very interesting, but
5	it sounded more like a workshop than evidentiary
6	hearings. And so if we can try to finish evidentiary
7	hearings tonight, that would be preferable. If they
8	want a workshop conditions language, then that should be
9	in a workshop.
10	HEARING OFFICER CELLI: Well, if it means that
11	we remove issues, then I'm in favor of whatever we can
12	do to be efficient.
13	MR. STUCKY: I think we can say we don't have
14	a problem with what Mr. Huntley suggested. And the
15	committee can consider that as they draft the PMPD.
16	COMMISSIONER DOUGLAS: So I'm still thinking
17	through whether we can finish this tonight.
18	Commissioner, do you have evidence you any
19	summary statements you'd like to present on this issue?
20	MR. GALATI: I think that if I'm allowed to
21	ask some questions to Mr. Huntley, we probably will not
22	have to put on any affirmative evidence on mitigation.
23	The table you already saw and all we have now is
24	curtailment and whether it is feasible or not. And I
25	think we can do that in about 10 minutes.

1

COMMISSIONER DOUGLAS: Go ahead.

2 MR. STUCKY: Okay. I need to swear in Chris Morris. And Chris -- oh, everybody was sworn in. Oh, I 3 see, Mr. Morris was sitting next to Mr. Norris and that 4 5 is how I got messed up there. That's funny, you never confused Andrea and I. So Mr. Morris and Mr. Buhacoff. 6 7 MR. BUHACOFF: Buhacoff. MR. STUCKY: I have been sworn, as has the 8 rest of the panel. 9 COMMISSIONER DOUGLAS: Mr. Galati, go ahead --10 11 or Mr. Stucky. 12 MR. STUCKY: This is Matt Stucky, and I just have, you know, less than a minute of comments here to 13 14 set the stage. On the question of curtailment, the petitioner 15 has filed two sets of testimony in attempting to address 16 17 the committee's questions on curtailment. We tried to 18 consider possible implementation of avian-base 19 curtailment, basically how would it work in reality. And we found ourselves thinking in terms of two 20 categories of curtailment. The first I'll call 21 22 event-based short-term curtailment, such as you see with 23 RADA, or visually birds or something and want to respond to that to lessen the risk to those birds. 24 25 The second category I call time- or

calendar-based, which would probably be a more long-term 1 2 curtailment event. This would be based on a time of year, a time of day, something like this. 3 So to discuss and consider the first type, the 4 5 short-term, we think it's first important that the committee understand how heliostats are operated, what 6 the limitations are, particularly --7 COMMISSIONER DOUGLAS: And the committee 8 looked very closely at what you put in the record on 9 10 that. MR. STUCKY: We've read that testimony, that's 11 12 Mr. Buhacoff's testimony. 13 MR. BUHACOFF: Yes. 14 MR. STUCKY: So if you think you don't need to hear it summarized --15 COMMISSIONER DOUGLAS: We're happy to have him 16 17 I just want Mr. Buhacoff to understand that we here. 18 looked at it very closely, so you can summarize it 19 quickly. 20 MR. BUHACOFF: I believe you. MR. STUCKY: Very clear, half an hour to 21 22 two hours. 23 MR. BUHACOFF: So to summarize, the movement of the heliostats is fairly slow, and, therefore, any 24 25 immediate curtailment action takes relatively a long

1 time, therefore, we don't believe it's feasible.

2 COMMISSIONER DOUGLAS: Thank you. 3 MR. STUCKY: And then the longer term 4 calendar, time-base curtailment, we feel it's not 5 feasible due to the impact it would have on the 6 petitioner's ability to obtain financing for the 7 project. And I'd like to ask Mr. Chris Morris to expand 8 on that.

9 MR. MORRIS: Yeah. I think this was another 10 issue that was in our testimony, so I can very briefly 11 explain it, or whatever would be helpful for the 12 committee, to ask any specific questions --

13 COMMISSIONER DOUGLAS: We looked really 14 closely at it, but maybe if you want to do a sentence or 15 two or three for our benefit.

MR. MORRIS: Okay. I mean, I think that, as 16 expressed in the testimony, this is a very challenging 17 18 project to finance under the best of circumstances. You 19 add in some circumstances that, you know, there's the size, the new technology, so as we go out to the market 20 to obtain project financing, there has to be a very high 21 22 degree of certainty in the cash flows. And my view, and 23 I think our view, is that the putting any type of 24 long-term curtailment possibility on that is going to make it unfinanceable. That concludes our testimony. 25

1 COMMISSIONER DOUGLAS: Thank you.

2 HEARING OFFICER CELLI: One moment please. (Off-Mike Discussion) 3 COMMISSIONER DOUGLAS: So I have a question 4 5 and I'm going to try to frame it in a -- in the most helpful way. I hear very clearly what both of you have 6 said and what both of you have testified to. As I think 7 of it -- and I've also looked very closely at what the 8 petitioner put into the record in terms of the exact 9 10 override finding that the petitioner is asking the committee to make, which is an override on avian impact, 11 12 and I'm quoting, but I'd be hard to pressed to say which document I'm exactly quoting from: Based solely on the 13 14 potential that avian impact will not be mitigated to levels of less than significance considering the 15 uncertainty surrounding impacts, the effectiveness of 16 17 deterrent methods and the resulting mitigation efforts. 18 Does that sound about right?

19MR. GALATI: Sounds like something that I20wrote.

21 COMMISSIONER DOUGLAS: So it's something that 22 you wrote, Mr. Galati? Thank you for that. You know, 23 we have talked about performance standards as well. And 24 staff has raised a concern maybe less about aggregate 25 number of birds that might be at risk and more about

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whether the project could have an effect on the persistence or recovery of maybe a particular avian population that might be more sensitive, it might be fewer number, it might be a harder to deter.

5 So I guess my question is, to the extent that 6 the committee were to be very clear that the applicant 7 was, or the petitioner was, responsible for not 8 effecting persistence in recovery of specific species, 9 in your opinion, is it a feasible project? Is the 10 financing feasible? I guess that's not the most 11 artfully worded question, but give it a shot.

MR. MORRIS: Let me see if I can repeat it back to make sure I understand the question. Is the question that if the curtailment was limited to situations where there was an impact higher than a certain threshold on a particular species, would that --

17 COMMISSIONER DOUGLAS: On a particular species 18 that perhaps over some years of monitoring was found to 19 be at risk in a particular way based on data and 20 everything else had been tried first.

21 MR. MORRIS: Yeah. I think my opinion is that 22 it would, and for the following reason, is I think that 23 when people are looking at a project like this, the 24 margins on these projects are not very high. There's 25 not very much room for variations in cash flows. And

1 when you have where the cash comes out of -- it's purely 2 supported by the project, the type of investors that you 3 have that are investing in these projects are looking 4 for very stable, very risk-free cash returns.

When they look at the condition, they look at 5 it from a worst case scenario. And if you have 6 7 something that open-ended or not clearly defined or something that they cannot put parameters around that 8 risk and also that those parameters fit within the price 9 10 of the PPA and the cash that the project can generate, they're going to view it from the worst case scenario 11 12 and say, "I could be put in a situation where I can have the project shut down, and then I essentially am in a 13 14 bankruptcy type situation."

Now we can sit here and say that that's a very small possibility, that's a two-, three-percent possibility that would ever happen. But the way people look at these when they're evaluating it is saying "What's my worst case down side scenario?"

20 COMMISSIONER DOUGLAS: So in your opinion, 21 again, just speaking about feasibility, we have 22 performance standards of course broadly in decisions and 23 the reality of it is when and if projects are not in 24 compliance with conditions and, you know, we've worked 25 through the many things that one works through to try to

get in compliance, you know, the energy commission does 1 2 have the authority to stop a project from operating. It's not something that -- you know, it's not a road 3 that any of us want to go down. 4 5 I'm trying to understand the difference, but I'm also just trying to understand -- performance 6 standards themselves do not seem to present the same 7 level of issue; is that correct? 8 MR. MORRIS: And, I'm sorry, what do you mean 9 10 by performance standards? COMMISSIONER DOUGLAS: We use performance 11 12 standards. Performance standards say that a certain level of performance has to be achieved on --13 14 MR. STUCKY: Like the operation of the -- this is Matt Stucky -- the operation of the project? 15 16 MR. MORRIS: Like a certain output threshold, you're saying? 17 18 MR. GALATI: Commissioner, if I may? 19 COMMISSIONER DOUGLAS: Yes. 20 MR. GALATI: Are you talking about a performance standard would be an environmental standard 21 22 below which something would happen, above which 23 something else happens. So if you're in compliance with 24 the performance standard, nothing happens? 25 COMMISSIONER DOUGLAS: Right.

MR. GALATI: Our position has been that we 1 2 would like any performance standard be directed to how the mitigation money is spent as opposed to a plant 3 change, an operational change, knowing that if we don't 4 make it whole and it's not whole, obviously, ultimately, 5 the commission always has that one authority that we 6 don't ever talk about and you don't ever use because 7 people come into compliance somehow to make them do 8 that. 9

We'd prefer to have a performance standard apply towards the mitigation of the impact.

12 HEARING OFFICER CELLI: May I ask a question 13 on that and, actually, Mr. Morris, it's probably 14 directed to you. What do your investors do with the 15 possibilities that your project would be shut down for a 16 week because of high winds?

MR. MORRIS: Well, I think you can go out and 17 18 look at the available data and say that -- and do 19 studies. And, you're right, you can't quantify every single risk that is out there. But I think for most of 20 these risks, you can come up with a study based on past 21 22 practices, for example, curtailment to the system 23 emergency or something like that. You know with a 24 fairly high degree of certainty, you know, based on what's happened over the last 20, 30 years with the 25

1 grid, how frequently that's likely to happen.

If people can get their hands and get comfortable with that type of analysis, they can look at the studies and say, "Okay, we know from based on the study that this is likely to happen, you know, once every five years." And they can price that into the financing. If the PPA price is high enough, you can take that risk and support the project.

What I think is different is when you have a 9 10 situation where you have an open-ended type provision that people can't say what's going to happen because, 11 you know, you're looking -- for example, this type of 12 project, I think at the time will be one of the biggest 13 14 project financings in the world for that year. And no one is going to sit there and say, "I'm willing to take 15 a risk that I'm going to lose all this money on a 16 condition that I can't control." You know, I will say 17 18 that there -- you make a good point that you can't 19 control every risk, but you get outside that box of what's a knowable risk, and that's what makes it 20 unfinanceable. 21

22 COMMISSIONER DOUGLAS: So let me ask another 23 follow-up question. You know, what do your investors in 24 your view do with the thought that potentially down the 25 road you might need to go to say a federal agency and

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get a take permit for (inaudible) or that you might have to at some point get some additional authorization that's outside of an energy commission license?

MR. MORRIS: I'm not sure that someone would 4 take the risk of an authorization that has not been 5 obtained at the time that the financing is entered into. 6 If you're talking about some sort of routine 7 administrative authorization, then that's possible. But 8 if there's -- if you're talking about an authorization 9 10 where there is some -- a non-administrial type authorization that if you fail to obtain it you would 11 12 cause a shutdown of the project. I don't think that's 13 the type of risk that an investor would make.

14 MR. GALATI: Commissioner, if I may, because I do this work as well. Sometimes we provide legal 15 16 opinions that access the risk of getting a discretionary 17 approval. And we write those opinions. And if the --18 it's not only if it's administrative. If it is likely 19 to be given and under what circumstances, the people 20 will look at the circumstances and say, "If I can afford that, if I can do those things, I've mitigated my 21 risks." So even then, they won't do anything without 22 23 someone telling them exactly what the risk is. And we 24 do an analysis of who gets them and why and where and under what circumstances. 25

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HEARING OFFICER CELLI: If I may, if you read 1 2 the PMPD, and I don't -- I imagine there are people here who haven't, not many. One of the biggest stumbling 3 blocks for this committee vis-à-vis avian mortality was 4 5 the inability to quantify and to control in a state of data which is unknown, and we still seem to have that 6 problem, because we don't have the year's worth of data 7 that everybody is asking for. We've got some data 8 that's been systematically implemented and some that has 9 10 not. And we're trying to draw conclusions from a lot of disparate data. 11

12 And what the committee was looking for in a 13 performance standard was a way to cap that. And this is 14 something that I look to the parties to be able to come up with some language in the form of a performance 15 standard so that there is -- there isn't this 16 17 possibility of some catastrophic event to the Sandhill 18 cranes that just decided that year to go through Ivanpah 19 at the wrong time.

20 So that is what we're looking at. That's what 21 we're talking about.

22 COMMISSIONER DOUGLAS: Well, let me just back 23 up a minute, too, I mean, we've heard a lot of testimony 24 today and we've gotten a lot of information. We have a 25 lot more information than we did when we issued the

I want to thank all of the parties for working 1 PMPD. 2 very hard to bring information into the record. We're in a different place in many, many ways just in terms of 3 the record we have and the thoroughness with which we've 4 been able to evaluate what is available, which is not 5 what we would have if we had four years of data. But it 6 is a lot more than we had in the fall when we had our 7 last evidentiary hearings on this topic. So I 8 appreciate that. 9

10 It's been -- it's very valuable. In terms of performance standards, Mr. Galati, you had mentioned the 11 petitioner's interest in focusing performance standards 12 on the mitigation. I think that if you think about how 13 14 to make that outcome based as well as -- if you think about how to make that outcome based, it would -- you, 15 the petitioner, you, all the parties, think that would 16 be helpful to the committee. 17

18 MR. GALATI: Thank you. We thought about 19 that. One of the things we were concerned with is a lot 20 of programs that could be implemented would have to be implemented through some agency. That's why we're 21 22 really trying to have the TAC help us do that. But I 23 hear what you're saying, and I think we might be able to 24 propose some language maybe that -- but it would also be 25 holding the TAC responsible on how they use the money.

So I already provided the table. There's not 1 2 a lot of data out there for you to say, "If you put this acre aside, you create X amount of this habitat." 3 There's a lot of programs. There's not a lot of 4 5 accounting for how those programs -- what they actually create. And we worked with U.S. Fish and Wildlife 6 Service to try, and we couldn't find any of their 7 programs that had sort of a metric where they say, you 8 know, this is how many birds we create. This is how 9 10 many birds we save. And we're going to need help from the agencies to really do that. That's why we tried to 11 put it in the TAC as opposed to saying \$1.8 million, it 12 13 goes this way.

14 COMMISSIONER DOUGLAS: I think that's a fair point, Mr. Galati. I also think that when I looked at 15 the chart that applicant put forward with a list of 16 different things that can be done to reduce avian 17 18 mortality from domestic cats and electrocution and many 19 other things, it occurred to me, and I think a number of parties raised this issue, that it might not be the best 20 use of the scarce mitigation funding to attempt to 21 22 improve the situation of birds in a scattershot way as 23 opposed to really hone in on what the specific impacts 24 of the project might be and mitigate those specific 25 impacts.

And I think that to the extent that you think about how mitigation can be very, very, very focused on actual impact from project, meeting those kinds of performance standards -- you know, having some kind of outcome-based standards makes sense.

I do hear you, however, that the petitioner is not in complete control of how mitigation funds are spent. And Ms. Anderson raised earlier the question of the TAC and what is the TAC. And I do think -- what time is it?

HEARING OFFICER CELLI: 9:30.

11

12 COMMISSIONER DOUGLAS: Well, all right, so 13 maybe we just have a moment to get into the TAC and then 14 we'll check on where we are.

I think there's a perception sometimes because it's a technical advisory committee that it's a body of experts and so on and yet it meets in private. Now, I've always thought of the TAC as more of a one-stop-shop relationship between projects and permitting agencies that are compliance jurisdiction. But I just want to get comments or guestions

21 But I just want to get comments or questions 22 from the parties in terms of my characterization of the 23 TAC. Petitioner.

24 MR. STUCKY: Well, I think we deal with that, 25 and it's possible that Wally has some experience because

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I know that these come from -- the concept comes from 1 2 the wind industry, is my understanding. But I think that there's a desire on behalf of the resource agencies 3 to have everyone with a stake as far as jurisdiction 4 5 looking at the implementation of these avian plans and how they're implemented over time and a body that can 6 make some sort of decisions when some need to be made 7 because, clearly, some do need to be made during 8 operations. 9

10 We're going to monitor and then at some point ask for relief from monitoring. We're going to estimate 11 12 total facility fatalities and at some point ask someone to agree that they think that's correct. We're going to 13 14 estimate whether there's population impacts to various species and look for someone to agree. So I guess, you 15 know, I know there's one for Ivanpah. I'm not privy to 16 those discussions. I've seen the meeting notes, and I 17 18 think we'd like ours to work like theirs.

19 COMMISSIONER DOUGLAS: It certainly is not 20 very helpful if you know when I say a project permitted 21 jointly with BLM like Ivanpah, if the energy commission 22 says do X and BLM is saying don't do X. And if you're 23 in a compliance situation. So I think there's a very, 24 very, very important role for this kind of close mutual 25 information sharing and decision-making with permitting

agencies. I know BLM is still here. If you've got any
 comments on this, or other staff.

3 MS. MARTIN: I think staff could speak to the4 adaptive management nature of it.

5 MR. HUNTLEY: Well, I'll just kind of 6 reiterate something the petitioner said is, I think the 7 TAC is an important tool because it will allow a group 8 of scientists, researchers, agency folks to be able to 9 look at data that's coming from the monitoring and try 10 to determine the best way to spend mitigation.

And we think this is a good tool, but we can't 11 predict the exact nature of the birds we're taking out 12 of a group of -- a population. Even the birds that are 13 14 being lost, we don't know unless they're banded, per se, what population center they're from. You know, we've 15 said this in testimony before, you know, it will be very 16 difficult to predict whether we're taking out a small 17 18 number of birds from a giant robust population or a 19 small number of birds from a declining barely recovering population. And I think we've been clear about that. 20 But we do think the TAC will be used once we get some 21 22 data, some real data. We believe data is being 23 accumulated right now in a useful manner, and we think as more is collected we'll have a better sense of what 24 those impacts are. Again, when we start talking about 25

performance standards or thresholds, my comment has 1 2 always been that, if we were taking state- or federally-listed birds, we should be trying to maybe 3 focus mitigation on those birds because their 4 populations are already low, that's why they're listed. 5 And that's about all I have to say on that. 6 7 COMMISSIONER DOUGLAS: Okay. HEARING OFFICER CELLI: Mr. Smallwood. 8 DR. SMALLWOOD: Can I add something to that? 9 10 (Inaudible) said, there's no TAC in a -- I get calls from TACs all the time. They're looking for advice. 11 Α 12 lot of TACs around the country are on projects, non-California solar projects, that don't have the 13 14 expertise to assess the data very well. They're important, though. 15 16 But I want to point out one thing that is

important that maybe it's being lost here, is that the data being collected at wind farms, solar farms, they aren't suitable for determining population level affects. They never will be. That's not the kind of data we collect.

22 So you won't get to make these kinds of 23 decisions about which species needs help because it's 24 declining, there's a population of level effect. It 25 just won't go that way.

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COMMISSIONER DOUGLAS: Okay.

2 HEARING OFFICER CELLI: Ms. Anderson. MS. ANDERSON: So you know, as I've stated 3 before, our concern about the TAC is we thought it was 4 5 actually, you know, a technical advisory committee, which would infer that there were actually specialists 6 that knew about these sorts of things on the committees. 7 And that there's also an opportunity for the public to 8 be a party to that and sit in on these advisory 9 10 committees and see what's going on. Right now, we get, you know, the minutes from these six months after 11 12 decisions are made. And what I'm hearing here is that 13 more and more of the mitigation is now being funneled 14 over to the TAC to figure out what to do with it.

And, you know, how can we possibly evaluate if it's going to be adequate. There's no mechanism for that.

18 COMMISSIONER DOUGLAS: Thank you. 19 Mr. Figueroa, anything at this point? MR. FIGUEROA: No, I have no comments. 20 COMMISSIONER DOUGLAS: CRIT? 21 22 MS. CLARK: No. 23 COMMISSIONER DOUGLAS: Ms. Belenky 24 (inaudible). 25 HEARING OFFICER CELLI: Yeah.

1

COMMISSIONER DOUGLAS: Staff.

2 MS. MARTIN: I would just like to ask if we have the threshold issues that, you know, the types of 3 thresholds that you have provided in your testimony, the 4 TAC through the VBCS a listing these things would have 5 those at the ready to say this is how we need to -- how 6 would the staff -- how would the TAC be able to use 7 those thresholds to make decisions about where 8 mitigation measures go? 9

10 MR. HUNTLEY: Ideally, when the mortality data 11 comes in, the TAC's going to look at the distribution of 12 mortality and look at the species. And if they see 13 we're hitting a lot of, you know, sensitive riparian 14 songbirds, maybe we should target some of our mitigation 15 to habitat restoration.

Mr. Galati had mentioned a comment earlier 16 17 about trying to find some metrics. We found some 18 papers -- and I'll have to look into it a little bit 19 more -- on habitat creation along the Colorado River done by the Bureau of Rec, where they actually do some 20 pre and post bird monitoring studies. I think they're 21 22 preliminary. But it's one of those mechanisms where you 23 actually create habitat, you're creating birds. And so 24 there's some benefits to things like that.

25 But, again, it's going to be have to be looked

1 at on a case-by-case basis. And, again, the performance 2 standards that we've presented were for discussion 3 purposes. Although, again, I do think if we're killing 4 listed and threatened species, we should be focusing 5 mitigation on those kinds of species.

COMMISSIONER DOUGLAS: Thank you.
HEARING OFFICER CELLI: Mr. Galati?

8 MR. GALATI: We have no more witnesses or 9 anymore testimony.

10 COMMISSIONER DOUGLAS: Well, that was going to 11 be our question, is whether we're at a stage where we 12 can conclude that we're done taking evidence and talk 13 very, very quickly about briefs.

HEARING OFFICER CELLI: Let's take it startingwith Colorado River Indian Tribes.

16 MR. GALATI: I do have to move my evidence in,17 the exhibits, though.

HEARING OFFICER CELLI: Oh, that's right. Letme take care of that first. Bio, petitioner.

20 MR. GALATI: You just asked if we were done, 21 and --

22 COMMISSIONER DOUGLAS: No, we looked all 23 around the room. But we haven't gone around yet. We're 24 going to do evidence, and then we'll -- the question on 25 everyone' mind is do we need to convene tomorrow to

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collect more evidence or not. That's the question. 1 But 2 we're going to take exhibits. MS. CLARK: The Exhibit 80 -- 8035, 3 (inaudible) is also relevant biological -- or bio, so 4 I'd like to move that into the evidence. 5 HEARING OFFICER CELLI: Okay. 8035. Any 6 objections? CBD. 7 MS. BELENKY: No. 8 9 HEARING OFFICER CELLI: Staff. 10 MS. MARTIN: No. HEARING OFFICER CELLI: Petitioner. 11 MR. GALATI: No. 12 HEARING OFFICER CELLI: Mr. Figueroa? 13 14 MR. FIGUEROA: No. HEARING OFFICER CELLI: 8035 will be received 15 into evidence. I'm going to move this way. 16 Mr. Figueroa, we've got all of your evidence. 17 18 Mr. Galati, your motion? 19 MR. GALATI: I would like to move in 1127 and 28, 1130, 1131, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 20 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 70, 21 22 73, 74, 75, 76, 77, 78, 82, 86, 88, 94 through 1205. 23 HEARING OFFICER CELLI: Okay. Let me -please listen, because I may not have gotten all of 24 25 those. The motion is that petitioner would move into

evidence the following exhibits marked for 1 2 identification, 1127, 1128, 1130, 1131, 1132, 1133, 1134, 1135, 1136, 1137, 1138, 1139, 1140, 1141, 1153, 3 1154, 1155, 1156, 1157, 1158, 1159, 1160, 1161, 1162, 4 1163, 1164, 1165, 1170, 1173, 1174, 1175, 1176, 1177, 5 1178, 1182, 1186, 1188, 1194 through 1205 inclusive. 6 7 MR. GALATI: Correct. HEARING OFFICER CELLI: That is the motion. 8 Is there any objection from Mr. Figueroa? 9 10 MR. FIGUEROA: No objection. HEARING OFFICER CELLI: Ms. Clark. 11 12 MS. CLARK: No objection. HEARING OFFICER CELLI: Miss Belenky. 13 14 MS. BELENKY: No objection. HEARING OFFICER CELLI: Ms. Martin. 15 MS. MARTIN: No objection. 16 HEARING OFFICER CELLI: Those exhibits will be 17 18 moved -- are received into evidence. Staff. 19 MS. MARTIN: We'd like to move into evidence Exhibit 2017, 2018, 2019, and then Mark Fooks resume, 20 Exhibit 2029, and also mark as Exhibit 2034 the staff's 21 22 revised Bio 29 Table 3. 23 HEARING OFFICER CELLI: So the motion is --24 MS. CLARK: Mark and move into evidence. 25 HEARING OFFICER CELLI: So the motion is for

1 exhibits 2017, 2018, 2019, 2029, and 2034?

2 MS. MARTIN: Correct. 3 HEARING OFFICER CELLI: Any objection? 4 Petitioner. 5 MR. GALATI: No objection. HEARING OFFICER CELLI: Any objection 6 Mr. Figueroa? 7 MR. FIGUEROA: No objection. 8 9 HEARING OFFICER CELLI: CRIT. 10 MS. CLARK: No. HEARING OFFICER CELLI: CBD. 11 MS. BELENKY: No. 12 HEARING OFFICER CELLI: Exhibits 2017, 18, 13 14 19 -- I'm sorry. Exhibit 2017, 2018, 2019, 2029, and 2034 are received into evidence. Center for Biological 15 16 Diversity. MS. BELENKY: Yes, exhibits 3092 to 3112 17 18 inclusive and exhibits 3126 to Exhibit 3145 inclusive. 19 Also Exhibit 3150 and 3151. HEARING OFFICER CELLI: So the motion is to 20 move into evidence exhibits 3092 through 3112 inclusive, 21 22 3126 through 3145 inclusive, and 3150 and 3151. Any 23 objection from staff?

24 MS. MARTIN: No objection.

25 HEARING OFFICER CELLI: Petitioner.

1 MR. GALATI: No objection.

2 HEARING OFFICER CELLI: Mr. Figueroa. MR. FIGUEROA: No objection. 3 HEARING OFFICER CELLI: CRIT. 4 MS. CLARK: No objection. 5 HEARING OFFICER CELLI: Then those exhibits 6 3092 [sic] through 3112 inclusive, 3126 through 3145 7 inclusive, and 3150 through 3151 are received into 8 evidence. Now, do we need to meet tomorrow is the 9 10 question, so let me -- I'm going to ask Mr. Figueroa. MR. FIGUEROA: Excuse me? 11 HEARING OFFICER CELLI: Whether you feel we 12 need to come in and reconvene for any purpose tomorrow? 13 MR. FIGUEROA: No. What's the agenda? 14 COMMISSIONER DOUGLAS: 15 Thank you, Mr. Figueroa, that's exactly what we're asking. 16 MR. FIGUEROA: This is out of my league. 17 I'm 18 here for the culture. 19 COMMISSIONER DOUGLAS: Thank you. MR. FIGUEROA: You know, I'll come, I live in 20 Blythe. I was born here. 21 22 HEARING OFFICER CELLI: Thank you, Mr. Figueroa. I'll take that as a no. Ms. Clark. 23 24 MS. CLARK: No. 25 HEARING OFFICER CELLI: Ms. Belenky.

MS. BELENKY: I actually had one question on 1 the curtailment feasibility that I would like to ask. 2 COMMISSIONER DOUGLAS: Please ask. 3 HEARING OFFICER CELLI: Please ask. 4 5 MS. BELENKY: Okay. I can't remember who said it, so I can't -- because it was a while ago now. But 6 there was a discussion that stated that short-term 7 curtailment is infeasible because it takes too long to 8 move the mirrors. That was what I understood you to 9 10 say, that was it infeasible because it takes too long to move the mirrors. My question is, the discussion that 11 12 we had in glint and glare implied that the mirrors can be re-positioned and that they can use new algorithms 13 14 and change all the time. So I am having trouble putting those two sets of testimony together. They don't steam 15 to necessarily match. 16 MR. BUHACOFF: If you've read the testimony --17 18 this is Gustavo Buhacoff for the record. 19 If you have read, the testimony says it takes 30 minutes to go to a safe position, safe as in I can 20 quarantee there's no concentrated solar flux anywhere on 21 22 the project site. That's why it takes too long to

24 COMMISSIONER DOUGLAS: I think petitioner is 25 saying if the radar pick up birds coming in, dissipating

respond to any bird sighting in the area.

23

1 the flux field in 30 minutes isn't soon enough. Is that 2 correct?

3 MR. BUHACOFF: Thank you, Commissioner4 Douglas.

5 MS. BELENKY: But they can be re-positioned 6 for the glare and glint?

7 MR. BUHACOFF: You are confusing two different8 issues.

9 MS. BELENKY: I'm trying to understand what 10 the testimony is.

MR. BUHACOFF: I'll try to explain it. 11 12 Positioning heliostats for glint and glare is a permanent position. It changes their orientation on a 13 14 regular basis. What you're asking me to do is to respond to a bird sighting -- this is before we even 15 have radar inside -- to respond to a bird citing by 16 changing the solar field position, to put it in a 17 18 position where there's no concentrated flux that could 19 harm the bird.

The answer is it takes about 30 minutes to get to such a position. 30 minutes is too long to respond to a bird sighting. The bird will arrive on-site before that, therefore, it would still be at risk despite the fact that we've stopped operation and tried to go to some mitigating factor as you requested.

Therefore, it's not a good solution. It would
 not solve the issue we're trying to solve.

MS. BELENKY: I understand what you're saying as far as the time it takes, but I still don't understand because the glint and glare issue, it seems to be saying that they could be re-positioned fairly quickly and easily. And it's only to get to the safe position that seems to take too long. Is that what you're saying?

MR. STUCKY: If I could answer Miss Belenky?
 MS. BELENKY: Yeah, I'm just trying to
 understand it.

MR. STUCKY: When he describes changing the 13 14 algorithm, this is the program that decides that -- that says heliostat A will go from this position to that 15 position when called to go to standby. It has nothing 16 to do with how fast it goes from here to there. 17 It's 18 just the algorithm might have been that it only went 19 this far, but they found that still created too much glare so they changed the algorithm, which is just 20 programming. But they can now go from this position to 21 22 something further. And then the one next to it maybe 23 goes to a different spot. And that combination creates a different glare affect. 24

25

It's not changing the speed at which they can

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1 move; it's just changing where they're parking them
2 during standby. And that's a malleable program that
3 these engineers can change.

4 MS. BELENKY: So they would still be within 5 the standby position?

6 MR. STUCKY: They would still be considered 7 standby, yes. It's just a different standby 8 configuration.

9 MS. BELENKY: Thank you.

10 HEARING OFFICER CELLI: Anything further?

MS. BELENKY: Not on that. I did just want to 11 12 make a blanket objection once again that having hearings 13 go late into the evening, I don't feel like this part, 14 the whole bio, was fully addressed as it could have been if it was held at a more reasonable time. I want to 15 preserve that for the record, because this is like the 16 17 7th proceeding that I've been through, and I can see the 18 quality dropping really precipitously as we go into the 19 evening. So I just wanted to preserve that for the 20 record, please.

HEARING OFFICER CELLI: Thank you. Anythingfurther from staff?

23 MS. MARTIN: Nothing further.

24 HEARING OFFICER CELLI: Petitioner.

25 MR. GALATI: Nothing.

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(Off-Mike Discussion) 1 2 HEARING OFFICER CELLI: Is there anyone on the telephone who would like to make a comment at this time? 3 Okay. Hearing none. And I'm looking over at --4 5 Mr. Oqata, you have no blue cards at this time? Okay. Then, at this time we are -- the topic of biology --6 biological resources is closed. Evidentiary hearings 7 then are closed. We'll -- I will send a memo to the 8 parties as soon as the transcripts are available, the 9 10 transcripts from today, so starting from today's transcript is when the clock will run for when briefs 11 12 are due. I know that the committee is very interested 13 14 in hearing and having the parties brief the performance standards that were talked about tonight. 15

16 MS. BELENKY: You're going to send a memo or 17 you're going to tell us now?

18 HEARING OFFICER CELLI: I'm just mentioning 19 that right now. The parties do not have to file briefs That's entirely discretionary with the parties. 20 at all. If you want to file briefs, you may. And I will send a 21 22 memo telling you what the deadlines are for opening 23 briefs and for rebuttal briefs. With that, I'm going to 24 turn it over to Commissioner Douglas adjournment. 25 COMMISSIONER DOUGLAS: All right. Well, I'd

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like to thank all of you for hanging in there with us 1 2 through two long days of hearings. This has been very informative to the committee. You've all put a lot of 3 preparation into this. I know some of the tribal 4 5 representatives are still here, a number had to leave, but thank you again for your participation. We will 6 have -- we will continue this to a closed session on 7 Monday for deliberation. 8

I've been asked this question before, I'll say 9 10 it again, when we have closed sessions nothing interesting happens. We show up -- at least nothing 11 12 interesting happens in the public forum. We show up, we open the meeting, we do offer an opportunity for comment 13 14 right as we open the meeting, and then we have a closed session where the committee deliberates. And after the 15 closed session, we send a hearing officer back to the 16 hearing room to say the commissioners are done 17 18 deliberating.

And that's what happens in a closed session. That will happen on Monday. With that, thank you very much.

22	(ADJOURNED A	AT 9:	51 P.M.	,)
23	0	00		

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I, MARTHA L. NELSON, an Electronic Reporter, do hereby certify that I am a disinterested person herein; that I recorded the foregoing California Horse Racing Board Meeting; that it was thereafter transcribed.

I further certify that I am not of counsel or attorney for any of the parties to said conference, or in any way interested in the outcome of said conference.

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