

650 Town Center Drive, 20th Floor
Costa Mesa, California 92626-1925
Tel: +1.714.540.1235 Fax: +1.714.755.8290
www.lw.com

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January 10, 2013

Mr. Robert Worl
California Energy Commission
1516 Ninth Street
Sacramento, CA 95814

Re: Hydrogen Energy California Power Plant (08-AFC-8A)



Dear Mr. Worl:

On January 8, 2013, Hydrogen Energy California, LLC (“Applicant”) for the abovementioned Project filed certain confidential emissions data with the California Energy Commission (“CEC”) regarding Project emissions of criteria pollutants, greenhouse gases, and toxic air contaminants. Subsequently, Applicant made revisions to the emissions data to account for changes related to additional fugitive emissions from rail car transportation and revised methanol emissions from the CO₂ vent. Accordingly, on January 10, 2013, Applicant confidentially filed the updated emissions data with the CEC.

In order to provide the public with an opportunity to review the non-confidential portions of the emissions data, Applicant has docketed with the CEC Docket Division non-confidential information associated with the aforementioned emissions data. The public availability of the non-confidential data in no way affects the confidential nature of the confidential filings made by Applicant with the CEC or any other party related to this data.

Very truly yours,

/s/ Michael J. Carroll

Michael J. Carroll
of LATHAM & WATKINS LLP

Estimated Daily Maximum Construction Emissions of Criteria Pollutants (lbs/day)						
Activity	PM₁₀	PM_{2.5}	CO	ROG	NO_x	SO₂
Project Construction Emissions						
On-Site Combustion Emissions						
Construction Equipment - On-road	4.72	4.25	63.46	23.48	131.41	0.13
Construction Equipment - Off-road	13.02	11.98	168.18	52.74	253.50	0.32
Worker Vehicles	0.00	0.00	4.82	0.37	0.39	0.008
Delivery Trucks	1.824	1.654	2.205	1.359	5.138	0.004
On-Site Fugitive Emissions						
Construction Equipment - On-road	9.10	0.91				
Construction Equipment - Off-road	1.35	0.13				
Worker Vehicles	1.09	0.11				
Delivery Trucks	89.19	9.08				
Construction Activity	220.30	62.90				
Subtotal of Project Emissions	340.6	91.0	238.7	77.9	390.4	0.5
Off-Site Construction Emissions						
Off-Site Combustion Emissions						
Worker Vehicles	0.16	0.08	369.57	11.37	44.24	0.437
Delivery Trucks	11.13	9.54	15.40	3.40	78.16	0.07
Off-Site Paved Road Fugitive Dust Emissions						
Worker Vehicles	0.35	0.09				
Delivery Trucks	14.00	3.44				
Subtotal of Off-Site Emissions	25.65	13.15	384.96	14.77	122.41	0.51
Total Maximum Daily Emissions (lbs/day)	366	104	624	93	513	1

Estimated Annual Maximum Construction Emissions of Criteria Pollutants (tons/yr)						
Activity	PM₁₀	PM_{2.5}	CO	ROG	NO_x	SO₂
Project Construction Emissions						
On-Site Combustion Emissions						
Construction Equipment - On-road	0.78	0.70	8.32	3.07	17.22	0.02
Construction Equipment - Off-road	1.48	1.37	20.31	6.33	30.15	0.04
Worker Vehicles	0.00	0.00	0.68	0.05	0.05	0.001
Delivery Trucks	0.158	0.143	0.291	0.179	0.678	0.001
Linear Combustion Emissions	0.14	0.13	2.43	0.76	3.90	0.00
Subtotal of Project Combustion Emissions	2.57	2.34	32.02	10.39	52.01	0.06
On-Site Fugitive Emissions						
Construction Equipment - On-road	1.10	0.11				
Construction Equipment - Off-road	0.15	0.01				
Worker Vehicles	0.30	0.03				
Delivery Trucks	6.69	0.68				
Construction Activity	18.90	5.48				
Linear Fugitive Emissions	0.06	0.01				
Subtotal of Project Fugitive Emissions	27.22	6.32				
Subtotal of On-site Emissions (no linears)	29.57	8.53	29.59	9.64	48.11	0.06
Subtotal of Project Emissions	29.78	8.66	32.02	10.39	52.01	0.06
Off-Site Construction Emissions						
Off-Site Combustion Emissions						
Worker Vehicles	0.07	0.03	52.22	1.61	6.25	0.062
Delivery Trucks	1.01	0.86	2.03	0.45	10.32	0.01
Subtotal of Off-Site Combustion Emissions	1.07	0.90	54.25	2.06	16.57	0.07
Off-Site Paved Road Fugitive Dust Emissions						
Worker Vehicles	0.14	0.04				
Delivery Trucks	1.28	0.31				
Subtotal of Off-Site Fugitive Emissions	1.42	0.35				
Subtotal of Off-Site Emissions	2.50	1.25	54.25	2.06	16.57	0.07
Total Maximum Annual Emissions (tons/year)	32	9.9	86	12	69	0

Estimated Emissions of GHG Pollutants, Entire Construction Period				
(tons)				
Activity	CO₂	CH₄	N₂O	CO₂e
Project Construction Emissions				
On-Site Combustion Emissions				
Construction Equipment - On-road	5,749.3	0.1	0.1	5,781.3
Construction Equipment - Off-road	9,143.5	1.6	0.2	9,243.2
Worker Vehicles	271.9	0.0	0.0	275.4
Delivery Trucks	388.2	0.0	0.0	390.0
Linear Combustion Emissions	2,682.5	0.3	0.0	2,701.6
Subtotal of Project Emissions	18,235.3	2.0	0.4	18,391.6
Off-Site On-Road Emissions				
Off-Site Combustion Emissions				
Worker Vehicles	15,381.0	3.6	1.8	16,023.5
Delivery Trucks	5,864.5	0.3	0.2	5,926.7
Subtotal of Off-Site Emissions	21,245.5	3.9	2.0	21,950.2
Total Maximum Daily Emissions (tons)	39,480.9	5.9	2.4	40,341.7

Estimated Emissions of GHG Pollutants, Entire Construction Period				
(metric tonnes)				
Activity	CO₂	CH₄	N₂O	CO₂e
Project Construction Emissions				
On-Site Combustion Emissions				
Construction Equipment - On-road	5,215.7	0.1	0.1	5,244.7
Construction Equipment - Off-road	8,294.8	1.4	0.2	8,385.2
Worker Vehicles	246.6	0.0	0.0	249.9
Delivery Trucks	352.2	0.0	0.0	353.8
Linear Combustion Emissions	2,433.5	0.3	0.0	2,450.9
Subtotal of Project Emissions	16,542.8	1.8	0.3	16,684.5
Off-Site On-Road Emissions				
Off-Site Combustion Emissions				
Worker Vehicles	13,953.4	3.3	1.7	14,536.2
Delivery Trucks	5,320.2	0.2	0.2	5,376.6
Subtotal of Off-Site Emissions	19,273.6	3.5	1.8	19,912.9
Total Maximum Daily Emissions (tonnes)	35,816.4	5.3	2.2	36,597.4

NOx		MONTHLY EMISSIONS (lbs/day)																																																				
CONSTRUCTION VEHICLES		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49				
ON-SITE	On-Road Vehicles	0	0	28	28	57	57	57	57	28	28	28	28	14	14	14	14	14	14	14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9	9	9	9	9	3	3	3	0	0	0	0	0				
	18 cy fill mat'l haul truck	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6			
	Concrete Pumper Truck	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Dump Truck	9	11	11	9	9	9	9	9	9	9	9	9	6	6	6	6	6	6	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	
	Diesel Tractor (Yard Dog)	0	0	0	0	0	6	6	6	6	6	6	6	13	13	13	13	13	13	26	26	26	26	26	26	32	32	32	32	32	32	32	32	32	32	32	32	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
	Service Truck - 1 ton	6	6	6	11	11	11	11	11	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6		
	Pile Driver Truck	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Truck - Fuel/Lube	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2		
	Tractor Truck 5th Wheel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Trucks - Pickup 3/4 ton	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	
	Trucks - 3 ton	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
	Truck - Water	14	14	14	14	14	14	14	14	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
	Off Road Vehicles	2	2	2	2	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3		
	Air Compressor 185 CFM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Air Compressor 750 CFM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Articulating Boom Platform	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Bob cat loader	0	0	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2		
	Bulldozer D10R	40	40	40	26	26	26	26	26	26	26	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13	13		
	Bulldozer D6C	14	14	14	14	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
	Concrete Trowel Machine	0	0	0	0	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1		
	Concrete Vibrators	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cranes - Mobile 35 ton	0	0	0	0	0	0	2	2	2	2	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
	Cranes - Mobile 45 ton	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Crane - Mobile 65 ton	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cranes 100 / 150 ton cap	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Diesel Powered Welder	0	0	0	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	
	Excavator - Backhoe/loader	4	4	4	6	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8	8
	Excavator - Earth Scraper 637	131	131	131	131	75	75	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Excavator - loader	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
	Excavator - Motor Grader (CAT140H)	0	4	4	4	13	13	13	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11	11		
	Excavator - Trencher (CAT320)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Fired Heaters (2,000 BTU)	0	0	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3		
	Forklift	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3		
	Fusion Welder	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Heavy Haul / 600 tn Crane	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Heavy Haul / 1,000 tn Crane	0																																																				

Calculation of maximum short-term (daily) and annual emissions 1/7/2013

Highlighting indicates month or 12-month period of maximum emissions.

PROJECT MONTHLY EMISSIONS (lbs/month)		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26			
PROJECT EMISSIONS (on-site + linears)	CO	3,222	3,320	3,952	3,991	4,067	4,408	3,847	3,371	3,186	3,290	4,650	4,916	6,641	7,324	7,225	7,394	7,670	6,382	6,299	6,551	6,233	6,091	4,903	5,250	5,061	4,949			
	CO2	703,040	719,044	830,245	828,597	800,494	859,890	733,697	600,356	555,736	546,695	784,576	827,886	1,247,557	1,329,371	1,356,321	1,356,399	1,413,544	1,114,617	1,110,530	1,172,230	1,117,660	1,097,139	880,652	936,225	916,053	881,339			
	CH4	62	64	73	73	70	75	83	58	57	61	67	94	127	139	139	147	150	127	127	133	128	125	104	111	106	103			
	N2O	13	13	15	15	15	16	14	12	11	11	16	17	20	21	22	23	24	25	25	25	27	25	25	20	21	20			
	NOx	6,550	6,711	7,829	7,819	7,657	8,282	7,121	5,796	5,326	5,286	7,469	7,879	11,316	12,114	12,101	12,084	12,612	10,347	10,259	10,813	10,275	10,061	8,056	8,590	8,374	8,080			
	PM10 - comb + fug	7,221.8	7,413.3	7,493.2	6,865.3	6,567.6	6,585.6	5,730.2	2,936.5	2,909.3	2,359.4	1,999.4	1,483.1	4,881.1	3,659.0	2,114.3	1,538.6	1,582.8	1,198.5	1,183.4	1,230.8	1,179.8	1,179.8	977.7	1,030.5	1,016.7	999.7			
	PM2.5 - comb + fug	1,901.6	1,929.5	2,002.5	1,813.0	1,658.9	1,696.9	1,560.1	1,133.5	1,106.3	931.6	880.7	721.0	1,494.2	1,278.1	965.4	783.0	807.2	675.8	664.6	693.9	658.0	644.9	517.7	553.8	535.2	523.5			
	SO2	7	7	8	8	8	8	9	8	6	6	6	6	14	15	15	15	12	12	12	12	10	10	10	10	10	10			
	ROG	1,017	1,046	1,268	1,289	1,384	1,507	1,350	1,134	1,032	1,076	1,511	1,615	2,074	2,240	2,228	2,264	2,361	2,047	1,986	2,095	1,985	1,932	1,574	1,715	1,669	1,630			
	CO2e	708,343	724,467	836,506	834,869	806,541	866,396	739,285	605,201	560,370	551,369	791,452	835,251	1,256,345	1,338,945	1,366,145	1,366,549	1,424,275	1,124,895	1,120,929	1,183,254	1,126,243	1,107,556	889,059	945,130	924,702	889,662			
12-month Rolling Emissions (tons/yr)		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26			
PROJECT EMISSIONS (on-site + linears)	CO	-	-	-	-	-	-	-	-	-	-	-	23	25	27	28	30	32	33	34	36	37	39	39	38.98	38.19	37.00			
	CO2	-	-	-	-	-	-	-	-	-	-	-	4395	4667	4973	5236	5499	5806	5933	6122	6408	6689	6964	7012	7066	6900	6676			
	CH4	-	-	-	-	-	-	-	-	-	-	-	0	0	0	1	1	1	1	1	1	1	1	1	1	1	1			
	N2O	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	NOx	-	-	-	-	-	-	-	-	-	-	-	42	44	47	49	51	54	55	56	59	61	64	64	64	64	63	61		
	PM10 - comb + fug	-	-	-	-	-	-	-	-	-	-	-	29.8	28.6	26.7	24.0	21.4	18.9	16.2	13.9	13.1	12.2	11.6	11.1	10.9	8.9	7.6			
	PM2.5 - comb + fug	-	-	-	-	-	-	-	-	-	-	-	8.7	8.5	8.1	7.6	7.1	6.7	6.2	5.7	5.5	5.3	5.1	5.0	4.9	4.4	4.0			
	SO2	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	ROG	-	-	-	-	-	-	-	-	-	-	-	8	8	9	9	10	10	10	10	11	11	12	12	12	12.25	12.05	11.74		
	CO2e	-	-	-	-	-	-	-	-	-	-	-	4430	4704	5011	5276	5542	5851	5980	6171	6460	6744	7022	7071	7126	6960	6735			
Construction days per month:		22																												
ONSITE MONTHLY EMISSIONS (lbs/month)		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26			
ONSITE EMISSIONS (no linears)	CO	3,222	3,320	3,952	3,991	4,067	4,408	3,847	3,371	3,186	3,290	3,411	3,481	3,491	3,759	3,822	4,078	4,251	4,317	4,291	4,653	4,706	4,659	4,903	5,250	5,061	4,949			
	CO2	703,040	719,044	830,245	828,597	800,494	859,890	733,697	600,356	555,736	546,695	784,576	827,886	1,247,557	1,329,371	1,356,321	1,356,399	1,413,544	1,114,617	1,110,530	1,172,230	1,117,660	1,097,139	880,652	936,225	916,053	881,339			
	CH4	62	64	73	73	70	75	83	58	57	61	67	94	127	139	139	147	150	127	127	133	128	125	104	111	106	103			
	N2O	13	13	15	15	15	16	14	12	11	11	16	17	20	21	22	23	24	25	25	25	27	25	25	20	21	20			
	NOx	6,550	6,711	7,829	7,819	7,657	8,282	7,121	5,796	5,326	5,286	5,545	5,616	5,694	6,058	6,254	6,503	6,914	7,105	7,066	7,332	7,867	7,742	8,056	8,590	8,374	8,080			
	PM10 - comb + fug	7,221.8	7,413.3	7,493.2	6,865.3	6,567.6	6,585.6	5,730.2	2,936.5	2,909.3	2,359.4	1,807.6	1,259.4	1,303.6	1,349.1	1,373.9	826.9	860.7	878.0	867.9	922.9	936.3	940.3	977.7	1,030.5	1,016.7	999.7			
	PM2.5 - comb + fug	1,901.6	1,929.5	2,002.5	1,813.0	1,658.9	1,696.9	1,560.1	1,133.5	1,106.3	931.6	752.5	573.0	576.0	604.8	611.2	443.5	458.3	465.6	459.0	495.2	500.6	494.8	517.7	553.8	535.2	523.5			
	SO2	7	7	8	8	8	8	9	8	6	6	6	6	14	15	15	15	12	12	12	12	10	10	10	10	10	10			
	ROG	1,017	1,046	1,268	1,289	1,384	1,507	1,350	1,134	1,032	1,076	1,112	1,156	1,117	1,200	1,220	1,295	1,386	1,405	1,499	1,514	1,488	1,574	1,715	1,669	1,630				
	CO2e	708,343	724,467	836,506	834,869	806,541	866,396	739,285	605,201	560,370	551,369	791,452	835,251	1,256,345	1,338,945	1,366,145	1,366,549	1,424,275	1,124,895	1,120,929	1,183,254	1,126,243	1,107,556	889,059	945,130	924,702	889,662			
12-month Rolling Emissions (tons/yr)		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26			
ONSITE EMISSIONS (no linears)	CO	-	-	-	-	-	-	-	-	-	-	-	22	22	22	22	22	22	22	22	23	24	24	25	25	26.09	26.88	27.47		
	CO2	-	-	-	-	-	-	-	-	-	-	-	4170	4119	4078	3993	3923	3893	3845	3861	3981	4132	4281	4433	4608	4766	4889			
	CH4	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1			
	N2O	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	NOx	-	-	-	-	-	-	-	-	-	-	-	40	39	39	38	37	37	37	37	38	39	40	41	43	44	45			
	PM10 - comb + fug	-	-	-	-	-	-	-	-	-	-	-	29.6	26.6	23.6	20.5	17.5	14.7	11.8	9.4	7.4	6.7	6.2	6.1	6.0	5.8	5.8			
	PM2.5 - comb + fug	-	-	-	-	-	-	-	-	-	-	-	8.5	7.9	7.2	6.5	5.8	5.2	4.6	4.1	3.7	3.4	3.2	3.1	3.1	3.0	3.0			
	SO2	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	ROG	-	-	-	-	-	-	-	-	-	-	-	7	7	7	7	7	7	7	7	7	7	7	7	7	8	8.11	8.39	8.66	8.88
	CO2e	-	-	-	-	-	-	-	-	-	-	-	4203	4152	4110	4025	3955	3926	3878	3895	4016	4169	4320	4473	4651	4811	4935			
Construction days per month:		22																												
TOTAL MONTHLY EMISSIONS (lbs/month)		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26			
TOTAL EMISSIONS (on-site + linears + offsite)	CO	4,744	4,949	5,670	5,809	6,092	6,606	6,204	5,032	4,995	5,399	7,183	7,708	9,887	11,073	11,669	12,372	13,072	12,094	12,295	12,883	12,857	13,463	12,802	13,720	14,046	14,036			
	CO2	1,388,652	1,417,953	1,539,984	1,550,723	1,548,297	1,628,932	1,522,341	931,547	905,178	933,158	1,223,453	1,298,709	1,774,386	1,918,227	2,030,943	2,096,875	2,206,334	1,945,691	1,976,634	2,079,830	2,061,216	2,133,033	1,981,527	2,107,495	2,151,011	2,128,874			
	CH4	98	103	114	118	120	131	123	104	107	120	159	173	220	246	266	289	305	291	299	315	318	338	332	355	365	366			
	N2O	35	37	41	42	45	48	48	36	36	42	54	68	77	88	96	104	109	113	120	123	133	136	146	153	153				
	NOx	13,400	13,573	14,702	14,705	14,568	15,213	14,070	7,674	7,222	7,217	9,451	9,892	13,384	14,242	14,312	14,359	14,937	12,709	12,656	13,250	12,747	12,623	10,680	11,282	11,129	10,847			
	PM10 - comb + fug	7,779.7	7,974.8	8,057.5	7,433.0	7,142.1	7,165.7	6,315.5	3,119.4	3,097.0	2,556.9	2,210.9	1,703.1	5,116.0	3,910.4	2,388.6	1,830.4	1,888.5	1,514.4	1,508.6	1,567.0	1,525.7	1,539.8	1,365.5	1,437.0	1,4				

Calculation of maximum short-term (daily) and annual emissions 1/7/2013

	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	
PROJECT EMISSIONS (on-site + linears)	CO	4,808	5,185	5,206	4,968	4,840	4,426	4,305	4,173	3,853	3,464	3,485	3,662	3,384	2,860	2,484	2,407	1,437	1,437	1,338	939	800	726	510
	CO2	845,114	910,216	901,616	849,028	809,862	732,331	709,759	688,585	628,670	573,042	569,938	595,888	557,441	469,766	397,598	384,283	222,503	222,493	201,234	150,808	129,251	116,660	84,708
	CH4	100	106	105	100	96	88	85	82	76	66	66	69	63	51	46	45	30	30	30	18	15	14	9
	N2O	19	20	20	18	17	16	15	15	13	12	12	12	12	10	8	8	5	5	4	3	3	2	2
	NOx	7,745	8,382	8,324	7,837	7,482	6,761	6,557	6,354	5,780	5,241	5,238	5,511	5,159	4,367	3,691	3,595	2,058	2,058	1,870	1,383	1,188	1,074	795
	PM10 - comb + fug	997.4	1,863.4	1,870.2	1,837.6	1,817.2	966.8	952.0	923.6	863.8	1,265.2	1,253.6	1,270.4	1,210.6	890.0	810.1	776.6	353.1	353.0	317.6	267.4	236.4	225.0	172.0
	PM2.5 - comb + fug	508.9	762.2	766.4	740.9	727.3	474.6	463.4	449.3	410.5	418.2	419.5	438.8	411.3	335.5	292.2	284.4	155.7	155.7	143.0	106.1	91.9	84.7	62.6
	SO2	9	10	9	9	9	9	9	7	6	6	6	6	5	4	4	2	2	2	2	1	1	1	1
	ROG	1,589	1,693	1,688	1,625	1,586	1,480	1,444	1,415	1,322	1,130	1,143	1,181	1,084	911	783	770	458	458	438	304	257	228	172
	CO2e	853,056	918,660	909,963	856,806	817,263	739,019	716,209	694,806	634,294	578,153	575,014	601,197	562,328	473,842	401,124	387,689	224,549	224,539	203,152	152,170	130,393	117,693	85,447
	CO	36	35	33	33	32	31	30	29	29	28	27	26	25	24	23	22	20	18	17	15	14	12	11
	CO2	6421	6198	5942	5809	5659	5439	5235	5030	4904	4723	4550	4407	4263	4043	3791	3559	3265	3010	2756	2487	2237	2009	1766
	CH4	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0
	N2O	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	NOx	59	57	55	53	52	50	48	46	45	43	42	41	39	37	35	33	30	28	25	23	21	19	16
	PM10 - comb + fug	7.1	7.2	7.4	7.7	8.0	7.9	7.7	7.6	7.6	7.7	7.8	7.9	8.0	7.6	7.0	6.5	5.8	5.5	5.1	4.8	4.5	4.0	3.4
	PM2.5 - comb + fug	3.8	3.8	3.8	3.8	3.8	3.7	3.6	3.5	3.5	3.4	3.3	3.3	3.2	3.0	2.8	2.6	2.3	2.1	2.0	1.8	1.6	1.5	1.3
	SO2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	ROG	11.42	11.14	10.90	10.59	10.39	10.08	10	10	9	9	9	9	8	8	8	7	7	6	6	5	4	4	4
	CO2e	6479	6255	5998	5864	5712	5490	5284	5077	4950	4766	4591	4447	4302	4079	3825	3590	3294	3037	2780	2509	2257	2027	1782
Construction days per month:																								
ON-SITE EMISSIONS (no linears)	CO	4,808	5,185	5,206	4,968	4,840	4,426	4,305	4,173	3,853	3,464	3,485	3,662	3,384	2,860	2,484	2,407	1,437	1,437	1,338	939	800	726	510
	CO2	845,114	910,216	901,616	849,028	809,862	732,331	709,759	688,585	628,670	573,042	569,938	595,888	557,441	469,766	397,598	384,283	222,503	222,493	201,234	150,808	129,251	116,660	84,708
	CH4	100	106	105	100	96	88	85	82	76	66	66	69	63	51	46	45	30	30	30	18	15	14	9
	N2O	19	20	20	18	17	16	15	15	13	12	12	12	12	10	8	8	5	5	4	3	3	2	2
	NOx	7,745	8,382	8,324	7,837	7,482	6,761	6,557	6,354	5,780	5,241	5,238	5,511	5,159	4,367	3,691	3,595	2,058	2,058	1,870	1,383	1,188	1,074	795
	PM10 - comb + fug	997.4	1,863.4	1,870.2	1,837.6	1,817.2	966.8	952.0	923.6	863.8	1,265.2	1,253.6	1,270.4	1,210.6	890.0	810.1	776.6	353.1	353.0	317.6	267.4	236.4	225.0	172.0
	PM2.5 - comb + fug	508.9	762.2	766.4	740.9	727.3	474.6	463.4	449.3	410.5	418.2	419.5	438.8	411.3	335.5	292.2	284.4	155.7	155.7	143.0	106.1	91.9	84.7	62.6
	SO2	9	10	9	9	9	9	9	7	6	6	6	6	5	4	4	2	2	2	2	1	1	1	1
	ROG	1,589	1,693	1,688	1,625	1,586	1,480	1,444	1,415	1,322	1,130	1,143	1,181	1,084	911	783	770	458	458	438	304	257	228	172
	CO2e	853,056	918,660	909,963	856,806	817,263	739,019	716,209	694,806	634,294	578,153	575,014	601,197	562,328	473,842	401,124	387,689	224,549	224,539	203,152	152,170	130,393	117,693	85,447
ON-SITE EMISSIONS (no linears)	CO	28	29	29	29	29	29	29	29	29	28	27	26	25	24	23	22	20	18	17	15	14	12	11
	CO2	4981	5092	5172	5215	5237	5183	5109	5030	4904	4723	4550	4407	4263	4043	3791	3559	3265	3010	2756	2487	2237	2009	1766
	CH4	1	1	1	1	1	1	1	1	1	1	1	1	1	0	0	0	0	0	0	0	0	0	0
	N2O	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	NOx	46	47	48	48	48	48	47	46	45	43	42	41	39	37	35	33	30	28	25	23	21	19	16
	PM10 - comb + fug	5.6	6.1	6.7	7.1	7.6	7.6	7.6	7.6	7.6	7.7	7.8	7.9	8.0	7.6	7.0	6.5	5.8	5.5	5.1	4.8	4.5	4.0	3.4
	PM2.5 - comb + fug	3.0	3.1	3.3	3.4	3.6	3.6	3.5	3.5	3.5	3.4	3.3	3.3	3.2	3.0	2.8	2.6	2.3	2.1	2.0	1.8	1.6	1.5	1.3
	SO2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	ROG	9.06	9.26	9.41	9.52	9.64	9.63	9.63	9.63	9.63	9.63	9.63	9.63	9.63	9.63	9.63	9.63	9.63	9.63	9.63	9.63	9.63	9.63	9.63
	CO2e	5028	5140	5221	5264	5286	5232	5157	5077	4950	4766	4591	4447	4302	4079	3825	3590	3294	3037	2780	2509	2257	2027	1782
Construction days per month:																								
TOTAL EMISSIONS (on-site + linears + off-site)	CO	14,765	15,823	16,179	16,000	15,978	15,407	15,188	14,582	13,724	13,036	12,214	12,120	10,613	8,799	7,259	5,764	4,185	4,181	4,082	3,503	3,026	2,794	2,152
	CO2	2,200,002	2,349,090	2,381,788	2,336,529	2,310,359	2,213,533	2,178,940	2,099,283	1,972,980	1,880,368	1,773,350	1,765,726	1,575,658	1,328,783	1,113,117	924,789	687,847	687,296	666,038	593,410	530,157	498,072	413,595
	CH4	397	413	422	418	418	405	399	382	361	342	318	313	271	222	193	141	108	107	107	91	78	72	55
	N2O	165	176	181	180	181	177	175	167	156	153	140	137	118	97	79	57	45	45	45	41	36	33	26
	NOx	10,616	11,335	11,316	10,837	10,494	9,755	9,539	9,280	8,641	8,066	7,962	8,202	7,703	6,757	5,942	5,675	4,066	4,066	3,877	3,369	3,134	3,001	2,671
	PM10 - comb + fug	1,452.8	2,341.1	2,358.9	2,328.2	2,311.3	1,455.7	1,437.8	1,393.8	1,316.4	1,707.9	1,668.6	1,676.5	1,576.3	1,213.4	1,095.3	1,015.1	571.7	571.5	536.1	479.9	437.8	421.2	354.3
	PM2.5 - comb + fug	684.7	945.5	953.3	928.5	916.0	661.6	649.3	630.0	586.4	589.8	581.8	598.2	557.2	467.3	411.3	388.0	252.7	252.6	239.9	201.1	183.1	174.2	147.5
	SO2	22	24	24	24	23	22	22	21	20	20	19	18	18	16	13	11	9	7	7	6	5	5	4
	ROG	1,960	2,095	2,090	2,029	1,993	1,882	1,844	1,800	1,690	1,489	1,476	1,505	1,371	1,158	994	937	607	607	587	447	390	356	287
	CO2e	2,259,321	2,412,420	2,446,746	2,401,224	2,375,220																		

ONSITE - 5 MPH			Distance Traveled (miles)				EF (lbs/mile)									
Onroad Vehicle	Fuel Type	Vehicle Type	Total	Dirt	Gravel	Paved	TOC	CO	NOx	PM ₁₀	SO ₂	PM _{2.5}	CO ₂	N ₂ O	CH ₄	CO _{2e}
Personal Commuting Vehicles	G/D	LDA/ LDT	0.22	0	0.22	0	0.0012	0.0154	0.0012	0.0002	2.43E-05	0.0001	2.57E+00	9.55E-05	1.90E-04	2.604
Light delivery truck (e.g. Fed-Ex)	D	LHDT	0.5	0	0	0.5	0.0011	0.0073	0.0174	0.0003	1.10E-05	0.0003	1.16E+00	6.61E-05	2.20E-05	1.178
Heavy delivery truck (e.g. flat beds carrying construction eqp)	D	HHDT	1	0	0.5	0.5	0.0271	0.0434	0.1010	0.0063	8.16E-05	0.0057	8.48E+00	1.10E-04	1.76E-04	8.515
Import Fill Trucks	D	HHDT	1.5	0.25	0.75	0.5	0.0271	0.0434	0.1010	0.0063	0.0001	0.0057	8.4774	0.0001	0.0002	8.5153

OFFSITE - 50 MPH			Distance Traveled (miles)				EF (lbs/mile)									
Onroad Vehicle	Fuel Type	Vehicle Type	Total	Dirt	Gravel	Paved	TOC	CO	NOx	PM ₁₀	SO ₂	PM _{2.5}	CO ₂	N ₂ O	CH ₄	CO _{2e}
Personal Commuting Vehicles	G/D	LDA/ LDT	39.8	-	-	39.8	0.0002	0.0065	0.0008	0.0001	7.72E-06	0.0000	8.04E-01	9.55E-05	1.90E-04	0.838
Light delivery truck (e.g. Fed-Ex)	D	LHDT	39.5	-	-	39.5	0.0003	0.0013	0.0116	0.0001	1.10E-05	0.0001	1.16E+00	6.61E-05	2.20E-05	1.178
Heavy delivery truck (e.g. flat beds carrying construction eqp)	D	HHDT	39	-	-	39	0.0017	0.0076	0.0377	0.0014	3.53E-05	0.0012	3.68E+00	1.10E-04	1.76E-04	3.721
Import Fill Trucks	D	HHDT	38.5	-	-	38.5	0.0017	0.0076	0.0377	0.0014	0.0000	0.0012	3.6832	0.0001	0.0002	3.7210

Onsite distance for worker vehicles based on parking areas of 100m x 250 m. Assume average one way trip is 175m, round trip of 350 m, or 0.22 miles.
 Emission factors from EMFAC2007 (version 2.3) for year 2010
 Emission factors for personal commuting vehicles are based on the assumption 50% LDA and 50% LDT
 CH₄ and N₂O emission factor for personal commuting vehicles is based on the average factor for gasoline and diesel passenger vehicles from CCAR, GRP Version 3.0, Table C.5
 CH₄ and N₂O emission factor for light delivery trucks is based on the factor for diesel light duty trucks from CCAR, GRP Version 3.0, Table C.5
 CH₄ and N₂O emission factor for heavy duty trucks is based on the factor for diesel heavy duty trucks from CCAR, GRP Version 3.0, Table C.5

Month	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Number of Worker/ Day	34	59	79	101	149	188	224	301	335	403	500	559	663	777	935	1057
Avg Daily Vehicles/ Day	26	45	60	78	114	145	173	232	258	310	385	430	510	598	720	813
Light delivery trucks	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Heavy delivery trucks	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
Import fill trucks	160	160	160	160	160	160	160	0	0	0	0	0	0	0	0	0

Month	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32
Number of Worker/ Day	1154	1224	1289	1366	1432	1603	1723	1853	1970	1993	2192	2347	2423	2437	2461	2425
Avg Daily Vehicles/ Day	887	942	992	1051	1102	1233	1325	1425	1516	1533	1686	1805	1864	1874	1893	1865
Light delivery trucks	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Heavy delivery trucks	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
Import fill trucks	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Month	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49
Number of Worker/ Day	2403	2295	2172	2104	1912	1850	1570	1276	1011	688	549	548	548	507	430	394	297
Avg Daily Vehicles/ Day	1848	1765	1671	1618	1471	1423	1208	982	778	529	422	422	422	390	331	303	228
Light delivery trucks	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Heavy delivery trucks	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
Import fill trucks	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Number of workers per commuter vehicle = 1.3
 Actual worker schedule data updated 4/3/12 with data from Table 2-28 HECA Manpower R5 04 02 12.xls
 Vehicle occupancy rate is based on information from Section 2.0 Project Description.

Assumptions:

Assumed average distance traveled off site for all employees commuting will be 20 miles
 times 2 for return trip = 40 miles
 22 days per month of construction, average

CO₂ GWP (SAR, 1996) = 1
 CH₄ GWP (SAR, 1996) = 21
 N₂O GWP (SAR, 1996) = 310

ASSUMPTIONS:

- 1 month of dirt moving
- 22 construction days per month
- 10 construction hours per day
- 19 M, moisture content of surface material (%) (average of soil borings taken onsite at 5 ft)
- 50 s, silt content of surface material (%) (from soil boring B-4)

Dirt Piling or Material Handling

$E = k \cdot 0.0032 \cdot (U/5)^{1.3} / (M/2)^{1.4}$ USEPA AP42 Chapter 13.2.4 (Aggregate Handling And Storage Piles)

- 0.35 k for PM_{10}
- 0.053 k for $PM_{2.5}$
- 6.25 U = Mean Wind speed (mph) average for Bakersfield Airport 2000-2004
- 19 M = Moisture content of surface material (%)
- 0.00006 lb of PM_{10} / ton of material
- 0.00001 lb of $PM_{2.5}$ / ton of material

MATERIAL HANDLED (tons/day)	Mitigation Efficiency ¹	MONTH: # pieces of equip:	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
			Bob cat loader		4	4	6	7	7	9	9	12	12	12	12	12	10	8
Excavator - Trencher (CAT320)		0	0	1,207	1,034	1,034	805	805	2,414	2,414	2,414	2,414	2,414	2,896	2,715	2,715	3,103	3,103
Excavator - Backhoe/loader		tons/day material handled:	0	0	0	0	0	1,609	1,609	1,207	1,207	1,207	1,207	1,448	1,810	1,810	2,069	2,069
Excavator - loader			3,620	3,620	3,620	4,138	4,138	3,218	3,218	2,414	2,414	2,414	2,414	1,448	1,810	1,810	2,069	2,069
TOTAL material handled			7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241

MATERIAL HANDLED (tons/day)	Mitigation Efficiency ¹	MONTH: # pieces of equip:	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32
			Bob cat loader		4	4	3	3	3	3	3	3	3	0	0	0	0	1
Excavator - Trencher (CAT320)		5,431	5,431	4,827	4,827	4,827	4,827	4,827	4,827	4,827	0	0	0	0	0	0	0	0
Excavator - Backhoe/loader		tons/day material handled:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - loader			1,810	1,810	2,414	2,414	2,414	2,414	2,414	2,414	0	0	0	0	0	0	0	0
TOTAL material handled			7,241	7,241	7,241	7,241	7,241	7,241	7,241	7,241	0	0	0	0	7,241	7,241	7,241	0

MATERIAL HANDLED (tons/day)	Mitigation Efficiency ¹	MONTH: # pieces of equip:	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49
			Bob cat loader		0	0	0	3	3	4	4	3	2	2	0	0	0	0	0
Excavator - Trencher (CAT320)		0	0	0	2,414	2,414	1,810	1,810	2,414	3,620	3,620	0	0	0	0	0	0	0	
Excavator - Backhoe/loader		tons/day material handled:	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Excavator - loader			0	0	0	4,827	4,827	3,620	3,620	2,414	3,620	3,620	0	0	0	0	0	0	
TOTAL material handled			0	0	0	7,241	7,241	7,241	7,241	7,241	7,241	7,241	0	0	0	0	0	0	

Do not include capacity factor because emissions are based on material handled.

6,136 yd³/day
 135,000 yd³

7,241 ton/day
 159,300 tons

2,360 density of soil (lb/yd³)
 (USDA NRCS Physical Soil Properties from Kern County for Lockem-Buttonwillow clay)

Excavation 850,000 Cubic yds
 Imported Fill 500,000 Cubic yds

(assume 10% of entire site in any given month; with equipment present over 35 months, this is a conservative estimate of the max amount of material handled)

Scraping Emissions Factor - Topsoil Removal by Scraper

E = 0.058 lb TSP/ton material handled
 Material 850,000 cubic yards, total excavation)

0.31 fraction of total excavation handled by scrapers
 1705 cubic yards per day, for all scrapers, based on 7 months of scrapers
 2012 tons/day

0.31 <- fraction of all earth moving equipment in months 1-7 that are scrapers

TSP 116.7 lb TSP/day
 fraction of TSP that is PM10 0.489 from CEIDARS database for construction fugitives
 fraction of TSP that is PM2.5 0.102 from CEIDARS database for construction fugitives

PM10 57.1 lb/day
 PM2.5 11.9 lb/day

Mitigation for watering 61% (the emission factor does not account for soil moisture)
 Mitigated PM10 22.3 lb/day
 Mitigated PM2.5 4.6 lb/day

Scrapers in Travel AP42 Table 11.9-1 (from Table 13.2.3-1)

$E = 0.051(S)^{2.0}$ for particles $\leq 15 \mu m$ USEPA AP42 Chapter 13.2.3 (Heavy Construction Operations), Table 13.2.3-1 - refers to
 $E = 0.040(S)^{2.5}$ for TSP $\leq 30 \mu m$ USEPA AP42 Chapter 11.9 (Western Surface Coal Mining), Table 11.9-1

multiply by 0.60 for PM_{10}
 multiply TSP equation by 0.031 for $PM_{2.5}$
 S = mean vehicle speed (mph)

S = 15.0 mph COC will limit vehicles to 15 mph onsite

34.86 lb $\leq 30 \mu m$ /VMT
 11.48 lb $\leq 15 \mu m$ /VMT

PM_{10} = 6.89 lb PM_{10} /VMT
 $PM_{2.5}$ = 1.08 lb $PM_{2.5}$ /VMT
 Mitigated PM_{10} = 2.69 lb PM_{10} /VMT
 Mitigated $PM_{2.5}$ = 0.42 lb $PM_{2.5}$ /VMT

Equipment	Daily VMT	Mitigation Efficiency ¹	PM10 Emissions (lb/day)	PM2.5 Emissions (lb/day)
Excavator - Earth Scraper 637	0.9	61%	2.4	0.38

Formula based on lbs per VMT, not hours, so no capacity factor included.

Scrapers Unloading

AP42 Table 11.9-4

0.04 lb TSP / ton material
 2012 tons material handled per day
 80.5 lb TSP /day

fraction of TSP that is PM10 0.489 from CEIDARS database for construction fugitives
 fraction of TSP that is PM2.5 0.102 from CEIDARS database for construction fugitives

PM10 39.4 lb PM_{10} /day
 PM2.5 8.2 lb $PM_{2.5}$ /day
 Mitigation 61%

Mitigated PM10 15.3 lb PM_{10} /day
 Mitigated PM2.5 3.2 lb $PM_{2.5}$ /day

Grading Emissions Factor To be used for all grading activities

E = 0.051(S)^{2.5} for particles ≤ 15 μm USEPA AP42 Chapter 13.2.3 (Heavy Construction Operations), Table 13.2.3-1 - refers to
 E = 0.040(S)^{2.5} for TSP ≤ 30 μm USEPA AP42 Chapter 11.9 (Western Surface Coal Mining), Table 11.9-1

multiply PM15 equation by 0.60 for PM₁₀
 multiply TSP equation by 0.031 for PM_{2.5}
 S = mean vehicle speed (mph)
 S = 5.5 mph the Cat Motor Grader Application Guide states typical operation speed is 4-7 mph; take midpoint of 5.5 mph

2.84 lb ≤ 30 μm/VMT
 1.54 lb ≤ 15 μm/VMT
 PM₁₀ = 0.93 lb PM₁₀/VMT percent of day operational: 0.5
 PM_{2.5} = 0.09 lb PM_{2.5}/VMT VMT: 27.5
 Mitigated PM₁₀ = 0.36 lb PM₁₀/VMT
 Mitigated PM_{2.5} = 0.03 lb PM_{2.5}/VMT

Equipment	Daily VMT	Mitigation Efficiency ¹	PM10 Emissions (lb/day)	PM2.5 Emissions (lb/day)
Excavator - Motor Grader (CAT140H)	27,500	61%	9,928	0,943
		Total	9,93	0,94

Formula based on lbs per VMT, not hours, so no capacity factor included.

Bulldozing/Earth clearing

E = 1.0(s)^{1.9}(M)^{1.4} for particles ≤ 15 μm USEPA AP42 Chapter 13.2.3 (Heavy Construction Operations), Table 13.2.3-1 - refers to
 E = 5.7(s)^{1.9}(M)^{1.3} for TSP ≤ 30 μm USEPA AP42 Chapter 11.9 (Western Surface Coal Mining), Table 11.9-1, 11.9-3

multiply PM15 equation by 0.75 for PM₁₀
 multiply TSP equation by 0.105 for PM_{2.5}
 50 s = Silt content (%)
 19 M = Moisture content of surface material (%)
 4.30 lb/hr of PM₁₀
 1.42 lb/hr of PM_{2.5}
 4.30 lb/hr of PM₁₀ (mitigated)
 1.42 lb/hr of PM_{2.5} (mitigated)

Equipment	Hours per day	Activity Factor	Mitigation Efficiency ¹	PM10 Emissions (lb/hr)	PM10 Emissions (lb/day)	PM2.5 Emissions (lb/hr)	PM2.5 Emissions (lb/day)
Bulldozer D10R	6	100.0%		4.30	25.79	1.42	8.54
Bulldozer D6C	6	100.0%		4.30	25.79	1.42	8.54
			Total	8.60	51.58	2.85	17.09

Covered Storage Piles

SCAQMD Table A9-9-E

E = 1.7 * G/1.5 * (365-H)/235 * I/15 * J

PM10 Emission factor from wind erosion of storage piles per day per acre

50 G = Silt content (%)
 37 H = Mean number of days per year with at least 0.01 inches of precipitation (from WRCC for Bakersfield Airport Station)
 I = Percentage of time that the unobstructed wind speed exceeds 12 mph at mean pile height (wind speed percentage and average 0.3 based on 2000-04 (5 yrs) of wind speed data as recorded at Bakersfield Airport station)
 0.5 J = Fraction of TSP that is PM₁₀ = 0.5
 0.791 lb PM₁₀/acre/day
 0.08 Mitigated lb PM₁₀/acre/day

Source	Quantity	Size of Pile (acre)	Hours/Day	Mitigation Efficiency ¹	PM10 Emissions (lb/hr)	PM10 Emissions (lb/day)	PM2.5 Emissions (lb/hr)	PM2.5 Emissions (lb/day)
Cover Storage Pile	25	0.25	24	90%	0.02	0.49	0.004	0.103

Pile size and number are assumed
 Assume PM2.5 is 20.8% of PM10

Travel onsite - paved and unpaved roads

USEPA AP42 Chapter 13.2.2 (Unpaved Roads)

$E = k \cdot (s/12)^a \cdot (W/3)^b$

Size specific emission factor for vehicle travel on unpaved roads at industrial sites (eqn 1a; lb/VMT)

Constants:	PM2.5	PM10	TSP
k (lb/VMT)	0.15	1.5	4.9
a	0.9	0.9	0.7
b	0.45	0.45	0.45

4 s = Surface material silt content (%) (value for gravel road)

50 s = Surface material silt content (%) (value for dirt surfaces)

value listed in table W = Mean vehicle weight (ton) *weighted mean based on monthly equipment schedule in "onsite equipment" tab

AP 42 13.2.1 Paved Roads, updated January 2011

For a daily basis,

$E = [k \cdot (sL)^{0.91} \cdot (W)^{1.02}] \cdot (1-P/4N)$ equation (2)

P = number of "wet" days with at least 0.254 mm (0.01 in) of precipitation during the averaging period

W = average weight (tons) of vehicles traveling the road

k = particle size multiplier for particle size range and units of interest

sL = road surface silt loading (g/m²)

N = number of days in the averaging period

SOURCE

Days/year Buttonwillow Station 1940-2011, WRCC

"Avg vehicle weight" tab

Values from Table 13.2.1-1, PARTICLE SIZE MULTIPLIERS FOR PAVED ROAD EQUATION

Default value from URBEMIS 9.2 for Kern County

	P	k	sL	N
	#	lb/VMT	g/m2	#
PM2.5	36	0.00054	0.031	365
PM10	36	0.0022	0.031	365

UNMITIGATED EMISSION FACTORS FOR VEHICLES, BY MONTH

Month	Mitigation Efficiency ¹	UNMITIGATED EMISSION FACTORS FOR VEHICLES, BY MONTH															
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
Weighted Mean Vehicle Weight (tons)		17.68	16.69	16.05	14.79	13.67	12.91	12.39	5.79	5.10	4.76	4.53	4.50	4.08	3.96	3.83	3.61
PM10 EF (lbs/VMT) - Paved	0%	0.0004	0.0004	0.0004	0.0003	0.0003	0.0003	0.0003	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001
PM2.5 EF (lbs/VMT) - Paved		0.0017	0.0016	0.0015	0.0014	0.0013	0.0012	0.0012	0.0005	0.0005	0.0004	0.0004	0.0004	0.0004	0.0004	0.0004	0.0003
PM10 EF (lbs/VMT) - Gravel	93%	1.24	1.21	1.19	1.14	1.10	1.08	1.06	0.75	0.71	0.69	0.67	0.67	0.64	0.63	0.62	0.61
PM2.5 EF (lbs/VMT) - Gravel		0.12	0.12	0.12	0.11	0.11	0.11	0.11	0.08	0.07	0.07	0.07	0.07	0.06	0.06	0.06	0.06
PM10 EF (lbs/VMT) - DIRT	83%	12.04	11.73	11.52	11.11	10.72	10.45	10.26	7.29	6.88	6.67	6.53	6.51	6.22	6.14	6.05	5.89
PM2.5 EF (lbs/VMT) - DIRT		1.20	1.17	1.15	1.11	1.07	1.05	1.03	0.73	0.69	0.67	0.65	0.65	0.62	0.61	0.60	0.59

Month	Mitigation Efficiency ¹	UNMITIGATED EMISSION FACTORS FOR VEHICLES, BY MONTH																															
		17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32																
Weighted Mean Vehicle Weight (tons)		3.59	3.58	3.49	3.53	3.50	3.30	3.24	3.16	3.11	3.04	2.87	2.82	2.74	2.65	2.55	2.52																
PM10 EF (lbs/VMT) - Paved	0%	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001																
PM2.5 EF (lbs/VMT) - Paved		0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0002	0.0002																
PM10 EF (lbs/VMT) - Gravel	93%	0.60	0.60	0.60	0.60	0.60	0.58	0.58	0.57	0.57	0.56	0.55	0.54	0.54	0.53	0.52	0.52																
PM2.5 EF (lbs/VMT) - Gravel		0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.05	0.05	0.05	0.05	0.05																
PM10 EF (lbs/VMT) - DIRT	83%	5.87	5.87	5.80	5.83	5.81	5.66	5.61	5.55	5.50	5.45	5.31	5.27	5.20	5.13	5.04	5.01																
PM2.5 EF (lbs/VMT) - DIRT		0.59	0.59	0.58	0.58	0.58	0.57	0.56	0.56	0.55	0.55	0.53	0.53	0.52	0.51	0.50	0.50																

Month	Mitigation Efficiency ¹	UNMITIGATED EMISSION FACTORS FOR VEHICLES, BY MONTH																																															
		33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49																															
Weighted Mean Vehicle Weight (tons)		2.52	2.52	2.50	2.52	2.59	2.63	2.73	2.85	3.03	3.51	3.59	3.59	3.58	3.61	3.84	3.99	4.62																															
PM10 EF (lbs/VMT) - Paved	0%	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001	0.0001																															
PM2.5 EF (lbs/VMT) - Paved		0.0002	0.0002	0.0002	0.0002	0.0002	0.0002	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0003	0.0004	0.0004	0.0004																															
PM10 EF (lbs/VMT) - Gravel	93%	0.52	0.52	0.51	0.52	0.52	0.53	0.53	0.55	0.56	0.60	0.60	0.61	0.60	0.61	0.62	0.63	0.68																															
PM2.5 EF (lbs/VMT) - Gravel		0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.07																															
PM10 EF (lbs/VMT) - DIRT	83%	5.01	5.01	5.00	5.01	5.07	5.11	5.19	5.29	5.44	5.82	5.87	5.88	5.86	5.89	6.05	6.16	6.58																															
PM2.5 EF (lbs/VMT) - DIRT		0.50	0.50	0.50	0.50	0.51	0.51	0.52	0.53	0.54	0.58	0.59	0.59	0.59	0.59	0.61	0.62	0.66																															

Mitigation Measure ¹	Control Efficiency
Apply water every three hours to disturbed surfaces ²	61%
Traffic speeds on all unpaved roads to be reduced to 15 mph or less	57%
Apply chemical dust suppressant annually to unpaved parking areas/disturbed areas	84%
Combined Mitigation Efficiency - reduced speed + suppressants	93%
Combined Mitigation Efficiency - reduced speed + watering	83%
Water the storage pile by hand or apply cover when wind events are declared.	90%

*CEC stated in the background to DR A132 that they will be requiring the use of soil binders on all onsite unpaved roads, including gravel

Notes:

- Mitigation efficiencies from SCAQMD Table XI-A and Table XI-E (South Coast Air Quality Management District, Air Quality Analysis Handbook (under development), accessed at http://www.aqmd.gov/ceq/handbook/mitigation/fugitive/MM_fugitive.html).
- Equipment weight from SCAQMD Table A9-9-D-3 and various websites.
- Water trucks operate at least 4 times per day.

Hydrogen Energy California, Kern County Power Project
 Calculation of Mean Vehicle Weight by Month
 1/7/2013

VEHICLE INVENTORY BY MONTH	Vehicle Weight (tons)	MONTHLY VEHICLE COUNT (#)																											
		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28
Avg Daily Worker Vehicles	1.6	26	45	60	78	114	145	173	232	258	310	385	430	510	598	720	813	887	942	992	1051	1102	1233	1325	1425	1516	1533	1686	1805
Light delivery trucks	9	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Heavy delivery trucks	17.5	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
Import fill trucks	25	160	160	160	160	160	160	160	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 cy fill mat'l haul truck	30			10	10	20	20	20	20	10	10	10	10	5	5	5	5	5	5										
Bus	15	2	2	2	2	3	3	3	3	3	3	5	5	5	5	5	5	7	7	7	10	10	10	10	14	14	14	14	14
Concrete Pumper Truck	30						2	2	2	2	2	2	2	2	2	2	3	3	2	2	2	2							
Dump Truck	15	3	4	4		3	3	3	3	3	3	2	2	2	2	2													
Diesel Tractor (Yard Dog)	11						2	2	2	2	2	2	4	4	4	4	4	8	8	8	8	8	8	8	10	10	10	10	10
Service Truck - 1 ton	15	2	2	2	4	4	4	4	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Pile Driver Truck	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Truck - Fuel/Lube	15	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Tractor Truck 5th Wheel	0																												
Trucks - Pickup 3/4 ton	3	5	5	5	5	5	6	7	8	15	15	15	15	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
Trucks - 3 ton	11	1	1	1	1	1	2	2	2	4	4	4	4	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
Truck - Water	25	5	5	5	5	5	5	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	2	2	2	2
Air Compressor 185 CFM	0.5	2	2	2	2	3	3	3	3	3	3	3	3	3	6	6	6	8	8	8	10	10	10	10	12	12	12	12	12
Air Compressor 750 CFM	0.5					1	1	1	1	2	2	2	2	2	2	2	4	4	4	4	4	4	4	4	4	4	4	4	4
Articulating Boom Platform	0																												
Bob cat loader	0			1	1	1	1	1	4	4	4	4	4	3	3	3	3	3	3	2	2	2	2	2	2	2	2	2	2
Bulldozer D10R	0	3	3	3	2	2	2	2	2	2	1	1																	
Bulldozer D6C	0	3	3	3	3	2	2	2	2	2	2	1	1	1	1														1
Concrete Trowel Machine	15						2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Concrete Vibrators	0	4	4	4	4	4	4	4	4	8	8	8	8	8	8	8	8	8	4	4	4	2	2	2	2	2	2	2	2
Cranes - Mobile 35 ton	25							1	1	1	4	4	4	4	7	7	7	7	7	7	7	7	7	7	7	7	7	5	5
Cranes - Mobile 45 ton	35											2	2	2	2	2	2	2	2	4	4	4	4	4	4	4	4	4	4
Crane - Mobile 65 ton	45											1	1	2	2	4	5	5	5	6	6	6	6	6	6	6	6	6	6
Cranes 100 / 150 ton cap	50											1	1	2	2	3	3	4	4	4	4	4	4	4	4	4	4	4	4
Diesel Powered Welder	0				10	10	10	10	10	10	10	10	10	10	10	10	15	15	15	15	20	20	20	20	25	25	25	25	25
Excavator - Backhoe/loader	0	2	2	3	4	4	4	4	4	4	4	4	2	2	2	2	2	2	1	1	1	1	1	1	1	1	1	1	1
Excavator - Earth Scraper 637	0	7	7	7	7	4	4	2																					
Excavator - loader	0	2	2	2	2	2	2	2	2	2	2	2	2	2	1	1													1
Excavator - Motor Grader (CAT140H)	0		1	1	1	3	3																						1
Excavator - Trencher (CAT320)	0						2	2	2	2	2	2	2	2	2	2	2												
Fired Heaters (2,000 BTU)	0					4	4	4	4	3	3	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5	5
Forklift	10	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	8	8	8	8	8	8	8	8	8	8	8	6
Fusion Welder	0				2	2	2	2	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
Heavy Haul / 600 tn Crane	75																			1	1	1	1	1	1	1	1	1	1
Heavy Haul / 1,000 tn Crane	75																												
Light Plants	0	1	1	2	4	8	8	8	8	4	4	6	6	8	8	10	10	14	14	14	14	14	14	14	14	14	14	14	14
Man lifts - telescoping	7									5	5	5	10	10	10	10	10	10	10	10	10	15	15	15	15	20	20	20	20
Man lift - scissor	2.5									5	5	5	10	10	10	10	10	10	10	10	15	15	15	15	20	20	20	20	20
Portable Compaction Roller	0			5	5	5	5	5	5	5	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2	2
Portable Compaction - Vibratory Plate	0									6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6	6
Portable Compaction - Ram	0																												3
Pumps	0	3	3	3	6	6	6	6	6	6	6	6	6	6	6	6	6	6	3	3	3	3	3	3	3	3	3	3	3
Portable Power Generators	0	4	4	4	4	6	6	6	6	6	6	10	10	10	10	10	15	15	15	15	15	15	15	15	20	20	20	20	20
Truck Crane - Greater than 200 ton	50												1	1	1	1	1	1	2	2	3	3	4	4	4	4	4	4	4
Truck Crane - Greater than 300 ton	60																1	1	1	1	1	2	2	2	3	3	3	3	3
Vibratory Roller Ingersol-Rand 20 ton	20	3	3	3	3	3	3	3	3	3	2	2	2	2	2	2	1	1	1	1									2
TOTAL VEHICLES		306	327	360	394	453	494	517	428	451	512	594	650	738	834	960	1063	1149	1198	1250	1326	1376	1505	1597	1719	1806	1821	1971	2099

Hydrogen Energy California, Kern County Power Proj
 Calculation of Mean Vehicle Weight by Month
 1/7/2013

VEHICLE INVENTORY BY MONTH	Vehicle Weight (tons)																					
		29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49
Avg Daily Worker Vehicles	1.6	1864	1874	1893	1865	1848	1765	1671	1618	1471	1423	1208	982	778	529	422	422	422	390	331	303	228
Light delivery trucks	9	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10	10
Heavy delivery trucks	17.5	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
Import fill trucks	25	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 cy fill mat'l haul truck	30								3	3	3	1	1	1								
Bus	15	14	14	14	14	14	14	14	12	12	12	10	10	5	3	3	2	2	2	2	1	1
Concrete Pumper Truck	30	1	1	1																		
Dump Truck	15	2	2	2	2	2	2	2	2	3	3	3	2	1	1	1	1					
Diesel Tractor (Yard Dog)	11	10	10	10	10	10	10	10	4	4	4	4	4	4	4							
Service Truck - 1 ton	15	2	2	2	2	2	2	2	2	2	2	2	2	2	2	1	1	1	1	1	1	1
Pile Driver Truck	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Truck - Fuel/Lube	15	2	2	2	2	2	2	2	2	2	2	2	1	1	1	1	1	1	1	1	1	1
Tractor Truck 5th Wheel	0																					
Trucks - Pickup 3/4 ton	3	25	25	25	25	25	25	25	25	25	25	25	25	25	25	15	15	10	10	10	10	5
Trucks - 3 ton	11	6	6	6	6	6	6	4	3	3	3	3	2	2	2	1	1	1	1	1	1	1
Truck - Water	25	2	2	2	2	2	2	2	2	2	2	2	2	2	2	1	1	1	1	1	1	1
Air Compressor 185 CFM	0.5	12	12	12	12	12	12	12	8	8	8	6	6	6	6	4	4	4	2	2	1	1
Air Compressor 750 CFM	0.5	4	2	2	2	2	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1
Articulating Boom Platform	0																					
Bob cat loader	0								1	1	1	1	1	1	1							
Bulldozer D10R	0																					
Bulldozer D6C	0	1	1	1																		
Concrete Trowel Machine	15									2	2	2	2	2	2							
Concrete Vibrators	0	2	2	2	2	2	2	2														
Cranes - Mobile 35 ton	25	5	5	5	5	5	5	2	2	2	2	2	2	2	2	2	2	2	1	1	1	1
Cranes - Mobile 45 ton	35	4	2	2	2	2	2	2	2	2	2	2	2	1	1	1	1					
Crane - Mobile 65 ton	45	6	6	5	5	4	2	2	2	2	2	1	1	1	1	1	1					
Cranes 100 / 150 ton cap	50	2	2	1	1	1	1	1	1													
Diesel Powered Welder	0	25	25	25	25	15	15	15	15	15	10	10	10	10	10	5	5	5	5	3	3	2
Excavator - Backhoe/loader	0								2	2	2	2	1	1	1							
Excavator - Earth Scraper 637	0																					
Excavator - loader	0	1	1	1							1	1	1									
Excavator - Motor Grader (CAT140H)	0	1	1	1					2	2	2	2	1	1	1							
Excavator - Trencher (CAT320)	0																					
Fired Heaters (2,000 BTU)	0	5	5	5	5	3	3	3	2	2	2	2	2	2	2	2	2	2	2	1	1	1
Forklift	10	6	6	6	6	6	6	6	6	6	6	6	6	6	6	2	2	2	2	2	1	1
Fusion Welder	0	1	1	1	1	1	1	1	1	1	1	1	1	1	1							
Heavy Haul / 600 tn Crane	75																					
Heavy Haul / 1,000 tn Crane	75																					
Light Plants	0	14	14	14	10	10	10	10	10	10	10	10	10	5	5	5	5	5	4	4	2	2
Man lifts - telescoping	7	20	20	20	20	20	20	20	15	15	15	10	10	10	10	5	5	5	5	2	2	2
Man lift - scissor	2.5	20	20	20	20	20	20	20	15	15	15	10	10	10	10	10	10	10	5	5	5	5
Portable Compaction Roller	0	2	2	2	2	2	2				2	2	2	1	1							
Portable Compaction - Vibratory Plate	0	3	3	3					4	4	4	4	4	2	2							
Portable Compaction - Ram	0																					
Pumps	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	2	2	2	2	2	2	2
Portable Power Generators	0	20	20	20	20	20	20	20	15	15	15	10	10	10	10	10	10	10	5	5	5	2
Truck Crane - Greater than 200 ton	50	4	3	3	2	2	2	1	1	1	1											
Truck Crane - Greater than 300 ton	60	3	2																			
Vibratory Roller Ingersol-Rand 20 ton	20	2	2	2							1	1	1	1								
TOTAL VEHICLES		2154	2158	2173	2131	2101	2015	1911	1841	1696	1647	1417	1178	958	708	554	554	548	505	432	400	316

VEHICLE TYPE	MONTHLY VEHICLE GROSS WEIGHT (tons)																											
	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28
Avg Daily Worker Vehicles	42	72	97	125	183	231	276	371	412	496	616	688	815	956	1151	1301	1420	1507	1587	1681	1763	1972	2120	2280	2425	2454	2698	2888
Light delivery trucks	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90
Heavy delivery trucks	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875
Import fill trucks	4000	4000	4000	4000	4000	4000	4000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 cy fill mat'l haul truck	0	0	300	300	600	600	600	600	300	300	300	300	150	150	150	150	150	150	0	0	0	0	0	0	0	0	0	0
Bus	30	30	30	30	45	45	45	45	45	75	75	75	75	75	75	75	105	105	105	150	150	150	150	210	210	210	210	210
Concrete Pumper Truck	0	0	0	0	0	60	60	60	60	60	60	60	60	90	90	90	60	60	60	60	60	0	0	0	0	0	0	0
Dump Truck	45	60	60	45	45	45	45	45	45	45	30	30	30	30	30	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Tractor (Yard Dog)	0	0	0	0	0	22	22	22	22	22	22	44	44	44	44	44	88	88	88	88	88	88	88	110	110	110	110	110
Service Truck - 1 ton	30	30	30	60	60	60	60	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
Pile Driver Truck	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Truck - Fuel/Lube	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
Tractor Truck 5th Wheel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Trucks - Pickup 3/4 ton	15	15	15	15	15	18	21	24	45	45	45	45	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Trucks - 3 ton	11	11	11	11	11	22	22	22	44	44	44	44	66	66	66	66	66	66	66	66	66	66	66	66	66	66	66	66
Truck - Water	125	125	125	125	125	125	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75	75
Air Compressor 185 CFM	1	1	1	1	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	3	3	3	4	4	4	5	5	5	5	5	6	6	6	6
Air Compressor 750 CFM	0	0	0	0	0.5	0.5	0.5	0.5	1	1	1	1	1	1	1	2	2	2	2	2	2	2	2	2	2	2	2	2
Articulating Boom Platform	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bob cat loader	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bulldozer D10R	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bulldozer D6C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Concrete Trowel Machine	0	0	0	0	0	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30	30
Concrete Vibrators	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cranes - Mobile 35 ton	0	0	0	0	0	0	25	25	25	100	100	100	100	175	175	175	175	175	175	175	175	175	175	175	175	175	175	125
Cranes - Mobile 45 ton	0	0	0	0	0	0	0	0	0	0	70	70	70	70	70	70	70	70	140	140	140	140	140	140	140	140	140	140
Crane - Mobile 65 ton	0	0	0	0	0	0	0	0	0	0	0	45	45	90	180	225	225	225	270	270	270	270	270	270	270	270	270	270
Cranes 100 / 150 ton cap	0	0	0	0	0	0	0	0	0	0	50	50	100	100	150	150	200	200	200	200	200	200	200	200	200	200	200	200
Diesel Powered Welder	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - Backhoe/loader	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - Earth Scraper 637	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - loader	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - Motor Grader (CAT140H)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - Trencher (CAT320)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fired Heaters (2,000 BTU)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Forklift	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	60	80	80	80	80	80	80	80	80	80	80	80	80
Fusion Welder	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Heavy Haul / 600 tn Crane	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	75	75	75	75	75	75	75	75	75	75	75
Heavy Haul / 1,000 tn Crane	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	75	75	75	75	75	75	75	75	75
Light Plants	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Man lifts - telescoping	0	0	0	0	0	0	0	0	35	35	35	70	70	70	70	70	70	70	70	105	105	105	105	140	140	140	140	140
Man lift - scissor	0	0	0	0	0	0	12.5	12.5	12.5	12.5	25	25	25	25	25	25	25	25	25	25	25	25	37.5	37.5	37.5	50	50	50
Portable Compaction Roller	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Portable Compaction - Vibratory Plate	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Portable Compaction - Ram	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pumps	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Portable Power Generators	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Truck Crane - Greater than 200 ton	0	0	0	0	0	0	0	0	0	0	0	50	50	50	50	50	100	100	150	150	200	200	200	200	200	200	200	200
Truck Crane - Greater than 300 ton	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	60	60	60	60	120	120	120	180	180	180	180	180	180
Vibratory Roller Ingersol-Rand 20 ton	60	60	60	60	60	60	60	60	60	40	40	40	40	40	40	20	20	20	20	0	0	0	0	0	0	0	0	40
Weighted Mean Vehicle Weight (tons)	17.7	16.7	16.0	14.8	13.7	12.9	12.4	5.8	5.1	4.8	4.5	4.5	4.1	4.0	3.8	3.6	3.6	3.6	3.5	3.5	3.5	3.3	3.2	3.2	3.1	3.0	2.9	2.8

Vehicle Type	CALCULATION OF WEIGHTED MEAN VEHICLE WEIGHT																				
	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49
Avg Daily Worker Vehicles	2982	2999	3028	2985	2957	2824	2673	2589	2353	2277	1932	1570	1244	847	676	674	674	624	529	485	366
Light delivery trucks	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90	90
Heavy delivery trucks	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875	875
Import fill trucks	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18 cy fill mat'l haul truck	0	0	0	0	0	0	0	0	90	90	90	90	30	30	30	0	0	0	0	0	0
Bus	210	210	210	210	210	210	210	180	180	180	150	150	75	75	45	45	30	30	30	15	15
Concrete Pumper Truck	30	30	30	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dump Truck	30	30	30	30	30	30	30	30	45	45	45	30	15	15	15	15	15	15	0	0	0
Diesel Tractor (Yard Dog)	110	110	110	110	110	110	110	44	44	44	44	44	44	44	0	0	0	0	0	0	0
Service Truck - 1 ton	30	30	30	30	30	30	30	30	30	30	30	30	30	30	15	15	15	15	15	15	15
Pile Driver Truck	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Truck - Fuel/Lube	30	30	30	30	30	30	30	30	30	30	30	15	15	15	15	15	15	15	15	0	0
Tractor Truck 5th Wheel	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Trucks - Pickup 3/4 ton	75	75	75	75	75	75	75	75	75	75	75	75	75	75	45	45	30	30	30	30	15
Trucks - 3 ton	66	66	66	66	66	66	44	33	33	33	22	22	11	11	11	11	11	11	0	0	0
Truck - Water	50	50	50	50	50	50	50	50	50	50	50	50	50	50	25	25	25	25	25	25	25
Air Compressor 185 CFM	6	6	6	6	6	6	6	4	4	4	3	3	3	3	2	2	2	2	1	1	0.5
Air Compressor 750 CFM	2	1	1	1	1	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5
Articulating Boom Platform	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bob cat loader	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bulldozer D10R	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bulldozer D6C	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Concrete Trowel Machine	0	0	0	0	0	0	0	0	30	30	30	30	30	30	0	0	0	0	0	0	0
Concrete Vibrators	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cranes - Mobile 35 ton	125	125	125	125	125	125	50	50	50	50	50	50	50	50	50	50	25	25	25	25	25
Cranes - Mobile 45 ton	140	70	70	70	70	70	70	70	70	70	70	70	35	35	0	0	0	0	0	0	0
Crane - Mobile 65 ton	270	270	225	225	180	90	90	90	90	90	45	45	45	45	45	45	45	0	0	0	0
Cranes 100 / 150 ton cap	100	100	50	50	50	50	50	50	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Powered Welder	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - Backhoe/loader	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - Earth Scraper 637	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - loader	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - Motor Grader (CAT140H)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excavator - Trencher (CAT320)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Fired Heaters (2,000 BTU)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Forklift	60	60	60	60	60	60	60	60	60	60	60	60	60	20	20	20	20	20	10	10	10
Fusion Welder	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Heavy Haul / 600 tn Crane	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Heavy Haul / 1,000 tn Crane	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Light Plants	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Man lifts - telescoping	140	140	140	140	140	140	140	105	105	105	70	70	70	70	35	35	35	35	14	14	14
Man lift - scissor	50	50	50	50	50	50	50	37.5	37.5	37.5	25	25	25	25	25	25	25	25	12.5	12.5	12.5
Portable Compaction Roller	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Portable Compaction - Vibratory Plate	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Portable Compaction - Ram	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pumps	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Portable Power Generators	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Truck Crane - Greater than 200 ton	200	150	150	100	100	100	50	50	50	50	50	0	0	0	0	0	0	0	0	0	0
Truck Crane - Greater than 300 ton	180	120	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Vibratory Roller Ingersol-Rand 20 ton	40	40	40	0	0	0	0	0	0	20	20	20	20	0	0	0	0	0	0	0	0
Weighted Mean Vehicle Weight (tons)	2.7	2.7	2.6	2.5	2.5	2.5	2.5	2.5	2.6	2.6	2.7	2.8	3.0	3.5	3.6	3.6	3.6	3.6	3.8	4.0	4.6

ASSUMPTIONS:
 12 months of soil disturbance
 10 total construction hours per work day
 22 construction days per month

Dirt Piling or Material Handling

$E = k * (0.0032) * (U/5)^{1.3} / (M/2)^{1.4}$ PM Emissions from Dirt Piling or Material Handling (lb/ton) from USEPA AP42, Chapter 13.2.4 (Aggregate Handling and Storage Piles)
 0.053 k for PM2.5
 0.35 k for PM10
 6.25 U = Mean Wind speed (mph) average for Bakersfield Airport 2000-2004
 15 M = Moisture content of surface material (%) (from SCAQMD Table A9-9-G-1 for moist dirt)
 0.00001 lb of PM_{2.5}/ ton of material
 0.00009 lb of PM₁₀/ ton of material

MATERIAL HANDLED (tons/day)	Mitigation Efficiency ¹	MONTH: # pieces of equip:	1	2	3	4	5	6	7	8	9	10	11	12	13	14
			Backhoe		0	0	0	0	0	0	0	0	0	0	0	6
Excavator		0	0	0	0	0	0	0	0	0	0	0	5454	4675	3896	3896
CAT 325 BACKHOE		tons/day material handled:	0	0	0	0	0	0	0	0	0	0	0	0	390	390
CAT 330 BACKHOE			0	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT DOZER D-6			0	0	0	0	0	0	0	0	0	0	0	0	779	779
CAT RUBBER TIRE LOADER 966			0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL material handled			0	0	0	0	0	0	0	0	0	0	5454	5454	5454	5454

MATERIAL HANDLED (tons/day)	Mitigation Efficiency ¹	MONTH: # pieces of equip:	15	16	17	18	19	20	21	22	23	24	25	26	27	28
			Backhoe		14	13	14	11	11	11	7	7	0	0	0	0
Excavator		3896	4195	3896	4958	4958	4958	4675	4675	0	0	0	0	0	0	0
CAT 325 BACKHOE		390	420	390	496	496	496	779	779	0	0	0	0	0	0	0
CAT 330 BACKHOE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT DOZER D-6		0	0	390	0	0	0	0	0	0	0	0	0	0	0	0
CAT RUBBER TIRE LOADER 966		779	839	779	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL material handled			5454	5454	5454	5454	5454	5454	5454	5454	0	0	0	0	0	0

MATERIAL HANDLED (tons/day)	Mitigation Efficiency ¹	MONTH: # pieces of equip:	29	30	31	32	33	34	35	36	37	38	39	40	41	42
			Backhoe		0	0	0	0	0	0	0	0	0	0	0	0
Excavator		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT 325 BACKHOE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT 330 BACKHOE		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT DOZER D-6		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT RUBBER TIRE LOADER 966		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL material handled			0	0	0	0	0	0	0	0	0	0	0	0	0	0

MATERIAL HANDLED (tons/day)	Mitigation Efficiency ¹	MONTH: # pieces of equip:	43	44	45	46	47	48	49
			Backhoe		0	0	0	0	0
Excavator		0	0	0	0	0	0	0	0
CAT 325 BACKHOE		0	0	0	0	0	0	0	0
CAT 330 BACKHOE		0	0	0	0	0	0	0	0
CAT DOZER D-6		0	0	0	0	0	0	0	0
CAT RUBBER TIRE LOADER 966		0	0	0	0	0	0	0	0
TOTAL material handled			0	0	0	0	0	0	0

Disturbed Acreage	Length (miles)	ROW width (ft)	Area (ft ²)	Area (acres)
Electrical transmission line	2.1	100	1108800	25.45
Natural gas linear	13	50	3432000	78.78
Process water pipeline	14.4	50	3801600	87.27
CO ₂ pipeline	3.4	50	897600	20.61
Potable water pipeline	1.2	10	63360	1.45
Railway	5.3	60	1679040	38.54
TOTAL:				252.11

Assume tons/day of material is evenly split among the number of pieces of equipment operating in a given month.
 Do not include capacity factor because emissions are based on material handled, not hours of operation.

4622 yd³/day
 1,220,222 yd³
 5454 ton/day
 1,439,862 tons
 2360 density of soil (lb/yd³)
 (USDA NRCS Physical Soil Properties from Kern County Lockern-Buttontwillow clay soil)
 252.11 acres = 1,220,222 cubic yds, assume depth of soils moved is 1 yd

Scraping Emissions Factor

E = 0.056 lb/ton material handled USEPA AP42 Chapter 11.9 (Western Surface Coal Mining), Table 11.9-4
 Material 1,220,222 cubic yards, total excavation
 0.17 fraction of total excavation handled by scrapers 0.17 ← fraction of all earth moving equipment in months 11-22 that are scrapers
 4622 cubic yards per day, for all scrapers, based on two months of scrapers in use
 5454 tons/day
 TSP 316.3 lb TSP/day
 fraction of TSP that is PM10 0.489 from CEIDARS database for construction fugitives
 fraction of TSP that is PM2.5 0.102 from CEIDARS database for construction fugitives
 PM10 154.7 lb/day
 PM2.5 32.3 lb/day
 Mitigation for watering 61% (the emission factor does not account for soil moisture)
Mitigated PM10 60.3 lb/day
Mitigated PM2.5 12.6 lb/day

Grading Emissions Factor

To be used for all scraping and grading activities
 E = 0.051(S)^{2.9} for particles ≤ 15 um USEPA AP42 Chapter 13.2.3 (Heavy Construction Operations), Table 13.2.3-1 - refers to
 E = 0.040(S)^{2.9} for TSP ≤ 30 um USEPA AP42 Chapter 11.9 (Western Surface Coal Mining), Table 11.9-1

multiply by 0.60 for PM₁₀

multiply TSP equation by 0.031 for PM_{2.5}

S = mean vehicle speed (mph)

S = 5.5 mph the Cat Motor Grader Application Guide states typical operation speed is 4-7 mph; take midpoint of 5.5 mph
 2.84 lb ≤ 30 μm/VMT
 1.54 lb ≤ 15 μm/VMT
 PM₁₀ = 0.93 lb PM₁₀/VMT
 PM_{2.5} = 0.09 lb PM_{2.5}/VMT

Equipment	Daily VMT	Mitigation Efficiency ¹	PM10 Emissions (lb/day)	PM2.5 Emissions (lb/day)
CAT MODEL 12 MOTOR GRADER	27.5	61%	9.928	0.943
Total			9.93	0.94

Formula based on lbs per VMT, not hours, so no capacity factor included.

Storage Piles

SCAQMD Table A9-9-E
 $E = 1.7 \cdot G^{1.5} \cdot (365-H)^{235} \cdot I^{15} \cdot J$
 PM10 Emission factor from wind erosion of storage piles per day per acre
 50 G = Silt content (%) (from Geotechnical Investigation, AFC Appendix P)
 37 H = Mean number of days per year with at least 0.01 inches of precipitation (from WRCC for Bakersfield Airport Station)
 0.3 I = Percentage of time that the unobstructed wind speed exceeds 12 mph at mean pile height (based on 2000-04 (5 yrs) of wind speed data as recorded at Bakersfield Airport station)
 0.5 J = Fraction of TSP that is PM₁₀ = 0.5
 0.791 lb/acre/day

Source	Quantity	Size of Pile (acre)	Mitigation Efficiency ¹	PM ₁₀ Emissions (lbs/day)	PM _{2.5} Emissions (lbs/day)
Storage Piles	8	0.25	90%	0.16	0.033

Pile size and number are assumed
 Days per year accounts for weekend days also, not just work days
 Assume PM2.5 is 20.8% of PM10

Travel on unpaved roads

$E = k \cdot (s/12)^{0.6} \cdot W^{0.8}$ (WQ)lb
 USEPA AP42 Chapter 13.2.2 (Unpaved Roads)
 Size specific emission factor for vehicle travel on unpaved roads at industrial sites (eqn 1a; lb/VMT)

Constants:	PM2.5	PM10	TSP
k (lb/VMT)	0.15	1.5	4.9
a	0.9	0.9	0.7
b	0.45	0.45	0.45

4 s = Surface material silt content (%) (value for gravel road)
 value listed in table W = Mean vehicle weight (ton)

Vehicle Type	Round Trips /Day/ Unit	Round Trip Distance on Dirt Surface (mile)	Mean Vehicle Weight (tons) ²	PM2.5 EF ³ (lbs/VMT)	PM ₁₀ EF (lbs/VMT)	Mitigation Efficiency ¹	If weight = 0, where is source included
ON ROAD							
Dump Truck	4	0.25	17	0.12	1.22	83%	
Service Truck (MHD-DSL)	1	0.125	4	0.06	0.64	83%	
Pipe Haul Truck and Trailer (HHDT-DSL)	1	0.25	15	0.12	1.15	83%	
Truck (Pickup 3/4 Ton) - MHD-DSL	2	0.25	1	0.03	0.34	83%	
Truck - water	4	0.25	25	0.14	1.45	83%	
OFF ROAD							
Air Compressor	0			0.00	0.00	83%	
Bore Machine (Hydraulic)	0			0.00	0.00	83%	
Crane	1	0.25	12	0.10	1.04	83%	
Backhoe	0		0	0.00	0.00	83%	Dirt piling
Excavator	1	0.25	0	0.00	0.00	83%	Dirt piling
Forklift	4	0.25	10	0.10	0.96	83%	
Welding Generator	0			0.00	0.00	83%	
Roller	4	0.25	20	0.13	1.31	83%	
Pipe Bending Machine	0			0.00	0.00	83%	
RAIL							
AIR COMPRESSOR 185	0	0	1	0.03	0.34	83%	
BOOM TRUCK 12 TON	4	0.25	12	0.10	1.04	83%	
CAT 325 BACKHOE	4	0.25	0	0.00	0.00	83%	Dirt piling
CAT 330 BACKHOE	4	0.25	0	0.00	0.00	83%	Dirt piling
CAT DOZER D-6	4	0.25	0	0.00	0.00	83%	Dirt piling
CAT MODEL 12 MOTOR GRADER	4	0.25	0	0.00	0.00	83%	Grading
CAT ROLLER-COMPACTOR 563	4	0.25	3	0.06	0.56	83%	
CAT RUBBER TIRE LOADER 966	4	0.25	0	0.00	0.00	83%	Dirt piling
CAT SCRAPER 615	4	0.25	0	0.00	0.00	83%	Grading
CRANE-ROUGH TERRAIN 45T	4	0.25	45	0.19	1.89	83%	
GENSET 5KW	0	0	0.5	0.02	0.25	83%	
JOHN DEERE TRACTOR 9400	4	0.25	20	0.13	1.31	83%	
PICK-UP CRAFT	4	0.25	10	0.10	0.96	83%	
PICK-UP OVERHEAD	4	0.25	10	0.10	0.96	83%	
RAIL BALLAST REGULATOR	4	0.25	1	0.03	0.34	83%	
RAIL CLIP MACHINE	4	0.25	0.3	0.02	0.20	83%	
RAIL MOVER-SHUTTLE WAGON	4	0.25	27.5	0.15	1.51	83%	
RAIL TAMPER	4	0.25	27	0.15	1.50	83%	
RAIL WELDER	0	0	0.5	0.02	0.25	83%	
RAMEX WALK BEHIND COMPACTOR	4	0.25	0.1	0.01	0.12	83%	
TRI-AXLE DUMP TRUCK	4	0.25	17	0.12	1.22	83%	
TRUCK FLATBED 14 FOOT	4	0.25	10	0.10	0.96	83%	
TRUCK TRACTOR	4	0.25	10	0.10	0.96	83%	
WATER TRUCK, 4M ON-ROAD	4	0.25	25	0.14	1.45	83%	
WELDING MACHINE 350 AMP	0	0	0.5	0.02	0.25	83%	

Mitigation Measure ⁴	Unpaved Roads
Apply water every three hours to disturbed surfaces ⁵	61%
Traffic speeds on all unpaved roads to be reduced to 15 mph or less	57%
Combined Mitigation Efficiency	83%
Water the storage pile by hand or apply cover when wind events are declared.	90%

Notes:

- Mitigation efficiencies from SCAQMD Table XI-A and Table XI-E (South Coast Air Quality Management District, Air Quality Analysis Handbook (under development), accessed at http://www.aqmd.gov/ceqa/handbook/mitigation/fugitive/MM_fugitive.html).
- Equipment weight from SCAQMD Table A9-9-D-3 and various websites.
- Water trucks operate at least 4 times per day.
- Assumed maximum travel speed is 5 mph.
- An emission factor based on mean vehicle weight could not be calculated for the linear equipment since the equipment will be scattered over various linears at different locations. Therefore, emissions remain calculated based on the weight of each piece of equipment; this is a more conservative estimate.

Equipment Description	EMFAC designation	Horsepower	Source	Capacity Factor ¹	Emission Factors (lbs/hr)									
					CO	CO ₂	CH ₄	N ₂ O	NO _x	PM ₁₀	PM _{2.5}	SO _x	ROG ²	CO _{2e}
On-Road Vehicles														
18 cy fill mat'l haul truck	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0013	0.001	0.694	0.043	0.039	0.001	0.151	70.16
Bus	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0013	0.001	0.694	0.043	0.039	0.001	0.151	70.16
Concrete Pumper Truck	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0013	0.001	0.694	0.043	0.039	0.001	0.151	70.16
Dump Truck	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0013	0.001	0.694	0.043	0.039	0.001	0.151	70.16
Diesel Tractor (Yard Dog)	HHD-DSL		EMFAC	46.5%	0.320	69.786	0.0013	0.001	0.694	0.043	0.039	0.001	0.151	70.16
Service Truck - 1 ton	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0013	0.001	0.694	0.043	0.039	0.001	0.151	70.16
Pile Driver Truck	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0013	0.001	0.694	0.043	0.039	0.001	0.151	70.16
Truck - Fuel/Lube	MHD-DSL		EMFAC	41.0%	0.155	33.180	0.0002	0.001	0.279	0.017	0.015	3.09E-04	0.014	33.39
Tractor Truck 5th Wheel	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0013	0.001	0.694	0.043	0.039	0.001	0.151	70.16
Trucks - Pickup 3/4 ton	MHD-DSL		EMFAC	41.0%	0.155	33.180	0.0002	0.001	0.279	0.017	0.015	3.09E-04	0.014	33.39
Trucks - 3 ton	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0013	0.001	0.694	0.043	0.039	0.001	0.151	70.16
Truck - Water	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0013	0.001	0.694	0.043	0.039	0.001	0.151	70.16
Off Road Vehicles														
Fuel Type														
Air Compressor 185 CFM	D	50	OFFROAD - Air Compressors	48.0%	0.269	22.251	0.009	0.001	0.227	0.024	0.022	0.000	0.102	22.619
Air Compressor 750 CFM	D	120	OFFROAD - Air Compressors	48.0%	0.331	46.908	0.008	0.001	0.529	0.050	0.046	0.001	0.090	47.498
Articulating Boom Platform	D	50	OFFROAD - Aerial Lifts	50.5%	0.246	38.038	0.006	0.001	0.396	0.032	0.030	0.000	0.061	38.328
Bobcat Loader	D	50	OFFROAD - Rubber Tired Loaders	54.0%	0.363	31.122	0.011	0.001	0.311	0.029	0.027	0.000	0.120	31.623
Bulldozer D10R	D	500	OFFROAD - Crawler Tractors	59.0%	0.951	258.997	0.023	0.006	2.236	0.087	0.080	0.003	0.254	261.224
Bulldozer D6.C	D	120	OFFROAD - Crawler Tractors	59.0%	0.485	65.751	0.012	0.001	0.767	0.067	0.062	0.001	0.129	66.415
Concrete Trowel Machine	D	50	OFFROAD - Surfacing Equipment	49.0%	0.140	14.095	0.004	0.001	0.136	0.012	0.011	0.000	0.048	14.360
Concrete Vibrators	Electric	50	N/A	43.0%										
Cranes - Mobile 35 ton	D	120	OFFROAD - Cranes	43.0%	0.361	50.103	0.008	0.001	0.550	0.049	0.045	0.001	0.092	50.696
Cranes - Mobile 45 ton	D	175	OFFROAD - Cranes	43.0%	0.482	80.272	0.009	0.002	0.775	0.044	0.041	0.001	0.103	81.078
Crane - Mobile 65 ton	D	175	OFFROAD - Cranes	43.0%	0.482	80.272	0.009	0.002	0.775	0.044	0.041	0.001	0.103	81.078
Cranes 100 / 150 ton cap	D	250	OFFROAD - Cranes	43.0%	0.295	112.058	0.009	0.003	0.993	0.035	0.032	0.001	0.104	113.128
Diesel Powered Welder	D	25	OFFROAD - Welders	45.0%	0.060	11.276	0.002	0.000	0.104	0.007	0.006	0.000	0.022	11.404
Backhoe/loader	D	120	OFFROAD - Tractors/Loaders/Backhoes	46.5%	0.352	51.682	0.006	0.001	0.455	0.038	0.035	0.001	0.069	52.232
Earth Scraper	D	500	OFFROAD - Scrapers	66.0%	1.212	321.140	0.029	0.006	2.826	0.110	0.101	0.003	0.319	323.489
Loader	D	120	OFFROAD - Rubber Tired Loaders	54.0%	0.415	58.861	0.009	0.001	0.600	0.052	0.048	0.001	0.097	59.463
Motor Grader	D	120	OFFROAD - Graders	57.5%	0.530	74.898	0.011	0.001	0.771	0.067	0.062	0.001	0.125	75.553
Excavator - Trencher	D	120	OFFROAD - Trenchers	69.5%	0.468	64.837	0.012	0.001	0.785	0.067	0.061	0.001	0.128	65.498
Fired Heaters	D	25	OFFROAD - Other Construction Equipment	62.0%	0.054	13.205	0.001	0.000	0.101	0.004	0.004	0.000	0.016	13.323
Forklift	D	50	OFFROAD - Forklifts	30.0%	0.167	14.659	0.004	0.001	0.145	0.013	0.012	0.000	0.048	14.925
Fusion Welder	Electric	50	N/A	45.0%										
Heavy Haul / Cranes	D	750	OFFROAD - Cranes	43.0%	0.891	302.773	0.024	0.008	2.451	0.088	0.081	0.003	0.262	305.888
Heavy Haul / Cranes	D	750	OFFROAD - Cranes	43.0%	0.891	302.773	0.024	0.008	2.451	0.088	0.081	0.003	0.262	305.888
Light Plants	D	25	OFFROAD - Other Construction Equipment	62.0%	0.054	13.205	0.001	0.000	0.101	0.004	0.004	0.000	0.016	13.323
Man lifts - telescoping	D	50	OFFROAD - Aerial Lifts	50.5%	0.184	19.595	0.006	0.001	0.188	0.017	0.015	0.000	0.065	19.893
Man lift - scissor	Electric	50	N/A	50.5%										
Portable Compaction Roller	D	120	OFFROAD - Rollers	57.5%	0.406	58.936	0.009	0.001	0.624	0.053	0.049	0.001	0.098	59.541
Portable Compaction - Vibratory Plate	D	15	OFFROAD - Plate Compactors	43.0%	0.026	4.310	0.000	0.000	0.031	0.001	0.001	0.000	0.005	4.372
Portable Compaction - Vibratory Ram	D	50	OFFROAD - Surfacing Equipment	49.0%	0.140	14.095	0.004	0.001	0.136	0.012	0.011	0.000	0.048	14.360
Pumps	D	25	OFFROAD - Other Construction Equipment	62.0%	0.054	13.205	0.001	0.000	0.101	0.004	0.004	0.000	0.016	13.323
Portable Power Generators	D	50	OFFROAD - Generator Sets	74.0%	0.276	30.595	0.009	0.001	0.291	0.025	0.023	0.000	0.097	30.953
Truck Crane - Greater than 300 ton	D	500	OFFROAD - Cranes	43.0%	0.529	179.940	0.014	0.006	1.421	0.052	0.048	0.002	0.155	181.979
Truck Crane - Greater than 200 ton	D	250	OFFROAD - Cranes	43.0%	0.295	112.058	0.009	0.003	0.993	0.035	0.032	0.001	0.104	113.128
Vibratory Roller 20 ton	D	175	OFFROAD - Rollers	43.0%	0.619	108.049	0.011	0.002	1.009	0.055	0.050	0.001	0.124	108.896

Notes:

¹ Capacity factors from SCAQMD Table A9-8-D

² Assuming ROG's are equivalent to VOCs

- Emission factors for on-road vehicles are based on results from Emfac Emissions Model 2007 Version 2.3 (HHDT-DSL=heavy heavy-duty trucks-diesel; MHD-DSL=medium heavy duty-diesel). EMFAC scenario year was 2010 and the selected area was Kern County. PM₁₀ values include break wear and tire wear.

- Emission factors for off-road vehicles are based on output from Offroad 2007, calendar year 2013 for Kern County.

On-Road Vehicles:

- PM_{2.5} Fraction of PM₁₀, Diesel: 0.920

Off-Road Vehicles:

- PM_{2.5} Fraction of PM₁₀, Diesel: 0.920

- CH₄ and N₂O factors are derived from California Climate Action Registry General Reporting Protocol Version 3.0 (April 2008), Table C.5 for LDT, MHD, and HHD diesel fueled trucks in the San Joaquin Valley Air Basin (MHD =HHD). These emissions are in g/mile. On-road vehicles are limited to 10 mph, which is used to convert to lb/hr. (See GHG Reference Info tab)

- N₂O factors for off-road vehicles are derived from California Climate Action Registry General Reporting Protocol Version 3.0 (April 2008), Table C.5 (distillate fuel factors for the industrial sector) using the following to convert from kg/gallon to lb/hp-hour, and then multiplying by the rated horsepower rating: 1 gallon/137,000 Btu, 7,000 Btu/hp-hour, and 2.2046 lb/kg. CH₄ factors are from the SCAQMD data.

CO ₂ GWP (SAR, 1996) =	1
CH ₄ GWP (SAR, 1996) =	21
N ₂ O GWP (SAR, 1996) =	310

Equipment Description	EMFAC designation	Horsepower	Source	Capacity Factor ¹	Emission Factors (lbs/hr)									
					CO	CO ₂	CH ₄	N ₂ O	NO _x	PM ₁₀	PM _{2.5}	SO _x	ROG ²	CO _{2e}
On-Road Vehicles														
Dump Truck	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0018	0.001	0.694	0.043	0.039	0.001	0.151	70.165
Service Truck	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0018	0.001	0.694	0.043	0.039	0.001	0.151	70.165
Pipe Haul Truck and Trailer (HHD-DSL)	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0018	0.001	0.694	0.043	0.039	0.001	0.151	70.165
Trucks - Pickup 3/4 ton	MHD-DSL		EMFAC	41.0%	0.155	33.180	0.0018	0.001	0.279	0.017	0.015	0.000	0.014	33.558
Truck - Water	HHD-DSL		EMFAC	41.0%	0.320	69.786	0.0018	0.001	0.694	0.043	0.039	0.001	0.151	70.165
Off Road Vehicles														
Fuel Type														
Air Compressor	D	50	OFFROAD - Air Compressors	48.0%	0.269	22.251	0.009	0.001	0.227	0.024	0.022	0.000	0.102	22.619
Bore Machine (Hydraulic)	D	50	OFFROAD - Bore/Drill Rigs	75.0%	0.228	31.009	0.003	0.001	0.257	0.012	0.011	0.000	0.029	31.238
Crane	D	250	OFFROAD - Cranes	43.0%	0.295	112.058	0.009	0.003	0.993	0.035	0.032	0.001	0.104	113.128
Backhoe	D	120	OFFROAD - Tractors/Loaders/Backhoes	46.5%	0.352	51.682	0.006	0.001	0.455	0.038	0.035	0.001	0.069	52.232
Excavator	D	120	OFFROAD - Excavators	58.0%	0.517	73.557	0.010	0.001	0.678	0.058	0.054	0.001	0.108	74.181
Forklift	D	50	OFFROAD - Forklifts	30.0%	0.167	14.659	0.004	0.001	0.145	0.013	0.012	0.000	0.048	14.925
Generator (Welding)	D	50	OFFROAD - Generator Sets	74.0%	0.276	30.595	0.009	0.001	0.291	0.025	0.023	0.000	0.097	30.953
Roller	D	50	OFFROAD - Rollers	57.5%	0.291	25.960	0.009	0.001	0.258	0.024	0.022	0.000	0.102	26.328
Pipe Bending Machine	D	50	OFFROAD - Other Construction Equipment	62.0%	0.265	27.964	0.007	0.001	0.258	0.020	0.019	0.000	0.075	28.281
RAIL														
AIR COMPRESSOR 185	D	49	OFFROAD - Air Compressors	48.0%	0.269	22.251	0.009	0.001	0.227	0.024	0.022	0.000	0.102	22.616
BOOM TRUCK 12 TON	D	300	EMFAC	41.0%	0.320	69.786	0.002	0.001	0.694	0.043	0.039	0.001	0.151	70.165
CAT 325 BACKHOE	D	168	OFFROAD - Tractors/Loaders/Backhoes	46.5%	0.585	101.296	0.009	0.000	0.768	0.043	0.039	0.001	0.098	101.482
CAT 330 BACKHOE	D	222	OFFROAD - Tractors/Loaders/Backhoes	46.5%	0.366	171.583	0.011	0.000	1.163	0.037	0.034	0.002	0.120	171.811
CAT DOZER D-6	D	185	OFFROAD - Crawler Tractors	59.0%	0.744	121.079	0.015	0.000	1.250	0.071	0.065	0.001	0.167	121.395
CAT MODEL 12 MOTOR GRADER	D	140	OFFROAD - Graders	57.5%	0.530	74.898	0.011	0.000	0.771	0.067	0.062	0.001	0.125	75.134
CAT ROLLER-COMPACTOR 563	D	145	OFFROAD - Rollers	57.5%	0.406	58.936	0.009	0.000	0.624	0.053	0.049	0.001	0.098	59.122
CAT RUBBER TIRE LOADER 966	D	253	OFFROAD - Rubber Tired Loaders	54.0%	0.368	148.843	0.011	0.000	1.210	0.042	0.038	0.002	0.126	149.081
CAT SCRAPER 615	D	265	OFFROAD - Scrapers	66.0%	0.641	209.282	0.020	0.000	2.044	0.079	0.073	0.002	0.225	209.709
CRANE-ROUGH TERRAIN 45T	D	173	OFFROAD - Cranes	43.0%	0.482	80.272	0.009	0.000	0.775	0.044	0.041	0.001	0.103	80.467
GENSET 5KW	D	5	OFFROAD - Generator Sets	74.0%	0.069	10.198	0.001	0.000	0.105	0.006	0.006	0.000	0.015	10.228
JOHN DEERE TRACTOR 9400	D	410	OFFROAD - Tractors/Loaders/Backhoes	46.5%	0.744	344.544	0.021	0.000	2.062	0.070	0.064	0.004	0.229	344.977
PICK-UP CRAFT	D	385	OFFROAD - Other Construction Equipment	62.0%	0.523	254.010	0.013	0.000	1.516	0.049	0.045	0.002	0.145	254.285
PICK-UP OVERHEAD	D	260	OFFROAD - Other Construction Equipment	62.0%	0.587	106.420	0.008	0.000	0.799	0.042	0.038	0.001	0.093	106.597
RAIL BALLAST REGULATOR	D	240	OFFROAD - Other Construction Equipment	62.0%	0.587	106.420	0.008	0.000	0.799	0.042	0.038	0.001	0.093	106.597
RAIL CLIP MACHINE	D	80	OFFROAD - Other Construction Equipment	62.0%	0.265	27.964	0.007	0.000	0.258	0.020	0.019	0.000	0.075	28.107
RAIL MOVER-SHUTTLE WAGON	D	250	OFFROAD - Other Construction Equipment	62.0%	0.587	106.420	0.008	0.000	0.799	0.042	0.038	0.001	0.093	106.597
RAIL TAMPER	D	260	OFFROAD - Other Construction Equipment	62.0%	0.587	106.420	0.008	0.000	0.799	0.042	0.038	0.001	0.093	106.597
RAIL WELDER	D	58	OFFROAD - Welders	45.0%	0.060	11.276	0.002	0.000	0.104	0.007	0.006	0.000	0.022	11.317
RAMEX WALK BEHIND COMPACTOR	D	10	OFFROAD - Plate Compactors	43.0%	0.026	4.310	0.000	0.000	0.031	0.001	0.001	0.000	0.005	4.319
TRI-AXLE DUMP TRUCK	D	450	EMFAC	41.0%	0.320	69.786	0.002	0.001	0.694	0.043	0.039	0.001	0.151	70.165
TRUCK FLATBED 14 FOOT	D	362	EMFAC	41.0%	0.320	69.786	0.002	0.001	0.694	0.043	0.039	0.001	0.151	70.165
TRUCK TRACTOR	D	450	OFFROAD - Off-Highway Trucks	41.0%	0.636	272.089	0.020	0.000	1.783	0.063	0.058	0.003	0.217	272.500
WATER TRUCK, 4M ON-ROAD	D	300	EMFAC	41.0%	0.320	69.786	0.002	0.001	0.694	0.043	0.039	0.001	0.151	70.165
WELDING MACHINE 350 AMP	D	25	OFFROAD - Welders	45.0%	0.060	11.276	0.002	0.000	0.104	0.007	0.006	0.000	0.022	11.317

Notes:
¹ Capacity factors from SCAQMD Table A9-8-D

² Assuming ROG_s are equivalent to VOC_s

- Emission factors for on-road vehicles are based on results from Emfac Emissions Model 2010 Version 2.3 (LDT-DSL=light duty class II trucks-diesel; HHD-DSL=heavy heavy-duty trucks-diesel; MHD-DSL=medium heavy duty-diesel). EMFAC scenario year was 2010.

- Emission factors for off-road vehicles are based on output from Offroad 2007, calendar year 2013 for Kern County.

On-Road Vehicles:
 - PM_{2.5} Fraction of PM₁₀, Diesel: 0.920

Off-Road Vehicles:
 - PM_{2.5} Fraction of PM₁₀, Diesel: 0.920

- CH₄ and N₂O factors are derived from California Climate Action Registry General Reporting Protocol Version 3.0 (April 2008), Table C.5 for LDT, MHD, and HHD diesel fueled trucks in the San Joaquin Valley Air Basin (MHD=HHD). These emissions are in g/mile. On-road vehicles are limited to 10 mph, which is used to convert to lb/hr. (See GHG Reference Info tab)

- N₂O factors for off-road vehicles are derived from California Climate Action Registry General Reporting Protocol Version 3.0 (April 2008), Table C.5 (distillate fuel factors for the industrial sector) using the following to convert from kg/gallon to lb/hp-hour, and then multiplying by the rated horsepower rating: 1 gallon/137,000 Btu, 7,000 Btu/hp-hour, and 2.2046 lb/kg. CH₄ factors are from the SCAQMD data.

CO₂ GWP (SAR, 1996) = 1
 CH₄ GWP (SAR, 1996) = 21
 N₂O GWP (SAR, 1996) = 310

HECA Total Combined Annual Criteria Pollutant Emissions

Equipment	Pollutant	NO _x	CO	VOC	SO ₂	PM ₁₀	PM _{2.5}
		tons/year					
HRS/CTG ⁽¹⁾		106.5	89.0	15.1	17.1	54.0	54.0
Coal Dryer ⁽¹⁾		17.0	12.7	2.4	2.8	5.6	5.6
Auxiliary Boiler		1.4	8.6	0.9	0.5	1.2	1.2
Tail Gas Thermal Oxidizer		13.4	11.2	0.3	8.3	0.4	0.4
CO₂ Vent			124.1	2.8			
Gasification Flare		2.5	18.5	0.01	0.02	0.03	0.03
Rectisol Flare		0.7	0.8	0.01	0.3	0.03	0.03
SRU Flare		0.1	0.2	0.003	0.4	0.006	0.006
Cooling Towers ⁽²⁾						25.5	15.3
Emergency Generators ⁽³⁾		0.2	0.8	0.1	0.001	0.02	0.02
Fire Water Pump		0.09	0.2	0.01	0.0003	0.001	0.001
Nitric Acid Unit		17					
Urea Pastillation Unit						0.2	0.2
Ammonium Nitrate Unit						0.8	0.8
Ammonia Startup Heater		0.04	0.14	0.02	0.01	0.02	0.02
Material Handling ⁽⁴⁾						2.3	2.3
Fugitives		0.005	6.0	16.7	0.1		
Total Annual		158.8	272.1	38.4	29.5	90.1	79.9

Source: HECA Project

Notes:

- (1) Total annual HRS/CTG and Coal Dryer emissions represent the maximum annual emissions during normal operations plus startup and shutdown emissions
- (2) Includes contributions from all three cooling towers
- (3) Includes contributions from both emergency generators
- (4) Material handling emissions are shown as the contribution of all dust collection points.

CO = carbon monoxide

HRS/CTG=Heat Recovery Steam Generator

CTG = combustion turbine generator

NO_x = nitrogen oxides

PM₁₀= particulate matter less than 10 microns in diameter

PM_{2.5}=particulate matter less than 2.5 microns in diameter

SO₂ = sulfur dioxide

VOCs = volatile organic compounds

Basis: MHI GT - Model: M501GAC

With PSA Off-gas and H2-rich Gas Duct Firing

Maximum Emissions based on Case 1 - On-peak with duct-firing at 97F ambient

CGT Max Fuel Input =	2583	x 10 ⁶ Btu/hr (HHV) of syngas
Duct Firing Max Fuel Input =	278	x 10 ⁶ Btu/hr (HHV) of PSA Off-gas and H2-rich syngas
HRSG stack gas =	255,463	lbmol/hr, dry, corrected to 15% O2

Total HRSG Flue Gas Emission Rates with Duct Firing of PSA Off-gas and H2-rich syngas		
	Emission Factors lb/10 ⁶ Btu (HHV)	Basis
NOx	0.011	2.5 ppmc
CO	0.008	3 ppmc
VOC	0.0015	1 ppmc
PM ₁₀ /PM _{2.5}	0.008	filterable (front-half) + condensible (back half)
SO2**	0.0002	2 ppmv total sulfur in syngas, 10 ppmv sulfur in PSA Off-gas
NH3		5 ppmc ammonia slip

Notes: Emission Factors are based on the maximum emissions from all of the cases examined (On-peak and Off-peak)
ppmc denotes ppm by volume, dry, corrected to 15% O2
** Maximum SO2 emission occurs for OFF-peak, 97 deg F (Case 2)

Maximum short-term emissions from HRSG stack, normal operations on peak

HRSG Emissions		
	lb/hr	Basis
NOx	25.0	Case 1 (ON Peak, 97 deg Ambient)
CO	18.3	Case 1 (ON Peak, 97 deg Ambient)
VOC	3.5	Case 1 (ON Peak, 97 deg Ambient)
PM ₁₀ /PM _{2.5}	12.9	Case 3 (ON Peak, 39 deg Ambient)
SO2**	4.1	Case 2 (OFF Peak, 97 deg Ambient)
NH3	18.5	Case 1 (ON Peak, 97 deg Ambient)

	Exhaust gas (lbmol/hr)	Exit velocity (m/s)	Exhaust flow (ft3/sec)	Exit velocity (ft/sec)
min HRSG fluegas to HRSG stack during ON peak (Case 1) =	167,092	16.40	22,356.58	53.81
Min HRSG fluegas to HRSG stack during OFF Peak (Case 2) =	126,704	12.44	16,952.70	40.80
HRSG fluegas to HRSG stack during ON Peak (Case 3) =	176,804	17.35	23,655.98	56.94

Annual average emissions from HRSG Stack

Basis: Case 5 (ON Peak, Avg. Ambient)

HRSG Emissions	
	lb/hr
NOx	24.9
CO	18.2
VOC	3.5
PM ₁₀ /PM _{2.5}	12.8
SO2*	4.1
NH3	18.4

	Exhaust gas (lbmol/hr)	Exit velocity (m/s)
HRSG fluegas to HRSG stack (Case 5) =	171,498	16.83

Maximum short-term emissions from coal dryer stack

Coal Dryer Emissions		
	lb/hr	Basis
NOx	4.4	Case 1 (ON Peak, 97 deg Ambient)
CO	3.2	Case 1 (ON Peak, 97 deg Ambient)
VOC	0.6	Case 1 (ON Peak, 97 deg Ambient)
PM ₁₀ /PM _{2.5}	1.4	Case 3 (ON Peak, 39 deg Ambient)
SO2	0.9	Case 2 (OFF Peak, 97 deg Ambient)
NH3	3.2	Case 1 (ON Peak, 97 deg Ambient)

*Baghouse PM control to 0.001 gr/dscf

	Exhaust gas (lbmol/hr)	Exit velocity (m/s)
Min HRSG fluegas to coal dryer (Case 4) =	28,788	5.84

Note: Coal dryer emission rates are relatively constant for both On- and OFF-peak operation.

Annual average emissions from coal dryer stack

Basis: Case 5 (ON Peak, Avg. Ambient)

Coal Dryer Emissions	
	lb/hr
NOx	4.2
CO	3.1
VOC	0.6
PM ₁₀ /PM _{2.5}	1.4
SO2	0.7
NH3	3.1

*Baghouse PM control to 0.001 gr/dscf

	Exhaust gas (lbmol/hr)	Exit velocity (m/s)
HRSG fluegas to coal dryer (Case 5) =	29,102	5.90

Startup/Shutdown - HRSG Stack & Coal Drying Stack
Information provided by MHI

Expected Emissions vs. CTG Load (Natural Gas)				
	CTG load			units
	80%	40%	20%	
NOx	42	25	18	ppmc
CO	130	2900	5000	ppmc
VOC	1.1	9	50	ppmc
PM ₁₀ /PM _{2.5}	15	15	15	lb/hr
SOx*	0.4	0.4	0.4	ppmc

Expected Emissions vs. CTG Load (Syngas)		
	CTG load	
	40%	units
NOx	19	ppmc
CO	39	ppmc
VOC	2	ppmc
PM ₁₀ /PM _{2.5}	13	lb/hr
SOx	2	ppmvw

Compound	lb/lbmol
NO2	46.01
CO	28.01
VOC	16.04
SO2	64.06
NH3	17.03

* 0.4 ppmc SO2 in fluegas corresponds to about 12.6 ppmv total sulfur in natural gas fuel.

HRSG/Coal Drying Total Exhaust Flow Basis				
Load/Fuel	80% on NG	40% on NG	20% on NG	40% on Syngas
O2 mol% (wet)	11.41%	14.15%	15.22%	11.74%
H2O mol% (wet)	14.10%	10.63%	9.28%	10.50%
MW	27.79 lb/lbmol	28.05 lb/lbmol	28.16 lb/lbmol	27.66 lb/lbmol
HRSG flue gas*	167,600 lbmol/hr	138,400 lbmol/hr	127,400 lbmol/hr	140,200 lbmol/hr
NOx Stack Conc (assumed)	4 ppmc	25 ppmc	18 ppmc	10 ppmc
CO Stack Conc (assumed)	5 ppmc	400 ppmc	1000 ppmc	20 ppmc
VOC Stack Conc (assumed)	2 ppmc	9 ppmc	50 ppmc	2 ppmc
NH3 slip	5 ppmc	0	0	5 ppmc
Turbine Fuel Flow				14,218 lbmol/hr
HRSG flue gas (wet)	4,657,604 lb/hr	3,882,120 lb/hr	3,587,584 lb/hr	3,877,932 lb/hr
HRSG flue gas (dry, corrected to 15% O2)	185,516 lbmol/hr	106,371 lbmol/hr	81,062 lbmol/hr	165,183 lbmol/hr
Duct Burner Gas HHV				85 MMBtu/hr
Coal Drying Flow (wet)		480,180 lb/hr		480,180 lb/hr

*Includes gas routed to coal dryer.

HRSG Startup													
Step	Duration (hrs)		SO2	NOx	CO	PM ₁₀ /PM _{2.5}	VOC	NH3	Description	Flow (lbmol/hr)	Exhaust flow (ft3/sec)	Exit velocity (ft/sec)	Exit velocity (m/s)
1. 20% on NG	0.5	lb/hr	2.1	67.1	2270	15.0	65	0	CTG ignition and synchronization	127,400	17,045.88	41.03	12.51
		lb	1.0	33.6	1135	7.5	32.4	0.0					
2. 40% on NG	2	lb/hr	2.4	107.2	1044	13.1	13	0	HRSG/STG Warm-up, Ramp CTG to 40%	121,300	16,229.71	39.06	11.91
		lb	4.8	214	2088	26.3	26.8	0.0					
3. 40% on Syngas	2	lb/hr	2.4	66.6	81	13	4.6	12.3	CTG fuel change over, Start up	123,100	16,470.54	39.64	12.08
		lb	5	133	162	26	9	24.6					
Tons/Startup			0.01	0.19	1.69	0.03	0.03	0.01					

*Coal drying starts at step 2 above.

Coal Drying Startup													
Step	Duration (hrs)		SO2	NOx	CO	PM ₁₀ /PM _{2.5}	VOC	NH3	Description	Flow (lbmol/hr)	Exhaust flow (ft3/sec)	Exit velocity (ft/sec)	Exit velocity (m/s)
2. 40% on NG	2	lb/hr	0.3	15.1	147.4	0.9	1.9	0.0	Gasifier fuel changeover	17,100	2,287.95	11.38	3.47
		lb	0.7	30.3	294.7	1.9	3.8	0.0					
3. 40% on Syngas	2	lb/hr	0.3	9.4	11.5	0.9	0.7	1.7	GTG fuel change over, Start up	17,400	2,328.09	11.58	3.53
		lb	0.7	19	23	2	1	3.5					
Tons/Startup			0.00	0.02	0.16	0.00	0.00	0.00					

*PM emission rate based on 0.001 grain/dscf

HRSG Shutdown													
Step	Duration (hrs)		SO2	NOx	CO	PM ₁₀ /PM _{2.5}	VOC	NH3	Description	Flow (lbmol/hr)	Exhaust flow (ft3/sec)	Exit velocity (ft/sec)	Exit velocity (m/s)
1. 40% on Syngas	4	lb/hr	2.4	66.6	81.0	13	4.6	12.3	PSA, Ammonia and Urea plant shutdown, Gasifier to 60%, CTG to 40%	123,100	16,470.54	39.64	12.08
		lb	9.6	266	324	52.6	18.5	49.2					
2. 40% on NG	3	lb/hr	2.7	122	1191	15.0	15.3	0.0	CTG fuel change over, Gasifier depressurization	138,400	18,517.65	44.57	13.58
		lb	8.2	367	3574	45.0	45.9	0.0					
3. 20% on NG	2	lb/hr	2.1	67.1	2270	15.0	64.8	0.0	Minimum plant load on NG	127,400	17,045.88	41.03	12.51
		lb	4.2	134	4539	30.0	129.7	0.0					
Tons/Shutdown			0.01	0.38	4.22	0.06	0.10	0.02					

Coal Drying Shutdown													
Step	Duration (hrs)		SO2	NOx	CO	PM ₁₀ /PM _{2.5}	VOC	NH3	Description	Flow (lbmol/hr)	Exhaust flow (ft3/sec)	Exit velocity (ft/sec)	Exit velocity (m/s)
1. 40% on Syngas	4	lb/hr	0.3	9.4	11.5	0.9	0.7	1.7	PSA, Ammonia and Urea plant shutdown, Gasifier to 60%, CTG to 40%	17,400	2,328.09	11.58	3.53
		lb	1.4	37.6	45.8	3.8	2.6	7.0					
Tons/Startup			0.00	0.02	0.02	0.00	0.00	0.00					

*PM emission rate based on 0.001 grain/dscf

CTG steady state operation at 80% load on natural gas for 2 weeks per year

HRSG Emissions - Natural Gas Operations													
Step	Duration (hrs)		SO2	NOx (4 ppmc)	CO (5 ppmc)	PM ₁₀ /PM _{2.5}	VOC (2 ppmc)	NH3 (5 ppmc)	Description	Flow (lbmol/hr)	Exhaust flow (ft3/sec)	Exit velocity (ft/sec)	Exit velocity (m/s)
1. 80% on NG	336	lb/hr	4.7	34.1	28.0	15.0	5.9	15.8	CTG operation at 80% load on NG	150,700	20,163.37	48.53	14.79
		lb	1596	11469	8727	5040	1995	5298					
Tons/yr			0.80	5.73	4.36	2.52	1.00	2.65					
Natural gas heat input (HHV)	2400	Emission Factors lb/MMBtu (HHV)	0.002	0.015	0.011	0.007	0.003	0.007					

Heat Input = 2167x10⁶ Btu/hr, LHV (approx 2400x10⁶ btu/hr, HHV)

HRSG & Coal Dryer Maximum Annual Operation Emissions

	HRSG, ton/yr				Gasifier Coal Dryer, ton/yr		
	SU & SD	Normal Op	Nat Gas BU	Total	SU & SD	Normal Op	Total
NOx	1.15	99.6	5.73	106.5	0.09	16.9	17.0
CO	11.8	72.8	4.36	89.0	0.36	12.4	12.7
VOC	0.26	13.9	1.00	15.1	0.01	2.4	2.4
PM ₁₀ /PM _{2.5}	0.19	51.3	2.52	54.0	0.01	5.6	5.6
SO ₂ *	0.032	16.3	0.80	17.1	0.00	2.8	2.8
NH ₃	0.07	73.6	2.65	76.4	0.01	12.5	12.5

Maximum Annual Operation:

SU & SD 2 per year
 Normal op 8000 hr/yr
 Nat gas op 336 hr/yr

Annualized Startup/Shutdown Emission rate for NO ₂ 1-hr NAAQS				
Source	HRSG		Coal Dryer	
	Startup, Shutdown, Natural Gas	Normal On-peak (Case 1)	Startup, Shutdown	Normal On-peak (Case 1)
Emission Scenario				
Emission rate (lb/hr)	1.57	25.01	0.02	4.4

Normal operations are higher, therefore normal operating emissions used in NAAQS modeling

CALCULATIONS FOR COMBINED CYCLE EMISSIONS

Basis: MHI Data for 501GAC, 1 on 1 with O2 Blown Gasifier (Lee Ranch Coal 75cal%/ Carson High Sulfur Coke 25cal%)

	Case 1	Case 2	Case 3	Case 4	Case 5	Case 6
Ambient temp, deg F	97	97	39	39	65	65
ON Peak/OFF Peak	ON	OFF	ON	OFF	ON	OFF
HRSG Flue Gas Split to Coal Dryer						
Flue gas to coal dryer, lbmol/hr (wet)	29,208	28,996	28,996	28,788	29,102	28,996
Flue gas to HRSG stack, lbmol/hr (w)	167,092	126,704	176,804	142,412	171,498	135,904
Coal Dryer Stack Emissions						
NOx, lb/hr	4.4	4.3	4.1	3.8	4.2	4.0
CO, lb/hr	3.2	3.1	3.0	2.8	3.1	2.9
VOC, lb/hr	0.61	0.59	0.57	0.52	0.59	0.55
Particulate, lb/hr (3)	1.4	1.4	1.4	1.4	1.4	1.4
SO2, lb/hr	0.7	0.9	0.7	0.8	0.7	0.8
NH3, lb/hr	3.23	3.16	3.0	2.8	3.1	2.9
HRSG Stack Emissions						
NOx, lb/hr	25.01	18.7	24.96	18.7	24.9	18.6
CO, lb/hr	18.3	13.6	18.2	13.6	18.2	13.6
VOC, lb/hr	3.48	2.60	3.47	2.59	3.47	2.59
Particulate, lb/hr	12.77	12.21	12.89	12.48	12.82	12.36
SO2, lb/hr	4.06	4.09	4.09	4.03	4.07	3.98
NH3, lb/hr	18.5	13.8	18.4	13.8	18.4	13.8

Notes:

- (1) "ppmc" denotes parts per million by volume, dry, corrected to 15% O2
- (2) Sulfur in the PSA Off-gas is based on the total sulfur quantity in the feed to the PSA
- (3) PM emission from coal dryer based on stack baghouse outlet dust loading of 0.001 grain/dscf.

11/13/2012

Description

Mainly used for startups, could be used for other purposes, primarily during power block outages.

Maximum steam generation 150,000 lb/hr
 Maximum heat release 213 10⁶ Btu/hr, HHV
 Natural gas fuel, only

Emission factors		
	lb/10⁶ Btu, HHV	Basis
SO2	0.00204	12.65 ppmv total sulfur in pipeline natural gas (max short-term)
NOx	0.006	Low NOx burner and SCR, 5 ppmvd (3% O2)
CO	0.037	50 ppmvd (3% O2)
PM ₁₀ /PM _{2.5}	0.005	Similar equipment from previous project
VOC	0.004	Similar equipment from previous project
NH3	0.0022	5 ppmvd (3% O2) NH3 slip

Emissions		
	Max short-term lb/hr (1)	Annual average ton/yr (2)
SO2	0.4	0.48
NOx	1.3	1.4
CO	7.9	8.6
PM ₁₀ /PM _{2.5}	1.07	1.17
VOC	0.85	0.93
NH3	0.47	0.51

Notes:

- (1) Maximum 1-hr, 3-hr, 8-hr, and 24-hr average emission rates.
- (2) Maximum annual capacity factor of 25% (i.e., annual fuel consumption less than 0.25 x 8760 hr/yr x 213 million Btu/hr = 466 billion Btu/yr)

Description

The Tail Gas Thermal Oxidizer (TGTO) is primarily intended to safely dispose of SRU tail gas in the event of an emergency or upset. The TGTO will also be used to dispose of waste gas during SRU startups and to further dispose of miscellaneous vent streams from the gasification area. These vent streams may contain trace amounts of reduced sulfur compounds and/or ammonia that could cause nuisance odors if vented directly to the atmosphere.

Process Vent Disposal

Assume nominal natural gas fuel consumption = 13 million Btu/hr
 Assume an allowance of 2 lb/hr SO₂ emission to account for sulfur in the various vent streams plus fuel.

Emission Calculations

NO_x = 0.24 lb/10⁶ Btu, HHV (based on previous project, 54 ppmvd @ 3% O₂)
 = 3.1 lb/hr

CO = 0.2 lb/10⁶ Btu, HHV (based on previous project, 74 ppmvd @ 3% O₂)
 = 2.6 lb/hr

SO₂ = 2 lb/hr

VOC = 0.006 lb/10⁶ Btu, HHV (AP-42, Table 1.4 -2)
 = 0.1 lb/hr

PM₁₀/PM_{2.5} = 0.008 lb/10⁶ Btu, HHV (AP-42, Table 1.4 -2)
 = 0.1 lb/hr

SRU startup natural gas combustion products disposal

Waste gas

Natural gas fuel 80 x 10⁶ Btu/hr, HHV

Emission Calculations

(emission factors same as above)

NO_x = 0.24 lb/10⁶ Btu, HHV
 = 19.2 lb/hr

CO = 0.2 lb/10⁶ Btu, HHV
 = 16.0 lb/hr

SO₂ = 0.00204 lb/10⁶ Btu, HHV
 = 0.16 lb/hr

VOC = 0.006 lb/10⁶ Btu, HHV
 = 0.48 lb/hr

PM₁₀/PM_{2.5} = 0.008 lb/10⁶ Btu, HHV
 = 0.64 lb/hr

Maximum Short-term Emission Rates

	<u>lb/hr</u>
NO _x	22.3
CO	18.6
SO ₂	2.2
VOC	0.6
PM ₁₀ /PM _{2.5}	0.7

Annualized Startup Emission rate for NO₂ 1-hr NAAQS

<u>lb/hr</u>
0.1223

Normal operations are higher, therefore normal operating emissions used in NAAQS modeling

11/13/2012

Annual Emission Calculations

Assumed annual operating scenario

TGTO normal operation for disposing miscellaneous vent gas

8314 hr/yr

NOx =	13.0 ton/yr
CO =	10.8 ton/yr
SO2 =	8.3 ton/yr
VOC =	0.32 ton/yr
PM ₁₀ /PM _{2.5} =	0.43 ton/yr

SRU startup hrs/yr = 48 (approx 2 events @ 80 x 10⁶ Btu/hr)

NOx =	0.461 ton/yr
CO =	0.3840 ton/yr
SO2 =	0.0039 ton/yr
VOC =	0.0115 ton/yr
PM ₁₀ /PM _{2.5} =	0.0154 ton/yr

Total annual emission

NOx =	13.43 ton/yr
CO =	11.19 ton/yr
SO2 =	8.32 ton/yr
VOC =	0.34 ton/yr
PM ₁₀ /PM _{2.5} =	0.45 ton/yr

11/13/2012

CO2 Vent Maximum Operations**Short-term Emission Rates**

Total flow =	761,400 lb/hr	*Based on 380.7 stph CO2 to pipeline from
=	17,584 lbmol/hr	Plant Performance Study
H2S =	10 ppmv	
=	6.0 lb/hr	
COS =	10 ppmv	
	10.6 lb/hr	
CO =	1000 ppmv	(ranges from 500 to 1000 ppmv)
=	492 lb/hr	
VOC (MeOH) =	40 ppmv	
	11 lb/hr (as CH4)	

Annual Emissions

Assume	21 days/yr CO2 venting at full rate
	10 ppmv COS, annual average concentration
H2S =	1.5 ton/yr (based on 10 ppmv)
COS =	2.7 ton/yr (as COS, based on 10 ppmv)
CO =	124 ton/yr (based on 1000 ppmv)
VOC =	2.8 ton/yr (as CH4, based on 40 ppmv)

Note: These emissions represent the maximum emissions associated with Infrequent venting of product CO2.

Emission factors

	lb/10 ⁶ Btu, HHV	Basis
Normal Operation (each flare) - pilots only, natural gas fuel		
SO2	0.00204	12.65 ppmv total sulfur in pipeline natural gas
NOx	0.068	Supplier data
CO	0.08	Supplier data
PM ₁₀ /PM _{2.5}	0.003	Supplier data
VOC	0.0013	99% VOC destruction for typical natural gas
Gasifier Startup - waste gases or H2-rich gas to Gasification Flare		
SO2	negligible	Startup - no sulfur in startup feed
NOx	0.068	Supplier data
CO (1)	2	Supplier data (98% destruction of CO in waste gas)
CO (2)	0.37	Supplier data
PM ₁₀ /PM _{2.5}	negligible	Supplier data
VOC	negligible	no VOC in waste gas or H2-rich gas

(1) Unshifted syngas

(2) Shifted syngas

Short-term Emission Calculations

Normal Operation - include pilots only, natural gas fuel

Maximum emissions include max of startup or shutdown plus pilot

Gasification Flare pilot fuel = 0.5 x 10⁶ Btu/hr
 SRU and Rectisol Flares pilot fuel = 0.3 x 10⁶ Btu/hr, each

	Pilot lb/hr	Max hourly emissions lb/hr	Max daily emissions lb/hr
Gasification Flare			
SO2	0.00102	6.0	0.2
NOx	0.03	199.0	28.7
CO	0.04	4772.0	283.0
PM ₁₀ /PM _{2.5}	0.0015	8.8	0.4
VOC	0.0007	3.8	0.2
SRU Flare			
SO2	0.0006	18.4	18.4
NOx	0.020	2.5	2.5
CO	0.0240	2.9	2.9
PM ₁₀ /PM _{2.5}	0.0009	0.1	0.1
VOC	0.0004	0.05	0.05
Rectisol Flare			
SO2	0.0006	15.0	15.0
NOx	0.020	29.3	29.3
CO	0.0240	34.4	34.4
PM ₁₀ /PM _{2.5}	0.0009	1.3	1.3
VOC	0.0004	0.6	0.6

Startup/Shutdown - Gasification Flare

*Based on Startup/Shutdown Procedures provided by MHI for the PurGen One Project

Startup								
Step	Duration (hrs)	Heat Input (mmbtu/hr)		SO2	Nox	CO	PM ₁₀ /PM _{2.5}	VOC
2. Flaring NG	3	2,926	lb/hr	6.0	199.0	234.1	8.8	3.8
			lb	17.9	597.0	702.3	26.3	11.4
3. Flaring Unshifted Syngas	2	2,386	lb/hr	0.0	162.2	4772.0	0.0	0.0
			lb	0.0	324.5	9544.0	0.0	0.0
4. Flaring Shifted Syngas	5	2,413	lb/hr	0.0	164.1	892.8	0.0	0.0
			lb	0.0	820.4	4464.1	0.0	0.0
Tons/Startup				0.01	0.87	7.36	0.01	0.01

Shutdown								
Step	hrs	mmbtu/hr		SO2	Nox	CO	PM ₁₀ /PM _{2.5}	VOC
1. Flaring Shifted Syngas	4	2,413	lb/hr	0	164	893	0	0
			lb	0	656	3,571	0	0
Tons/Shutdown				0.00	0.33	1.79	0.00	0.00

Gasification Flare

Pilot gas =

4380 x 10⁶ Btu

2 startups/shutdowns per year

Gasification Flare Annual Emissions

	ton/yr		
	S/U and S/D	Pilot	Total
SO2	0.02	0.004	0.022
NOx	2.40	0.149	2.547
CO	18.28	0.175	18.457
PM ₁₀ /PM _{2.5}	0.026	0.007	0.033
VOC	0.01	0.003	0.014

Annualized Startup/Shut down Emission rate for NO2 1-hr NAAQS

lb/hr
0.55

Startup/Shutdown Operation - SRU Flare

Acid gas vent to elevated flare prior to introducing to SRU

Acid gas = 4600 lb/hr SO2 = 72 lbmol/hr H2S

Assume 99.6% sulfur removal for caustic scrubber:

Scrubbed acid gas = 18.4 lb/hr SO2

plus approx 25,000 to 140,000 scf/hr of mostly CO2 and other inerts

Assume 36 x 10⁶ Btu/hr of natural gas assist fuel

added to scrubbed acid gas for flaring.

Approximate heating value of mixed gas to flare

= 36 x 10⁶ Btu / (140,000 + 36,000) scf

= 205 Btu/scf, adequate for combustion

Estimated Startup SRU Flare Emissions - flaring scrubbed acid gas

	lb/hr
SO2	18.4
NOx	2.4
CO	2.9
PM ₁₀ /PM _{2.5}	0.11
VOC	0.05

99.6% effective caustic scrubber

(Emissions for NOX, CO, PM10, and VOC based on factors for natural gas pilots above)

SRU Flare

SRU startup vent gas to flare 1) = 40 hr /yr
 Pilot gas = 2628 x 10⁶ Btu

SRU Flare Annual Emissions

	ton/yr		
	S/U and S/D	Pilot	Total
SO2	0.368	0.003	0.371
NOx	0.049	0.09	0.14
CO	0.058	0.11	0.16
PM ₁₀ /PM _{2.5}	0.002	0.004	0.006
VOC	0.001	0.002	0.003

Annualized Startup/Shut down Emission rate for NO2 1-hr NAAQS

lb/hr
 0.01

Startup Operation - Rectisol Flare

CO2 gas vent to Rectisol Flare until within product specification
 Vent gas flow = 4,542 lbmol/hr = 430 x 10⁶ Btu/hr, HHV
 Sulfur in vent gas = 50 ppmv,max

Estimated Startup Rectisol Flare Emissions

	lb/hr
SO2	15
NOx	29.2
CO	34.4
PM ₁₀ /PM _{2.5}	1.3
VOC	0.6

(Emissions for NOX, CO, PM10, and VOC based on factors for natural gas pilots above)

Rectisol Flare

Rectisol startup vent gas to flare = 40 hr /yr
 Pilot gas = 2628 x 10⁶ Btu

Rectisol Flare Annual Emissions

	ton/yr		
	S/U and S/D	Pilot	Total
SO2	0.30	0.003	0.303
NOx	0.58	0.1	0.674
CO	0.69	0.1	0.793
PM ₁₀ /PM _{2.5}	0.03	0.004	0.030
VOC	0.01	0.002	0.013

Annualized Startup/Shut down Emission rate for NO2 1-hr NAAQS

lb/hr
 0.13

Flare Stack Parameters

11/13/2012

Parameter	Rectisol Flare (during startup and shutdown)	Rectisol Flare (during normal pilot gas mode)	Rectisol Flare Annualized for NO2 1-hr NAAQS	Gasification Flare (during startup flare nitrogen)	Gasification Flare (during startup flare unshifted syngas gas)	Gasification Flare (during startup flare shifted syngas, sweet)	Gasification Flare (during normal pilot gas mode)	Gasification Flare annualized for NO2 1-hr NAAQS	SRU Flare (during Gasifier Startup and Shutdown)	SRU Flare (during normal pilot gas mode)	SRU Flare Annualized for NO2 1-hr NAAQS
Heat release rate for flare+pilot, (10 ³ Btu/hr HHV)	430	0.3	2.263	2,926	2,386	2,413	0.5	4.526	36	0.3	0.464
H = Total Heat release rate (cal/s)	3.01E+07	2.10E+04	1.58E+05	2.05E+08	1.67E+08	1.69E+08	3.50E+04	3.17E+05	2.52E+06	2.10E+04	3.25E+04
Fb = Buoyancy flux	5.00E+02	3.49E-01	2.63E+00	3.40E+03	2.77E+03	2.80E+03	5.81E-01	5.26E+00	4.18E+01	3.49E-01	5.40E-01
QH = sensible heat release rate	1.35E+07	9.45E+03	7.13E+04	9.22E+07	7.52E+07	7.60E+07	1.57E+04	1.43E+05	1.13E+06	9.45E+03	1.46E+04
Actual Stack height (m)	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2	76.2
GEP stack height for modeling (m)	65	65	65	65	65	65	65	65	65	65	65
AERMOD Input parameters											
He = Effective stack height (m) as calculated in SCREEN3	82.13	65.53	66.39	107.84	103.85	104.06	65.68	66.94	70.23	65.53	65.65
T = Stack temperature (K)	1273	1273	1273	1273	1273	1273	1273	1273	1273	1273	1273
v = Exit velocity (m/s)	20	20	20	20	20	20	20	20	20	20	20
d = effective stack diameter (m)	3.636	0.096	0.264	9.486	8.565	8.614	0.124	0.373	1.052	0.096	0.119

Flare stack parameters are based on calculated using the SCREEN3 technique

Fb = Buoyancy flux = 1.66 x 10⁻⁵ x H

QH = sensible heat release rate = 0.45 x H

He = Effective stack height (m) = Hs + 4.56E-03 * H^{0.478}

BTU/hr to cal/sec 0.06999882

Cooling Tower Operating Data and Emission Calculation				
Parameter	Process	Power Block	ASU	Basis
Cooling water (CW) circulation rate, gpm	162,582	95,500	44,876	Typical plant performance
CW circulation rate, million lb/hr	81	48	22	
CW dissolved solids, ppmw	9,000	9,000	2,000	(See note)
Drift, fraction of circulating CW	0.0005%	0.0005%	0.0005%	Expected BACT
PM10 emission rate, lb/hr	3.7	2.1	0.2	Calculated
PM10 emission rate, ton/yr	15.2	9.3	0.9	Calculated
PM2.5 emission rate, lb/hr	2.2	1.3	0.1	PM2.5 portion is equal to 60% of PM10
PM2.5 emission rate, ton/yr	9.1	5.6	0.6	PM2.5 portion is equal to 60% of PM10
Annual operation (hours/yr)	8314	8668	8314	
Cells per cooling tower	13	12	4	

Notes: Basis: Supplier data
 Assumed maximum TDS in circulating cooling water, normally TDS will be less.
 Each tower assumed to operate at full capacity, when operating.
 Cooling water circulation rates and dissolved solids concentrations may vary, but in combination will not exceed the stated particulate emission rates.
 Portion of PM10 that is PM2.5 60%

Emergency Generator - Expected Emergency Operation and Maintenance

Total Hours of Operation	50	hr/yr		
Generator Specification	2,922	Bhp		
Generator Pollutant Emission Factors (per generator)				
NOx (g/Bhp/hr)	0.50			
CO (g/Bhp/hr)	2.60			
VOC (g/Bhp/hr)	0.30			
SO ₂ (g/Bhp/hr)	N/A			
PM ₁₀ = PM _{2.5} (g/Bhp/hr)	0.07			
Source: CARB Tier 4 Interim Standard				
Generator Pollutant Emission Rates (per generator)				
	Generator Emissions			
Pollutant	lb/hr	lb/day	lb/yr	ton/yr
NOx	3.22	3.22	161.04	0.08
CO	16.75	16.75	837.43	0.42
VOC	1.93	1.93	96.63	0.05
SO ₂	0.03	0.03	1.40	0.00
PM ₁₀ = PM _{2.5}	0.45	0.45	22.55	0.01

Fuel sulfur content = 15 ppmw Pounds per day assumes 1 hour of operation for maintenance and testing per engine.
 SO₂ emissions = 0.20 lb SO₂/1000 gal
 Fuel flow 140.00 gal/hr

Please note that there are two generators; all emissions are shown for individual generators.

Modeling Worst-Case 1 hr Emissions (per generator)

Annualized lb/hr for NO2 1-hr NAAQS

NOx (g/sec)	0.4	0.0184
CO (g/sec)	2.1	
SO ₂ (g/sec)	0.004	

Only NOx, CO, and SO₂ are considered for an average 1-hour Ambient Air Quality Standard.

Parameters

Days per year:	365
Hours per day:	24
Minutes per hour:	60
Seconds per minute:	60

Modeling Worst-Case 3 hr Emissions (per generator)

SO ₂ (lb/3-hr)	0.03
SO ₂ (g/sec)	0.001

Only SO₂ is considered for an average 3-hour Ambient Air Quality Standard.
 Pounds per 3-hr assumes two (2) hours of operation.

Modeling Worst-Case 8 hr Emissions (per generator)

CO (lb/8-hr)	16.75
CO (g/sec)	0.26

Only CO is considered for an average 8-hour Ambient Air Quality Standard.
 Pounds per 8-hr assumes two (2) hours of operation.

Modeling Worst-Case 24 Hour Emissions (per generator)

SO ₂ (lb/24-hr)	0.03
SO ₂ (g/sec)	0.0001
PM ₁₀ = PM _{2.5} (lb/24-hr)	0.45
PM ₁₀ = PM _{2.5} (g/sec)	0.002

Only SO₂ and PM are considered for an average 24-hour Ambient Air Quality Standard.
 Pounds per 24-hr assumes two (2) hours of operation.

Modeling Annual Average Emissions (per generator)

NOx (g/sec)	0.002
CO (g/sec)	0.012
VOC (g/sec)	0.001
SO ₂ (g/sec)	0.00002
PM ₁₀ = PM _{2.5} (g/sec)	0.0003

**Annual Emissions (tons/yr)
per generator both generators**

0.081	0.161
0.419	0.837
0.048	0.097
0.001	0.001
0.011	0.023

Fire Water Pump - Expected Emergency Operation and Maintenance

Total Hours of Operation	100	hr/yr
Fire Water Pump Specification	556	Bhp

Fire Water Pump Pollutant Emission Factors

NOx (g/Bhp/hr)	1.50
CO (g/Bhp/hr)	2.60
VOC (g/Bhp/hr)	0.14
SO ₂ (g/Bhp/hr)	N/A
PM ₁₀ = PM _{2.5} (g/Bhp/hr)	0.015

Source: CARB Tier 4 Interim Standard

Fire Water Pump Pollutant Emission Rates

Pollutant	Fire Water Pump Emissions			
	lb/hr	lb/day	lb/yr	ton/yr
NOx	1.84	3.68	183.86	0.1
CO	3.19	6.37	318.69	0.2
VOC	0.17	0.34	17.16	0.01
SO ₂	0.01	0.01	0.56	0.0003
PM ₁₀ = PM _{2.5}	0.02	0.04	1.84	0.00

Fuel sulfur content = 15 ppmw Pounds per day assumes two (2) hours of operation for maintenance and testing.
 SO₂ emissions = 0.20 lb SO₂/1000 gal
 Fuel flow 28.00 gal/hr

Modeling Worst-Case 1 hr Emissions

NOx (g/sec)	0.2	0.02
CO (g/sec)	0.4	
SO ₂ (g/sec)	0.0007	

Annualized lb/hr for NO2 1-hr NAAQS

Parameters

Days per year:	365
Hours per day:	24
Minutes per hour:	60
Seconds per minute:	60

Only NOx, CO, and SO₂ are considered for an average 1-hour Ambient Air Quality Standard

Modeling Worst-Case 3 hr Emissions

SO ₂ (lb/3-hr)	0.01
SO ₂ (g/sec)	0.0005

Only SO₂ is considered for an average 3-hour Ambient Air Quality Standard.
 Pounds per 3-hr assumes two (2) hours of operation.

Modeling Worst-Case 8 hr Emissions

CO (lb/8-hr)	6.37
CO (g/sec)	0.1

Only CO is considered for an average 8-hour Ambient Air Quality Standard.
 Pounds per 8-hr assumes two (2) hours of operation.

Modeling Worst-Case 24 Hour Emissions

SO ₂ (lb/24-hr)	0.01
SO ₂ (g/sec)	0.0001
PM ₁₀ = PM _{2.5} (lb/24-hr)	0.04
PM ₁₀ = PM _{2.5} (g/sec)	0.0002

Only SO₂ and PM are considered for an average 24-hour Ambient Air Quality Standard.
 Pounds per 24-hr assumes two (2) hours of operation.

Modeling Annual Average Emissions

NOx (g/sec)	0.003	0.092
CO (g/sec)	0.005	0.159
VOC (g/sec)	0.0002	0.009
SO ₂ (g/sec)	0.00001	0.000
PM ₁₀ = PM _{2.5} (g/sec)	0.00003	0.001

tons/yr

11/13/2012

Ammonia Synthesis Plant Startup Heater

Maximum heat release 55 10⁶ Btu/hr, HHV
 Maximum annual usage: 7,700 10⁶ Btu/yr, HHV
 (equivalent to 140 hours @ full capacity)

Emission factors

	lb/10⁶ Btu, HHV	Basis
SO2	0.00204	12.65 ppmv total sulfur in pipeline natural gas (max short-term)
NOx	0.011	Low NOx burner, 9 ppmvd (3% O2)
CO	0.037	50 ppmvd (3% O2)
PM ₁₀ /PM _{2.5}	0.005	Similar equipment from previous project
VOC	0.004	Similar equipment from previous project

	Max short-term lb/hr	Annual average ton/yr
SO2	0.1	0.0079
NOx	0.6	0.0420
CO	2.0	0.1425
PM ₁₀ /PM _{2.5}	0.3	0.0193
VOC	0.2	0.0154

**Annualized Startup Emission rate
for NO2 1-hr NAAQS**

lb/hr
 0.010

Used only for Ammonia Plant Startup only.
 Natural gas fuel

Urea HP & LP Absorber Emission Calculation

Reference Plant		HECA	
Plant Capacity =	3,360 tpd (metric)	Plant Capacity =	1,701 stpd
Urea HP Absorber NH3 =	11 kg/hr	Urea HP Absorber NH3 =	11.1 lb/hr
Urea LP Absorber NH3 =	2 kg/hr	Urea LP Absorber NH3 =	2.0 lb/hr

Reference plant information is from technical proposal provided by UreaCasale for the SCS PurGen One project.

Urea Pastillation Emission Calculation

Reference Plant		HECA	
Plant Max Capacity =	3,855 stpd	Plant Capacity =	1,701 stpd
Total Air Flow =	21,000 m ³ /hr	NH3 Emission =	1.02 lb/hr
Ammonia Concentration =	50 mg/m ³	Urea Dust Emission =	0.05 lb/hr
Urea Dust =	0.001 gr/dscf	Annual operating hours	8052 hours/year
		PM Annual Emissions =	0.20 tons/yr

Reference plant information provided by Sandvik Fellbach for the SCS PurGen One project.

All PM emissions are PM2.5 or smaller

Nitric Acid Plant Emission Calculation

HECA	
Nitric Acid Production =	501 STPD
NOx Emissions Factor* =	0.20 lb/T
NOx Emissions =	4.18 lb/hr
NH3 Emissions =	1.0 lb/hr
Annual operating hours	8052 hours/year
NOx Annual Emissions =	16.8 tons/yr

*Emission factor based on use of the Udhe EnviNOx system. Approx 15 ppmv NOx in vent gas
 50% NO2/NOx in-stack ratio used in NAAQS modeling

Ammonium Nitrate Plant Emission Calculation

HECA	
Ammonium Nitrate Production =	636 STPD
PM Emissions =	0.20 lb/hr
Annual operating hours	8000 hours/year
PM Annual Emissions =	0.80 tons/yr

Vendor provided emission rate

All PM emissions are PM2.5 or smaller

Material Handling

Emissions Summary

Hydrogen Energy California LLC
HECA Project

11/13/2012

Emission Pt ID	Material Handling Emissions						Stack Parameters for Modeling			
	Operating Capacity		Flow	Grain Loading	Emissions ⁽³⁾		Stack Diameter	Stack Height	Stack velocity	Stack velocity
	hr/day	day/week	ACFM	gr/dscf	Total PM (lb/hr)	Total PM (tons/yr)	ft	ft	(ft/sec)	(m/s)
Coal/Coke Storage and Handling										
17 Feedstock Rail Unloading Vent	6	5	20,000	0.001	0.17	0.13	3	30	47.2	14.4
18 Feedstock Transfer Tower 2 ⁽¹⁾	12	7	1,500	0.001	0.01	0.03	0.83	100	46.2	14.1
19 Feedstock Crusher Vent	12	7	12,600	0.001	0.11	0.24	2.5	100	42.8	13.0
20 Feedstock Truck Unloading Vent	12	5	80,000	0.001	0.69	1.07	6	60	47.2	14.4
21 Feedstock Bunkers Vent	12	7	12,600	0.001	0.11	0.24	2.5	240	42.8	13.0
22 Feedstock Transfer Tower 1	12	5	1,500	0.001	0.01	0.02	0.83	100	46.2	14.1
Urea Storage and Handling										
30 Urea Bucket Elevator	24	7	1,500	0.001	0.01	0.06	0.83	50	46.2	14.1
31 Urea Transfer Tower 1	24	7	1,500	0.001	0.01	0.06	0.83	100	46.2	14.1
32 Urea Transfer Tower 2	24	1.75	1,500	0.001	0.01	0.01	0.83	100	46.2	14.1
33 Urea Transfer Tower 3	24	3.5	1,500	0.001	0.01	0.03	0.83	100	46.2	14.1
34 Urea Transfer Tower 4	24	1.75	1,500	0.001	0.01	0.01	0.83	100	46.2	14.1
35 Urea Transfer Tower 5	8	5	1,500	0.001	0.01	0.01	0.83	100	46.2	14.1
23 Urea Loading Vent	8	5	20,000	0.001	0.17	0.18	3	30	47.2	14.4
Gasification Solids Storage and Handling										
24 Gasification Solids Bucket Elevator	24	7	3,000	0.001	0.03	0.11	1.17	30	46.5	14.2
25 Gasification Solids Pad - stacking ⁽²⁾	24	7	35 tph	NA	0.006	0.02	NA	NA	NA	NA
25 Gasification Solids Pad - reclaim ⁽²⁾	24	7	35 tph	NA	0.010	0.04	NA	NA	NA	NA
28 Gasification Solids Transfer Tower	8	3	3,000	0.001	0.03	0.02	1.17	30	46.5	14.2
29 Gasification Solids Loading Vent	8	3	10,000	0.001	0.09	0.05	2	30	53.1	16.2
Total =					1.50	2.33				

Notes:

(1) Two identical dust collectors are provided for Item 18; only one will operate at a given time.

(2) Fugitive particulate emissions from gasification solids handling on the drying pad are calculated using the following formula:

$$E = k(0.0032)(U/5)^{1.3}/(M/2)^{1.4}$$

ref: U.S. EPA - AP-42, Section 13.2.4.3, Eq (1)

where:

E = emission factor, lb/ton

Solids stacking, M = 12%

k = constant = 0.35 for PM10

$$E = (0.35)(0.0032)(7.61/5)^{1.3}/(12/2)^{1.4} = 0.000157 \text{ lb/ton}$$

U = windspeed, mph = 7.61 for outdoors at project site

Solids reclaim, M = 8%

M = material moisture content, wt %

$$E = (0.35)(0.0032)(7.61/5)^{1.3}/(8/2)^{1.4} = 0.000278 \text{ lb/ton}$$

(3) All PM emissions are PM2.5 or smaller

11/13/2012

Source	HRSG Stack ⁽²⁾		Gasification Coal Dryer Stack ⁽³⁾	Urea Plant Absorbers		Urea Pastillation Stack	Nitric Acid Plant Stack	Gasification Flare
	ON-Peak	OFF-Peak		MP	LP			
Stack height, ft above grade ⁽¹⁾	213	213	305	130	50	50	145	250
Stack diameter, ft	23	23	16	1	1	1.5	8	9.8
Stack outlet temp, deg F	200	200	200	122	119	ambient	239	(NA)
Stack exit flow, act ft ³ /sec	22,357	16,953	3,852	19	19	111	860	varies per scenario
Stack exit velocity (ft/sec)	53.81	40.80	19.16	24.19	24.19	62.81	17.11	
Stack exit velocity (m/sec)	16.40	12.44	5.84	7.37	7.37	19.15	5.21	

Source	SRU Flare	Rectisol Flare	Cooling Towers (per cell) ⁽⁴⁾	Tail Gas Oxidizer	Fire Pump Engine	Diesel Generator (ea.)	CO2 Vent	Aux Boiler	Ammonia Plant SU Heater	Ammonium Nitrate Vent
Stack height, ft above grade ⁽¹⁾	250	250	55	165	20	20	260	80	80	40
Stack diameter, ft	2	1.3	30	2.5	0.7	1.2	3.5	4.5	3.5	0.17
Stack outlet temp, deg F	(NA)	(NA)	75	1200	850	760	65	300	300	100
Stack exit flow, act ft ³ /sec	varies per scenario	varies per scenario	18,500	250	60	250	1,765	480	180	0.3
Stack exit velocity (ft/sec)			26.17	50.93	155.91	221.05	183.45	30.18	18.71	13.75
Stack exit velocity (m/sec)			7.98	15.52	47.52	67.38	55.92	9.20	5.70	4.19

Notes:

- (1) Actual stack height for flares. Effective stack height for modeling was calculated based on GEP height of 65 meters. See Flare Stack Parameters tab in this workbook.
- (2) Stack outlet temperature shown for HRSG is the estimated stack temperature after power cycle optimization. Case 1 On-Peak Power exit flow rate, Case 2 Off-Peak Power exit flow rate
- (3) Flow rate shown in table for coal dryer is based on full load syn gas combustion for Case 4 (relatively constant for varying power plant loads and ambient temperatures).
- (4) Nine cells estimated for power block cooling tower; 13 cells estimated for process cooling tower, and four cells estimated for the ASU cooling tower.
- (5) Flare gas heat release, 10⁶ Btu/hr, HHV; first value is normal pilot gas, second value is the maximum startup heat release

Fugitive Emissions - Summary**Emissions Summary**

Hydrogen Energy California, LLC
 Hydrogen Energy California (HECA) Project

11/13/2012

Compound	Name	Total Uncontrolled Emissions		Total Controlled Emissions	
		Emissions (lb/hr)	Emissions (tpy)	Emissions (lb/hr)	Emissions (tpy)
CO ₂	Carbon dioxide	34.48	151.03	16.17	71.07
CH ₄	Methane	2.78E-01	1.22	1.51E-01	0.66
CO	Carbon monoxide	1.78	7.81	1.37	6.01
NO ₂	Nitrogen dioxide	0.01	0.06	0.00	0.00
SO ₂	Sulfur dioxide	0.12	0.51	0.02	0.11
H ₂ S	Hydrogen Sulfide	1.44	6.29	0.34	1.49
NH ₃	Ammonia	10.18	44.57	0.94	4.13
HCl	Hydrogen Chloride	2.00E-03	8.74E-03	2.00E-03	8.74E-03
HNO ₃	Nitric acid	0.81	3.53	0.08	0.36
COS	Carbonyl Sulfide	1.57E-01	0.69	3.19E-02	0.14
CH ₃ OH	Methanol	15.94	69.82	1.55	7.41
C ₃ H ₆	Propylene	12.95	56.74	2.09	9.15
HCN	Hydrogen Cyanide	1.76E-03	7.72E-03	3.92E-04	1.73E-03
Total VOC	Volatile organic compounds	29.05	127.26	3.67	16.71

Note: The following compounds are included as VOCs, CH₃OH, C₃H₆, COS, and HCN

Compound	Process Area												Total
	1	2	4	5	6	7	8	9	10	11	12		
	Methanol	Syn Gas	Shifted Syn Gas	Propylene	Sour Water	H ₂ S Laden Methanol	CO ₂ Laden Methanol	Acid Gas	Ammonia-Laden Gas	Sulfur	SRU Tail Gas		
	Annual Fugitive Emissions with LDAR Application (ton/yr)												
CO ₂		0.61	22.65		0.36	0.44	0.99	0.52	0.46		12.85	38.89	
CO		3.31	1.12		1.34E-03	1.58E-04	4.62E-04	2.13E-02	1.65E-03		0.48	4.94	
CH ₄		4.51E-02	0.23		5.52E-05	1.27E-04	4.69E-04	2.08E-05	6.62E-05			0.27	
H ₂ S	2.58E-06	4.41E-02	0.23		9.15E-03	2.62E-02	3.64E-06	0.30	1.03E-02	3.86E-04	0.39	1.01	
COS		1.87E-02	1.44E-03		1.42E-02	1.16E-04	3.26E-07	0.03	0.02		5.80E-02	0.14	
CH ₃ OH	2.40		3.78E-04			2.24	2.63	0.02	1.68E-05			7.29	
C ₂ H ₆				9.15								9.15	
NH ₃		1.09E-02	4.02E-02		0.13				0.15			0.33	
HCN	6.78E-05	5.66E-04	7.56E-05		5.15E-04	8.49E-05	6.55E-05	2.39E-05	3.08E-04			1.71E-03	
SO ₂								3.24E-02			7.57E-02	0.11	
HCl		5.36E-05			8.69E-03							8.74E-03	
Total VOC	2.40	0.02	1.89E-03	9.15	1.47E-02	2.24	2.63	0.04	0.02	0.00E+00	0.06	16.58	
Total percentage of VOC content of gas in each process area	99.74%	0.25%	0.01%	100.00%	0.08%	79.07%	72.36%	4.23%	2.13%	0.00%	0.29%		

Note: The following compounds are included as VOCs, although not all compounds are found in the gas in each process area.

CH₃OH, C₂H₆, COS, and HCN

Detailed calculations for gasification block fugitives may be found in the Public Health spreadsheet

Summary by Volume Source for Modeling - Emissions are divided by number of Volume Sources

"GASIFICATION" (Area #2)

	lb/hr	lb/yr
CO	0.252	2,207.60
H ₂ S	3.35E-03	29.38
NH ₃	8.28E-04	7.26E+00
CH ₃ OH		
C ₂ H ₆		
HCN	4.31E-05	3.78E-01
HCl	4.08E-06	3.57E-02

3 number of Volume Sources
28 horizontal dimension (m)
46.48 release ht (m)
13.02 horizontal dimension (m)
43.24 vertical dimension (m)
305 vertical dimension used for calcs (ft)

"SHIFT" (Area #4, 6)

	lb/hr	lb/yr
CO	1.28E-01	1,122.54
H ₂ S	2.77E-02	242.67
NH ₃	1.92E-02	168.47
CH ₃ OH	4.32E-05	0.38
C ₂ H ₆		
HCN	6.75E-05	0.59
HCl	9.92E-04	8.69

2 number of Volume Sources
35 horizontal dimension (m)
6.10 release ht (m)
16.28 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

"AGR" (Area #1, #5, #7, #8, #9)

	lb/hr	lb/yr
CO	5.00E-03	43.79
H ₂ S	7.36E-02	644.50
NH ₃		
CH ₃ OH	1.66E+00	14575.10
C ₂ H ₆	2.09E+00	18300.12
HCN	5.53E-05	0.48
HCl		
SO ₂	7.40E-03	64.83

1 number of Volume Sources
48 horizontal dimension (m)
6.10 release ht (m)
22.33 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

"Sour Water Stripper" (Area #10)

	lb/hr	lb/yr
CO	3.77E-04	3.30
H ₂ S	2.34E-03	20.51
NH ₃	3.50E-02	306.90
CH ₃ OH	3.82E-06	0.03
C ₂ H ₆		
HCN	7.02E-05	0.62
HCl		

1 number of Volume Sources
16 horizontal dimension (m)
6.10 release ht (m)
7.44 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

"SRU" (Area #11, #12)

	lb/hr	lb/yr
CO	5.52E-02	483.84
H ₂ S	4.47E-02	391.31
NH ₃		
CH ₃ OH		
C ₂ H ₆		
HCN		
HCl		
SO ₂	8.64E-03	75.73

2 number of Volume Sources
16 horizontal dimension (m)
6.10 release ht (m)
7.44 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

Note: Selective LDAR program was applied to Areas # 1, #5, #7, #8, #9, #10 due to high uncontrolled emissions for the VOCs (methanol and propylene) and hydrogen sulfide

Fugitive Emissions - Fertilizer Complex

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

11/13/2012

Compound	Stream									Total
	Stream 13 Low NH3 Concentration	Stream 14 Moderate NH3 Concentration	Stream 15 High NH3 Concentration	Stream 16 Low CO2 Concentration	Stream 17 Moderate CO2 Concentration	Stream 18 High CO2 Concentration	Stream 19 NO2	Stream 20 HNO3	Stream 21 PSA Off Gas	
Annual Fugitive Emissions with LDAR Application (ton/yr)										
CO ₂	0.16	0.03	0.02	0.26	2.62E-02	29.86			1.83	32.18
CO						2.08E-03			1.07	1.07
CH ₄						2.81E-03			0.39	0.39
H ₂ S						0.47				0.47
COS						3.15E-03				0.00
CH ₃ OH						0.12			3.32E-03	0.13
NH ₃	0.42	0.04	2.87	0.43	3.43E-02					3.80
HCN						2.37E-05				0.00
HNO ₃							1.11E-05	3.58E-01		0.36
NO ₂							4.74E-03			0.00
Total VOC	0.00	0.00	0.00	0.00	0.00	0.13	0.00	0.00	0.00	0.13
Total percentage of VOC content of gas in each process area	0.00%	0.00%	0.00%	0.00%	0.00%	0.41%	0.00%	0.00%	0.03%	

Note: The following compounds are included as VOCs, although not all compounds are found in the gas in each process area. CH₃OH, COS, and HCN
Detailed calculations for fertilizer complex fugitives may be found in the Public Health spreadsheet

Summary by Volume Source for Modeling - Emissions are divided by number of Volume Sources

UAN Unit
Streams 19, 20

	lb/hr	lb/yr
HNO ₃	8.18E-02	7.16E+02
NO ₂	1.08E-03	9.48E+00

1 number of Volume Sources
24 horizontal dimension (m)
6.10 release ht (m)
11.16 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

Urea Unit
Streams 14, 16, 17

	lb/hr	lb/yr
NH ₃	5.79E-02	5.07E+02

2 number of Volume Sources
12 horizontal dimension (m)
6.10 release ht (m)
5.58 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

Ammonia Unit
Streams 13, 15

	lb/hr	lb/yr
NH ₃	3.75E-01	3.29E+03

2 number of Volume Sources
24 horizontal dimension (m)
6.10 release ht (m)
11.16 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

CO2 Compression
Stream 18

	lb/hr	lb/yr
CO	4.74E-04	4.15E+00
H ₂ S	1.08E-01	9.50E+02
COS	7.18E-04	6.29E+00
CH ₃ OH	2.79E-02	2.44E+02
HCN	5.41E-06	4.74E-02

1 number of Volume Sources
24 horizontal dimension (m)
6.10 release ht (m)
11.16 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

PSA Unit
Stream 21

	lb/hr	lb/yr
CO	2.44E-01	2.13E+03
CH ₃ OH	7.58E-04	6.64E+00

1 number of Volume Sources
24 horizontal dimension (m)
6.10 release ht (m)
11.16 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

Note: LDAR program was applied to All Areas (# 13 through #21)

Methanol and Diesel Tanks

11/13/2012

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

Methanol storage tank parameters and fugitive emissions

Tank ID	Description	Uncontrolled VOC Emissions	Peak Month VOC Emissions	Daily VOC Emissions	Annual VOC emissions
		lb/month	lb/month	lb/day	lb/year
Methanol	Working Loss (33,000 gal pumped in)	80.82	0.0182	-	-
	Breathing Loss	1277.74	0.2878	0.0096	
	Total Breathing and Working Loss		-	0.0278	3.72

Methanol Vent Scrubber Efficiency		
Pre-scrubber	17.76%	methanol
Post-scrubber	40	ppm methanol
Control Efficiency	99.977%	

Methanol concentration information provided by Fluor
Uncontrolled emissions calculated using TANKS model
Peak daily emissions include losses during filling the entire tank plus breathing losses

Tank ID	Description	Capacity	Turnovers per year	Annual VOC emissions
		gal	#	lb/year
Diesel 1	800 gal Diesel generator #1	800	0.75	0.56
Diesel 2	800 gal Diesel generator #1	800	0.75	0.56
Diesel FWP	400 gal Diesel fire pump	400	0.3	0.34

VOC emissions calculated using TANKS model

Summary of Transportation Vehicles and Routes

11/13/2012

Commodity Handled	Petcoke	Coal	Liquid Sulfur	Gasification	Ammonia	Urea	UAN	Equipment	Miscellaneous
Expected plant operation									
Expected plant operation is 8000 hours / year									
The plant will operate 24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day
The plant will operate 333 days / year	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr
Shipment by trucks	100 %	0 %	75 %	25 %	75 %	25 %	50 %	100 %	100 %
Shipment by train	0 %	100 %	25 %	75 %	25 %	75 %	50 %	0 %	0 %
Production rate									
Required Normal Flow / day	1,140 tons / day	4,580 tons / day	100 tons / day	839 tons / day	500 tons / day	833 tons / day	1,392 tons / day		
Required Normal Flow / year	380,000 tons / yr	1,525,000 tons / yr	33,000 tons / yr	280,000 tons / yr	167,000 tons / yr	280,000 tons / yr	464,000 tons / yr		
Required Maximum Flow day	1,368 tons / day (3)	6,107 tons / day (4)	200 tons / day (5)	1,678 tons / day (6)	1,000 tons / day (6)	1,666 tons / day (6)	2,784 tons / day (6)		
Truck Shipments									
Truck Capacity	25 tons / truck		25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck
Required trucks loads for normal operation / day	46 trucks / day		4 trucks / day	8 trucks / day	15 trucks / day	8 trucks / day	28 trucks / day	2 trucks / day	3 trucks / day
Required trucks loads for normal operation / yr	15,200 truck / yr		990 truck / yr	2,800 truck / yr	5,010 truck / yr	2,800 truck / yr	9,280 truck / yr		
Required trucks loads for maximum operation /day	55 trucks / day		8 trucks / day	17 trucks / day	30 trucks / day	17 trucks / day	56 trucks / day		
Train Shipments									
Railcar Capacity		117 tons / car	100 tons / car	100 tons / car	117 tons / car	117 tons / car	117 tons / car		
Assume a train has 13,000 ton capacity									
Required railcars for normal operation / day		39 cars / day	0.25 cars / day	6 cars / day	1 cars / day	5 cars / day	6 cars / day		
Required railcar loads for normal operation / yr		13,034 cars / yr	83 cars / yr	2,800 cars / yr	357 cars / yr	1,795 cars / yr	1,983 cars / yr		
Required railcars for maximum operation / day		200 cars / day	1 cars / day	16 cars / day	2 cars / day	11 cars / day	12 cars / day		
Basis									
	- 91% availability - 25% petcoke (heat input) - 25 ton/truck - 7 days/week receiving - 25% excess truck	- 91% availability - 75% coal (heat input) per - 117 tons/car - 100% coal for maximum - Rack sized to handle two	- 91% availability - High sulfur case - 100 - 25 ton/truck - Weekdays only - Can only move up to 25% of	- 91% availability - 75% coal max annual - 100% capable by rail - 25% capable by truck - Maximum is double the daily	- 91% availability - 500 t/d NH3 sales - 75% by truck - Ability to ship 7500 tons over	- 91% availability - 75% by rail - empty 45 day storage in 10 d	- 91% availability - 75% by rail - empty 45 day storage in 10 d		
Traffic route									
Destination/Origin	Truck Route	Truck Route	Truck Route	Truck Route	Truck Route	Truck Route	Truck Route	Truck Route	Truck Route
Address	Carson Refinery 1801 E Sepulveda, Carson	None	California Sulfur 2509 E Grant Street, Wilmington	Various	Various	Various	Various	Various	Various
Distance	140 Miles		142 Miles	80 Mile radius	40 mile radius	40 mile radius	40 mile radius	40 mile radius	40 mile radius
Route	Alameda 405 Fwy 5 Fwy Stockdale hwy Morris Road Station Road		Grant Henry Ford Alameda 405 Fwy 5 Fwy Stockdale hwy Morris Road Station Road	Station Road Morris Road Stockdale Hwy 5 Fwy	Station Road Morris Road Stockdale Hwy 5 Fwy	Station Road Morris Road Stockdale Hwy 5 Fwy	Station Road Morris Road Stockdale Hwy 5 Fwy	5 fwy Stockdale Hwy Dairy Road	5 fwy Stockdale Hwy Dairy Road
Destination/Origin	Rail Route	Rail Route	Rail Route	Rail Route	Rail Route	Rail Route	Rail Route	Rail Route	Rail Route
Address	None	Eik Ranch New Mexico	In SJVAPCD	CEMEX, Victorville	Calamco Port Rd G15, Stockton, CA	Oregon/Washington	Calamco Port Rd G15, Stockton, CA	None	None
Distance		794 miles		198 miles	264 miles	628 Miles	264 miles		
Route		Kern County: 132.2 miles (County Mine to Boron, CA: 662 miles Total Distance: 794.2 miles	Line near Boron, CA to north prop	SJVR/BNSF	SJVR/UPRR	SJVR/UPRR			

Notes

- 1) Equipment Maintenance Trucks are considered to be 2% of the total trucks per day for the feed and product operation.
- 2) Miscellaneous trucks are considered to be 3% of the total trucks per day for the feed and product operation.
- 3) The maximum flow rate of coke is ratioed up from the normal flow rate at 25% to 30% of feed
- 4) The maximum flow rate of coal is ratioed up from the normal flow rate at 75% to 100% of feed
- 5) The maximum flow rate of sulfur is 2 times the normal production
- 6) The maximum flow rate of these commodities is 2 times the normal production
- 7) The sources of flow data used in the Production Rate calculation were based on the flow rates provided in "Conference Note: Rail and Truck Traffic - Planning Session" and the "FertilizerProductMovement Update", 01-25-12.

Calculations for Trucks Operation Modeling

Data Supplied By Client					
Parameter	Petcoke Trucks		Product Trucks		Miscellaneous Trucks
	Running Emissions	Idling Emissions	Running Emissions	Idling Emissions	Running Emissions
Distance Traveled (mi)	0.96		2.49		2.20
Per Truck Idle Time (hr)		0.083		0.083	
Maximum number of trucks or loads:					
1-hr	6	6	13	13	5
3-hr	17	17	39	39	5
8-hr	44	44	104	104	5
24-hr	55	55	130	130	5
Annual average trucks or loads	15,200	15,200	20,880	20,880	1,818

EMFAC2007 Emission Factors + Fugitive Dust (g/mi or g/idle-hour) For Truck Model year 2010

Pollutant	Petcoke Trucks		Product Trucks		Miscellaneous Trucks
	Running Emissions (g/mile/trk)	Idling Emissions (g/idle-hour/trk)	Running Emissions (g/mile/trk)	Idling Emissions (g/idle-hour/trk)	Running Emissions (g/mile/trk)
CO	3.03	43.69	3.03	43.69	3.03
NOx	5.43	122.65	5.43	122.65	5.43
ROG	1.39	7.74	1.39	7.74	1.39
SOx	0.03	0.06	0.03	0.06	0.03
PM10 *	0.92	0.11	0.92	0.11	0.92
PM2.5 *	0.29	0.10	0.29	0.10	0.29

EMFAC2007 is the approved federal model for vehicle combustion emissions
 * PM10 and PM2.5 includes fugitive dust factor for paved roads obtained from AP-42 Ch. 13 plus PM factors from EMFAC 2007
 PM factors from EMFAC = combustion exhaust + tire wear + break wear
 EMFAC emissions are for fleet year 2010 travelling at 10 mph.

1-hr Emission Rates for AERMOD (g/s) all trucks

Pollutant	Petcoke Trucks		Product Trucks		Miscellaneous Trucks
	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions
CO	4.424E-03	5.562E-03	2.726E-02	1.319E-02	1.010E-02
NOx	7.929E-03	1.561E-02	4.886E-02	3.702E-02	1.810E-02
ROG	2.028E-03	9.859E-04	1.250E-02	2.337E-03	4.629E-03
SOx	4.383E-05	7.894E-06	2.701E-04	1.871E-05	1.000E-04
PM10	1.340E-03	1.451E-05	8.255E-03	3.441E-05	3.058E-03
PM2.5	4.273E-04	1.324E-05	2.633E-03	3.139E-05	9.754E-04

3-hr Emission Rates for AERMOD (g/s) all trucks

Pollutant	Petcoke Trucks		Product Trucks		Miscellaneous Trucks
	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions
CO	4.424E-03	5.562E-03	2.726E-02	1.319E-02	1.010E-02
NOx	7.929E-03	1.561E-02	4.886E-02	3.702E-02	1.810E-02
ROG	2.028E-03	9.859E-04	1.250E-02	2.337E-03	4.629E-03
SOx	4.383E-05	7.894E-06	2.701E-04	1.871E-05	1.000E-04
PM10	1.340E-03	1.451E-05	8.255E-03	3.441E-05	3.058E-03
PM2.5	4.273E-04	1.324E-05	2.633E-03	3.139E-05	9.754E-04

8-hour Emission Rates for AERMOD (g/s) all trucks

Pollutant	Coke and Coal Trucks (@ 10 mph)		Product Trucks (@ 10 mph)		Miscellaneous Trucks @ 10 mph
	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions
CO	4.424E-03	5.562E-03	2.726E-02	1.319E-02	1.010E-02
NOx	7.929E-03	1.561E-02	4.886E-02	3.702E-02	1.810E-02
ROG	2.028E-03	9.859E-04	1.250E-02	2.337E-03	4.629E-03
SOx	4.383E-05	7.894E-06	2.701E-04	1.871E-05	1.000E-04
PM10	1.340E-03	1.451E-05	8.255E-03	3.441E-05	3.058E-03
PM2.5	4.273E-04	1.324E-05	2.633E-03	3.139E-05	9.754E-04

24-hour Emission Rates for AERMOD (g/s) all trucks

Pollutant	Petcoke Trucks		Product Trucks		Miscellaneous Trucks
	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions
CO	1.843E-03	2.318E-03	1.136E-02	5.495E-03	1.010E-02
NOx	3.304E-03	6.506E-03	2.036E-02	1.542E-02	1.810E-02
ROG	8.449E-04	4.108E-04	5.207E-03	0.000E+00	4.629E-03
SOx	1.826E-05	3.289E-06	1.125E-04	7.798E-06	1.000E-04
PM10	5.582E-04	6.047E-06	3.440E-03	1.434E-05	3.058E-03
PM2.5	1.781E-04	5.517E-06	1.097E-03	1.308E-05	9.754E-04

Annual Emission Rates for AERMOD (g/s) all trucks

Pollutant	Petcoke Trucks		Product Trucks		Miscellaneous Trucks
	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions
CO	1.396E-03	1.755E-03	4.983E-03	2.411E-03	3.839E-04
NOx	2.501E-03	4.926E-03	8.931E-03	6.767E-03	6.880E-04
ROG	6.398E-04	3.110E-04	2.284E-03	4.273E-04	1.760E-04
SOx	1.383E-05	2.490E-06	4.937E-05	3.421E-06	3.803E-06
PM10	4.226E-04	4.579E-06	1.509E-03	6.290E-06	1.162E-04
PM2.5	1.348E-04	4.177E-06	4.813E-04	5.738E-06	3.708E-05

Volume, Line Sources

Guidance for Air Dispersion Modeling, SJVAPCD, 2007 and Section 1.2.2 of Volume II of ISC User's Guide			
2.3.2 Oyo=12W/2.15			
Truck Traveling vol src		Truck Idling pt src	
6 ft Release height		12.6 ft Release height	
12 ft Width		0.1 m diam	
66.98 ft init horz dim Syo		51.71 m/s vel	
5.58 ft init vert dim Szo		366 K Temp	
		199.134 F Temp	

Volume, Stand Alone

Guidance for Air Dispersion Modeling, SJVAPCD, 2007	
2.3.2 + modelers judgement + ISC guidance	
Truck Traveling vol src	
6 ft Release height	
12 ft Width	
2.79 ft init horz dim Syo	
5.58 ft init vert dim Szo	

Transportation Information

- Onsite Vehicle = 20 trucks
 - Vehicle year= 2010
 - Maximum annual mileage = 10,000 miles/truck-year

Notes

- Information Provided By Applicant
 - Information Provided By Applicant
 - All routine vehicular traffic is anticipated to travel exclusively on paved roads
 - Assumed 15 mph average speed within HECA facility

Calculations for Trucks Operation Modeling per Truck

	Onsite O&M Trucks
Mileage	
1-hr	1
3-hr	3
8-hr	9
24-hr	27
Annual average trucks or loads	10000

EMFAC2007 Emission Factors (g/mi) For Truck Model year 2010

Pollutant	AERMOD	
	Gas LHDT1	Diesel LHDT2
CO	0.229	0.920
NOx	0.064	0.672
ROG	0.014	0.085
SOx	0.011	0.005
PM10 *	0.167	0.176
PM2.5 *	0.054	0.062

EMFAC2007 is the approved federal model for vehicle combustion emissions
 * PM10 and PM2.5 includes fugitive dust factor for paved roads obtained from AP-42 Ch. 13 plus PM factors from EMFAC 2007
 PM factors from EMFAC = combustion exhaust + tire wear + break wear
 EMFAC emissions are for fleet year 2010 travelling at 15 mph.

1-hr Emission Rates for AERMOD (g/s) all trucks

Pollutant	AERMOD	
	Gas LHDT1	Diesel LHDT2
CO	1.45E-03	5.83E-03
NOx	4.06E-04	4.26E-03
ROG	8.88E-05	5.39E-04
SOx	6.98E-05	3.17E-05
PM10	1.06E-03	1.11E-03
PM2.5	3.40E-04	3.91E-04

3-hr Emission Rates for AERMOD (g/s) all trucks

Pollutant	AERMOD	
	Gas LHDT1	Diesel LHDT2
CO	1.45E-03	5.83E-03
NOx	4.06E-04	4.26E-03
ROG	8.88E-05	5.39E-04
SOx	6.98E-05	3.17E-05
PM10	1.06E-03	1.11E-03
PM2.5	3.40E-04	3.91E-04

8-hour Emission Rates for AERMOD (g/s) all trucks

Pollutant	AERMOD	
	Gas LHDT1	Diesel LHDT2
CO	1.45E-03	5.83E-03
NOx	4.06E-04	4.26E-03
ROG	8.88E-05	5.39E-04
SOx	6.98E-05	3.17E-05
PM10	1.06E-03	1.11E-03
PM2.5	3.40E-04	3.91E-04

24-hour Emission Rates for AERMOD (g/s) all trucks

Pollutant	AERMOD	
	Gas LHDT1	Diesel LHDT2
CO	1.45E-03	5.83E-03
NOx	4.06E-04	4.26E-03
ROG	8.88E-05	5.39E-04
SOx	6.98E-05	3.17E-05
PM10	1.06E-03	1.11E-03
PM2.5	3.40E-04	3.91E-04

Annual Emission Rates for AERMOD (g/s) all trucks

Pollutant	AERMOD	
	Gas LHDT1	Diesel LHDT2
CO	1.45E-03	5.83E-03
NOx	4.06E-04	4.26E-03
ROG	8.88E-05	5.39E-04
SOx	6.98E-05	3.17E-05
PM10	1.06E-03	1.11E-03
PM2.5	3.40E-04	3.91E-04

Fugitive Dust on Paved Road

11/13/2012

AP 42 13.2.1 Paved Roads, updated January 2011

For a daily basis,

$$E = [k (sL)^{0.91} \times (W)^{1.02}] (1 - P/4N) \quad (2)$$

P = number of "wet" days with at least 0.254 mm (0.01 in) of precipitation during the averaging period

W = average weight (tons) of vehicles traveling the road

k = particle size multiplier for particle size range and units of interest

sL = road surface silt loading (g/m²)

	k
	g/VMT
PM2.5	0.25
PM10	1.00

Table 13.2.1-1

PARTICLE SIZE MULTIPLIERS FOR PAVED ROAD EQUATION

Large Trucks

W=	17.5 tons, average	Empty truck	full truck	Load Capacity
sL=	0.031 g/m ²	5	30	25 tons
P=	36 days/year Buttonwillow Station 1940-2011, WRCC			

E=

0.19149 g/VMT PM2.5 large delivery trucks

0.76594 g/VMT PM10 large delivery trucks

Operation and Maintenance Vehicles

W=	3 tons
sL=	0.031 g/m ² Default value from URBEMIS 9.2 for Kern County
P=	36 days/year Buttonwillow Station 1940-2011, WRCC

E=

0.03169 g/VMT PM2.5 large delivery trucks

0.12675 g/VMT PM10 large delivery trucks

#vol sources= 10

Fugitive Dust on Paved Road

11/13/2012

Fertilizer Product + Sulfur Product trucks + Gas Solids trucks + Misc trucks

102 max trucks/day for Ammonia + Urea + UAN 24 hrs/day
8 max trucks/day for Sulfur
17 max trucks/day gas solids
3 miscellaneous truck along this path

130 Total product trucks max/day

4000 meters, approximate length of road for product trucks: eastern fenceline to southern fenceline to middle loop and back out the opposite way
2.49 miles

0.47593 grams PM2.5/truck/day	62.059 g PM2.5/day for all product trucks	2.5858 g PM2.5/hr
1.90373 grams PM10/truck/day	248.237 g PM10/day for all product trucks	10.3432 g PM10/hr

volume source in model

73	3.5422E-02 g PM2.5/hr/volume source
	1.4169E-01 g PM10/hr/volume source

Coke feedstock trucks (no coal by truck)

55 max feedstock trucks/day

1539 meters, approximate length of road loop to truck feedstock unloading facility on east side
0.96 miles

0.18312 grams PM2.5/truck/day	10.071 g PM2.5/day for all product trucks	0.4196 g PM2.5/hr
0.73246 grams PM10/truck/day	40.285 g PM10/day for all product trucks	1.6786 g PM10/hr

volume source in model

34	1.2342E-02 g PM2.5/hr/volume source
	4.9369E-02 g PM10/hr/volume source

Miscellaneous Delivery Trucks

5 max trucks/day

3540 meters, approximate length of road from end of product truck south road, along southern fenceline, north toward main site, to parking lot and back
2.20 miles

0.421 grams PM2.5/truck/day	2.299 g PM2.5/day for all product trucks	0.0958 g PM2.5/hr
1.685 grams PM10/truck/day	9.196 g PM10/day for all product trucks	0.3832 g PM10/hr

volume source in model

5	1.9158E-02 g PM2.5/hr/volume source
	7.6631E-02 g PM10/hr/volume source

Assumed Number of Unit Trains (incoming/outgoing)

Averaging Period	Coal Unit Trains (incoming)	Unit Trains of Product (outgoing)	Maximum Total Trains per period
1-hr	1	1	1
3-hr	1	1	2
8-hr	2	1	3
24-hr	2	1	3
Annual average unit trains	109	153	262

# Cars Per train	120	46
maximum # Cars Per day	200-240	42-46

	Switching Engine/ Rail car movers	Line-Haul Engine for Coal Train	Line-Haul Engine for Product Trains
Engine Power Rating (hp)		4400	3000
Notch Operation		1	1
Notch percentage of hp		5.0%	5.0%
Avg Notch horsepower	260	220	150
# of engines per train	1	2	2
hours to unload/load each train		2	1
max operating hours (hrs/day)	8		
max operating hours (hrs/year)	1248		

The majority of the time the line-haul engine will operate in Notch 1 or idling, therefore emissions were conservatively estimated for Notch 1 horsepower.

Notch percentage presented in PORT OF LONG BEACH AIR EMISSIONS INVENTORY for 2007 (POLB, Jan 2009) derived from EPA data.

For each coal train it takes 2 hours to complete the onsite loop to unload

For each product train it takes 1 hour to load

Summary of On-Site Operations Train Emissions

Emissions Summary

11/13/2012

	CO	NOx	PM10	PM2.5	SO2	VOC
Switching Engine Emission Factors						
Tier 3 Emission Factor (g/bhp-hr)	1.83	4.50	0.08	0.08	0.12	0.27
Emissions (lbs/hr /engine)	1.05	2.58	0.05	0.04	0.07	0.16
Line-Haul Emission Factors						
Tier 3 Emission Factor (g/bhp-hr)	1.28	4.95	0.08	0.08	0.09	0.14
Coal Train Emissions (lbs/hr /engine)	0.62	2.40	0.04	0.04	0.04	0.07
Product Train Emissions (lbs/hr /engine)	0.42	1.64	0.03	0.03	0.03	0.05

1-hr Emission Rates

	CO	NOx	PM10	PM2.5	SO2	VOC
1-hr Emission Rates (lb/hr) all trains						
Switching engines	1.05	2.58	0.05	0.04	0.07	0.16
Line-haul coal engines	1.24	4.80	0.08	0.08	0.09	0.13
1-hr Emission Rates for AERMOD (lb/hr) all trains divided by number of volume sources						
All On-site Trains	2.2E-02	7.1E-02	1.2E-03	1.2E-03	1.5E-03	2.8E-03

During a given hour either the line-haul engines for the coal train or product train operate, not both, thus emissions from the larger coal trains are only included in the peak hour emissions.

3-hr Emission Rates

	CO	NOx	PM10	PM2.5	SO2	VOC
3-hr Emission Rates (lb/period) all trains						
Switching engines	3.14	7.73	0.14	0.13	0.21	0.47
Line-haul coal engines	2.48	9.59	0.16	0.15	0.18	0.27
Line-haul product engines	0.85	3.27	0.05	0.05	0.06	0.09
3-hr Emission Rates for AERMOD (lb/hr) all trains divided by number of volume sources						
All On-site Trains	2.1E-02	6.6E-02	1.1E-03	1.1E-03	1.4E-03	2.6E-03

In the maximum operations 3 hour period, the switching engine operates up to 3 hours, 1 coal train unloads in 2 hours and 1 product train loads in 1 hour.

8-hour Emission Rates

	CO	NOx	PM10	PM2.5	SO2	VOC
8-hr Emission Rates (lb/period) all trains						
Switching engines	8.38	20.62	0.37	0.36	0.57	1.25
Line-haul coal engines	4.96	19.19	0.31	0.30	0.35	0.53
Line-haul product engines	0.85	3.27	0.05	0.05	0.06	0.09
8-hr Emission Rates for AERMOD (lb/hr) all trains divided by number of volume sources						
All On-site Trains	1.7E-02	5.2E-02	8.8E-04	8.5E-04	1.2E-03	2.3E-03

In the maximum operations 8 hour period, the switching engine operates up to 8 hours, 2 coal train unloads in 2 hours each and 1 product train loads in 1 hour.

Summary of On-Site Operations Train Emissions

Emissions Summary

11/13/2012

24-hour Emission Rates

	CO	NOx	PM10	PM2.5	SO2	VOC
24-hr Emission Rates (lb/period) all trains						
Switching engines	8.38	20.62	0.37	0.36	0.57	1.25
Line-haul coal engines	4.96	19.19	0.31	0.30	0.35	0.53
Line-haul product engines	0.85	3.27	0.05	0.05	0.06	0.09
24-hr Emission Rates for AERMOD (lb/hr) all trains divided by number of volume sources						
All On-site Trains	5.7E-03	1.7E-02	2.9E-04	2.8E-04	3.9E-04	7.5E-04

In the maximum operations 24 hour period, the switching engine operates up to 8 hours, 2 coal train unloads in 2 hours each and 1 product train loads in 1 hour.

Annual Emission Rates

	CO	NOx	PM10	PM2.5	SO2	VOC
Annual Emission Rates (tons/period) all trains						
Switching engines	0.65	1.61	0.03	0.03	0.04	0.10
Line-haul coal engines	0.14	0.52	0.01	0.01	0.01	0.01
Line-haul product engines	0.06	0.25	0.00	0.00	0.00	0.01
Annual Emission Rates for AERMOD (tons/yr) all trains divided by number of volume sources						
All On-site Trains	8.2E-03	2.3E-02	4.0E-04	3.8E-04	5.6E-04	1.1E-03

AERMOD source parameters

Volume sources spaces every 20 widths

Width	10 ft
Release Height	15 ft
Sigma Y	93 ft
Sigma Z	14 ft
# of volumes	104

Guidance for Air Dispersion Modeling, SJVAPCD, 2007 and Section 1.2.2 of Volume II of ISC User's Guide

Emission Factors For all Locomotives	
SOx	
g/gal	
1.88	

Locomotive Application	Conversion Factor (bhp-hr/gal)
Large Line-haul & Passenger	20.8
Small Line-haul	18.2
Switching	15.2

Notes:

- New line-haul engines will be AC locomotives such as the GE Evolution Series, that meet Tier 3 emissions
- New switching engines will meet Tier 3 emissions, they may be the Titan Trackmobile railcar movers or similar
- EPA's Technical Highlights: Emission Factors for Locomotives, 2009 (<http://www.epa.gov/nonroad/locomotiv/420f09025.pdf>).
- Based on 300 ppm sulfur diesel fuel.
- VOC emissions can be assumed to be equal to 1.053 times the HC emissions
- PM_{2.5} Fraction of PM₁₀ = 0.97
- Line-haul engine emissions of CO, NOx, PM, and HC are based on EPA Tier 2+ and Tier 3 emission factors.

Summary of Applicable Operational Emissions for General Conformity (Alternative 1) - 2017 Overlapping with Construction

Hydrogen Energy California LLC
HECA Project

12/2012 revision

Federal NAAQS Nonattainment or Maintenance Area General Name and State	Detailed Status in Nonattainment or Maintenance Area	Authority Agency	Basis to Estimate the Offsite Transportation Distance	Emission Sources / Applicable General Conformity Thresholds / Comparisons	Project Operational Annual Emission Rates - for General Conformity (tpy)					
					CO	NOx	PM10	PM2.5	SO2	VOC
San Joaquin Valley, CA	8-Hour Ozone (2008) Nonattainment - Extreme PM2.5 Nonattainment CO Maintenance - Maderate - Fresno, CA (Part of Fresno County), Modesto, CA (Part of Stanislaus County), Stockton, CA (Part of San Joaquin County) PM10 Maintenance	SJVAPCD	Construction - Entire SJVAPCD jurisdiction area (one way trip: trucks = worker vehicles = 20 miles) Operation - Entire SJVAPCD jurisdiction area (one way trip: trains = 63 to 287 miles, trucks = 40 to 80 miles, worker vehicles = 20 miles)	Onsite Construction Equipment	2.65	3.84	1.23	0.35	0.00	0.83
				Onsite Trucks	0.15	0.34	0.77	0.09	0.00	0.09
				Onsite Vehicles	0.08	0.01	1.04	0.10	0.00	0.01
				Onsite Total	2.88	4.18	3.04	0.55	0.01	0.93
				Offsite Linears Equipment	0.00	0.00	0.00	0.00	0.00	0.00
				Offsite Trucks	1.02	5.16	0.42	0.21	0.00	0.22
				Offsite Vehicles	5.98	0.72	0.20	0.07	0.01	0.18
				Offsite Total	6.99	5.87	0.61	0.28	0.01	0.41
				Total Construction Emission (ton/yr)	9.87	10.06	3.66	0.82	0.02	1.34
				Offsite Train	2.06	7.95	0.13	0.12	0.15	0.22
				Offsite Truck	1.76	2.90	0.80	0.24	0.02	0.25
				Offsite Workers Commuting	1.39	0.16	0.35	0.09	0.00	0.04
				Onsite Train	0.28	0.79	0.01	0.01	0.02	0.04
				Onsite Truck	0.21	0.33	0.05	0.02	0.00	0.05
Total Operation Emissions	5.70	12.13	1.34	0.49	0.19	0.60				
Total Construction and Operation Overlapping Emissions	15.57	22.19	4.99	1.31	0.21	1.94				
Applicable General Conformity de minimis Thresholds	100	10	100	100	100	10				
Less Than Thresholds?	Yes	No	Yes	Yes	Yes	Yes				
Los Angeles-South Coast Air Basin, CA	8-Hour Ozone (2008) Nonattainment - Extreme PM10 Nonattainment - Serious PM2.5 Nonattainment NO2 Maintenance CO Maintenance - Serious	SCAQMD	Entire SCAQMD jurisdiction area (one way trip: trucks = 88 to 90 miles)	Offsite Train	0.00	0.00	0.00	0.00	0.00	0.00
				Offsite Truck	1.38	2.27	0.62	0.19	0.02	0.19
				Total Emissions	1.38	2.27	0.62	0.19	0.02	0.19
				Applicable General Conformity de minimis Thresholds	100	10	70	100	100	10
Less Than Thresholds?	Yes	Yes	Yes	Yes	Yes	Yes				
Kern County (East Kern), CA	8-Hour Ozone (2008) Nonattainment - Marginal PM10 Nonattainment - Serious	EKAPCD	Entire EKAPCD jurisdiction area (one way trip: trains = 62 to 83 miles)	Offsite Train		4.66	0.08			0.13
				Offsite Truck		0.00	0.00			0.00
				Total Emissions		4.66	0.08			0.13
				Applicable General Conformity de minimis Thresholds		100	70			100
Less Than Thresholds?		Yes	Yes			Yes				
Los Angeles-San Bernardino Counties (West Mojave Desert), CA	8-Hour Ozone (2008) Nonattainment - Severe 15 (Part of San Bernardino and Los Angeles Counties)	MDAQMD	Los Angeles-San Bernardino Counties (West Mojave Desert) - 8-hr Ozone (2008) NAA (one way trip: trains = 120 miles)	Offsite Train		7.70				0.21
				Offsite Truck		0.00				0.00
				Total Emissions		7.70				0.21
				Applicable General Conformity de minimis Thresholds		25				25
Less Than Thresholds?		Yes				Yes				
San Bernardino County, CA (Mojave Desert)	PM10 Nonattainment - Moderate	MDAQMD	Entire MDAQMD jurisdiction area (one way trip: trains = 204 miles)	Offsite Train			0.22			
				Offsite Truck			0.00			
				Total Emissions			0.22			
				Applicable General Conformity de minimis Thresholds			100			
Less Than Thresholds?			Yes							
Sacramento Metro, CA	8-Hour Ozone (2008) Nonattainment - Severe 15 PM10 Nonattainment - Moderate (Sacramento County) PM2.5 Nonattainment CO Maintenance - Moderate - Sacramento, CA (Part of Placer, Sacramento and Yolo Counties)	SMAQMD	Entire SMAQMD jurisdiction area (one way trip: trains = 80 miles)	Offsite Train	0.11	0.42	0.01	0.01	0.01	0.01
				Offsite Truck	0.00	0.00	0.00	0.00	0.00	0.00
				Total Emissions	0.11	0.42	0.01	0.01	0.01	0.01
				Applicable General Conformity de minimis Thresholds	100	25	100	100	100	25
Less Than Thresholds?	Yes	Yes	Yes	Yes	Yes	Yes				
Yuba City-Marysville, CA	PM2.5 Nonattainment (Sutter and Part of Yuba Counties)	FRAQMD	Yuba City-Marysville, CA - PM2.5 NAA (one way trip: trains = 50 miles)	Offsite Train		0.27		0.00	0.00	0.01
				Offsite Truck		0.00		0.00	0.00	0.00
				Total Emissions		0.27		0.00	0.00	0.01
				Applicable General Conformity de minimis Thresholds		100		100	100	100
Less Than Thresholds?		Yes		Yes	Yes	Yes				
Chico, CA	8-Hour Ozone (2008) Nonattainment - Marginal (Butte County) PM2.5 Nonattainment (Part of Butte County) CO Maintenance - Moderate (Part of Butte County)	BCAQMD	Chico, CA - 8-Hour Ozone (2008) NAA - Entire Butte County (one way trip: trains = 50 miles)	Offsite Train	0.07	0.27		0.00	0.00	0.01
				Offsite Truck	0.00	0.00		0.00	0.00	0.00
				Total Emissions	0.07	0.27		0.00	0.00	0.01
				Applicable General Conformity de minimis Thresholds	100	100		100	100	100
Less Than Thresholds?	Yes	Yes		Yes	Yes	Yes				

NAAs in State of Arizona	8-Hour Ozone (2008) Nonattainment - Marginal - Phoenix-Mesa, AZ (Part of Maricopa and Pinal County) PM10 Nonattainment (Moderate, Serious, or Maintenance) (12 Counties) PM2.5 Nonattainment - Nogales, AZ (Part of Santa Cruz County), West Central Pinal, AZ (West Pinal County) SO2 Nonattainment - Hayden (Pinal County), AZ (Part of Pinal County), Maintenance - San Manuel (Pinal County), AZ, Ajo (Pima County), AZ, Douglas (Cochise County), AZ, Miami (Gila County), AZ CO Maintenance - Serious - Phoenix, AZ. (Part of Maricopa)	ADEQ	Entire ADEQ jurisdiction area (one way trip: trains = 364 miles)	Offsite Train	6.04	23.37	0.38	0.37	0.43	0.65
				Offsite Truck	0.00	0.00	0.00	0.00	0.00	0.00
				Total Emissions	6.04	23.37	0.38	0.37	0.43	0.65
				Applicable General Conformity de minimis Thresholds	100	100	70	100	100	100
				Less Than Thresholds?	Yes	Yes	Yes	Yes	Yes	Yes
NAAs in State of New Mexico	PM10 Nonattainment - Moderate - Anthony, NM (Dona Ana County) CO Maintenance (Bernalillo County) SO2 Maintenance - Grant Co, NM	NMED-AQB	Entire NMED-AQB jurisdiction area (one way trip: trains = 102 miles to coal mine site)	Offsite Train	1.68		1.39		0.12	
				Offsite Truck	0.00		0.00		0.00	
				Total Emissions	1.68		1.39		0.12	
				Applicable General Conformity de minimis Thresholds	100		100		100	
				Less Than Thresholds?	Yes		Yes		Yes	

Notes:

- The associated emissions from the onsite worker travel are negligible
- To simplify the analysis, the biggest area among all detailed NAA areas was conservatively used to estimate the emissions in each main NAA category area. For State of Arizona and New Mexico the total distances across each state along the train routes were conservatively used to estimate the emissions in NAA.
- The distance for trains and trucks are varied depending on the type to materials transporting and their destinations.
- In MDAQMD, it is important to note that the size of the ozone NAA and PM10 NAA area are different and the ozone NAA is smaller than PM10 NAA. Therefore, the train route (distance) within MDAQMD in ozone nonattainment area is smaller than the distance in PM10 nonattainment area.
- ACRONYMS AND ABBREVIATIONS
MDAQMD = Mojave Desert Air Quality Management District
SCAQMD = South Coast Air Quality Management District
EKAPCD = East Kern County Air Pollution Control District
SMAQMD = Sacramento Metro Air Quality Management District
BCAQMD = Butte County Air Quality Management District
FRAQMD = Feather River Air Quality Management District
ADEQ = Arizona Department of Environmental Quality
NMED-AQB = New Mexico Environment Department - Air Quality Bureau
- Construction of the project is expected to complete in June 2017 and the operation will start from September. Therefore, the operational emissions were scaled from the entire year of project operation.

Summary of Applicable Operational Emissions for General Conformity (Alternative 1) - 2018 and Beyond

Hydrogen Energy California LLC
HECA Project

12/2012 revision

Federal NAAQS Nonattainment or Maintenance Area General Name and State	Detailed Status in Nonattainment or Maintenance Area	Authority Agency	Basis to Estimate the Offsite Transportation Distance	Emission Sources / Applicable General Conformity Thresholds / Comparisons	Project Operational Annual Emission Rates - for General Conformity (tpy)					
					CO	NOx	PM10	PM2.5	SO2	VOC
San Joaquin Valley, CA	8-Hour Ozone (2008) Nonattainment - Extreme PM2.5 Nonattainment CO Maintenance - Moderate - Fresno, CA (Part of Fresno County), Modesto, CA (Part of Stanislaus County), Stockton, CA (Part of San Joaquin County) PM10 Maintenance	SJVAPCD	Entire SJVAPCD jurisdiction area (one way trip: trains = 63 to 287 miles, trucks = 40 to 80 miles, workers= 20 miles)	Offsite Train	6.17	23.85	0.39	0.37	0.44	0.66
				Offsite Truck	5.29	8.71	2.39	0.72	0.06	0.74
				Offsite Workers Commuting	4.17	0.48	1.05	0.28	0.01	0.13
				Onsite Train	0.85	2.38	0.04	0.04	0.06	0.12
				Onsite Truck	0.63	0.99	0.15	0.05	0.01	0.16
				Total Emissions	17.11	36.40	4.01	1.46	0.57	1.80
				Applicable General Conformity de minimis Thresholds	100	10	100	100	100	10
Less Than Thresholds?	Yes	No	Yes	Yes	Yes	Yes				
Los Angeles-South Coast Air Basin, CA	8-Hour Ozone (2008) Nonattainment - Extreme PM10 Nonattainment - Serious PM2.5 Nonattainment NO2 Maintenance CO Maintenance - Serious	SCAQMD	Entire SCAQMD jurisdiction area (one way trip: trucks = 88 to 90 miles)	Offsite Train	0.00	0.00	0.00	0.00	0.00	0.00
				Offsite Truck	4.14	6.82	1.87	0.56	0.05	0.58
				Total Emissions	4.14	6.82	1.87	0.56	0.05	0.58
				Applicable General Conformity de minimis Thresholds	100	10	70	100	100	10
				Less Than Thresholds?	Yes	Yes	Yes	Yes	Yes	Yes
Kern County (East Kern), CA	8-Hour Ozone (2008) Nonattainment - Marginal PM10 Nonattainment - Serious	EKAPCD	Entire EKAPCD jurisdiction area (one way trip: trains = 62 to 83 miles)	Offsite Train		13.98	0.23			0.39
				Offsite Truck		0.00	0.00			0.00
				Total Emissions		13.98	0.23			0.39
				Applicable General Conformity de minimis Thresholds		100	70			100
				Less Than Thresholds?		Yes	Yes			Yes
Los Angeles-San Bernardino Counties (West Mojave Desert), CA	8-Hour Ozone (2008) Nonattainment - Severe 15 (Part of San Bernardino and Los Angeles Counties)	MDAQMD	Los Angeles-San Bernardino Counties (West Mojave Desert) - 8-hr Ozone (2008) NAA (one way trip: trains = 120 miles)	Offsite Train		23.11				0.64
				Offsite Truck		0.00				0.00
				Total Emissions		23.11				0.64
				Applicable General Conformity de minimis Thresholds		25				25
				Less Than Thresholds?		Yes	Yes			Yes
San Bernardino County, CA (Mojave Desert)	PM10 Nonattainment - Moderate	MDAQMD	Entire MDAQMD jurisdiction area (one way trip: trains = 204 miles)	Offsite Train			0.65			
				Offsite Truck			0.00			
				Total Emissions			0.65			
				Applicable General Conformity de minimis Thresholds			100			
				Less Than Thresholds?			Yes			
Sacramento Metro, CA	8-Hour Ozone (2008) Nonattainment - Severe 15 PM10 Nonattainment - Moderate (Sacramento County) PM2.5 Nonattainment CO Maintenance - Moderate - Sacramento, CA (Part of Placer, Sacramento and Yolo Counties)	SMAQMD	Entire SMAQMD jurisdiction area (one way trip: trains = 80 miles)	Offsite Train	0.33	1.27	0.02	0.02	0.02	0.04
				Offsite Truck	0.00	0.00	0.00	0.00	0.00	0.00
				Total Emissions	0.33	1.27	0.02	0.02	0.02	0.04
				Applicable General Conformity de minimis Thresholds	100	25	100	100	100	25
				Less Than Thresholds?	Yes	Yes	Yes	Yes	Yes	Yes
Yuba City-Marysville, CA	PM2.5 Nonattainment (Sutter and Part of Yuba Counties)	FRAQMD	Yuba City-Marysville, CA - PM2.5 NAA (one way trip: trains = 50 miles)	Offsite Train		0.80		0.01	0.01	0.02
				Offsite Truck		0.00		0.00	0.00	0.00
				Total Emissions		0.80		0.01	0.01	0.02
				Applicable General Conformity de minimis Thresholds		100		100	100	100
				Less Than Thresholds?		Yes		Yes	Yes	Yes
Chico, CA	8-Hour Ozone (2008) Nonattainment - Marginal (Butte County) PM2.5 Nonattainment (Part of Butte County) CO Maintenance - Moderate (Part of Butte County)	BCAQMD	Chico, CA - 8-Hour Ozone (2008) NAA - Entire Butte County (one way trip: trains = 50 miles)	Offsite Train	0.21	0.80		0.01	0.01	0.02
				Offsite Truck	0.00	0.00		0.00	0.00	0.00
				Total Emissions	0.21	0.80		0.01	0.01	0.02
				Applicable General Conformity de minimis Thresholds	100	100		100	100	100
				Less Than Thresholds?	Yes	Yes		Yes	Yes	Yes

Summary of Applicable Operational Emissions for General Conformity (Alternative 1) - 2018 and Beyond

Hydrogen Energy California LLC
HECA Project

12/2012 revision

NAAs in State of Arizona	8-Hour Ozone (2008) Nonattainment - Marginal - Phoenix-Mesa, AZ (Part of Maricopa and Pinal County) PM10 Nonattainment (Moderate, Serious, or Maintenance) (12 Counties) PM2.5 Nonattainment - Nogales, AZ (Part of Santa Cruz County), West Central Pinal, AZ (West Pinal County) SO2 Nonattainment - Hayden (Pinal County), AZ (Part of Pinal County), Maintenance - San Manuel (Pinal County), AZ, Ajo (Pima County), AZ, Douglas (Cochise County), AZ, Miami (Gila County), AZ CO Maintenance - Serious - Phoenix, AZ. (Part of Maricopa)	ADEQ	Entire ADEQ jurisdiction area (one way trip: trains = 364 miles)	Offsite Train	18.13	70.10	1.13	1.10	1.28	1.94
				Offsite Truck	0.00	0.00	0.00	0.00	0.00	0.00
				Total Emissions	18.13	70.10	1.13	1.10	1.28	1.94
				Applicable General Conformity <i>de minimis</i> Thresholds	100	100	70	100	100	100
				Less Than Thresholds?	Yes	Yes	Yes	Yes	Yes	Yes
NAAs in State of New Mexico	PM10 Nonattainment - Moderate - Anthony, NM (Dona Ana County) CO Maintenance (Bernalillo County) SO2 Maintenance - Grant Co, NM	NMED-AQB	Entire NMED-AQB jurisdiction area (one way trip: trains = 102 miles to coal mine site)	Offsite Train	5.05		4.17		0.36	
				Offsite Truck	0.00		0.00		0.00	
				Total Emissions	5.05		4.17		0.36	
				Applicable General Conformity <i>de minimis</i> Thresholds	100		100		100	
				Less Than Thresholds?	Yes		Yes		Yes	

Notes:

- The associated emissions from the onsite worker travel are negligible
- To simplify the analysis, the biggest area among all detailed NAA areas was conservatively used to estimate the emissions in each main NAA category area.
For State of Arizona and New Mexico the total distances across each state along the train routes were conservatively used to estimate the emissions in NAA.
- The distance for trains and trucks are varied depending on the type to materials transporting and their destinations.
- In MDAQMD, it is important to note that the size of the ozone NAA and PM10 NAA area are different and the ozone NAA is smaller than PM10 NAA. Therefore, the train route (distance) within MDAQMD in ozone nonattainment area is smaller than the distance in PM10 nonattainment area.
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FRAQMD = Feather River Air Quality Management District
ADEQ = Arizona Department of Environmental Quality
NMED-AQB = New Mexico Environment Department - Air Quality Bureau

Annual Number of Train Cars (incoming/outgoing)

	Coal Cars (incoming)	Liquid Sulfur Cars (outgoing)	Gasification Cars (outgoing)	Ammonia Cars (outgoing)	Urea Cars (outgoing)	UAN Cars (outgoing)	Maximum Total Trains per period
Annual average number of train cars	13034	83	2800	357	1795	1983	20051

	Line-Haul Engine for Coal Train	Line-Haul Engine for Product Trains				
		Liquid Sulfur	Gasification	Ammonia	Urea	UAN
ton-mile/gallon	480	480	480	480	480	480
Train car capacity (ton)	117	100	100	117	117	117
Unloaded train car weight (ton)	25	25	25	25	25	25

480 ton-mile/gallon is based on 2009 class I rail freight fuel consumption and travel data (Association of American Railroads, Railroad Facts)

Area	Coal Trains			Liquid Sulfur Product Train			Gasification Solid Product Train		
	Miles traveled per Train (mile/engine) - One Way *	Coal Train (ton-miles/year) - Round Trip	Fuel Use for Coal Train (gal/year) - Round Trip	Miles traveled per Train (mile/engine) - One Way	Product Train (ton-miles/year) - Round Trip	Fuel Use for Product Train (gal/year) - Round Trip	Miles traveled per Train (mile/engine) - One Way	Product Train (ton-miles/year) - Round Trip	Fuel Use for Product Train (gal/year) - Round Trip
San Joaquin Valley, CA	63	137,132,692	285,693	150	1,856,250	3,867	63	26,460,000	55,125
Kern County (East Kern), CA	62	134,955,983	281,158		0	0	83	34,852,294	72,609
San Bernardino County, CA (Mojave Desert) (PM10 nonattainment)	204	442,960,363	922,834		0	0	52	21,847,706	45,516
Los Angeles-San Bernardino Counties (West Mojave Desert), CA - (Ozone nonattainment)	120	261,205,128	544,177		0	0		0	0
State of Arizona (PM10 nonattainment, the maximum distance)	364	792,322,222	1,650,671		0	0		0	0
State of New Mexico	102	220,936,004	460,283		0	0		0	0

* Since exact route of coal train was not determined yet, It was assumed that the coal train would travel across the maximum distance of the nonattainment area for all pollutants in Arizona.

Area	Ammonia Product Train			Urea Product Train			UAN Product Train		
	Miles traveled per Train (mile/engine) - One Way	Product Train (ton-miles/year) - Round Trip	Fuel Use for Product Train (gal/year) - Round Trip	Miles traveled per Train (mile/engine) - One Way	Product Train (ton-miles/year) - Round Trip	Fuel Use for Product Train (gal/year) - Round Trip	Miles traveled per Train (mile/engine) - One Way	Product Train (ton-miles/year) - Round Trip	Fuel Use for Product Train (gal/year) - Round Trip
San Joaquin Valley, CA	264	15,732,256	32,776	287	86,026,410	179,222	264	87,422,359	182,130
Sacramento Metro, CA		0	0	80	23,979,487	49,957		0	0
Yuba City-Marysville, CA		0	0	50	14,987,179	31,223		0	0
Chico, CA		0	0	50	14,987,179	31,223		0	0
Other Area in State of California		0	0	161	48,258,718	100,539		0	0

offsite locomotive travelling speed in average 40 mph
 ratio of required horsepower (empty train/full train) 0.76
 locomotive load factor 28%

Train Type	Coal	Liquid Sulfur	Gasification Solids	Ammonia	Urea	UAN
Railcar Capacity (ton)	117	100	100	117	117	117
Locomotive Engine Power (hp, each)	4,400	3,000	3,000	3,000	3,000	3,000
Railcars per train	120	46	46	46	46	46
Numbers of locomotive engine per train	6	2	2	2	2	2
Total ton of material per locomotive engine	2,340	2,300	2,300	2,691	2,691	2,691
Total # locomotive engines needed to transport material per year	652	4	122	16	79	87
Total # locomotive engines needed for returning trains per year	495	3	93	12	60	66
Total locomotive hours per year in San Joaquin Valley, CA	1,807	26	338	186	997	1,010
Total locomotive hours per year in Kern County (East Kern), CA	1,778		445			
Total locomotive hours per year in San Bernardino County, CA (Mojave Desert) (PM10 nonattainment)	5,836		279			
Total locomotive hours per year in Los Angeles-San Bernardino Counties (West Mojave Desert), CA - (Ozone nonattainment)	3,441					
Total locomotive hours per year in Arizona (PM10 nonattainment, the maximum distance)	10,438					
Total locomotive hours per year in State of New Mexico	2,911					
Total locomotive hours per year in Sacramento Metro, CA					278	
Total locomotive hours per year in Yuba City-Marysville, CA					174	
Total locomotive hours per year in Chico, CA					174	
Total locomotive hours per year in Other Area in the rest State of California and State of Oregon/State of Washington					559	

Line-Haul Emission Factors	CO	NOx	PM10	PM2.5	SO2	VOC
Tier 3 Emission Factor (g/bhp-hr)	1.28	4.95	0.08	0.08	0.09	0.14
Tier 3 Emission Factor (g/gal)	26.62	102.96	1.66	1.61	1.88	2.85

Annual Emission Rates by Area

Area	Train Types	CO	NOx	PM10	PM2.5	SO2	VOC
		Annual Emission Rates (tons/year) all trains					
San Joaquin Valley, CA	Line-haul coal engines	3.14	12.13	0.20	0.19	0.22	0.34
	Line-haul liquid sulfur product engines	0.03	0.12	0.00	0.00	0.00	0.00
	Line-haul gasification product engines	0.40	1.55	0.03	0.02	0.03	0.04
	Line-haul ammonia product engines	0.22	0.85	0.01	0.01	0.02	0.02
	Line-haul urea product engines	1.18	4.57	0.07	0.07	0.08	0.13
	Line-haul UAN product engines	1.20	4.63	0.07	0.07	0.08	0.13
	Total Trains (ton/yr)	6.17	23.85	0.39	0.37	0.44	0.66
Kern County (East Kern), CA	Line-haul coal engines	3.09	11.94	0.19	0.19	0.22	0.33
	Line-haul gasification product engines	0.53	2.04	0.03	0.03	0.04	0.06
	Total Trains (ton/yr)	3.62	13.98	0.23	0.22	0.26	0.39
San Bernardino County, CA (Mojave Desert) (PM10 nonattainment)	Line-haul coal engines	10.13	39.19	0.63	0.61	0.72	1.08
	Line-haul gasification product engines	0.33	1.28	0.02	0.02	0.02	0.04
	Total Trains (ton/yr)	10.47	40.47	0.65	0.63	0.74	1.12
Los Angeles-San Bernardino Counties (West)	Line-haul coal engines	5.98	23.11	0.37	0.36	0.42	0.64
	Line-haul gasification product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Total Trains (ton/yr)	5.98	23.11	0.37	0.36	0.42	0.64
State of Arizona	Line-haul coal engines	18.13	70.10	1.13	1.10	1.28	1.94
	Total Trains (ton/yr)	18.13	70.10	1.13	1.10	1.28	1.94
Sacramento Metro, CA	Line-haul urea product engines	0.33	1.27	0.02	0.02	0.02	0.04
	Total Trains (ton/yr)	0.33	1.27	0.02	0.02	0.02	0.04
Yuba City-Marysville, CA	Line-haul urea product engines	0.21	0.80	0.01	0.01	0.01	0.02
	Total Trains (ton/yr)	0.21	0.80	0.01	0.01	0.01	0.02
Chico, CA	Line-haul urea product engines	0.21	0.80	0.01	0.01	0.01	0.02
	Total Trains (ton/yr)	0.21	0.80	0.01	0.01	0.01	0.02
Other Area in California and State of Oregon/State of Washington	Line-haul urea product engines	0.66	2.56	0.04	0.04	0.05	0.07
	Total Trains (ton/yr)	0.66	2.56	0.04	0.04	0.05	0.07
State of New Mexico	Line-haul coal engines	5.05	19.55	0.32	0.31	0.36	0.54
	Total Trains (ton/yr)	5.05	19.55	0.32	0.31	0.36	0.54

EPA Estimated Locomotive (line-haul) Average Emission Rates by Tiers

Tier	Emission Factor (g/bhp-hr)			
	CO	NO _x	PM	HC
Uncontrolled	1.28	13.00	0.32	0.48
Tier 0	1.28	8.60	0.32	0.48
Tier 0+	1.28	7.20	0.20	0.30
Tier 1	1.28	6.70	0.32	0.47
Tier 1+	1.28	6.70	0.20	0.29
Tier 2	1.28	4.95	0.18	0.26
Tier 2+ and Tier 3	1.28	4.95	0.08	0.13
Tier 4	1.28	1.00	0.015	0.04

Emission Factors For all Locomotives	
	SOx ⁽³⁾
	g/gal
	1.88

Locomotive Application	Conversion Factor (bhp-hr/gal)
Large Line-haul & Passenger	20.8
Small Line-haul	18.2
Switching	15.2

Note:

- (1) EPA's Technical Highlights: Emission Factors for Locomotives, 2009 (<http://www.epa.gov/nonroad/locomotv/420f09025.pdf>).
- (2) Line-haul engine emissions of CO, NOx, PM, and HC are based on EPA Tier 2+ and Tier 3 emission factors.
- (3) Based on 300 ppm sulfur diesel fuel.
- (4) VOC emissions can be assumed to be equal to 1.053 times the HC emissions
- (5) PM_{2.5} Fraction of PM₁₀ = 0.97
- (6) No off-site switching or idling was assumed for train transportation.
- (7) Average line haul locomotive load factor was obtained from Table 5.12 of The Port Of Long Beach - 2007 Air Emissions Inventory (<http://www.polb.com/civica/filebank/blobload.asp?BlobID=6021>)

Summary of Truck Emissions - HECA

12/2012 revision

Calculations for Trucks Operations

Data Supplied By Client							
Parameter	Coke and Coal Trucks (Max @ 50 or 60 mph)	Liquid Sulfur Product Trucks (Max @ 50 or 60 mph)	Gasification Product Trucks (Max @ 50 or 60 mph)	Ammonia Product Trucks (Max @ 50 or 60 mph)	Urea Product Trucks (Max @ 50 or 60 mph)	UAN Sulfur Product Trucks (Max @ 50 or 60 mph)	Equipment and Miscellaneous Trucks (Max @ 50 or 60 mph)
	Running Emissions	Running Emissions					Running Emissions
Distance traveled per truck in San Joaquin Valley, CA (mi)	104	104	160	80	80	80	80
Distance traveled per truck in Los Angeles-South Coast Air Basin, CA (mi)	176	180	0	0	0	0	0
Maximum number of trucks or loads:							
Annual average trucks or loads	15,200	990	2,800	5,010	2,800	9,280	1,818

No off-site idling was assumed for truck transportation.
Distance traveled per truck is based on round-trip.

EMFAC2007 Emission Factors + Fugitive Dust (g/mi) For Truck Model year 2010, Scenario year 2015

Pollutant	Coke and Coal Trucks (Max @ 50 or 60 mph)	Liquid Sulfur Product Trucks (Max @ 50 or 60 mph)	Gasification Product Trucks (Max @ 50 or 60 mph)	Ammonia Product Trucks (Max @ 50 or 60 mph)	Urea Product Trucks (Max @ 50 or 60 mph)	UAN Sulfur Product Trucks (Max @ 50 or 60 mph)	Equipment and Miscellaneous Trucks (Max @ 50 or 60 mph)
	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)
CO	1.32	1.32	1.32	1.32	1.32	1.32	1.32
NOx	2.17	2.17	2.17	2.17	2.17	2.17	2.17
ROG	0.18	0.18	0.18	0.18	0.18	0.18	0.18
SOx	0.02	0.02	0.02	0.02	0.02	0.02	0.02
PM10 *	0.60	0.60	0.60	0.60	0.60	0.60	0.60
PM2.5 *	0.18	0.18	0.18	0.18	0.18	0.18	0.18

EMFAC2007 is the approved federal model for vehicle combustion emissions
* PM10 and PM2.5 includes fugitive dust factor for paved roads obtained from AP-42 Ch. 13 plus PM factors from EMFAC 2007
PM factors from EMFAC = combustion exhaust + tire wear + break wear
The maximum emission factor from either truck speed at 50 mph or 60 mph was used.
Most California highways have speed limits of 60 or 70 mph and large trucks travel more slowly than the speed limit.

Annual Emission Rates in ton/yr all trucks

Pollutant	Coke and Coal Trucks (Max @ 50 or 60 mph)	Liquid Sulfur Product Trucks (Max @ 50 or 60 mph)	Gasification Product Trucks (Max @ 50 or 60 mph)	Ammonia Product Trucks (Max @ 50 or 60 mph)	Urea Product Trucks (Max @ 50 or 60 mph)	UAN Sulfur Product Trucks (Max @ 50 or 60 mph)	Equipment and Miscellaneous Trucks (Max @ 50 or 60 mph)	Total Truck Emission Rates (tons/yr)
	Running Emissions	Running Emissions	Running Emissions	Running Emissions	Running Emissions	Running Emissions	Running Emissions	
San Joaquin Valley, CA								
CO	2.29	0.15	0.65	0.58	0.32	1.08	0.21	5.29
NOx	3.78	0.25	1.07	0.96	0.54	1.77	0.35	8.71
ROG	0.32	0.02	0.09	0.08	0.05	0.15	0.03	0.74
SOx	0.03	0.00	0.01	0.01	0.00	0.01	0.00	0.06
PM10	1.04	0.07	0.29	0.26	0.15	0.49	0.10	2.39
PM2.5	0.31	0.02	0.09	0.08	0.04	0.15	0.03	0.72
Los Angeles-South Coast Air Basin, CA								
CO	3.88	0.26	0.00	0.00	0.00	0.00	0.00	4.14
NOx	6.39	0.43	0.00	0.00	0.00	0.00	0.00	6.82
ROG	0.54	0.04	0.00	0.00	0.00	0.00	0.00	0.58
SOx	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.05
PM10	1.76	0.12	0.00	0.00	0.00	0.00	0.00	1.87
PM2.5	0.53	0.04	0.00	0.00	0.00	0.00	0.00	0.56

Summary of Worker Commute Vehicle Emissions - HECA

12/2012 revision

Calculations for Worker Commute Vehicle Operation

OFFSITE - 50 MPH								EF (g/mile)					
Onroad Vehicle	Fuel Type	Vehicle Type	Total Number of Workers per day	Daily Vehicle Count	Round Trip Distance (miles/vehicle/day)	Trips per day	VMT (Annual)	CO	NOx	PM ₁₀	PM _{2.5}	SO ₂	TOC
Personal Commuting Vehicles	G/D	LDA/ LDT	200	154	40.0	1	2,246,154	1.6825	0.1930	0.4234	0.1134	3.50E-03	0.0540

Assumptions:

Assumed average distance traveled off site for all employees commuting will be 20 miles
 times 2 for return trip = 40 miles
 365 days per year
 Number of workers per commuter vehicle = 1.3
 EMFAC2007 emissions are for fleet mix years 1971-2015 travelling at 50 mph.

Area	Description	CO	NOx	PM10	PM2.5	SO2	VOC
		Annual Emission Rates (tons/year) all worker commute vehicles					
San Joaquin Valley, CA	Personal Commuting Vehicles	4.17	0.48	1.05	0.28	0.01	0.13

Fugitive Dust on Paved Road

AP 42 13.2.1 Paved Roads, updated January 2011

For a daily basis,

$$E = [k (sL)^{0.91} \times (W)^{1.02}] (1 - P/4N) \quad (2)$$

P = number of "wet" days with at least 0.254 mm (0.01 in) of precipitation during the averaging period

W = average weight (tons) of vehicles traveling the road

k = particle size multiplier for particle size range and units of interest

sL = road surface silt loading (g/m²)

	k
	g/VMT
PM2.5	0.25
PM10	1.00

Table 13.2.1-1

PARTICLE SIZE MULTIPLIERS FOR PAVED ROAD EQUATION

Fleet mix on highway

W= 9.1 tons, average

sL= 0.031 g/m² Default value from URBEMIS 9.2 for Kern County

P= 36 days/year Buttonwillow Station 1940-2011, WRCC

E= 0.09836 g/VMT PM2.5
0.39344 g/VMT PM10

Vehicle weight (tons)	fraction of each vehicle type
1.6 passenger vehicles	0.75
40 large trucks	0.18
9 2-4 axle trucks	0.07

9.1 weighted average for all vehicles (ton)

On I-5 near the Project, 75% of all vehicles are passenger vehicles, of the remaining vehicle, 73% are 5-axle trucks and the remainder are 2-4 axle trucks. From information provided by California Department of Transportation for the traffic analysis.

Industrial Wind Erosion, AP-42 Section 13.2.5

Emission factor (g/m²-yr) = $k \sum P_i$ (from i=1,N) (Equation 2)

Erosion Potential (P_i) (g/m²) = $58(u^* - u_t^*)^2 + 25(u^* - u_t^*)$ (Equation 3)

- 0.5 k = PM₁₀ particle size multiplier
- 0.075 k = PM_{2.5} particle size multiplier
- 1 N = number of disturbances per year
- 33.76 A = exposed area of coal, m², per car (Table 4.1, Jan 2008 Connell Hatch: exposed area = 33.76 m²)

Use Equation (1) to determine friction velocity:

$u(z) = u^* / 0.4 \times \ln(z/z_0)$

- 17.88 u(z) = fastest mile (m/s) (based on speed of train)
- 0.2 z = distance at which wind speed is measured (m) (based on the height above the coal cars at which wind flow would be laminar; assumed this height is equal to the difference between the height of the locomotive engine and the trailing coal cars)
- 0.003 z₀ = roughness height for uncrusted coal pile (m), from Table 13.2.5-2
- 1.70 u* = friction velocity (m/s), solved for using Equation 1
- 0.55 u_t* = threshold friction velocity (m/s); Table 13.2.5-2 value for ground coal (surrounding coal pile)

Erosion Potential

	P =	105.9 g/m ²	erosion potential corresponding to the observed (or probable) fastest mile of wind for the i th period between disturbances, g/m ²
Annual	A =	440,027.8 m ² /yr	exposed area of coal per car (m ²) times number of cars per year

Unmitigated Emissions

Emission factor (g/m²-yr) = $k \sum P_i$ (from i=1,N)

E = 23,305,420 grams PM₁₀ / year
 25.69 tons PM₁₀ / year

E = 3,495,813 grams PM_{2.5} / year
 3.85 tons PM_{2.5} / year

Mitigation Efficiency of Surfactant: 85%

* HECA will be requiring the coal supplier to apply a surfactant to the coal transported by rail to reduce fugitive losses during transport. Surfactant achieves at least an 85% control efficiency.

Mitigated PM₁₀:	3.85 tons PM₁₀ / year
Mitigated PM_{2.5}:	0.58 tons PM_{2.5} / year

* It has been assumed that all emitted PM will be lost during the first 100 miles of the trip and has thus all been assigned to New Mexico. Maximum train speed (and thus wind speed) will certainly be reached within this time, and according to AP-42 Section 13.2.5.1, "particulate emission rates tend to decay rapidly (half-life of a few minutes) during an erosion event."

- 40 train speed, mph
- 0.447 m/s per 1 mph
- 453.6 grams per pound
- 2000 pounds per ton
- 13034 Required rail car loads per year at normal operation (cars/yr)

Summary of Transportation Vehicles and Routes

Commodity Handled	Petcoke	Coal	Liquid Sulfur	Gasification	Ammonia	Urea	UAN	Equipment	Miscellaneous
Expected plant operation									
Expected plant operation is 8000 hours / year									
The plant will operate 24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day
The plant will operate 333 days / year	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr
Shipment by trucks	100 %	0 %	75 %	25 %	75 %	25 %	50 %	100 %	100 %
Shipment by train	0 %	100 %	25 %	75 %	25 %	75 %	50 %	0 %	0 %
Production rate									
Required Normal Flow / day	1,140 tons / day	4,580 tons / day	100 tons / day	839 tons / day	500 tons / day	833 tons / day	1,392 tons / day		
Required Normal Flow / year	380,000 tons / yr	1,525,000 tons / yr	33,000 tons / yr	280,000 tons / yr	167,000 tons / yr	280,000 tons / yr	464,000 tons / yr		
Required Maximum Flow day	1,368 tons / day (3)	6,107 tons / day (4)	200 tons / day (5)	1,678 tons / day (6)	1,000 tons / day (6)	1,666 tons / day (6)	2,784 tons / day (6)		
Truck Shipments									
Truck Capacity	25 tons / truck		25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck
Required trucks loads for normal operation / day	46 trucks / day		4 trucks / day	8 trucks / day	15 trucks / day	8 trucks / day	28 trucks / day	2 trucks / day	3 trucks / day
Required trucks loads for normal operation / yr	15,200 truck / yr		990 truck / yr	2,800 truck / yr	5,010 truck / yr	2,800 truck / yr	9,280 truck / yr		
Required trucks loads for maximum operation / day	55 trucks / day		8 trucks / day	17 trucks / day	30 trucks / day	17 trucks / day	56 trucks / day		
Train Shipments									
Railcar Capacity		117 tons / car	100 tons / car	100 tons / car	117 tons / car	117 tons / car	117 tons / car		
Assume a train has 13,000 ton capacity									
Required railcars for normal operation / day		39 cars / day	0.25 cars / day	6 cars / day	1 cars / day	5 cars / day	6 cars / day		
Required railcar loads for normal operation / yr		13,034 cars / yr	83 cars / yr	2,800 cars / yr	357 cars / yr	1,795 cars / yr	1,983 cars / yr		
Required railcars for maximum operation / day		200 cars / day	1 cars / day	16 cars / day	2 cars / day	11 cars / day	12 cars / day		
Basis									
	- 91% availability - 25% petcoke (heat input) - 25 ton/truck - 7 days/week receiving - 25% excess truck	- 91% availability - 75% coal (heat input) per - 117 tons/car - 100% coal for maximum - Rack sized to handle two	- 91% availability - High sulfur case - 100 - 25 ton/truck - Weekdays only - Can only move up to 25% of	- 91% availability - 75% coal max annual - 100% capable by rail - 25% capable by truck - Maximum is double the daily	- 91% availability - 500 t/d NH3 sales - 75% by truck - Ability to ship 7500 tons ove	- 91% availability - 75% by rail - empty 45 day storage in 10	- 91% availability - 75% by rail - empty 45 day storage in 10		
Traffic route									
Destination/Origin	Truck Route Carson Refinery 1801 E Sepulveda, Carson	Truck Route None	Truck Route California Sulfur 2509 E Grant Street, Wilmington	Truck Route Various	Truck Route Various	Truck Route Various	Truck Route Various	Truck Route Various	Truck Route Various
Address	140 Miles Alameda		142 Miles Grant	80 Mile radius 40 mile radius	40 mile radius Station Road	40 mile radius Station Road	40 mile radius Station Road	40 mile radius Station Road	40 mile radius 5 fwy
Distance	405 Fwy		Alameda	Station Road	Morris Road	Morris Road	Morris Road	Morris Road	Stockdale Hwy
Route	5 Fwy Stockdale hwy Morris Road Station Road		405 Fwy Alameda Stockdale hwy Morris Road Station Road	Stockdale Hwy 5 Fwy	Stockdale Hwy 5 Fwy	Stockdale Hwy 5 Fwy	Stockdale Hwy 5 Fwy	Stockdale Hwy 5 Fwy	Dairy Road
Destination/Origin	Rail Route None	Rail Route Elk Ranch New Mexico	Rail Route In SJVAPCD	Rail Route CEMEX, Victorville	Rail Route Calamco Port Rd G15, Stockton, CA	Rail Route Oregon/Washington	Rail Route Calamco Port Rd G15, Stockton, CA	Rail Route None	Rail Route None
Address		794 miles		198 miles	264 miles	628 Miles	264 miles		
Distance		Kern County: 132.2 miles (County Mine to Boron, CA: 662 miles Total Distance: 794.2 miles	Line near Boron, CA to north po	SJVR/BNSF	SJVR/UPRR	SJVR/UPRR			
Route									

Notes

- 1) Equipment Maintenance Trucks are considered to be 2% of the total trucks per day for the feed and product operation.
- 2) Miscellaneous trucks are considered to be 3% of the total trucks per day for the feed and product operation.
- 3) The maximum flow rate of coke is ratioed up from the normal flow rate at 25% to 30% of feed
- 4) The maximum flow rate of coal is ratioed up from the normal flow rate at 75% to 100% of feed
- 5) The maximum flow rate of sulfur is 2 times the normal production
- 6) The maximum flow rate of these commodities is 2 times the normal production
- 7) The sources of flow data used in the Production Rate calculation were based on the flow rates provided in "Conference Note: Rail and Truck Traffic - Planning Session" and the "FertilizerProductMovement Update", 01-25-12.

Summary of On-Site Operations Train Emissions

Emissions Summary

12/2012 revision

Calculations for Trucks Operation onsite

Assumed Number of Unit Trains (incoming/outgoing)

Averaging Period	Coal Unit Trains (incoming)	Unit Trains of Product (outgoing)	Maximum Total Trains per period
Annual average unit trains	109	153	262

# Cars Per train	120	46
maximum # Cars Per day	200-240	42-46

	Switching Engine/ Rail car movers	Line-Haul Engine for Coal Train	Line-Haul Engine for Product Trains
Engine Power Rating (hp)		4400	3000
Notch Operation		1	1
Notch percentage of hp		5.0%	5.0%
Avg Notch horsepower	260	220	150
# of engines per train	1	2	2
hours to unload/load each train		2	1
max operating hours (hrs/day)	8		
max operating hours (hrs/year)	1248		

The majority of the time the line-haul engine will operate in Notch 1 or idling, therefore emissions were conservatively estimated for Notch 1 horsepower.

Notch percentage presented in PORT OF LONG BEACH AIR EMISSIONS INVENTORY for 2007 (POLB, Jan 2009) derived from EPA data.

For each coal train it takes 2 hours to complete the onsite loop to unload

For each product train it takes 1 hour to load

	CO	NOx	PM10	PM2.5	SO2	VOC
Switching Engine Emission Factors						
Tier 3 Emission Factor (g/bhp-hr)	1.83	4.50	0.08	0.08	0.12	0.27
Emissions (lbs/hr /engine)	1.05	2.58	0.05	0.04	0.07	0.16
Line-Haul Emission Factors						
Tier 3 Emission Factor (g/bhp-hr)	1.28	4.95	0.08	0.08	0.09	0.14
Coal Train Emissions (lbs/hr /engine)	0.62	2.40	0.04	0.04	0.04	0.07
Product Train Emissions (lbs/hr /engine)	0.42	1.64	0.03	0.03	0.03	0.05

Annual Emission Rates in tons/year

	CO	NOx	PM10	PM2.5	SO2	VOC
Switching engines	0.65	1.61	0.03	0.03	0.04	0.10
Line-haul coal engines	0.14	0.52	0.01	0.01	0.01	0.01
Line-haul product engines	0.06	0.25	0.00	0.00	0.00	0.01

Emission Factors For all Locomotives

SOx
g/gal
1.88

Locomotive Application	Conversion Factor (bhp-hr/gal)
Large Line-haul & Passenger	20.8
Small Line-haul	18.2
Switching	15.2

Notes:

- New line-haul engines will be AC locomotives such as the GE Evolution Series, that meet Tier 3 emissions
- New switching engines will meet Tier 3 emissions, they may be the Titan Trackmobile railcar movers or similar
- Emission factors from EPA's Technical Highlights: Emission Factors for Locomotives, 2009 (<http://www.epa.gov/nonroad/locomotv/420f09025.pdf>).
- SO2 emissions Based on 300 ppm sulfur diesel fuel.
- VOC emissions can be assumed to be equal to 1.053 times the HC emissions
- PM_{2.5} Fraction of PM₁₀, = 0.97
- Line-haul engine emissions of CO, NOx, PM, and HC are based on EPA Tier 2+ and Tier 3 emission factors.

Calculations for Trucks Operation onsite

Transportation Information

- Onsite Vehicle =	20 trucks
- Vehicle year=	2010
- Maximum annual mileage =	10,000 miles/truck-year

Notes

- Information Provided By Applicant
- Information Provided By Applicant
- All routine vehicular traffic is anticipated to travel exclusively on paved roads
- Assumed 15 mph average speed within HECA facility

Calculations for Trucks Operation Modeling per Truck

	Onsite O&M Trucks
Mileage	
1-hr	1
3-hr	3
8-hr	9
24-hr	27
Annual average trucks or loads	10000

EMFAC2007 Emission Factors (g/mi) For Truck Model year 2010

Pollutant	Emission Factors in g/mi	
	Gas LHDT1	Diesel LHDT2
CO	0.229	0.920
NOx	0.064	0.672
ROG	0.014	0.085
SOx	0.011	0.005
PM10 *	0.167	0.176
PM2.5 *	0.054	0.062

EMFAC2007 is the approved federal model for vehicle combustion emissions

* PM10 and PM2.5 includes fugitive dust factor for paved roads obtained from AP-42 Ch. 13 plus PM factors from EMFAC 2007

PM factors from EMFAC = combustion exhaust + tire wear + break wear

EMFAC emissions are for fleet year 2010 travelling at 15 mph.

Annual Emission Rates in g/s From All Trucks

Pollutant	Emissions in g/s	
	Gas LHDT1	Diesel LHDT2
CO	1.45E-03	5.83E-03
NOx	4.06E-04	4.26E-03
ROG	8.88E-05	5.39E-04
SOx	6.98E-05	3.17E-05
PM10	1.06E-03	1.11E-03
PM2.5	3.40E-04	3.91E-04

Calculations for Trucks Operation onsite

Data Supplied By Client					
Parameter	Petcoke Trucks		Product Trucks		Miscellaneous Trucks
	Running Emissions	Idling Emissions	Running Emissions	Idling Emissions	Running Emissions
Distance Traveled (mi)*	0.96		2.49		2.20
Per Truck Idle Time (hr)		0.083		0.083	
Maximum number of trucks or loads:					
1-hr	6	6	13	13	5
3-hr	17	17	39	39	5
8-hr	44	44	104	104	5
24-hr	55	55	130	130	5
Annual average trucks or loads	15,200	15,200	20,880	20,880	1,818

EMFAC2007 Emission Factors + Fugitive Dust (g/mi or g/idle-hour) For Truck Model year 2010

Pollutant	Petcoke Trucks		Product Trucks		Miscellaneous Trucks
	Running Emissions (g/mile/trk)	Idling Emissions (g/idle-hour/trk)	Running Emissions (g/mile/trk)	Idling Emissions (g/idle-hour/trk)	Running Emissions (g/mile/trk)
CO	3.03	43.69	3.03	43.69	3.03
NOx	5.43	122.65	5.43	122.65	5.43
ROG	1.39	7.74	1.39	7.74	1.39
SOx	0.03	0.06	0.03	0.06	0.03
PM10 *	0.92	0.11	0.92	0.11	0.92
PM2.5 *	0.29	0.10	0.29	0.10	0.29

EMFAC2007 is the approved federal model for vehicle combustion emissions

* PM10 and PM2.5 includes fugitive dust factor for paved roads obtained from AP-42 Ch. 13 plus PM factors from EMFAC 2007

PM factors from EMFAC = combustion exhaust + tire wear + break wear

EMFAC emissions are for fleet year 2010 travelling at 10 mph.

Annual Emission Rates in g/s For All Trucks

Pollutant	Petcoke Trucks		Product Trucks		Miscellaneous Trucks
	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions
CO	1.40E-03	1.755E-03	4.983E-03	2.411E-03	3.839E-04
NOx	2.501E-03	4.926E-03	8.931E-03	6.767E-03	6.880E-04
ROG	6.398E-04	3.110E-04	2.284E-03	4.273E-04	1.760E-04
SOx	1.383E-05	2.490E-06	4.937E-05	3.421E-06	3.803E-06
PM10	4.226E-04	4.579E-06	1.509E-03	6.290E-06	1.162E-04
PM2.5	1.348E-04	4.177E-06	4.813E-04	5.738E-06	3.708E-05

Fugitive Dust on Paved Road

12/2012 revision

AP 42 13.2.1 Paved Roads, updated January 2011
 Calculations for Trucks Operation onsite

For a daily basis,
 $E = [k (sL)^{0.91} \times (W)^{1.02}] \cdot (1-P/4N)$ (2)

P = number of "wet" days with at least 0.254 mm (0.01 in) of precipitation during the averaging period
 W = average weight (tons) of vehicles traveling the road
 k = particle size multiplier for particle size range and units of interest
 sL = road surface silt loading (g/m²)

	k
	g/VMT
PM2.5	0.25
PM10	1.00

Table 13.2.1-1
 PARTICLE SIZE MULTIPLIERS FOR PAVED ROAD EQUATION

Large Trucks

Empty truck full truck Load Capacity
 W= 17.5 tons, average 5 30 25 tons
 sL= 0.031 g/m² Default value from URBEMIS 9.2 for Kern County
 P= 36 days/year Buttonwillow Station 1940-2011, WRCC
 E= 0.19149 g/VMT PM2.5 large delivery trucks
 0.76594 g/VMT PM10 large delivery trucks

Operation and Maintenance Vehicles

W= 3 tons
 sL= 0.031 g/m² Default value from URBEMIS 9.2 for Kern County
 P= 36 days/year Buttonwillow Station 1940-2011, WRCC
 E= 0.03169 g/VMT PM2.5 O&M trucks
 0.12675 g/VMT PM10 O&M trucks
 #vol sources= 10

Fertilizer Product + Sulfur Product trucks + Gas Solids trucks + Misc trucks

102 max trucks/day for Ammonia + Urea + UAN 24 hrs/day
 8 max trucks/day for Sulfur
 17 max trucks/day gas solids
 3 miscellaneous truck along this path

 130 Total product trucks max/day

4000 meters, approximate length of road for product trucks: eastern fenceline to southern fenceline to middle loop and back out the opposite way
 2.49 miles

0.47593 grams PM2.5/truck/day 62.059 g PM2.5/day for all product trucks 2.5858 g PM2.5/hr
 1.90373 grams PM10/truck/day 248.237 g PM10/day for all product trucks 10.3432 g PM10/hr

volume source in model
 73 3.5422E-02 g PM2.5/hr/volume source
 1.4169E-01 g PM10/hr/volume source

Coke feedstock trucks (no coal by truck)

55 max feedstock trucks/day

1539 meters, approximate length of road loop to truck feedstock unloading facility on east side
 0.96 miles

0.18312 grams PM2.5/truck/day 10.071 g PM2.5/day for all product trucks 0.4196 g PM2.5/hr
 0.73246 grams PM10/truck/day 40.285 g PM10/day for all product trucks 1.6786 g PM10/hr

volume source in model
 34 1.2342E-02 g PM2.5/hr/volume source
 4.9369E-02 g PM10/hr/volume source

Miscellaneous Delivery Trucks

5 max trucks/day

3540 meters, approximate length of road from end of product truck south road, along southern fenceline, north toward main site, to parking lot and back
 2.20 miles

0.421 grams PM2.5/truck/day 2.299 g PM2.5/day for all product trucks 0.0958 g PM2.5/hr
 1.685 grams PM10/truck/day 9.196 g PM10/day for all product trucks 0.3832 g PM10/hr

volume source in model
 5 1.9158E-02 g PM2.5/hr/volume source
 7.6631E-02 g PM10/hr/volume source

Onsite Train

12/2012 revision

Annual Emission Rates in tons per year From All Trains

	CO	NOx	PM10	PM2.5	SO2	VOC
Switching engines	0.654	1.608	0.029	0.028	0.044	0.098
Line-haul coal engines	0.135	0.523	0.008	0.008	0.010	0.014
Line-haul product engines	0.065	0.250	0.004	0.004	0.005	0.007
Total Train Emissions in tons/year	0.854	2.381	0.041	0.040	0.058	0.119

Onsite Truck**Annual Emission Rates in g/s From All Trucks**

Pollutant		CO	NOx	PM10	PM2.5	SO2	VOC
Petcoke Trucks	Running Emissions	0.00140	0.00250	0.00042	0.00013	0.00001	0.00064
	Idling Emissions	0.00175	0.00493	0.00000	0.00000	0.00000	0.00031
Product Trucks	Running Emissions	0.00498	0.00893	0.00151	0.00048	0.00005	0.00228
	Idling Emissions	0.00241	0.00677	0.00001	0.00001	0.00000	0.00043
Miscellaneous Trucks	Running Emissions	0.00038	0.00069	0.00012	0.00004	0.00000	0.00018
Gas LHDT1		0.00145	0.00041	0.00106	0.00034	0.00007	0.00009
Diesel LHDT2		0.00583	0.00426	0.00111	0.00039	0.00003	0.00054
Total Truck Emissions in g/s		0.01821	0.02848	0.00423	0.00139	0.00017	0.00447
Total Truck Emissions in tons/year		0.63262	0.98919	0.14694	0.04844	0.00606	0.15511

HECA Offsite transportation distances

Mileage within each air basin

Commodity Handled	Air Basin	Petcoke	Coal	Liquid Sulfur	Gasification Solids	Ammonia	Urea	UAN	Equipment Maintenance	Miscellaneous Activities
Truck Shipments										
	San Joaquin Valley	52		52	80	40	40	40	40	40
	South Coast	88		90						
	Other									
Train Shipments										
	San Joaquin Valley		63	150	63	264	287	264		
	South Coast									
	Other		731		135		341			

Coal	SJV	63
	EKAPCD	62
	MDAQMD (PM10)	204
	MDAQMD (ozone)	120
	Arizona	364
	New Mexico	102

Gasification	From HECA to San Joaquin Valley boundary (around Bealville) - 63 miles	Fraction	63
	From Bealville to EKAPCD boundary (around Boron) - 67 miles	0.61	82.98165138
	From EKAPCD boundary (around Boron) to Cemex, Victorville, CA - 42 r	0.39	52.01834862
	Total		198

Urea	From HECA to Bakersfield to Tulare to Fresno to Stockton to San Joaquin Valley Boundary (around Galt, CA) - 287 miles	ozone nonattainment (extreme), PM2.5 Nonattainment	287
	From San Joaquin Vallen Bounday (Galt, CA) to Boundary of Sacramento Metro Area (Around Yuba City, CA) - 80 miles	in ozone nonattainment (extreme)- PM2.5 Nonattainment	80
	Yuba City-Marysville - PM2.5 nonattainment - approximately 50 miles		50
	Butte (Chico) Area - ozone nonattainment (marginal), PM2.5 nonattainment area - approximately 50 miles		50
	other area to Oregon/Washington=		161

Total 628

Ammonia and UAN - In SJVAPCD from south to north

HECA Maximum Annual CO2e Emissions

Source	Permitted CO2e Emissions (tonne/year)
CTG/HRSG Hydrogen-Rich Fuel and PSA Off-gas	267,117
CTG/HRSG Natural Gas	44,772
CO ₂ Vent	174,113
SF ₆ Circuit breakers	86
Flares	8,257
Thermal Oxidizer	5,946
Emergency generators and fire pump	181
Auxiliary boiler	24,782
Ammonia Synthesis Plant Startup Heater	409
Urea Absorber Vents	116
Nitric Acid Unit	12,659
Fugitives	83
Total CO2e Annual Emissions	538,522

Notes:

Maximum permitted emissions include periods of startup and shutdown.

HECA Annual CO2 Emissions for SB1368 Emission Performance Standard

Operating Parameters	Early Operations (Maximum Permitted)	Mature Operations	Expected Mature Syngas Operations
Natural Gas Operation, hours per year	351	351	15
Hydrogen-rich Fuel Operation, hours per year	8,012	8,012	8,012
Intermittent CO ₂ Venting, hours per year	504	120	0
Electricity Generated, MWh	2,669,140	2,669,140	2,568,340
Source	CO2 Emissions (Metric Ton/year)		
CTG/HRSG Hydrogen-Rich Fuel and PSA Off-gas	256,900	256,900	256,900
CTG/HRSG Natural Gas	44,729	44,729	1,911
CO ₂ Vent	174,113	41,456	0
Fugitives	38	38	38
Total CO2 Annual Emissions	475,779	343,122	258,849
CO2 lb/MWh	392.9	283.3	222.1

Notes:

Early operations Maximum permitted emissions include 2 periods of start-up and shut-down, natural gas use in the CTG and 504 hours of CO2 venting. Mature operations emissions include 2 periods of start-up and shut-down, natural gas use in the CTG and 120 hours of CO2 venting. During expected mature operation, the CTG and duct burners will fire only hydrogen-rich fuel and PSA off-gas, it includes 2 startups and shutdown (which includes natural gas), but no natural gas backup use and no CO2 venting. The fugitive CO₂ emissions are from all process areas, therefore overestimate the emissions from the sequestration process.

Power Production

Hydrogen-rich Fuel Operation		
Net Power Exported	267	MW
Fertilizer Production Power	58	MW
Steam Produced by Fertilizer Production	-5	MW
Net Power	320	MW
Natural Gas Operation		
Net Power Exported	300	MW

SB1368

Emission calculation

Emissions include annual carbon dioxide emissions from each fuel used in any component directly involved in electricity production associated with the sequestration of the CO₂. Emissions from electricity production come from the CTG/HRSG and coal dryer when burning syngas, PSA off-gas and natural gas. Emissions associated with the CO₂ sequestration include CO₂ vent and fugitives from CO₂ preparation for sequestration. Circuit breakers are not included in this inventory as these do not emit CO₂.

The SB1368 emission calculations do not include emissions associated with the gasification block (flares, thermal oxidizer), fertilizer complex (Ammonia Synthesis Plant Startup Heater, Urea Absorbers, nitric acid unit), auxiliary boiler, emergency generators, fire pump, and vehicles.

MW calculation

The net electricity production includes the net power exported plus the power used onsite in the Manufacturing Complex minus the steam generated from the Manufacturing Complex. The net power exported justification is provided in Section 2, Project Description.

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HECA Project

11/15/2012

GHG emissions are numerically depicted as metric tons (tonne) of carbon dioxide equivalents (CO₂e). CO₂e represents CO₂ plus the additional warming potential from CH₄ and N₂O. CH₄ and N₂O have 21 and 310 times the warming potential of CO₂, respectively.

Natural Gas GHG Emission Factors

CO ₂ =	53.06	kg/MMBtu =	116.98	lb/MMBtu
CH ₄ =	0.001	kg/MMBtu =	0.002	lb/MMBtu
N ₂ O =	0.0001	kg/MMBtu =	0.00022	lb/MMBtu

Diesel GHG Emission Factors

CO ₂ =	10.15	kg/gal =	22.38	lb/gal
CH ₄ =	0.0004	kg/gal =	0.001	lb/gal
N ₂ O =	0.0001	kg/gal =	0.0002	lb/gal

CO₂, CH₄, and N₂O emission factors are taken from Appendix C of the California Climate Action Registry (CCAR) General Reporting Protocol Version 3.1 (Jan 2009)

Turbine - Burning Hydrogen-Rich Fuel - released to HRSG and Coal Dryer Stacks

Operating Hours	8012	hr/yr				Syngas GHG Emission Factors		
Heat Input (HHV)	2,537	MMBtu/hr				CO ₂ =	17.7	lb/MMBtu
						CH ₄ =	0.03	lb/MMBtu
CO ₂ =	163,244	tonne/yr						
CH ₄ =	288	tonne/yr =	6,043	tonne CO ₂ e/yr				
N ₂ O =	2.03	tonne/yr =	630	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	169,917		

HRSG heat input rate is based Case 5, average ambient temperature and peak load.

Operating hours include startup and shutdown operations

Although N₂O emissions are expected to be lower than from the combustion of natural gas, N₂O emissions were conservatively estimated using the natural gas emission factor.

Duct burner - Burning Hydrogen-Rich Fuel - released to HRSG and Coal Dryer Stacks

Operating Hours	8000	hr/yr				Syngas GHG Emission Factors		
Heat Input (HHV)	165	MMBtu/hr				CO ₂ =	17.7	lb/MMBtu
						CH ₄ =	0.03	lb/MMBtu
CO ₂ =	10,603	tonne/yr						
CH ₄ =	19	tonne/yr =	393	tonne CO ₂ e/yr				
N ₂ O =	0.13	tonne/yr =	41	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	11,036		

Duct burner heat input rate is based Case 5, average ambient temperature and peak load.

Duct burner not operated during turbine startup and shutdown

Although N₂O emissions are expected to be lower than from the combustion of natural gas, N₂O emissions were conservatively estimated using the natural gas emission factor.

Duct burner - Burning PSA Offgas - released to HRSG and Coal Dryer Stacks

Operating Hours	8,000	hr/yr				Syngas GHG Emission Factors		
Heat Input (HHV)	149	MMBtu/hr				CO ₂ =	153.6	lb/MMBtu
						CH ₄ =	0.3	lb/MMBtu
CO ₂ =	83,053	tonne/yr						
CH ₄ =	146	tonne/yr =	3,073	tonne CO ₂ e/yr				
N ₂ O =	0.12	tonne/yr =	37	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	86,163		

Duct burner heat input rate is based Case 5, average ambient temperature and peak load.

Duct burner not operated during turbine startup and shutdown

Although N₂O emissions are expected to be lower than from the combustion of natural gas, N₂O emissions were conservatively estimated using the natural gas emission factor.

Turbine - Burning Natural Gas - released to HRSG Stack

Operating Hours	351	hr/yr						
Heat Input (HHV)	2,401	MMBtu/hr						
CO ₂ =	44,729	tonne/yr						
CH ₄ =	0.84	tonne/yr =	18	tonne CO ₂ e/yr				
N ₂ O =	0.08	tonne/yr =	26	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	44,772		

HRSG heat input rate is assumed to be the maximum heat input rate firing natural gas. Hours of operation include startup and shutdown.

Auxiliary Boiler

Operating Hours	2,190	hr/yr						
Heat Input	213	MMBtu/hr						
CO ₂ =	24,758	tonne/yr						
CH ₄ =	0	tonne/yr =	10	tonne CO ₂ e/yr				
N ₂ O =	0.05	tonne/yr =	14	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	24,782		

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HECA Project

11/15/2012

Emergency Generators (2)

Operating Hours	50	hr/yr			
Heat Input	2,922	Bhp			
CO ₂ =	3,341	lb/hr =	76	tonne CO ₂ /yr	
CH ₄ =	0.13	lb/hr =	0.063	tonne CO ₂ e/yr	
N ₂ O =	0.03	lb/hr =	0.2315	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr* = 152

The following conversions were used to convert from lb/gallon to lb/hp-hour; and then multiplying by the rated horsepower rating: 1 gallon/137,000 Btu; and 7,000 Btu/hp-hour.

* Total tonnes CO₂e per year represent the contributions from both generators.

Fire Water Pump

Operating Hours	100	hr/yr			
Heat Input	556	Bhp			
CO ₂ =	636	lb/hr =	29	tonne CO ₂ /yr	
CH ₄ =	0.03	lb/hr =	0.024	tonne CO ₂ e/yr	
N ₂ O =	0.01	lb/hr =	0.0881	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 29

The following conversions were used to convert from lb/gallon to lb/hp-hour; and then multiplying by the rated horsepower rating: 1 gallon/137,000 Btu; and 7,000 Btu/hp-hour.

Gasification Flare

Pilot Operation					
Operating Hours	8,760	hr/yr			
Heat Input	0.5	MMBtu/hr			
CO ₂ =	232	tonne/yr			
CH ₄ =	0.00	tonne/yr =	0.1	tonne CO ₂ e/yr	
N ₂ O =	0.0004	tonne/yr =	0.1	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 233

Flaring Events

Total Operation	70,536	MMBtu/yr			
CO ₂ =	3,744	tonne/yr			
CH ₄ =	0.1	tonne/yr =	1	tonne CO ₂ e/yr	
N ₂ O =	0.01	tonne/yr =	2	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 3,747

GHG emissions from flaring events are conservatively estimated using GHG emission factors for natural gas combustion.

Rectisol Flare

Pilot Operation					
Operating Hours	8,760	hr/yr			
Heat Input	0.3	MMBtu/hr			
CO ₂ =	139	tonne/yr			
CH ₄ =	0.00	tonne/yr =	0.1	tonne CO ₂ e/yr	
N ₂ O =	0.0003	tonne/yr =	0.08	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 140

Flaring Events

Operating Hours	40	hr/yr			
Vent gas flow	4542	lb-mole/hr			
CO ₂ =	3,627	tonne/yr			
CH ₄ =		tonne/yr =		tonne CO ₂ e/yr	
N ₂ O =		tonne/yr =		tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 3,627

GHG emissions from flaring event based on 100% carbon content of the gas during startup.

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HECA Project

11/15/2012

SRU Flare

Pilot Operation					
Operating Hours	8,760	hr/yr			
Heat Input	0.3	MMBtu/hr			
CO ₂ =	139	tonne/yr			
CH ₄ =	0.00	tonne/yr =	0.1	tonne CO ₂ e/yr	
N ₂ O =	0.0003	tonne/yr =	0.08	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 140
Flaring Events - natural gas assist for acid gas venting during startup					
Operating Hours	40	hr/yr			
Heat Input	36	MMBtu/hr			
Throughput (inerts) - acid gas venting during startup					
CO ₂ =	140000	scf/hr			
CO ₂ =	16,240	lb/hr			
CO ₂ =	371	tonne/yr			
CH ₄ =	0.001	tonne/yr =	0.03	tonne CO ₂ e/yr	
N ₂ O =	0.00014	tonne/yr =	0.045	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 371

Throughput (inerts) provided from design engineers.

Tail Gas Thermal Oxidizer

Process Vent Disposal Emissions					
Operating Hours	8,314	hr/yr			
Heat Input	13	MMBtu/hr			
CO ₂ =	5,736	tonne/yr			
CH ₄ =	0.11	tonne/yr =	2.3	tonne CO ₂ e/yr	
N ₂ O =	0.0108	tonne/yr =	3.4	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 5,742
SRU Startup Waste Gas Disposal					
Operating Hours	48	hr/yr			
Heat Input	80	MMBtu/hr			
CO ₂ =	204	tonne/yr			
CH ₄ =	0.004	tonne/yr =	0.08	tonne CO ₂ e/yr	
N ₂ O =	0.00038	tonne/yr =	0.119	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 204

GHG emissions from thermal oxidizer are estimated using GHG emission factors for natural gas combustion for the assist gas.

Intermittent CO₂ Vent

Operating Hours	504	hr/yr			
CO ₂ Emission Rate	761,400	lb/hr			
					Total tonne CO ₂ e/yr = 174,113

Assumes 504 hours per year venting at full rate.

Fugitives - Gasification Block

Operating Hours	8,760	hr/yr			
CO ₂ =	38.9	tpy	37.79	tonne CO ₂ e/yr	
CH ₄ =	0.27	tpy	5.56	tonne CO ₂ e/yr	
					Total tonne CO ₂ e/yr = 43

Detailed emission calculations are provided in Appendix M, Public Health.

Fugitives - Manufacturing Complex

Operating Hours	8,760	hr/yr			
CO ₂ =	32.2	tpy	31.27	tonne CO ₂ e/yr	
CH ₄ =	0.39	tpy	7.92	tonne CO ₂ e/yr	
					Total tonne CO ₂ e/yr = 39

Detailed emission calculations are provided in Appendix M, Public Health.

Ammonia Synthesis Plant Startup Heater

Operating Hours	140	hr/yr			
Heat Input	55	MMBtu/hr			
CO ₂ =	409	tonne/yr			
CH ₄ =	0	tonne/yr =	0	tonne CO ₂ e/yr	
N ₂ O =	0.00	tonne/yr =	0	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 409

Hydrogen Energy California LLC
HECA Project

11/15/2012

Urea Absorber Vents

Operating Hours	8,000	hr/yr			
CO ₂	32	lb/hour			
CO ₂ =	116	tonne/yr			
CH ₄ =		tonne/yr =	0	tonne CO ₂ e/yr	
N ₂ O =		tonne/yr =	0	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 116

Emission rate provided by project engineers.

Nitric Acid Unit

Operating Hours	8,000	hr/yr			
N ₂ O uncontrolled	10.78	lb/ton NHO ₃			
Production rate	501	ton/day			
N ₂ O uncontrolled	225	lb/hour			
destruction efficiency	95	%			
N ₂ O controlled	11.25	lb/hour			
CO ₂ =		tonne/yr			
CH ₄ =		tonne/yr =	0	tonne CO ₂ e/yr	
N ₂ O =	41	tonne/yr =	12,659	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 12,659

Emission factor and destruction efficiency provided by design engineer.

230 kV Circuit Breakers

Number of Circuit Breakers	6				
SF ₆ capacity	240	lb/breaker			
Annual Leakage rate	0.5%				
SF ₆ =	0.003	tonne/yr =	78	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 78

SF₆ GWP = 23,900 <http://www.epa.gov/electricpower-sf6/faq.html>
Sources: SF₆ inventory and maximum leakage rates from electrical equipment suppliers

18 kV Circuit Breakers

Number of Circuit Breakers	2				
SF ₆ capacity	73	lb/breaker			
Annual Leakage rate	0.5%				
SF ₆ =	0.000	tonne/yr =	8	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr = 8

SF₆ GWP = 23,900 <http://www.epa.gov/electricpower-sf6/faq.html>
Sources: SF₆ inventory and maximum leakage rates from electrical equipment suppliers

Total tonne CO₂e/yr for Stationary Sources=					538,522
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Gas Composition for the Syngas and PSA Off-gas

Greenhouse Gas Fuel Summary and Durations of Major Fuel Consumers													
		Syngas						PSA Off-Gas					
COMPONENTS	MW	mol*MW (lb/lbmole)		Wt%	MW C	% C	wt%Cmix	mol*MW (lb/lbmole)		Wt%	MW C	% C	wt%Cmix
		mol%						mol%					
CO (CARBON MONOXIDE)	28.01	1.92	0.54	8.48%	12	42.84%	3.63%	9.10	2.55	11.36%	12	42.84%	4.87%
H2 (HYDROGEN)	2.02	83.80	1.69	26.62%	-	0.00%	0.00%	23.78	0.48	2.14%	-	0.00%	0.00%
CO2 (CARBON DIOXIDE)	44.01	1.50	0.66	10.38%	12	27.27%	2.83%	7.09	3.12	13.92%	12	27.27%	3.79%
H2O (WATER)	18.02	-	-	0.00%	-	0.00%	0.00%	-	-	0.00%	-	0.00%	0.00%
CH4 (METHANE)	16.04	1.07	0.17	2.69%	12	74.81%	2.01%	5.03	0.81	3.60%	12	74.81%	2.69%
Ar (ARGON)	39.95	0.13	0.05	0.79%	-	0.00%	0.00%	0.59	0.23	1.04%	-	0.00%	0.00%
N2 (NITROGEN)	28.01	11.58	3.24	51.02%	-	0.00%	0.00%	54.38	15.23	67.90%	-	0.00%	0.00%
H2S (HYDROGEN SULFIDE)	34.08	0.00	0.00	0.00%	-	0.00%	0.00%	0.00	0.00	0.00%	-	0.00%	0.00%
COS (CARBONYL SULFIDE)	60.07	0.00	0.00	0.00%	12	19.98%	0.00%	0.00	0.00	0.00%	12	19.98%	0.00%
CH3OH (METHANOL)	32.03	0.01	0.00	0.03%	12	37.46%	0.01%	0.03	0.01	0.04%	12	37.46%	0.01%
C2H6 (ETHANE)	30.07	-	-	0.00%	24	79.81%	0.00%	-	-	0.00%	24	79.81%	0.00%
C3H8 (PROPANE)	44.10	-	-	0.00%	36	81.63%	0.00%	-	-	0.00%	36	81.63%	0.00%
C4H10 (N-BUTANE)	58.12	-	-	0.00%	48	82.59%	0.00%	-	-	0.00%	48	82.59%	0.00%
C4H10 (ISO-BUTANE)	58.12	-	-	0.00%	48	82.59%	0.00%	-	-	0.00%	48	82.59%	0.00%
C5H12 (N-PENTANE)	72.15	-	-	0.00%	60	83.16%	0.00%	-	-	0.00%	60	83.16%	0.00%
C5H12 (ISO-PENTANE)	72.15	-	-	0.00%	60	83.16%	0.00%	-	-	0.00%	60	83.16%	0.00%
C6+ (HEXANES, ETC)	86.18	-	-	0.00%	72	83.55%	0.00%	-	-	0.00%	72	83.55%	0.00%
NH3 (AMMONIA)	17.04	-	-	0.00%	-	0.00%	0.00%	-	-	0.00%	-	0.00%	0.00%
HCl (HYDROGEN CHLORIDE)	36.48	-	-	0.00%	-	0.00%	0.00%	-	-	0.00%	-	0.00%	0.00%
HCN (HYDROGEN CYANIDE)	27.03	-	-	0.00%	12	44.40%	0.00%	-	-	0.00%	12	44.40%	0.00%
Total		100.00	6.36	100.00%			8.48%	100.00	22.43	100.00%			11.37%

		Fuel input		fuel	Fuel input		fuel
	Duration (hr)	HHV	(MMBtu/hr)	consumption	Duration (hr)	HHV	consumption
		(MMBtu/hr)		(MMscf/hr)	(MMBtu/hr)		(MMscf/hr)
Gas Turbine	mmBTU/h	8,012	2,536.57	8.79	-	-	-
Duct Burner	mmBTU/h	8,000	165.00	0.57	8,000	149.00	0.95
HHV (Btu/scf)		288.6			157.3		
Percentage of destruction of CH4		98.0%			98.0%		
CO2 lb/MMBtu HHV		17.704			153.56		
CH4 lb/MMBtu HHV		0.031			0.27		

		Hourly	Annual	Annual	Hourly	Annual	Annual
		Emissions	Emissions	Emissions	Emissions	Emissions	Emissions
		(lb/hr)	(ton/yr)	(tonnes/yr)	(lb/hr)	(ton/yr)	(tonnes/yr)
CO2 emissions (lb/hr)	Gas Turbine	44,906	179,895	163,244	22,881	91,524	83,053
CH4 emissions (lb/hr)	Gas Turbine	79	317	288	40	161	146
CO2 emissions (lb/hr)	Duct Burner	2,921	11,684	10,603			
CH4 emissions (lb/hr)	Duct Burner	5	21	19			

Notes:

All Data based on Case 5 Performance Avg Ambient On-Peak
Includes startup and shutdown hours in the turbine operations. Assumed max heating value during SU/SD hours.
No startup or shutdown for duct burners

**Greenhouse Gas Emissions Associated with the Mobile Sources During
Project Operations**

Source	Annual CO2e Emissions (tonne/year)
Onsite Trucks	413
Onsite Trains	291
Offsite Workers Commuting	824
Offsite Trucks	10,866
Offsite Trains	45,226
Total CO2e Annual Emissions	57,619

Notes:

Onsite worker travel and associated emissions are negligible

GHG Emissions Summary for Mobile Sources

Emissions Summary

Hydrogen Energy California LLC
HECA Project

11/15/2012

GHG emissions are numerically depicted as metric tons (tonne) of carbon dioxide equivalents (CO₂e). CO₂e represents CO₂ plus the additional warming potential from CH₄ and N₂O. CH₄ and N₂O have 21 and 310 times the warming potential of CO₂, respectively.

Onsite LHD Gasoline Trucks

Number of Onsite Trucks	10	trucks		EF CO ₂ =	1,175	g/mi
Total Annual VMT	10,000	miles/ truck		EF CH ₄ =	0.0157	g/mi
				EF N ₂ O =	0.0101	g/mi
CO ₂ =	118	tonne/yr				
CH ₄ =	1.57E-03	tonne/yr =	3.E-02	tonne CO ₂ e/yr		
N ₂ O =	1.01E-03	tonne/yr =	3.E-01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	118

CO₂ emissions from EMFAC2007 for fleet year 2010 for light heavy-duty gasoline trucks travelling at 15 mph. Running emission Factor for N₂O and CH₄ is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for light gasoline trucks.

Onsite LHD Diesel Trucks

Number of Onsite Trucks	10	trucks		EF CO ₂ =	519	g/mi
Total Annual VMT	10,000	miles/ truck		EF CH ₄ =	0.001	g/mi
				EF N ₂ O =	0.0015	g/mi
CO ₂ =	52	tonne/yr				
CH ₄ =	1.00E-04	tonne/yr =	2.E-03	tonne CO ₂ e/yr		
N ₂ O =	1.50E-04	tonne/yr =	5.E-02	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	52

CO₂ emissions from EMFAC2007 for fleet year 2010 for light heavy-duty diesel trucks travelling at 15 mph. Running emission Factor for N₂O and CH₄ is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for light diesel trucks.

Onsite Petcoke Trucks

Number of Truck loads	15,200	truck loads		EF CO ₂ =	3,165	g/mi
Distance Travelled Onsite	1.0	mi/ load		EF CH ₄ =	0.0051	g/mi
Truck Idle Time	0.08	hr/load		EF N ₂ O =	0.0048	g/mi
				EF CO ₂ =	6,542	g/ idle hr
				EF CH ₄ =	0.011	g/ idle hr
				EF N ₂ O =	0.010	g/ idle hr
CO ₂ =	54	tonne/yr				
CH ₄ =	8.75E-05	tonne/yr =	2.E-03	tonne CO ₂ e/yr		
N ₂ O =	8.23E-05	tonne/yr =	3.E-02	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	54

CO₂ emissions from EMFAC2007 for fleet year 2010 heavy-heavy duty diesel trucks travelling at 10 mph. Running emission Factor for N₂O and CH₄ is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for diesel heavy duty vehicles. Idling emission Factor for N₂O and CH₄ were extrapolated based on the ratio of CO₂ emission factor for running vs idling.

Onsite Product Trucks

Number of Truck loads	20,880	truck loads		EF CO ₂ =	3,165	g/mi
Distance Travelled Onsite	2.49	mi/ load		EF CH ₄ =	0.0051	g/mi
Truck Idle Time	0.08	hr/load		EF N ₂ O =	0.0048	g/mi
				EF CO ₂ =	6,542	g/ idle hr
				EF CH ₄ =	0.011	g/ idle hr
				EF N ₂ O =	0.010	g/ idle hr
CO ₂ =	176	tonne/yr				
CH ₄ =	2.83E-04	tonne/yr =	6.E-03	tonne CO ₂ e/yr		
N ₂ O =	2.66E-04	tonne/yr =	8.E-02	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	176

CO₂ emissions from EMFAC2007 for fleet year 2010 heavy-heavy duty diesel trucks travelling at 10 mph. Running emission Factor for N₂O and CH₄ is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for diesel heavy duty vehicles. Idling emission Factor for N₂O and CH₄ were extrapolated based on the ratio of CO₂ emission factor for running vs idling.

GHG Emissions Summary for Mobile Sources

Emissions Summary

Hydrogen Energy California LLC
HECA Project

11/15/2012

Onsite Miscellaneous Diesel Trucks

Number of Truck loads	1,818	truck loads		EF CO ₂ =	3,165	g/mi
Distance Travelled Onsite	2.2	mi/ load		EF CH ₄ =	0.0051	g/mi
				EF N ₂ O =	0.0048	g/mi
CO ₂ =	13	tonne/yr				
CH ₄ =	2.04E-05	tonne/yr =	4.E-04	tonne CO ₂ e/yr		
N ₂ O =	1.92E-05	tonne/yr =	6.E-03	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	13

CO2 emissions from EMFAC2007 for fleet year 2010 heavy-heavy duty diesel trucks travelling at 10 mph. Running emission Factor for N2O and CH4 is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for diesel heavy duty vehicles.

Onsite Switching Engines

Number of engines	1	per year		EF CO ₂ =	672	g/bhp-hr
Avg power used onsite	260	hp		EF CH ₄ =	0.053	g/bhp-hr
Annual operations	1248	hours/yr		EF N ₂ O =	0.0171	g/bhp-hr
CO ₂ =	218	tonne/yr				
CH ₄ =	1.71E-02	tonne/yr =	4.E-01	tonne CO ₂ e/yr		
N ₂ O =	5.55E-03	tonne/yr =	2.E+00	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	220

New engines will meet Tier 3 emissions (40 CFR Part 1033, EPA Switch and Line-haul Locomotive Emission Standards). CH4 and N2O factors are from California Climate Action Registry General Reporting Protocol Version 3.1 (January 2009), Table C.6 (Methane and Nitrous Oxide Emission Factors for Non-Highway Vehicles) for locomotives.

Onsite Coal Trains

Number of Trains	109	per year		EF CO ₂ =	491	g/bhp-hr
Number of engines	218	per year		EF CH ₄ =	0.038	g/bhp-hr
Avg power used onsite	220	hp		EF N ₂ O =	0.0125	g/bhp-hr
Time to unload each train	2	hours				
CO ₂ =	47	tonne/yr				
CH ₄ =	3.69E-03	tonne/yr =	8.E-02	tonne CO ₂ e/yr		
N ₂ O =	1.20E-03	tonne/yr =	4.E-01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	48

New engines will meet Tier 3 emissions (40 CFR Part 1033, EPA Switch and Line-haul Locomotive Emission Standards). CH4 and N2O factors are from California Climate Action Registry General Reporting Protocol Version 3.1 (January 2009), Table C.6 (Methane and Nitrous Oxide Emission Factors for Non-Highway Vehicles) for locomotives.

Onsite Product Trains

Number of Trains	153	per year		EF CO ₂ =	491	g/bhp-hr
Number of engines	153	per year		EF CH ₄ =	0.038	g/bhp-hr
Avg power used onsite	150	hp		EF N ₂ O =	0.0125	g/bhp-hr
Time to unload each train	2	hours				
CO ₂ =	23	tonne/yr				
CH ₄ =	1.77E-03	tonne/yr =	4.E-02	tonne CO ₂ e/yr		
N ₂ O =	5.74E-04	tonne/yr =	2.E-01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	23

New engines will meet Tier 3 emissions (40 CFR Part 1033, EPA Switch and Line-haul Locomotive Emission Standards). CH4 and N2O factors are from California Climate Action Registry General Reporting Protocol Version 3.1 (January 2009), Table C.6 (Methane and Nitrous Oxide Emission Factors for Non-Highway Vehicles) for locomotives.

Offsite Coal Trains

Number of Trains cars per year	13,034	per year		EF CO ₂ =	10,217	g/gal
Miles Traveled Per Train	794	Miles one way		EF CH ₄ =	0.8	g/gal
Rail Freight Fuel Consumption	480	ton-mile/gallon		EF N ₂ O =	0.26	g/gal
Loaded train car weight	142	ton				
Unloaded train car weight	25	ton				
All Trains - Round Trip	1.73E+09	ton-miles/year				
Fuel Use for all Trains - Round Trip	3,600,461	gal/year				
CO ₂ =	36,786	tonne/yr				
CH ₄ =	2.88	tonne/yr =	60.49	tonne CO ₂ e/yr		
N ₂ O =	0.94	tonne/yr =	290.20	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	37,137

New engines will meet Tier 3 emissions (40 CFR Part 1033, EPA Switch and Line-haul Locomotive Emission Standards). CH4 and N2O factors are from California Climate Action Registry General Reporting Protocol Version 3.1 (January 2009), Table C.6 (Methane and Nitrous Oxide Emission Factors for Non-Highway Vehicles) for locomotives.

GHG Emissions Summary for Mobile Sources

Emissions Summary

Hydrogen Energy California LLC
HECA Project

11/15/2012

Offsite Liquid Sulfur Product Trains

Number of Trains cars per year	83	per year			EF CO ₂ =	10,217	g/gal
Miles Traveled Per Train	150	Miles one way			EF CH ₄ =	0.8	g/gal
Rail Freight Fuel Consumption	480	ton-mile/gallon			EF N ₂ O =	0.26	g/gal
Loaded train car weight	125	ton					
Unloaded train car weight	25	ton					
All Trains - Round Trip	1.87E+06	ton-miles/year					
Fuel Use for all Trains - Round Trip	3,890	gal/year					
CO ₂ =	39.75	tonne/yr					
CH ₄ =	3.11E-03	tonne/yr =	7.E-02	tonne CO ₂ e/yr			
N ₂ O =	1.01E-03	tonne/yr =	3.E-01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =		40

New engines will meet Tier 3 emissions (40 CFR Part 1033, EPA Switch and Line-haul Locomotive Emission Standards). CH4 and N2O factors are from California Climate Action Registry General Reporting Protocol Version 3.1 (January 2009), Table C.6 (Methane and Nitrous Oxide Emission Factors for Non-Highway Vehicles) for locomotives.

Offsite Gasification Solid Product Trains

Number of Trains cars per year	2,800	per year			EF CO ₂ =	10,217	g/gal
Miles Traveled Per Train	198	Miles one way			EF CH ₄ =	0.8	g/gal
Rail Freight Fuel Consumption	480	ton-mile/gallon			EF N ₂ O =	0.26	g/gal
Loaded train car weight	125	ton					
Unloaded train car weight	25	ton					
All Trains - Round Trip	8.32E+07	ton-miles/year					
Fuel Use for all Trains - Round Trip	173,244	gal/year					
CO ₂ =	1,770	tonne/yr					
CH ₄ =	1.39E-01	tonne/yr =	3.E+00	tonne CO ₂ e/yr			
N ₂ O =	4.50E-02	tonne/yr =	1.E+01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =		1,787

New engines will meet Tier 3 emissions (40 CFR Part 1033, EPA Switch and Line-haul Locomotive Emission Standards). CH4 and N2O factors are from California Climate Action Registry General Reporting Protocol Version 3.1 (January 2009), Table C.6 (Methane and Nitrous Oxide Emission Factors for Non-Highway Vehicles) for locomotives.

Offsite Ammonia Product Trains

Number of Trains cars per year	357	per year			EF CO ₂ =	10,217	g/gal
Miles Traveled Per Train	264	Miles one way			EF CH ₄ =	0.8	g/gal
Rail Freight Fuel Consumption	480	ton-mile/gallon			EF N ₂ O =	0.26	g/gal
Loaded train car weight	142	ton					
Unloaded train car weight	25	ton					
All Trains - Round Trip	1.57E+07	ton-miles/year					
Fuel Use for all Trains - Round Trip	32,789	gal/year					
CO ₂ =	335	tonne/yr					
CH ₄ =	2.62E-02	tonne/yr =	6.E-01	tonne CO ₂ e/yr			
N ₂ O =	8.53E-03	tonne/yr =	3.E+00	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =		338

New engines will meet Tier 3 emissions (40 CFR Part 1033, EPA Switch and Line-haul Locomotive Emission Standards). CH4 and N2O factors are from California Climate Action Registry General Reporting Protocol Version 3.1 (January 2009), Table C.6 (Methane and Nitrous Oxide Emission Factors for Non-Highway Vehicles) for locomotives.

Offsite Urea Product Trains

Number of Trains cars per year	1,795	per year			EF CO ₂ =	10,217	g/gal
Miles Traveled Per Train	628	Miles one way			EF CH ₄ =	0.8	g/gal
Rail Freight Fuel Consumption	480	ton-mile/gallon			EF N ₂ O =	0.26	g/gal
Loaded train car weight	142	ton					
Unloaded train car weight	25	ton					
All Trains - Round Trip	1.88E+08	ton-miles/year					
Fuel Use for all Trains - Round Trip	392,179	gal/year					
CO ₂ =	4,007	tonne/yr					
CH ₄ =	3.14E-01	tonne/yr =	7.E+00	tonne CO ₂ e/yr			
N ₂ O =	1.02E-01	tonne/yr =	3.E+01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =		4,045

New engines will meet Tier 3 emissions (40 CFR Part 1033, EPA Switch and Line-haul Locomotive Emission Standards). CH4 and N2O factors are from California Climate Action Registry General Reporting Protocol Version 3.1 (January 2009), Table C.6 (Methane and Nitrous Oxide Emission Factors for Non-Highway Vehicles) for locomotives.

GHG Emissions Summary for Mobile Sources

Emissions Summary

Hydrogen Energy California LLC
HECA Project

11/15/2012

Offsite UAN Product Trains

Number of Trains cars per year	1,983	per year		EF CO ₂ =	10,217	g/gal
Miles Traveled Per Train	264	Miles one way		EF CH ₄ =	0.8	g/gal
Rail Freight Fuel Consumption	480	ton-mile/gallon		EF N ₂ O =	0.26	g/gal
Loaded train car weight	142	ton				
Unloaded train car weight	25	ton				
All Trains - Round Trip	8.74E+07	ton-miles/year				
Fuel Use for all Trains - Round Trip	182,132	gal/year				
CO ₂ =	1,861	tonne/yr				
CH ₄ =	1.46E-01	tonne/yr =	3.E+00	tonne CO ₂ e/yr		
N ₂ O =	4.74E-02	tonne/yr =	1.E+01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	1,879

New engines will meet Tier 3 emissions (40 CFR Part 1033, EPA Switch and Line-haul Locomotive Emission Standards). CH4 and N2O factors are from California Climate Action Registry General Reporting Protocol Version 3.1 (January 2009), Table C.6 (Methane and Nitrous Oxide Emission Factors for Non-Highway Vehicles) for locomotives.

Offsite Petcoke Trucks

Number of Trucks	15,200	truck per year		EF CO ₂ =	1.671	g/mi
Distance traveled per Truck (Round Trip)	280	miles/ truck		EF CH ₄ =	0.0051	g/mi
Total Annual VMT	4,256,000	miles/ year		EF N ₂ O =	0.0048	g/mi
CO ₂ =	7,110	tonne/yr				
CH ₄ =	2.17E-02	tonne/yr =	5.E-01	tonne CO ₂ e/yr		
N ₂ O =	2.04E-02	tonne/yr =	6.E+00	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	7,117

CO2 emissions from EMFAC2007 for fleet year 2010 heavy-heavy duty diesel trucks travelling at 50 mph. Running emission Factor for N2O and CH4 is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for diesel heavy duty vehicles. Idling emission Factor for N2O and CH4 were extrapolated based on the ratio of CO2 emission factor for running vs idling.

Offsite Liquid Sulfur Product Trucks

Number of Trucks	990	truck per year		EF CO ₂ =	1.671	g/mi
Distance traveled per Truck (Round Trip)	284	miles/ truck		EF CH ₄ =	0.0051	g/mi
Total Annual VMT	281,160	miles/ year		EF N ₂ O =	0.0048	g/mi
CO ₂ =	470	tonne/yr				
CH ₄ =	1.43E-03	tonne/yr =	3.E-02	tonne CO ₂ e/yr		
N ₂ O =	1.35E-03	tonne/yr =	4.E-01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	470

CO2 emissions from EMFAC2007 for fleet year 2010 heavy-heavy duty diesel trucks travelling at 50 mph. Running emission Factor for N2O and CH4 is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for diesel heavy duty vehicles. Idling emission Factor for N2O and CH4 were extrapolated based on the ratio of CO2 emission factor for running vs idling.

Offsite Gasification Solids Product Trucks

Number of Trucks	2,800	truck per year		EF CO ₂ =	1.671	g/mi
Distance traveled per Truck (Round Trip)	160	miles/ truck		EF CH ₄ =	0.0051	g/mi
Total Annual VMT	448,000	miles/ year		EF N ₂ O =	0.0048	g/mi
CO ₂ =	748	tonne/yr				
CH ₄ =	2.28E-03	tonne/yr =	5.E-02	tonne CO ₂ e/yr		
N ₂ O =	2.15E-03	tonne/yr =	7.E-01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	749

CO2 emissions from EMFAC2007 for fleet year 2010 heavy-heavy duty diesel trucks travelling at 50 mph. Running emission Factor for N2O and CH4 is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for diesel heavy duty vehicles. Idling emission Factor for N2O and CH4 were extrapolated based on the ratio of CO2 emission factor for running vs idling.

GHG Emissions Summary for Mobile Sources

Emissions Summary

Hydrogen Energy California LLC
HECA Project

11/15/2012

Offsite Ammonia Product Trucks

Number of Trucks	5,010	truck per year		EF CO ₂ =	1,671	g/mi
Distance traveled per Truck (Round Trip)	80	miles/ truck		EF CH ₄ =	0.0051	g/mi
Total Annual VMT	400,800	miles/ year		EF N ₂ O =	0.0048	g/mi
CO ₂ =	670	tonne/yr				
CH ₄ =	2.04E-03	tonne/yr =	4.E-02	tonne CO ₂ e/yr		
N ₂ O =	1.92E-03	tonne/yr =	6.E-01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	670

CO2 emissions from EMFAC2007 for fleet year 2010 heavy-heavy duty diesel trucks travelling at 50 mph. Running emission Factor for N2O and CH4 is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for diesel heavy duty vehicles. Idling emission Factor for N2O and CH4 were extrapolated based on the ratio of CO2 emission factor for running vs idling.

Offsite Urea Product Trucks

Number of Trucks	2,800	truck per year		EF CO ₂ =	1,671	g/mi
Distance traveled per Truck (Round Trip)	80	miles/ truck		EF CH ₄ =	0.0051	g/mi
Total Annual VMT	224,000	miles/ year		EF N ₂ O =	0.0048	g/mi
CO ₂ =	374	tonne/yr				
CH ₄ =	1.14E-03	tonne/yr =	2.E-02	tonne CO ₂ e/yr		
N ₂ O =	1.08E-03	tonne/yr =	3.E-01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	375

CO2 emissions from EMFAC2007 for fleet year 2010 heavy-heavy duty diesel trucks travelling at 50 mph. Running emission Factor for N2O and CH4 is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for diesel heavy duty vehicles. Idling emission Factor for N2O and CH4 were extrapolated based on the ratio of CO2 emission factor for running vs idling.

Offsite UAN Product Trucks

Number of Trucks	9,280	truck per year		EF CO ₂ =	1,671	g/mi
Distance traveled per Truck (Round Trip)	80	miles/ truck		EF CH ₄ =	0.0051	g/mi
Total Annual VMT	742,400	miles/ year		EF N ₂ O =	0.0048	g/mi
CO ₂ =	1,240	tonne/yr				
CH ₄ =	3.79E-03	tonne/yr =	8.E-02	tonne CO ₂ e/yr		
N ₂ O =	3.56E-03	tonne/yr =	1.E+00	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	1,241

CO2 emissions from EMFAC2007 for fleet year 2010 heavy-heavy duty diesel trucks travelling at 50 mph. Running emission Factor for N2O and CH4 is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for diesel heavy duty vehicles. Idling emission Factor for N2O and CH4 were extrapolated based on the ratio of CO2 emission factor for running vs idling.

Offsite Equipment and Miscellaneous Trucks

Number of Trucks	1,818	truck per year		EF CO ₂ =	1,671	g/mi
Distance traveled per Truck (Round Trip)	80	miles/ truck		EF CH ₄ =	0.0051	g/mi
Total Annual VMT	145,440	miles/ year		EF N ₂ O =	0.0048	g/mi
CO ₂ =	243	tonne/yr				
CH ₄ =	7.42E-04	tonne/yr =	2.E-02	tonne CO ₂ e/yr		
N ₂ O =	6.98E-04	tonne/yr =	2.E-01	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	243

CO2 emissions from EMFAC2007 for fleet year 2010 heavy-heavy duty diesel trucks travelling at 50 mph. Running emission Factor for N2O and CH4 is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for diesel heavy duty vehicles. Idling emission Factor for N2O and CH4 were extrapolated based on the ratio of CO2 emission factor for running vs idling.

GHG Emissions Summary for Mobile Sources

Emissions Summary

Hydrogen Energy California LLC
HECA Project

11/15/2012

Offsite Employee Commute Vehicles

Total Number of Employee	200	employees/day		EF CO ₂ =	364	g/mi
Number of Worker per Commuter Vehicle	1.3			EF CH ₄ =	0.0159	g/mi
Daily Vehicle Count	154	vehicles/day		EF N ₂ O =	0.0093	g/mi
Distance traveled per vehicle (Round Trip)	40	miles/ vehicle/ day				
Day of Commute per Month	365	days/yr				
Total Annual VMT	2,246,154	miles/year				
CO ₂ =	817	tonne/yr				
CH ₄ =	3.57E-02	tonne/yr =	7.E-01	tonne CO ₂ e/yr		
N ₂ O =	2.09E-02	tonne/yr =	6.E+00	tonne CO ₂ e/yr	Total tonne CO ₂ e/yr =	824

CO2 emission factor for CO2 is from EMFAC 2007 (average of light duty automobile and light duty truck) for the vehicle model year from m1971 to 2015. Running emission Factor for N2O and CH4 is based on Table C.4, California Climate Action Registry General Reporting Protocol Version 3.1, Jan 2009 for average of gasoline passenger cars, gasoline light trucks, diesel passenger cars, and diesel light truck.

Total tonne CO₂e/yr for Mobile Sources=	57,619
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HECA Emissions for all Commissioning Scenarios

	Maximum Hourly Emission Rates (lb/hr)				
	SO2	Nox	CO	VOC	PM10
Case 1					
One Diesel Generator	0.0	3.2	16.7	1.9	0.5
Power CT	0	0	0	0	1.1
Total	0.03	3.2	16.7	1.9	1.6
Case A					
Power Block CT	0	0	0	0	1.1
CTG @ 20% No Controls	2.1	67.1	2270	65	15
Total	2.1	67.1	2270	65	16.1
Case B					
Power Block CT	0	0	0	0	1.1
CTG @ 80% No Controls	4.8	391.2	344.5	3.8	15
Total	4.8	391.2	344.5	3.8	16.1
Case A2					
Power CT	0	0	0	0	1.1
ASU CT	0	0	0	0	0.2
Process CT	0	0	0	0	1.9
Flare Unshifted	4.1	140	4000	0	0
(NG) Coal Drying	0.3	4.5	44.2	1.9	0.9
(NG) HRSG 80%	4.7	34.1	26	5.9	15
Tail Gas Oxidizer	2.2	22.3	18.6	0.6	0.7
No CO2 Venting					
Total	11.2	201.0	4088.8	8.4	19.8
Case B2					
Power CT	0	0	0	0	1.1
ASU CT	0	0	0	0	0.2
Process CT	0	0	0	0	1.9
Flare Shifted	4.1	140.0	740.0	0.0	0.0
(NG) Coal Drying	0.3	4.53	44.22	1.9	0.9
(NG) HRSG 80%	4.7	34.1	26	5.9	15
Tail Gas Oxidizer	42.7	22.3	18.6	0.6	0.7
No CO2 Venting					
Total	51.8	201.0	828.8	8.4	19.8

Case C2	SO2	Nox	CO	VOC	PM10
Power CT	0	0	0	0	1.1
ASU CT	0	0	0	0	0.2
Process CT	0	0	0	0	1.9
H2 Rich Gas Flare	4.1	140.0	740.0	0.0	0.0
(NG) Coal Drying	0.3	4.53	44.22	1.9	0.9
(NG) HRSG 80%	4.7	34.1	26	5.9	15
Tail Gas Oxidizer (Normal Operation)	2.0	3.1	2.6	0.1	0.1
CO2 Vent	0	0	246	5.5	0
Total	11.1	181.8	1058.8	13.4	19.2

Case D2	SO2	Nox	CO	VOC	PM10
Power CT	0	0	0	0	1.1
ASU CT	0	0	0	0	0.2
Process CT	0	0	0	0	1.9
H2 Rich Gas Flare	3.6	123.8	654.2	0.0	0.0
PSA Off-Gas Flare	0.5	16.2	85.8	0.0	0.0
(NG) Coal Drying	0.3	4.53	44.22	1.9	0.9
(NG) HRSG 80%	4.7	34.1	26	5.9	15
Tail Gas Oxidizer (Normal Operation)	2.0	3.1	2.6	0.1	0.1
No CO2 Venting					
Total	11.1	181.8	812.8	7.9	19.2

Case E2	SO2	Nox	CO	VOC	PM10
Power CT	0	0	0	0	1.1
ASU CT	0	0	0	0	0.2
Process CT	0	0	0	0	1.9
H2 Rich Gas Flare	1.0	35.0	185.0	0.0	0.0
Coal Drying (H2)	0.9	17.6	21.4	0.6	1.4
HRSG (40% H2)	2.4	66.6	81	4.6	15
Tail Gas Oxidizer (Normal Operation)	2.0	3.1	2.6	0.1	0.1
CO2 Vent	0	0	246	5.5	0
Total	6.3	122.3	536.0	10.8	19.7

Case A3	SO2	Nox	CO	VOC	PM10
Power CT	0	0	0	0	1.1
ASU CT	0	0	0	0	0.2
Process CT	0	0	0	0	1.9
H2 Purified Flare	0.0	79.9	0.0	0.0	0.0
Coal Drying (Normal)	0.9	4.4	3.2	0.6	1.4
HRSG (normal)	4.1	25	18.3	3.5	15
Tail Gas Oxidizer (Normal Operation)	2.0	3.1	2.6	0.1	0.1
CO2 Vent (blend to CO2 purification)	0	0	103.4	0	0
Total	7.0	112.4	127.5	4.2	19.7

Case B3	SO2	Nox	CO	VOC	PM10
Power CT	0	0	0	0	1.1
ASU CT	0	0	0	0	0.2
Process CT	0	0	0	0	1.9
H2 Rich Gas Flare	0.0	79.9	0.0	0.0	0.0
Coal Drying (Normal)	0.9	4.4	3.2	0.6	1.4
HRSG (normal)	4.1	25	18.3	3.5	15
Tail Gas Oxidizer (Normal Operation)	2.0	3.1	2.6	0.1	0.1
CO2 Vent (high purity)	0	0	103.4	0	0
Ammon S/U Heater	0.1	0.5	1.5	0.2	0.2
Total	7.1	112.9	129.0	4.3	19.9

Case C3	SO2	Nox	CO	VOC	PM10
Power CT	0	0	0	0	1.1
ASU CT	0	0	0	0	0.2
Process CT	0	0	0	0	1.9
Coal Drying	0.9	4.4	3.2	0.6	1.4
HRSG (normal)	4.1	25	18.3	3.5	15
Tail Gas Oxidizer (Normal Operation)	2.0	3.1	2.6	0.1	0.1
Nitric Acid Nox Abator	0.0	60.0	0.0	0.0	0.2
Total	7.0	92.5	24.1	4.2	19.9

HECA Modeling Results for all Commissioning Scenarios

Modeling Scenario	Pollutant	Averaging Period	Maximum Estimated Impact	Background ¹	Monitoring Station Description ¹	Total Predicted Concentration (mg/m ³)	Most Stringent Standard (mg/m ³) ²
			(mg/m ³)	(mg/m ³)			
Case 1	CO	1-hour	144.64	4,581	a	4725.64	23,000
		8-hour	46.38	2,485	a	2531.38	10,000
	SO ₂	1-hour	0.26	42	d	42.26	655
		24-hour	0.03	13	d	13.03	105
	NO ₂ ³	1-hour	24.94	140	b	164.94	339
PM ₁₀	24-hour	0.95	264	c	264.55	50	
Case A	CO	1-hour	1975.17	4,581	a	6556.17	23,000
		8-hour	801.25	2,485	a	3286.25	10,000
Case B	SO ₂	1-hour	4.18	42	d	46.18	655
		24-hour	0.85	13	d	13.85	105
	NO ₂ ³	1-hour	149.73	140	b	289.73	339
Case A2	CO	1-hour	565.85	4,581	a	5146.85	23,000
		8-hour	147.91	2,485	a	2632.91	10,000
	SO ₂	1-hour	4.18	42	d	46.18	655
		24-hour	0.85	13	d	13.85	105
	NO ₂ ³	1-hour	38.36	140	b	178.36	339
	PM ₁₀	24-hour	3.40	264	c	267.00	50
Case B2	SO ₂	1-hour	97.43	42	d	139.43	655
		3-hour	37.51	26	d	63.51	1,300
		24-hour	7.48	13	d	20.48	105
	NO ₂ ³	1-hour	38.36	140	b	178.36	339
Case C2	CO	1-hour	1097.41	4,581	a	5678.41	23,000
		8-hour	178.21	2,485	a	2663.21	10,000
Case D2	NO ₂ ³	1-hour	23.43	140	b	163.43	339
Case E2	CO	1-hour	914.50	4,581	a	5495.50	23,000
		8-hour	146.67	2,485	a	2631.67	10,000
	NO ₂ ³	1-hour	66.76	140	b	206.76	339
Case B3	CO	1-hour	384.78	4,581	a	4965.78	23,000
		8-hour	61.38	2,485	a	2546.38	10,000
	SO ₂	1-hour	5.53	42	d	47.53	655
		24-hour	0.92	13	d	13.92	105
	NO ₂ ³	1-hour	23.23	140	b	163.23	339
Case C3	NO ₂ ³	1-hour	128.32	140	b	268.32	339
	PM ₁₀	24-hour	3.51	264	c	267.11	50

Source: HECA Project 2012

Notes:

1. Background Concentrations are maximum concentrations from the last 3 years of available EPA AirData and/or CARB data at the following stations

- a) Bakersfield Golden State Highway Monitoring Station, Maximum Concentration 2007-2009
- b) Shafter Monitoring Station, Maximum Concentration 2009-2011
- c) Bakersfield California Avenue Monitoring Station, Maximum Concentration 2008-2010
- d) Fresno 1st Street Monitoring Station Maximum Concentrations, 2007-2009 for 3-hour SO₂, 2009-2011 for 1-hour and 24 -hour SO₂

2. Although there is a NAAQS for SO₂ and NO₂ 1-hour impacts from commissioning activities are only be compared to the CAAQS due to the infrequent nature of the commissioning activities.

3. NO₂ modeling for commissioning was conducted with the PVMRM algorithm.

CO = carbon monoxide

NO₂ = nitrogen dioxide

PM₁₀ = particulate matter less than 10 microns in diameter

SO₂ = sulfur dioxide

µg/m³ = micrograms per cubic meter

Summary of Applicable Operational Emissions for General Conformity (Alternative 2) - 2017 Overlapping with Construction

Hydrogen Energy California LLC
HECA Project

12/2012 revision

Federal NAAQS Nonattainment or Maintenance Area General Name and State	Detailed Status in Nonattainment or Maintenance Area	Authority Agency	Basis to Estimate the Offsite Transportation Distance	Emission Sources / Applicable General Conformity Thresholds / Comparisons	Project Operational Annual Emission Rates - for General Conformity (tpy)					
					CO	NOx	PM10	PM2.5	SO2	VOC
San Joaquin Valley, CA	8-Hour Ozone (2008) Nonattainment - Extreme PM2.5 Nonattainment CO Maintenance - Moderate - Fresno, CA (Part of Fresno County), Modesto, CA (Part of Stanislaus County), Stockton, CA (Part of San Joaquin County) PM10 Maintenance	SJVAPCD	Construction - Entire SJVAPCD jurisdiction area (one way trip: trucks = worker vehicles = 20 miles)	Onsite Construction Equipment	2.65	3.84	1.23	0.35	0.00	0.83
				Onsite Trucks	0.15	0.34	0.77	0.09	0.00	0.09
				Onsite Vehicles	0.08	0.01	1.04	0.10	0.00	0.01
				Onsite Total	2.88	4.18	3.04	0.55	0.01	0.93
				Offsite Linears Equipment	0.00	0.00	0.00	0.00	0.00	0.00
				Offsite Trucks	1.02	5.16	0.42	0.21	0.00	0.22
				Offsite Vehicles	5.98	0.72	0.20	0.07	0.01	0.18
			Offsite Total	6.99	5.87	0.61	0.28	0.01	0.41	
			Total Construction Emission	9.87	10.06	3.66	0.82	0.02	1.34	
			Operation - Entire SJVAPCD jurisdiction area (one way trip: trains = 70 miles, trucks = 26.5 to 80 miles, workers= 20 miles)	Offsite Train	1.16	4.49	0.07	0.07	0.08	0.12
				Offsite Truck	4.74	7.81	2.14	0.65	0.06	0.66
				Offsite Workers Commuting	1.39	0.16	0.35	0.09	0.00	0.04
				Onsite Train	0.00	0.00	0.00	0.00	0.00	0.00
				Onsite Truck	0.47	0.92	0.09	0.03	0.00	0.14
Total Operation Emissions	7.76	13.38		2.66	0.84	0.15	0.97			
Total Construction and Operation Overlapping Emissions	17.63	23.44		6.32	1.66	0.16	2.30			
Applicable General Conformity de minimis Thresholds	100	10	100	100	100	10				
Less Than De minimis?	Yes	No	Yes	Yes	Yes	Yes				
Los Angeles-South Coast Air Basin, CA	8-Hour Ozone (2008) Nonattainment - Extreme PM10 Nonattainment - Serious PM2.5 Nonattainment NO2 Maintenance CO Maintenance - Serious	SCAQMD	Entire SCAQMD jurisdiction area (one way trip: trucks = 88 to 90 miles)	Offsite Train	0.00	0.00	0.00	0.00	0.00	0.00
				Offsite Truck	1.41	2.32	0.64	0.19	0.02	0.20
				Total Emission	1.41	2.32	0.64	0.19	0.02	0.20
				Conformity De minimis (ton/yr)	100	10	70	100	100	10
				Less than De minimis?	Yes	Yes	Yes	Yes	Yes	Yes
Kern County (East Kern), CA	8-Hour Ozone (2008) Nonattainment - Marginal PM10 Nonattainment - Serious	EKAPCD	Entire EKAPCD jurisdiction area (one way trip: trains = 62 miles)	Offsite Train		3.98	0.06			0.11
				Offsite Truck		0.00	0.00			0.00
				Total Emission		3.98	0.06			0.11
				Conformity De minimis (ton/yr)		100	70			100
				Less than De minimis?		Yes	Yes			Yes
Los Angeles-San Bernardino Counties (West Mojave Desert), CA	8-Hour Ozone (2008) Nonattainment - Severe 15 PM10 Nonattainment - Moderate (Sacramento County) PM2.5 Nonattainment CO Maintenance - Moderate - Sacramento, CA (Part of Placer, Sacramento and Yolo Counties)	MDAQMD	Los Angeles-San Bernardino Counties (West Mojave Desert) - 8-hr Ozone (2008) NAA (one way trip: trains = 120 miles)	Offsite Train		7.70				0.21
				Offsite Truck		0.00				0.00
				Total Emission		7.70				0.21
				Conformity De minimis (ton/yr)		25				25
				Less than De minimis?		Yes				Yes
San Bernardino County, CA (Mojave Desert)	PM10 Nonattainment - Moderate	MDAQMD	Entire MDAQMD jurisdiction area (one way trip: trains = 204 miles)	Offsite Train			0.21			
				Offsite Truck			0.00			
				Total Emission			0.21			
				Conformity De minimis (ton/yr)			100			
				Less than De minimis?			Yes			
Sacramento Metro, CA	8-Hour Ozone (2008) Nonattainment - Severe 15 PM10 Nonattainment - Moderate (Sacramento County) PM2.5 Nonattainment CO Maintenance - Moderate - Sacramento, CA (Part of Placer, Sacramento and Yolo Counties)	SMAQMD	Entire SMAQMD jurisdiction area (one way trip: trains = 0 miles)	Offsite Train	0.00	0.00	0.00	0.00	0.00	0.00
				Offsite Truck	0.00	0.00	0.00	0.00	0.00	0.00
				Total Emission	0.00	0.00	0.00	0.00	0.00	0.00
				Conformity De minimis (ton/yr)	NA	25	100	100	100	25
				Less than De minimis?	Yes	Yes	Yes	Yes	Yes	Yes
Yuba City-Marysville, CA	PM2.5 Nonattainment (Sutter and Part of Yuba Counties) 1-Hour Ozone (Yuba City)	FRAQMD	Yuba City-Marysville, CA PM2.5 NAA (one way trip: trains = 0 miles)	Offsite Train		0.00		0.00	0.00	0.00
				Offsite Truck		0.00		0.00	0.00	0.00
				Total Emission		0.00		0.00	0.00	0.00
				Conformity De minimis (ton/yr)		100		100	100	100
				Less than De minimis?		Yes		Yes	Yes	Yes
Chico, CA	8-Hour Ozone (2008) Nonattainment - Marginal (Butte County) PM2.5 Nonattainment (Part of Butte County) CO Maintenance - Moderate (Part of Butte County)	BCAQMD	Chico, CA - 8-Hour Ozone (2008) NAA - Entire Butte County (one way trip: trains = 0 miles)	Offsite Train	0.00	0.00		0.00	0.00	0.00
				Offsite Truck	0.00	0.00		0.00	0.00	0.00
				Total Emission	0.00	0.00		0.00	0.00	0.00
				Conformity De minimis (ton/yr)	NA	100		100	100	100
				Less than De minimis?	Yes	Yes		Yes	Yes	Yes

Summary of Applicable Operational Emissions for General Conformity (Alternative 2) - 2017 Overlapping with Construction

Hydrogen Energy California LLC
HECA Project

12/2012 revision

Federal NAAQS Nonattainment or Maintenance Area General Name and State	Detailed Status in Nonattainment or Maintenance Area	Authority Agency	Basis to Estimate the Offsite Transportation Distance	Emission Sources / Applicable General Conformity Thresholds / Comparisons	Project Operational Annual Emission Rates - for General Conformity (tpy)					
					CO	NOx	PM10	PM2.5	SO2	VOC
NAAs in State of Arizona	8-Hour Ozone (2008) Nonattainment - Marginal - Phoenix-Mesa, AZ (Part of Maricopa and Pinal County) PM10 Nonattainment (Moderate, Serious, or Maintenance) (12 Counties) PM2.5 Nonattainment - Nogales, AZ (Part of Santa Cruz County), West Central Pinal, AZ (West Pinal County) SO2 Nonattainment - Hayden (Pinal County), AZ (Part of Pinal County), Maintenance - San Manuel (Pinal County), AZ, Ajo (Pima County), AZ, Douglas (Cochise County), AZ, Miami (Gila County), AZ CO Maintenance - Serious - Phoenix, AZ. (Part of Maricopa)	ADEQ	Entire ADEQ jurisdiction area (one way trip: trains = 364 miles)	Offsite Train	6.04	23.37	0.38	0.37	0.43	0.65
				Offsite Truck	0.00	0.00	0.00	0.00	0.00	0.00
				Total Emission	6.04	23.37	0.38	0.37	0.43	0.65
				Conformity De minimis (ton/yr)	100	100	70	100	100	100
				Less than De minimis?	Yes	Yes	Yes	Yes	Yes	Yes
NAAs in State of New Mexico	PM10 Nonattainment - Moderate - Anthony, NM (Dona Ana County) CO Maintenance (Bernalillo County) SO2 Maintenance - Grant Co, NM	NMED-AQB	Entire NMED-AQB jurisdiction area (one way trip: trains = 102 miles to coal mine site)	Offsite Train	1.68		1.39		0.12	
				Offsite Truck	0.00		0.00		0.00	
				Total Emission	1.68		1.39		0.12	
				Conformity De minimis (ton/yr)	100		100		100	
				Less than De minimis?	Yes		Yes		Yes	

Notes:

- The associated emissions from the onsite worker travel are negligible
- To simplify the analysis, the biggest area among all detailed NAA areas was conservatively used to estimate the emissions in each main NAA category area.
For State of Arizona and New Mexico the total distances across each state along the train routes were conservatively used to estimate the emissions in NAA.
- The distance for trains and trucks are varied depending on the type to materials transporting and their destinations.
ozone nonattainment area is smaller than the distance in PM10 nonattainment area.
- ACRONYMS AND ABBREVIATIONS
MDAQMD = Mojave Desert Air Quality Management District
SCAQMD = South Coast Air Quality Management District
EKAPCD = East Kern County Air Pollution Control District
SMAQMD = Sacramento Metro Air Quality Management District
BCAQMD = Butte County Air Quality Management District
FRAQMD = Feather River Air Quality Management District
ADEQ = Arizona Department of Environmental Quality
NMED-AQB = New Mexico Environment Department - Air Quality Bureau
- Construction of the project is expected to complete in June 2017 and the operation will start from September. Therefore, the operational emissions were scaled from the entire year of project operation.

Summary of Applicable Operational Emissions for General Conformity (Alternative 2) - 2018 and Beyond

Hydrogen Energy California LLC
HECA Project

12/2012 revision

Federal NAAQS Nonattainment or Maintenance Area General Name and State	Detailed Status in Nonattainment or Maintenance Area	Authority Agency	Basis to Estimate the Offsite Transportation Distance	Emission Sources / Applicable General Conformity Thresholds / Comparisons	Project Operational Annual Emission Rates - for General Conformity (tpy)					
					CO	NOx	PM10	PM2.5	SO2	VOC
San Joaquin Valley, CA	8-Hour Ozone (2008) Nonattainment - Extreme PM2.5 Nonattainment CO Maintenance - Maderate - Fresno, CA (Part of Fresno County), Modesto, CA (Part of PM10 Maintenance	SJVAPCD	Entire SJVAPCD jurisdiction area (one way trip: trains = 70 miles, trucks = 26.5 to 80 miles, workers= 20 miles)	Offsite Train	3.49	13.48	0.22	0.21	0.25	0.37
				Offsite Truck	14.22	23.42	6.43	1.94	0.17	1.98
				Offsite Workers Commuting	4.17	0.48	1.05	0.28	0.01	0.13
				Onsite Train	0.00	0.00	0.00	0.00	0.00	0.00
				Onsite Truck	1.42	2.76	0.28	0.09	0.01	0.41
				Total Emission	23.29	40.14	7.98	2.52	0.44	2.90
				Conformity De minimis (ton/yr)	100	10	100	100	100	10
Less than De minimis?	Yes	No	Yes	Yes	Yes	Yes				
Los Angeles-South Coast Air Basin, CA	8-Hour Ozone (2008) Nonattainment - Extreme PM10 Nonattainment - Serious PM2.5 Nonattainment NO2 Maintenance CO Maintenance - Serious	SCAQMD	Entire SCAQMD jurisdiction area (one way trip: trucks = 88 to 90 miles)	Offsite Train	0.00	0.00	0.00	0.00	0.00	0.00
				Offsite Truck	4.23	6.96	1.91	0.58	0.05	0.59
				Total Emission	4.23	6.96	1.91	0.58	0.05	0.59
				Conformity De minimis (ton/yr)	100	10	70	100	100	10
Less than De minimis?	Yes	Yes	Yes	Yes	Yes	Yes				
Kern County (East Kern), CA	8-Hour Ozone (2008) Nonattainment - Marginal PM10 Nonattainment - Serious	EKAPCD	Entire EKAPCD jurisdiction area (one way trip: trains = 62 miles)	Offsite Train		11.94	0.19			0.33
				Offsite Truck		0.00	0.00			0.00
				Total Emission		11.94	0.19			0.33
				Conformity De minimis (ton/yr)		100	70			100
Less than De minimis?		Yes	Yes			Yes				
Los Angeles-San Bernardino Counties (West Mojave Desert), CA	8-Hour Ozone (2008) Nonattainment - Severe 15 (Part of San Bernardino and Los Angeles Counties)	MDAQMD	Los Angeles-San Bernardino Counties (West Mojave Desert) - 8-hr Ozone (2008) NAA (one way trip: trains = 120 miles)	Offsite Train		23.11				0.64
				Offsite Truck		0.00				0.00
				Total Emission		23.11				0.64
				Conformity De minimis (ton/yr)		25				25
Less than De minimis?		Yes				Yes				
San Bernardino County, CA (Mojave Desert)	PM10 Nonattainment - Moderate	MDAQMD	Entire MDAQMD jurisdiction area (one way trip: trains = 204 miles)	Offsite Train			0.63			
				Offsite Truck			0.00			
				Total Emission			0.63			
				Conformity De minimis (ton/yr)			100			
Less than De minimis?			Yes							
Sacramento Metro, CA	8-Hour Ozone (2008) Nonattainment - Severe 15 PM10 Nonattainment - Moderate (Sacramento County) PM2.5 Nonattainment CO Maintenance - Moderate - Sacramento, CA (Part of Placer, Sacramento and Yolo Counties)	SMAQMD	Entire SMAQMD jurisdiction area (one way trip: trains = 0 miles)	Offsite Train	0.00	0.00	0.00	0.00	0.00	0.00
				Offsite Truck	0.00	0.00	0.00	0.00	0.00	0.00
				Total Emission	0.00	0.00	0.00	0.00	0.00	0.00
				Conformity De minimis (ton/yr)	NA	25	100	100	100	25
Less than De minimis?	Yes	Yes	Yes	Yes	Yes	Yes				
Yuba City-Marysville, CA	PM2.5 Nonattainment (Sutter and Part of Yuba	FRAQMD	Yuba City-Marysville, CA - PM2.5 NAA (one way trip: trains = 0 miles)	Offsite Train		0.00		0.00	0.00	0.00
				Offsite Truck		0.00		0.00	0.00	0.00
				Total Emission		0.00		0.00	0.00	0.00
				Conformity De minimis (ton/yr)		100		100	100	100
Less than De minimis?		Yes		Yes	Yes	Yes				
Chico, CA	8-Hour Ozone (2008) Nonattainment - Marginal (Butte County) PM2.5 Nonattainment (Part of Butte County) CO Maintenance - Moderate (Part of Butte County)	BCAQMD	Chico, CA - 8-Hour Ozone (2008) NAA - Entire Butte County (one way trip: trains = 0 miles)	Offsite Train	0.00	0.00		0.00	0.00	0.00
				Offsite Truck	0.00	0.00		0.00	0.00	0.00
				Total Emission	0.00	0.00		0.00	0.00	0.00
				Conformity De minimis (ton/yr)	NA	100		100	100	100
Less than De minimis?	Yes	Yes		Yes	Yes	Yes				

Summary of Applicable Operational Emissions for General Conformity (Alternative 2) - 2018 and Beyond

Hydrogen Energy California LLC
HECA Project

12/2012 revision

Federal NAAQS Nonattainment or Maintenance Area General Name and State	Detailed Status in Nonattainment or Maintenance Area	Authority Agency	Basis to Estimate the Offsite Transportation Distance	Emission Sources / Applicable General Conformity Thresholds / Comparisons	Project Operational Annual Emission Rates - for General Conformity (tpy)					
					CO	NOx	PM10	PM2.5	SO2	VOC
NAAs in State of Arizona	8-Hour Ozone (2008) Nonattainment - Marginal - Phoenix-Mesa, AZ (Part of Maricopa and Pinal County) PM10 Nonattainment (Moderate, Serious, or Maintenance) (12 Counties) PM2.5 Nonattainment - Nogales, AZ (Part of Santa Cruz County), West Central Pinal, AZ (West Pinal County) SO2 Nonattainment - Hayden (Pinal County), AZ (Part of Pinal County), Maintenance - San Manuel (Pinal County), AZ, Ajo (Pima County), AZ, Douglas (Cochise County), AZ, Miami (Gila County), AZ CO Maintenance - Serious - Phoenix, AZ. (Part of Maricopa)	ADEQ	Entire ADEQ jurisdiction area (one way trip: trains = 364 miles)	Offsite Train	18.13	70.10	1.13	1.10	1.28	1.94
				Offsite Truck	0.00	0.00	0.00	0.00	0.00	0.00
				Total Emission	18.13	70.10	1.13	1.10	1.28	1.94
				Conformity De minimis (ton/yr)	100	100	70	100	100	100
				Less than De minimis?	Yes	Yes	Yes	Yes	Yes	Yes
NAAs in State of New Mexico	PM10 Nonattainment - Moderate - Anthony, NM (Dona Ana County) CO Maintenance (Bernalillo County) SO2 Maintenance - Grant Co, NM	NMED-AQB	Entire NMED-AQB jurisdiction area (one way trip: trains = 102 miles to coal mine site)	Offsite Train	5.05		4.17		0.36	
				Offsite Truck	0.00		0.00		0.00	
				Total Emission	5.05		4.17		0.36	
				Conformity De minimis (ton/yr)	100		100		100	
				Less than De minimis?	Yes		Yes		Yes	

Notes:

- The associated emissions from the onsite worker travel are negligible
- To simplify the analysis, the biggest area among all detailed NAA areas was conservatively used to estimate the emissions in each main NAA category area.
For State of Arizona and New Mexico the total distances across each state along the train routes were conservatively used to estimate the emissions in NAA.
- The distance for trains and trucks are varied depending on the type to materials transporting and their destinations.
nonattainment area is smaller than the distance in PM10 nonattainment area.

5. ACRONYMS AND ABBREVIATIONS

- MDAQMD = Mojave Desert Air Quality Management District
- SCAQMD = South Coast Air Quality Management District
- EKAPCD = East Kern County Air Pollution Control District
- SMAQMD = Sacramento Metro Air Quality Management District
- BCAQMD = Butte County Air Quality Management District
- FRAQMD = Feather River Air Quality Management District
- ADEQ = Arizona Department of Environmental Quality
- NMED-AQB = New Mexico Environment Department - Air Quality Bureau

Annual Number of Train Cars (incoming/outgoing)

	Coal Cars (incoming)	Liquid Sulfur Cars (outgoing)	Gasification Cars (outgoing)	Ammonia Cars (outgoing)	Urea Cars (outgoing)	UAN Cars (outgoing)	Maximum Total Trains per period
Annual average number of train cars	13034	0	0	0	0	0	13034

	Line-Haul Engine for Coal Train	Line-Haul Engine for Product Trains				
		Liquid Sulfur	Gasification	Ammonia	Urea	UAN
ton-mile/gallon	480	480	480	480	480	480
Train car capacity (ton)	117	100	100	117	117	117
Unloaded train car weight (ton)	25	25	25	25	25	25

480 ton-mile/gallon is based on 2009 class I rail freight fuel consumption and travel data (Association of American Railroads, Railroad Facts)

Area	Coal Trains			Liquid Sulfur Product Train			Gasification Solid Product Train		
	Miles traveled per Train (mile/engine) - One Way *	Coal Train (ton-miles/year) - Round Trip	Fuel Use for Coal Train (gal/year) - Round Trip	Miles traveled per Train (mile/engine) - One Way	Product Train (ton-miles/year) - Round Trip	Fuel Use for Product Train (gal/year) - Round Trip	Miles traveled per Train (mile/engine) - One Way	Product Train (ton-miles/year) - Round Trip	Fuel Use for Product Train (gal/year) - Round Trip
SJVAPCD	70	152,369,658	317,426	0	0	0	0	0	0
EKAPCD	62	134,955,983	281,148		0	0	0	0	0
MDAQMD (PM10 nonattainment and the maximum distance)	204	442,960,363	922,802		0	0	0	0	0
MDAQMD (Ozone nonattainment)	120	261,205,128	544,158		0	0		0	0
Arizona (PM10 nonattainment and the maximum distance)	364	792,322,222	1,650,613		0	0		0	0
New Mexico	102	220,936,004	460,267		0	0		0	0

* Since exact route of coal train was not determined yet, It was assumed that the coal train would travel across the maximum distance of the nonattainment area for all pollutants in Arizona.

Area	Ammonia Product Train			Urea Product Train			UAN Product Train		
	Miles traveled per Train (mile/engine) - One Way	Product Train (ton-miles/year) - Round Trip	Fuel Use for Product Train (gal/year) - Round Trip	Miles traveled per Train (mile/engine) - One Way	Product Train (ton-miles/year) - Round Trip	Fuel Use for Product Train (gal/year) - Round Trip	Miles traveled per Train (mile/engine) - One Way	Product Train (ton-miles/year) - Round Trip	Fuel Use for Product Train (gal/year) - Round Trip
SJVAPCD	0	0	0	0	0	0	0	0	0
Sacramento Metro		0	0	0	0	0		0	0
Yuba City-Marysville		0	0	0	0	0		0	0
Chico		0	0	0	0	0		0	0
Other Area in California and Oregon/Washington		0	0	0	0	0		0	0

offsite locomotive travelling speed in average 40 mph
 ratio of required horsepower (empty train/full train) 0.76
 locomotive load factor 28%

Train Type	Coal	Liquid Sulfur	Gasification Solids	Ammonia	Urea	UAN
Railcar Capacity (ton)	117	100	100	117	117	117
Locomotive Engine Power (hp, each)	4,400	3,000	3,000	3,000	3,000	3,000
Railcars per train	120	46	46	46	46	46
Numbers of locomotive engine per train	6	2	2	2	2	2
Total ton of material per locomotive engine	2,340	2,300	2,300	2,691	2,691	2,691
Total # locomotive engines needed to transport material per year	652	-	-	-	-	-
Total # locomotive engines needed for returning trains per year	495	-	-	-	-	-
Total locomotive hours per year in SJVAPCD	2,007					
Total locomotive hours per year in EKAPCD	1,778					
Total locomotive hours per year in MDAQMD (PM10 nonattainment and the maximum distance)	5,836					
Total locomotive hours per year in MDAQMD (Ozone nonattainment)	3,441					
Total locomotive hours per year in Arizona (PM10 nonattainment and the maximum distance)	10,438					
Total locomotive hours per year in New Mexico	2,911					
Total locomotive hours per year in Sacramento Metro						
Total locomotive hours per year in Yuba City-Marysville						
Total locomotive hours per year in Chico						
Total locomotive hours per year in Other Area in California and Oregon/Washington						

Summary of Offsite Operations Train Emissions - HECA

Emissions Summary

12/2012 revision

	Line-Haul Emission Factors	CO	NOx	PM10	PM2.5	SO2	VOC
	Tier 3 Emission Factor (g/bhp-hr)	1.28	4.95	0.08	0.08	0.09	0.14
	Tier 3 Emission Factor (g/gal)	26.62	102.96	1.66	1.61	1.88	2.85

Annual Emission Rates by Area

Area		CO	NOx	PM10	PM2.5	SO2	VOC
	Annual Emission Rates (tons/year) all trains						
SJVAPCD (San Joaquin Valley), CA	Line-haul coal engines	3.49	13.48	0.22	0.21	0.25	0.37
	Line-haul liquid sulfur product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Line-haul gasification product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Line-haul ammonia product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Line-haul urea product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Line-haul UAN product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Total Trains (ton/yr)	3.49	13.48	0.22	0.21	0.25	0.37
EKAPCD (East Kern County), CA	Line-haul coal engines	3.09	11.94	0.19	0.19	0.22	0.33
	Line-haul gasification product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Total Trains (ton/yr)	3.09	11.94	0.19	0.19	0.22	0.33
MDAQMD (PM10 nonattainment and total distance)	Line-haul coal engines	10.13	39.19	0.63	0.61	0.72	1.08
	Line-haul gasification product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Total Trains (ton/yr)	10.13	39.19	0.63	0.61	0.72	1.08
MDAQMD (Ozone nonattainment)	Line-haul coal engines	5.98	23.11	0.37	0.36	0.42	0.64
	Line-haul gasification product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Total Trains (ton/yr)	5.98	23.11	0.37	0.36	0.42	0.64
Arizona	Line-haul coal engines	18.13	70.10	1.13	1.10	1.28	1.94
	Total Trains (ton/yr)	18.13	70.10	1.13	1.10	1.28	1.94
Sacramento Metro, CA	Line-haul urea product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Total Trains (ton/yr)	0.00	0.00	0.00	0.00	0.00	0.00
Yuba City-Marysville, CA	Line-haul urea product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Total Trains (ton/yr)	0.00	0.00	0.00	0.00	0.00	0.00
Chico, CA	Line-haul urea product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Total Trains (ton/yr)	0.00	0.00	0.00	0.00	0.00	0.00
Other Area in California and Oregon/Washington	Line-haul urea product engines	0.00	0.00	0.00	0.00	0.00	0.00
	Total Trains (ton/yr)	0.00	0.00	0.00	0.00	0.00	0.00
New Mexico	Line-haul coal engines	5.05	19.55	0.32	0.31	0.36	0.54
	Total Trains (ton/yr)	5.05	19.55	0.32	0.31	0.36	0.54

EPA Estimated Locomotive Average Emission Rates by Tiers

Tier	Emission Factor (g/bhp-hr)			
	CO	NO _x	PM	HC
Uncontrolled	1.28	13.00	0.32	0.48
Tier 0	1.28	8.60	0.32	0.48
Tier 0+	1.28	7.20	0.20	0.30
Tier 1	1.28	6.70	0.32	0.47
Tier 1+	1.28	6.70	0.20	0.29
Tier 2	1.28	4.95	0.18	0.26
Tier 2+ and Tier 3	1.28	4.95	0.08	0.13
Tier 4	1.28	1.00	0.015	0.04

Emission Factors For all Locomotives
SO _x ⁽³⁾
g/gal
1.88

Locomotive Application	Conversion Factor (bhp-hr/gal)
Large Line-haul & Passenger	20.8
Small Line-haul	18.2
Switching	15.2

Note:

- (1) EPA's Technical Highlights: Emission Factors for Locomotives, 2009 (<http://www.epa.gov/nonroad/locomotiv/420f09025.pdf>).
- (2) Line-haul engine emissions of CO, Nox, PM, and HC are based on EPA Tier 3.
- (3) Based on 300 ppm sulfur diesel fuel.
- (4) VOC emissions can be assumed to be equal to 1.053 times the HC emissions
- (5) PM_{2.5} Fraction of PM₁₀ = 0.97
- (6) No off-site switching or idling was assumed for train transportation.
- (7) Average line haul locomotive load factor was obtained from Table 5.12 of The Port Of Long Beach - 2007 Air Emissions Inventory (<http://www.polb.com/civica/filebank/blobload.asp?BlobID=6021>)

Summary of Truck Emissions - HECA

12/2012 revision

Calculations for Trucks Operation

Data Supplied By Client								
Parameter	Coke Trucks (Max @ 50 or 60 mph)	Coal Trucks (Max @ 50 or 60 mph)	Liquid Sulfur Product Trucks (Max @ 50 or 60 mph)	Gasification Product Trucks (Max @ 50 or 60 mph)	Ammonia Product Trucks (Max @ 50 or 60 mph)	Urea Product Trucks (Max @ 50 or 60 mph)	UAN Sulfur Product Trucks (Max @ 50 or 60 mph)	Equipment and Miscellaneous Trucks (Max @ 50 or 60 mph)
	Running Emissions	Running Emissions	Running Emissions	Running Emissions	Running Emissions	Running Emissions	Running Emissions	Running Emissions
Distance traveled per truck in San Joaquin Valley, CA (mi)	104	53	104	160	80	80	80	80
Distance traveled per truck in Los Angeles South Coast Air Basin, CA (mi)	176	0	180	0	0	0	0	0
Maximum number of trucks or loads:								
Annual average trucks or loads	15,200	61,000	1,320	11,200	6,680	11,200	18,560	1,818

No off-site idling was assumed for truck transportation.
Distance traveled per truck is based on round-trip.

EMFAC2007 Emission Factors + Fugitive Dust (g/mi) For Truck Model year 2010, Scenario year 2015

Pollutant	Coke Trucks (Max @ 50 or 60 mph)	Coal Trucks (Max @ 50 or 60 mph)	Liquid Sulfur Product Trucks (Max @ 50 or 60 mph)	Gasification Product Trucks (Max @ 50 or 60 mph)	Ammonia Product Trucks (Max @ 50 or 60 mph)	Urea Product Trucks (Max @ 50 or 60 mph)	UAN Sulfur Product Trucks (Max @ 50 or 60 mph)	Equipment and Miscellaneous Trucks (Max @ 50 or 60 mph)
	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)	Running Emissions (g/mile/trk)
CO	1.32	1.32	1.32	1.32	1.32	1.32	1.32	1.32
NOx	2.17	2.17	2.17	2.17	2.17	2.17	2.17	2.17
ROG	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18
SOx	0.02	0.02	0.02	0.02	0.02	0.02	0.02	0.02
PM10 *	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
PM2.5 *	0.18	0.18	0.18	0.18	0.18	0.18	0.18	0.18

EMFAC2007 is the approved federal model for vehicle combustion emissions

* PM10 and PM2.5 includes fugitive dust factor for paved roads obtained from AP-42 Ch. 13 plus PM factors from EMFAC 2007

PM factors from EMFAC = combustion exhaust + tire wear + break wear

The maximum emission factor from either truck speed at 50 mph or 60 mph was used.

Most California highways have speed limits of 60 or 70 mph and large trucks travel more slowly than the speed limit.

Annual Emission Rates in ton/yr all trucks:

Pollutant	Coke Trucks (Max @ 50 or 60 mph)	Coal Trucks (Max @ 50 or 60 mph)	Liquid Sulfur Product Trucks (Max @ 50 or 60 mph)	Gasification Product Trucks (Max @ 50 or 60 mph)	Ammonia Product Trucks (Max @ 50 or 60 mph)	Urea Product Trucks (Max @ 50 or 60 mph)	UAN Sulfur Product Trucks (Max @ 50 or 60 mph)	Equipment and Miscellaneous Trucks (Max @ 50 or 60 mph)	Total Truck Emission Rates (tons/yr)
	Running Emissions	Running Emissions	Running Emissions	Running Emissions	Running Emissions	Running Emissions	Running Emissions		
San Joaquin Valley, CA									
CO	2.29	4.69	0.20	2.60	0.78	1.30	2.15	0.21	14.22
NOx	3.78	7.72	0.33	4.28	1.28	2.14	3.55	0.35	23.42
ROG	0.32	0.65	0.03	0.36	0.11	0.18	0.30	0.03	1.98
SOx	0.03	0.06	0.00	0.03	0.01	0.02	0.03	0.00	0.17
PM10	1.04	2.12	0.09	1.18	0.35	0.59	0.97	0.10	6.43
PM2.5	0.31	0.64	0.03	0.35	0.11	0.18	0.29	0.03	1.94
Los Angeles-South Coast Air Basin, CA									
CO	3.88	0.00	0.34	0.00	0.00	0.00	0.00	0.00	4.23
NOx	6.39	0.00	0.57	0.00	0.00	0.00	0.00	0.00	6.96
ROG	0.54	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.59
SOx	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05
PM10	1.76	0.00	0.16	0.00	0.00	0.00	0.00	0.00	1.91
PM2.5	0.53	0.00	0.05	0.00	0.00	0.00	0.00	0.00	0.58

Summary of Worker Commute Vehicle Emissions - HECA

12/2012 revision

Calculations for Worker Commute Vehicle Operation

OFFSITE - 50 MPH								EF (g/mile)					
Onroad Vehicle	Fuel Type	Vehicle Type	Total Number of Workers per day	Daily Vehicle Count	Round Trip Distance (miles/vehicle/day)	Trips per day	VMT (Annual)	CO	NOx	PM ₁₀	PM _{2.5}	SO ₂	TOC
Personal Commuting Vehicles	G/D	LDA/ LDT	200	154	40.0	1	2,246,154	1.6825	0.1930	0.4234	0.1134	3.50E-03	0.0540

Assumptions:

Assumed average distance traveled off site for all employees commuting will be 20 miles
 times 2 for return trip = 40 miles
 365 days per year
 Number of workers per commuter vehicle = 1.3
 EMFAC2007 emissions are for fleet mix years 1971-2015 travelling at 50 mph.

Area	Description	Annual Emission Rates (tons/year) all worker commute vehicles					
		CO	NOx	PM10	PM2.5	SO2	VOC
San Joaquin Valley, CA	Personal Commuting Vehicles	4.17	0.48	1.05	0.28	0.01	0.13

Fugitive Dust on Paved Road

AP 42 13.2.1 Paved Roads, updated January 2011

For a daily basis,

$$E = [k (sL)^{0.91} \times (W)^{1.02}] (1-P/4N) \quad (2)$$

P = number of "wet" days with at least 0.254 mm (0.01 in) of precipitation during the averaging period

W = average weight (tons) of vehicles traveling the road

k = particle size multiplier for particle size range and units of interest

sL = road surface silt loading (g/m²)

	k
	g/VMT
PM2.5	0.25
PM10	1.00

Table 13.2.1-1
PARTICLE SIZE MULTIPLIERS FOR PAVED ROAD EQUATION

Fleet mix on highway

W= 9.1 tons, average

sL= 0.031 g/m² Default value from URBEMIS 9.2 for Kern County

P= 36 days/year Buttonwillow Station 1940-2011, WRCC

E=

0.09836 g/VMT PM2.5

0.39344 g/VMT PM10

Vehicle weight (tons)	fraction of each vehicle type
1.6 passenger vehicles	0.75
40 large trucks	0.18
9 2-4 axle trucks	0.07

9.1 weighted average for all vehicles (ton)

On I-5 near the Project, 75% of all vehicles are passenger vehicles,
of the remaining vehicle, 73% are 5-axle trucks and the remainder are 2-4 axle trucks.
From information provided by California Department of Transportation for the traffic analysis.

Industrial Wind Erosion, AP-42 Section 13.2.5

Emission factor (g/m²-yr) = $k \sum P_i$ (from i=1,N) (Equation 2)

Erosion Potential (P_i) (g/m²) = $58(u^* - u_t^*)^2 + 25(u^* - u_t^*)$ (Equation 3)

- 0.5 k = PM₁₀ particle size multiplier
- 0.075 k = PM_{2.5} particle size multiplier
- 1 N = number of disturbances per year
- 33.76 A = exposed area of coal, m², per car (Table 4.1, Jan 2008 Connell Hatch: exposed area = 33.76 m²)

Use Equation (1) to determine friction velocity:

$u(z) = u^* / 0.4 \times \ln(z/z_0)$

- 17.88 u(z) = fastest mile (m/s) (based on speed of train)
- 0.2 z = distance at which wind speed is measured (m) (based on the height above the coal cars at which wind flow would be laminar; assumed this height is equal to the difference between the height of the locomotive engine and the trailing coal cars)
- 0.003 z₀ = roughness height for uncrusted coal pile (m), from Table 13.2.5-2
- 1.70 u* = friction velocity (m/s), solved for using Equation 1
- 0.55 u_t* = threshold friction velocity (m/s); Table 13.2.5-2 value for ground coal (surrounding coal pile)

Erosion Potential

	P =	105.9 g/m ²	erosion potential corresponding to the observed (or probable) fastest mile of wind for the i th period between disturbances, g/m ²
Annual	A =	440,027.8 m ² /yr	exposed area of coal per car (m ²) times number of cars per year

Unmitigated Emissions

Emission factor (g/m²-yr) = $k \sum P_i$ (from i=1,N)

E = 23,305,420 grams PM₁₀ / year
 25.69 tons PM₁₀ / year

E = 3,495,813 grams PM_{2.5} / year
 3.85 tons PM_{2.5} / year

Mitigation Efficiency of Surfactant: 85%

* HECA will be requiring the coal supplier to apply a surfactant to the coal transported by rail to reduce fugitive losses during transport. Surfactant achieves at least an 85% control efficiency.

Mitigated PM₁₀: 3.85 tons PM₁₀ / year
Mitigated PM_{2.5}: 0.58 tons PM_{2.5} / year

* It has been assumed that all emitted PM will be lost during the first 100 miles of the trip and has thus all been assigned to New Mexico. Maximum train speed (and thus wind speed) will certainly be reached within this time, and according to AP-42 Section 13.2.5.1, "particulate emission rates tend to decay rapidly (half-life of a few minutes) during an erosion event."

- 40 train speed, mph
- 0.447 m/s per 1 mph
- 453.6 grams per pound
- 2000 pounds per ton
- 13034 Required rail car loads per year at normal operation (cars/yr)

Summary of Transportation Vehicles and Routes

Commodity Handled	Petcoke	Coal	Liquid Sulfur	Gasification	Ammonia	Urea	UAN	Equipment	Miscellaneous
Expected plant operation									
Expected plant operation is 8000 hours / year									
The plant will operate 24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day	24 hours / day
The plant will operate 333 days / year	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr	333 days / yr
Shipment by trucks	100 %	100 %	100 %	100 %	100 %	100 %	100 %	100 %	100 %
Shipment by train	0 %	100 %	0 %	0 %	0 %	0 %	0 %	0 %	0 %
Production rate									
Required Normal Flow / day	1,140 tons / day	4,580 tons / day	100 tons / day	839 tons / day	500 tons / day	833 tons / day	1,392 tons / day		
Required Normal Flow / year	380,000 tons / yr	1,525,000 tons / yr	33,000 tons / yr	280,000 tons / yr	167,000 tons / yr	280,000 tons / yr	464,000 tons / yr		
Required Maximum Flow day	1,368 tons / day (3)	6,107 tons / day (4)	200 tons / day (5)	1,678 tons / day (6)	1,000 tons / day (6)	1,666 tons / day (6)	2,784 tons / day (6)		
Truck Shipments									
Truck Capacity	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck	25 tons / truck
Required trucks loads for normal operation / day	46 trucks / day	183 trucks / day	4 trucks / day	34 trucks / day	20 trucks / day	33 trucks / day	56 trucks / day	2 trucks / day	3 trucks / day
Required trucks loads for normal operation / yr	15,200 truck / yr	61,000 truck / yr	1,320 truck / yr	11,200 truck / yr	6,680 truck / yr	11,200 truck / yr	18,560 truck / yr		
Required trucks loads for maximum operation /day	55 trucks / day	244 trucks / day	8 trucks / day	67 trucks / day	40 trucks / day	67 trucks / day	111 trucks / day		
Train Shipments									
Railcar Capacity		117 tons / car	100 tons / car	100 tons / car	117 tons / car	117 tons / car	117 tons / car		
Assume a train has 13,000 ton capacity									
Required railcars for normal operation / day		39 cars / day	0 cars / day	0 cars / day	0 cars / day	0 cars / day	0 cars / day		
Required railcar loads for normal operation / yr		13,034 cars / yr	0 cars / yr	0 cars / yr	0 cars / yr	0 cars / yr	0 cars / yr		
Required railcars for maximum operation / day		200 cars / day	0 cars / day	0 cars / day	0 cars / day	0 cars / day	0 cars / day		
Basis									
	- 91% availability - 25% petcoke (heat input) - 25 ton/truck - 7 days/week receiving - 25% excess truck	- 91% availability - 75% coal (heat input) per year - 117 tons/car - 100% coal for maximum - Rack sized to handle two trains/day	- 91% availability - High sulfur case - 100 - 25 ton/truck - Weekdays only	- 91% availability - 75% coal max annual - Maximum is double the daily average rate	- 91% availability - 500 t/d NH3 sales - Ability to ship 7500 tons over 10 days (75% of tank plus some production)	- 91% availability - empty 45 day storage in 10 days	- 91% availability - empty 45 day storage in 10 days		
Traffic route									
Destination/Origin	Truck Route Carson Refinery	Truck Route Wasco rail terminal to site	Truck Route California Sulfur 2509 E Grant Street, Wilmington	Truck Route Various	Truck Route Various	Truck Route Various	Truck Route Various	Truck Route Various	Truck Route Various
Address	1801 E Sepulveda, Carson	26.5 miles	142 miles Grant Henry Ford Alameda 405 Fwy 5 Fwy Stockdale hwy Morris Road Station Road	80 mile radius 40 mile radius Station Road Morris Road Stockdale Hwy 5 Fwy	40 mile radius Station Road Morris Road Stockdale Hwy 5 Fwy	40 mile radius Station Road Morris Road Stockdale Hwy 5 Fwy	40 mile radius Station Road Morris Road Stockdale Hwy 5 Fwy	40 mile radius 5 fwy Stockdale Hwy Dairy Road	40 mile radius 5 fwy Stockdale Hwy Dairy Road
Distance	140 miles								
Route	Alameda 405 Fwy 5 Fwy Stockdale hwy Morris Road Station Road								
Destination/Origin	Rail Route None	Rail Route Elk Ranch New Mexico	Rail Route None	Rail Route None	Rail Route None	Rail Route None	Rail Route None	Rail Route None	Rail Route None
Address		801 miles							
Distance									
Route		Kern County: 139.2 miles (County Line near Boron, CA to north property line of plant) Mine to Boron, CA: 662 miles Total Distance: 801.2 miles							

Notes

- 1) Equipment Maintenance Trucks are considered to be 2% of the total trucks per day for the feed and product operation.
- 2) Miscellaneous trucks are considered to be 3% of the total trucks per day for the feed and product operation.
- 3) The maximum flow rate of coke is ratioed up from the normal flow rate at 25% to 30% of feed
- 4) The maximum flow rate of coal is ratioed up from the normal flow rate at 75% to 100% of feed
- 5) The maximum flow rate of sulfur is 2 times the normal production
- 6) The maximum flow rate of these commodities is 2 times the normal production
- 7) The sources of flow data used in the Production Rate calculation were based on the flow rates provided in "Conference Note: Rail and Truck Traffic - Planning Session" and the "Fertilizer/Product Movement Update", 01-25-12.

Calculations for Trucks Operation onsite

Data Supplied By Client					
Parameter	Petcoke and Coal Trucks		Product Trucks		Miscellaneous Trucks
	Running Emissions	Idling Emissions	Running Emissions	Idling Emissions	Running Emissions
Distance Traveled (mi)*	0.96		2.49		2.20
Per Truck Idle Time (hr)		0.083		0.083	
Maximum number of trucks or loads:					
1-hr	30	30	30	30	5
3-hr	90	90	89	89	5
8-hr	239	239	237	237	5
24-hr	299	299	296	296	5
Annual average trucks or loads	76,200	76,200	48,960	48,960	1,818

percent of trucks from old HECA trucks/day
 0.1
 0.3
 0.8
 0.005

EMFAC2007 Emission Factors + Fugitive Dust (g/mi or g/idle-hour) For Truck Model year 2010

Pollutant	Coke and Coal Trucks		Product Trucks		Miscellaneous Trucks
	Running Emissions (g/mile/trk)	Idling Emissions (g/idle-hour/trk)	Running Emissions (g/mile/trk)	Idling Emissions (g/idle-hour/trk)	Running Emissions (g/mile/trk)
CO	3.03	43.69	3.03	43.69	3.03
NOx	5.43	122.65	5.43	122.65	5.43
ROG	1.39	7.74	1.39	7.74	1.39
SOx	0.03	0.06	0.03	0.06	0.03
PM10 *	0.92	0.11	0.92	0.11	0.92
PM2.5 *	0.29	0.10	0.29	0.10	0.29

Truck dump 5 min Idling is rule

EMFAC2007 is the approved federal model for vehicle combustion emissions

* PM10 and PM2.5 includes fugitive dust factor for paved roads obtained from AP-42 Ch. 13 plus PM factors from EMFAC 2007

PM factors from EMFAC = combustion exhaust + tire wear + break wear

EMFAC emissions are for fleet year 2010 travelling at 10 mph.

Annual Emission Rates in g/s For All Trucks

Pollutant	Coke and Coal Trucks		Product Trucks		Miscellaneous Trucks	TOTAL (g/s)	TOTAL (tpy)
	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions		
CO	6.997E-03	8.797E-03	1.168E-02	5.652E-03	3.839E-04	3.35E-02	1.17E+00
NOx	1.254E-02	2.470E-02	2.094E-02	1.587E-02	6.880E-04	7.47E-02	2.60E+00
ROG	3.207E-03	1.559E-03	5.356E-03	1.002E-03	1.760E-04	1.13E-02	3.93E-01
SOx	6.932E-05	1.248E-05	1.158E-04	8.021E-06	3.803E-06	2.09E-04	7.28E-03
PM10	2.119E-03	2.295E-05	3.538E-03	1.475E-05	1.162E-04	5.81E-03	2.02E-01
PM2.5	6.758E-04	2.094E-05	1.129E-03	1.346E-05	3.708E-05	1.88E-03	6.52E-02

Transportation Information

- Onsite Vehicle = 20 trucks
 - Vehicle year= 2010
 - Maximum annual mileage = 10,000 miles/truck-year

Notes

- Information Provided By Applicant
 - Information Provided By Applicant
 - All routine vehicular traffic is anticipated to travel exclusively on paved roads
 - Assumed 15 mph average speed within HECA facility

Calculations for Trucks Operation Modeling per Truck

	Onsite O&M Trucks
Mileage	
1-hr	1
3-hr	3
8-hr	9
24-hr	27
Annual average trucks or loads	10000

EMFAC2007 Emission Factors (g/mi) For Truck Model year 2010

Pollutant	Emission Factors in g/mi	
	Gas LHDT1	Diesel LHDT2
CO	0.229	0.920
NOx	0.064	0.672
ROG	0.014	0.085
SOx	0.011	0.005
PM10 *	0.167	0.176
PM2.5 *	0.054	0.062

EMFAC2007 is the approved federal model for vehicle combustion emissions

* PM10 and PM2.5 includes fugitive dust factor for paved roads obtained from AP-42 Ch. 13 plus PM factors from EMFAC 2007

PM factors from EMFAC = combustion exhaust + tire wear + break wear

EMFAC emissions are for fleet year 2010 travelling at 15 mph.

Annual Emission Rates in g/s From All Trucks

Pollutant	Emissions in g/s			
	Gas LHDT1	Diesel LHDT2	TOTAL (g/s)	TOTAL (tpy)
CO	1.45E-03	5.83E-03	7.29E-03	0.253
NOx	4.06E-04	4.26E-03	4.67E-03	0.162
ROG	8.88E-05	5.39E-04	6.28E-04	0.022
SOx	6.98E-05	3.17E-05	1.01E-04	0.004
PM10	1.06E-03	1.11E-03	2.17E-03	0.076
PM2.5	3.40E-04	3.91E-04	7.32E-04	0.025

Fugitive Dust on Paved Road

12/2012 revision

AP 42 13.2.1 Paved Roads, updated January 2011

For a daily basis,

$$E = [k (sL)^{0.91} \times (W)^{1.02}] (1-P/4N) \quad (2)$$

P = number of "wet" days with at least 0.254 mm (0.01 in) of precipitation during the averaging period
 W = average weight (tons) of vehicles traveling the road
 k = particle size multiplier for particle size range and units of interest
 sL = road surface silt loading (g/m²)

	k
	g/VMT
PM2.5	0.25
PM10	1.00

Table 13.2.1-1
 PARTICLE SIZE MULTIPLIERS FOR PAVED ROAD EQUATION

Large Trucks

W= 17.5 tons, average Empty truck 5 full truck 30 Load Capacity 25 tons
 sL= 0.031 g/m² Default value from URBEMIS 9.2 for Kern County
 P= 36 days/year Buttonwillow Station 1940-2011, WRCC

E= 0.19149 g/VMT PM2.5 large delivery trucks
 0.76594 g/VMT PM10 large delivery trucks

Operation and Maintenance Vehicles

W= 3 tons
 sL= 0.031 g/m² Default value from URBEMIS 9.2 for Kern County
 P= 36 days/year Buttonwillow Station 1940-2011, WRCC

E= 0.03169 g/VMT PM2.5 large delivery trucks
 0.12675 g/VMT PM10 large delivery trucks

#vol sources= 10

Fertilizer Product + Sulfur Product trucks + Gas Solids trucks + Misc trucks

218 max trucks/day for Ammonia + Urea + UAN 24 hrs/day
 8 max trucks/day for Sulfur
 67 max trucks/day gas solids
 3 miscellaneous truck along this path

 296 Total product trucks max/day

4000 meters, approximate length of road for product trucks: eastern fenceline to southern fenceline to middle loop and back out the opposite way
 2.49 miles

0.47593 grams PM2.5/truck/day 141.064 g PM2.5/day for all product trucks 5.8777 g PM2.5/hr
 1.90373 grams PM10/truck/day 564.257 g PM10/day for all product trucks 23.5107 g PM10/hr

volume source in model
 73 8.0516E-02 g PM2.5/hr/volume source
 3.2206E-01 g PM10/hr/volume source

Coke + coal feedstock trucks

299 max feedstock trucks/day

1539 meters, approximate length of road loop to truck feedstock unloading facility on east side
 0.96 miles

0.18312 grams PM2.5/truck/day 54.800 g PM2.5/day for all product trucks 2.2833 g PM2.5/hr
 0.73246 grams PM10/truck/day 219.201 g PM10/day for all product trucks 9.1334 g PM10/hr

volume source in model
 34 6.7157E-02 g PM2.5/hr/volume source
 2.6863E-01 g PM10/hr/volume source

Miscellaneous Delivery Trucks

5 max trucks/day

3540 meters, approximate length of road from end of product truck south road, along southern fenceline, north toward main site, to parking lot and back
 2.20 miles

0.421 grams PM2.5/truck/day 2.299 g PM2.5/day for all product trucks 0.0958 g PM2.5/hr
 1.685 grams PM10/truck/day 9.196 g PM10/day for all product trucks 0.3832 g PM10/hr

volume source in model
 5 1.9158E-02 g PM2.5/hr/volume source
 7.6631E-02 g PM10/hr/volume source

HECA Offsite transportation distances

Mileage within each air basin

Commodity Handled	Air Basin	Petcoke	Coal	Liquid Sulfur	Gasification Solids	Ammonia	Urea	UAN	Equipment Maintenance	Miscellaneous Activities
Truck Shipments										
	San Joaquin Valley	52	26.5	52	80	40	40	40	40	40
	South Coast	88		90						
	Other									
Train Shipments¹										
	San Joaquin Valley		70	0	0	0	0	0		
	South Coast									
	Other		731		0		0			

Notes:

1. In Alternative 2, trains only used to bring in coal to Wasco station (no outgoing product on trains)

MILEAGE CALCULATIONS

Coal	SJV	70	Chose Bakersfield as the incoming split point for trains - intersection of SR99 and SR58 (no longer going to HECA, instead going up to Wasco)
	EKAPCD	62	Bakersfield to Wasco: 28 miles
	MDAQMD	204	Bakersfield to HECA: 21 miles
	MDAQMD (PM10)	204	
	MDAQMD (ozone)	120	
	Arizona	364	
	New Mexico	102	Assume total train distance is the same except for this one change (add BAK to Wasco and subtract BAK to HECA)
			TOTAL train distance: 801 miles

Hydrogen Energy California (HECA) Project
December 20, 2012
Emissions Summary

Compound	CAS #	Annual Rate (TPY)	CTG/HRSG Stack (lb/yr)	Coal Dryer Stack (lb/yr)	Cooling Tower (Power Block) (lb/yr)	Cooling Tower (Process Area) (lb/yr)	Cooling Tower (ASU) (lb/yr)	Auxiliary Boiler (lb/yr)	Ammonia Plant Startup Heater (lb/yr)	Emergency Generators (lb/yr)	Fire Water Pump (lb/yr)	Gasification Flare (lb/yr)	SRU Flare (lb/yr)	Rectisol Flare (lb/yr)	TG Thermal Oxidizer (lb/yr)	CO ₂ Vent (lb/yr)	Manufacturing Complex (lb/yr)	Onsite Truck (lb/yr)	Onsite Train (lb/yr)	Fugitives (lb/yr)
Acetaldehyde	75-07-0	2.13E-02	3.62E+01	6.38E+00																
Ammonia*	7664-41-7	1.57E+02	1.54E+05	2.72E+04				1.03E+03									1.22E+05			8.26E+03
Antimony	7440-36-0	1.30E-02	2.21E+01	3.90E+00																
Arsenic	7440-38-2	2.85E-02	4.82E+01	8.51E+00	5.33E-02	8.70E-02	2.40E-02	8.89E-02	1.47E-03			1.43E-02	7.75E-04	3.78E-03	2.13E-02					
Benzene	71-43-2	2.91E-02	4.82E+01	8.51E+00				9.33E-01	1.54E-02			1.50E-01	8.14E-03	3.97E-02	2.24E-01					
Beryllium	7440-41-7	3.08E-03	5.22E+00	9.22E-01				5.33E-03	8.80E-05			8.56E-04	4.65E-05	2.27E-04	1.28E-03					
Cadmium	7440-43-9	1.14E-01	1.93E+02	3.40E+01				4.89E-01	8.07E-03			7.85E-02	4.26E-03	2.08E-02	1.17E-01					
Carbon Disulfide	75-15-0	5.44E-01	9.24E+02	1.63E+02																
Carbonyl Sulfide	463-58-1	2.80E+00														5.32E+03			2.79E+02	
Chromium	7440-47-3	6.49E-03	1.02E+01	1.81E+00				6.22E-01	1.03E-02			9.99E-02	5.42E-03	2.64E-02	1.49E-01					
Chromium (hexavalent)	18540-29-9	1.81E-03	3.07E+00	5.43E-01																
Cobalt	7440-48-4	3.10E-03	5.22E+00	9.22E-01				3.73E-02	6.16E-04			5.99E-03	3.25E-04	1.59E-03	8.95E-03					
Copper*	7440-50-8	2.93E-04			1.03E-02	1.69E-02	4.66E-03	3.78E-01	6.23E-03			6.06E-02	3.29E-03	1.61E-02	9.06E-02					
Cyanides	57-12-5	6.91E-02	1.15E+02	2.02E+01																3.46E+00
Fluoride*	1101	1.44E-03			9.31E-01	1.52E+00	4.20E-01													
Formaldehyde	50-00-0	2.25E-01	3.42E+02	6.03E+01				3.33E+01	5.50E-01			5.35E+00	2.91E-01	1.42E+00	7.99E+00					
Hexane	110-54-3	5.87E-01						8.00E+02	1.32E+01			1.28E+02	6.97E+00	3.40E+01	1.92E+02					
Hydrochloric Acid	7647-01-0	1.62E-01	2.61E+02	4.61E+01																1.75E+01
Hydrogen Fluoride (hydrofluoric acid)	7664-39-3	5.91E-01	1.00E+03	1.77E+02																
Hydrogen Sulfide	7783-06-4	2.99E+00														3.01E+03				2.97E+03
Lead	7439-92-1	6.62E-03	1.13E+01	1.99E+00																
Manganese	7439-96-5	1.65E-02	2.09E+01	3.69E+00	2.66E+00	4.35E+00	1.20E+00	1.69E-01	2.79E-03			2.71E-02	1.47E-03	7.18E-03	4.05E-02					
Mercury	7439-97-6	4.22E-03	4.09E+00	4.18E+00				1.16E-01	1.91E-03			1.85E-02	1.01E-03	4.91E-03	2.77E-02					
Methanol	67-56-1	9.83E+00														4.83E+03				1.48E+04
Methyl Bromide (Bromomethane)	74-83-9	5.84E-01	9.59E+02	1.69E+02																
Methylene Chloride (Dichloromethane)	75-09-2	2.60E-02	4.42E+01	7.80E+00																
Naphthalene	91-20-3	2.98E-02	5.02E+01	8.87E+00				2.71E-01	4.47E-03			4.35E-02	2.36E-03	1.15E-02	6.50E-02					
Nickel	7440-02-0	5.30E-03	7.84E+00	1.38E+00				9.33E-01	1.54E-02			1.50E-01	8.14E-03	3.97E-02	2.24E-01					
Nitric Acid*	7697-37-2	3.58E-01																		7.16E+02
Phenol	108-95-2	4.35E-01	7.40E+02	1.31E+02																
Propylene*	115-07-1	9.15E+00																		1.83E+04
Selenium	7782-49-2	6.70E-03	1.13E+01	1.99E+00	4.43E-02	7.23E-02	2.00E-02	1.07E-02	1.76E-04			1.71E-03	9.30E-05	4.53E-04	2.56E-03					
Sulfuric Acid and Sulfates*	7664-93-9	1.12E+00	1.91E+03	3.37E+02																
Toluene	108-88-3	1.50E-03	6.63E-01	1.17E-01				1.51E+00	2.49E-02			2.43E-01	1.32E-02	6.42E-02	3.62E-01					
Vanadium*	7440-62-2	7.50E-04						1.02E+00	1.69E-02			1.64E-01	8.91E-03	4.34E-02	2.45E-01					
Diesel Particulate Matter*	DPM	6.79E-02								4.51E+01	1.84E+00							1.48E+01	7.41E+01	
2-Methylnaphthalene	91-57-6	7.83E-06						1.07E-02	1.76E-04			1.71E-03	9.30E-05	4.53E-04	2.56E-03					
3-Methylchloranthrene	56-49-5	5.87E-07						8.00E-04	1.32E-05			1.28E-04	6.97E-06	3.40E-05	1.92E-04					
7,12-Dimethylbenz(a)anthracene	57-97-6	5.22E-06						7.11E-03	1.17E-04			1.14E-03	6.20E-05	3.02E-04	1.71E-03					
Acenaphthene	83-32-9	5.87E-07						8.00E-04	1.32E-05			1.28E-04	6.97E-06	3.40E-05	1.92E-04					
Acenaphthylene	208-96-8	5.87E-07						8.00E-04	1.32E-05			1.28E-04	6.97E-06	3.40E-05	1.92E-04					
Anthracene	120-12-7	7.83E-07						1.07E-03	1.76E-05			1.71E-04	9.30E-06	4.53E-05	2.56E-04					
Benz(a)anthracene	56-55-3	2.78E-05	4.62E-02	8.16E-03				8.00E-04	1.32E-05			1.28E-04	6.97E-06	3.40E-05	1.92E-04					
Benzo(a)pyrene	50-32-8	3.91E-07						5.33E-04	8.80E-06			8.56E-05	4.65E-06	2.27E-05	1.28E-04					
Benzo(b)fluoranthene	205-99-2	5.87E-07						8.00E-04	1.32E-05			1.28E-04	6.97E-06	3.40E-05	1.92E-04					
Benzo(g,h,i)perylene	191-24-2	3.91E-07						5.33E-04	8.80E-06			8.56E-05	4.65E-06	2.27E-05	1.28E-04					
Benzo(k)fluoranthene	207-08-9	5.87E-07						8.00E-04	1.32E-05			1.28E-04	6.97E-06	3.40E-05	1.92E-04					
Chrysene	218-01-9	5.87E-07						8.00E-04	1.32E-05			1.28E-04	6.97E-06	3.40E-05	1.92E-04					
Dibenzo(a,h)anthracene	53-70-3	3.91E-07						5.33E-04	8.80E-06			8.56E-05	4.65E-06	2.27E-05	1.28E-04					
Dichlorobenzene	106-46-7	3.91E-04						5.33E-01	8.80E-03			8.56E-02	4.65E-03	2.27E-02	1.28E-01					
Fluoranthene	206-44-0	9.78E-07						1.33E-03	2.20E-05			2.14E-04	1.16E-05	5.67E-05	3.20E-04					
Fluorene	86-73-7	9.13E-07						1.24E-03	2.05E-05			2.00E-04	1.08E-05	5.29E-05	2.98E-04					
Indeno(1,2,3-cd)pyrene	193-39-5	5.87E-07						8.00E-04	1.32E-05			1.28E-04	6.97E-06	3.40E-05	1.92E-04					
Phenanthrene	85-01-8	5.54E-06						7.55E-03	1.25E-04			1.21E-03	6.59E-05	3.21E-04	1.81E-03					
Pyrene	129-00-0	1.63E-06						2.22E-03	3.67E-05			3.57E-04	1.94E-05	9.44E-05	5.33E-04					
Total Combined HAPs and TACs (tpy)		186.44	80.52	14.21	0.00	0.00	0.00	0.93	0.01	0.02	0.00	0.07	0.00	0.02	0.10	6.58	61.24	0.01	0.04	2.27E+01
Total HAPs* (tpy)		19.12	2.43	0.43	0.00	0.00	0.00	0.42	0.01	0.00	0.00	0.07	0.00	0.02	0.10	6.58	0.00	0.00	0.00	9.05E+00

Note:
* Denotes pollutants that are not listed as Federal HAPs. These pollutants are not included in the HAP total provided. As shown, combined annual HAP emissions are less than 25 tons per year. Additionally, individual HAP emissions are below 10 tons per year.

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

20-Dec-2012

Annual emissions based on 100 percent load at annual average temperature (65°F)

CT Fuel Input (Yearly Average - 65°F)=	2,537	10 ⁶ Btu/hr (higher heating value)
Duct Burner Heat Input (Yearly Average - 65°F)=	290	10 ⁶ Btu/hr (higher heating value)
Total HRSG Heat Input (Yearly Average - 65°F)=	2,827	10 ⁶ Btu/hr (higher heating value)

Hourly emissions based on 100 percent load at average high ambient temperature (97°F)

CT Fuel Input (Avg. High Ambient - 97°F) =	2,583	10 ⁶ Btu/hr (higher heating value)
Duct Burner Heat Input (97°F) =	278	10 ⁶ Btu/hr (higher heating value)
Total HRSG Heat Input (97°F) =	2,861	10 ⁶ Btu/hr (higher heating value)

HRSG

HRSG (Firing Syngas) Normal Operating Hours =	8000	hr/yr
HRSG (Firing Natural Gas) Normal Operating Hours =	336	hr/yr
HRSG Startup Hours =	9	hr/yr
HRSG Shutdown Hours =	18	hr/yr
Total HRSG Operating Hours	8,363	hr/yr

Coal Dryer

Coal Dryer Normal Operating Hours =	8000	hr/yr
Coal Dryer Startup Hours =	8	hr/yr
Coal Dryer Shutdown Hours =	8	hr/yr
Total Coal Dryer Operating Hours	8,016	hr/yr

Exhaust from HRSG normal operation would be splitted into 85% to HRSG stack
15% to coal dryer stack

Compound	CAS #	Emission Factor (lb/10 ¹² Btu coal)	HRSG + Coal Dryer		CTG/HRSG Stack		Coal Dryer Stack	
			Total Hourly Combined Emission	Total Annual Combined Emissions	Hourly (lb/hr)	Annual (lb/yr)	Hourly (lb/hr)	Annual (lb/yr)
			Hourly (lb/hr)	Annual (lb/yr)	Hourly (lb/hr)	Annual (lb/yr)	Hourly (lb/hr)	Annual (lb/yr)
Acetaldehyde	75-07-0	1.8	5.15E-03	4.26E+01	4.38E-03	3.62E+01	7.72E-04	6.38E+00
Ammonia	7664-41-7	5 ppm	2.17E+01	1.81E+05	1.85E+01	1.54E+05	3.20E+00	2.72E+04
Antimony	7440-36-0	1.1	3.15E-03	2.60E+01	2.68E-03	2.21E+01	4.72E-04	3.90E+00
Arsenic	7440-38-2	2.4	6.87E-03	5.67E+01	5.84E-03	4.82E+01	1.03E-03	8.51E+00
Benz(a)anthracene	56-55-3	0.0023	6.58E-06	5.44E-02	5.59E-06	4.62E-02	9.87E-07	8.16E-03
Benzene	71-43-2	2.4	6.87E-03	5.67E+01	5.84E-03	4.82E+01	1.03E-03	8.51E+00
Beryllium	7440-41-7	0.26	7.44E-04	6.15E+00	6.32E-04	5.22E+00	1.12E-04	9.22E-01
Cadmium	7440-43-9	9.6	2.75E-02	2.27E+02	2.33E-02	1.93E+02	4.12E-03	3.40E+01
Carbon disulfide	75-15-0	46	1.32E-01	1.09E+03	1.12E-01	9.24E+02	1.97E-02	1.63E+02
Chromium (hexavalent)	18540-29-9	0.15	4.38E-04	3.62E+00	3.72E-04	3.07E+00	6.57E-05	5.43E-01
Chromium	7440-47-3	0.51	1.46E-03	1.21E+01	1.24E-03	1.02E+01	2.19E-04	1.81E+00
Cobalt	7440-48-4	0.26	7.44E-04	6.15E+00	6.32E-04	5.22E+00	1.12E-04	9.22E-01
Cyanides	57-12-5	5.7	1.83E-02	1.35E+02	1.39E-02	1.15E+02	2.45E-03	2.02E+01
Formaldehyde	50-00-0	17	4.88E-02	4.02E+02	4.13E-02	3.42E+02	7.30E-03	6.03E+01
Hydrochloric acid	7647-01-0	13	3.72E-02	3.07E+02	3.16E-02	2.61E+02	5.58E-03	4.61E+01
Hydrogen fluoride (Hydrofluoric acid)	7664-39-3	50	1.43E-01	1.18E+03	1.22E-01	1.00E+03	2.15E-02	1.77E+02
Lead	7439-92-1	0.56	1.60E-03	1.32E+01	1.36E-03	1.13E+01	2.40E-04	1.99E+00
Manganese	7439-96-5	1.0	2.98E-03	2.46E+01	2.53E-03	2.09E+01	4.46E-04	3.69E+00
Mercury	7439-97-6	see notes	1.01E-03	8.27E+00	4.89E-04	4.09E+00	5.22E-04	4.18E+00
Methyl bromide (Bromomethane)	74-83-9	47.7	1.36E-01	1.13E+03	1.16E-01	9.59E+02	2.05E-02	1.69E+02
Methylene chloride (Dichloromethane)	75-09-2	2.2	6.29E-03	5.20E+01	5.35E-03	4.42E+01	9.44E-04	7.80E+00
Naphthalene	91-20-3	2.5	7.15E-03	5.91E+01	6.08E-03	5.02E+01	1.07E-03	8.87E+00
Nickel	7440-02-0	0.39	1.12E-03	9.22E+00	9.48E-04	7.84E+00	1.67E-04	1.38E+00
Phenol	108-95-2	36.8	1.05E-01	8.70E+02	8.95E-02	7.40E+02	1.58E-02	1.31E+02
Selenium	7782-49-2	0.56	1.60E-03	1.32E+01	1.36E-03	1.13E+01	2.40E-04	1.99E+00
Sulfuric acid and sulfates	7664-93-9	95	2.72E-01	2.25E+03	2.31E-01	1.91E+03	4.08E-02	3.37E+02
Toluene	108-88-3	0.033	9.44E-05	7.80E-01	8.03E-05	6.63E-01	1.42E-05	1.17E-01

Notes:
 1) For the normal operating scenario, the unit will primarily fire syngas with natural gas as a backup fuel.
 2) Emission factors are taken from Wabash River test data and the National Energy Technology Laboratory, U.S. Dept of Energy, Major Environmental Aspects of Gasification-based Power Generation Technologies, Final Report, December 2002.
 3) Ammonia slip from the SCR (5 parts per million volume dry @ 15 percent O₂) - provided by Fluor - see Criteria Pollutant emission spreadsheet for details.
 4) Btu = British thermal units.
 5) Mercury (Hg) emission estimates are based on the following assumptions:
 Total gasifier coal feed rate 3900 stpd
 Hg concentration in coal feed 0.09 ppmw
 Total Hg in coal feed 0.0293 lb/hr
 Uncontrolled coal dryer Hg emission from volatilization (MHI est) 0.048 lb/day 0.0020 lb/hr
 Coal dryer Hg emissions control efficiency 75%
 Controlled coal dryer Hg emission from volatilization 0.0120 lb/day 0.0005 lb/hr
 Total Controlled coal dryer Hg emission from volatilization + HRSG flue gas 0.0125 lb/day 0.000522 lb/hr
 Hg in syngas from gasifier 0.690 lb/day 0.0288 lb/hr
 Control efficiency of the mercury cleanup in the syngas 98%
 Controlled HG emissions in HRSG flue gas 0.014 lb/day 0.000575 lb/hr
 Controlled HG emissions from the HRSG stack 0.012 lb/day 0.000489 lb/hr
 Total Hg emissions from HRSG + coal dryer 0.024 lb/day 0.001010 lb/hr
 Total Hg emissions from HRSG + coal dryer 0.0025 lb/GWh
 6) The emission rates of natural gas firing (startup, shutdown, and 336 hours of steady state operation) were calculated based on the emission factors used for the syngas firing.
 7) Approximately 15% of the HRSG exhaust is directed to the coal dryer where it passes over pulverized coal to dry it before it is injected into the gasifier. Therefore, it was assumed that HRSG/coal dryer exhaust is split based on 85%/15%. No exhaust will be directed to the coal dryer during natural gas operations or portions of startup and shutdown.
 8) Annual emissions for both HRSG and coal dryer based on the higher hours of operation of the HRSG

Cooling Towers

HAP Emissions Summary

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

20-Dec-2012

Cooling Tower Operating Parameters

	Power Block	Process Area	ASU
Cooling water (CW) circulation rate, gpm =	95,500	162,582	44,876
CW circulation rate (million lb/hr) =	48	81	22
CW dissolved solids (ppmw) =	9,000	9,000	2,000
Drift, fraction of circulating CW =	0.0005%	0.0005%	0.0005%
Cooling Tower Operating Hours	8,668	8,314	8,314
Number of cells in tower	12	13	4

Assumed maximum TDS in circulating cooling water, normally TDS will be less.

Power Block Cooling Tower

Compound	CAS # / OEHHA reference #	Emission Factor (ppm)	Hourly (lb/hr)	Annual (lb/yr)	Hourly per Cell (lb/hr)	Annual per Cell (lb/yr)
Arsenic	7440-38-2	0.026	6.15E-06	5.33E-02	5.12E-07	4.44E-03
Copper	7440-50-8	0.005	1.19E-06	1.03E-02	9.95E-08	8.62E-04
Fluoride	1101	0.45	1.07E-04	9.31E-01	8.95E-06	7.76E-02
Manganese	7439-96-5	1.29	3.07E-04	2.66E+00	2.56E-05	2.22E-01
Selenium	7784-49-2	0.02	5.11E-06	4.43E-02	4.26E-07	3.69E-03

Notes:

- 1) The emissions are based on the concentrations of each constituent found in the raw cooling water analysis, cycles of concentration, and drift rate.
- 2) Arsenic ppm value shown taken as average of analytical test results (Fruit Growers Laboratory).
- 3) Copper ppm value shown is one-half of stated detection limit.
- 4) Fluoride ppm value shown taken as average of analytical test results (Fruit Growers Laboratory).
- 5) Manganese ppm value shown taken as average of analytical test results (Fruit Growers Laboratory).
- 6) Selenium ppm value shown taken as average of analytical test results (DWR).

Process Area Cooling Tower

Compound	CAS # / OEHHA reference #	Emission Factor (ppm)	Hourly (lb/hr)	Annual (lb/yr)	Hourly per Cell (lb/hr)	Annual per Cell (lb/yr)
Arsenic	7440-38-2	0.026	1.05E-05	8.70E-02	8.05E-07	6.69E-03
Copper	7440-50-8	0.005	2.03E-06	1.69E-02	1.56E-07	1.30E-03
Fluoride	1101	0.45	1.83E-04	1.52E+00	1.41E-05	1.17E-01
Manganese	7439-96-5	1.29	5.23E-04	4.35E+00	4.02E-05	3.34E-01
Selenium	7784-49-2	0.02	8.70E-06	7.23E-02	6.69E-07	5.56E-03

Notes:

- 1) The emissions are based on the concentrations of each constituent found in the raw cooling water analysis, cycles of concentration, and drift rate.
- 2) Arsenic ppm value shown taken as average of analytical test results (Fruit Growers Laboratory).
- 3) Copper ppm value shown is one-half of stated detection limit.
- 4) Fluoride ppm value shown taken as average of analytical test results (Fruit Growers Laboratory).
- 5) Manganese ppm value shown taken as average of analytical test results (Fruit Growers Laboratory).
- 6) Selenium ppm value shown taken as average of analytical test results (DWR).

ASU Cooling Tower

Compound	CAS # / OEHHA reference #	Emission Factor (ppm)	Hourly (lb/hr)	Annual (lb/yr)	Hourly per Cell (lb/hr)	Annual per Cell (lb/yr)
Arsenic	7440-38-2	0.026	2.89E-06	2.40E-02	7.22E-07	6.00E-03
Copper	7440-50-8	0.005	5.61E-07	4.66E-03	1.40E-07	1.17E-03
Fluoride	1101	0.45	5.05E-05	4.20E-01	1.26E-05	1.05E-01
Manganese	7439-96-5	1.29	1.44E-04	1.20E+00	3.61E-05	3.00E-01
Selenium	7784-49-2	0.02	2.40E-06	2.00E-02	6.00E-07	4.99E-03

Notes:

- 1) The emissions are based on the concentrations of each constituent found in the raw cooling water analysis, cycles of concentration, and drift rate.
- 2) Arsenic ppm value shown taken as average of analytical test results (Fruit Growers Laboratory).
- 3) Copper ppm value shown is one-half of stated detection limit.
- 4) Fluoride ppm value shown taken as average of analytical test results (Fruit Growers Laboratory).
- 5) Manganese ppm value shown taken as average of analytical test results (Fruit Growers Laboratory).
- 6) Selenium ppm value shown taken as average of analytical test results (DWR).

Auxiliary Boiler**HAP Emissions Summary**

Hydrogen Energy California, LLC
 Hydrogen Energy California (HECA) Project

20-Dec-2012

Operating Parameters

Auxiliary Boiler Heat Input =	213	10 ⁶ Btu/hr (HHV)
Natural gas heating value =	1,050	Btu/scf
Fuel usage =	0.203	10 ⁶ scf/hr
Auxiliary Boiler Operating Hours =	2,190	hours per year

Compound	CAS #	Emission Factor (lb/10 ⁶ scf)	Hourly (lb/hr)	Annual (lb/yr)
Ammonia	7664-41-7	5 ppm	4.69E-01	1.03E+03
Arsenic	7440-38-2	2.00E-04	4.06E-05	8.89E-02
Benzene	71-43-2	2.10E-03	4.26E-04	9.33E-01
Beryllium	7440-41-7	1.20E-05	2.43E-06	5.33E-03
Cadmium	7440-43-9	1.10E-03	2.23E-04	4.89E-01
Chromium	7440-47-3	1.40E-03	2.84E-04	6.22E-01
Cobalt	7440-48-4	8.40E-05	1.70E-05	3.73E-02
Copper	7440-50-8	8.50E-04	1.72E-04	3.78E-01
Formaldehyde	50-00-0	7.50E-02	1.52E-02	3.33E+01
Hexane	110-54-3	1.80E+00	3.65E-01	8.00E+02
Manganese	7439-96-5	3.80E-04	7.71E-05	1.69E-01
Mercury	7439-97-6	2.60E-04	5.27E-05	1.16E-01
Naphthalene	91-20-3	6.10E-04	1.24E-04	2.71E-01
Nickel	7440-02-0	2.10E-03	4.26E-04	9.33E-01
Selenium	7782-49-2	2.40E-05	4.87E-06	1.07E-02
Toluene	108-88-3	3.40E-03	6.90E-04	1.51E+00
Vanadium	7440-62-2	2.30E-03	4.67E-04	1.02E+00
Benzo(a)pyrene	50-32-8	1.20E-06	2.43E-07	5.33E-04
Benz(a)anthracene	56-55-3	1.80E-06	3.65E-07	8.00E-04
Benzo(b)fluoranthene	205-99-2	1.80E-06	3.65E-07	8.00E-04
Chrysene	218-01-9	1.80E-06	3.65E-07	8.00E-04
Dibenzo(a,h)anthracene	53-70-3	1.20E-06	2.43E-07	5.33E-04
Dichlorobenzene	106-46-7	1.20E-03	2.43E-04	5.33E-01
Indeno(1,2,3-cd)pyrene	193-39-5	1.80E-06	3.65E-07	8.00E-04
2-Methylnaphthalene	91-57-6	2.40E-05	4.87E-06	1.07E-02
3-Methylchloranthrene	56-49-5	1.80E-06	3.65E-07	8.00E-04
7,12-Dimethylbenz(a)anthracene	57-97-6	1.60E-05	3.25E-06	7.11E-03
Acenaphthene	83-32-9	1.80E-06	3.65E-07	8.00E-04
Acenaphthylene	208-96-8	1.80E-06	3.65E-07	8.00E-04
Anthracene	120-12-7	2.40E-06	4.87E-07	1.07E-03
Benzo(g,h,i)perylene	191-24-2	1.20E-06	2.43E-07	5.33E-04
Benzo(k)fluoranthene	207-08-9	1.80E-06	3.65E-07	8.00E-04
Fluoranthene	206-44-0	3.00E-06	6.09E-07	1.33E-03
Fluorene	86-73-7	2.80E-06	5.68E-07	1.24E-03
Phenanathrene	85-01-8	1.70E-05	3.45E-06	7.55E-03
Pyrene	129-00-0	5.00E-06	1.01E-06	2.22E-03

Notes:

1) Emission factors (lb/10⁶ scf) are from EPA AP-42, Chapter 1.4, Table 1.4-3 and 1.4-4.

2) Ammonia slip from the SCR (5 parts per million volume dry @ 15 percent O₂) - provided by Fluor - see Criteria Pollutant emission spreadsheet for details.

Ammonia Plant Startup Heater**HAP Emissions Summary**

Hydrogen Energy California, LLC
 Hydrogen Energy California (HECA) Project

20-Dec-2012

Operating Parameters

Heat Input =	55	10 ⁶ Btu/hr (HHV)
Natural gas heating value =	1,050	Btu/scf
Fuel usage =	0.052	10 ⁶ scf/hr
Operating Hours =	140	hours per year

Compound	CAS #	Emission Factor (lb/10 ⁶ scf)	Hourly (lb/hr)	Annual (lb/yr)
Arsenic	7440-38-2	2.00E-04	1.05E-05	1.47E-03
Benzene	71-43-2	2.10E-03	1.10E-04	1.54E-02
Beryllium	7440-41-7	1.20E-05	6.29E-07	8.80E-05
Cadmium	7440-43-9	1.10E-03	5.76E-05	8.07E-03
Chromium	7440-47-3	1.40E-03	7.33E-05	1.03E-02
Cobalt	7440-48-4	8.40E-05	4.40E-06	6.16E-04
Copper	7440-50-8	8.50E-04	4.45E-05	6.23E-03
Formaldehyde	50-00-0	7.50E-02	3.93E-03	5.50E-01
Hexane	110-54-3	1.80E+00	9.43E-02	1.32E+01
Manganese	7439-96-5	3.80E-04	1.99E-05	2.79E-03
Mercury	7439-97-6	2.60E-04	1.36E-05	1.91E-03
Naphthalene	91-20-3	6.10E-04	3.20E-05	4.47E-03
Nickel	7440-02-0	2.10E-03	1.10E-04	1.54E-02
Selenium	7782-49-2	2.40E-05	1.26E-06	1.76E-04
Toluene	108-88-3	3.40E-03	1.78E-04	2.49E-02
Vanadium	7440-62-2	2.30E-03	1.20E-04	1.69E-02
Benzo(a)pyrene	50-32-8	1.20E-06	6.29E-08	8.80E-06
Benz(a)anthracene	56-55-3	1.80E-06	9.43E-08	1.32E-05
Benzo(b)fluoranthene	205-99-2	1.80E-06	9.43E-08	1.32E-05
Chrysene	218-01-9	1.80E-06	9.43E-08	1.32E-05
Dibenzo(a,h)anthracene	53-70-3	1.20E-06	6.29E-08	8.80E-06
Dichlorobenzene	106-46-7	1.20E-03	6.29E-05	8.80E-03
Indeno(1,2,3-cd)pyrene	193-39-5	1.80E-06	9.43E-08	1.32E-05
2-Methylnaphthalene	91-57-6	2.40E-05	1.26E-06	1.76E-04
3-Methylchloranthrene	56-49-5	1.80E-06	9.43E-08	1.32E-05
7,12-Dimethylbenz(a)anthracene	57-97-6	1.60E-05	8.38E-07	1.17E-04
Acenaphthene	83-32-9	1.80E-06	9.43E-08	1.32E-05
Acenaphthylene	208-96-8	1.80E-06	9.43E-08	1.32E-05
Anthracene	120-12-7	2.40E-06	1.26E-07	1.76E-05
Benzo(g,h,i)perylene	191-24-2	1.20E-06	6.29E-08	8.80E-06
Benzo(k)fluoranthene	207-08-9	1.80E-06	9.43E-08	1.32E-05
Fluoranthene	206-44-0	3.00E-06	1.57E-07	2.20E-05
Fluorene	86-73-7	2.80E-06	1.47E-07	2.05E-05
Phenanathrene	85-01-8	1.70E-05	8.90E-07	1.25E-04
Pyrene	129-00-0	5.00E-06	2.62E-07	3.67E-05

Notes:

1) Emission factors (lb/106 scf) are from EPA AP-42, Chapter 1.4, Table 1.4-3 and 1.4-4.

Gasification Flare**HAP Emissions Summary**

Hydrogen Energy California, LLC
 Hydrogen Energy California (HECA) Project

20-Dec-2012

Operating Parameters

Reference HHV = 1,050 btu/scf

Gasification Flare - Normal Operating Emissions From Pilot

Total Hours of Pilot Operation = 8,760 hr/yr
 Flare Pilot Fuel Use = 0.5 10⁶ Btu/hr

Gasification Flare - Operating Emissions During Gasifier Startup and Shutdown

	10 ⁶ Btu/yr	Hours per year
Total Flare SU/SD Operation =	70,528	28
Flaring NG-Firing Rate =	2,926	6
Wet Unshifted Gas-Firing Rate =	2,386	4
Dry Shifted Gas-Firing Rate =	2,413	18

Compound	CAS #	Emission Factor (lb/10 ⁶ scf)	Emission Factor (lb/10 ⁶ Btu)	Hourly (lb/hr)	Annual (lb/yr)
Arsenic	7440-38-2	2.00E-04	1.90E-07	5.57E-04	1.43E-02
Benzene	71-43-2	2.10E-03	2.00E-06	5.85E-03	1.50E-01
Beryllium	7440-41-7	1.20E-05	1.14E-08	3.34E-05	8.56E-04
Cadmium	7440-43-9	1.10E-03	1.05E-06	3.07E-03	7.85E-02
Chromium	7440-47-3	1.40E-03	1.33E-06	3.90E-03	9.99E-02
Cobalt	7440-48-4	8.40E-05	8.00E-08	2.34E-04	5.99E-03
Copper	7440-50-8	8.50E-04	8.10E-07	2.37E-03	6.06E-02
Formaldehyde	50-00-0	7.50E-02	7.14E-05	2.09E-01	5.35E+00
Hexane	110-54-3	1.80E+00	1.71E-03	5.02E+00	1.28E+02
Manganese	7439-96-5	3.80E-04	3.62E-07	1.06E-03	2.71E-02
Mercury	7439-97-6	2.60E-04	2.48E-07	7.25E-04	1.85E-02
Naphthalene	91-20-3	6.10E-04	5.81E-07	1.70E-03	4.35E-02
Nickel	7440-02-0	2.10E-03	2.00E-06	5.85E-03	1.50E-01
Selenium	7782-49-2	2.40E-05	2.29E-08	6.69E-05	1.71E-03
Toluene	108-88-3	3.40E-03	3.24E-06	9.48E-03	2.43E-01
Vanadium	7440-62-2	2.30E-03	2.19E-06	6.41E-03	1.64E-01
Benzo(a)pyrene	50-32-8	1.20E-06	1.14E-09	3.34E-06	8.56E-05
Benz(a)anthracene	56-55-3	1.80E-06	1.71E-09	5.02E-06	1.28E-04
Benzo(b)fluoranthene	205-99-2	1.80E-06	1.71E-09	5.02E-06	1.28E-04
Chrysene	218-01-9	1.80E-06	1.71E-09	5.02E-06	1.28E-04
Dibenzo(a,h)anthracene	53-70-3	1.20E-06	1.14E-09	3.34E-06	8.56E-05
Dichlorobenzene	106-46-7	1.20E-03	1.14E-06	3.34E-03	8.56E-02
Indeno(1,2,3-cd)pyrene	193-39-5	1.80E-06	1.71E-09	5.02E-06	1.28E-04
2-Methylnaphthalene	91-57-6	2.40E-05	2.29E-08	6.69E-05	1.71E-03
3-Methylchloranthrene	56-49-5	1.80E-06	1.71E-09	5.02E-06	1.28E-04
7,12-Dimethylbenz(a)anthracene	57-97-6	1.60E-05	1.52E-08	4.46E-05	1.14E-03
Acenaphthene	83-32-9	1.80E-06	1.71E-09	5.02E-06	1.28E-04
Acenaphthylene	208-96-8	1.80E-06	1.71E-09	5.02E-06	1.28E-04
Anthracene	120-12-7	2.40E-06	2.29E-09	6.69E-06	1.71E-04
Benzo(g,h,i)perylene	191-24-2	1.20E-06	1.14E-09	3.34E-06	8.56E-05
Benzo(k)fluoranthene	207-08-9	1.80E-06	1.71E-09	5.02E-06	1.28E-04
Fluoranthene	206-44-0	3.00E-06	2.86E-09	8.36E-06	2.14E-04
Fluorene	86-73-7	2.80E-06	2.67E-09	7.80E-06	2.00E-04
Phenanathrene	85-01-8	1.70E-05	1.62E-08	4.74E-05	1.21E-03
Pyrene	129-00-0	5.00E-06	4.76E-09	1.39E-05	3.57E-04

Notes:

- 1) Annual operation assumes total pilot operation of 8,760 hr/yr and plus gasifier startup and shutdown.
- 2) Emission factors (lb/10⁶ scf) are from EPA AP-42, Chapter 1.4, Table 1.4-3 and 1.4-4.

SRU Flare**HAP Emissions Summary**

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

20-Dec-2012

Operating Parameters

Reference HHV = 1,050 btu/scf

SRU Flare - Normal Operating Emissions From Pilot

Total Hours of Pilot Operation = 8,760 hr/yr
Elevated Flare Pilot Fuel Use = 0.3 10⁶ Btu/hr

SRU Flare - Operating Emissions During Gasifier Startup and Shutdown

Total Flare Operation During SU/SD = 40.0 hr/yr
Natural Gas Heat Rate (assist gas) = 36.0 10⁶ Btu/hr

Compound	CAS #	Emission Factor (lb/10 ⁶ scf)	Emission Factor (lb/10 ⁶ Btu)	Hourly (lb/hr)	Annual (lb/yr)
Arsenic	7440-38-2	2.00E-04	1.90E-07	6.91E-06	7.75E-04
Benzene	71-43-2	2.10E-03	2.00E-06	7.26E-05	8.14E-03
Beryllium	7440-41-7	1.20E-05	1.14E-08	4.15E-07	4.65E-05
Cadmium	7440-43-9	1.10E-03	1.05E-06	3.80E-05	4.26E-03
Chromium	7440-47-3	1.40E-03	1.33E-06	4.84E-05	5.42E-03
Cobalt	7440-48-4	8.40E-05	8.00E-08	2.90E-06	3.25E-04
Copper	7440-50-8	8.50E-04	8.10E-07	2.94E-05	3.29E-03
Formaldehyde	50-00-0	7.50E-02	7.14E-05	2.59E-03	2.91E-01
Hexane	110-54-3	1.80E+00	1.71E-03	6.22E-02	6.97E+00
Manganese	7439-96-5	3.80E-04	3.62E-07	1.31E-05	1.47E-03
Mercury	7439-97-6	2.60E-04	2.48E-07	8.99E-06	1.01E-03
Naphthalene	91-20-3	6.10E-04	5.81E-07	2.11E-05	2.36E-03
Nickel	7440-02-0	2.10E-03	2.00E-06	7.26E-05	8.14E-03
Selenium	7782-49-2	2.40E-05	2.29E-08	8.30E-07	9.30E-05
Toluene	108-88-3	3.40E-03	3.24E-06	1.18E-04	1.32E-02
Vanadium	7440-62-2	2.30E-03	2.19E-06	7.95E-05	8.91E-03
Benzo(a)pyrene	50-32-8	1.20E-06	1.14E-09	4.15E-08	4.65E-06
Benz(a)anthracene	56-55-3	1.80E-06	1.71E-09	6.22E-08	6.97E-06
Benzo(b)fluoranthene	205-99-2	1.80E-06	1.71E-09	6.22E-08	6.97E-06
Chrysene	218-01-9	1.80E-06	1.71E-09	6.22E-08	6.97E-06
Dibenzo(a,h)anthracene	53-70-3	1.20E-06	1.14E-09	4.15E-08	4.65E-06
Dichlorobenzene	106-46-7	1.20E-03	1.14E-06	4.15E-05	4.65E-03
Indeno(1,2,3-cd)pyrene	193-39-5	1.80E-06	1.71E-09	6.22E-08	6.97E-06
2-Methylnaphthalene	91-57-6	2.40E-05	2.29E-08	8.30E-07	9.30E-05
3-Methylchloranthrene	56-49-5	1.80E-06	1.71E-09	6.22E-08	6.97E-06
7,12-Dimethylbenz(a)anthracene	57-97-6	1.60E-05	1.52E-08	5.53E-07	6.20E-05
Acenaphthene	83-32-9	1.80E-06	1.71E-09	6.22E-08	6.97E-06
Acenaphthylene	208-96-8	1.80E-06	1.71E-09	6.22E-08	6.97E-06
Anthracene	120-12-7	2.40E-06	2.29E-09	8.30E-08	9.30E-06
Benzo(g,h,i)perylene	191-24-2	1.20E-06	1.14E-09	4.15E-08	4.65E-06
Benzo(k)fluoranthene	207-08-9	1.80E-06	1.71E-09	6.22E-08	6.97E-06
Fluoranthene	206-44-0	3.00E-06	2.86E-09	1.04E-07	1.16E-05
Fluorene	86-73-7	2.80E-06	2.67E-09	9.68E-08	1.08E-05
Phenanathrene	85-01-8	1.70E-05	1.62E-08	5.88E-07	6.59E-05
Pyrene	129-00-0	5.00E-06	4.76E-09	1.73E-07	1.94E-05

Notes:

- 1) Annual operation assumes total pilot operation of 8,760 hr/yr plus gasifier startup and shutdown with assist gas.
- 2) Emission factors (lb/10⁶ scf) are from EPA AP-42, Chapter 1.4, Table 1.4-3 and 1.4-4.

Rectisol Flare

HAP Emissions Summary

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

20-Dec-2012

Operating Parameters

Reference HHV = 1,050 btu/scf

Operating Parameters - Normal Operating Emissions From Pilot

Rectisol Flare Pilot Firing Rate = 0.3 MMBtu/hr
Annual Operating Hours = 8,760 hr/yr

Rectisol Flare - Operating Emissions During Rectisol Startup and Shutdown

Total Flare Operation During SU/SD = 40 hr/yr
Heat Rate of Vent Gas, HHV = 430 10⁶ Btu/hr

Compound	CAS Number	Emission Factor (lb/10 ⁶ scf)	Emission Factor (lb/MMBtu)	Hourly (lb/hr)	Annual (lb/yr)
Arsenic	7440-38-2	2.00E-04	1.90E-07	8.20E-05	3.78E-03
Benzene	71-43-2	2.10E-03	2.00E-06	8.61E-04	3.97E-02
Beryllium	7440-41-7	1.20E-05	1.14E-08	4.92E-06	2.27E-04
Cadmium	7440-43-9	1.10E-03	1.05E-06	4.51E-04	2.08E-02
Chromium	7440-47-3	1.40E-03	1.33E-06	5.74E-04	2.64E-02
Cobalt	7440-48-4	8.40E-05	8.00E-08	3.44E-05	1.59E-03
Copper	7440-50-8	8.50E-04	8.10E-07	3.48E-04	1.61E-02
Formaldehyde	50-00-0	7.50E-02	7.14E-05	3.07E-02	1.42E+00
Hexane	110-54-3	1.80E+00	1.71E-03	7.38E-01	3.40E+01
Manganese	7439-96-5	3.80E-04	3.62E-07	1.56E-04	7.18E-03
Mercury	7439-97-6	2.60E-04	2.48E-07	1.07E-04	4.91E-03
Naphthalene	91-20-3	6.10E-04	5.81E-07	2.50E-04	1.15E-02
Nickel	7440-02-0	2.10E-03	2.00E-06	8.61E-04	3.97E-02
Selenium	7782-49-2	2.40E-05	2.29E-08	9.84E-06	4.53E-04
Toluene	108-88-3	3.40E-03	3.24E-06	1.39E-03	6.42E-02
Vanadium	7440-62-2	2.30E-03	2.19E-06	9.43E-04	4.34E-02
Benzo(a)pyrene	50-32-8	1.20E-06	1.14E-09	4.92E-07	2.27E-05
Benz(a)anthracene	56-55-3	1.80E-06	1.71E-09	7.38E-07	3.40E-05
Benzo(b)fluoranthene	205-99-2	1.80E-06	1.71E-09	7.38E-07	3.40E-05
Chrysene	218-01-9	1.80E-06	1.71E-09	7.38E-07	3.40E-05
Dibenzo(a,h)anthracene	53-70-3	1.20E-06	1.14E-09	4.92E-07	2.27E-05
Dichlorobenzene	106-46-7	1.20E-03	1.14E-06	4.92E-04	2.27E-02
Indeno(1,2,3-cd)pyrene	193-39-5	1.80E-06	1.71E-09	7.38E-07	3.40E-05
2-Methylnaphthalene	91-57-6	2.40E-05	2.29E-08	9.84E-06	4.53E-04
3-Methylchloranthrene	56-49-5	1.80E-06	1.71E-09	7.38E-07	3.40E-05
7,12-Dimethylbenz(a)anthracene	57-97-6	1.60E-05	1.52E-08	6.56E-06	3.02E-04
Acenaphthene	83-32-9	1.80E-06	1.71E-09	7.38E-07	3.40E-05
Acenaphthylene	208-96-8	1.80E-06	1.71E-09	7.38E-07	3.40E-05
Anthracene	120-12-7	2.40E-06	2.29E-09	9.84E-07	4.53E-05
Benzo(g,h,i)perylene	191-24-2	1.20E-06	1.14E-09	4.92E-07	2.27E-05
Benzo(k)fluoranthene	207-08-9	1.80E-06	1.71E-09	7.38E-07	3.40E-05
Fluoranthene	206-44-0	3.00E-06	2.86E-09	1.23E-06	5.67E-05
Fluorene	86-73-7	2.80E-06	2.67E-09	1.15E-06	5.29E-05
Phenanathrene	85-01-8	1.70E-05	1.62E-08	6.97E-06	3.21E-04
Pyrene	129-00-0	5.00E-06	4.76E-09	2.05E-06	9.44E-05

Notes:

- 1) Annual operation assumes total pilot operation of 8,760 hr/yr plus rectisol startup and shutdown.
- 2) Emission factors (lb/10⁶ scf) are from EPA AP-42, Chapter 1.4, Table 1.4-3 and 1.4-4.

Tail Gas Thermal Oxidizer

HAP Emissions Summary

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

20-Dec-2012

Operating Parameters

Normal Operations		
Tail Gas Thermal Oxidizer Heat Input =	13	10 ⁶ Btu/hr (HHV)
Natural gas heating value =	1,050	Btu/scf
Fuel usage =	0.012	10 ⁶ scf/hr
Tail Gas Thermal Oxidizer Operating Hours =	8,314	hr/yr
Startup Operations		
Heat Input =	80	10 ⁶ Btu/hr (HHV)
Fuel usage =	0.076	10 ⁶ scf/hr
Startup Hours per year =	48	hr/yr

Compound	CAS #	Emission Factor (lb/10 ⁶ scf)	Hourly (lb/hr)	Annual (lb/yr)
Arsenic	7440-38-2	2.00E-04	1.77E-05	2.13E-02
Benzene	71-43-2	2.10E-03	1.86E-04	2.24E-01
Beryllium	7440-41-7	1.20E-05	1.06E-06	1.28E-03
Cadmium	7440-43-9	1.10E-03	9.74E-05	1.17E-01
Chromium	7440-47-3	1.40E-03	1.24E-04	1.49E-01
Cobalt	7440-48-4	8.40E-05	7.44E-06	8.95E-03
Copper	7440-50-8	8.50E-04	7.53E-05	9.06E-02
Formaldehyde	50-00-0	7.50E-02	6.64E-03	7.99E+00
Hexane	110-54-3	1.80E+00	1.59E-01	1.92E+02
Manganese	7439-96-5	3.80E-04	3.37E-05	4.05E-02
Mercury	7439-97-6	2.60E-04	2.30E-05	2.77E-02
Naphthalene	91-20-3	6.10E-04	5.40E-05	6.50E-02
Nickel	7440-02-0	2.10E-03	1.86E-04	2.24E-01
Selenium	7782-49-2	2.40E-05	2.13E-06	2.56E-03
Toluene	108-88-3	3.40E-03	3.01E-04	3.62E-01
Vanadium	7440-62-2	2.30E-03	2.04E-04	2.45E-01
Benzo(a)pyrene	50-32-8	1.20E-06	1.06E-07	1.28E-04
Benz(a)anthracene	56-55-3	1.80E-06	1.59E-07	1.92E-04
Benzo(b)fluoranthene	205-99-2	1.80E-06	1.59E-07	1.92E-04
Chrysene	218-01-9	1.80E-06	1.59E-07	1.92E-04
Dibenzo(a,h)anthracene	53-70-3	1.20E-06	1.06E-07	1.28E-04
Dichlorobenzene	106-46-7	1.20E-03	1.06E-04	1.28E-01
Indeno(1,2,3-cd)pyrene	193-39-5	1.80E-06	1.59E-07	1.92E-04
2-Methylnaphthalene	91-57-6	2.40E-05	2.13E-06	2.56E-03
3-Methylchloranthrene	56-49-5	1.80E-06	1.59E-07	1.92E-04
7,12-Dimethylbenz(a)anthracene	57-97-6	1.60E-05	1.42E-06	1.71E-03
Acenaphthene	83-32-9	1.80E-06	1.59E-07	1.92E-04
Acenaphthylene	208-96-8	1.80E-06	1.59E-07	1.92E-04
Anthracene	120-12-7	2.40E-06	2.13E-07	2.56E-04
Benzo(g,h,i)perylene	191-24-2	1.20E-06	1.06E-07	1.28E-04
Benzo(k)fluoranthene	207-08-9	1.80E-06	1.59E-07	1.92E-04
Fluoranthene	206-44-0	3.00E-06	2.66E-07	3.20E-04
Fluorene	86-73-7	2.80E-06	2.48E-07	2.98E-04
Phenanathrene	85-01-8	1.70E-05	1.51E-06	1.81E-03
Pyrene	129-00-0	5.00E-06	4.43E-07	5.33E-04

Notes:

1) Emission factors (lb/10⁶ scf) are from EPA AP-42, Chapter 1.4, Table 1.4-3 and 1.4-4.

Hydrogen Energy California, LLC
 Hydrogen Energy California (HECA) Project

20-Dec-2012

Operating Parameters

Total Hours of Operation = 504 hr/yr
 Maximum Hourly Flow = 761,400 lb/hr
 Maximum Hourly Flow = 17,584 lbmol/hr
 Maximum Annual Flow = 191,873 ton/yr
 Maximum Annual Flow = 8,862,485 lbmol/yr
 Average flow capacity for year = 85% of maximum (varies between 70% - 100%)
 Average Annual Flow = 163,092 ton/yr
 Average Annual Flow = 7,533,112 lbmol/yr

Molecular weight
 COS 60 lb/lbmol
 H₂S 34 lb/lbmol
 Methanol 32 lb/lbmol

Compound	CAS #	Short-term Emission Factor (ppm)	Long-term Emission Factor (ppm)	Hourly (lb/hr)	Annual (lb/yr)
Carbonyl Sulfide	463-58-1	10	10	1.06E+01	5.32E+03
Hydrogen Sulfide	7783-06-4	10	10	5.98E+00	3.01E+03
Methanol	67-56-1	40	20	2.25E+01	4.83E+03

Notes:

- 1) Vent gas methanol concentrations are based on process licensor data. The methanol concentration is expected to be 18-20 ppm, but could be as high as 40 ppm associated short-term operational conditions such as transient impacts on the wash column.
- 2) Annual emission rates are based on 504 hours per year of full venting for COS and H₂S and the average venting of 85% flow rate for methanol.

Emergency Diesel Generator**HAP Emissions Summary**

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

20-Dec-2012

Operating Parameters

Emergency Generator Specification = 2,922 Bhp
Emergency Generator Operating Hours = 50 hr/yr

PLEASE NOTE THAT THERE ARE TWO GENERATORS; EMISSION SHOWN IS FOR INDIVIDUAL GENERATORS.

Compound	CAS # /OEHHA reference #	Emission Factor (g/Bhp/hr)	Hourly (lb/hr)	Annual (lb/yr)
Diesel Particulate Matter	9901	0.07	4.51E-01	2.25E+01

Note:

- 1) Emission factor shown is based on U.S. EPA Tier 4 non-road diesel engine emissions standards.
- 2) Emission rate shown is for individual generator. There are two generators associated with the Project.

Emergency Diesel Firewater Pump**HAP Emissions Summary**

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

20-Dec-2012

Operating Parameters

Fire Water Pump Specification =	556	Bhp
Fire Water Pump Operating Hours =	100	hr/yr

Compound	CAS # /OEHHA reference #	Emission Factor (g/Bhp/hr)	Hourly (lb/hr)	Annual (lb/yr)
Diesel Particulate Matter	9901	0.015	1.84E-02	1.84E+00

Note:

1) Emission factor shown is based on U.S. EPA Tier 4 non-road diesel engine emissions standards.

Hydrogen Energy California, LLC
 Hydrogen Energy California (HECA) Project

20-Dec-2012

Urea HP Absorber

Urea HP Absorber Operating Hours = 8,052 hr/yr

Compound	CAS #	Hourly (lb/hr)	Annual (lb/yr)
Ammonia (NH3)	8013-59-0	11.14	89,675

Note:

1) Emission rate was estimated based on reference plant information. See criteria pollutant emission calculations. Annual operation includes hours for plant startup.

Urea LP Absorber

Urea LP Absorber Operating Hours = 8,052 hr/yr

Compound	CAS #	Hourly (lb/hr)	Annual (lb/yr)
Ammonia (NH3)	8013-59-0	2.02	16,305

Note:

1) Emission rate was estimated based on reference plant information. See criteria pollutant emission calculations. Annual operation includes hours for plant startup.

Urea Pastillation

Urea Pastillation Operating Hours = 8,052 hr/yr

Compound	CAS #	Hourly (lb/hr)	Annual (lb/yr)
Ammonia (NH3)	8013-59-0	1.02	8,224

Note:

1) Emission rate was estimated based on reference plant information. See criteria pollutant emission calculations. Annual operation includes hours for plant startup.

Nitric Acid Unit

Nitric Acid Unit Operating Hours = 8,052 hr/yr

Compound	CAS #	Hourly (lb/hr)	Annual (lb/yr)
Ammonia (NH3)	8013-59-0	1.03	8,282

Note:

1) Emission rate was estimated based on reference plant information. See criteria pollutant emission calculations. Annual operation includes hours for plant startup.

Trucks Operation

HAP Emissions Summary

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

20-Dec-2012

Alternative 1

Data Supplied By Client

Parameter	Onsite Petcoke and Coal Trucks (@ 10 mph)		Product Truck (@ 10 mph)		Miscellaneous Truck (@ 10 mph)	Onsite O&M Trucks (@ 15 mph)
	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Running Emissions Diesel LHDT2
Distance Traveled (mile)	0.96		2.49		2.20	1.00
Per Truck Idle Time (hour)		0.083		0.083		
No. Volume Sources On and Offsite on Stn Road	34	2	73	7	5	10
Maximum number of trucks or loads						
1-hour	6	6	13	13	5	10
Annual average	15,200	15,200	20,880	20,880	1,818	10000
EMFAC2007 Emission Factors (g/mi/trk or g/Idle-hour/trk)						
PM ₁₀	0.087	0.114	0.087	0.114	0.087	0.024

EMFAC emissions are for fleet year 2010. PM10 emission factor does not include tire wear or break wear contributions.

Feedstock and Product truck emissions are for HHD diesel trucks. O&M trucks are light heavy-duty 2 trucks.

PM10 Emission Rates

Emission Rates for HARP	Petcoke and Coal Trucks (@ 10 mph)		Product Trucks (@ 10 mph)		Miscellaneous Truck (@ 10 mph)	Onsite O&M Trucks (@ 15 mph)
	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Running Emissions Diesel LHDT2
1-hr PM ₁₀ (pounds per hour)	1.0E-03	1.2E-04	6.2E-03	2.7E-04	2.3E-03	5.3E-04
Annual PM ₁₀ (pounds per year)	2.8E+00	3.2E-01	1.0E+01	4.4E-01	7.7E-01	5.3E-01

HARP Inputs - Annual and Hourly Emission Rates per Volume Source

	Onsite Petcoke and Coal Trucks (@ 10 mph)		Product Trucks (@ 10 mph)		Miscellaneous Truck (@ 10 mph)	Onsite O&M Trucks (@ 15 mph)
	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Idling Emissions (at each Idle Point)	Running Emissions	Running Emissions
Max PM ₁₀ pounds per hour per volume source	3.0E-05	5.8E-05	8.5E-05	3.9E-05	4.6E-04	5.3E-05
PM ₁₀ pounds per year per volume source	8.2E-02	1.6E-01	1.4E-01	6.2E-02	1.5E-01	5.3E-02

Train Operation - Alternative 1

HAP Emissions Summary

Hydrogen Energy California, LLC
 Hydrogen Energy California (HECA) Project

20-Dec-2012

Maximum Number of Unit Trains	Coal Unit Train (incoming)	Product Unit Train (outgoing)	Maximum Total Trains per period
1-hour	1	1	1
Annual average	109	153	262

	Switching Engine	Line-haul Engine for Coal Train	Line-haul Engine for Product Train
PM10 Emission Factor (g/bhp-hr)	0.08	0.08	0.08
Conversion Factor (bhp-hr/gal)	15.2	20.8	20.8
PM10 Emissions (lbs/hr /engine)	0.046	0.039	0.026
Engine Power Rating (hp)		4400	3000
Notch Operation		1	1
Notch percentage of hp		5.0%	5.0%
Avg Notch horsepower	260	220	150
# of engines per train	1	2	2
hours to unload/load each train		2	1
max operating hours (hrs/year)	1248		
Number of Vome Sources in AERMOD/HARP	104		

Notes:

Emission factors from EPA's Technical Highlights: Emission Factors for Locomotives, 2009 (<http://www.epa.gov/nonroad/locomotiv/420f09025.pdf>).
 The majority of the time the line-haul engine will operate in Notch 1 or idling, therefore emissions were conservatively estimated for Notch 1 horsepower.
 Notch percentage presented in PORT OF LONG BEACH AIR EMISSIONS INVENTORY for 2007 (POLB, Jan 2009) derived from EPA data.
 New line-haul engines will be AC locomotives such as the GE Evolution Series, that meet Tier 3 emissions
 New switching engines will meet Tier 3 emissions, they may be the Titan Trackmobile railcar movers or similar

PM10 Emission Rates

	Switching Engine Emissions	Coal Line-haul Engine Emissions	Product Line-haul Engine Emissions
1-hr PM ₁₀ (pounds per hour)	0.05	0.08	0.00
Annual PM ₁₀ (pounds per year)	57.18	16.90	8.09

During a given hour either the line-haul engines for the coal train or product train operate, not both, thus emissions from the larger coal trains are only included in the peak hour emissions.

HARP Inputs - Annual and Hourly Emission Rates per Volume Source

Diesel Particulate Matter	Onsite Train Emissions
Max PM ₁₀ pounds per hour per volume source	1.2E-03
PM ₁₀ pounds per year per volume source	7.9E-01

Fugitive Emissions - Summary

Emissions Summary

Hydrogen Energy California, LLC
 Hydrogen Energy California (HECA) Project

12/20/2012

Compound	Name	Total Uncontrolled Emissions		Total Controlled Emissions	
		Emissions (lb/hr)	Emissions (tpy)	Emissions (lb/hr)	Emissions (tpy)
CO ₂	Carbon dioxide	34.48	151.03	16.17	71.07
CH ₄	Methane	2.78E-01	1.22	1.51E-01	0.66
CO	Carbon monoxide	1.78	7.81	1.37	6.01
NO ₂	Nitrogen dioxide	0.01	0.06	0.00	0.00
SO ₂	Sulfur dioxide	0.12	0.51	0.02	0.11
H ₂ S	Hydrogen Sulfide	1.44	6.29	0.34	1.49
NH ₃	Ammonia	10.18	44.57	0.94	4.13
HCl	Hydrogen Chloride	2.00E-03	8.74E-03	2.00E-03	8.74E-03
HNO ₃	Nitric acid	0.81	3.53	0.08	0.36
COS	Carbonyl Sulfide	1.57E-01	0.69	3.19E-02	0.14
CH ₃ OH	Methanol	15.94	69.82	1.55	7.41
C ₃ H ₆	Propylene	12.95	56.74	2.09	9.15
HCN	Hydrogen Cyanide	1.76E-03	7.72E-03	3.92E-04	1.73E-03
Total VOC	Volatile organic compounds	29.05	127.26	3.67	16.71

Note: The following compounds are included as VOCs, CH₃OH, C₃H₆, COS, and HCN

Fugitive Emissions - Gasification Unit

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

Compound	Total Uncontrolled Emissions		Total Controlled Emissions	
	Emissions (lb/hr)	Emissions (tpy)	Emissions (lb/hr)	Emissions (tpy)
CO ₂	14.14	61.93	8.82	38.89
CO	1.19	5.23	1.13	4.84
CH ₄	6.34E-02	2.78E-01	6.21E-02	2.72E-01
H ₂ S	1.15	5.03	0.23	1.01
COS	1.56E-01	6.80E-01	3.12E-02	0.14
CH ₃ OH	15.87	69.49	1.52	7.29
C ₂ H ₆	12.95	56.74	2.09	9.15
NH ₃	0.50	2.21	0.08	0.33
HCN	1.75E-03	7.66E-03	3.86E-04	1.71E-03
SO ₂	1.16E-01	5.08E-01	2.47E-02	1.09E-01
HCl	2.00E-03	8.74E-03	2.00E-03	8.74E-03
Total VOC	28.98	126.92	3.64	16.58

EPA Table 2-1SOCMI Average Fugitive Emission Factors

Component Type	Service Type	Emission Factor ⁽¹⁾ (kg/hr/source)	Control Efficiency (%) ⁽³⁾
Valves	Gas	5.97E-03	92%
	Light Liquid	4.03E-03	88%
	Heavy Liquid	2.30E-04	
Pump Seals	Light Liquid	1.99E-02	75%
	Heavy Liquid	8.62E-03	
Compressors	Gas	2.28E-01	
Pressure Relief Valves	Gas	1.04E-01	
Connectors	All	1.83E-03	93%
Open-Ended Lines	All	1.70E-03	
Sampling Connections	All	1.50E-02	
Agitator Seals ⁽²⁾	All	1.99E-02	

Note:

Source: EPA 1995, Protocol for Equipment Leak Emission Estimates

(1) Factors are for total organic compound emission rates. Emission factors assumed to be same for other constituents emitted from the stream.

(2) Factors for light liquid pump seals can be used to estimate the leak rate from agitator seals

(3) Control efficiencies for an LDAR program at a SOCMI process unit using HON reg neg

(control effectiveness attributable to requirements of the hazardous NESHAPS equipment leak regulations)

Emission are conservative since many of these streams are not as volatile as the streams that the SOCMI factors were developed for.

(4) Each Compressor stage considered as a separate compressor.

Area #1: Methanol

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{OC})		Controlled Emissions (E _{OC})		
				lb/hr	tpy	lb/hr	tpy	
Valves	Gas	0	8760	-	-	-	-	
Valves	Light Liquid	257	8760	2.27	9.96	0.27	1.19	
Valves	Heavy Liquid	0	8760	-	-	-	-	
Pump Seals	Light Liquid	4	8760	0.18	0.77	0.04	0.19	
Pump Seals	Heavy Liquid	0	8760	-	-	-	-	
Compressors	Gas	0	8760	-	-	-	-	
Connectors	All	824	8760	3.32	14.52	0.23	1.02	
Total				5.76	25.25	0.55	2.40	
				H ₂ S	6.18E-06	2.71E-05	5.89E-07	2.58E-06
				CH ₃ OH	5.76	25.25	0.55	2.40
				HCN	1.63E-04	7.12E-04	1.55E-05	6.78E-05

Area #2: Syn Gas

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{OC})		
				lb/hr	tpy	
Valves	Gas	69	8760	0.48	2.10	
Valves	Light Liquid	0	8760	-	-	
Valves	Heavy Liquid	0	8760	-	-	
Pump Seals	Light Liquid	0	8760	-	-	
Pump Seals	Heavy Liquid	0	8760	-	-	
Compressors	Gas	0	8760	-	-	
Connectors	All	208	8760	0.44	1.94	
Total				0.92	4.04	
				CO ₂	0.14	0.61
				CO	0.76	3.31
				CH ₄	1.03E-02	4.51E-02
				H ₂ S	1.01E-02	4.41E-02
				COS	4.27E-03	1.87E-02
				NH ₃	2.48E-03	1.09E-02
				HCN	1.29E-04	5.66E-04
				HCl	1.22E-05	5.36E-05

Area #4: Shifted Syn Gas

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{OC})		
				lb/hr	tpy	
Valves	Gas	342	8760	2.89	12.66	
Valves	Light Liquid	0	8760	-	-	
Valves	Heavy Liquid	0	8760	-	-	
Pump Seals	Light Liquid	0	8760	-	-	
Pump Seals	Heavy Liquid	0	8760	-	-	
Compressors	Gas	0	8760	-	-	
Connectors	All	1024	8760	2.65	11.61	
Total				5.54	24.27	
				CO ₂	5.17	22.65
				CO	2.56E-01	1.12E+00
				CH ₄	5.17E-02	2.26E-01
				H ₂ S	5.33E-02	2.34E-01
				COS	3.28E-04	1.44E-03
				CH ₃ OH	8.63E-05	3.78E-04
				NH ₃	9.18E-03	4.02E-02
				HCN	1.73E-05	7.56E-05

Area #5: Propylene

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{OC})		Controlled Emissions (E _{OC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	36	8760	0.47	2.08	0.04	0.17
Valves	Light Liquid	546	8760	4.85	21.25	0.58	2.55
Valves	Heavy Liquid	0	8760	-	-	-	-
Pump Seals	Light Liquid	0	8760	-	-	-	-
Pump Seals	Heavy Liquid	0	8760	-	-	-	-
Compressors	Gas	2	8760	1.01	4.40	1.01	4.40
Connectors	All	1642	8760	6.62	29.02	0.46	2.03
Total				12.95	56.74	2.09	9.15
C ₃ H ₆				12.95	56.74	2.09	9.15

Area #6: Sour Water

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{OC})	
				lb/hr	tpy
Valves	Gas	0	8760	-	-
Valves	Light Liquid	0	8760	-	-
Valves	Heavy Liquid	366	8760	0.01	0.02
Pump Seals	Light Liquid	0	8760	-	-
Pump Seals	Heavy Liquid	8	8760	0.00	0.02
Compressors	Gas	0	8760	-	-
Connectors	All	958	8760	0.11	0.48
Total				0.12	0.53
CO ₂				0.08	0.36
CO				3.07E-04	1.34E-03
CH ₄				1.26E-05	5.52E-05
H ₂ S				2.09E-03	9.15E-03
COS				3.24E-03	1.42E-02
NH ₃				2.93E-02	0.13
HCN				1.18E-04	5.15E-04
HCl				1.98E-03	8.69E-03

Area #7: H₂S Laden Methanol

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{OC})		Controlled Emissions (E _{OC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	0	8760	-	-	-	-
Valves	Light Liquid	290	8760	2.46	10.77	0.30	1.29
Valves	Heavy Liquid	0	8760	-	-	-	-
Pump Seals	Light Liquid	6	8760	0.25	1.10	0.06	0.28
Pump Seals	Heavy Liquid	0	8760	-	-	-	-
Compressors	Gas	0	8760	-	-	-	-
Connectors	All	962	8760	3.71	16.26	0.26	1.14
Total				6.42	28.14	0.62	2.71
CO ₂				1.05	4.60	0.10	0.44
CO				3.76E-04	0.00	3.62E-05	1.58E-04
CH ₄				3.02E-04	1.32E-03	2.91E-05	1.27E-04
H ₂ S				0.06	0.27	0.01	0.03
COS				2.75E-04	1.21E-03	2.65E-05	1.16E-04
CH ₃ OH				5.31	23.26	0.51	2.24
HCN				2.01E-04	8.83E-04	1.94E-05	8.49E-05

Area #8: CO₂ Laden Methanol

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{OC})		Controlled Emissions (E _{OC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	0	8760	-	-	-	-
Valves	Light Liquid	285	8760	2.53	11.06	0.30	1.33
Valves	Heavy Liquid	0	8760	-	-	-	-
Pump Seals	Light Liquid	6	8760	0.26	1.15	0.07	1.15
Pump Seals	Heavy Liquid	0	8760	-	-	-	-
Compressors	Gas	0	8760	-	-	-	-
Connectors	All	932	8760	3.75	16.42	0.26	1.15
Total				6.54	28.64	0.63	3.63
CO ₂				1.79	7.85	0.17	0.99
CO				8.33E-04	0.00	8.04E-05	4.82E-04
CH ₄				8.46E-04	3.70E-03	8.16E-05	4.69E-04
H ₂ S				6.56E-06	2.87E-05	6.33E-07	3.64E-06
COS				5.87E-07	2.57E-06	5.67E-08	3.26E-07
CH ₃ OH				4.74	20.78	0.46	2.63
HCN				1.18E-04	5.17E-04	1.14E-05	6.55E-05

Area #9: Acid Gas

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{OC})		Controlled Emissions (E _{OC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	122	8760	1.40	6.14	0.11	0.49
Valves	Light Liquid	0	8760	-	-	-	-
Valves	Heavy Liquid	0	8760	-	-	-	-
Pump Seals	Light Liquid	0	8760	-	-	-	-
Pump Seals	Heavy Liquid	0	8760	-	-	-	-
Compressors	Gas	0	8760	-	-	-	-
Connectors	All	388	8760	1.37	6.01	0.10	0.42
Total				2.77	12.14	0.21	0.91
CO ₂				1.57	6.90	0.12	0.52
CO				6.47E-02	0.28	4.86E-03	2.13E-02
CH ₄				6.33E-05	2.77E-04	4.75E-06	2.08E-05
H ₂ S				0.90	3.94	0.07	0.30
COS				0.09	0.38	6.45E-03	0.03
CH ₃ OH				4.78E-02	0.21	3.59E-03	1.57E-02
HCN				7.28E-05	3.19E-04	5.46E-06	2.39E-05
SO ₂				9.86E-02	4.32E-01	7.40E-03	3.24E-02

Area #10: Ammonia-Laden Gas

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{TOC})		Controlled Emissions (E _{TOC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	98	8760	1.08	4.75	0.09	0.38
Valves	Light Liquid	0	8760	-	-	-	-
Valves	Heavy Liquid	0	8760	-	-	-	-
Pump Seals	Light Liquid	0	8760	-	-	-	-
Pump Seals	Heavy Liquid	0	8760	-	-	-	-
Compressors	Gas	0	8760	-	-	-	-
Connectors	All	252	8760	-	-	-	-
Total				1.94	8.50	0.15	0.64
CO ₂				1.39	6.10	0.11	0.46
CO				4.99E-03	2.18E-02	3.77E-04	1.65E-03
CH ₄				2.00E-04	8.76E-04	1.51E-05	6.62E-05
H ₂ S				0.03	0.14	2.34E-03	1.03E-02
COS				4.80E-02	2.10E-01	3.62E-03	1.59E-02
CH ₃ OH				5.06E-05	2.22E-04	3.82E-06	1.68E-05
NH ₃				0.46	2.03	0.04	0.15
HCN				9.29E-04	4.07E-03	7.02E-05	3.08E-04

Area #11: Sulfur

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{TOC})	
				lb/hr	tpy
Valves	Gas	0	8760	-	-
Valves	Light Liquid	0	8760	-	-
Valves	Heavy Liquid	17	8760	1.52E-06	6.67E-06
Pump Seals	Light Liquid	0	8760	-	-
Pump Seals	Heavy Liquid	0	8760	-	-
Compressors	Gas	0	8760	-	-
Connectors	All	118	8760	8.66E-05	3.80E-04
Total				8.82E-05	3.86E-04
H ₂ S				8.82E-05	3.86E-04

Area #12: SRU Tail Gas

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{TOC})	
				lb/hr	tpy
Valves	Gas	66	8760	0.61	2.68
Valves	Light Liquid	0	8760	-	-
Valves	Heavy Liquid	0	8760	-	-
Pump Seals	Light Liquid	0	8760	-	-
Pump Seals	Heavy Liquid	0	8760	-	-
Compressors	Gas	5	8760	1.77	7.75
Connectors	All	276	8760	0.78	3.43
Total				3.16	13.86
CO ₂				2.93	12.85
CO				0.11	0.48
H ₂ S				0.09	0.39
COS				1.33E-02	5.80E-02
SO ₂				1.73E-02	7.57E-02

Note:

Please note that component counts listed in the tables above are only estimates, and do not represent exact component counts

$$E_{TOC} = F_A * WF_{TOC} * N$$

Where:

F_A = Applicable average emission factor for equipment type

WF_{TOC} = Average weight fraction of TOC in the stream

N = Number of pieces of equipment of the applicable equipment type

The SOCM I emission factor does not need to be corrected for methane in the stream, because the emission factor is for total organic compounds.

Area Speciation

Compound	Wt % (WF _{Constituents})										
	Stream 1 Methanol	Stream 2 Syn Gas	Stream 4 Shifted Syn Gas	Stream 5 Propylene	Stream 6 Sour Water	Stream 7 H ₂ S Laden Methanol	Stream 8 CO ₂ Laden Methanol	Stream 9 Acid Gas	Stream 10 Ammonia-Laden Gas	Stream 11 Sulfur	Stream 12 SRU Tail Gas
CO ₂	0.0000%	8.0190%	59.8954%	0.0000%	1.9817%	15.6429%	27.3433%	49.7579%	60.5702%	0.0000%	65.2550%
CO	0.0000%	43.2679%	2.9653%	0.0000%	0.0073%	0.0056%	0.0127%	2.0450%	0.2169%	0.0000%	2.4573%
CH ₄	0.0000%	0.5887%	0.5989%	0.0000%	0.0003%	0.0045%	0.0129%	0.0020%	0.0087%	0.0000%	0.0000%
H ₂ S	0.0001%	0.5758%	0.6176%	0.0000%	0.0497%	0.9249%	0.0001%	28.4604%	1.3471%	0.0182%	1.9854%
COS	0.0000%	0.2446%	0.0038%	0.0000%	0.0770%	0.0041%	0.0001%	2.7139%	2.0850%	0.0000%	0.2948%
CH ₃ OH	99.7400%	0.0000%	0.0010%	0.0000%	0.0000%	79.0583%	72.3583%	1.5120%	0.0022%	0.0000%	0.0000%
C ₂ H ₆	0.0000%	0.0000%	0.0000%	100.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
NH ₃	0.0000%	0.1422%	0.1063%	0.0000%	0.6969%	0.0000%	0.0000%	0.0000%	20.1544%	0.0000%	0.0000%
HCN	0.0028%	0.0074%	0.0002%	0.0000%	0.0028%	0.0030%	0.0018%	0.0023%	0.0404%	0.0000%	0.0000%
SO ₂	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	3.1161%	0.0000%	0.0000%	0.3846%
HCl	0.0000%	0.0007%	0.0000%	0.0000%	0.0472%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
WF_{Constituents}	99.74%	52.85%	64.19%	100.00%	2.86%	95.64%	99.73%	87.61%	84.42%	0.02%	70.38%

Conversion Note:

1 kg = 2.20 pound

Note:

(1) WF_{Constituents} does not always equal 100% due to the presence of inerts in the area not listed in table above.

Component Count	Process Area										
	1	2	4	5	6	7	8	9	10	11	12
	Methanol	Syn Gas	Shifted Syn Gas	Propylene	Sour Water	H ₂ S Laden Methanol	CO ₂ Laden Methanol	Acid Gas	Ammonia-Laden Gas	Sulfur	SRU Tail Gas
Valves - Gas	0	69	342	36	0	0	0	122	98	0	66
Valves - Light Liquid	257	0	0	546	0	290	0	285	0	0	0
Valves - Heavy Liquid	0	0	0	0	366	0	0	0	0	17	0
Pumps - Light Liquid	4	0	0	0	0	6	0	6	0	0	0
Pumps - Heavy Liquid	0	0	0	0	8	0	0	0	0	0	0
Compressors	0	0	0	2	0	0	0	0	0	0	5
Connectors	824	208	1024	1642	958	962	932	388	252	118	276
	1085	277	1366	2226	1332	1258	1223	510	350	135	347

Compound	Process Area											Total
	1	2	4	5	6	7	8	9	10	11	12	
	Methanol	Syn Gas	Shifted Syn Gas	Propylene	Sour Water	H ₂ S Laden Methanol	CO ₂ Laden Methanol	Acid Gas	Ammonia-Laden Gas	Sulfur	SRU Tail Gas	
Annual Fugitive Emissions with LDAR Application (ton/yr)												
CO ₂		0.61	22.65		0.36	0.44	0.99	0.52	0.46		12.85	38.89
CO		3.31	1.12		1.34E-03	1.58E-04	4.62E-04	2.13E-02	1.65E-03		0.48	4.94
CH ₄		4.51E-02	0.23		5.52E-05	1.27E-04	4.69E-04	2.08E-05	6.62E-05			0.27
H ₂ S	2.58E-06	4.41E-02	0.23		9.15E-03	2.62E-02	3.64E-06	0.30	1.03E-02	3.86E-04	0.39	1.01
COS		1.87E-02	1.44E-03		1.42E-02	1.16E-04	3.26E-07	0.03	0.02		5.80E-02	0.14
CH ₃ OH	2.40		3.78E-04			2.24	2.63	0.02	1.68E-05			7.29
C ₂ H ₆				9.15								9.15
NH ₃		1.09E-02	4.02E-02		0.13				0.15			0.33
HCN	6.78E-05	5.66E-04	7.56E-05		5.15E-04	8.49E-05	6.55E-05	2.39E-05	3.08E-04			1.71E-03
SO ₂								3.24E-02			7.57E-02	0.11
HCl		5.36E-05			8.69E-03							8.74E-03
Total VOC	2.40	0.02	1.89E-03	9.15	1.47E-02	2.24	2.63	0.02	0.02	0.00E+00	0.06	16.58
Total percentage of VOC content of gas in each process area	99.74%	0.25%	0.01%	100.00%	0.08%	79.07%	72.36%	4.23%	2.13%	0.00%	0.29%	

Note: The following compounds are included as VOCs, although not all compounds are found in the gas in each process area.
CH₃OH, C₂H₆, COS, and HCN

Summary by Volume Source for Modeling - Emissions are divided by number of Volume Sources

"GASIFICATION" (Area #2)

	lb/hr	lb/yr
CO	0.252	2,207.60
H ₂ S	3.35E-03	29.38
NH ₃	8.28E-04	7.26E+00
CH ₃ OH		
C ₂ H ₆		
HCN	4.31E-05	3.78E-01
HCl	4.08E-06	3.57E-02

3 number of Volume Sources
28 horizontal dimension (m)
46.48 release ht (m)
13.02 horizontal dimension (m)
43.24 vertical dimension (m)
305 vertical dimension used for calcs (ft)

"SHIFT" (Area #4, 6)

	lb/hr	lb/yr
CO	1.28E-01	1,122.54
H ₂ S	2.77E-02	242.67
NH ₃	1.92E-02	168.47
CH ₃ OH	4.32E-05	0.38
C ₂ H ₆		
HCN	6.75E-05	0.59
HCl	9.92E-04	8.69

2 number of Volume Sources
35 horizontal dimension (m)
6.10 release ht (m)
16.28 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

"AGR" (Area #1, #5, #7, #8, #9)

	lb/hr	lb/yr
CO	5.00E-03	43.79
H ₂ S	7.36E-02	644.50
NH ₃		
CH ₃ OH	1.66E+00	14575.10
C ₂ H ₆	2.09E+00	18300.12
HCN	5.53E-05	0.48
HCl		
SO ₂	7.40E-03	64.83

1 number of Volume Sources
48 horizontal dimension (m)
6.10 release ht (m)
22.33 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

"Sour Water Stripper" (Area #10)

	lb/hr	lb/yr
CO	3.77E-04	3.30
H ₂ S	2.34E-03	20.51
NH ₃	3.50E-02	306.90
CH ₃ OH	3.82E-06	0.03
C ₂ H ₆		
HCN	7.02E-05	0.62
HCl		

1 number of Volume Sources
16 horizontal dimension (m)
6.10 release ht (m)
7.44 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

"SRU" (Area #11, #12)

	lb/hr	lb/yr
CO	5.52E-02	483.84
H ₂ S	4.47E-02	391.31
NH ₃		
CH ₃ OH		
C ₂ H ₆		
HCN		
HCl		
SO ₂	8.64E-03	75.73

2 number of Volume Sources
16 horizontal dimension (m)
6.10 release ht (m)
7.44 horizontal dimension (m)
5.67 vertical dimension (m)
40 vertical dimension used for calcs (ft)

Note: Selective LDAR program was applied to Areas # 1, #5, #7, #8, #9, #10 due to high uncontrolled emissions for the VOCs (methanol and propylene) and hydrogen sulfide

Fugitive Emissions - Fertilizer Complex

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

Compound	Total Uncontrolled Emissions		Total Controlled Emissions	
	Emissions (lb/hr)	Emissions (tpy)	Emissions (lb/hr)	Emissions (tpy)
CO ₂	20.34	89.11	7.35	32.18
CO	5.89E-01	2.58E+00	2.44E-01	1.07E+00
CH ₄	2.14E-01	9.38E-01	8.87E-02	3.88E-01
H ₂ S	0.29	1.26	1.08E-01	0.47
COS	1.91E-03	8.35E-03	7.18E-04	3.15E-03
CH ₃ OH	0.08	0.33	0.03	0.13
NH ₃	9.67	42.36	0.87	3.80
HCN	1.44E-05	6.30E-05	5.41E-06	2.37E-05
HNO ₃	0.81	3.53	0.08	0.36
NO ₂	1.48E-02	6.47E-02	1.08E-03	4.74E-03
Total VOC	0.08	0.34	0.03	0.13

EPA Table 2-1SOCMI Average Fugitive Emission Factors

Component Type	Service Type	Emission Factor ⁽¹⁾ (kg/hr/source)	Control Efficiency (%) ⁽²⁾
Valves	Gas	5.97E-03	92%
	Light Liquid	4.03E-03	88%
	Heavy Liquid	2.30E-04	-
Pump Seals	Light Liquid	1.99E-02	75%
	Heavy Liquid	8.62E-03	-
Compressor Seals	Gas	2.28E-01	-
Pressure Relief Valves	Gas	1.04E-01	-
Connectors	All	1.83E-03	93%
Open-Ended Lines	All	1.70E-03	-
Sampling Connections	All	1.50E-02	-
Agitator Seals ⁽²⁾	All	1.99E-02	-

Note:

Source: EPA 1995, Protocol for Equipment Leak Emission Estimates

(1) Factors are for total organic compound emission rates. Emission factors assumed to be same for other constituents emitted from the stream.

(2) Factors for light liquid pump seals can be used to estimate the leak rate from agitator seals

(3) Control efficiencies for an LDAR program at a SOCMI process unit using HON reg neg (control effectiveness attributable to requirements of the hazardous NESHAPS equipment leak regulations)

It was assumed that factors for connectors can be used to estimate the leak rate from flanges.

Emission are conservative since these streams are not as volatile as the streams that the SOCMI factors were developed for.

Stream 13: Low NH3 Concentration

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{UOC})		Controlled Emissions (E _{OC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	196.5	8760	0.55	2.42	0.04	0.19
Valves	Light Liquid	105	8760	0.20	0.87	0.02	0.10
Pumps	Light Liquid	6	8760	0.06	0.25	0.01	0.06
Compressors	All	0	8760	-	-	-	-
Connectors	All	826	8760	0.71	3.12	0.05	0.22
Total				1.52	6.66	0.13	0.58
CO ₂				0.41	1.80	0.04	0.16
NH ₃				1.11	4.86	0.10	0.42

Stream 14: Moderate NH3 Concentration

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{UOC})		Controlled Emissions (E _{OC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	6	8760	0.07	0.30	0.01	0.02
Valves	Light Liquid	2	8760	0.01	0.05	0.00	0.01
Pumps	Light Liquid	0	8760	-	-	-	-
Compressors	All	0	8760	-	-	-	-
Connectors	All	44	8760	0.15	0.67	0.01	0.05
Total				0.23	1.02	0.02	0.08
CO ₂				0.10	0.44	0.01	0.03
NH ₃				0.13	0.58	0.01	0.04

Stream 15: High NH3 Concentration

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{UOC})		Controlled Emissions (E _{OC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	147	8760	1.91	8.37	1.53E-01	6.69E-01
Valves	Light Liquid	206	8760	1.80	7.90	0.22	0.95
Pumps	Light Liquid	4	8760	0.17	0.76	0.04	0.19
Compressors	All	0	8760	-	-	-	-
Connectors	All	886	8760	3.53	15.46	2.47E-01	1.08E+00
Total				7.42	32.48	6.60E-01	2.89E+00
CO ₂				0.06	0.25	5.07E-03	2.22E-02
NH ₃				7.36	32.23	0.65	2.87

Stream 16: Low CO2 Concentration

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{UOC})		Controlled Emissions (E _{OC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	20	8760	0.13	0.56	1.03E-02	4.52E-02
Valves	Light Liquid	107	8760	0.48	2.08	0.06	0.25
Pumps	Light Liquid	6	8760	0.13	0.58	0.03	0.14
Compressors	All	0	8760	-	-	-	-
Connectors	All	400	8760	0.81	3.55	5.67E-02	2.48E-01
Total				1.55	6.77	1.57E-01	6.88E-01
CO ₂				0.58	2.55	5.91E-02	2.59E-01
NH ₃				0.96	4.22	0.10	0.43

Stream 17: Moderate CO2 Concentration

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{UOC})		Controlled Emissions (E _{OC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	6	8760	0.07	0.30	0.01	0.02
Valves	Light Liquid	0	8760	-	0.00E+00	0.00E+00	0.00E+00
Pumps	Light Liquid	0	8760	-	-	-	-
Compressors	All	0	8760	-	-	-	-
Connectors	All	34	8760	0.12	5.21E-01	8.32E-03	3.65E-02
Total				1.87E-01	8.21E-01	1.38E-02	6.05E-02
CO ₂				8.11E-02	3.55E-01	5.98E-03	2.62E-02
NH ₃				1.06E-01	4.65E-01	7.83E-03	3.43E-02

Stream 18: High CO2 Concentration

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{TOC})		Controlled Emissions (E _{TOC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	506	8760	6.64	29.07	5.31E-01	2.33
Valves	Light Liquid	0	8760	-	-	-	-
Pumps	Light Liquid	0	8760	-	-	-	-
Compressors	All	12	8760	6.02	26.35	6.02	26.35
Connectors	All	1446	8760	5.82	25.49	4.07E-01	1.78
Total				18.47	80.90	6.95E+00	30.46
CO ₂				18.10	79.30	6.82	29.86
CO				1.26E-03	5.52E-03	4.74E-04	2.08E-03
CH ₄				1.70E-03	7.46E-03	6.41E-04	2.81E-03
H ₂ S				0.29	1.26	0.11	0.47
COS				1.91E-03	8.35E-03	7.18E-04	3.15E-03
CH ₃ OH				0.07	0.32	0.03	0.12
HCN				1.44E-05	6.30E-05	5.41E-06	2.37E-05

Stream 19: NO2

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{TOC})		Controlled Emissions (E _{TOC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	5	8760	4.80E-03	2.10E-02	3.84E-04	1.68E-03
Valves	Light Liquid	0	8760	-	-	-	-
Pumps	Light Liquid	0	8760	-	-	-	-
Compressors	All	0	8760	-	-	-	-
Connectors	All	34	8760	1.00E-02	4.38E-02	7.00E-04	3.07E-03
Total				1.48E-02	6.48E-02	1.08E-03	4.75E-03
HNO ₂				3.46E-05	1.51E-04	2.53E-06	1.11E-05
NO ₂				1.48E-02	6.47E-02	1.08E-03	4.74E-03

Stream 20: HNO3

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{TOC})		Controlled Emissions (E _{TOC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	0	8760	-	-	-	-
Valves	Light Liquid	66	8760	0.33	1.44	0.04	0.17
Pumps	Light Liquid	2	8760	4.93E-02	2.16E-01	1.23E-02	5.40E-02
Compressors	All	0	8760	-	-	-	-
Connectors	All	188	8760	0.43	1.87	2.99E-02	0.13
Total				0.81	3.53	0.08	0.36
HNO ₃				0.81	3.53	0.08	0.36

Stream 21: PSA Off Gas

Component	Service	Equipment Count (N)	Annual Hours of Operation	Uncontrolled Emissions (E _{TOC})		Controlled Emissions (E _{TOC})	
				lb/hr	tpy	lb/hr	tpy
Valves	Gas	164	8760	0.57	2.50	0.05	0.20
Valves	Light Liquid	0	8760	-	-	-	-
Pumps	Light Liquid	0	8760	-	-	-	-
Compressors	All	5	8760	0.68	2.91	0.68	2.91
Connectors	All	540	8760	0.58	2.52	0.04	0.18
Total				1.81	7.93	0.75	3.28
CO ₂				1.01	4.42	0.42	1.83
CO				0.59	2.57	2.44E-01	1.07
CH ₄				0.21	0.93	8.80E-02	0.39
CH ₃ OH				1.83E-03	8.01E-03	7.58E-04	3.32E-03

Note:

Please note that component counts listed in the tables above are only estimates, and do not represent exact component counts

$$E_{TOC} = F_A * WF_{TOC} * N$$

Where:

F_A = Applicable average emission factor for equipment type

WF_{TOC} = Average weight fraction of TOC in the stream

N = Number of pieces of equipment of the applicable equipment type

The SOCOMI emission factor does not need to be corrected for methane in the stream, because the emission factor is for total organic compounds.

Stream Speciation

Compound	Wt % (WF _{constituent})									
	Stream 13 Low NH3 Concentration	Stream 14 Moderate NH3 Concentration	Stream 15 High NH3 Concentration	Stream 16 Low CO2 Concentration	Stream 17 Moderate CO2 Concentration	Stream 18 High CO2 Concentration	Stream 19 NO2	Stream 20 HNO3	Stream 21 PSA Off Gas	
CO ₂	5.7714%	37.5330%	0.7583%	18.9000%	37.5330%	97.7605%	0.0000%	0.0000%	14.7155%	
CO	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0068%	0.0000%	0.0000%	8.5794%	
CH ₄	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0092%	0.0000%	0.0000%	3.1006%	
H ₂ S	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	1.5552%	0.0000%	0.0000%	0.0000%	
COS	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0103%	0.0000%	0.0000%	0.0000%	
CH ₃ OH	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.4003%	0.0000%	0.0000%	0.0267%	
NH ₃	15.5943%	49.1670%	97.9750%	31.3143%	49.1670%	0.0000%	0.0000%	0.0000%	0.0000%	
HCN	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0001%	0.0000%	0.0000%	0.0000%	
HNO ₂	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0170%	56.2243%	0.0000%	
NO ₂	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	7.2766%	0.0000%	0.0000%	
WF_{constituent}	21.4%	86.7%	98.7%	50.2%	86.7%	99.7%	7.3%	56.2%	26.4%	

Conversion Note:

1 kg = 2.20 pound

Note:

(1) WF_{constituent} only shows the constituents that are of concern for air quality permitting, such as VOCs, TACs, criteria pollutants and GHGs

	Stream									
	Stream 13 Low NH3 Concentration	Stream 14 Moderate NH3 Concentration	Stream 15 High NH3 Concentration	Stream 16 Low CO2 Concentration	Stream 17 Moderate CO2 Concentration	Stream 18 High CO2 Concentration	Stream 19 NO2	Stream 20 HNO3	Stream 21 PSA Off Gas	
Valves - Gas	197	6	147	20	6	506	5	0	164	
Valves - Light Liquid	105	2	206	107	0	0	0	66	0	
Pumps - Light Liquid	6	0	4	6	0	0	0	2	0	
Compressors	0	0	0	0	0	12	0	0	5	
Connectors	826	44	886	400	34	1446	34	188	540	
Total	1134	52	1243	532	40	1964	39	256	709	

Compound	Stream										Total
	Stream 13 Low NH3 Concentration	Stream 14 Moderate NH3 Concentration	Stream 15 High NH3 Concentration	Stream 16 Low CO2 Concentration	Stream 17 Moderate CO2 Concentration	Stream 18 High CO2 Concentration	Stream 19 NO2	Stream 20 HNO3	Stream 21 PSA Off Gas		
Annual Fugitive Emissions with LDAR Application (ton/yr)											
CO ₂	0.16	0.03	0.02	0.26	2.62E-02	29.86				1.83	32.18
CO						2.08E-03				1.07	1.07
CH ₄						2.81E-03				0.39	0.39
H ₂ S						0.47					0.47
COS						3.15E-03					0.00
CH ₃ OH						0.12				3.32E-03	0.13
NH ₃	0.42	0.04	2.87	0.43	3.43E-02						3.80
HCN						2.37E-05					0.00
HNO ₂							1.11E-05	3.58E-01			0.36
NO ₂							4.74E-03				0.00
Total VOC	0.00	0.00	0.00	0.00	0.00	0.13	0.00	0.00	0.00	0.00	0.13
Total percentage of VOC content of gas in each process area	0.00%	0.00%	0.00%	0.00%	0.00%	0.41%	0.00%	0.00%	0.00%	0.03%	

Note: The following compounds are included as VOCs, although not all compounds are found in the gas in each process area.

CH₃OH, COS, and HCN

Summary by Volume Source for Modeling - Emissions are divided by number of Volume Sources

UAN Unit		
Streams 19, 20		
	lb/hr	lb/yr
HNO ₃	8.18E-02	7.16E+02
NO ₂	1.08E-03	9.48E+00

1 number of Volume Sources
 24 horizontal dimension (m)
 6.10 release ht (m)
 11.16 horizontal dimension (m)
 5.67 vertical dimension (m)
 40 vertical dimension used for calcs (ft)

Urea Unit		
Streams 14, 16, 17		
	lb/hr	lb/yr
NH ₃	5.79E-02	5.07E+02

2 number of Volume Sources
 12 horizontal dimension (m)
 6.10 release ht (m)
 5.58 horizontal dimension (m)
 5.67 vertical dimension (m)
 40 vertical dimension used for calcs (ft)

Ammonia Unit		
Streams 13, 15		
	lb/hr	lb/yr
NH ₃	3.75E-01	3.29E+03

2 number of Volume Sources
 24 horizontal dimension (m)
 6.10 release ht (m)
 11.16 horizontal dimension (m)
 5.67 vertical dimension (m)
 40 vertical dimension used for calcs (ft)

CO2 Compression		
Stream 18		
	lb/hr	lb/yr
CO	4.74E-04	4.15E+00
H ₂ S	1.08E-01	9.50E+02
COS	7.18E-04	6.29E+00
CH ₃ OH	2.79E-02	2.44E+02
HCN	5.41E-06	4.74E-02

1 number of Volume Sources
 24 horizontal dimension (m)
 6.10 release ht (m)
 11.16 horizontal dimension (m)
 5.67 vertical dimension (m)
 40 vertical dimension used for calcs (ft)

PSA Unit		
Stream 21		
	lb/hr	lb/yr
CO	2.44E-01	2.13E+03
CH ₃ OH	7.58E-04	6.64E+00

1 number of Volume Sources
 24 horizontal dimension (m)
 6.10 release ht (m)
 11.16 horizontal dimension (m)
 5.67 vertical dimension (m)
 40 vertical dimension used for calcs (ft)

Note: LDAR program was applied to All Areas (# 13 through #21)

Methanol Tank

Hydrogen Energy California, LLC
Hydrogen Energy California (HECA) Project

20-Dec-2012

Methanol storage tank parameters and fugitive emissions

Tank ID	Description	Uncontrolled VOC Emissions	Peak Month VOC Emissions	Daily VOC Emissions	Annual VOC emissions
		lb/month	lb/month	lb/day	lb/year
Methanol	Working Loss (33,000 gal pumped in)	80.82	0.0182	-	-
	Breathing Loss	1277.74	0.2878	0.0096	
	Total Breathing and Working Loss		-	0.0278	3.72

Methanol Vent Scrubber Efficiency		
Pre-scrubber	17.76%	methanol
Post-scrubber	40	ppm methanol
Control Efficiency	99.977%	

Methanol concentration information provided by Fluor
Uncontrolled emissions calculated using TANKS model
Peak daily emissions include losses during filling the entire tank plus breathing losses

HECA Project
Major Source Emission Calculations with Significance Thresholds for PSD

Total Reduced Sulfur

Pollutant	Annual Rate (tons per year)	TRS as H2S (tons/yr)	Molecular Wt	Source of emissions	Significance Threshold (tons/yr)	Significant?
Hydrogen Sulfide	2.99	2.99	34	CO ₂ vent and fugitives		
Carbonyl Sulfide	2.80	1.59	60	CO ₂ vent and fugitives	10.00	no
Total		4.58				

TRS definition: the total reduced sulfur contained in hydrogen sulfide, mercaptans, dimethyl sulfide, dimethyl disulfide or other organic sulfide compounds, all expressed as hydrogen sulfide. Sulfur dioxide, sulfur trioxide, or sulfuric acid are not to be included in the determination of TRS.

Reduced Sulfur Compounds

Pollutant	Annual Rate (tons per year)	RSC as H2S (tons/yr)	Molecular Wt	Source of emissions	Significance Threshold (tons/yr)	Significant?
Hydrogen Sulfide	2.99	2.99	34	CO ₂ vent and fugitives		
Carbon Disulfide	0.54	0.24	76	CTG/HRSG and coal dryer		
Carbonyl Sulfide	2.80	1.59	60	CO ₂ vent and fugitives	10.00	no
Total		4.82				

Reduced sulfur compounds means H2S, carbonyl sulfide (COS), and carbon disulfide (CS2).

Sulfuric Acid Mist

Pollutant	Annual Rate (tons per year)	Significance Threshold (tons/yr)	Significant ?	Source of emissions
Sulfuric Acid Mist	1.12	7.00	no	CTG/HRSG and coal dryer

Hydrogen Sulfide

Pollutant	Annual Rate (tons per year)	Significance Threshold (tons/yr)	Significant ?	Source of emissions
Hydrogen Sulfide	2.99	10.00	no	CO ₂ vent and fugitives

Fluorides

Pollutant	Annual Rate (tons per year)	Significance Threshold (tons/yr)	Significant ?	Source of emissions
Fluoride	0.001	3.00	no	Cooling towers

Lead

Pollutant	Annual Rate (tons per year)	Significance Threshold (tons/yr)	Significant ?	Source of emissions
Lead	0.007	0.60	no	CTG/HRSG and coal dryer

Pollutants listed above are in 40 CFR 52.21 (as of Apr 6, 2012)

Emission Source Modification List

Since the submittal of the Amended Application for Certification (AFC), emissions from some sources have changed due to Project refinements and in response to data requests. Changes that have affected emissions estimates and the details of the filing where each change is presented are summarized below. All of these changes are included in the updated criteria pollutant, greenhouse gas (GHG) and toxic air contaminant (TAC) spreadsheets in this January 2013 submittal. This is the same list that was provided in response to CEC Workshop Data Request A35, with only one addition – the Applicant's response to Sierra Club Data Request 109 resulted in changes to emissions from the CO₂ vent, as described below.

Operations Emissions – Stationary Sources

CTG/HRSG and Coal Dryer

- Minor decrease in mercury emissions due to better control identified by vendor. Information presented in response to CEC Data Request A135 on October 10, 2012.
- Reduction in startup hours for CTG and coal dryer at 40 percent load on syngas from 50 hours to 2 hours, which causes a reduction in all pollutant emissions. Provided via email to Homero Ramirez, SJVAPCD on September 26, 2012.

Flares

- As discussed with SJVAPCD, BACT for the pilot is 0.068 lb/MMBtu for NO_x, resulting in a very minor NO_x reduction. Provided via email to Homero Ramirez, SJVAPCD on November 5, 2012.

Nitric Acid Unit

- Ammonia (NH₃) and nitrous oxide (N₂O) emissions increased due to new information provided by the vendor. These emissions are described in the response to the Notice of Incomplete Application provided to SJVAPCD on August 1, 2012.

Fugitives

- In the response to CEC Data Request A16 on August 22, 2012, fugitive emissions for both the gasification block and the fertilizer complex were updated to reflect the refined Project design. Minor changes in emissions of criteria pollutants, GHGs and TACs occurred.

Methanol and Diesel Tanks

- In the response to Sierra Club Data Request 76 on October 3, 2012, emissions of the volatile organic compounds (VOCs) from the methanol tank and diesel storage tanks were provided. This results in a very small increase in methanol and VOC emissions.

CO₂ Vent

- Emissions of methanol from the CO₂ vent were updated in response to Sierra Club Data Request 109, submitted to the CEC on December 21, 2012. These changes are presented in the Public Health TAC emissions spreadsheet.

Material Handling

- As described in the response to the Notice of Incomplete Application provided to SJVAPCD on August 1, 2012, modifications were made to the material handling baghouses due to Project refinements. New process flow diagrams (PFDs) for the material handling system were provided.
- Through email communication with SJVAPCD staff, modified material handling emissions were provided to match the updated material handling system. The emission calculations for the currently proposed material handling system are provided in the revised criteria pollutant operations spreadsheet.

The main changes in the solids handling emission control equipment are the following:

1. An additional baghouse, Source 21, has been added to control PM from the inlet of the gasification coal/petcoke grinding system.
2. Source 24 in the original permit application has been removed. Source 24 now identifies a new dust collector at the gasification solids drainage/drying pad.
3. Source 28, the gasification solids transfer tower, has been moved across the road and pipe rack from the gasification solids pad.
4. The fugitive dust calculation for material handling on the gasification solids pad has been divided into two parts to account for the difference in material moisture content for placement versus removal and the corresponding different emission factors.
5. Terminology used in the emission summary table and emission source plot plan has been revised to be consistent with the latest process flow diagrams.

Operations Emissions –Transportation

Changes to the transportation emissions for both Alternative 1 (Rail Transportation , Amended AFC Appendix E-5) and Alternative 2 (Truck Transportation, Amended AFC Appendix E-12) were presented in the General Conformity Evaluation (docketed with the CEC on September 14, 2012) and also in response to data requests as noted. These changes affected the transportation criteria pollutant and diesel particulate matter emissions for Alternatives 1 and 2. These changes did not affect GHG or other TAC emissions.

Onsite Train

- At the recommendation of the CEC, emission factors used in the train calculations came from the EPA's Technical Highlights: Emission Factors for Locomotives, April 2009

(<http://www.epa.gov/nonroad/locomotv/420f09025.pdf>). This change was noted in the response to CEC Data Request A18 on August 22, 2012. This resulted in a decrease in criteria pollutants and diesel particulate matter.

Offsite Train

- The transportation related emissions in 2017, when the construction and operation phases overlap, were calculated and included in the new spreadsheets.
- The travel distances for trucks and trains in each affected area were refined and revised.
- The train emissions were calculated using EPA Tier 3 emission factors, locomotive conversion factors, and locomotive load factors. At the recommendation of the CEC, the emission factors used in the train calculations came from the EPA's Technical Highlights: Emission Factors for Locomotives, April 2009 (<http://www.epa.gov/nonroad/locomotv/420f09025.pdf>). This change was presented in the response to CEC Data Request A18 on August 22, 2012.
- Fugitive coal dust emissions from coal trains were calculated and presented in the response to CEC Workshop Data Request A34 on December 20, 2012.

Construction Emissions

All changes made to construction emissions apply to fugitive PM₁₀ and PM_{2.5}.

- The estimated daily mileage for scrapers was changed using the methodology from CalEEMod, as presented in the response to CEC Data Request A5 on August 22, 2012.
- The estimated daily mileage for graders was changed to the average speed from the Caterpillar construction equipment guide at the recommendation of CEC Staff. This change was incorporated into the response to CEC Workshop Data Request A1 on November 5, 2012.
- The unpaved road emission factor was updated to use the average vehicle weight as recommended in AP-42, and presented in the response to CEC Data Request A7 on August 22, 2012.
- At the recommendation of CEC, the mitigation efficiencies for reduced travel speed and watering were revised to use the updated SCAQMD CEQA values and which activities they apply to, as presented in the response to CEC Workshop Request A1 on November 5, 2012.
- In response to CEC Workshop Request A1 on November 5, 2012, the mileage for the paved and unpaved sections of the onsite access road were updated to more accurately represent the site configuration. A summary of changes in fugitive emissions from construction activity and updated modeling results were also provided in this response.
- Scraper emissions were updated to include not only topsoil removal by scrapers, but also emissions from scraper travel and unloading. These changes and a summary of emissions were presented in the response to CEC Workshop Request A36 on December 20, 2012.

**STATE OF CALIFORNIA
ENERGY RESOURCES
CONSERVATION AND DEVELOPMENT COMMISSION**

In the Matter of:)	Docket No. 08-AFC-08A
)	
REVISED APPLICATION FOR)	PROOF OF SERVICE
CERTIFICATION FOR THE HYDROGEN)	
ENERGY CALIFORNIA POWER PLANT)	(December 24, 2012)
PROJECT (“HECA”))	
_____)	

APPLICANT

Marisa Mascaro
SCS Energy LLC
30 Monument Square, Suite 235
Concord, MA 01742
mmascaro@scsenergyllc.com

Tiffany Rau
2629 Manhattan Avenue, PMB# 187
Hermosa Beach, CA 90254
Trau@heca.com

George Landman
Director of Finance and Regulatory Affairs
Hydrogen Energy California, LLC
500 Sansome Street, Suite 750
San Francisco, CA 94111
glandman@heca.com

APPLICANT’S CONSULTANT

Dale Shileikis
Vice President
Energy Services Manager
Major Environmental Programs
URS Corporation
One Montgomery Street, Suite 900
San Francisco, CA 94104-4538
dale_shileikis@urscorp.com

HYDROGEN ENERGY CALIFORNIA PROJECT
CEC Docket No. 08-AFC-08A

INTERESTED AGENCIES

California ISO

e-recipient@caiso.com

Marni Weber

Department of Conservation
Office of Governmental and Environmental Relations
(Department of Oil, Gas & Geothermal Resources)
801 K Street MS 2402
Sacramento, CA 95814-3530
Marni.Weber@conservation.ca.gov

INTERVENORS

California Unions for Reliable Energy

Thomas A. Enslow

Marc D. Joseph

Adams Broadwell Joseph & Cardozo
520 Capitol Mall, Suite 350
Sacramento, CA 95814
tenslow@adamsbroadwell.com

Tom Frantz

Association of Irrigated Residents
30100 Orange Street
Shafter, CA 93263
tfrantz@bak.rr.com

Andrea Issod

Matthew Vespa

Kern-Kaweah Chapter
Of the Sierra Club
85 Second St, Second Floor
San Francisco, California 94105
andrea.issod@sierraclub.org
matt.vespa@sierraclub.org

Timothy O'Connor, Esq.

Environmental Defense Fund (EDF)
1107 Ninth St., Suite 540
Sacramento, CA 95814
toconnor@edf.org

HYDROGEN ENERGY CALIFORNIA PROJECT
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George Peridas

Natural Resources Defense Council
111 Sutter Street, 20th Fl.
San Francisco, CA 94104
gperidas@nrdc.org

Benjamin McFarland

Kern County Farm Bureau, Inc.
801 South Mt. Vernon Avenue
Bakersfield, CA 93307
bmcfarland@kerncfb.com

Chris Romanini

HECA Neighbors
P.O. Box 786
Buttonwillow, CA 93206
roman93311@aol.com

ENERGY COMMISSION – PUBLIC ADVISOR

Jennifer Jennings

Public Adviser's Office
CALIFORNIA ENERGY COMMISSION
E-mail preferred
publicadviser@energy.ca.gov

OTHER ENERGY COMMISSION PARTICIPANTS

(Listed for convenience only. After docketing, the Docket Unit will provide a copy to the persons listed below):

Karen Douglas

Commissioner and Presiding Member
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
Sacramento, California 95814-5512
karen.douglas@energy.ca.gov

Andrew McAllister

Commissioner and Associate Member
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
Sacramento, California 95814-5512
andrew.mcallister@energy.ca.gov

HYDROGEN ENERGY CALIFORNIA PROJECT
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Raoul Renaud

Hearing Advisor
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
Sacramento, California 95814-5512
raoul.renaud@energy.ca.gov

Eileen Allen

Commissioner's Technical Advisor
For Facility Siting
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
Sacramento, California 95814-5512
eileen.allen@energy.ca.gov

Galen Lemei

Advisor to Presiding Member
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
Sacramento, California 95814-5512
galen.lemei@energy.ca.gov

Jennifer Nelson

Advisor to Presiding Member
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
Sacramento, California 95814-5512
jennifer.nelson@energy.ca.gov

David Hungerford

Advisor to Associate Member
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
Sacramento, California 95814-5512
david.hungerford@energy.ca.gov

Patrick Saxton

Advisor to Associate Member
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
Sacramento, California 95814-5512
patrick.saxton@energy.ca.gov

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Robert Worl

Project Manager
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
Sacramento, California 95814-5512
robert.worl@energy.ca.gov

John Heiser

Associate Project Manager
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
Sacramento, California 95814-5512
john.heiser@energy.ca.gov

Lisa De Carlo

Staff Counsel
CALIFORNIA ENERGY COMMISSION
1516 Ninth Street
Sacramento, California 95814-5512
lisa.decarlo@energy.ca.gov

DECLARATION OF SERVICE

I, Paul Kihm, declare that on January 10, 2013, I served and filed copies of the attached:

LETTER FROM MICHAEL CARROLL TO ROBERT WORL RE UPDATED EMISSIONS DATA

to all parties identified on the Proof of Service List above in the following manner:

California Energy Commission Docket Unit

Transmission via electronic mail to:

CALIFORNIA ENERGY COMMISSION

Attn: DOCKET NO. 08-AFC-08A

1516 Ninth Street, MS-4

Sacramento, California 95814-5512

docket@energy.ca.gov

For Service to All Other Parties

Transmission via electronic mail to all email addresses on the Proof of Service list.

I declare under penalty of perjury that the foregoing is true and correct. Executed on January 10, 2013, at Costa Mesa, California.

/s/ Paul Kihm

Paul Kihm