

November 6, 2007

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File No. 030137-0012

VIA FEDEX

CALIFORNIA ENERGY COMMISSION Attn: Docket No. 07-AFC-3 1516 Ninth Street, MS-4 Sacramento, California 95814-5512

Re: <u>CPV Sentinel Energy Project: Docket No. 07-AFC-3</u>

Dear Sir/Madam:

Pursuant to California Code of Regulations, title 20, sections 1209, 1209.5, and 1210, enclosed herewith for filing please find a presentation entitled, "CPV Sentinel Energy Project, Public Site Visit and Informational Hearing."

Please note that the enclosed submittal was also filed today via electronic mail to your attention.

Very truly yours,

and kil

Paul E. Kihm Senior Paralegal

Enclosure

cc: Michael J. Carroll, Esq. (w/ encl.)

DOCKET 07-AFC-3 DATE NOV 0 6 2007 RECD. NOV 0 6 2007

STATE OF CALIFORNIA ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

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In the Matter of:

Application for Certification, for the CPV SENTINEL ENERGY PROJECT *Power Plant Licensing Case* Docket No. 07-AFC-3

ELECTRONIC PROOF OF SERVICE LIST

(Revised October 15, 2007]

Transmission via electronic mail and by depositing one original signed document with FedEx overnight mail delivery service at Costa Mesa, California with delivery fees thereon fully prepaid and addressed to the following:

DOCKET UNIT

CALIFORNIA ENERGY COMMISSION

Attn: DOCKET NO. 07-AFC-3 1516 Ninth Street, MS-4 Sacramento, California 95814-5512 <u>docket@energy.state.ca.us</u>



Transmission via electronic mail addressed to the following:

APPLICANT

Mark O. Turner

Director CPV Sentinel, LLC 55 Second Street, Suite 525 San Francisco, California 94105 mturner@cpv.com

Dale Shileikis

Vice President URS Corporation 221 Main Street, Suite 600 San Francisco, CA 94105-1916 dale shileikis@urscorp.com

<u>CPV SENTINEL ENERGY PROJECT</u> <u>CEC Docket No. 07-AFC-3</u>

INTERESTED AGENCIES

Larry Tobias California Independent System Operator 151 Blue Ravine Road Folsom, California 95630 LTobias@caiso.com

Electricity Oversight Board 770 L. Street, Suite 1250 Sacramento, CA 95814 esaltmarsh@eob.ca.gov

Mohsen Nazemi, PE

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ENERGY COMMISSION

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Public Adviser pao@energy.state.ca.us

CPV SENTINEL ENERGY PROJECT CEC Docket No. 07-AFC-3

DECLARATION OF SERVICE

I, Paul Kihm, declare that on November 6, 2007, I deposited a copy of the attached:

CPV SENTINEL ENERGY PROJECT PUBLIC SITE VISIT AND INFORMATIONAL HEARING PRESENTATION

with FedEx overnight mail delivery service at Costa Mesa, California with delivery fees thereon fully prepaid and addressed to the California Energy Commission. I further declare that transmission via electronic mail was consistent with the requirements of California Code of Regulations, title 20, sections 1209, 1209.5, and 1210. All electronic copies were sent to all those identified on the Proof of Service List above.

I declare under penalty of perjury that the foregoing is true and correct. Executed on November 6, 2007, at Costa Mesa, California.

Paul Kihm

October 5, 2007

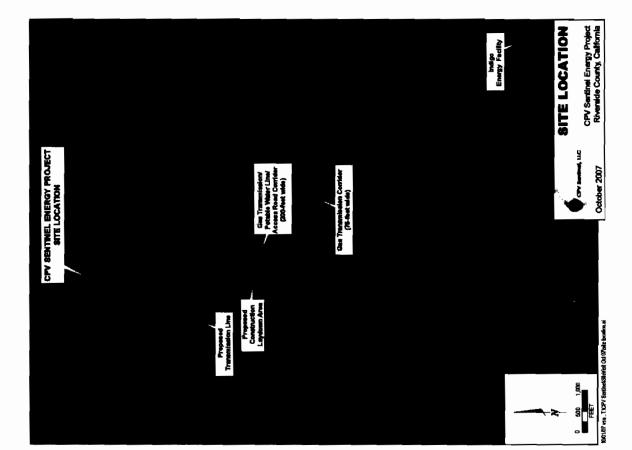


/ Competitive Power Ventures, Inc.

CPV Sentinel is the solution for the region's
power needs
State (CEC/CPUC) determined that there is a critical need for standby power in this region by 2010
CPV Project, through a competitive bid process, was selected as solution
 What is needed in the region is low cost, efficient, standby electricity that operates when power demand peaks
Protection against blackouts

Project Site – An ideal location	
 37 Acre Site, located in a remote area near HWY 62 and Dillon road, adjacent to the Devers substation, sparsely populated, surrounded by transmission lines and wind turbines – minimal visual impacts. Zoning and General Plan designation specifically allows for electric generation stations and corridors. Location is excellent for providing local and regional electric stability Devers Substation is the hub for Coachella Valley electric supply Regional stability complimenting local wind generation 	and ws
PV Sentinel	4

CPV Sentinel – Site & Linears



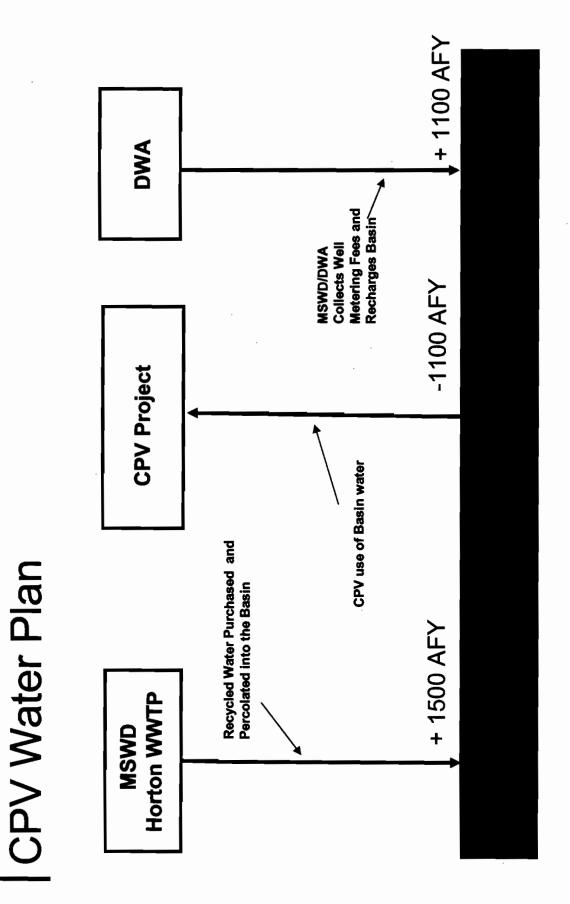
CPV Sentinel

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CPV Sentinel PI	CPV Sentinel Project Description
 800 MW standby power plant Eight (8) General Electric LMt Clean burning natural gas High efficiency ~ 10% more e 	0 MW standby power plant Eight (8) General Electric LMS100 combustion turbines Clean burning natural gas High efficiency ~ 10% more efficient than newest standby plants on the ground
 Design optimized for high over the base of the base o	 Design optimized for high output / environmental efficiency in Coachella Valley's hot, arid conditions Water supply is essential for cooling plant and reducing emissions Zero-liquid discharge system – no discharge to the environment and minimize water needs
 Project Schedule Permits: Construction: On-line: 	November 2008 December 2008 May 2010
CPV Sentinel	Υ

 Air Quality Most environmentally efficient plant in its class Project equipped with Best Control Technology available today All project emissions will be offset – no net increases SCE's/State's plan to retire old, inefficient plants can't happen until new generation (under contract) comes online
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with reclaimed wastewater
 Requirements Estimated lifetime average 550 AFY (same as 9 hole golf course) Max annual use 1,100 AFY (rare, exceptionally hot years when power needed the most) Up to 2.9 mgd when dispatched
 Water Source Use reclaimed wastewater for mitigation Use reclaimed wastewater for mitigation Horton current capacity: 1.3 mgd (1,500 AFY) Can't use above ground storage (~32 million gallons) Sub-Basin used for storage capacity of reclaimed water Recovery of Sentinel-banked water via on-site wells basin



CPV Sentinel

	Sentinel Water Plan – clarification of key issues
•	If net natural recharge and artificial recharge are included, sub-basin is not in overdraft.
	MSWD reclaimed water is presently earmarked for irrigation (golf courses), not sub-basin replenishment. The CPV water plan results in a more favorable water balance than the planned irrigation use.
•	Even with a 30% curtailment of State Water Project water (artificial recharge), the CPV water plan still results in a positive balance compared to the planned irrigation use.
	DV Santinal

3enefits
Economic I
Community I

Revenues

- ~ \$17 million value to MSWD ratepayers
- \$25 million sales tax revenues, \$3 million to DHS
- 1 \$5 million annual property tax revenues

Jobs

- 350 new construction jobs = \$40 million payroll
- 14 permanent jobs = \$1.3 million annual payroll
- 387 indirect construction jobs = \$15 million payroll and \$2.6 million tax revenues

Project
Power
Standby
sentinel a
CPV S

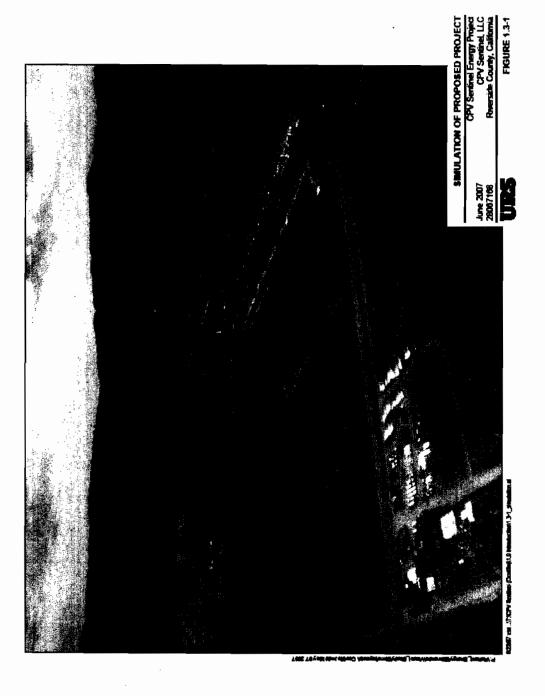
Local economic benefits and regional energy solutions

CPV Sentinel

Project Schedule

AFC Certification/Other Permits Completion	November 2008
Expected Start of Construction	December 2008
Expected On-line Date	May, 2010

Project Simulation – remote w/ low visibility



CPV Sentinel