## LATHAM\&WATKINS

November 6, 2007

VIA FEDEX
CALIFORNIA ENERGY COMMISSION
Attn: Docket No. 07-AFC-3
1516 Ninth Street, MS-4
Sacramento, California 95814-5512

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File No. 030137-0012

Re: CPV Sentinel Energy Project: Docket No. 07-AFC-3
Dear Sir/Madam:
Pursuant to California Code of Regulations, title 20, sections 1209, 1209.5, and 1210, enclosed herewith for filing please find a presentation entitled, "CPV Sentinel Energy Project, Public Site Visit and Informational Hearing."

Please note that the enclosed submittal was also filed today via electronic mail to your attention.


## Enclosure

cc: Michael J. Carroll, Esq. (w/ encl.)

## STATE OF CALIFORNIA ENERGY RESOURCES CONSERVATION AND DEVELOPMENT COMMISSION

| In the Matter of: | )Docket No. 07-AFC-3 <br>  <br> Application for Certification, <br> for the CPV SENTINEL ENERGY PROJECT |
| :--- | :--- |
| P ( <br> Power Plant Licensing Case LIST <br>  ) <br>  (Revised October 15, 2007] |  |

X Transmission via electronic mail and by depositing one original signed document with FedEx overnight mail delivery service at Costa Mesa, California with delivery fees thereon fully prepaid and addressed to the following:

DOCKET UNIT
CALIFORNIA ENERGY COMMISSION
Attn: DOCKET NO. 07-AFC-3
1516 Ninth Street, MS-4
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docket@energy.state.ca.us

X Transmission via electronic mail addressed to the following:

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## CPV SENTINEL ENERGY PROJECT CEC Docket No. 07-AFC-3

## DECLARATION OF SERVICE

I, Paul Kihm, declare that on November 6, 2007, I deposited a copy of the attached:

## CPV SENTINEL ENERGY PROJECT PUBLIC SITE VISIT AND INFORMATIONAL HEARING PRESENTATION

with FedEx overnight mail delivery service at Costa Mesa, California with delivery fees thereon fully prepaid and addressed to the California Energy Commission. I further declare that transmission via electronic mail was consistent with the requirements of California Code of Regulations, title 20, sections 1209, 1209.5, and 1210. All electronic copies were sent to all those identified on the Proof of Service List above.

I declare under penalty of perjury that the foregoing is true and correct. Executed on November 6, 2007, at Costa Mesa, California.


| CPV Sentinel Energy Project |
| :--- |
| Public Site Visit and |
| Informational Hearing |

October 5, 2007
CPV Sentinel is the solution for the region's
power needs
State (CEC/CPUC) determined that there is a critical
need for standby power in this region by 2010
CPV Project, through a competitive bid process, was
selected as solution
What is needed in the region is low cost, efficient,
standby electricity that operates when power demand
peaks
Protection against blackouts
CPV Sentinel
Project Site - An ideal location
37 Acre Site, located in a remote area near HWY 62 and
Dillon road, adjacent to the Devers substation, sparsely
populated, surrounded by transmission lines and wind
turbines - minimal visual impacts.
Zoning and General Plan designation specifically allows
for electric generation stations and corridors.
Location is excellent for providing local and regional
electric stability
$\square$ Devers Substation is the hub for Coachella Valley electric
supply
$\square$ Regional stability complimenting local wind generation



Cisixin


| Air Quality |
| :--- |
| Most environmentally efficient plant in its class |
| Project equipped with Best Control Technology available |
| today |
| All project emissions will be offset - no net increases |
| SCE's/State's plan to retire old, inefficient plants can't |
| happen until new generation (under contract) comes on- |
| line |
| CPv Sentinel |

Water Supply Plan - mitigated water use
With reclaimed wastewater
Requirements
$\square$ Estimated lifetime average 550 AFY (same as 9 hole golf course)
Max annual use 1,100 AFY (rare, exceptionally hot years when
power needed the most)
$\square$ Up to 2.9 mgd when dispatched
Water Source
$\square$ Use reclaimed wastewater for mitigation
$\square$ Horton current capacity: 1.3 mgd (1,500 AFY)
$\square$ Can't use above ground storage ( $\sim 32$ million gallons)
$\square$ Sub-Basin used for storage capacity of reclaimed water
$\square$ Recovery of Sentinel-banked water via on-site wells
$\square$ Pay MSWD/DWA fees to recharge sub-basin from DWA's recharge
basin
Sentinel Water Plan - clarification of key
ISSUeS

- If net natural recharge and artificial recharge are included,
sub-basin is not in overdraft.
- MSWD reclaimed water is presently earmarked for
irrigation (golf courses), not sub-basin replenishment. The
CPV water plan results in a more favorable water balance
than the planned irrigation use.
Even with a 30\% curtailment of State Water Project water
(artificial recharge), the CPV water plan still results in a
positive balance compared to the planned irrigation use.

Local economic benefits and regional energy solutions

Project Schedule

| AFC Certification/Other Permits <br> Completion | November 2008 |
| :--- | :--- |
| Expected Start of Construction | December 2008 |
| Expected On-line Date | May, 2010 |


CPV Sentinel

