

# OEHI Responses to March 2012 CEC Data Requests 1-7

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Amended Application for Certification  
for  
HYDROGEN ENERGY CALIFORNIA  
(08-AFC-8A)  
Kern County, California

California Energy Commission

**DOCKETED**

**08-AFC-8A**

TN # 67728

OCT 15 2012

October 2012

CEC questions 1- 4 of the March 16, 2012 letter from R. Worl (CEC) to M. Mascaro (HECA) are in bold font below. OEHI responses are in standard font below. Note that many of the responses refer to OEHI's previously submitted Monitoring, Reporting and Verification Plan (MRV) (attached again for ease of reference) as well as the attached Phase I Underground Injection Control (UIC) application to the California Division of Oil, Gas and Geothermal Resources (DOGGR).

## **DATA REQUESTS**

- 1. Please submit a permit application to the Department of Conservation, the Division of Oil, Gas, and Geothermal Resources, with a copy to the California Energy Commission for a Class II permit for every injection well Occidental Petroleum intends to drill for purposes of utilizing carbon dioxide procured from HECA.**

A copy of OEHI's UIC permit application to DOGGR is attached. Note that, per prior agreement with DOGGR, this UIC submittal includes the first 25 injection patterns of the proposed EOR project. As the injection project expands in future phases, OEHI will submit additional UIC data as required by DOGGR to support its review of the project expansion.

- 2. Please provide an engineering study to the Department of Conservation, the Division of Oil, Gas, and Geothermal Resources with a copy to the California Energy Commission. The study should include:**

- a. Statement of the primary purpose of the project.**

See attached UIC application Section 1724.7 (A) Subsection 1

- b. The total amount of CO<sub>2</sub> that is planned to be injected over the life of the project; reservoir characteristics of each injection zone, such as porosity, permeability, average thickness, areal extent, fracture gradient; original, if available, and present temperature; pressure and distribution, present and original, if available; and residual oil, gas, and water saturations.**

Over the expected 20-year duration of the project, at an annual average delivery rate of 135 million scf/d, OEHI expects to receive approximately 52 million metric tonnes of CO<sub>2</sub> from HECA. OEHI intends to inject the full amount. All reservoir rock and structure questions above are addressed in Section 3.1.2.1 of the MRV plan. Fracture gradient is discussed in Section 1724.7 (C) Subsection 2 of the UIC permit application. Oil (post-waterflood) saturation varies between 25% and 35% of pore volume. Pore Pressure currently ranges between 2600 psi to 3900 psi. Reservoir temperature is ~ 215° F.

**c. Reservoir fluid data for each injection zone, such as oil gravity and viscosity, water quality, and specific gravity of gas.**

Average Stevens zone fluid data is included in the UIC permit application Section 1724.7 (A) Subsection 3.

**d. Casing diagrams, include cement plugs, and actual or calculated cement fill behind casing, of all wells within the area affected by the project, and evidence that wells in the area will not have an adverse effect on the project or cause damage to life, health, property, or natural resources.**

Wellbore diagrams within a ¼ mile radius [of all proposed injection wells] are included in the Phase I UIC permit application per DOGGR requirements. Compliance with DOGGR regulations will protect life, health, property and natural resources.

**e. A list of wells that may need to be remediated based upon a possible conduit for the CO<sub>2</sub> to migrate outside of the intended zone of injection.**

Wellbore diagrams for all wells within a ¼ mile radius of all proposed injection wells are included in the Phase I UIC project application per DOGGR requirements. The identification of any wells that may need to be remediated will be done in consultation with DOGGR.

**f. The planned well-drilling and abandonment program to complete the project, including a flood-pattern map showing all injection, and abandoned wells, and unit boundaries.**

A Phase I pattern map is attached showing current well status in Phase 1 project area. At this time there are no plans to abandon wells for this project. Unit boundaries are included.

**g. The engineering study data must include calculations for the amount of remaining oil reserves, as well as the estimated reservoir volume for the proposed CO<sub>2</sub> injection project, by zone. In addition, the anticipated reservoir pressure increase, as a result of the proposed injection.**

Reservoir volume to handle injected CO<sub>2</sub> is addressed in the MRV Plan in Sections 3.1.3 and 3.2. Reservoir pressures are expected, and will be managed, to maintain those present in the current waterflood levels unless current values are below minimum

miscibility pressure. Zonal isolation will be assured and monitored as required by any DOGGR UIC permit.

**h. An estimated amount of CO<sub>2</sub> that needs to be injected to produce an incremental barrel of oil.**

Industry standard CO<sub>2</sub> utilization levels are between 6 mscf/bbl and 30 mscf/bbl. Oxy's utilization at Elk Hills is expected to fall within this range.

**3. Please provide a geologic study to the Department of Conservation, the Division of Oil, Gas, and Geothermal Resources, with a copy to the California Energy Commission. The study should include:**

**a. Structural contour map drawn on a geologic marker at or near the top of each injection zone in the project area.**

Please see attached UIC permit application, Section 1724.7 (B), Appendix I.

**b. Isopachous maps of each injection zone or subzone in the project area.**

Please see attached UIC permit application, Section 1724.7 (B), Appendix G.

**c. At least one geologic cross section through at least one injection well in the project area.**

Please see attached UIC permit application, Section 1724.7 (B), Appendix I.

**d. Representative electric log to a depth below the deepest producing zone (if not already shown on the cross section), identifying all geologic units, formations, freshwater aquifers, and oil and gas zones.**

Please see attached UIC permit application, Section 1724.7 (B), Appendix J.

**e. Detailed study of the injection zone cap rock/confining layer. This should include a seismic study and an analysis of the possibility of micro-fractures in the cap rock that could allow the CO<sub>2</sub> to migrate outside of the zone.**

Please see MRV Plan sections 3.2, 3.3.3, and 3.3.4.



**f. Seismic study related to the injection of the large volumes of CO<sub>2</sub> and the effects on local faulting.**

Please see MRV Plan sections 3.3.3, 3.3.4.

**4. Please provide an injection plan, to the Department of Conservation, the Division of Oil, Gas, and Geothermal Resources, with a copy to the California Energy Commission. The plan should include:**

**a. A map showing injection facilities, including the anticipated total number of wells to complete the project and all pipelines.**

Please see attached map of Phase I area injection facilities and overall project pipeline routes. A well-level map is also attached per the response to #2-F.

**b. Maximum anticipated surface injection pressure (pump pressure) and daily rate of injection, by well.**

Please see attached UIC permit application. Maximum surface pump pressures are estimated at approximately 4,000 psi for CO<sub>2</sub> and 3,100 psi for water. Note that actual wellhead injection pressure is capped by the established frac gradient per the UIC permit. Injection rates are anticipated at 5,000 – 15,000 mscfpd/well for CO<sub>2</sub>, and 1,000 – 5,000 bwpd/well for water.

**c. Monitoring system or method to be utilized to ensure that the injection CO<sub>2</sub> is confined to the intended zone or zones of injection.**

Please refer to MRV Plan Section 4.

**d. Design details of the type of injection project such as:**

**o Water-alternating-gas (WAG) design**

**➤ If a WAG pattern is used, what will happen to the delivered CO<sub>2</sub>?**

CO<sub>2</sub> will continually be injected into other active patterns not concurrently on a water cycle.

**➤ Will it have to be vented to the atmosphere?**

No. See response immediately above.

**o Miscible CO<sub>2</sub> Flood**

Miscible CO<sub>2</sub> flooding is the primary use for the CO<sub>2</sub>.

o **Immiscible CO<sub>2</sub> Flood**

Immiscible CO<sub>2</sub> flooding is a secondary use for the CO<sub>2</sub>.

**e. List of proposed cathodic protection measures for plant, lines, and wells, if such measures are warranted.**

Please see discussion in attached UIC permit application, Section 1724.7 (C).

**f. If the project type is WAG, the source and treatment of water to be injected.**

All water to be injected will be Stevens produced water, which will be treated in-field to remove trace oil and reinjected. The Water Treatment Plant is described in the Preliminary Project Description (Pre-FEED Stage), E2ManageTech Solutions, dated April 16, 2010 (page 47).

**g. Source and analysis of the CO<sub>2</sub>.**

Sources of CO<sub>2</sub> will be the HECA plant, CO<sub>2</sub> produced and recovered from existing OEHI reservoirs, and possibly other future supply sources. Analysis will be provided to DOGGR once stable injection is underway and periodically thereafter in accordance with standard annual UIC reporting requirements.

**h. Location and depth of each water-source well that will be used in conjunction with the project.**

No water source wells will be used in the project. See response to question #4-f above.

**i. Amount of CO<sub>2</sub> that will be produced back and reinjected, and how this will affect the rate of injection over time.**

The project will accept and inject all volumes delivered by the HECA facility that meet contractually-defined quality specifications and re-inject essentially all that is produced from the reservoir. Any amount not re-injected will be quantified per the MRV plan. Thus the rate of injection of delivered and produced/recycled CO<sub>2</sub> will gradually increase to a stabilized peak, the volume of which will be a function of the size, orientation, and number of patterns in operation throughout the development.

**j. Change of formation pressure with time as a result of the injection and**

**the impact on the rate of injection.**

Please see response to question #2-g above.

**k. Corrosion testing methods for the wells and facilities and schedule.**

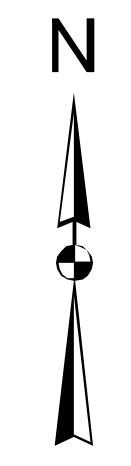
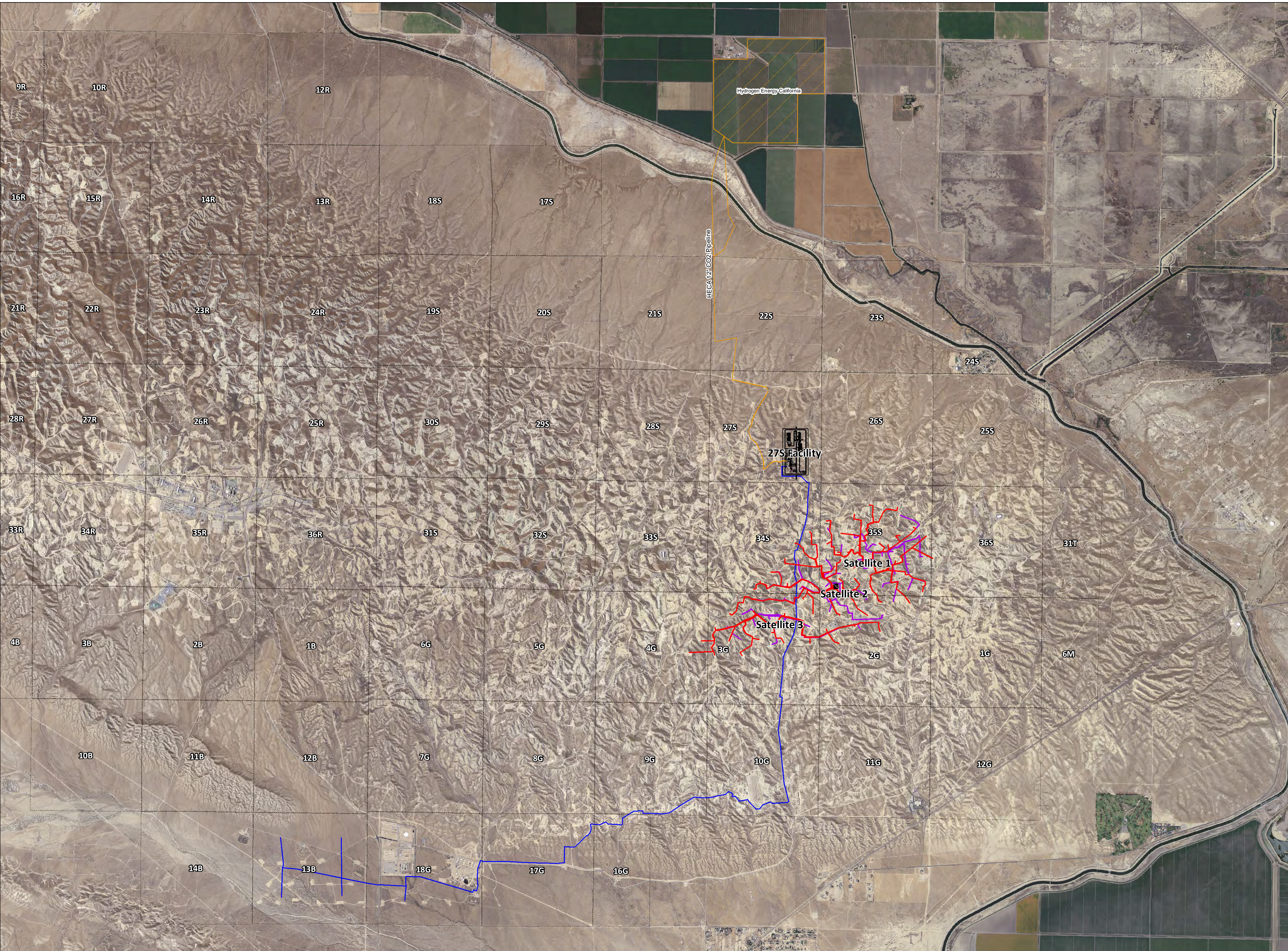
Please see MRV Plan section 4.1.2 Tier 3.

**l. Pre-injection testing such as:**

- **Step rate testing**
- **Pressure falloff testing**

Pre-injection pressure transient testing is not currently planned for Phase I of this project. Standard annual wellbore injection surveys for vertical wellbore conformance will be conducted within three months following injection commencement and annually thereafter to meet UIC permit requirements.





1 inch = 2,200 feet

- Production Lines
- Injection Lines
- Water Line

# Elk Hills CO2 Injection Project (Phase 1)

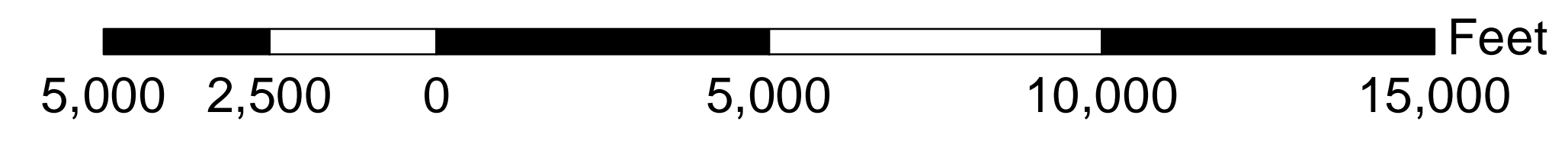


Date:  
08/02/2012

Key Plan

Project Number:  
1617910






Rev. B 16179-MUS-PIP-DWG-10-7002

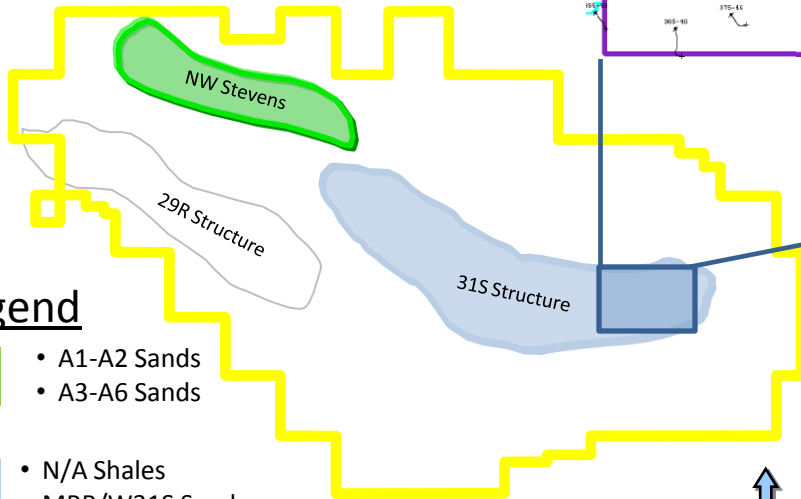
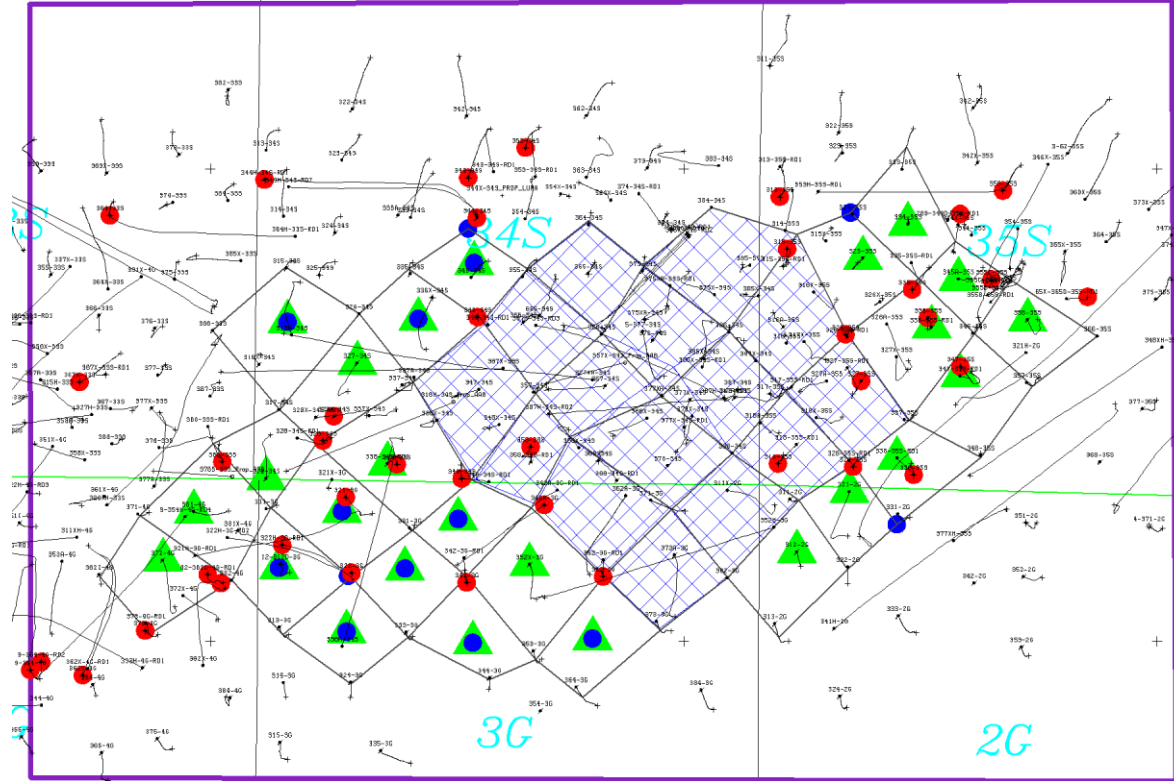






# Elk Hills CO<sub>2</sub> Injection Project (Phase 1)

## Legend

-  Injectors
-  Miscible Gas Injection Area
-  Abandon/Sidetrack Wells
-  New Drills
-  Pattern Boundary



## Legend

-  • A1-A2 Sands  
• A3-A6 Sands
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Oxy Elk Hills Inc.  
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Wellbore data can be made available

**PROPOSED ENHANCED OIL RECOVERY  
PROJECT  
(Phase I)**

**UNDERGROUND INJECTION OF  
CARBON DIOXIDE GAS**

**STEVENS RESERVOIRS – T30, 31S, R23, 24E  
SECTIONS 33S, 34S, 35S, 2G, 3G, & 4G**

**ELK HILLS FIELD  
KERN COUNTY, CALIFORNIA  
DISTRICT 4**

**ENGINEERING STUDY, GEOLOGIC STUDY, AND  
INJECTION PLAN**

**October 2, 2012**

**SUBMITTED BY  
OCCIDENTAL OF ELK HILLS, INC.**

**SUBMITTED TO  
STATE OF CALIFORNIA  
DEPARTMENT OF CONSERVATION  
DIVISION OF OIL, GAS, AND GEOTHERMAL  
RESOURCES**

**Prepared By:**

**Julie Carlson**  
**Engineering Specialist**  
**Occidental of Elk Hills, INC.**

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**Tina Branum**  
**Geosciences Specialist**  
**Occidental of Elk Hills, INC.**

---

**David Nelson**  
**Project Production Engineer**  
**Occidental of Elk Hills, INC.**

---

**John Acord**  
**Project Geologist**  
**Occidental of Elk Hills, INC.**

---

**Steve Powell**  
**Project Facilities Engineer**  
**Occidental of Elk Hills, INC.**

---



**Scott Sindelar**  
**Project Reservoir Engineer**  
**Occidental of Elk Hills, INC.**

---

**Mark Coalmer**  
**EOR Manager**  
**Occidental Oil & Gas Corp.**

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**Chad Jones**  
**Operations Manager**  
**Occidental of Elk Hills, INC.**

**PROPOSED ENHANCED OIL RECOVERY PROJECT  
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**ELK HILLS FIELD  
KERN COUNTY, CALIFORNIA  
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**ENGINEERING STUDY, GEOLOGIC STUDY, AND INJECTION PLAN**

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**UNDERGROUND INJECTION OF CARBON DIOXIDE GAS  
STEVENS RESERVOIRS – T30, 31S R23, 24E  
SECTIONS 33S, 34S, 35S, 2G, 3G, 4G**

**ELK HILLS FIELD  
KERN COUNTY, CALIFORNIA  
DISTRICT 4**

**ENGINEERING STUDY, GEOLOGIC STUDY, AND INJECTION PLAN**

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## **1724.7 (A) ENGINEERING STUDY**

### **Introduction**

Occidental of Elk Hills, Inc. (OEHI) proposes an Enhanced Oil Recovery (EOR) project injecting carbon dioxide gas (CO<sub>2</sub>) with the intent to extend the economic limit of the Stevens reservoirs within the Elk Hills Unit. The EOR Project will utilize CO<sub>2</sub> gas from the Hydrogen Energy California (HECA) project and other sources to mobilize by-passed oil. During normal operations, an average daily rate of up to 135 million standard cubic feet per day (MMSCF/d) of gas will be injected. Future total peak gas injection is expected to be about 550 MMSCF/d when CO<sub>2</sub> rich produced gas from the project is combined with source CO<sub>2</sub> and re-injected. OEHI is proposing this project based on favorable results achieved in mobilizing oil in a CO<sub>2</sub> Injection Pilot performed in the eastern area of this proposed permit, in 35S-T30S-R24E back in 2005. The technology of mobilizing oil with CO<sub>2</sub> and alternating with water injection (WAG) is proven and used extensively in other oil fields in the United States.

This application will permit Phase I consisting of 25 patterns. The entire project scoped above will encompass over 200 patterns once fully implemented. Subsequent pattern areas will be submitted for UIC permitting as the project proceeds.

### **1. Objective**

The main objective of the EOR Project is to economically maximize oil recovery within the requested permit area in accordance with all county, state, and federal safety and environmental rules and regulations.

Under gas injection operations a portion of the gas will contact and become miscible with the reservoir oil. The CO<sub>2</sub> gas-oil mixture has the favorable properties of lower viscosity, enhanced mobility, and lower interfacial tension as compared to the residual oil by-passed during the water flooding process. In effect, this process mobilizes and recovers oil that would otherwise be trapped within the rock.

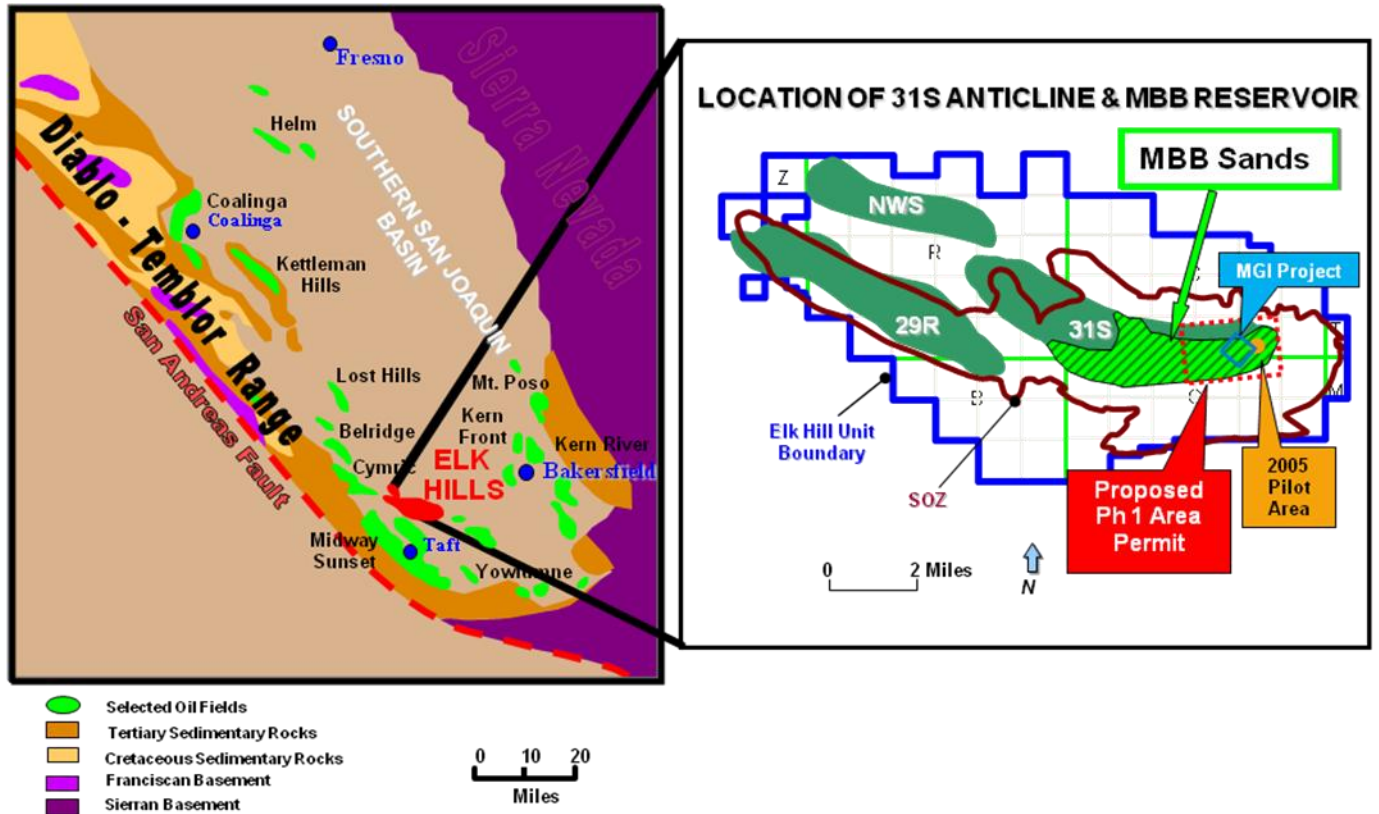
The technique of alternating the current water injection with CO<sub>2</sub> gas injection will maintain miscibility, mobilize oil, control gas production, and sweep the CO<sub>2</sub> gas-oil mixture to producing wells. This alternating of injectants is known as Water Alternating Gas (WAG), and is used extensively in other oil fields in the United States.

Similar bottom-hole injection pressures developed during water flooding will be maintained during gas injection, and existing wellbores will be utilized where possible.

## Project Location

Phase 1 of the EOR Project will be located in parts of Sections 33S, 34S, and 35S of Township 30S Range 24E and Sections 2G, 3G, and 4G of Township 31S Range 24E. All six sections are located within Elk Hills Unit boundaries as indicated in Figure 1.

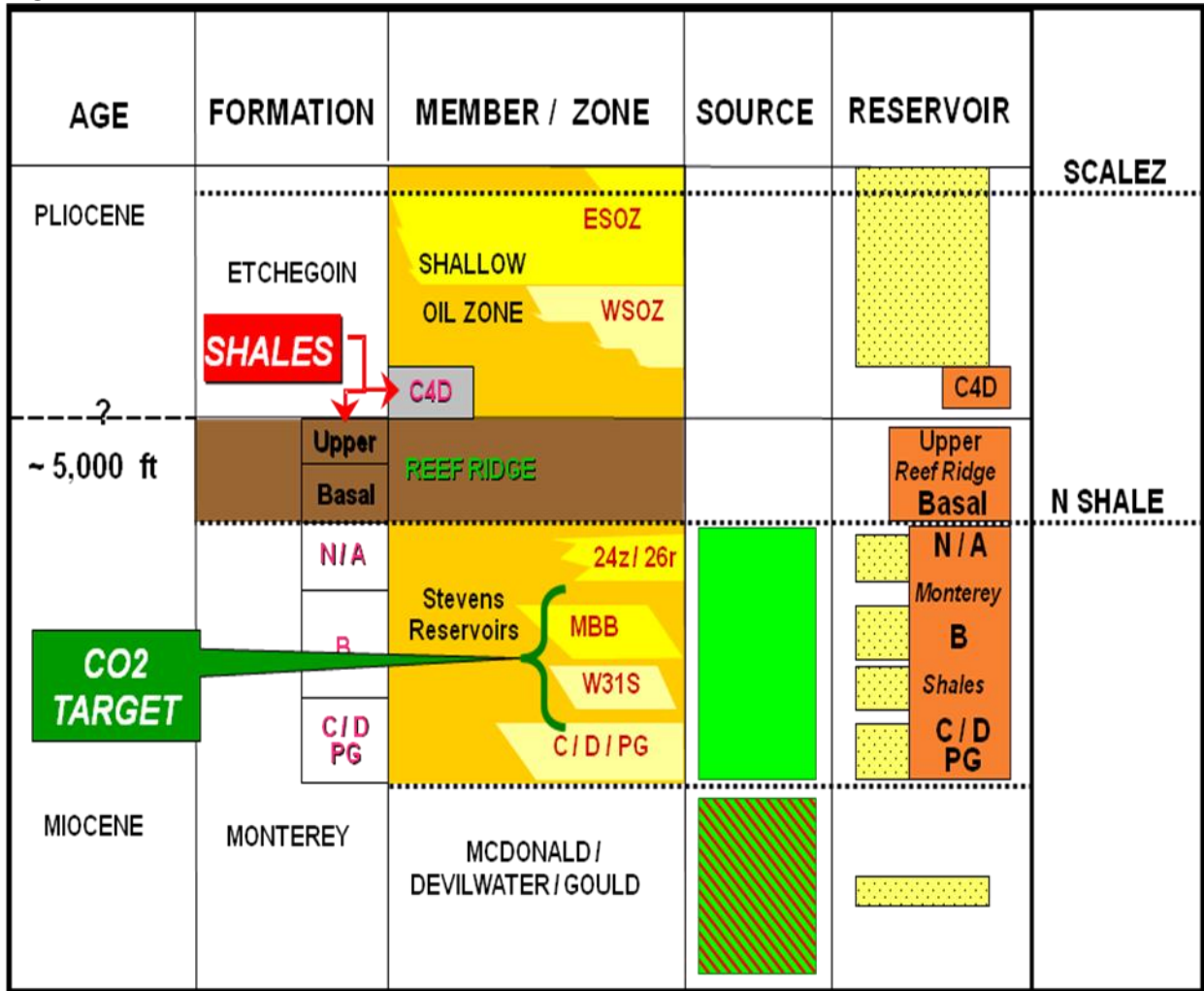
Figure 1



## 2. Reservoir Characteristics

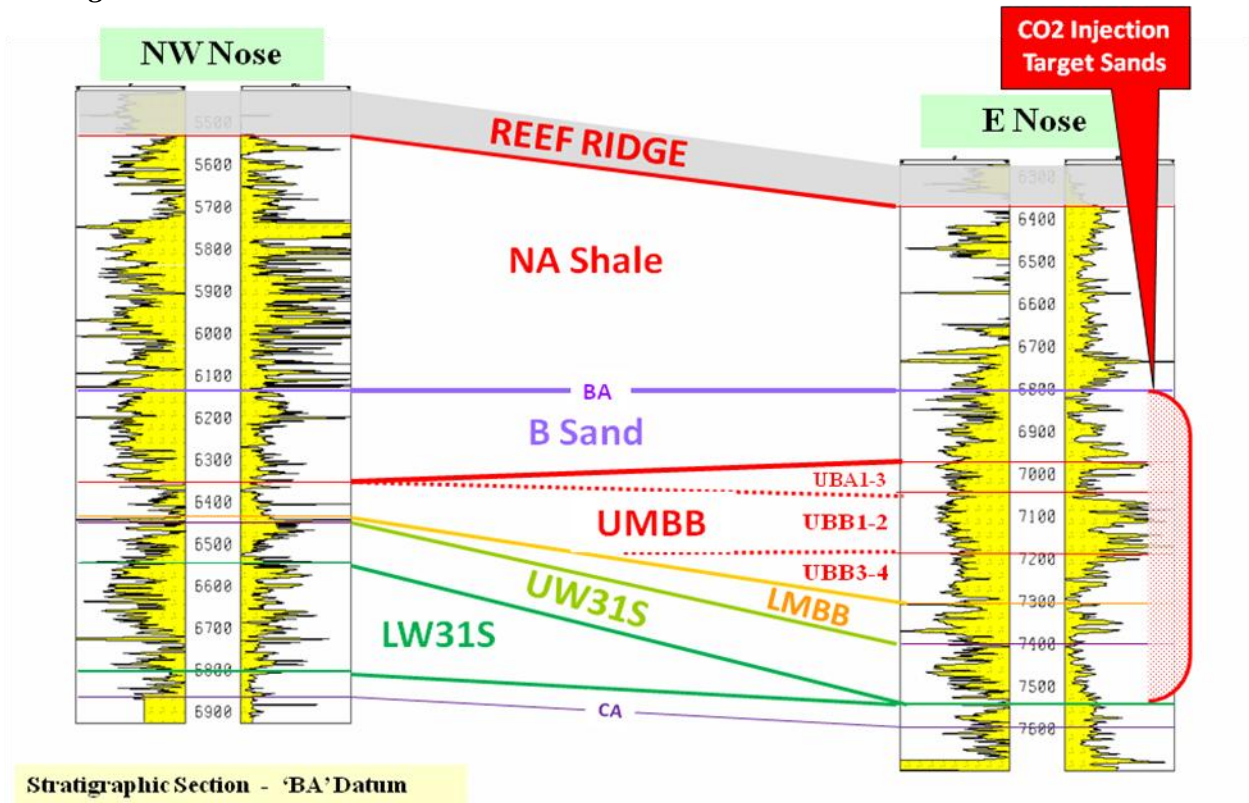
The EOR Project will be conducted in the Stevens reservoir interval as shown in the stratigraphic section in Figure 2.

Figure 2



The project will be initiated in the B-Sand, Upper and Lower Main Body B (MBB) sands, and Upper and Lower Western 31S (W31S) sand sub intervals of the Stevens 31S reservoirs as displayed in Figure 3. Any CO<sub>2</sub> or mobilized oil that migrates into the NA Shale above the main Stevens Sands will be captured at the producers open in the Shale zone. That production would then be routed to the CO<sub>2</sub> project facilities.

Figure 3



The average reservoir properties of the B intervals are shown below in Table 1.

Table 1

	Avg Gross Interval (Ft)	Avg. Porosity (%)	Avg. Perm (K md)	Original Avg. Temp (F)	Original Avg. Press (PSIG)	Current Avg. Temp (F)	Current Avg. Press (PSIG)
B-Sand	175	18	13	215	3200	215	2600
UBA1-3	140	16	64	215	3210	215	3200
UBB1	75	18	85	215	3210	215	3600
UBB2	46	17	48	215	3230	215	3600
UBB3	100	16	40	215	3240	215	3800
UBB4	38	16	25	215	3250	215	3900
LMBB	115	15	26	215	3280	215	3800
U&LW31S	500	13	27	215	3400	215	3700

Source of data is core and log data, from wells in project area.



### 3. Reservoir Fluid Data

The average fluid properties contained in the above shown reservoir intervals are displayed in Table 2:

**Table 2**

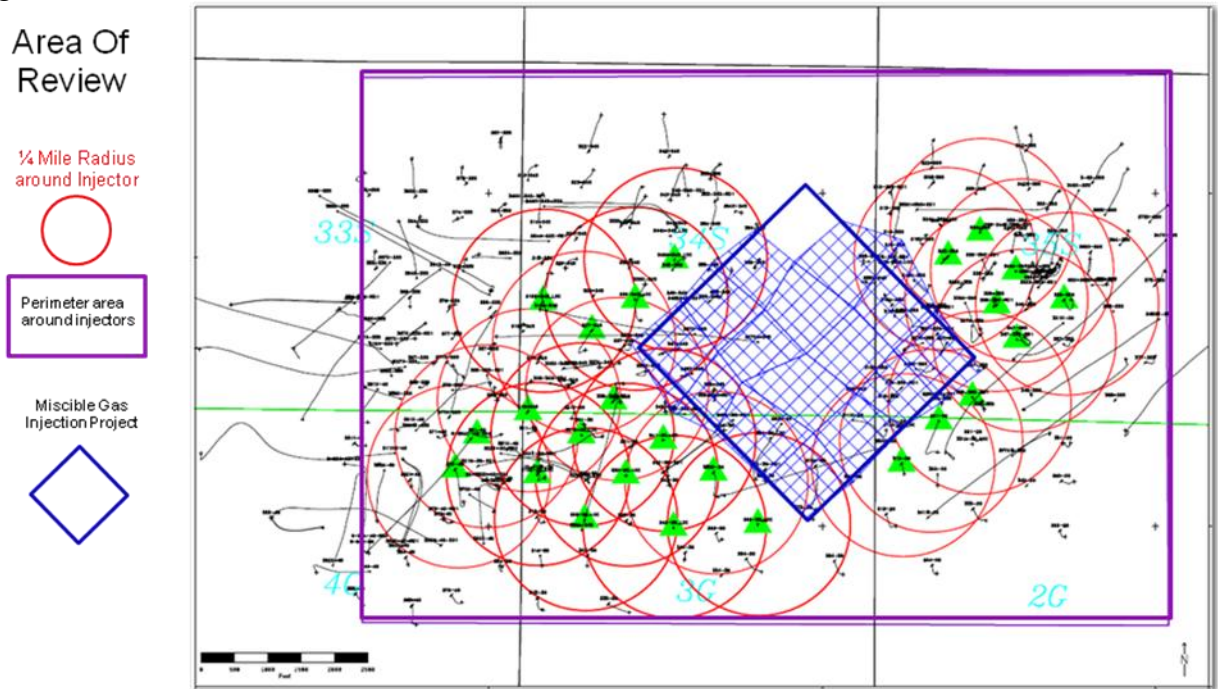
Oil Gravity (API)	Viscosity (cp)	Original Water Salinity (ppm TDS)	Current Water Salinity (ppm TDS)	Gas Gravity
36	0.4	30,000	15,017	0.82

Note: The original Stevens water salinity has been reduced by the injection of Tulare water (5,700 ppm Total Dissolved Solids) for waterflooding purposes in the past.

### 4. Area of Review/Casing Diagrams

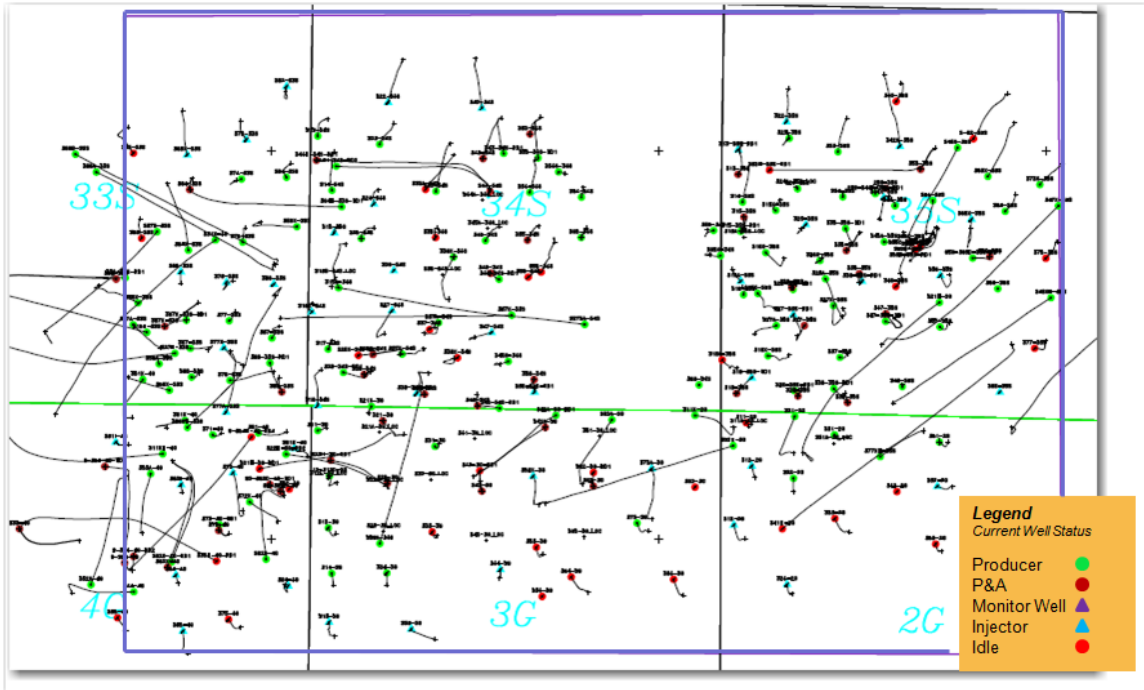
Figures 4a&b (and Appendix A & B) illustrate and outline the proposed permit area and the status of all wells that penetrate the confining Reef Ridge shale interval.

**Figure 4a**



Note wells within the blue grid but outside of the AOR circles in red were previously permitted as part of the OEHI Miscible Gas Injection project (permit# 22800035) and not repeated in this application.

Figure 4b



Appendix K includes a table that lists wells and their zone tops that penetrate the injection zone within the AOR. Casing Diagrams for those wells are included. These diagrams address items 5.a through 5.h as requested in the California Code Regulations 1724.7.

Appendix C includes a table and well spot map of wells within the AOR that do not penetrate the Reef Ridge Shale.

Wells shown on the well spot maps included in the application with the letters “LOC” as part of the well name are proposed new drill well sites that will be permitted for drilling in the future.

## 5. Planned well work program

The proposed EOR Project will involve the use of a total of 25 injectors and 34 producing wells. Table 3 shows wells names, current status, and planned initial well work for each pattern well.

In addition to the pattern wells in table 3, OEHI will attempt to re-enter 82-382D-4G-RD1, API# 402954085 and seal off the open hole section across the Reef Ridge Shale. An NOI will be submitted detailing the plan.

**Table 3 Proposed Permit Pattern Wells**

<b>Well Name</b>	<b>API No.</b>	<b>Current Status</b>	<b>Project Status</b>	<b>Purposed Well Work</b>
312-2G	402927980	Active Injector	Injector	Add Perfs/Acid Stim
312E-3G			Injector	New Drill
315B-34S			Injector	New Drill
318-34S	403003445	Active Injector	Injector	Add Perfs/Acid Stim
321-2G	402979858	Producer	Injector	Convert to Injector
321A-3G			Injector	New Drill
323-3G			Injector	New Drill
325-35S	402981460	Active Injector	Injector	Add Perfs/Acid Stim
327-34S	402984186	Active Injector	Injector	Add Perfs/Acid Stim
332-3G			Injector	New Drill
334-35S	402927775	Producer	Injector	Convert to Injector
336-34S			Injector	New Drill
336-35S-RD1	402927776	Active Injector	Injector	Add Perfs/Acid Stim
338-34S-RD1	402985062	Active Injector	Injector	Add Perfs/Acid Stim
338-35S-RD1	402927777	Producer	Injector	Convert to Injector
341-3G			Injector	New Drill
343-3G			Injector	New Drill
345A-34S			Injector	New Drill
345A-35S	403021082	Producer	Injector	Convert to Injector
347-35S-RD1	402980060	Producer	Injector	Convert to Injector
352X-3G	402984529	Active Injector	Injector	Add Perfs/Acid Stim
356-35S	403022319	Active Injector	Injector	Add Perfs/Acid Stim
363-3G			Injector	New Drill
372-4G	403016902	Active Injector	Injector	Add Perfs/Acid Stim
381-4G	402981809	Producer	Injector	Convert to Injector
311-3G	402952693	Active Producer	Producer	Add Perfs/Acid Stim
313-2G	402957942	Active Injector	Producer	Convert to Producer
313-3G	402954298	Active Producer	Producer	Add Perfs/Acid Stim
315-34S	402955592	Active Injector	Producer	Convert to Producer
317-34S	402952983	Active Producer	Producer	Add Perfs/Acid Stim
322-2G	402927981	Active Producer	Producer	Add Perfs/Acid Stim
322A-3G			Producer	New Drill
324-3G	402929020	Active Producer	Producer	Add Perfs/Acid Stim
324A-35S			Producer	New Drill
326-34S	402927660	Active Injector	Producer	Convert to Producer
328-34S-RD1	402954413	Active Producer	Producer	Add Perfs/Acid Stim
331-3G	402953296	Active Producer	Producer	Add Perfs/Acid Stim
331A-2G			Producer	New Drill
333-35S	402959060	Active Producer	Producer	Add Perfs/Acid Stim
333-3G	402953880	Inactive Injector	Producer	Convert to Producer
335-34S	402953715	Inactive Injector	Producer	Convert to Producer
335-35S-RD1	402958896	Active Producer	Producer	Add Perfs/Acid Stim
342-3G-RD1	402929021	Inactive Producer	Producer	Return to Production
344-3G	402929022	Active Injector	Producer	Convert to Producer
344A-34S			Producer	New Drill
344X-35S	403033248	Active Injector	Producer	Add Perfs/Acid Stim
346-35S	402927779	Inactive Producer	Producer	Add Perfs/Acid Stim
348-35S	402927780	Active Producer	Producer	Add Perfs/Acid Stim
353-3G	402955610	Inactive Producer	Producer	Return to Production
355-35S	402955740	Inactive Producer	Producer	Return to Production
357-35S	402953114	Active Producer	Producer	Add Perfs/Acid Stim
362I-4G	402929069	Active Injector	Producer	Convert to Producer
364-3G	402955611	Inactive Producer	Producer	Return to Production
366-35S	402927781	Active Producer	Producer	Add Perfs/Acid Stim
371-4G	402953633	Active Producer	Producer	Add Perfs/Acid Stim
373-4G-RD1	402952246	Active Producer	Producer	Add Perfs/Acid Stim
382-4G	402929071	Active Producer	Producer	Add Perfs/Acid Stim
386-33S	402927617	Active Injector	Producer	Convert to Producer
388-33S-RD1	402927618	Active Producer	Producer	Add Perfs/Acid Stim

# 1724.7 (B) GEOLOGIC STUDY

## 1. Structural Contour Map

Figure 5 (and Appendix D) displays a TVDss structural contour map on the top of the Reef Ridge Shale, which is the Stevens cap rock (confining zone). All maps in Figures 5-8 and appendices A,B, D-K display wells which penetrate the Reef Ridge Shale. For each sub-unit within the injection zone, a larger scale of structural contour maps is located in Appendix E.

Figure 5

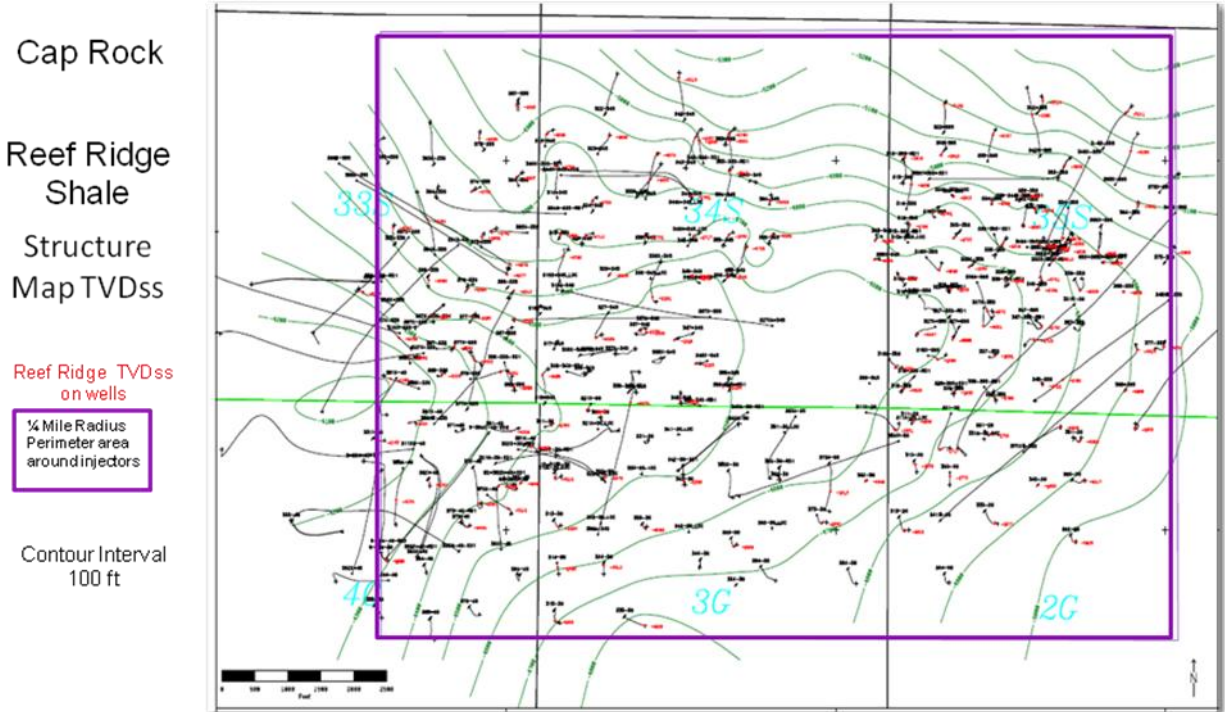
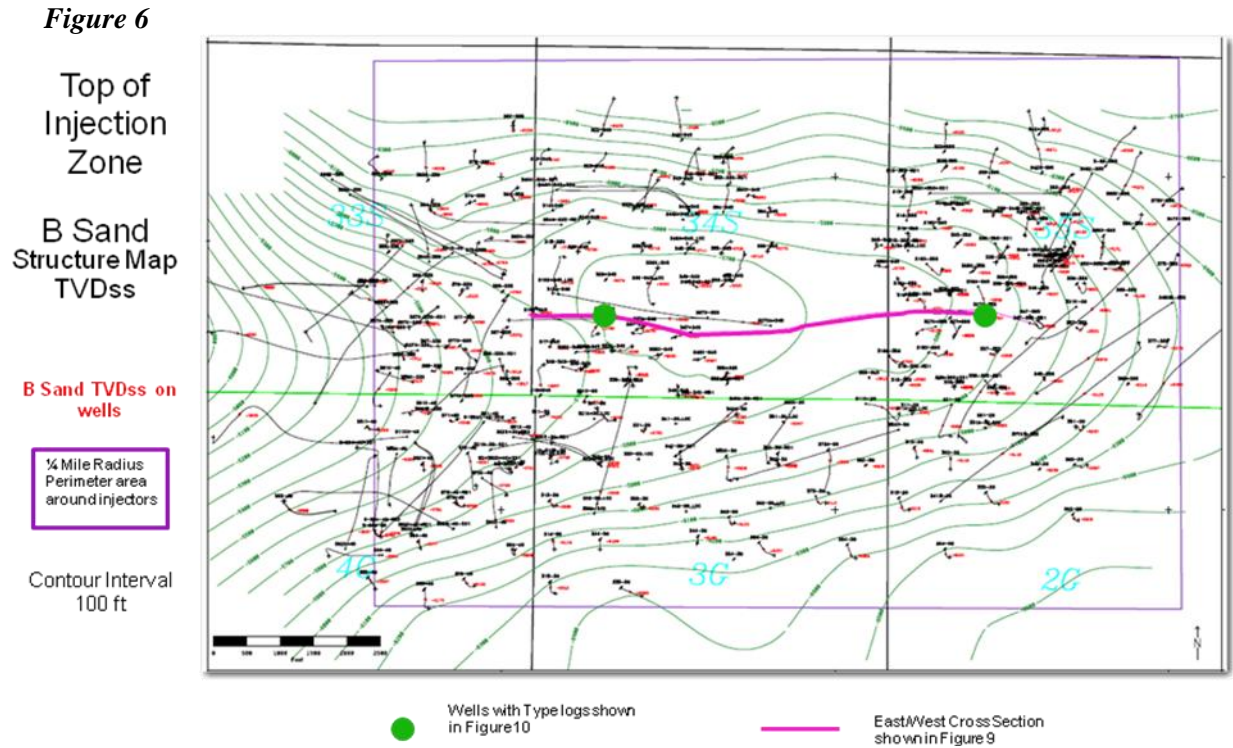


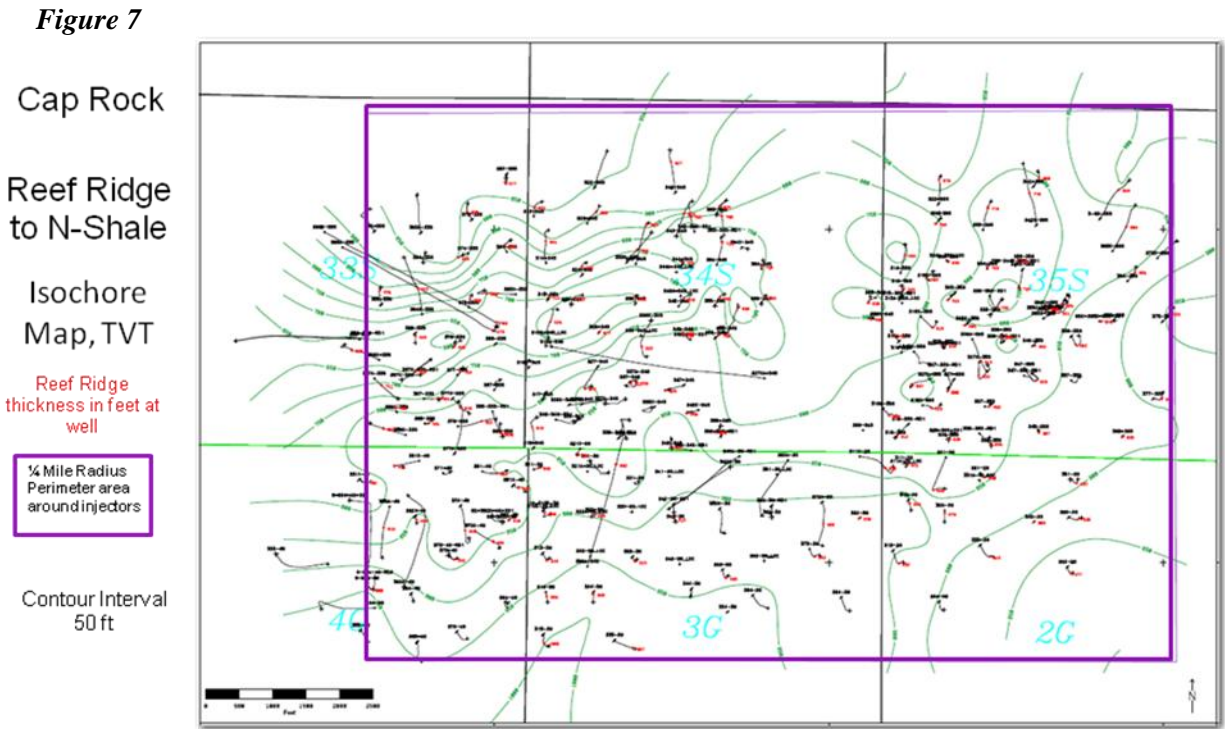
Figure 6 (and Appendix I) displays a TVDss structural contour map on the top of the Stevens B-Sand, an East/West Cross Section line (see Figure 9), and location of wells showing type log detail (see Figure 10).





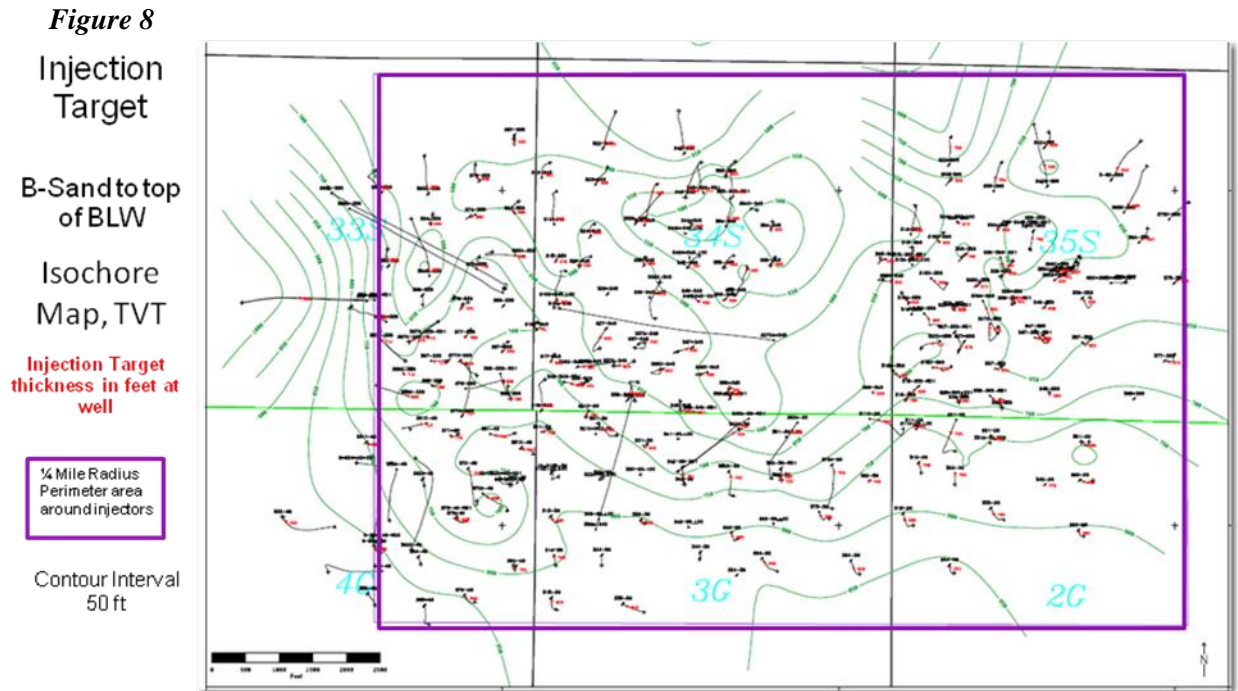
## 2. Isopachous Map

Figure 7 (and Appendix F) shows an isochore map illustrating the thickness of the cap rock above the injection zone. The contoured interval includes from the top of the Reef Ridge Shale to the top of the N Shale.



From the above figure, it can be observed that over the proposed permit area the cap rock ranges from 600 to 1,000 feet in thickness.

Figure 8 (and Appendix F) displays an isochore map of the target injection zone from the top of the B Sand to the base of the Lower Western sand or top of the (BLW).

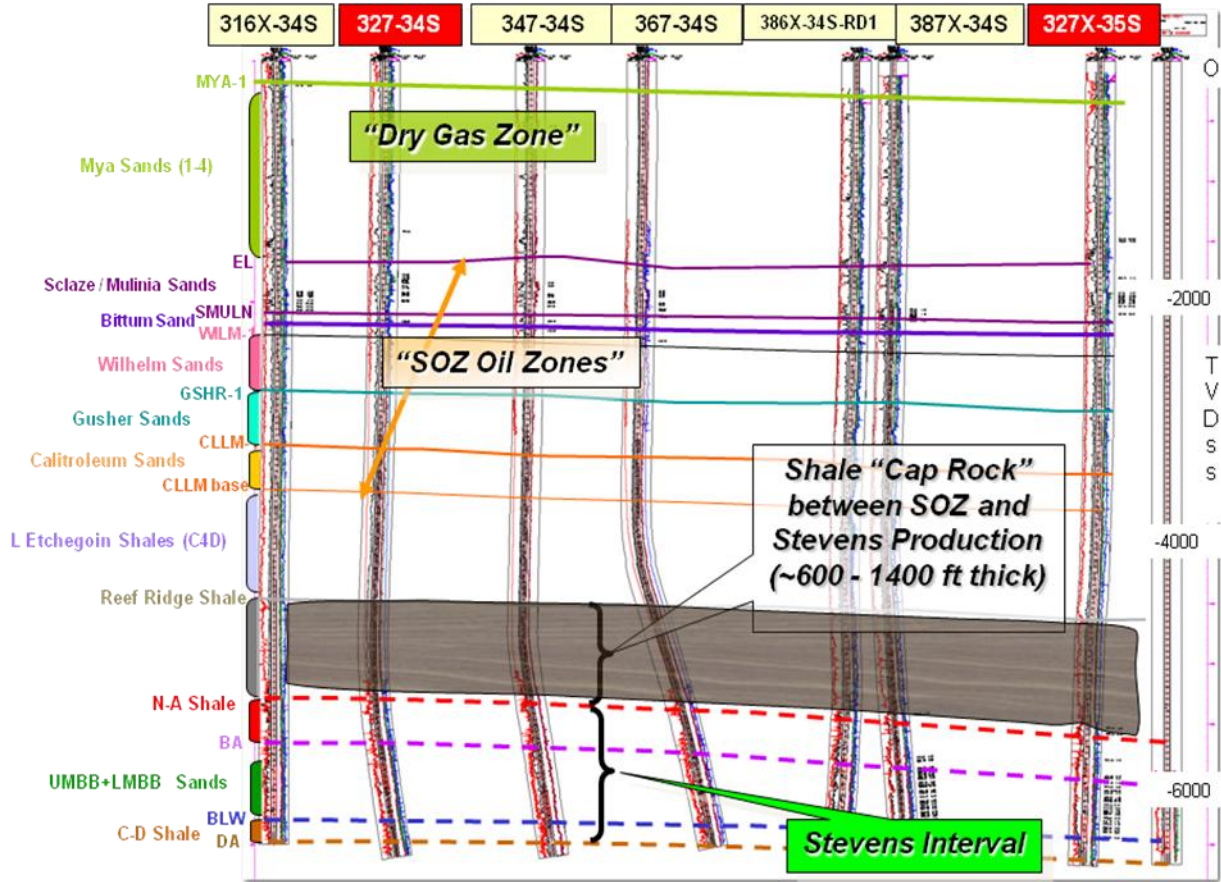


The foregoing and additional isochore maps of all horizons within the zone of proposed injection are located in Appendices F and G on a larger scale.

### 3. Geologic Cross Section from Surface to Deepest Zone Penetrated

Figure 9 (and Appendix I) shows the geologic cross section, which displays a section from the surface to the C-D Shale below the injection target zone.

Figure 9

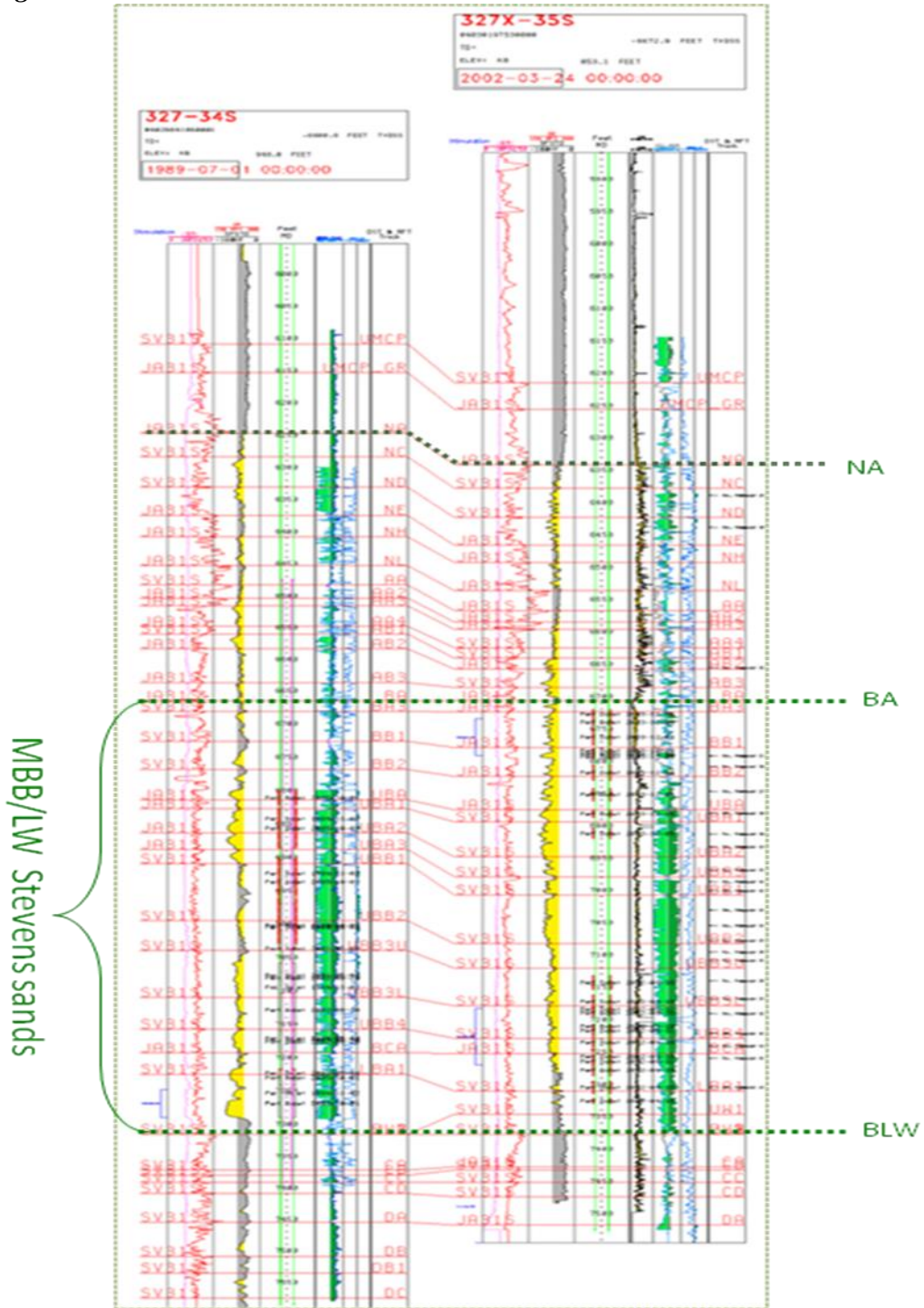


### 4. Injection Well Electric Log

An electric log from injection wells 327-34S and 327X-35S with geologic sub-unit tops has been provided as a representative type log and is included in Figure 10. See Appendix J for larger version of type log.



Figure 10



# 1724.7 (C) INJECTION PLAN

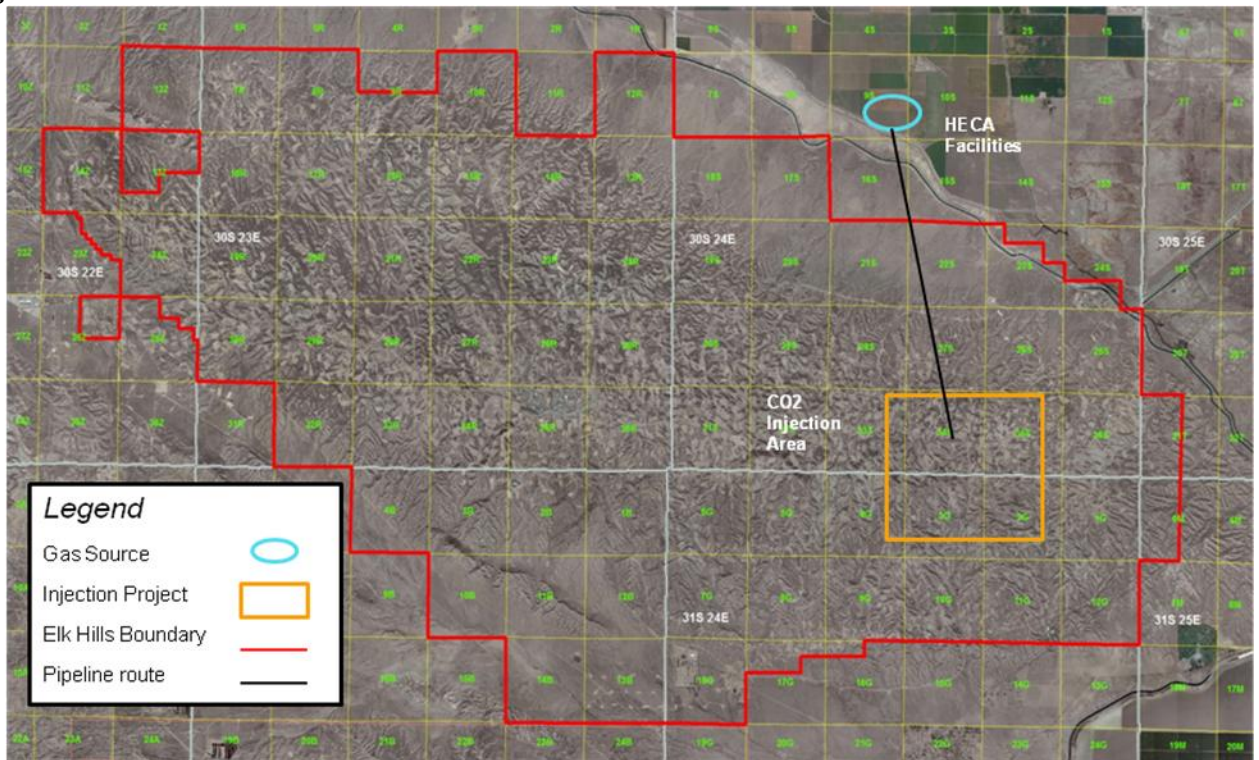
## Overview

Initial project plans call for 25 injection wells in the requested permit area. The approximate location of these wells is provided in Appendix A. Each injection well will function as a central injection point surrounded by or between three to five offsetting production wells thereby allowing injected fluids to preferentially remain within each of the injection patterns.

### 1. Gas Injection Facilities

The finalized placement of the gas pipeline route from the HECA facility has not yet been confirmed; however Figure 11 illustrates the general pipeline route from the proposed HECA facility to the permit area.

Figure 11



## **2. Maximum Anticipated Surface Injection Pressure and Rate by Well**

The maximum anticipated surface wellhead injection pressure (MASP) will not exceed the existing waterflood permit (#22800006) gradient of 0.9 psi per foot of depth. (Note: These calculations assume an average depth to the top perforation of 6850 and static fluid gradients of 0.44 psi/foot (water), 0.33 psi/foot (purchased gas), and 0.26 psi/ft (recycle gas). The actual depth to top perforation and type of injectant being used will result in a specific MASP for each well.)

The maximum injection rate at any injection well is anticipated to be 15 MMSCF of gas per day or 5,000 barrels of water per day. The maximum anticipated injection rate into the requested permit area (including recycled produced gas) is 500 MMSCF of gas per day and 150,000 barrels of water per day. The permit area rates will be injected via a water alternating gas injection schedule to be designed and adjusted at the pattern level based on pattern performance.

## **3. Proposed Monitoring System**

OEHI proposes to equip each injection well with an actuated choke to control injection rate and wellhead pressure. Flow rates will be metered and tubing injection and casing annulus pressures will be monitored. The measured flow rates and pressures will tie into OEHI's existing SCADA surveillance system.

## **4. Method of Injection**

Delivery into each injector will be through internally coated tubing and packers to allow for annular pressure monitoring for wellbore casing integrity. Upgrades will be made to existing surface facilities to ensure adequate capacity for the collection, processing, and distribution of produced and injected fluids (water and/or gas).

## **5. Cathodic Protection**

New lines will be laid above and below ground and cathodic protection will be applied where applicable.

## **6. Water Treatment method**

After entrained gas is removed and any adjustments to the current corrosion mitigation chemical program are addressed no other changes to the water treatment methods being utilized in the active waterflood project covering this same area and injection zone under permit #22800006 will be implemented.

## 7. Injection Water Analysis

See Appendix H for water analysis summary. Source of water will be produced water from the Stevens reservoirs in the Elk Hills oil field.

## 8. Injection Gas Analysis

Table 4 below is the current gas composition estimate from the HECA facility. An actual gas analysis will be submitted after the HECA facility starts up.

*Table 4*

<b>Stream Component:</b>	<b>Mole %</b>
	Estimated Analysis
Nitrogen	2.0
Carbon Dioxide	97.0
Methane	1.0

### 1724.7 (D) NOTICES TO OFFSET OPERATORS

There are no Offset Operators; consequently, there has been no correspondence.

### 1724.7 (E) OTHER DATA

#### **Summary of Corrosion Mitigation, Monitoring, and Maintenance Plan**

A multi-level approach will be implemented to address corrosion potential on well and surface equipment. Surface equipment that will handle the produced and injected flow streams will be designed to handle low pH fluids. Special materials, coatings and chemical inhibition will be used in areas where wet CO<sub>2</sub> will be present. Wellheads, tubing strings, and packers will be upgraded on injectors. Producing wellheads will be upgraded where necessary and chemical programs adjusted or implemented to protect tubulars. Cathodic protection will be installed on wells and buried piping systems.

Monitoring programs will be developed that include mechanical integrity practices, fluid analysis, and coupon programs.

Maintenance programs will be developed and followed to contribute to the reliability of the surface facilities and wellbore integrity that will include pressure testing and

inspections during interventions. An automated call-up system will be used to schedule maintenance and inspection tasks.

## **1724.7 (F) MAPS, DIAGRAMS & EXHIBITS**

**Appendix A:** Area Of Review map showing injectors with ¼ mile radius circles and all wells within the AOR that penetrate the Reef Ridge Shale.

**Appendix B:** Status map of all well that have penetrated the Reef Ridge Shale indicating active or inactive producers and injectors, and abandoned wellbores.

**Appendix C:** A Table and Map of wells located above the Reef Ridge Shale and within the AOR.

**Appendix D:** Maps of structure contours of Reef Ridge Shale, NA Shale, and B Interval (top of injection zone).

**Appendix E:** Structural contour maps for each sub-unit of the B Interval (BA-BLW).

**Appendix F:** Isochore maps for the Reef Ridge Shale, NA shale, and B Interval.

**Appendix G:** Isochore maps for the B Interval sub-units (BA-BLW).

**Appendix H:** Injection Water Analysis.

**Appendix I:** Map showing location of referenced well in Cross Section and full vertical Cross Section of producing intervals both above and below target injection zone

**Appendix J:** Type Log of Injection Target

**Appendix K:** Wellbore and casing diagrams within a ¼ mile radius of proposed project of all wells penetrating the Reef Ridge Shale (Cap Rock).



API	Well	Reef Ridge Top MD	NAB Top MD	(Injection Target) B sand top MD	Sec
02927616	366-33S	5507	6135	6546	33S
02927617	386-33S	5589	6257	6680	33S
02927618	388-33S	5373	6180	6615	33S
02927618	388-33S-RD1	5337	6178	6632	33S
02927660	326-34S	5,578	6,254	6,626	34S
02927661	337-34S	5,476	6,292	6,677	34S
02927661	337-34S-RD1	5,476	6,292	6,678	34S
02927662	344H-34S	5,728	6,478	6,850	34S
02927662	344H-34S-RD1	5,728	6,479	Not Penetrated	34S
02927662	344H-34S-RD2	5,728	6,479	6,844	34S
02927663	346-34S	5,458	6,258	6,575	34S
02927663	346-34S-RD1	5,459	6,247	6,583	34S
02927664	348-34S	5,344	6,232	6,650	34S
02927664	348-34S-RD1	5,344	6,238	6,664	34S
02927670	388-34S	5,434	6,373	6,780	34S
02927770	316-35S	5,488	6,288	6,652	35S
02927771	318-35S	5,516	6,328	6,720	35S
02927771	318-35S-RD1	5,516	6,326	6,716	35S
02927772	324-35S	5,528	6,368	6,652	35S
02927773	326-35S	5,364	6,247	6,599	35S
02927773	326-35S-RD1	5,431	6,247	6,603	35S
02927774	328-35S	5,485	6,307	6,699	35S
02927774	328-35S-RD1	5,485	6,304	6,698	35S
02927775	334-35S	5,647	6,432	6,763	35S
02927776	336-35S	5,468	6,323	6,690	35S
02927776	336-35S-RD1	5,468	6,321	6,691	35S
02927777	338-35S	5,489	6,329	6,718	35S
02927777	338-35S-RD1	5,489	6,321	6,710	35S
02927778	344-35S	5,616	6,427	6,788	35S
02927779	346-35S	5,516	6,358	6,719	35S
02927780	348-35S	5,518	6,386	6,777	35S
02927781	366-35S	5,574	6,487	6,877	35S
02927782	368-35S	5,719	6,615	7,033	35S
02927980	312-2G	5,541	6,466	6,928	2G
02927981	322-2G	5,728	6,607	7,075	2G
02927982	342-2G	5,754	6,663	7,121	2G
02929007	12-312D-3G	5,492	6,380	6,834	3G
02929018	314-3G	5,626	6,589	7,150	3G
02929019	322-3G	5,503	6,398	6,857	3G
02929019	322H-3G-RD1	5,503	6,398	6,856	3G
02929019	322H-3G-RD2	5,503	6,398	6,856	3G
02929020	324-3G	5,557	6,554	7,115	3G

API	Well	Reef Ridge Top MD	NAB Top MD	(Injection Target) B sand top MD	Sec
02929021	342-3G	5,576	6,476	6,921	3G
02929021	342-3G-RD1	5,576	6,465	6,915	3G
02929022	344-3G	5,657	6,607	7,139	3G
02929023	354-3G	5,690	6,660	7,257	3G
02929024	362-3G	5,542	6,463	6,920	3G
02929024	362-3G-RD1	5,542	6,481	6,917	3G
02929025	382-3G	5,558	6,488	6,946	3G
02929069	362I-4G	5,354	6,212	6,668	4G
02929070	364-4G		6,396	6,923	4G
02929071	382-4G	5,521	6,331	6,802	4G
02929072	384-4G		6,538	7,093	4G
02952195	375-33S	5,653	6,386	6,775	33S
02952246	373-4G	5,508	6,339	6,815	4G
02952246	373-4G-RD1		6,341	6,815	4G
02952276	351I-4G	5,236	6,027	6,461	4G
02952683	289-344D-35S	5,705	6,442	Not Penetrated	35S
02952683	289-344D-35S-RD1	5,705	6,442	6795	35S
02952693	311-3G	5,504	6,369	6798	3G
02952945	368-33S	5,305	6,134	6564	33S
02952983	317-34S	5,411	6,255	6,676	34S
02953114	357-35S	5,516	6,379	6,748	35S
02953241	373-3G	5,602	6,544	7,035	3G
02953296	331-3G	5,389	6,351	6,791	3G
02953380	9-354-4G	5,322	6,264	6,772	4G
02953380	9-354-4G-RD1	5,322	6,264	6,772	4G
02953380	9-354-4G-RD2	5,322	6,264	6,780	4G
02953380	9-354H-4G-RD4	5,322	6,280	Not Penetrated	4G
02953633	371-4G		6,244	6,697	4G
02953715	335-34S	5,683	6,328	6,678	34S
02953731	377-33S	5,461	6,213	6,645	33S
02953754	342A-3G	5,607	6,522	6,976	3G
02953754	342A-3G-RD1	5,607	6,533	6,987	3G
02953880	333-3G	5,523	6,445	6,933	3G
02953881	377-35S	5,744	6,647	7,044	35S
02954057	351-2G	5,704	6,601	7,033	2G
02954085	82-382D-4G	Not Penetrated	Not Penetrated	Not Penetrated	4G
02954085	82-382D-4G-RD1	5,482	6,332	6,782	4G
02954298	313-3G	5,538	6,453	6,946	3G
02954413	328-34S	5,397	6,262	6,684	34S
02954413	328-34S-RD1	5,390	6,261	6,679	34S
02954529	333-4G		6,074	6,631	4G
02954529	333H-4G-RD1		6,125	6,632	4G

API	Well	Reef Ridge Top MD	NAB Top MD	(Injection Target) B sand top MD	Sec
02955587	355-33S	5,479	6,309	6,624	33S
02955592	315-34S	5,562	6,275	6,634	34S
02955607	333-2G	5,757	6,672	7,176	2G
02955610	353-3G	5,564	6,511	7,022	3G
02955611	364-3G	5,542	6,621	7,144	3G
02955740	355-35S	5,580	6,414	6,786	35S
02955908	355-34S	5,501	6,286	6,598	34S
02955945	313-35S	5,708	6,472	6,838	35S
02955945	313-35S-RD1	5,708	6,473	6,844	35S
02955947	384-3G	5,875	6,800	7,353	3G
02955970	65X-35S	5,380	6,452	Not Penetrated	35S
02955970	65X-365D-35S-RD1	5,380	6,452	6,850	35S
02956812	331-2G	5,470	6,446	6,855	2G
02957390	333-34S	5,778	6,645	6,973	34S
02957505	322-35S	5,865	6,735	7,099	35S
02957941	375-35S	5,679	6,632	7,033	35S
02957942	313-2G	5,771	6,663	7,172	2G
02958197	353-2G		6,822	7,346	2G
02958238	353-35S	5,774	6,606	6,960	35S
02958238	353H-35S-RD1	5,774	6,596	6,960	35S
02958291	4-371-2G		6,830	7,258	2G
02958312	335-3G	5,720	6,685	7,300	3G
02958329	313-34S	5,647	6,595	6,952	34S
02958333	355-4G		6,374	6,955	4G
02958426	324-34S	5,675	6,437	6,698	34S
02958450	364-35S	5,749	6,602	6,988	35S
02958675	375-4G		6,596	7,167	4G
02958720	311-2G	5,536	6,360	6,761	2G
02958872	337-35S	5,473	6,319	6,706	35S
02958896	335-35S	5,608	6,345	6,691	35S
02958896	335-35S-RD1	5,608	6,346	6,695	35S
02959060	333-35S	5,856	6,627	6,954	35S
02960202	3-62-35S	6,084	6,970	7,285	35S
02960225	353-34S	5,981	6,804	7,170	34S
02960225	353-34S-RD1	5,939	6,742	7,099	34S
02960248	322-34S		6,890	7,298	34S
02960258	384-33S	5,798	6,592	6,930	33S
02960591	324-2G	5,748	6,839	7,414	2G
02961120	373-33S	5,726	6,663	7,074	33S
02961162	364-33S		6,614	6,993	33S
02961162	364H-33S-RD1		6,614	7,019	33S
02961922	342-35S	5,965	6,753	7,171	35S



API	Well	Reef Ridge Top MD	NAB Top MD	(Injection Target) B sand top MD	Sec
02961995	342-34S	6,011	6,925	7,340	34S
02962017	382-33S	5,788	6,763	7,188	33S
02964614	353A-4G	5,257	6,073	6,622	4G
02964657	365-4G		6,555	7,161	4G
02964713	315-3G	5,687	6,686	7,307	3G
02964986	333A-34S	5,748	6,517	6,870	34S
02966051	373A-3G	5,554	6,491	6,942	3G
02966851	364-34S	5,675	6,422	6,765	34S
02967097	385-34S	5,497	6,332	6,654	34S
02967166	364X-33S	5,601	6,414	6,839	33S
02967213	363X-35S	5,965	6,760	7,183	35S
02967216	365-34S	5,498	6,256	6,591	34S
02967218	353-33S		6,784	7,196	33S
02967313	345-34S	5,623	6,300	6,621	34S
02967315	315A-34S	5,583	6,227	6,652	34S
02967346	385X-33S	5,742	6,442	6,873	33S
02967366	325-34S	5,597	6,241	6,623	34S
02967367	356-34S	5,406	6,198	6,538	34S
02967403	336X-34S	5,457	6,303	6,667	34S
02967554	374-33S	5,628	6,579	6,932	33S
02967590	343-34S	5,834	6,679	7,014	34S
02967590	343-34S-RD1	5,834	6,635	7,033	34S
02967594	354-34S	5,812	6,528	6,916	34S
02967783	314-34S	5,569	6,454	6,811	34S
02967785	363X-33S		6,765	7,197	33S
02967945	323-34S	5,727	6,627	6,981	34S
02968290	352-2G	5,780	6,709	7,172	2G
02977553	342X-35S	5,902	6,675	7,122	35S
02979521	327-35S	5,444	6,285	6,664	35S
02979521	327-35S-RD1	5,444	6,283	6,666	35S
02979858	321-2G	5,591	6,428	6,856	2G
02979893	321H-3G	5,591	6,296	6,730	3G
02979893	321H-3G-RD1	5,591	6,297	Not Penetrated	3G
02980060	347-35S	5,416	6,325	6,698	35S
02980060	347-35S-RD1	5,416	6,235	6,697	35S
02981123	315-35S	5,598	6,361	Not Penetrated	35S
02981123	315-35S-RD1	5,598	6,361	6,667	35S
02981460	325-35S	5,484	6,277	6,631	35S
02981808	362A-3G	5,552	6,482	6,927	3G
02981809	381-4G	5,411	6,260	6,705	4G
02984186	327-34S	5,383	6,248	6,666	34S
02984218	347-34S	5,376	6,207	6,592	34S

API	Well	Reef Ridge Top MD	NAB Top MD	(Injection Target) B sand top MD	Sec
02984529	352X-3G	5,484	6,418	6,888	3G
02985062	338-34S	5,357	6,268	6,694	34S
02985062	338-34S-RD1	5,357	6,268	6,694	34S
02989111	358-34S	5,414	6,224	6,614	34S
02989111	358-34S-RD1	5,414	6,225	6,617	34S
02989733	367X-33S	5,425	6,063	6,499	33S
02989733	367X-33S-RD1	5,425	6,063	6,510	33S
02989734	387-33S		6,208	6,642	33S
02989735	376-33S	5,590	6,192	6,638	33S
03000738	378-33S	5,324	6,146	6,613	33S
03000739	314-35S	5,699	6,402	6,736	35S
03001865	351X-4G	5,209	6,031	6,492	4G
03002310	356X-33S	5,355	5,982	6,458	33S
03003445	318-34S	5,445	6,276	6,715	34S
03011885	327H-33S		5627	6191	33S
03012877	315H-33S		5665	6120	33S
03013359	367-33S	5,336	6,094	6,544	33S
03013360	358X-33S	5,263	6,127	6,623	33S
03014864	386XH-33S	5,600	6,250	Not Penetrated	33S
03015447	358A-33S	5,358	6,143	6,570	33S
03015547	357A-33S	5,404	6,115	6,571	33S
03016012	361X-4G	5,323	6,137	6,613	4G
03016526	377X-33S	5,422	6,230	6,636	33S
03016902	372-4G	5,499	6,312	6,821	4G
03017041	385X-34S	5,511	6,317	6,666	34S
03017148	381X-4G	5,532	6,357	6,805	4G
03017149	316X-34S	5,434	6,234	6,647	34S
03018328	311X-2G	5,553	6,394	6,818	2G
03018385	316X-35S	5,461	6,284	6,630	35S
03018386	317X-35S	5,483	6,261	6,624	35S
03018974	315X-35S	5,538	6,343	6,663	35S
03019562	338X-34S	5,400	6,260	6,665	34S
03019752	326X-35S	5,509	6,313	6,670	35S
03019753	327X-35S	5,508	6,342	6,707	35S
03020203	337X-34S	5,445	6,305	6,723	34S
03020338	348X-34S	5,331	6,179	6,575	34S
03020361	316A-35S	5,528	6,304	6,662	35S
03020777	318A-35S	5,530	6,351	6,733	35S
03020778	318X-35S	5,448	6,275	6,651	35S
03020804	352H-3G	5,484	6,462	Not Penetrated	3G
03021081	323-35S	5,718	6,515	6,847	35S
03021082	345A-35S	5,605	6,397	6,758	35S

API	Well	Reef Ridge Top MD	NAB Top MD	(Injection Target) B sand top MD	Sec
03022257	344-4G		Not Penetrated	Not Penetrated	4G
03022319	356-35S	5,538	6,403	6,774	35S
03022597	365X-35S	5,589	6,490	6,907	35S
03023348	355B-35S	5,566	6,396	6,745	35S
03023348	355B-35S-RD1	5,566	6,396	6,769	35S
03023349	355C-35S	5,566	6,396	6,760	35S
03023349	355C-35S-RD1	5,566	6,396	6,745	35S
03023350	355A-35S	5,591	6,429	6,786	35S
03023977	377A-33S	5,422	6,213	6,705	33S
03024824	348XH-35S	5,518	6,482	7,041	35S
03025187	372X-4G	5,497	6,366	6,861	4G
03025586	321H-2G	5,591	6,431	7,145	2G
03025617	377XH-35S	5,546	6,421	7,429	35S
03025650	373X-35S		6,714	7,118	35S
03025976	361XH-2G		6,793	7,469	2G
03026754	346X-35S	5,539	6,450	7,433	35S
03026904	341H-2G	5,729	6,636	7,468	2G
03028940	311XH-4G		5,821	6,288	4G
03028942	337A-34S	5,516	6,316	6,711	34S
03029197	328X-34S	5,450	6,300	Not Penetrated	34S
03029197	328X-34S-RD1	5,450	6,300	6,713	34S
03029251	327A-35S	5,432	6,300	6,669	35S
03029252	321X-3G	5,478	6,309	6,735	3G
03029419	326A-35S	5,531	6,356	6,728	35S
03029435	347X-35S	5,542	6,392	7,209	35S
03030335	387X-33S	5,493	6,293	8,341	33S
03031047	352X-4G		6,181	7,195	4G
03031142	338A-34S	5,458	6,333	7,627	34S
03031413	362X-4G		6,295	7,248	4G
03031413	362X-4G-RD1		6,295	7,248	4G
03031579	337X-33S		6,142	7,050	33S
03032898	382X-4G	5,475	6,374	7,213	4G
03033248	344X-35S	5,658	6,412	6,782	35S
03033981	336-33S		5775	6219	33S
03033981	336-33S-RD1		5775	6207	33S
03037071	354-35S	5,597	6,473	6,879	35S
03037087	386A-33S	5,631	6,309	6,853	33S
03037088	386B-33S	5,633	6,342	6,768	33S
03038819	655-34S	5,441	6,231	6,562	34S
03044723	327XA-34S		7,123	8,237	34S
03045343	354X-34S	5,766	6,517	6,921	34S
03046124	331X-4G		6,538	7,613	4G

















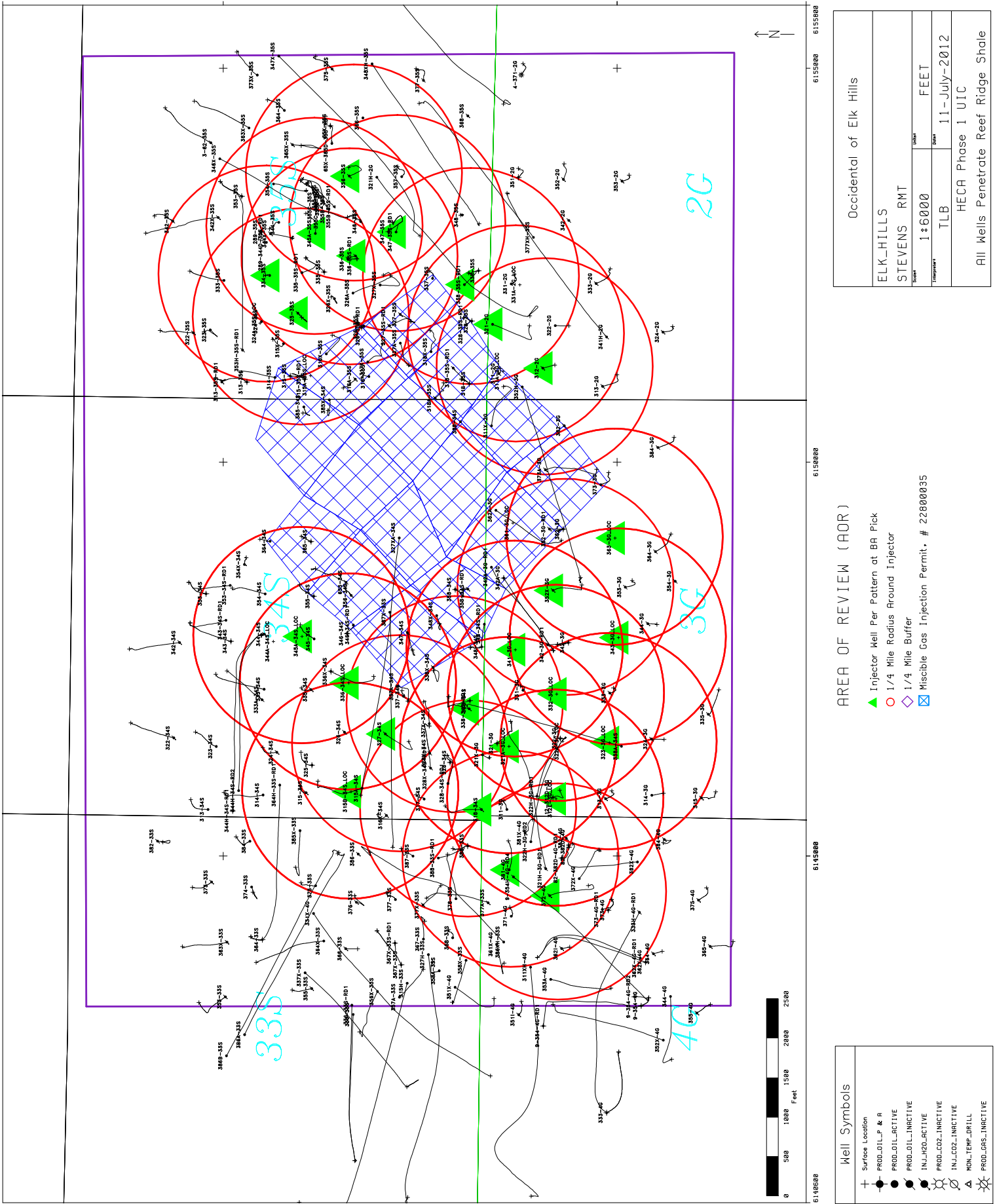








22NW-34S	0403041560000	PROD_OIL_ACTIVE	2010	34S	-2497.25	3310.00	6146314	2291489
32SW-34S	04030415610000	PROD_OIL_ACTIVE	2011	34S	-2462.05	3275.00	6147062	2290903
12X-34S	04030425020000	PROD_OIL_ACTIVE	2011	34S	-2486.83	3285.00	6146080	2290996
51SW-34S	04030425030000	PROD_OIL_ACTIVE	2011	34S	-2749.16	3542.00	6148515	2291409
53N-34S	04030425040000	PROD_OIL_ACTIVE	2011	34S	-2616.00	3495.00	6148432	2290511
54W-34S	04030425050000	PROD_OIL_ACTIVE	2011	34S	-2567.21	3474.00	6148384	2289972
11S-35S	04030425060000	PROD_OIL_ACTIVE	2011	35S	-2603.89	3328.00	6151213	2291475
12NE-35S	04030425070000	PROD_OIL_ACTIVE	2011	35S	-2634.24	3306.00	6151613	2290975
22S-35S	04030425080000	PROD_OIL_ACTIVE	2011	35S	-2598.82	3273.00	6151688	2290751
23E-35S	04030425090000	PROD_OIL_ACTIVE	2011	35S	-2692.80	3340.00	6152042	2290522
55NE-4G	04030425140000	PROD_OIL_ACTIVE	2011	4G	-2033.00	3058.00	6143239	2284395
81E-33S	04030426090000	PROD_OIL_ACTIVE	2011	33S	-2663.08	3399.00	6145243	2291681
52N-35S	04030426100000	PROD_OIL_ACTIVE	2011	35S	-2868.25	3461.00	6153498	2291507
81X-3G	04030426190000	INJ_H2O_ACTIVE	2011	3G	-2197.70	3200.00	6150497	2285717
22SW-34S	04030427560000	PROD_OIL_INACTIVE	2011	34S	-2455.51	3278.00	6146080	2290996
42SW-2G	04030428320000	PROD_OIL_ACTIVE	2011	2G	-2472.71	3370.00	6152993	2285630
72NW-35S	04030428400000	PROD_OIL_ACTIVE	2011	35S	-2666.05	3314.00	6155180	2291260
22NE-34S	04030432960000	PROD_OIL_ACTIVE	2011	34S	-2620.09	3411.00	6146988	2291563
11NE-35S	04030432970000	PROD_OIL_ACTIVE	2011	35S	-2703.12	3405.00	6151590	2291557
64EX-3G	04030448530000	PROD_OIL_ACTIVE	xx	3G	-2271.32	3194.00	6149316	2284624
51W-35S	04030459840000	PROD_OIL_ACTIVE	xx	35S	-2828.18	3402.00	6153264	2291690
55SE-3G	04030459860000	PROD_OIL_ACTIVE	xx	3G	-2262.90	3121.00	6148484	2283506
32SE-35S	04030461020000	PROD_OIL_ACTIVE	xx	35S	-2751.96	3397.00	6152456	2290808
33A-35S	04030461030000	PROD_OIL_ACTIVE	xx	35S	-2652.68	3329.00	6152417	2290798
41W-35S	04030461040000	PROD_OIL_ACTIVE	xx	35S	-2988.10	3615.00	6152764	2291741
21W-34S	04030461190000	PROD_OIL_ACTIVE	xx	34S	-2516.71	3320.00	6146228	2291553
42E-34S	04030461220000	PROD_OIL_ACTIVE	xx	34S	-2550.16	3401.00	6148032	2291168
21E-34S	04030462390000	PROD_OIL_ACTIVE	xx	34S	-2581.17	3363.00	6146913	2291660

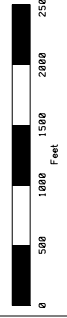


Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Sheet	TLB
Sheet	11-July-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

**AREA OF REVIEW (AOR)**

- ▲ Injector Well Per Pattern at BA Pick
- 1/4 Mile Radius Around Injector
- ◇ 1/4 Mile Buffer
- ▨ Miscible Gas Injection Permit, # 22800035

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
⚙	NON_TEMP_DRILL
⚙	PROD_GAS_INACTIVE



2G

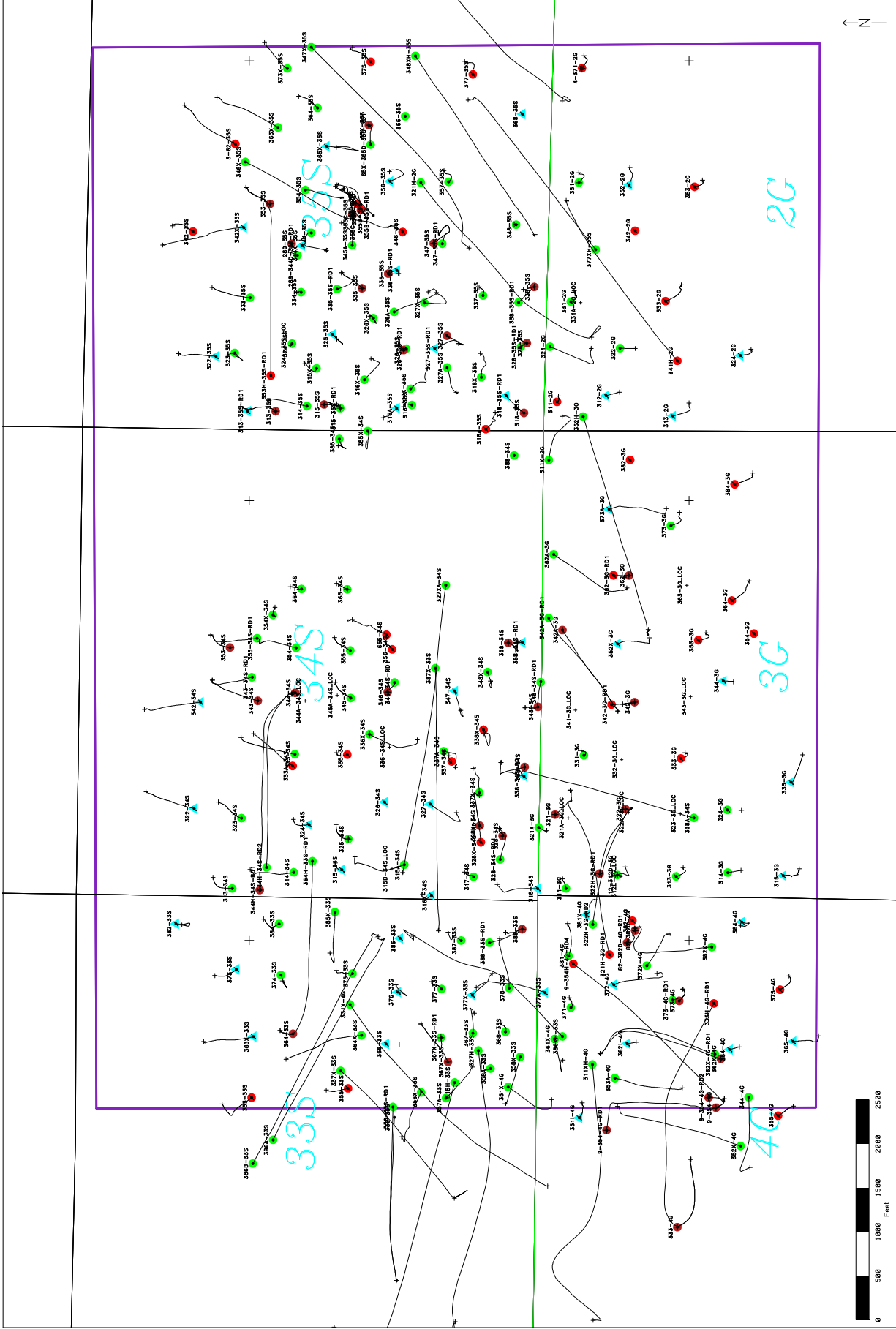
3G

33D

4G

6150080 6150080 6150080 6150080 6150080 6150080 6150080





Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Units	FEET
TLB 20-August-2012	
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Well Status	
●	PRODUCING
●	P&R
●	PSI/TEMP MONITORS
▲	INJECTOR
●	IDLE
◇	1/4 Mile Buffer

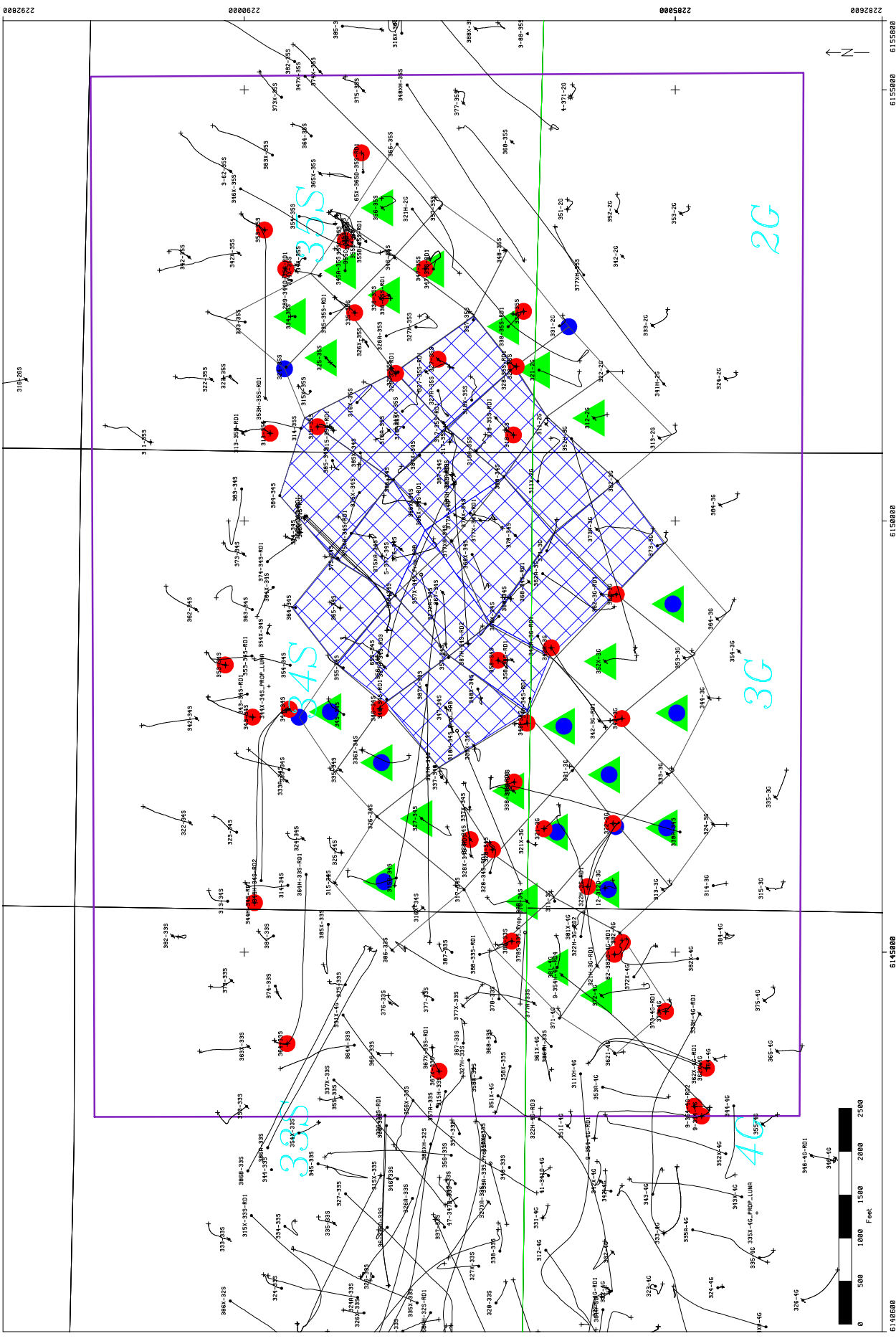
Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
⊕	NON_TEMP_DRILL
⊕	PROD_GRS_INACTIVE

6150080

6150080

6150080

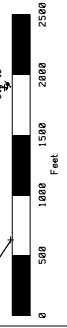
6155080



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Units	FEET
Timeframe	TLB 23--August--2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Well Status	
☒	Miscible Gas Injection Area
◊	Pattern Boundary
●	Abandon/Sidetrack Wells
▲	Injectors
●	New Drills

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
▲	NON_PSI_APPROVED
○	INJ_H2O_ACTIVE
○	LOCATION
○	PROD_CO2_INACTIVE
○	INJ_CO2_INACTIVE
○	PROD_GRS_INACTIVE

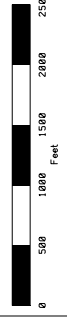
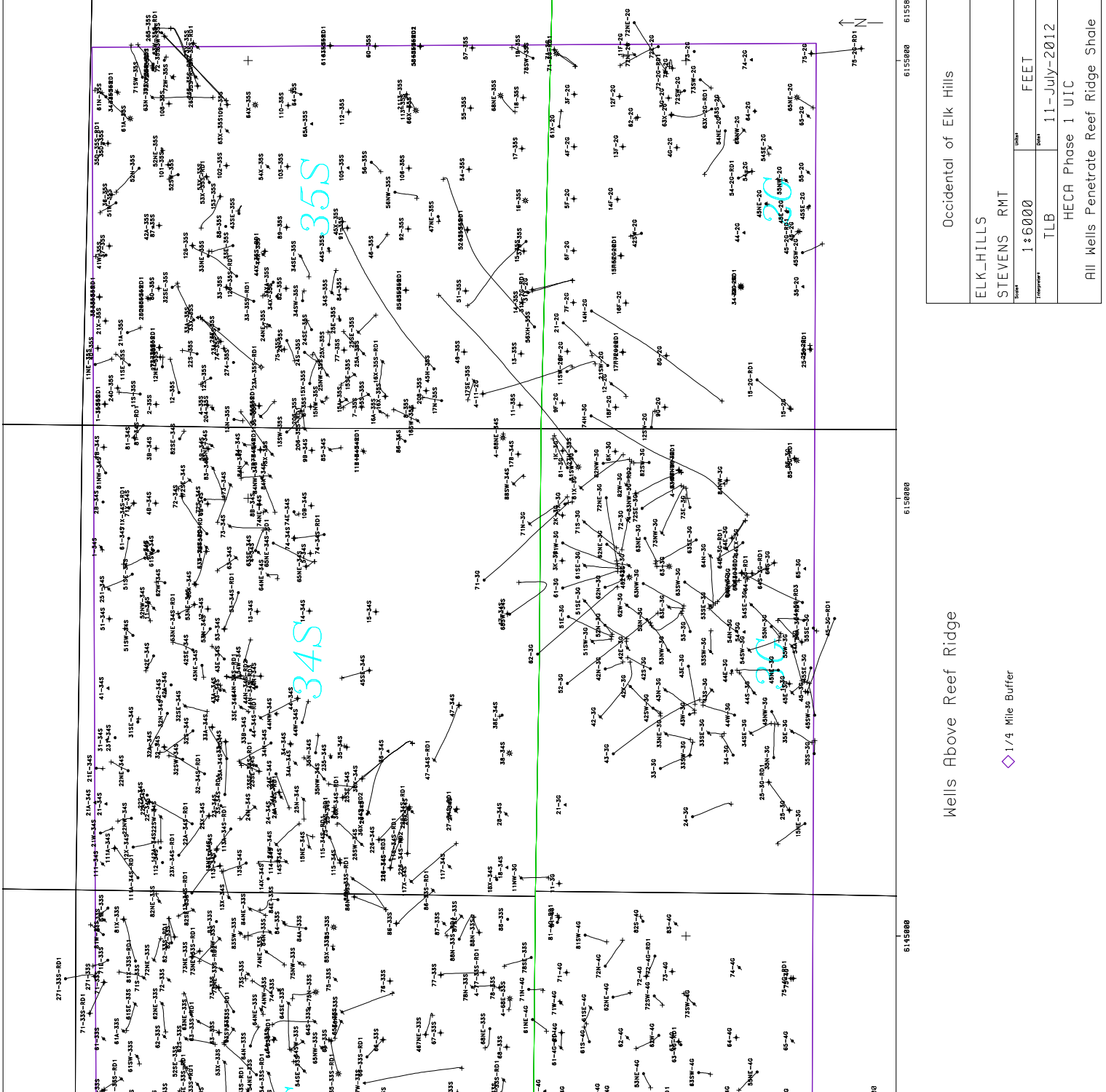


2292628 2292628 2292628 2292628

6145000 6145000 6145000 6145000

6155000 6155000 6155000 6155000

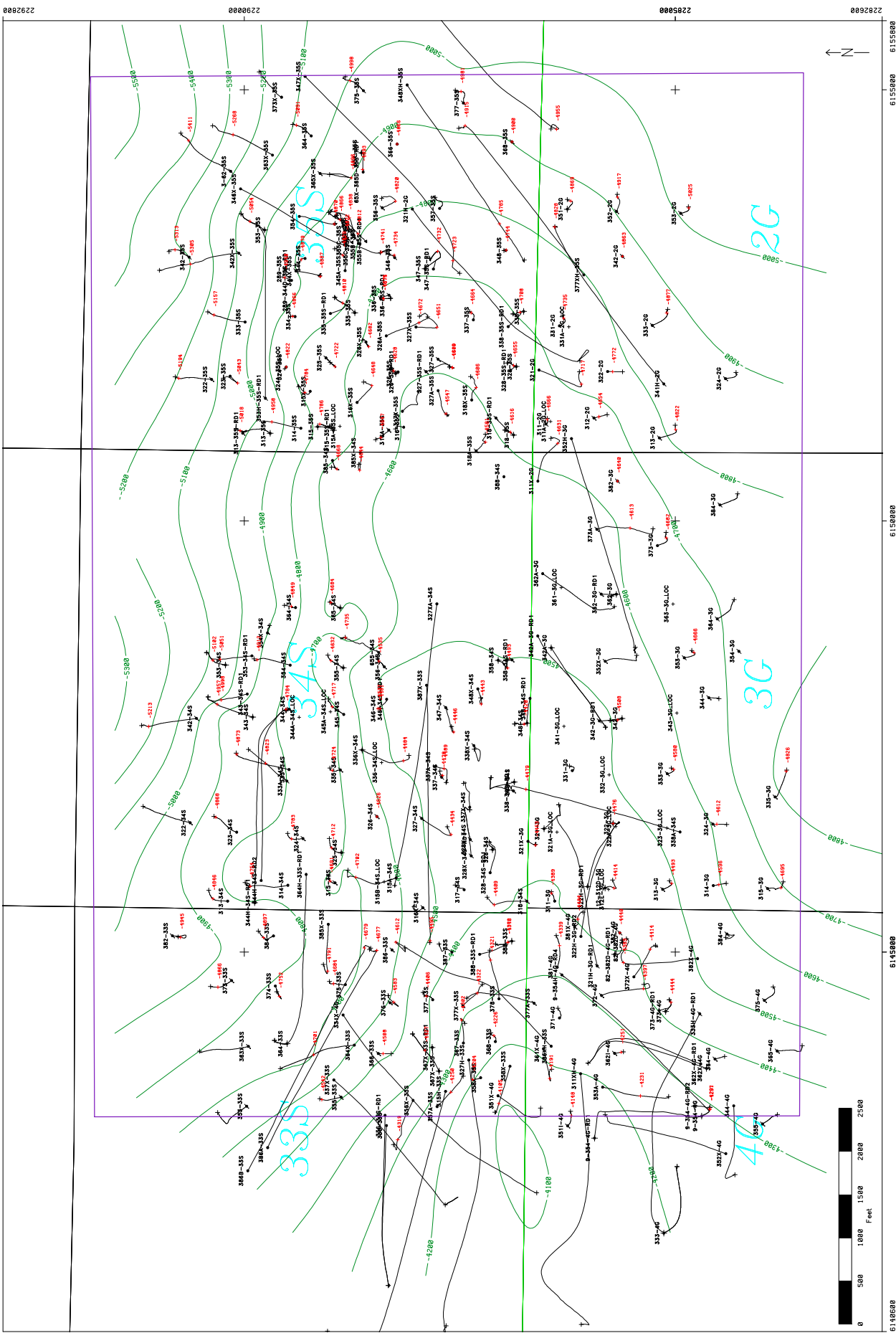
6145000 6145000 6145000 6145000



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
DATE	11-July-2012
TIME	
UNIT	FEET
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Wells Above Reef Ridge  
 Wells Below Reef Ridge  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD-OIL_INACTIVE
●	PROD-OIL_P & A
●	NON-PSI-APPROVED
●	PROD-OIL_ACTIVE
●	INJ-GRS_ACTIVE
●	DRY HOLE
●	INJ-W2O_ACTIVE
●	PROD-GRS_INACTIVE
●	PROD-GRS_ACTIVE



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Timeframe	TLB 16-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Reef Ridge Shale Structural Contour TVDss

Contour Interval 100 ft.

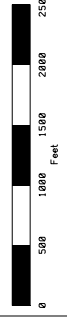
Cap Rock

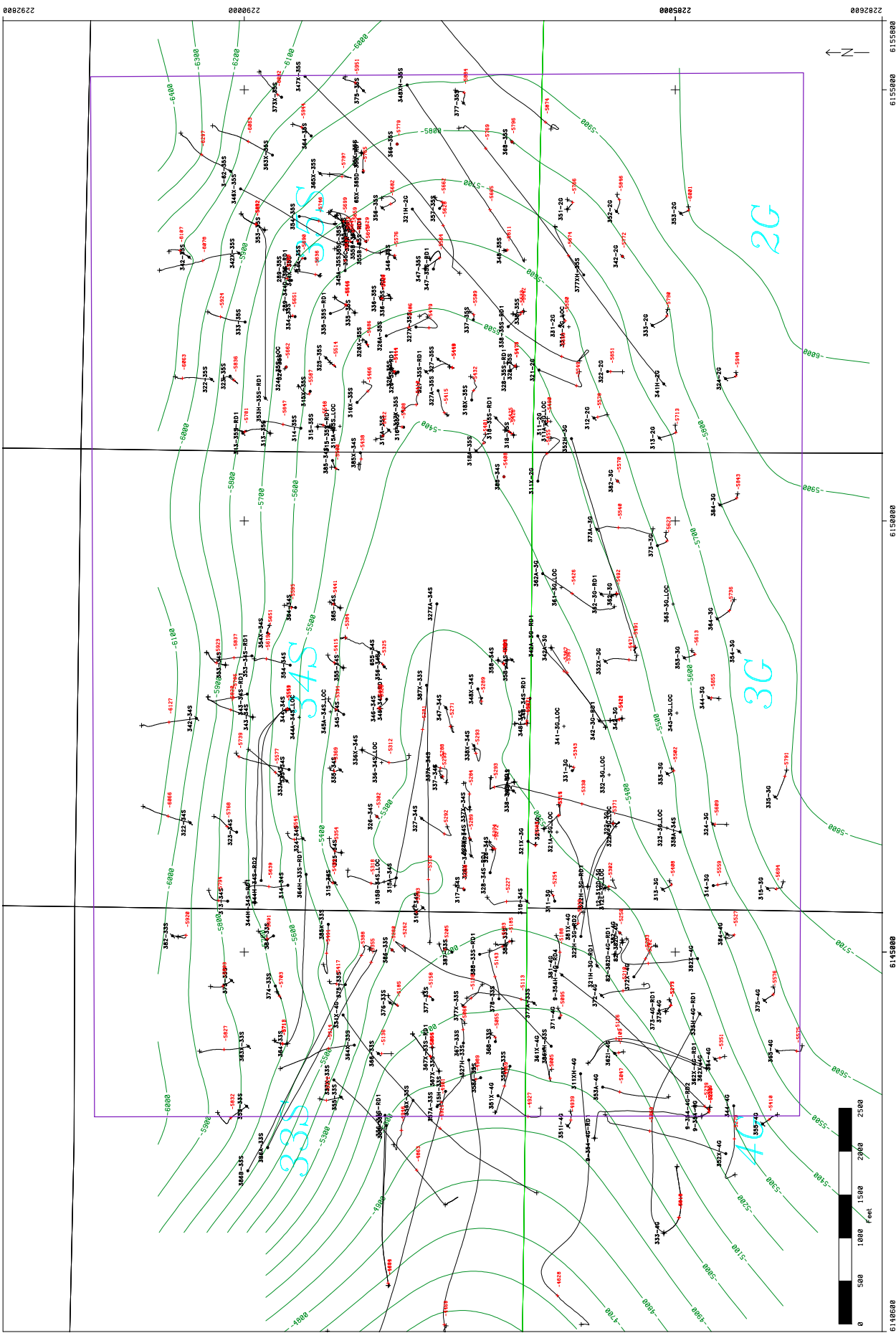
1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL

6150800 6150800 6150800 6150800 6150800

22929280 22929280 22929280 22929280 22929280

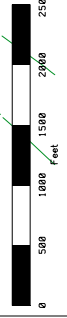




Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Sheet	TLB
Date	16-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

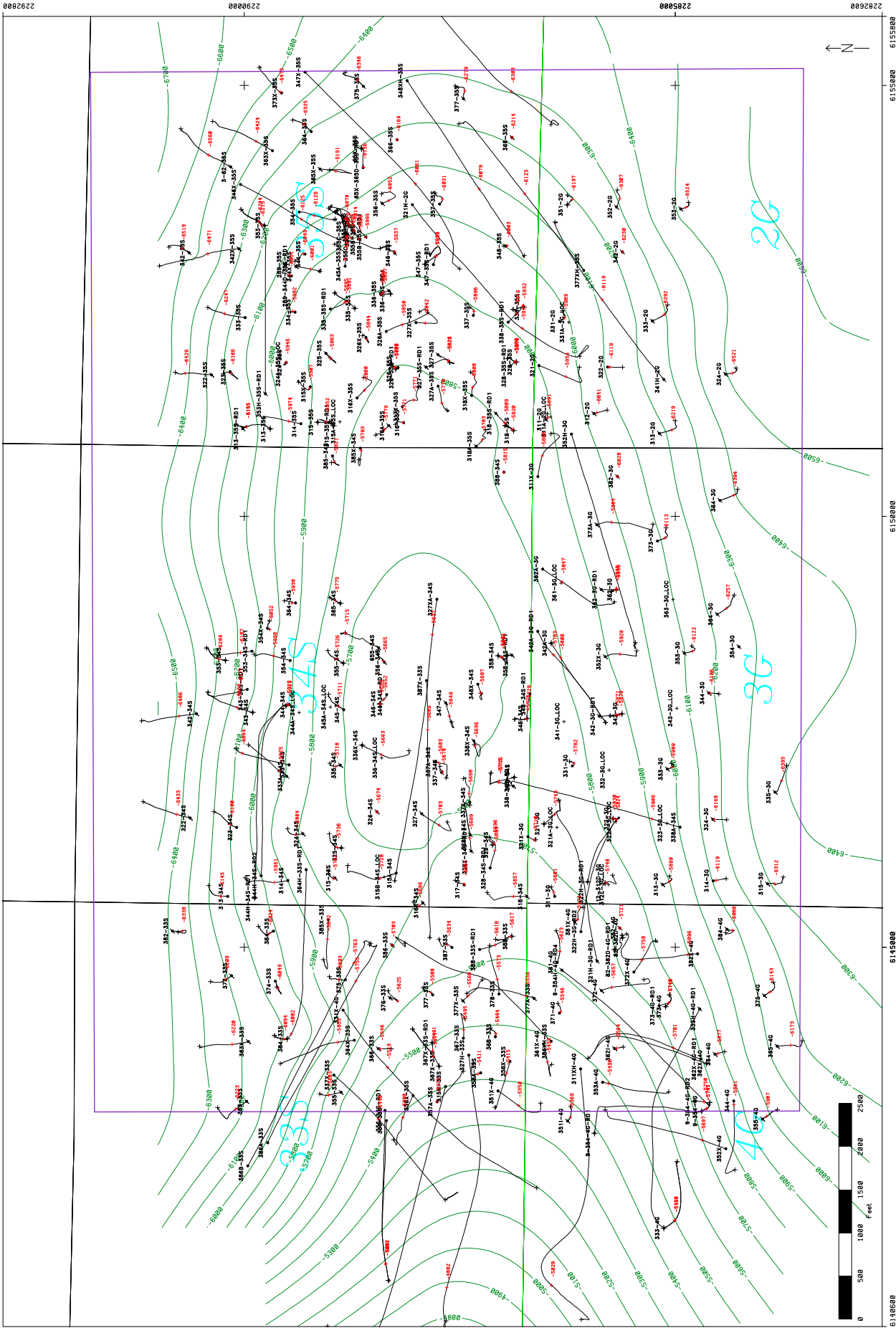
N-Shale Structural Contour TVDs  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	MON_TEMP_DRILL



6145000 6150000 6155000  
 2292620 2295820





Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Timeframe	TLB 16-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

B Sand Structural Contour (BA) TVDss

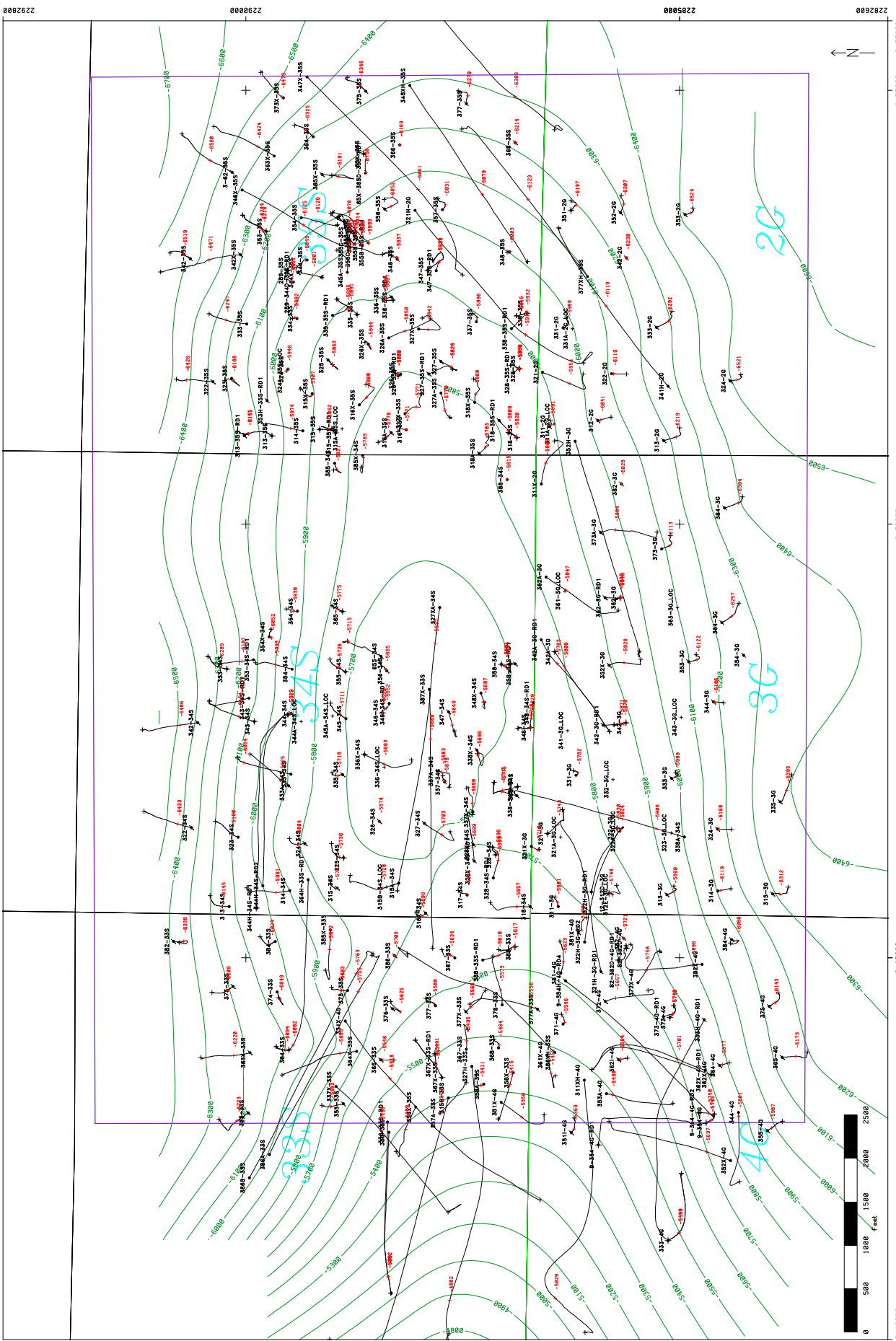
Contour Interval 100 ft.

Top of Injection Zone

□ 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD-OIL_P & A
●	PROD-OIL_ACTIVE
●	PROD-OIL_INACTIVE
●	INJ-H2O_ACTIVE
●	PROD-CO2_INACTIVE
●	INJ-CO2_INACTIVE
▲	NON_TEMP_DRILL

6145000 6150000 6155000  
2292628 2292628 2292628  
0 500 1000 1500 2000 2500 Feet



6145000 6150000 6155000

6145000 6150000 6155000

6145000 6150000 6155000

Occidental of Elk Hills		
ELK_HILLS		
STEVENS RMT		
Scale	1:6000	FEET
Time	TLB	16-May-2012
HECR Phase 1 UIC		
All Wells Penetrate Reef Ridge Shale		

**B Sand Structural Contour (BA) TVDss**

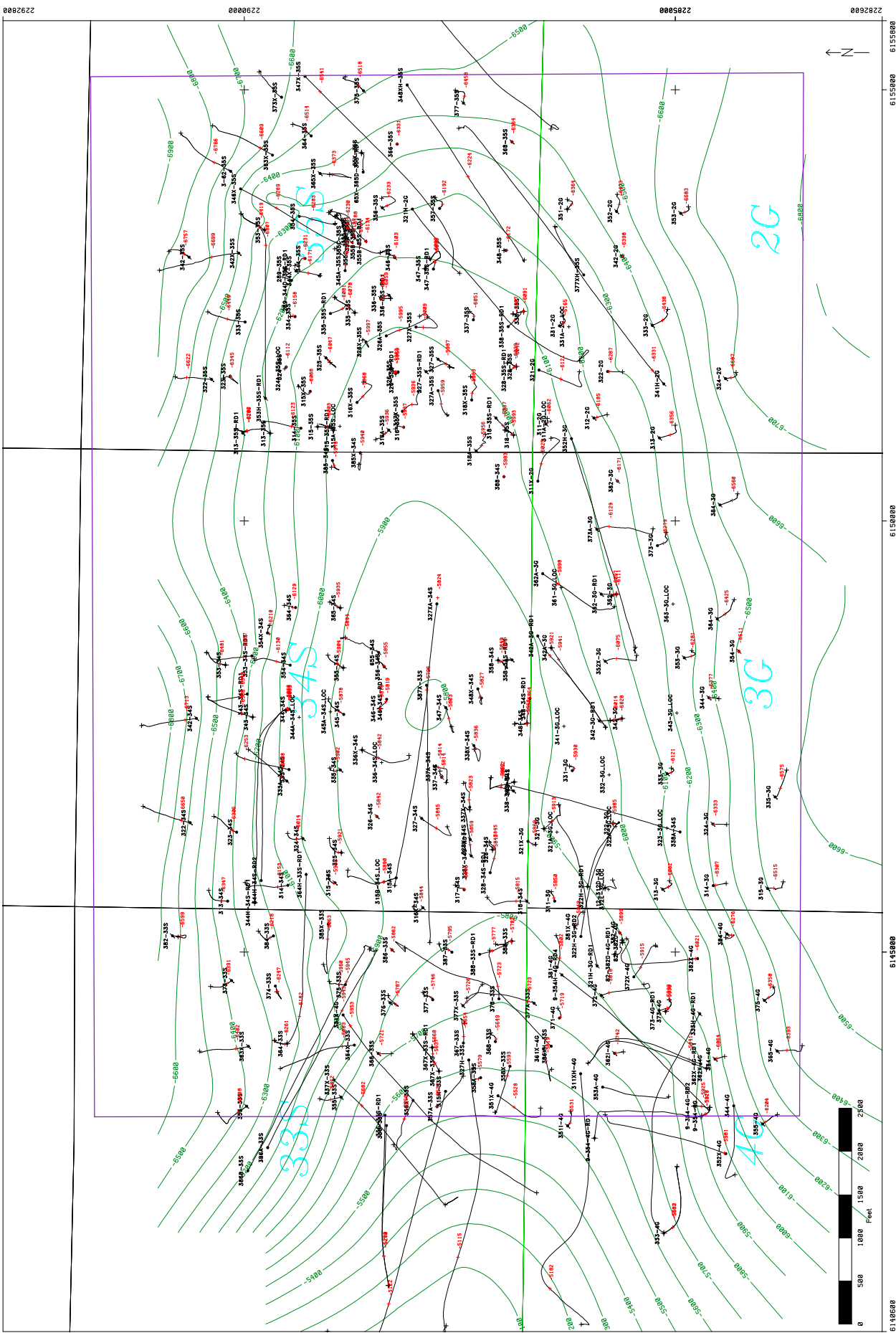
Contour Interval 100 ft.

Top of Injection Zone

1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD-OIL_P & A
●	PROD-OIL_ACTIVE
●	PROD-OIL_INACTIVE
●	INJ-H2O_ACTIVE
●	PROD-CO2_INACTIVE
●	INJ-CO2_INACTIVE
▲	MON_TEMP_DRILL



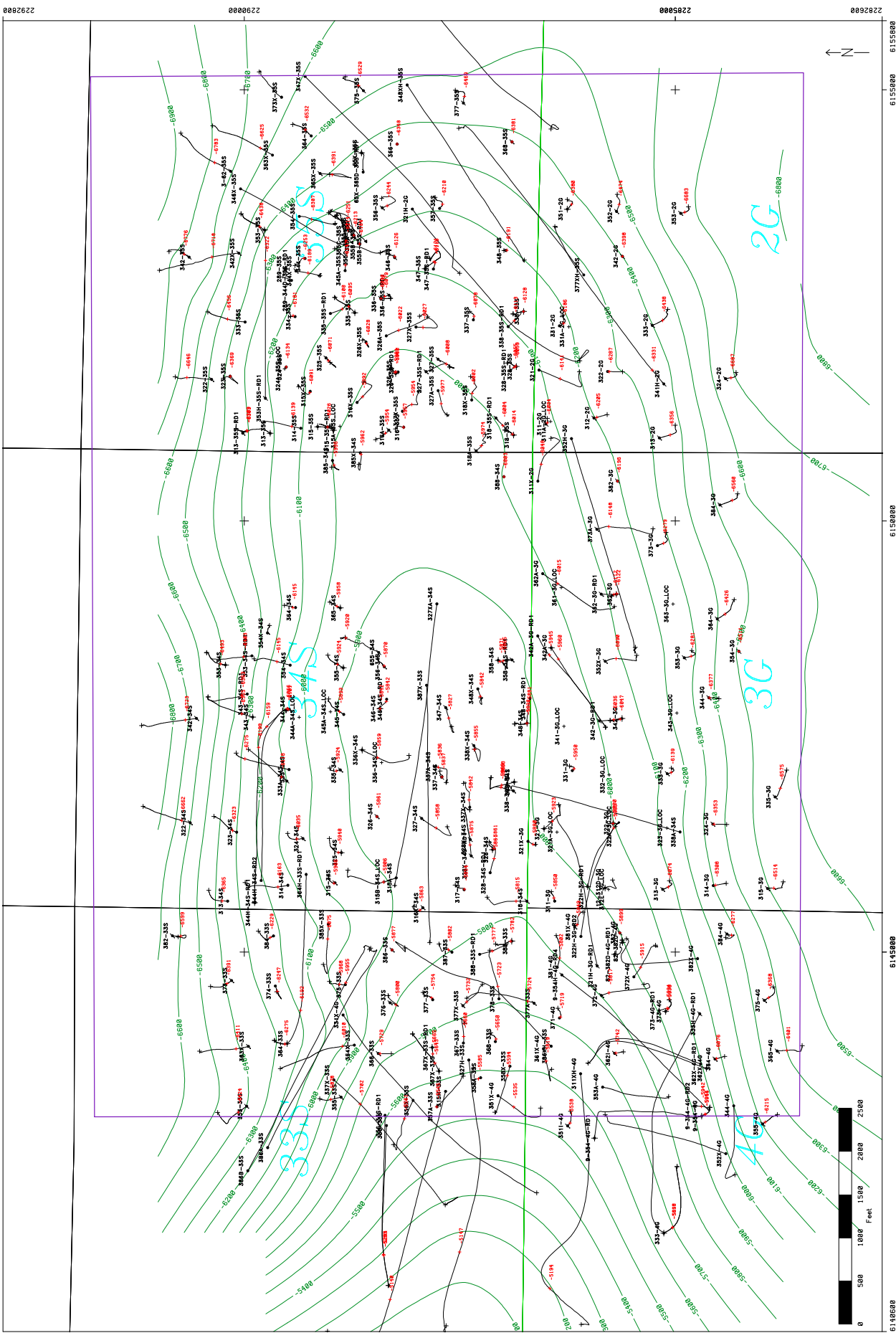


Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
DATE	16-May-2012
TIME	HECA Phase 1 UIC
All Wells Penetrate Reef Ridge Shale	

UBA Sand Structural Contour TVDss  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD-OIL_P & A
●	PROD-OIL_ACTIVE
●	PROD-OIL_INACTIVE
●	INJ-H2O_ACTIVE
●	INJ-CO2_INACTIVE
▲	NON_TEMP_DRILL

6145000 6150000 6155000  
 0 500 1000 1500 2000 2500  
 Feet

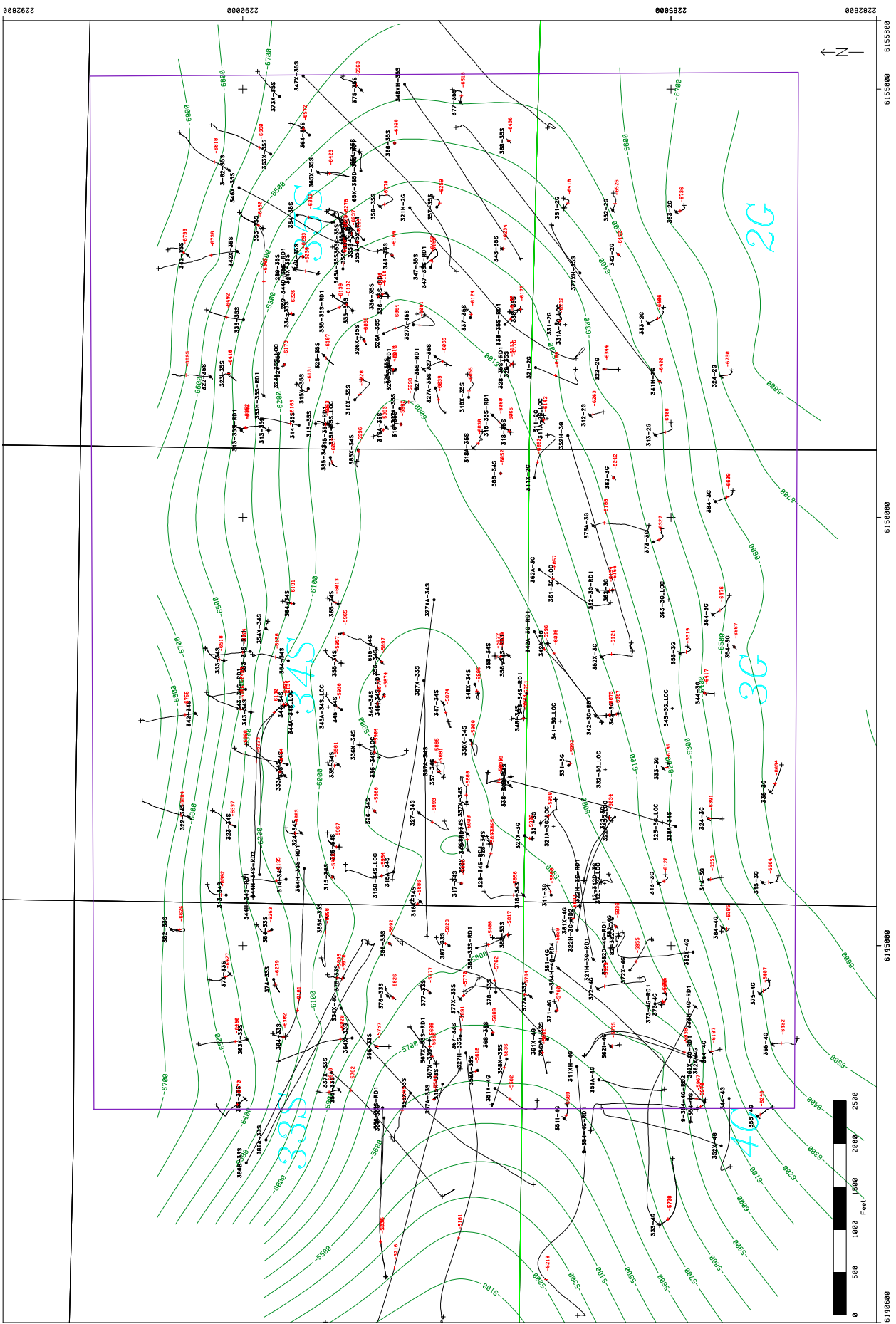


Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Units	FEET
Timeframe	16-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

UBA1 Sand Structural Contour TVDs  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	INJ_H2O_INACTIVE
△	NON_TEMP_DRILL

6145000 6150000 6155000  
 2292620 2295820 2299020

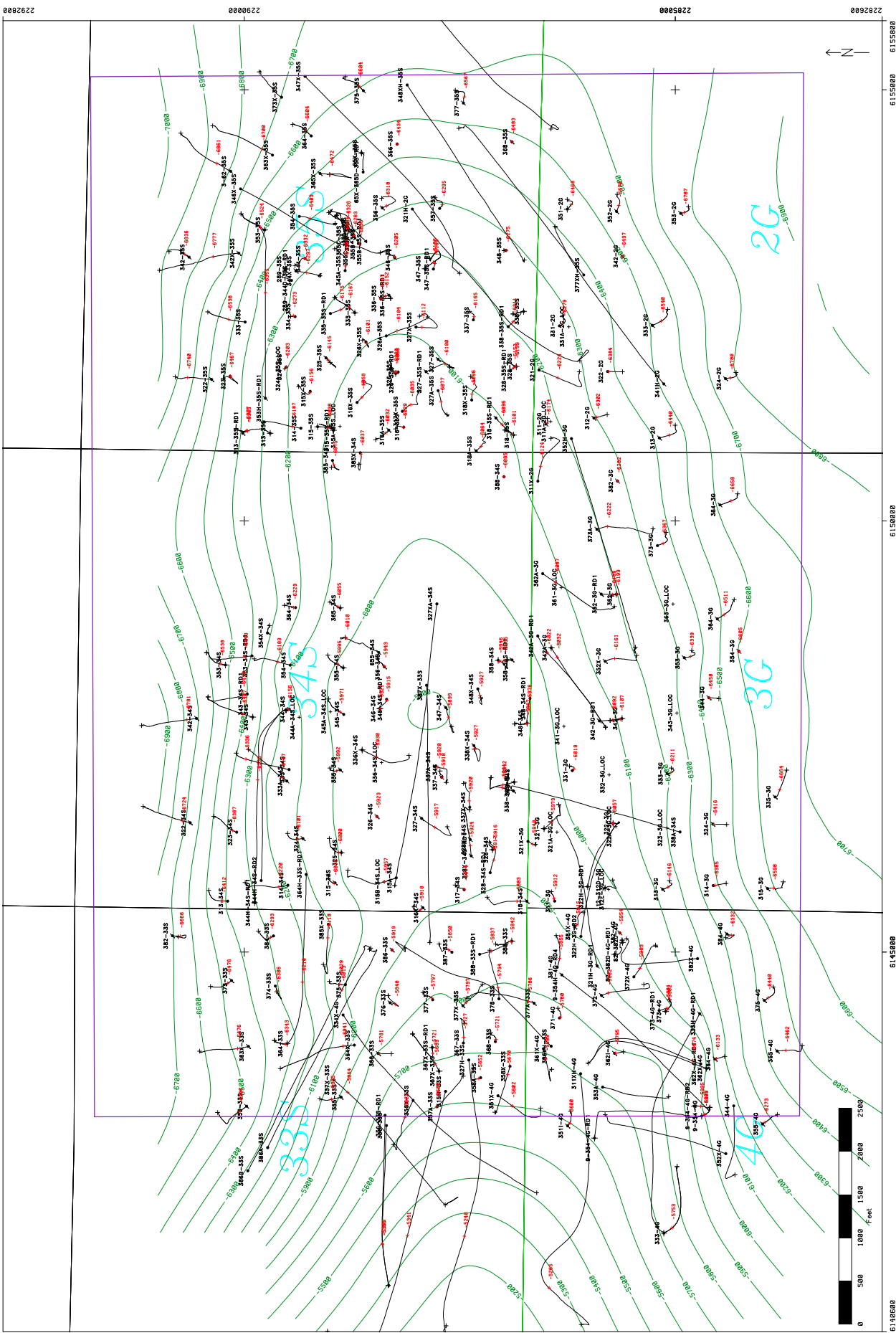


Occidental of Elk Hills	
ELK_HILLS	
STEVENS_RMT	
Scale	1:6000
Temperature	TLB
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

UBAZ Sand Structural Contour TVDs  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL

6145000 6150000 6155000  
 2292600 2298200



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Units	FEET
Time	16-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

UBA3 Sand Structural Contour TVDS  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

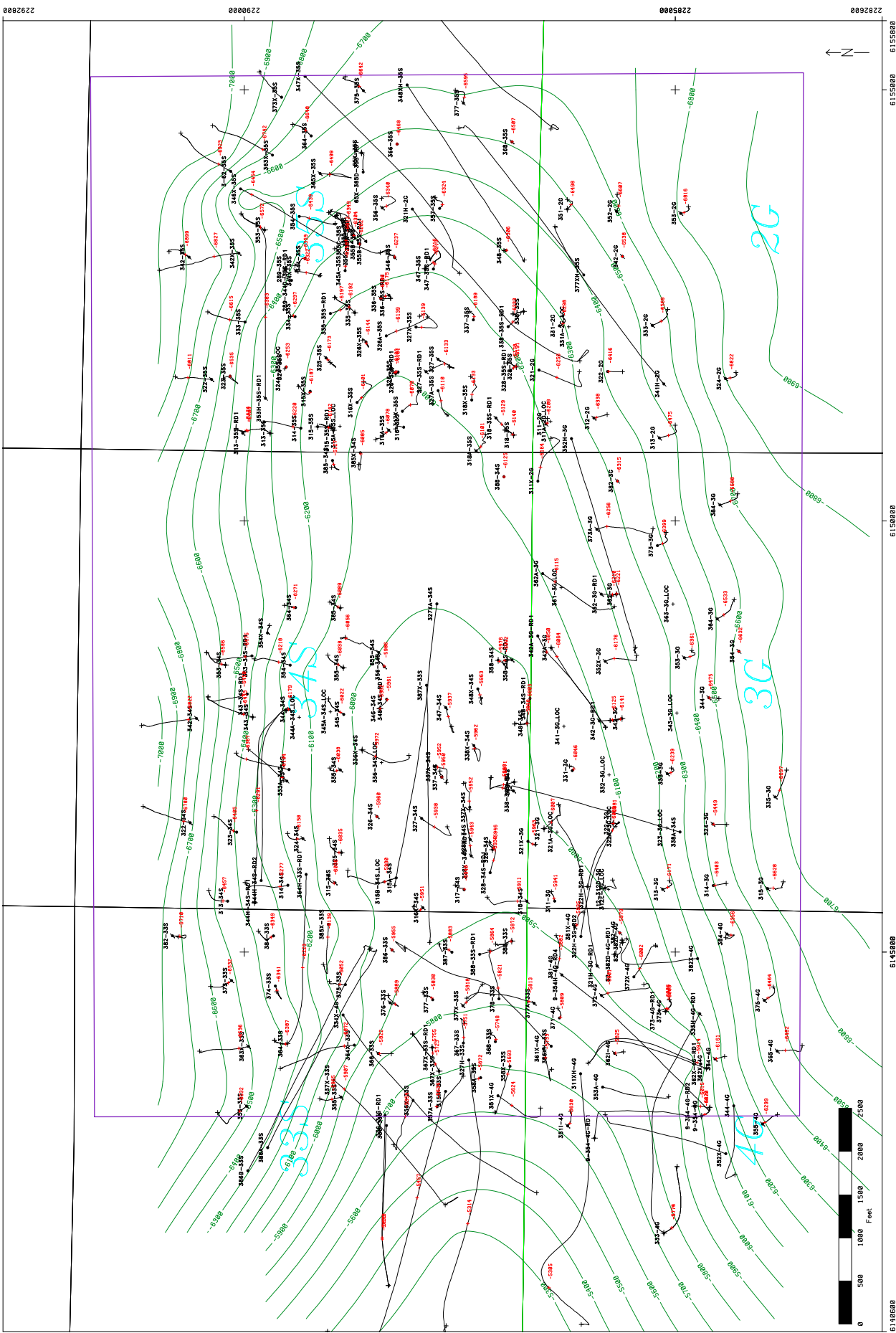
Well Symbols	
+	Surface Location
●	PROD-OIL_P & A
●	PROD-OIL_ACTIVE
●	PROD-OIL_INACTIVE
●	INJ-H2O_ACTIVE
●	PROD-CO2_INACTIVE
●	INJ-CO2_INACTIVE
▲	MON_TEMP_DRILL



6145000 6150000 6155000

2292628 2295088 2297548





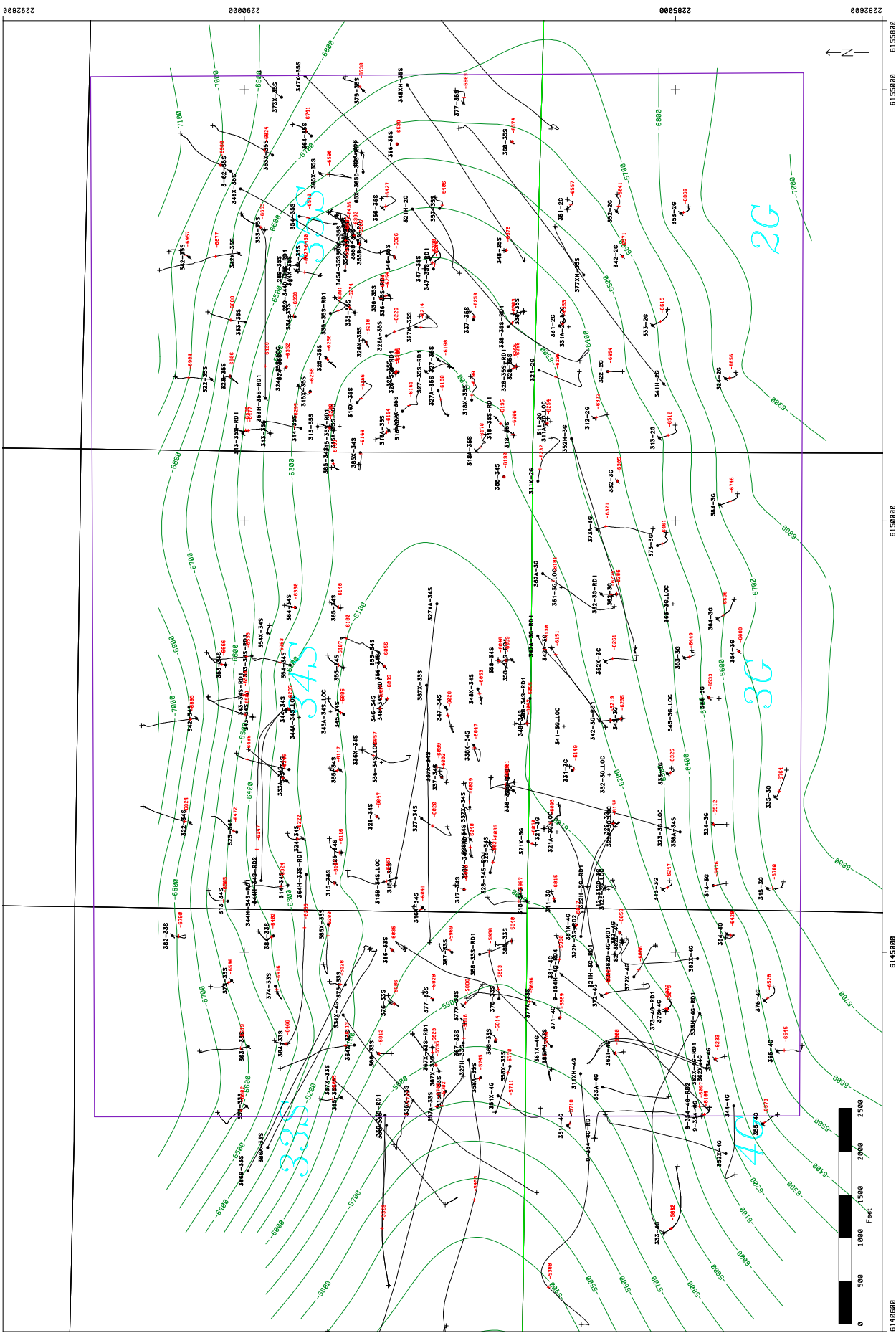
Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Units	FEET
Timeframe	16-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

UBB1 Sand Structural Contour TVDs  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_INACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL

6148000 6150000 6152000 6154000 6156000 6158000 6160000 6162000 6164000 6166000 6168000 6170000 6172000 6174000 6176000 6178000 6180000 6182000 6184000 6186000 6188000 6190000 6192000 6194000 6196000 6198000 6200000

2292000 2294000 2296000 2298000 2300000 2302000 2304000 2306000 2308000 2310000 2312000 2314000 2316000 2318000 2320000 2322000 2324000 2326000 2328000 2330000 2332000 2334000 2336000 2338000 2340000 2342000 2344000 2346000 2348000 2350000 2352000 2354000 2356000 2358000 2360000 2362000 2364000 2366000 2368000 2370000 2372000 2374000 2376000 2378000 2380000 2382000 2384000 2386000 2388000 2390000 2392000 2394000 2396000 2398000 2400000

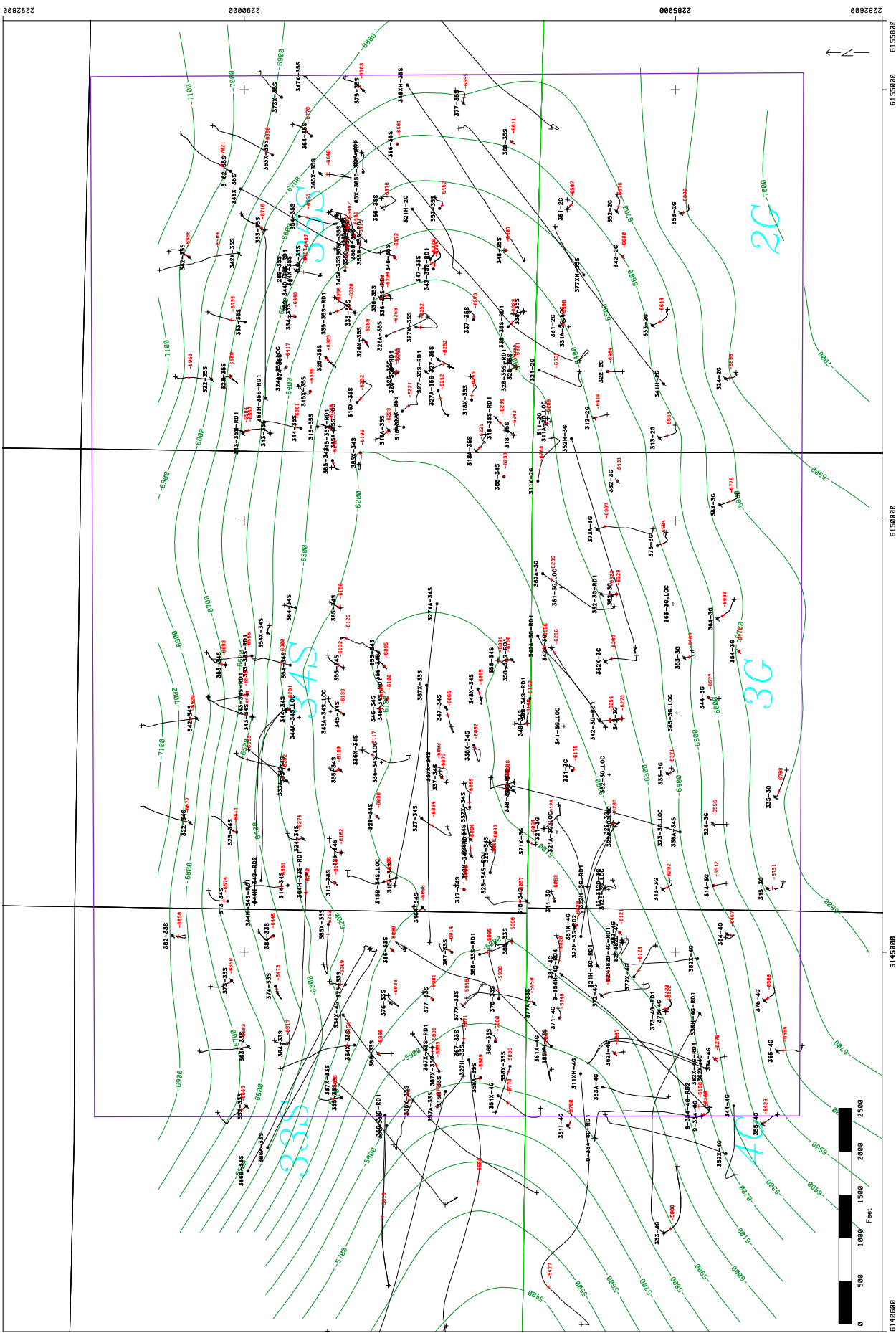


Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Sheet	TLB
Date	16-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

UBB2 Sand Structural Contour TVDs  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	INJ_H2O_INACTIVE
▲	MON_TEMP_DRILL

6145000 6150000 6155000  
 2292000 2298000

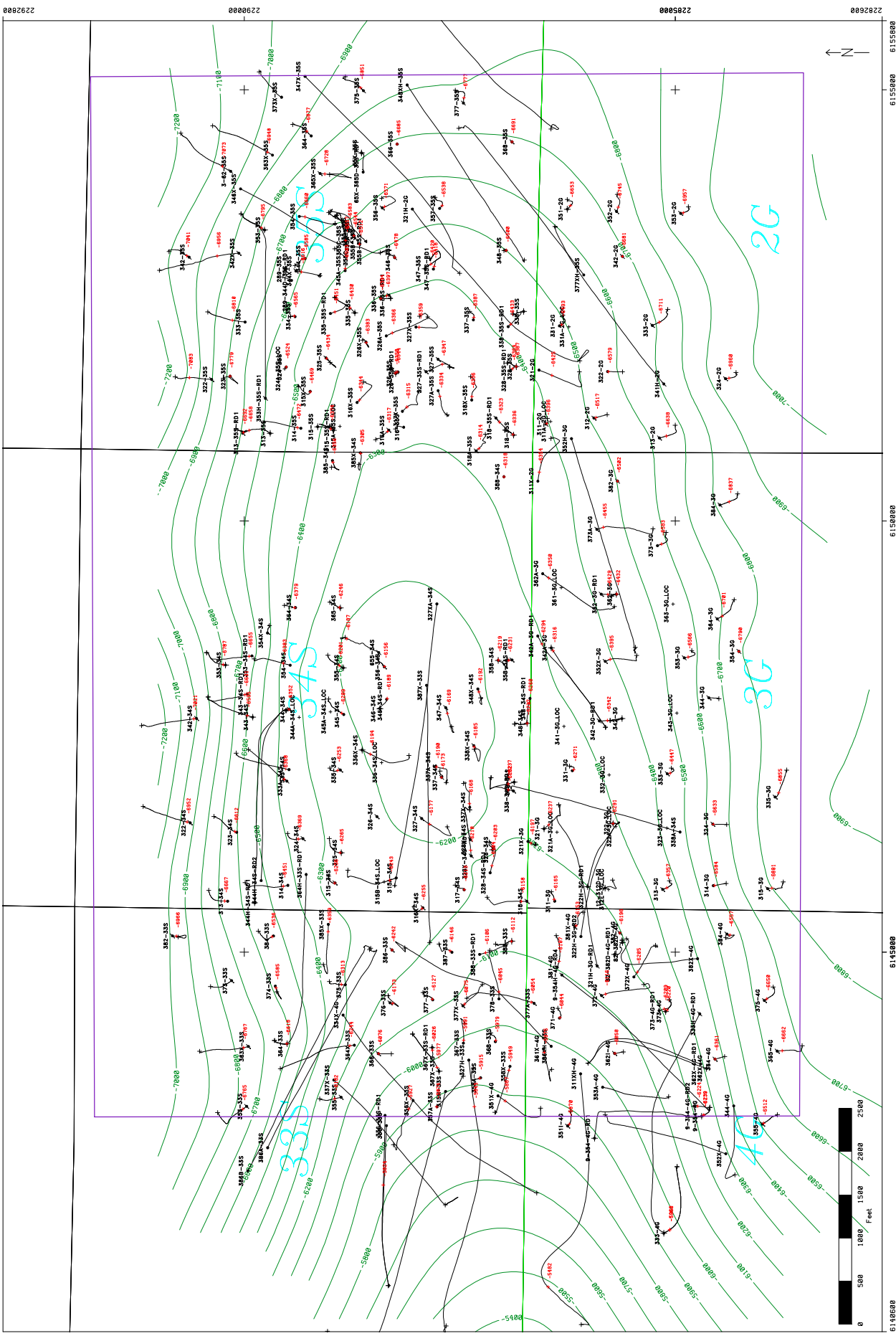


Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Units	FEET
Timeframe	16-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

UBB3 Sand Structural Contour TVDs  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL

6145000 6150000 6155000  
 0 500 1000 1500 2000 2500  
 Feet



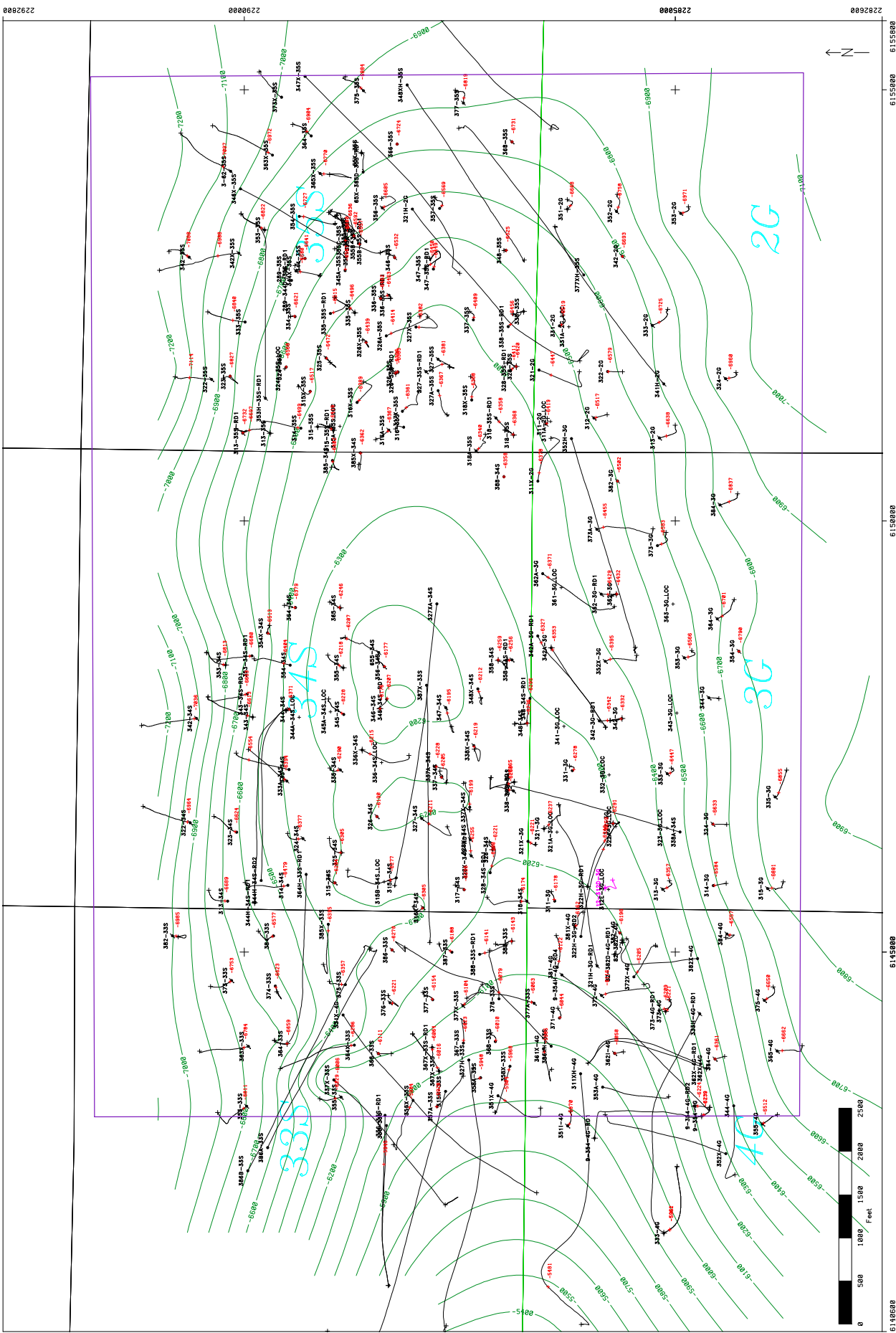
Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Temperature	TLB
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

UBB4 Sand Structural Contour TVDs  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL

6145000 6150000 6155000  
 2292620 2295000

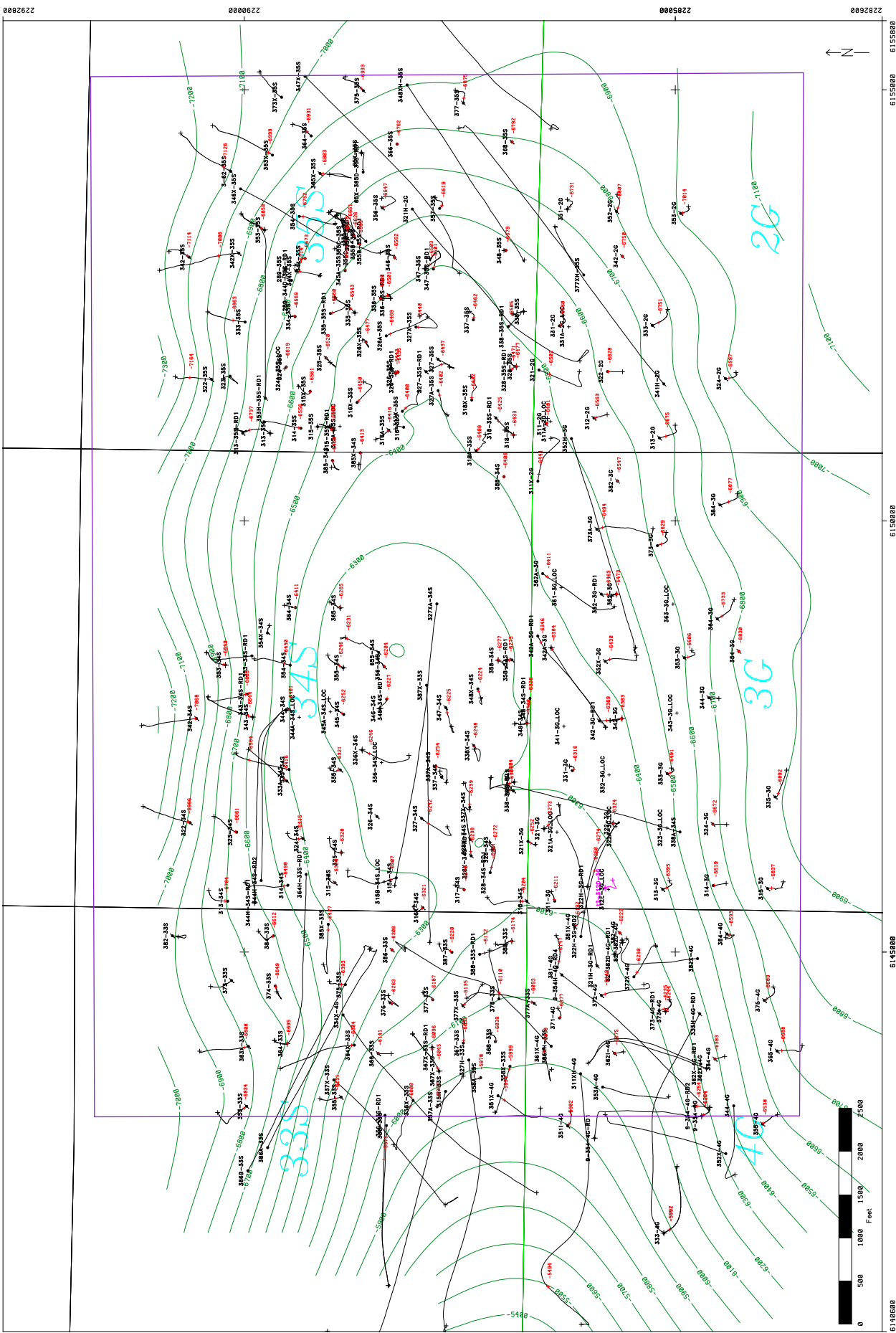




Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL

BCA Structural Contour TVDSS  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
DATE	16-May-2012
TEMPERATURE	FEET
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Units	FEET
Timeframe	16-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

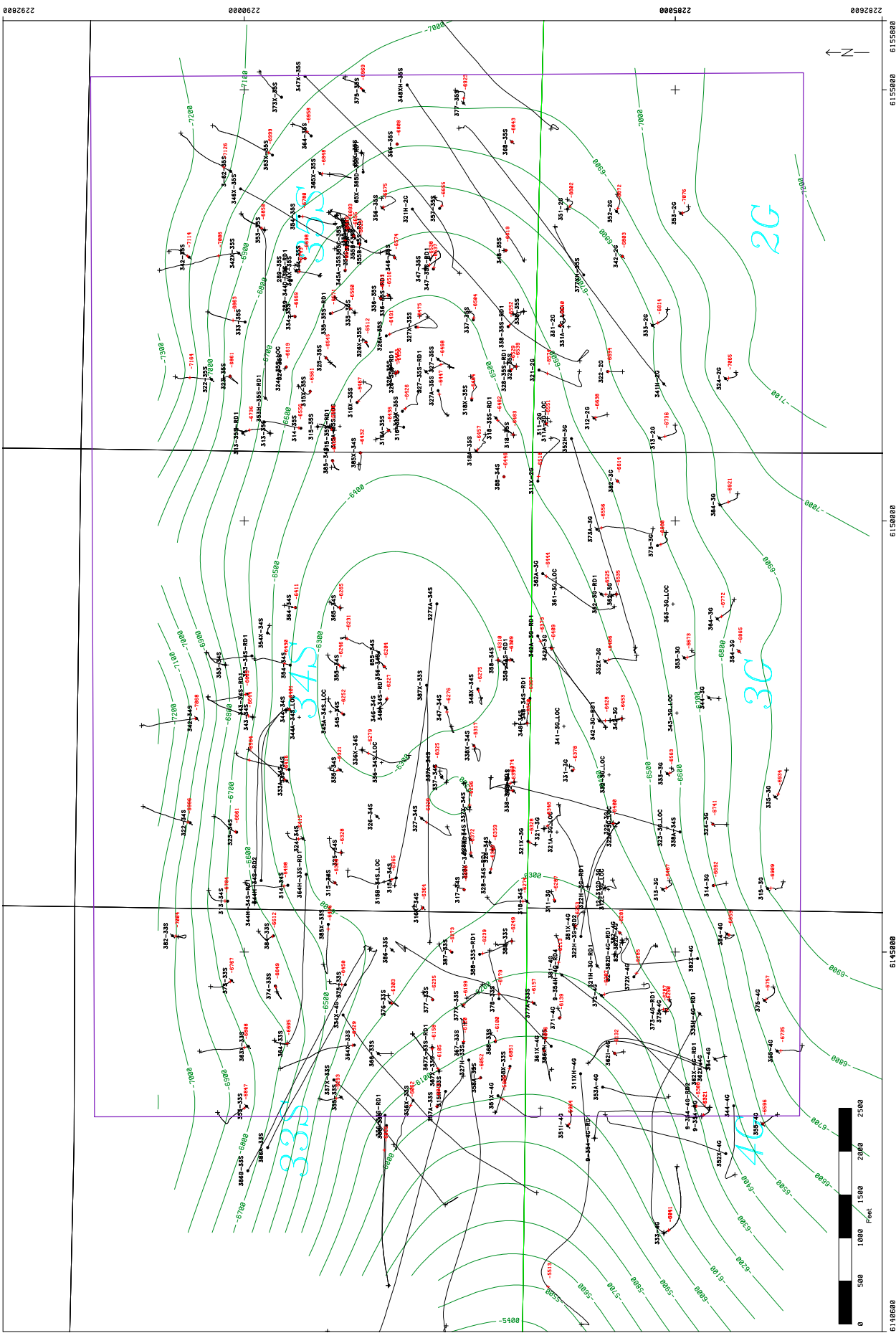
LBA1 Structural Contour TVDss  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL

6145000 6150000 6155000

2292620 2292620 2292620

0 500 1000 1500 2000 2500  
 Feet

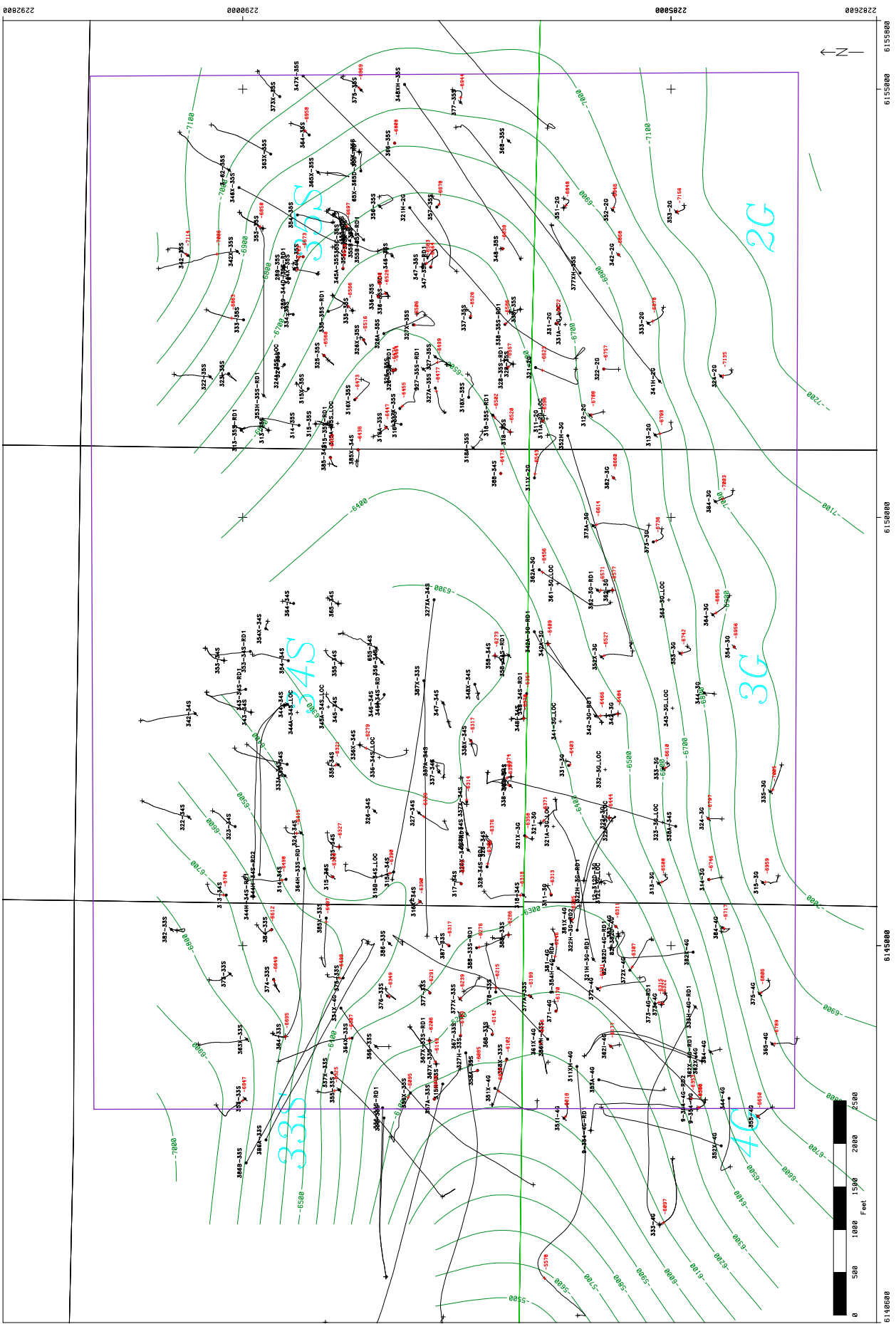


Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Temp	TLB
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

UW1 Structural Contour TVDSS  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	INJ_H2O_INACTIVE
●	INJ_CO2_INACTIVE
▲	MON_TEMP_DRILL

6148000 6150000 6152000 2292620 2295000



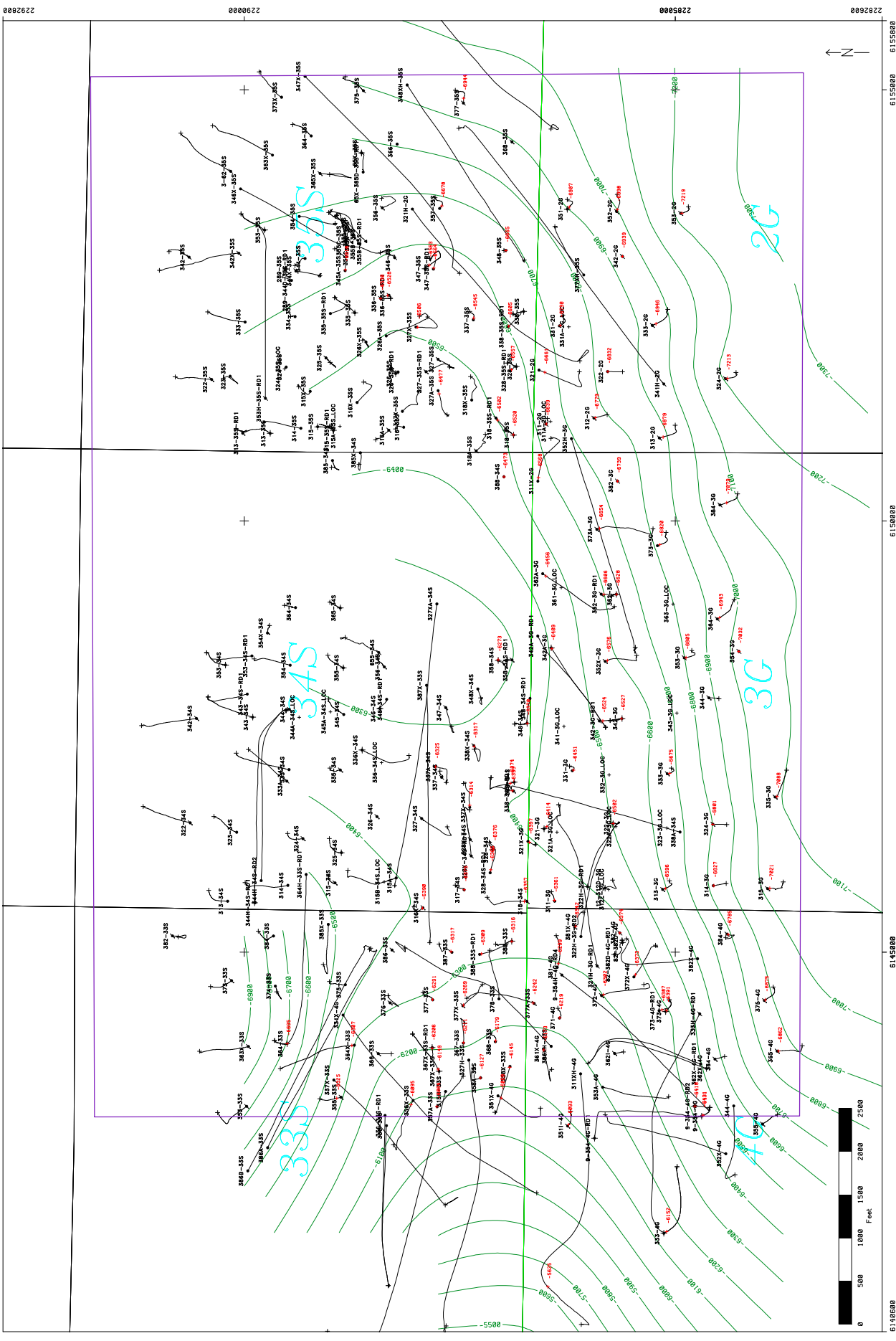
Occidental of Elk Hills  
ELK\_HILLS  
STEVENS RMT  
Scale: 1:6000  
TEMPERATURE: TLB  
Date: 16-May-2012  
All Wells Penetrate Reef Ridge Shale

UW2 Structural Contour TVDs  
Contour Interval 100 ft.  
1/4 Mile Buffer

Well Symbols	
+ (plus sign)	Surface Location
● (black circle)	PROD_OIL_P & A
● (grey circle)	PROD_OIL_ACTIVE
● (white circle)	PROD_OIL_INACTIVE
○ (circle with slash)	INJ_H2O_ACTIVE
○ (circle with slash)	PROD_CO2_INACTIVE
○ (circle with slash)	INJ_CO2_INACTIVE
▲ (black triangle)	MON_TEMP_DRILL

6145000 6150000 6155000

2292628 2292628 2292628



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Units	FEET
Time	16-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

UW3 Structural Contour TVDSS  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

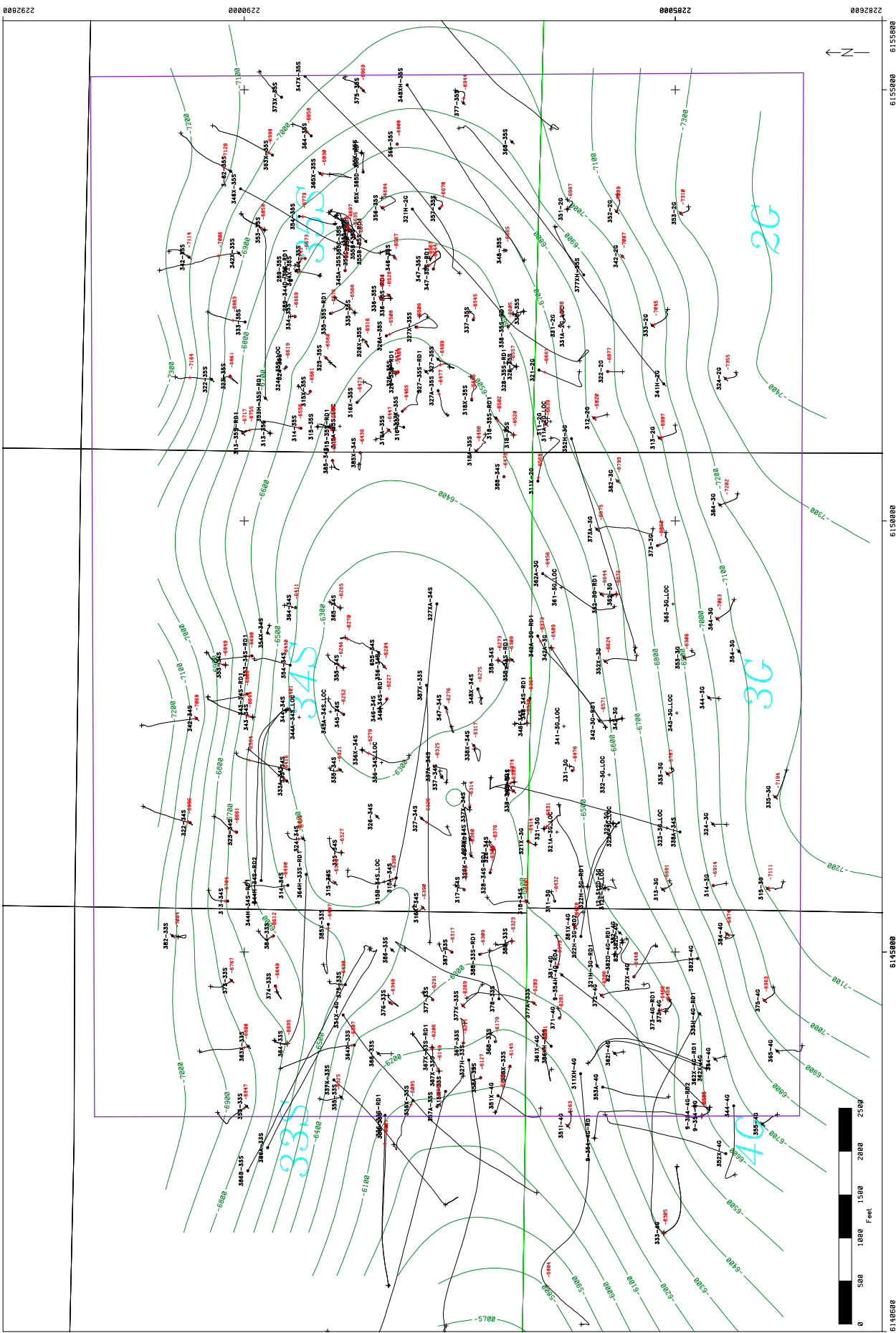
Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_INACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	INJ_H2O_INACTIVE
●	INJ_CO2_INACTIVE
▲	MON_TEMP_DRILL

6148000 6150000 6152000

2292620 2294620 2296620 2298620

6148000 6150000 6152000

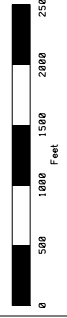




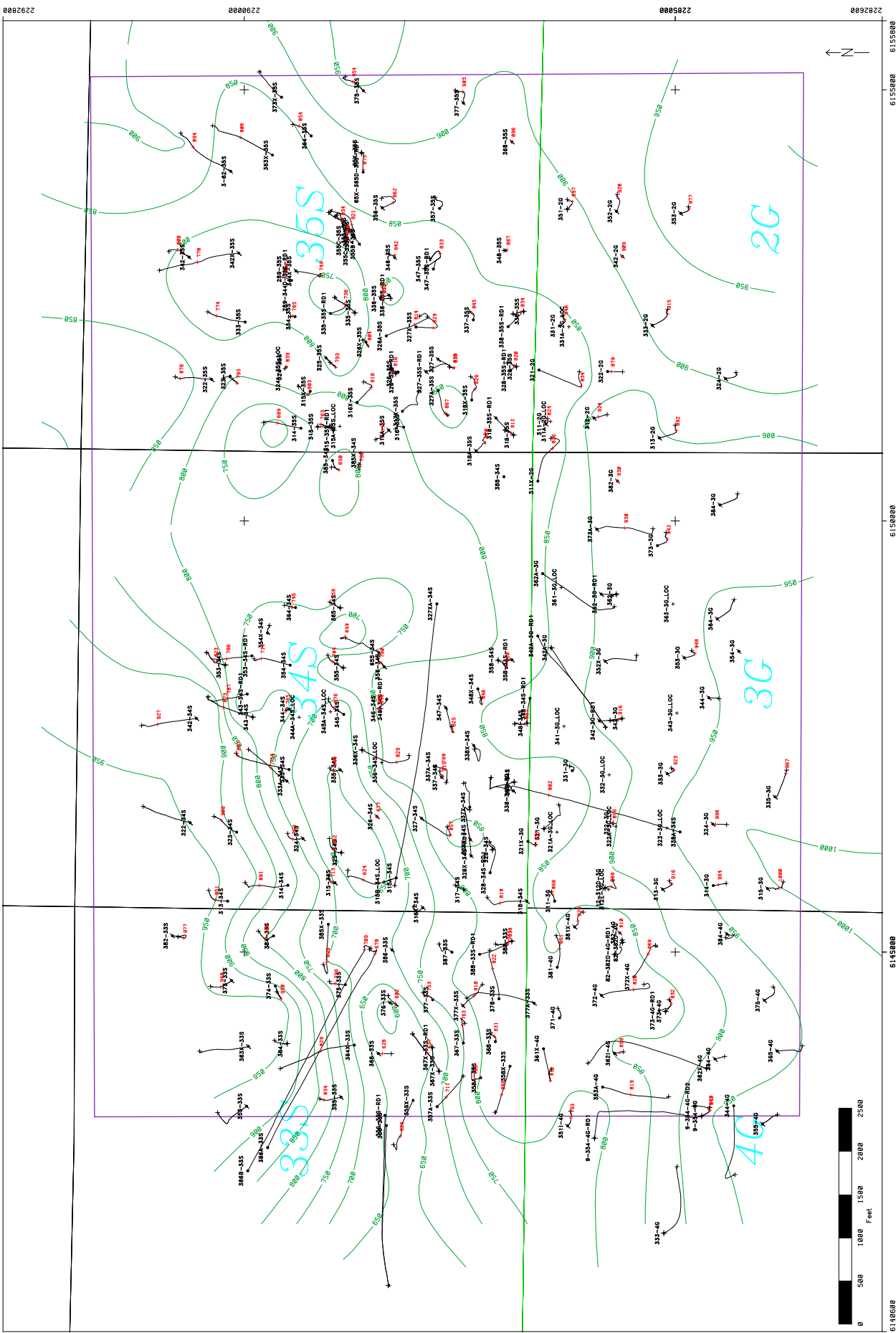
Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Units	FEET
Timeframe	TLB 16-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

BLW Structural Contour TVDSS  
 Contour Interval 100 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_INACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	INJ_H2O_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL



6145000 6150000 6155000  
 2292620 2295820



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
DATE	17-May-2012
TEMPERATURE	TLB
HECR Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Isochore Reef Ridge Shale (RFDG to Top of N-Shale) TVT

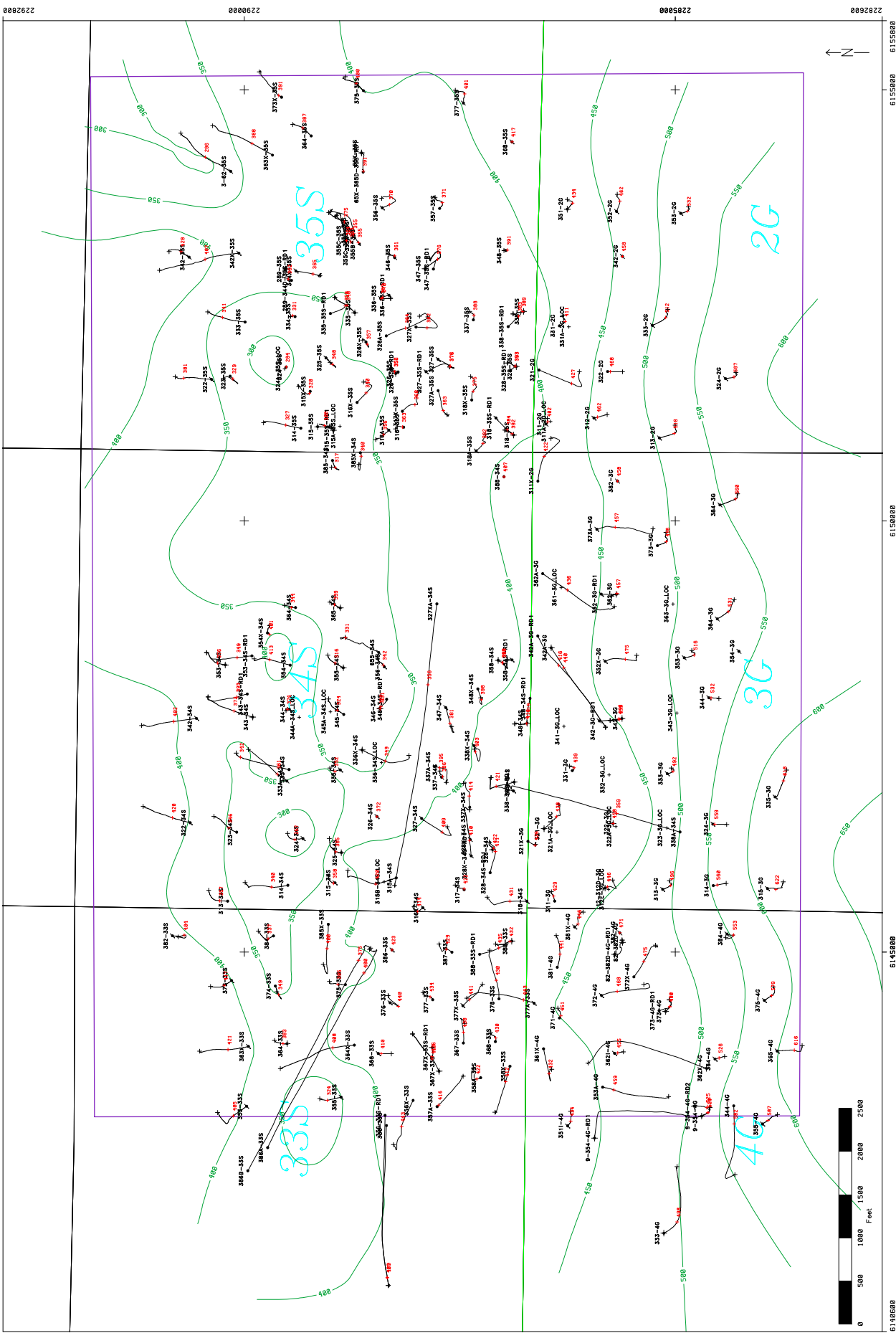
Contour Interval 50 ft.

Cap Rock

1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD-OIL_P & A
●	PROD-OIL_ACTIVE
●	PROD-OIL_INACTIVE
●	INJ-H2O_ACTIVE
●	PROD-CO2_INACTIVE
●	INJ-CO2_INACTIVE
▲	NON_TEMP_DRILL

6145000 6150000 6155000



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
DATE	17-May-2012
TEMPERATURE	TLB
HECR Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Isochore Top of N-Shale (NA) to Top of B Sand (BA) TVT

Contour Interval 50 ft.

1/4 Mile Buffer

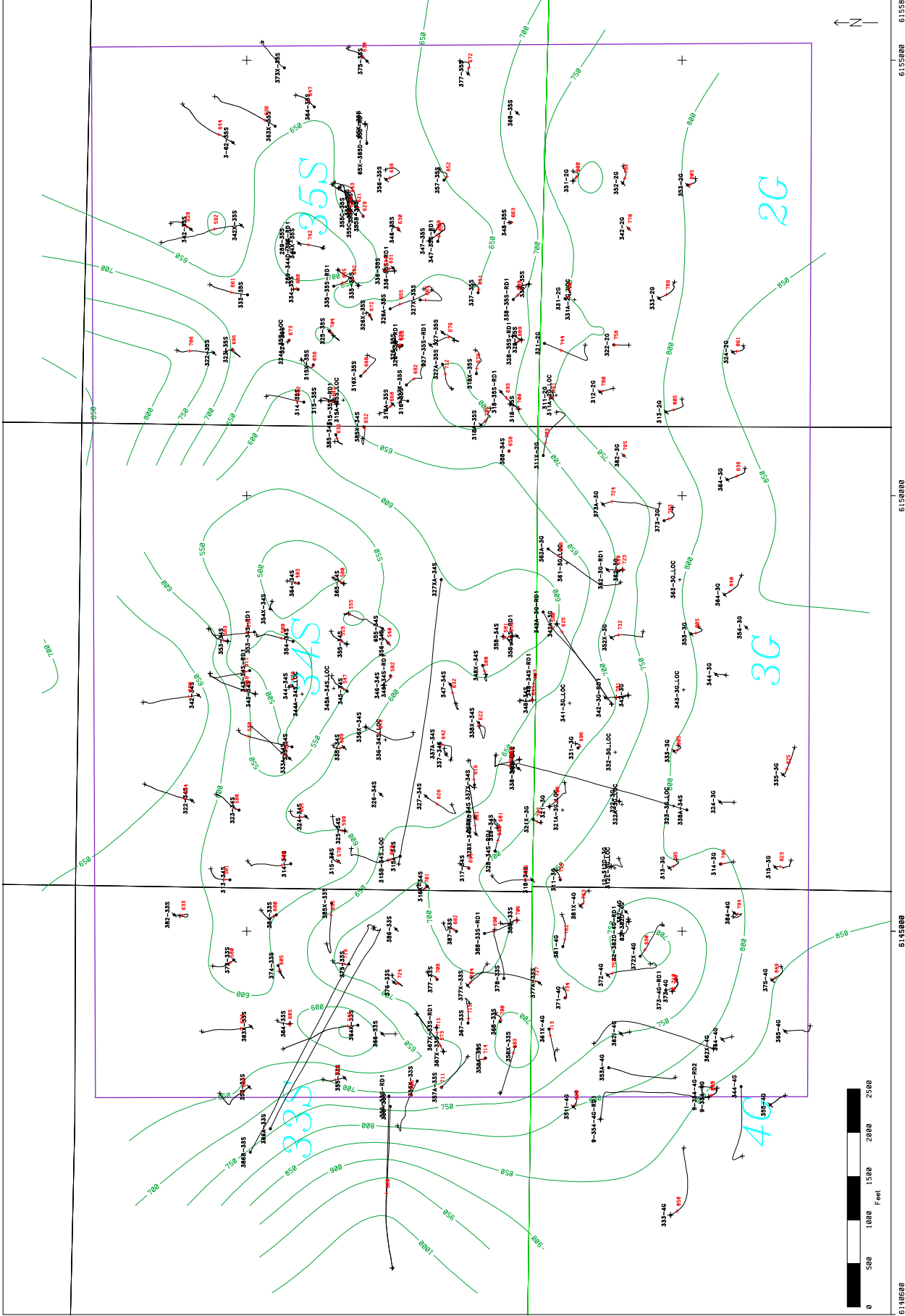
Well Symbols	
+	Surface Location
●	PROD-OIL_P & A
●	PROD-OIL_ACTIVE
●	PROD-OIL_INACTIVE
●	INJ-H2O_ACTIVE
●	PROD-CO2_INACTIVE
●	INJ-CO2_INACTIVE
▲	NON_TEMP_DRILL

6145000 6150000 6155000

2292000 2298000

0 500 1000 1500 2000 2500 Feet





Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
DATE	17-May-2012
TEMPERATURE	FEET
HECR Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

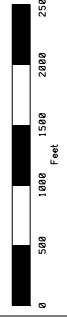
Isochore B Sand to Top of BLW TVT

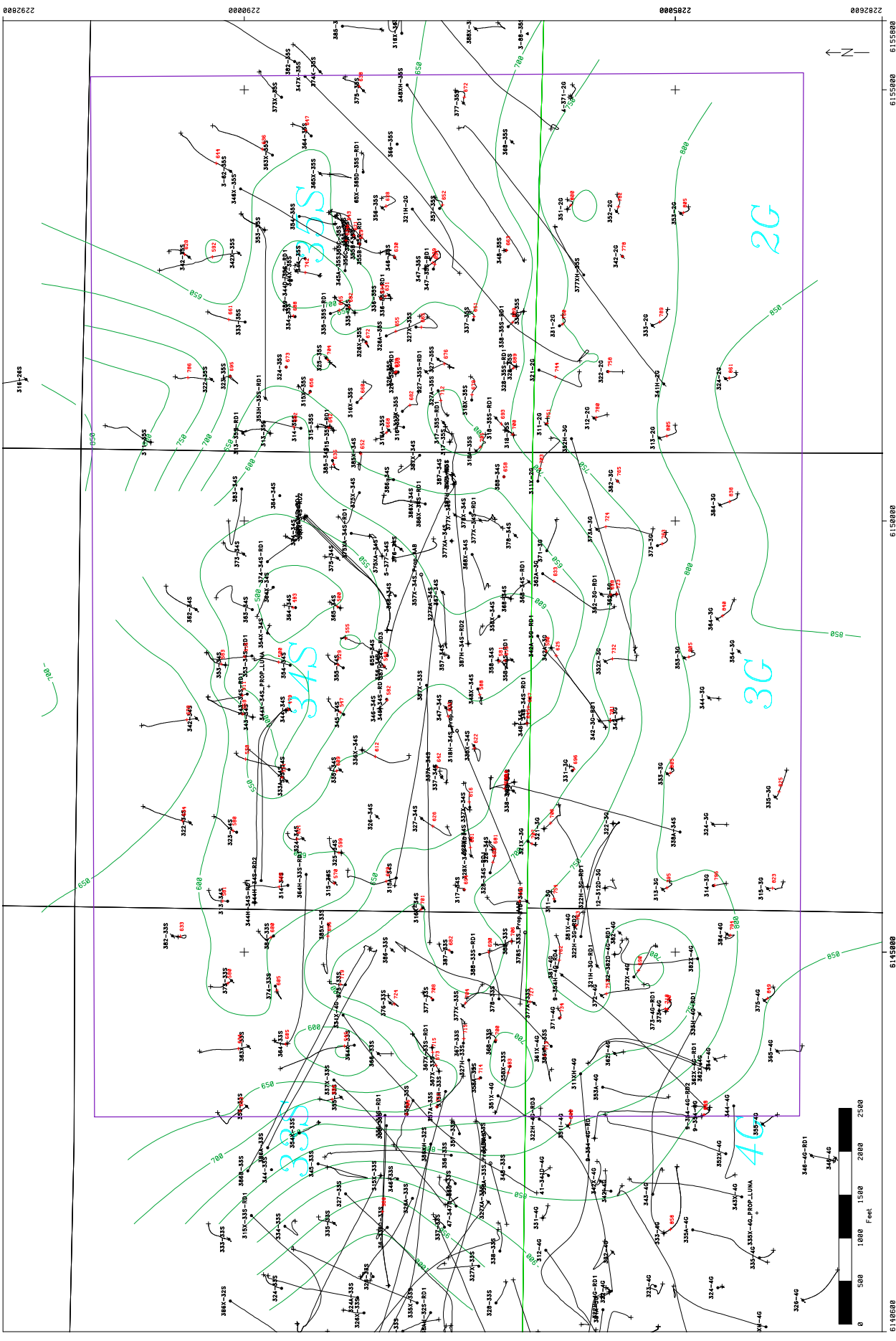
Contour Interval 50 ft.

Injection Zone

1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD-OIL_P & A
●	PROD-OIL_ACTIVE
●	PROD-OIL_INACTIVE
●	INJ-H2O_ACTIVE
●	PROD-CO2_INACTIVE
●	INJ-CO2_INACTIVE
▲	NON_TEMP_DRILL





Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Units	FEET
Location	TLB
Effective Date	23-August-2012
All Wells Penetrate Reef Ridge Shale	

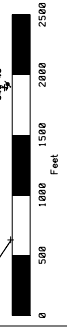
Isochore NA to Top of BLW TVT

Contour Interval 50 ft.

Injection Zone

1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
▲	NON_PSI_APPROVED
○	INJ_H2O_ACTIVE
○	PROD_CO2_INACTIVE
○	INJ_CO2_INACTIVE
○	PROD_GRS_INACTIVE



22926288

6150800

6150800

6150800

6150800

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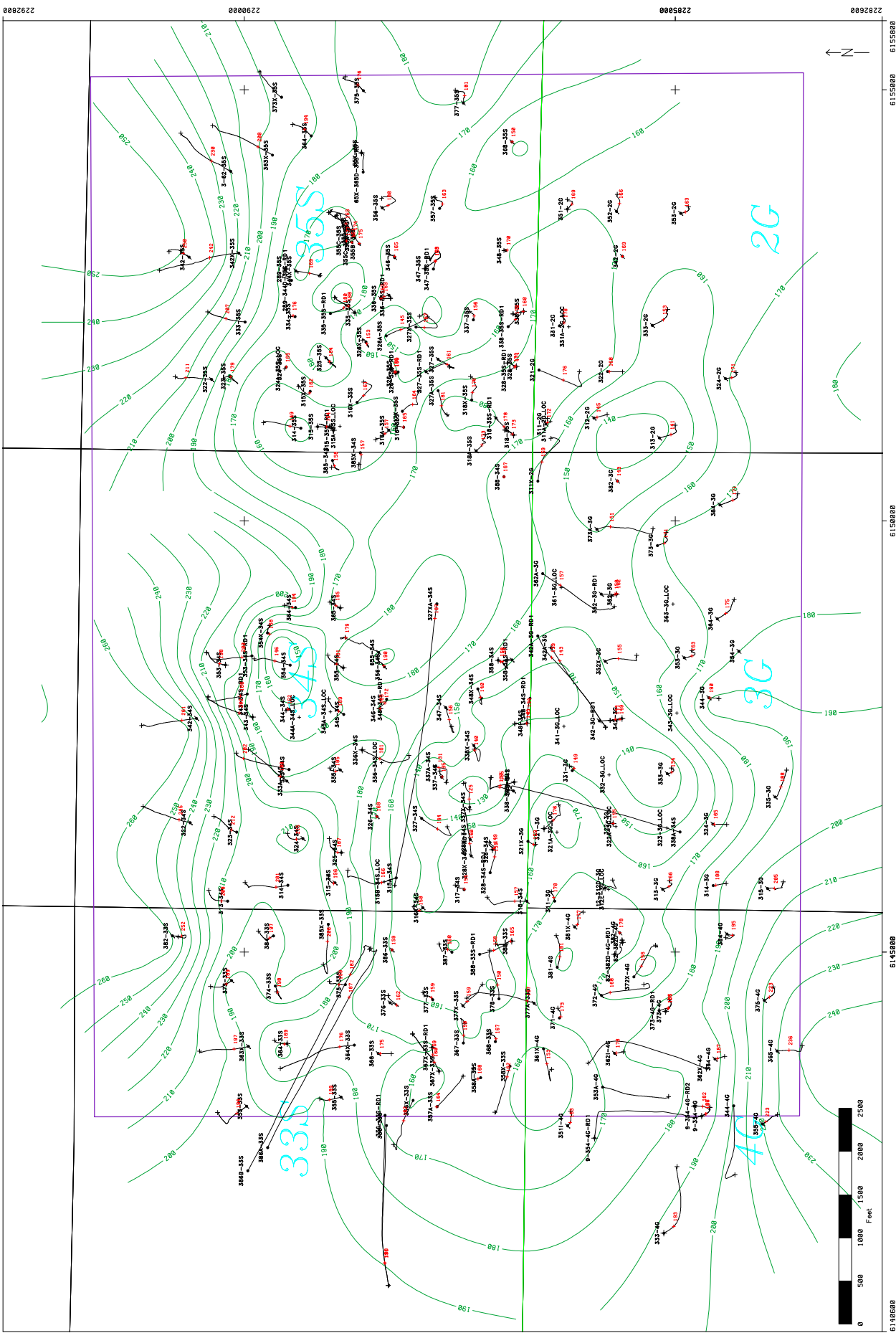
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6150800

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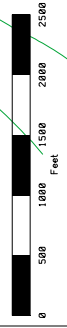
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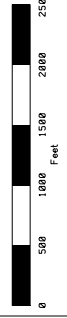
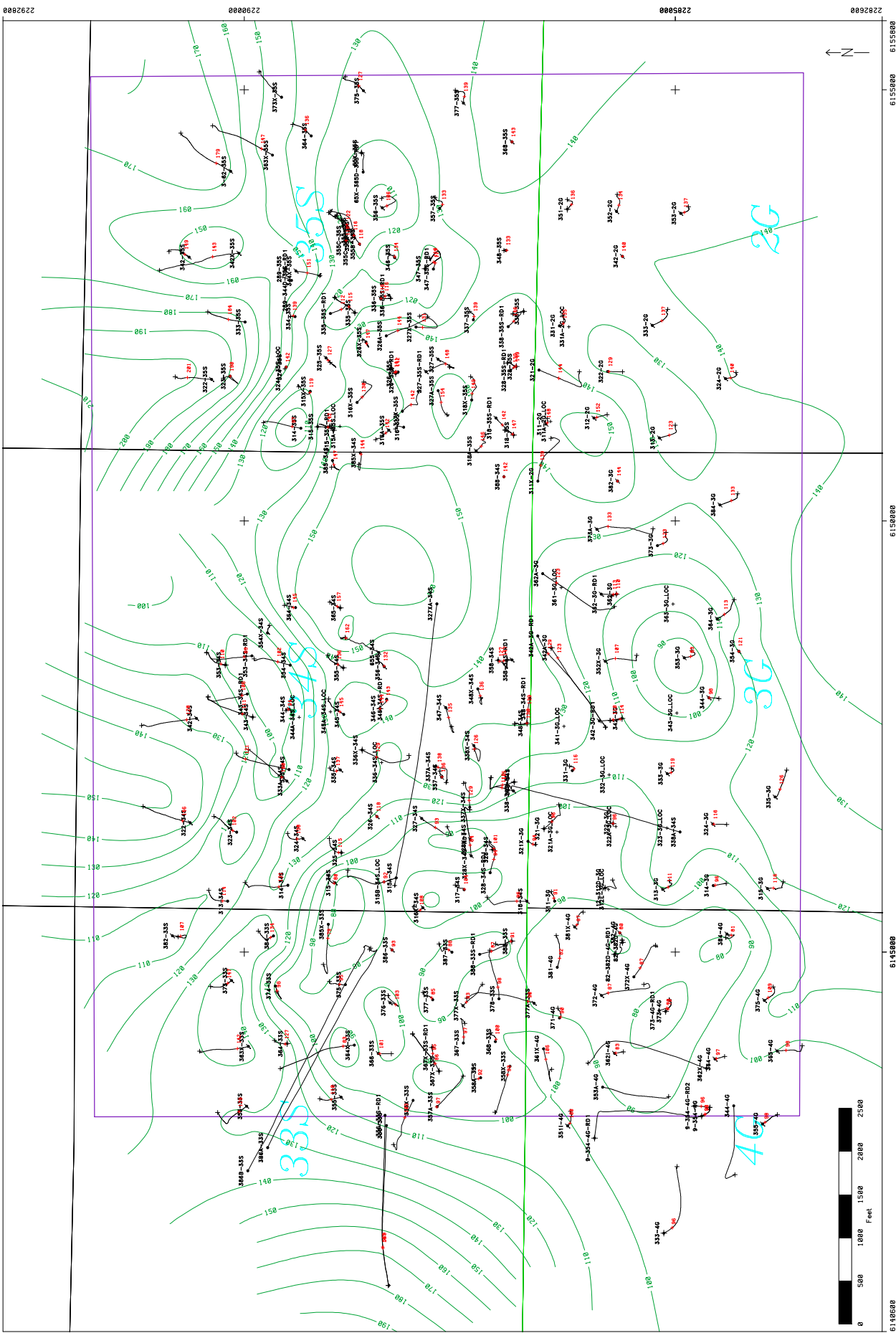
Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
DATE	17-May-2012
TEMPERATURE	FEET
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Isochore B Sand (BA to Top of UBA) TVT	
Contour Interval 10 ft.	
Top of Injection Zone	
1/4 Mile Buffer	

Well Symbols	
+	Surface Location
●	PROD-OIL_P & A
●	PROD-OIL_ACTIVE
●	PROD-OIL_INACTIVE
●	INJ-H2O_ACTIVE
●	PROD-CO2_INACTIVE
●	INJ-CO2_INACTIVE
▲	NON_TEMP_DRILL



6145880 6150880 2292628 2295880



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Temp	TLB
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

6150800 6150800 6150800

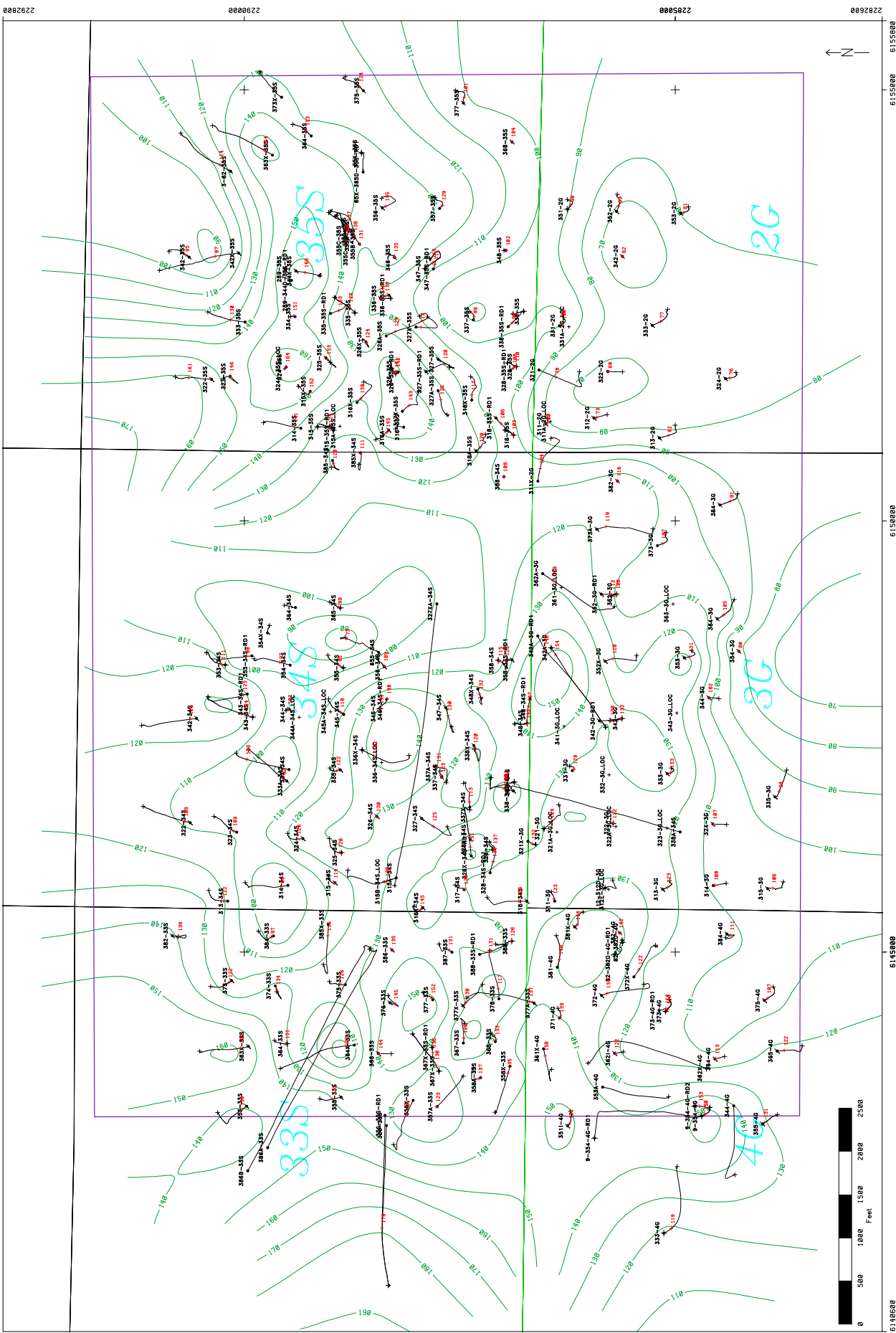
Isochore UBA Sands (UBA to Base of UBA3) TVT

Contour Interval 10 ft.

1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL

6148800 6148800 6148800



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Units	FEET
Time	17-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Isochore UBB1 & UBB2 Sands (UBB1 to Base of UBB2) TVT

Contour Interval 10 ft.

1/4 Mile Buffer

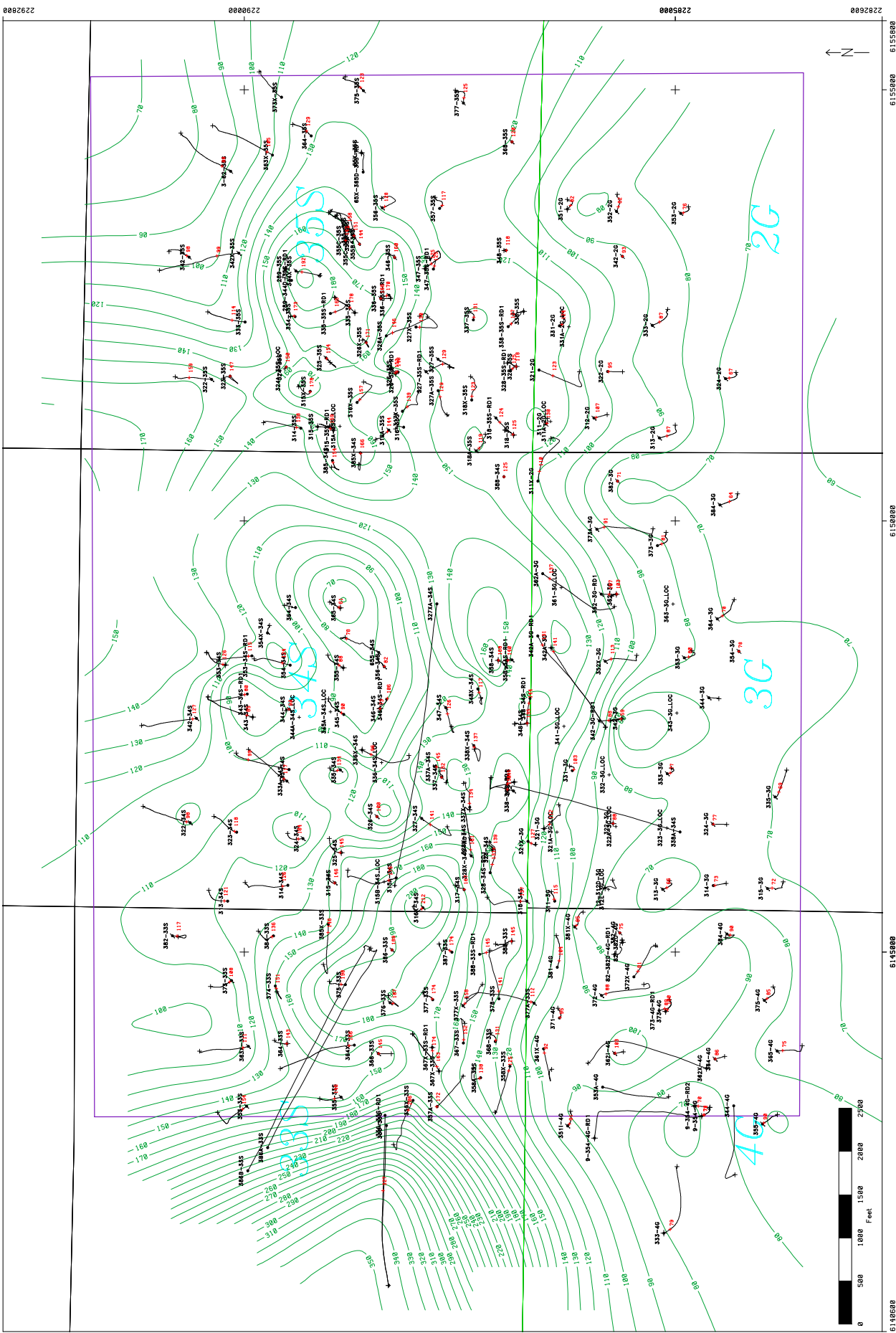
Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_INACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL

6145000 6150000 6155000

2292000 2298000

0 500 1000 1500 2000 2500 Feet





Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
DATE	17-May-2012
TEMPERATURE	FEET
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Isochore UBB3 & UBB4 Sands (UBB3 to Base of UBB4) TVT

Contour Interval 10 ft.

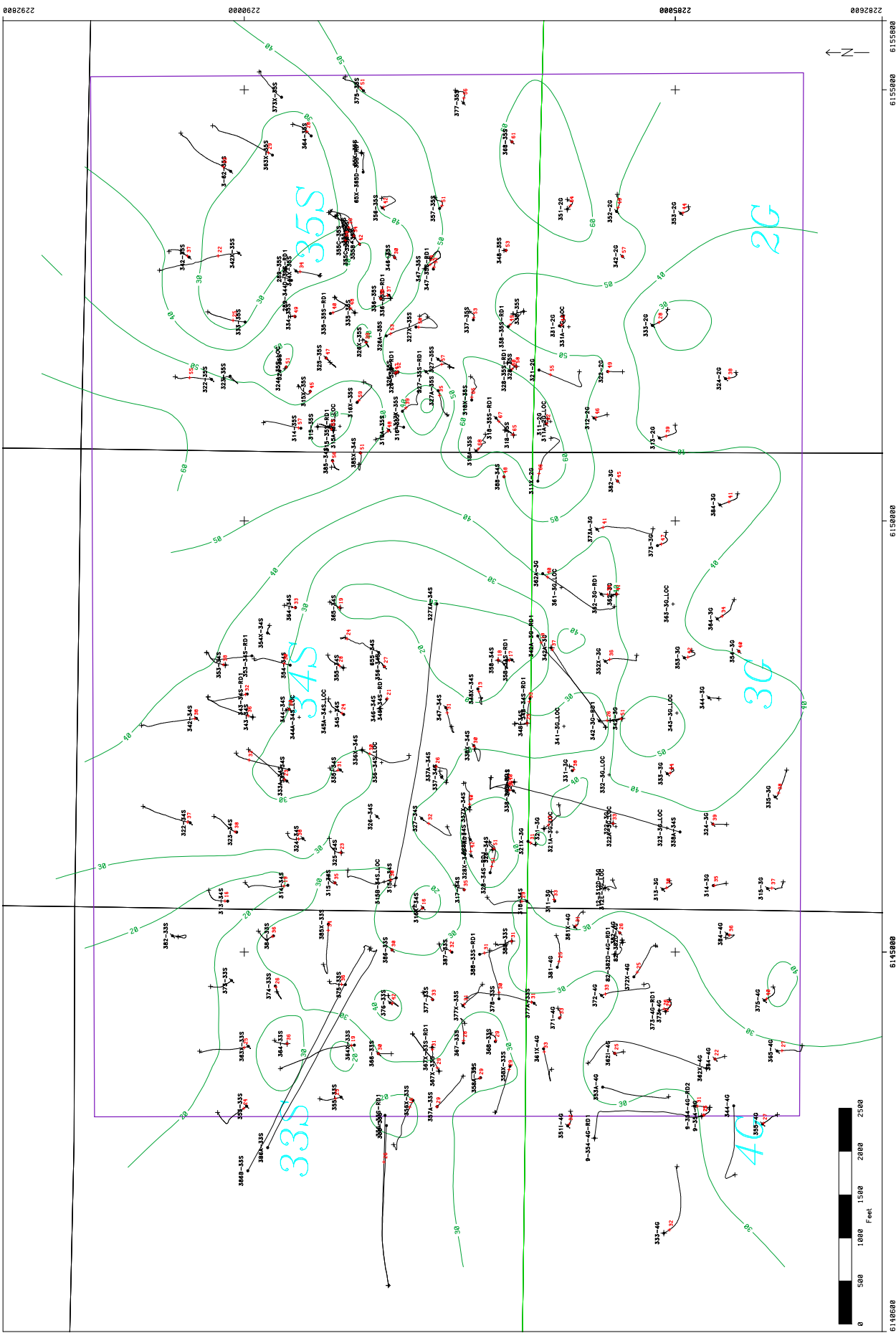
1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	MON_TEMP_DRILL

6150000 6150000 6150000 6150000 6150000

2250000 2250000 2250000 2250000 2250000

0 500 1000 1500 2000 2500 Feet



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Unit	FEET
Time	17-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Isochore BCA (BCA to Top of LBA1) TVT

Contour Interval 10 ft.

1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL

2292620

2290000

2295000

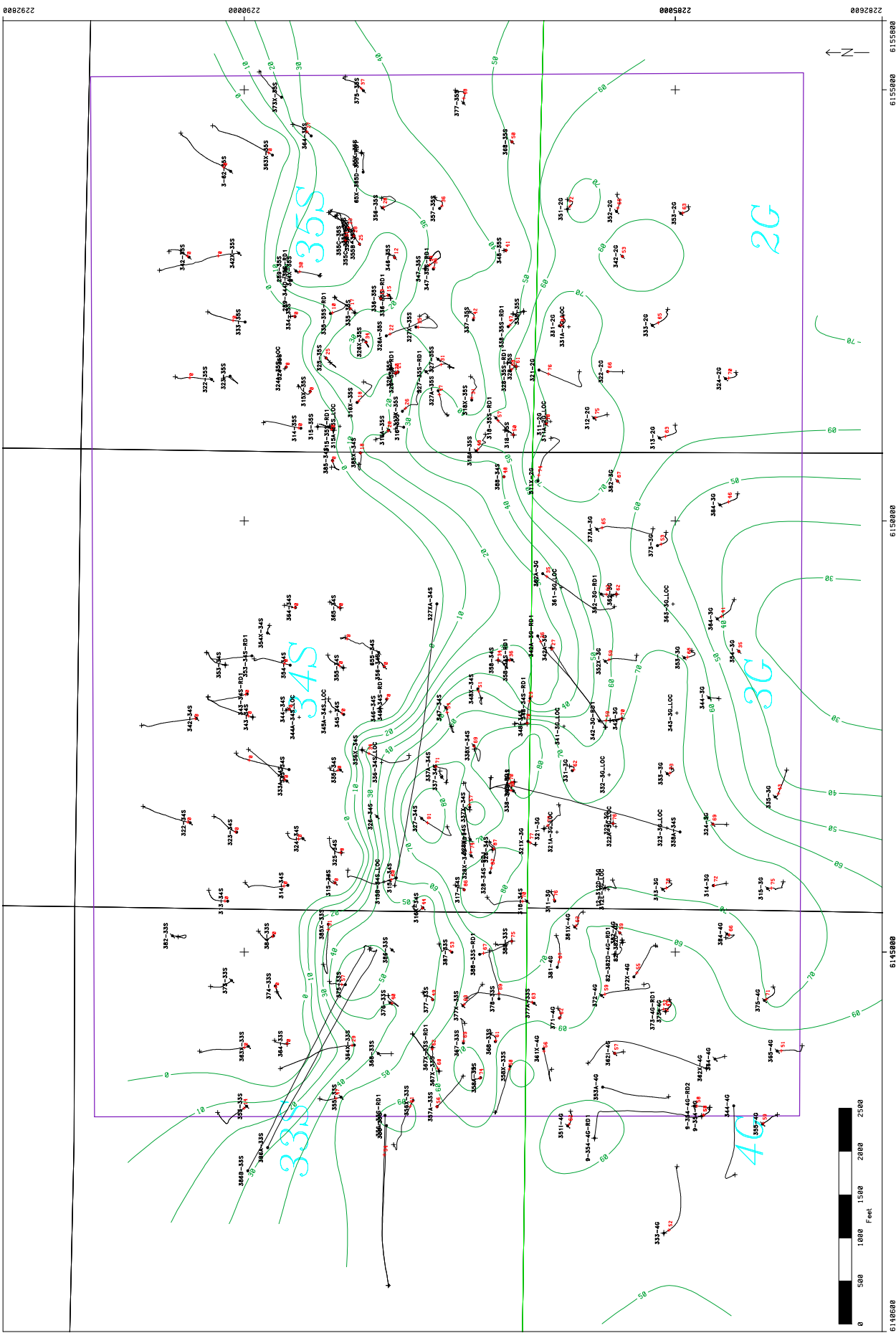
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6145000

6150000

6155000





Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
DATE	17-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

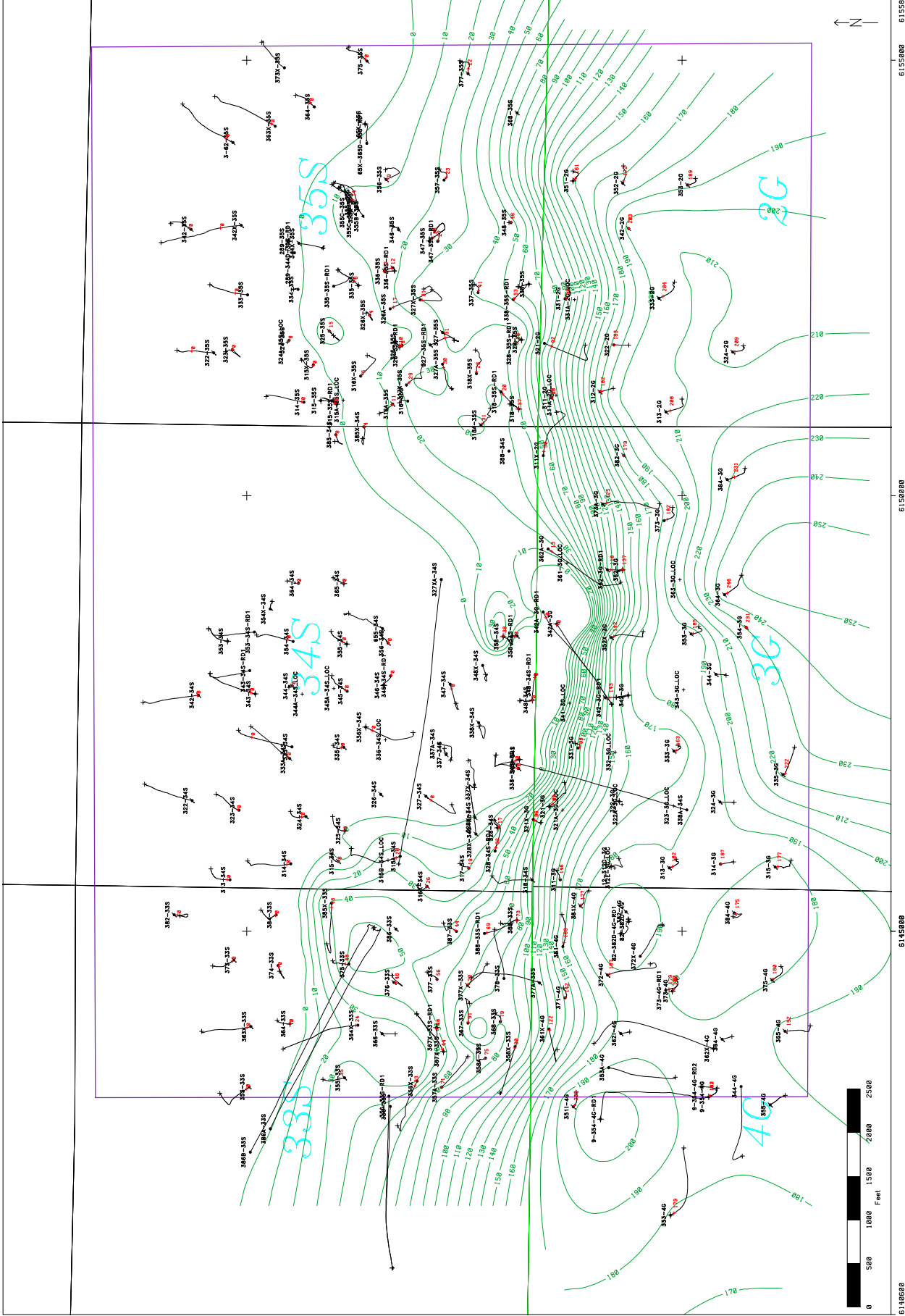
Isochore LBA1 (LBA1 to Top of UW1) TVT

Contour Interval 10 ft.

□ 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_ACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL

6150800 6150800 6150800 6150800



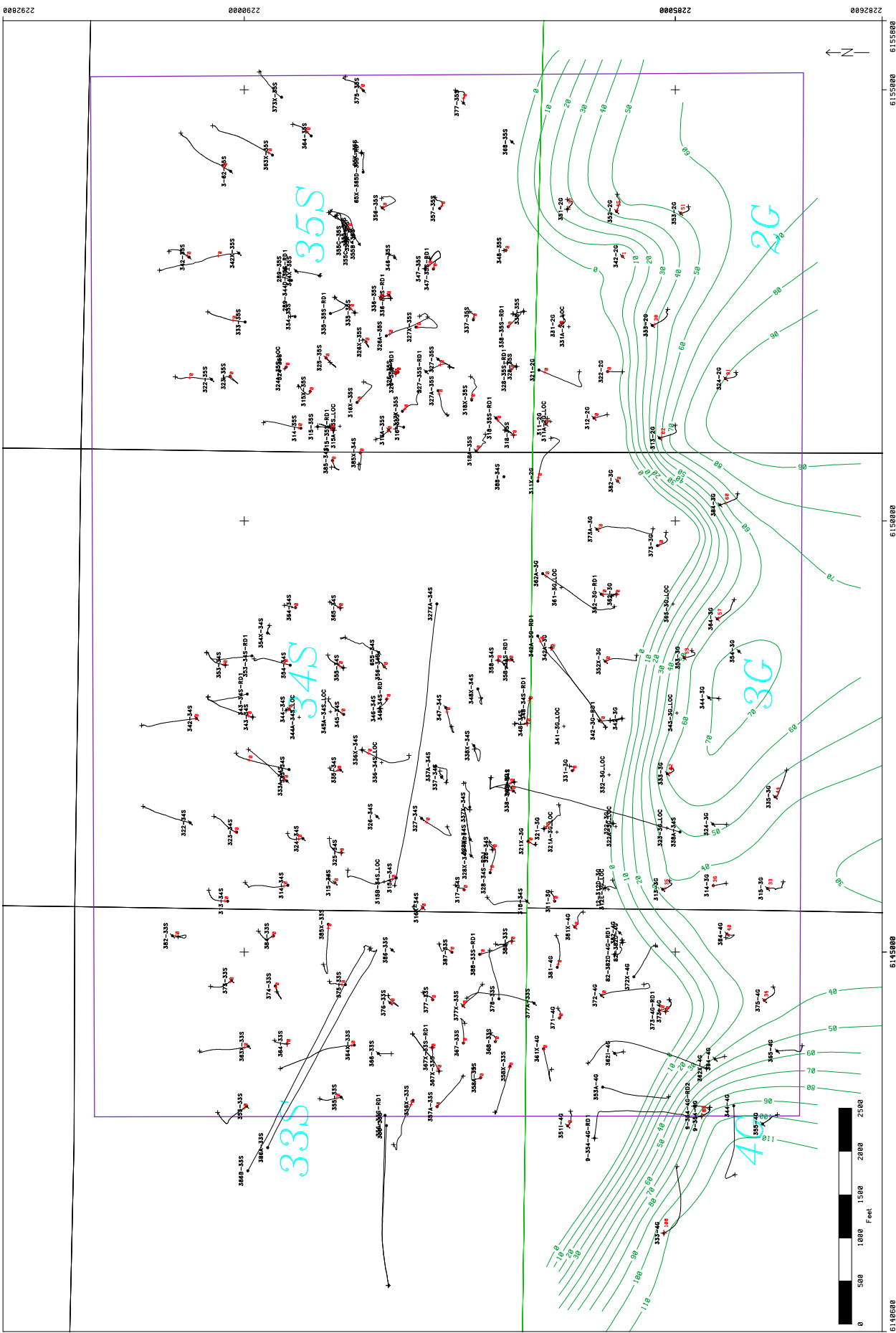
Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
DATE	17-May-2012
TEMPERATURE	TLB
HECR Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Isochore UW Sands (UW1 to Base of UW3) TVT

Contour Interval 10 ft.

□ 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD_OIL_P & A
●	PROD_OIL_INACTIVE
●	PROD_OIL_INACTIVE
●	INJ_H2O_ACTIVE
●	PROD_CO2_INACTIVE
●	INJ_CO2_INACTIVE
▲	NON_TEMP_DRILL



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
DATE	17-May-2012
TEMPERATURE	FEET
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

Isochore LW Sands (LW1 to BLW) TVT  
 Contour Interval 10 ft.  
 1/4 Mile Buffer

Well Symbols	
+	Surface Location
●	PROD-OIL_P & A
●	PROD-OIL_ACTIVE
●	PROD-OIL_INACTIVE
●	INJ-H2O_ACTIVE
●	PROD-CO2_INACTIVE
●	INJ-CO2_INACTIVE
▲	NON_TEMP_DRILL

2292620 2290080 2259280 2259080 6145000 6150000 6155000



Occidental of Elk Hills, Inc.  
P.O. Box 309  
Tupman, CA 93276

Reported: 02/24/2012 14:29  
Project: Misc. Samples  
Project Number: 00029  
Project Manager: Phil Westendorf

### Water Analysis (General Chemistry)

BCL Sample ID: 1202964-08		Client Sample Name: 12076 18G Proj. Code 22800006, 2/17/2012 10:09:00AM						
Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #	
Total Calcium	240	mg/L	2.0	EPA-6010B	ND	A01	1	
Total Magnesium	73	mg/L	1.0	EPA-6010B	ND	A01	1	
Total Sodium	10000	mg/L	10	EPA-6010B	ND	A01	1	
Total Potassium	190	mg/L	20	EPA-6010B	ND	A01	1	
Total Alkalinity as CaCO3	1700	mg/L	8.2	EPA-310.1	ND		2	
Chloride	15000	mg/L	50	EPA-300.0	ND	A01	3	
Sulfate	ND	mg/L	100	EPA-300.0	ND	A01	3	
Hardness as CaCO3	900	mg/L	0.50	Calc	ND		4	
Resistivity	0.25	Ohmmeter	0.010	Calc	ND		4	
pH	7.33	pH Units	0.05	EPA-150.1		S05	5	
Electrical Conductivity @ 25 C	40500	umhos/cm	1.00	EPA-120.1			6	
Total Dissolved Solids @ 180 C	28000	mg/L	1000	EPA-160.1	ND		7	

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-6010B	02/22/12	02/23/12 08:35	ARD	PE-OP1	20	BVB1486
2	EPA-310.1	02/22/12	02/22/12 13:55	RML	MET-1	2	BVB1496
3	EPA-300.0	02/22/12	02/22/12 15:55	AKB	IC2	100	BVB1448
4	Calc	02/23/12	02/24/12 09:49	TMS	Calc	1	BVB1635
5	EPA-150.1	02/22/12	02/22/12 13:55	RML	MET-1	1	BVB1496
6	EPA-120.1	02/22/12	02/22/12 13:55	RML	MET-1	1	BVB1496
7	EPA-160.1	02/23/12	02/23/12 11:00	JES	MANUAL	100	BVB1659



Occidental of Elk Hills, Inc.  
P.O. Box 309  
Tupman, CA 93276

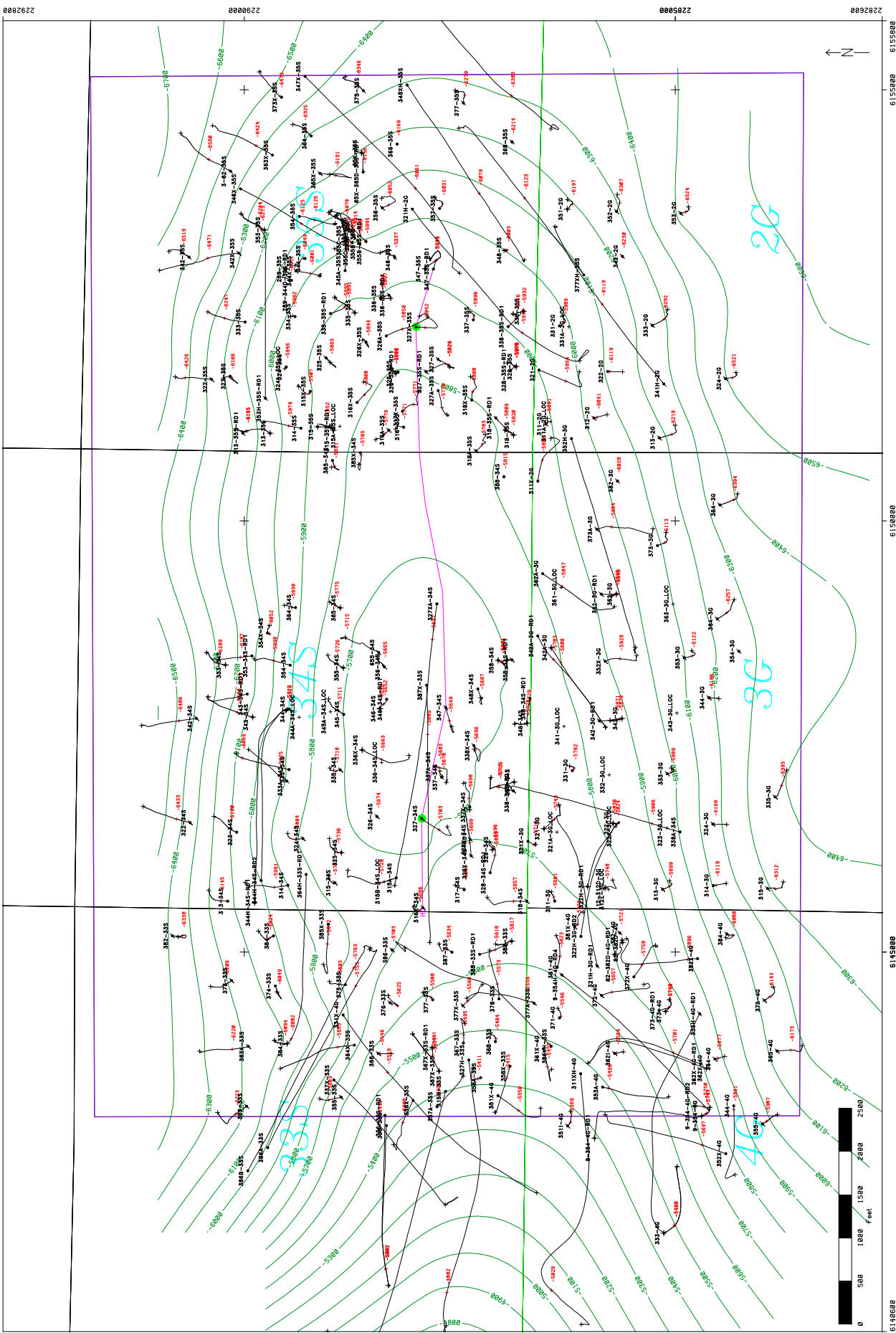
Reported: 02/24/2012 14:29  
Project: Misc. Samples  
Project Number: 00029  
Project Manager: Phil Westendorf

### Water Analysis (Metals)

<b>BCL Sample ID:</b> 1202964-08	<b>Client Sample Name:</b> 12076 18G Proj. Code 22800006, 2/17/2012 10:09:00AM
----------------------------------	--

Constituent	Result	Units	PQL	Method	MB Bias	Lab Quals	Run #
Total Boron	110	mg/L	2.0	EPA-6010B	ND	A01	1
Total Iron	6.7	mg/L	1.0	EPA-6010B	ND	A01	1

Run #	Method	Prep Date	Run Date/Time	Analyst	Instrument	Dilution	QC Batch ID
1	EPA-6010B	02/22/12	02/23/12 08:35	ARD	PE-OP1	20	BVB1486



Occidental of Elk Hills	
ELK_HILLS	
STEVENS RMT	
Scale	1:6000
Time	21-May-2012
HECA Phase 1 UIC	
All Wells Penetrate Reef Ridge Shale	

B Sand Structural Contour (BA) TVDss

Contour Interval 100 ft.

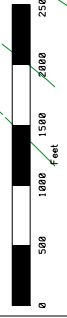
Top of Injection Zone

1/4 Mile Buffer

Reference for Line of Structure

Reference Wells for Stratigraphic Section

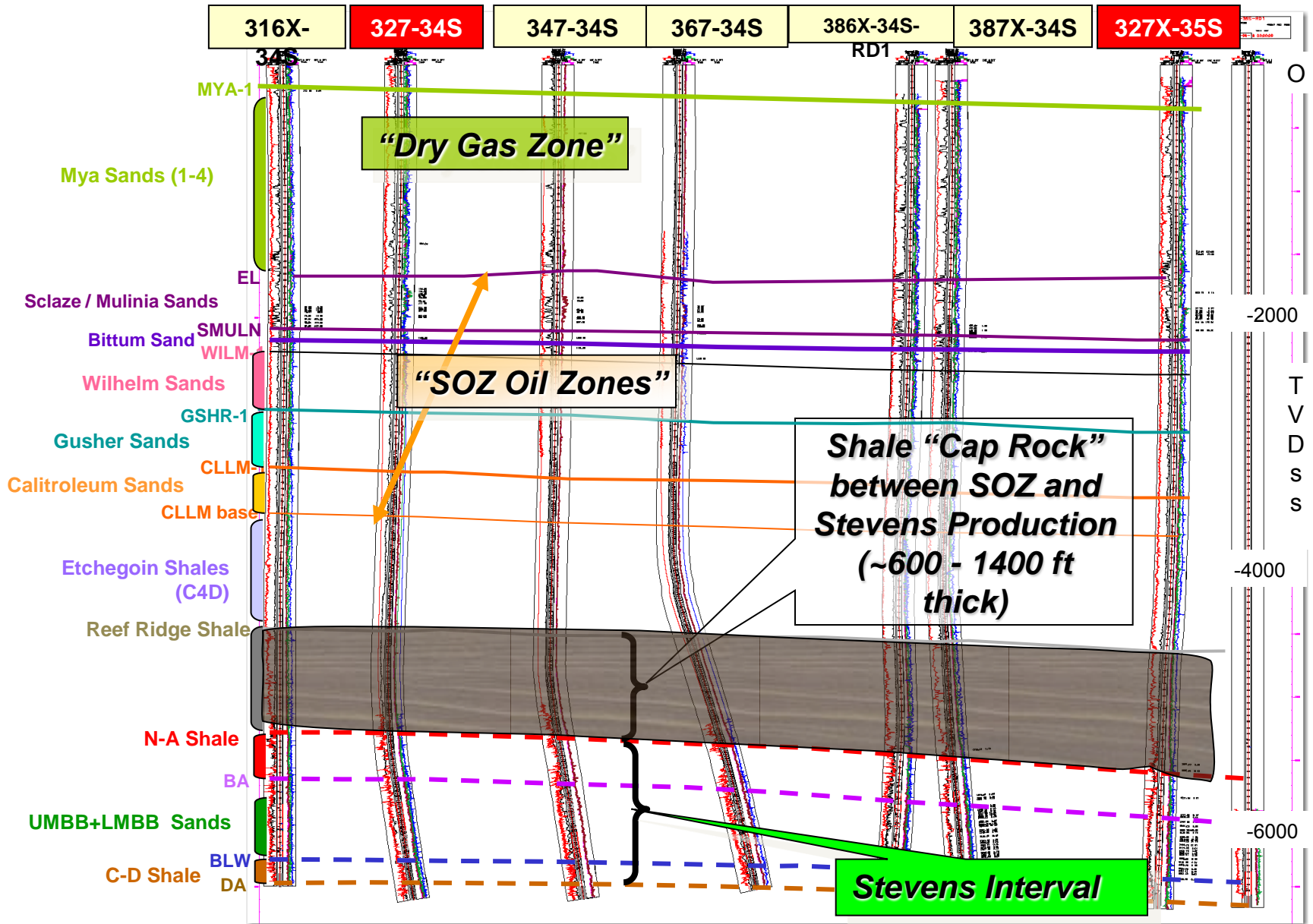
Well Symbols	
+	Surface Location
●	PROD-OIL_P & A
●	PROD-OIL_ACTIVE
●	PROD-OIL_INACTIVE
●	INJ-H2O_ACTIVE
●	INJ-H2O_INACTIVE
●	INJ-CO2_INACTIVE
▲	NON_TEMP_DRILL



6145000 6150000 6155000

2292628 2295828 2299028

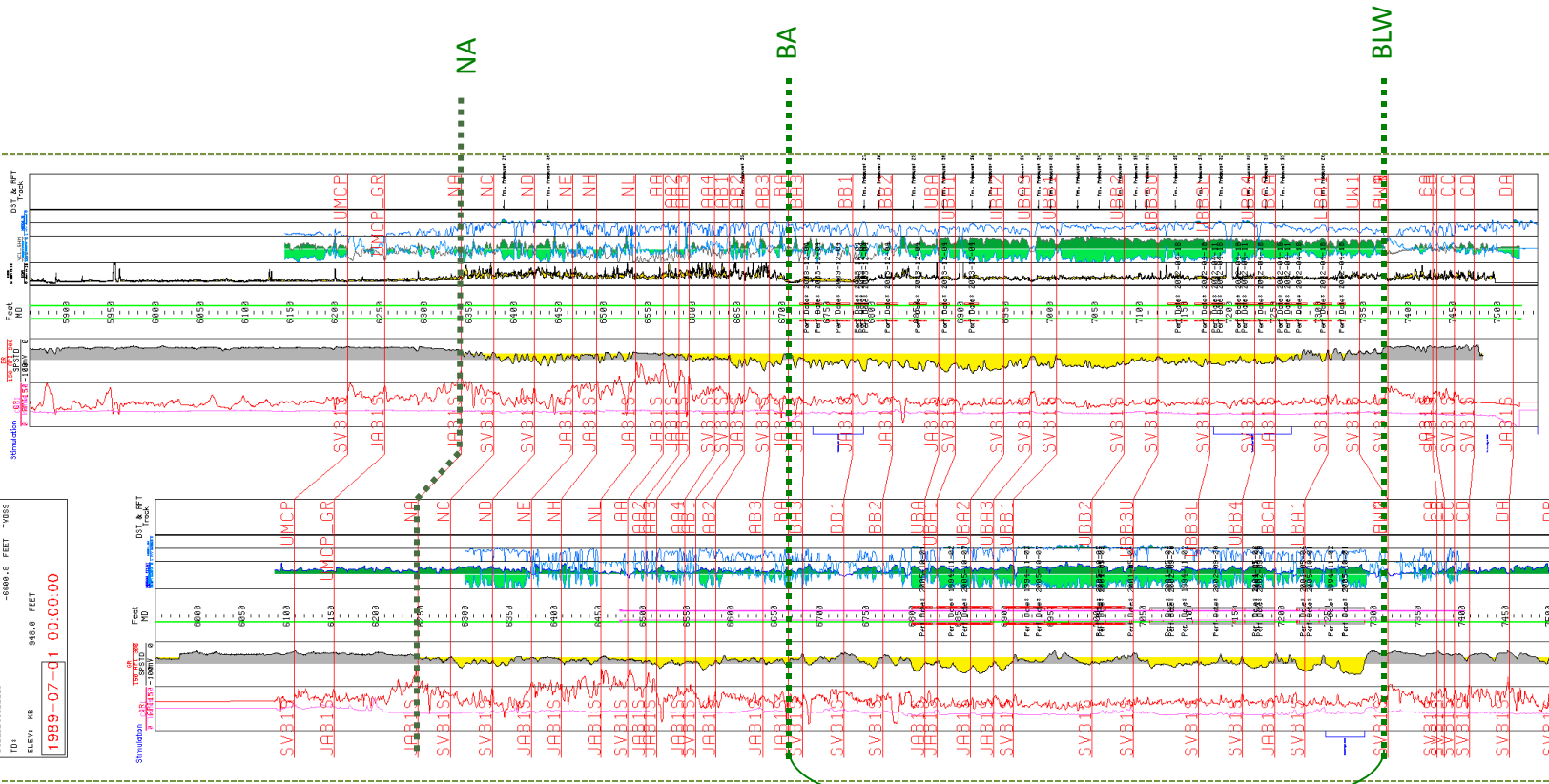






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 ELEV: 853.1 FEET  
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**327-345**  
 84288478000  
 ID: -6000.0 FEET TWDSS  
 ELEV: 948.0 FEET  
 1989-07-01 00:00:00



MBB/LW Stevens sands

## Appendix K

Files not included in this submittal to minimize file size.

These diagrams can be made available as needed.



**BEFORE THE ENERGY RESOURCES CONSERVATION AND DEVELOPMENT  
COMMISSION OF THE STATE OF CALIFORNIA  
1516 NINTH STREET, SACRAMENTO, CA 95814  
1-800-822-6228 – [WWW.ENERGY.CA.GOV](http://WWW.ENERGY.CA.GOV)**

***AMENDED APPLICATION FOR CERTIFICATION FOR THE  
HYDROGEN ENERGY CALIFORNIA PROJECT***

**Docket No. 08-AFC-08A  
(Revised 10/8/12)**

**APPLICANT**

SCS Energy LLC  
Marisa Mascaro  
30 Monument Square, Suite 235  
Concord, MA 01742  
[mmascaro@scsenergyllc.com](mailto:mmascaro@scsenergyllc.com)

Tiffany Rau  
2629 Manhattan Avenue, PMB# 187  
Hermosa Beach, CA 90254  
[trau@heca.com](mailto:trau@heca.com)

George Landman  
Director of Finance and  
Regulatory Affairs  
Hydrogen Energy California, LLC  
500 Sansome Street, Suite 750  
San Francisco, CA 94111  
[glandman@heca.com](mailto:glandman@heca.com)

**APPLICANT'S CONSULTANT**

Dale Shileikis, Vice President  
Energy Services Manager  
Major Environmental Programs  
URS Corporation  
One Montgomery Street, Suite 900  
San Francisco, CA 94104-4538  
[dale\\_shileikis@urscorp.com](mailto:dale_shileikis@urscorp.com)

**COUNSEL FOR APPLICANT**

Michael J. Carroll  
Latham & Watkins, LLP  
650 Town Center Drive, 20<sup>th</sup> Fl.  
Costa Mesa, CA 92626-1925  
[michael.carroll@lw.com](mailto:michael.carroll@lw.com)

**INTERESTED AGENCIES**

California ISO  
[e-recipient@caiso.com](mailto:e-recipient@caiso.com)

Marni Weber  
Department of Conservation  
Office of Governmental and  
Environmental Relations  
(Department of Oil, Gas &  
Geothermal Resources)  
801 K Street MS 2402  
Sacramento, CA 95814-3530  
[marni.weber@conservation.ca.gov](mailto:marni.weber@conservation.ca.gov)

**INTERVENORS**

California Unions for Reliable Energy  
Thomas A. Enslow  
Marc D. Joseph  
Adams Broadwell Joseph & Cardozo  
520 Capitol Mall, Suite 350  
Sacramento, CA 95814  
[tenslow@adamsbroadwell.com](mailto:tenslow@adamsbroadwell.com)

Tom Frantz  
Association of Irrigated Residents  
30100 Orange Street  
Shafter, CA 93263  
[tfrantz@bak.rr.com](mailto:tfrantz@bak.rr.com)

Kern-Kaweah Chapter  
Of the Sierra Club  
Andrea Issod  
Matthew Vespa  
85 Second St, Second Floor  
San Francisco, CA 94105  
[andrea.issod@sierraclub.org](mailto:andrea.issod@sierraclub.org)  
[matt.vespa@sierraclub.org](mailto:matt.vespa@sierraclub.org)

**INTERVENORS (con't.)**

Environmental Defense Fund (EDF)  
Timothy O'Connor, Esq.  
123 Mission Street, 28<sup>th</sup> Floor  
San Francisco, CA 94105  
[toconnor@edf.org](mailto:toconnor@edf.org)

Natural Resources Defense Council  
George Peridas  
111 Sutter Street, 20<sup>th</sup> Fl.  
San Francisco, CA 94104  
[gperidas@nrdc.org](mailto:gperidas@nrdc.org)

Kern County Farm Bureau, Inc.  
Benjamin McFarland  
801 South Mt. Vernon Avenue  
Bakersfield, CA 93307  
[bmcfarland@kerncfb.com](mailto:bmcfarland@kerncfb.com)

**ENERGY COMMISSION –  
DECISIONMAKERS**

KAREN DOUGLAS  
Commissioner and Presiding Member  
[karen.douglas@energy.ca.gov](mailto:karen.douglas@energy.ca.gov)

ANDREW McALLISTER  
Commissioner and Associate Member  
[andrew.mcallister@energy.ca.gov](mailto:andrew.mcallister@energy.ca.gov)

Raoul Renaud  
Hearing Adviser  
[raoul.renaud@energy.ca.gov](mailto:raoul.renaud@energy.ca.gov)

Eileen Allen  
Commissioners' Technical  
Advisor for Facility Siting  
[eileen.allen@energy.ca.gov](mailto:eileen.allen@energy.ca.gov)

Galen Lemei  
Advisor to Presiding Member  
[galen.lemei@energy.ca.gov](mailto:galen.lemei@energy.ca.gov)

Jennifer Nelson  
Advisor to Presiding Member  
[jennifer.nelson@energy.ca.gov](mailto:jennifer.nelson@energy.ca.gov)

David Hungerford  
Advisor to Associate Member  
[david.hungerford@energy.ca.gov](mailto:david.hungerford@energy.ca.gov)

\*Pat Saxton  
Advisor to Associate Member  
[patrick.saxton@energy.ca.gov](mailto:patrick.saxton@energy.ca.gov)

**ENERGY COMMISSION –  
STAFF**

Robert Worl  
Project Manager  
[robert.worl@energy.ca.gov](mailto:robert.worl@energy.ca.gov)

John Heiser  
Associate Project Manager  
[john.heiser@energy.ca.gov](mailto:john.heiser@energy.ca.gov)

Lisa DeCarlo  
Staff Counsel  
[lisa.decarlo@energy.ca.gov](mailto:lisa.decarlo@energy.ca.gov)

**ENERGY COMMISSION –  
PUBLIC ADVISER**

Jennifer Jennings  
Public Adviser's Office  
[publicadviser@energy.ca.gov](mailto:publicadviser@energy.ca.gov)

DECLARATION OF SERVICE

I, Dale Shileikis, declare that on October 15, 2012, I served and filed a copy of the attached OEHI Responses to March 2012 CEC Data Request 1-7, dated October, 2012. This document is accompanied by the most recent Proof of Service list, located on the web page for this project at:

[http://www.energy.ca.gov/sitingcases/hydrogen\\_energy/index.html](http://www.energy.ca.gov/sitingcases/hydrogen_energy/index.html)

The document has been sent to the other parties in this proceeding (as shown on the Proof of Service list) and to the Commission's Docket Unit or Chief Counsel, as appropriate, in the following manner:  
*(Check all that Apply)*

For service to all other parties:

- Served electronically to all e-mail addresses on the Proof of Service list;
- Served by delivering on this date, either personally, or for mailing with the U.S. Postal Service with first-class postage thereon fully prepaid, to the name and address of the person served, for mailing that same day in the ordinary course of business; that the envelope was sealed and placed for collection and mailing on that date to those addresses marked **"hard copy required"** or where no e-mail address is provided.

**AND**

For filing with the Docket Unit at the Energy Commission:

- by sending one electronic copy to the e-mail address below (preferred method); OR
- by depositing an original and 12 paper copies in the mail with the U.S. Postal Service with first class postage thereon fully prepaid, as follows:

CALIFORNIA ENERGY COMMISSION – DOCKET UNIT  
Attn: Docket No. 08-AFC-08A  
1516 Ninth Street, MS-4  
Sacramento, CA 95814-5512  
[docket@energy.ca.gov](mailto:docket@energy.ca.gov)

*OR, if filing a Petition for Reconsideration of Decision or Order pursuant to Title 20, § 1720:*

- Served by delivering on this date one electronic copy by e-mail, and an original paper copy to the Chief Counsel at the following address, either personally, or for mailing with the U.S. Postal Service with first class postage thereon fully prepaid:

California Energy Commission  
Michael J. Levy, Chief Counsel  
1516 Ninth Street MS-14  
Sacramento, CA 95814  
[michael.levy@energy.ca.gov](mailto:michael.levy@energy.ca.gov)

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct, that I am employed in the county where this mailing occurred, and that I am over the age of 18 years and not a party to the proceeding.

  
\_\_\_\_\_