



RECEIVED  
MAY 23 2014  
EXECUTIVE DIRECTOR

May 20, 2014

California Energy Commission  
Office of the Executive Director  
1516 9<sup>th</sup> Street, MS-39  
Sacramento, CA 95814-5512  
Attention: Mr. Robert Oglesby, Executive Director

California Energy Commission  
**DOCKETED**  
11-RPS-01  
TN # 73046  
MAY 13 2014

Re: Request for a time extension to submit a complete application for RPS certification of Desert Hot Springs solar farm (CEC-RPS-ID: 62466A)

Dear Mr. Oglesby:

The following is a request specific to Desert Hot Springs Solar (CEC-RPS-ID: 62466A) to extend the deadline for submitting a complete application for RPS certification. The format of this letter aims to comply with what is prescribed in Resolution No. 14-0422-11 passed by California's State Energy Resources Conservation and Development Commission. I will be happy to provide further information at your request.

A) Applicant information

Name: Steven Ondishin  
Title: Asset Manager, Renewables  
Company: CES DHS Solar, LLC a subsidiary of Consolidated Edison Solutions, Inc.  
Address: 100 Summit Lake Drive  
Suite 410  
Valhalla, NY 10595

Generating Facility Information:

Name: Desert Hot Springs Solar  
Also known as: DHS Solar 1, LLC (RAP ID 5675 & 5676)  
Also known as: Desert Hot Springs 1 & 2 (GFID 5612 & 5613)  
Type: solar photovoltaic  
Capacity: 2.08 MW-ac  
Location: GPS coordinates 33° 55' 23.02" N 116° 31' 48.36" W  
Address: 64851 Dillon Road  
Desert Hot Springs, CA 92258  
Precertification #: 62466C  
Certification #: 62466A  
WREGIS GU ID: W4012 and W4013

B) Amount of time requested to submit an application for certification

Desert Hot Springs Solar has already been certified by California Energy Commission as eligible for California's Renewable Portfolio Standard. However, the

facility's assigned RPS eligibility date is April 4, 2014 which is 102 days after the Commercial Operation Date of December 23, 2013. I kindly request a **time extension of 15 days** past the 90 day filing deadline and further ask that it be applied *retroactively* (**the "file by" date would therefore be April 7, 2014**). Conversations with Christine Crume, an employee of the CEC, have confirmed this could be possible with your approval.

C) Explanation of the request

The proper application was not timely submitted due to erroneous guidance provided by Southern California Edison (the power and REC offtaker for this solar facility). SCE's instructions were to submit an *Amendment of Precertification* as opposed to a regular *Certification* application upon project completion. This being the first California solar facility I have managed, I was new to the process and trusted SoCal Edison's advice.

The Amendment of Precertification was submitted to CEC before the March 23<sup>rd</sup> deadline. The application was marked "Received" by CEC on March 20<sup>th</sup>.

Kevin Chou, an employee of the CEC's Renewable Energy Program, returned the Amended Precertification and advised that the form which should have been submitted was actually the regular Certification application. Mr. Chou's letter is attached. I received his letter once day after the filing deadline had passed and therefore was unable to correct the mistake.

A regular Certification application was submitted thereafter and subsequently approved by CEC on April 4<sup>th</sup>. A copy of that approval certificate is attached.

D) Financial Consequences

The attached letter from Southern California Edison indicates that they will claw back energy payments made during any period in which the generating facility's RPS Status is deemed ineffective. That period is from December 23, 2013 through April 4, 2014. The amount in question is \$89,754.37 as can be verified by the attached invoices.

E) Supporting documents

- 1) CEC Precertification approval
- 2) CEC Certification approval
- 3) Letter from CEC explaining that Amended Precertification application should actually have been a Certification Application. Page 2 provides confirmation that the Amended Precertification was received on March 20<sup>th</sup> within the designated filing deadline.
- 4) Letter from Southern California Edison threatening claw back of monies paid
- 5) Invoices from Southern California Edison totaling \$89,754.37



Should you have any questions or require further information, please don't hesitate to contact me. Thank you in advance for taking the time to review this request for a 15 day retroactive filing extension.

Very truly yours,

A handwritten signature in black ink, appearing to read 'Steven Ondishin', written in a cursive style.

Steven Ondishin  
Asset Manager, Renewables

# PreCertified Eligible for California's Renewables Portfolio Standard

This is to officially state that beginning on **October 4, 2013**, the proposed facility:

## Desert Hot Springs Solar

Owned by **CES DHS Solar, LLC**,  
To be Located in **Desert Hot Springs, CA**,  
And Anticipating the Commenced Commercial Operations on:  
**December 17, 2013**

Has been precertified by the California Energy Commission as eligible for California's Renewables Portfolio Standard (RPS) under the criteria specified in the **Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition**, publication number CEC-300-2013-005-ED7-CMF, April 2013, and assigned CEC-RPS-ID number:

**62466C**

**RECEIPT OF PRECERTIFICATION STATUS DOES NOT GUARANTEE THAT THIS FACILITY WILL BE ELIGIBLE FOR RPS CERTIFICATION IN THE FUTURE.**

The application for RPS precertification for this proposed renewable electrical generation facility was submitted by **Steven Ondishin**, of **Consolidated Edison Solutions, Inc.**, on behalf of the facility owner **CES DHS Solar, LLC**. The accuracy of the information in the submitted application for RPS precertification was attested to by **Paul Mapelli**, the **Secretary of CES DHS Solar, LLC**.

The proposed facility has an identified total nameplate capacity, measured in alternating current, of

**2.28 MW**

Using the following renewable energy resource(s):

**Photovoltaic**

And using the following nonrenewable energy resource(s):

**None**

The contribution of each energy resource to the electrical generation is based on the No nonrenewable fuel used measurement methodology, as identified in the submitted application for RPS certification. California RPS-eligible Renewable Energy Credits will not be created for any electricity resulting from the use of nonrenewable energy resources, except in cases where the use of nonrenewable energy resources does not exceed a de minimis quantity or other allowance as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition, and sufficient evidence has been submitted in support of compliance with those requirements.

This precertification is based on an evaluation of the potential RPS-eligibility of the proposed facility, as described in the submitted application and supporting documentation, under the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition. The RPS-eligibility of this facility will be evaluated pursuant to the Renewables Portfolio Standard Eligibility Guidebook in place at the time a complete application for certification has been submitted to the California Energy Commission.

The RPS precertification of the Desert Hot Springs Solar facility may be revoked if any of the information presented in the application for RPS precertification, or supporting documentation, submitted to the California Energy Commission is determined to be false or inaccurate.

The California Energy Commission must be promptly notified of any changes to the information included in the application for RPS precertification of the facility, including changes in the facility's operations, ownership, or representation, as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition. Failure to do so within 90 days of the change in the information may result in the revocation of the facility's RPS precertification.

# Certified Eligible for California's Renewables Portfolio Standard

This is to officially state that beginning on **April 4, 2014**, the facility:

## Desert Hot Springs Solar

**Owned by CES DHS Solar, LLC a subsidiary of Consolidated Ed,  
Located in Desert Hot Springs, CA,  
And having Commenced Commercial Operations on:  
December 23, 2013**

Is certified by the California Energy Commission as eligible for California's Renewables Portfolio Standard (RPS) under the criteria specified in the **Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition**, publication number CEC-300-2013-005-ED7-CMF, April 2013, and assigned CEC-RPS-ID number:

**62466A**

The application for RPS certification of this renewable electrical generation facility was submitted by **Steven Ondishin**, of **Consolidated Edison Solutions, Inc.**, on behalf of the facility owner **CES DHS Solar, LLC a subsidiary of Consolidated Ed**. The accuracy of the information in the submitted application for RPS certification was attested to by **Paul Mapelli**, the **Secretary of CES DHS Solar, LLC**.

The facility has a total nameplate capacity, measured in alternating current, of

**2.06 MW**

Using the following renewable energy resource(s):

**Photovoltaic**

And using the following nonrenewable energy resource(s):

**None**

The contribution of each energy resource to the electrical generation is based on the No nonrenewable fuel used measurement methodology, as identified in the submitted application for RPS certification. California RPS-eligible Renewable Energy Credits will not be created for any electricity resulting from the use of nonrenewable energy resources, except in cases where the use of nonrenewable energy resources does not exceed a de minimis quantity or other allowance as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition, and sufficient evidence has been submitted in support of compliance with those requirements.

The RPS certification of the **Desert Hot Springs Solar** facility may be revoked if any of the information presented in the application for RPS certification, or supporting documentation, submitted to the California Energy Commission is determined to be false or inaccurate.

The California Energy Commission must be promptly notified of any changes to the information included in the application for RPS certification of the facility, including changes in the facility's operations, ownership, or representation, as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition. Failure to do so within 90 days of the change in the information may result in the revocation of the facility's RPS certification.

**CALIFORNIA ENERGY COMMISSION**1516 NINTH STREET  
SACRAMENTO, CA 95814-5512

March 24, 2014

Steven Ondishin  
Consolidated Edison Solutions, Inc.  
100 Summit lake Drive, Suite 410  
Valhalla, NY 10595

RE: Incomplete Applications(s) for California's Renewables Portfolio Standard

Dear Applicant:

The California Energy Commission is in receipt of your application for eligibility in the Renewables Portfolio Standard (RPS) for the **Desert Hot Springs Solar facility 62466C**. However, the application is incomplete and is being returned to you without approval; the areas that are incomplete or incorrect have been highlighted pink on your application and are briefly summarized below:

- Section I - Type of Certification: You have indicated this is an "Amendment to Precertification" application, while providing a past Commercial Operations Date. This should be a future date if the facility has not come online yet.
- Precertification Attestation: You cannot attest for precertification if you have a past Commercial Operations Date.

Due to the high volume of applications for precertification and certification submitted to the Energy Commission, each application must be complete before it can proceed through the review and approval process. To assist applicants in submitting a complete application, instructions are provided in Attachment B to the RPS Eligibility Guidebook, Seventh Edition, which is available on the Energy Commission's website at:

<http://www.energy.ca.gov/renewables/documents/index.html#rps>

Please resubmit a complete application, which will be subject to review in accordance with the rules set forth in the RPS Eligibility Guidebook that is in place when the application is submitted, and the application forms must be associated with the current guidebook.

If you have any questions regarding this letter or eligibility for the RPS, please do not hesitate to contact me by phone at (916) 653-1628 or by e-mail at <kevin.chou@energy.ca.gov>.

Sincerely,

A handwritten signature in black ink, appearing to read "Kevin Chou", written over a horizontal line.

Kevin Chou  
Renewable Energy Program

Enclosure

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MAR 20 2014



-All information on this form and on any attachments is subject to public disclosure-

For Energy Commission use ONLY:

Electronic copy received: _____	Analyst Review: _____
Analyst Review: _____	Supplemental Review: _____
RPS Program Lead: _____	LORS Analysis: _____
Office Manager: _____	Other: _____

Section I: Type of Certification Requested

1. Certification Type: Amendment to a Precertification Previously Assigned RPS ID, if any: 62466C

Section II: Facility Name and Location

2. Name of Facility: Desert Hot Springs Solar  
Specify any additional names this facility is or has been known by:  
a) DHS Solar 1, LLC (RAP ID 5675 & 5676)  
b) Desert Hot Springs 1 & 2 (GFID 5612 & 5613)

3. Facility Location:  
GPS Coordinates (e.g. 38° 34'28.47"N 121° 29'51.88"W33° 55' 23.02" N 116° 31'48.36" W)  
Address: 64851 Dillon Road  
City: Desert Hot Springs County: Riverside  
State/Province: CA Zip: 92258 Country: USA

Section III: Facility Operations

4. Provide the total nameplate capacity of the facility (in megawatts, AC): 2.06

5. Specify commercial operations date: 12/23/2013 Date renewable fuel first used, if different: \_\_\_\_\_

6. Facility operations: New Facility  
For repowered and incremental:  
▶ Specify date repowering/work began \_\_\_\_\_ ▶ Specify date repowering/work completed: \_\_\_\_\_  
▶ For repowering, select method used to demonstrate compliance with the 80 percent investment threshold:  
 Tax Records Methodology  Replacement Value Methodology

Section IV: Facility Resource Information

7. Indicate all energy source(s) used by the facility:  
Primary Resource: \_\_\_\_\_ Photovoltaic  
Secondary Resource: \_\_\_\_\_  
Additional Resource: \_\_\_\_\_

8. For facilities using multiple resources, please indicate which of the measurement methodologies described in the RPS Eligibility Guidebook will be used to account for each energy input or fuel's contribution to electricity generation:  
Actual plant efficiency: \_\_\_\_\_



**Section V: Application Contact Information**

**9. Application Information**

Name of Applicant: Steven Ondishin  
 Title: Asset Manager  
 Company Name: Consolidated Edison Solutions, Inc.  
 Address: 100 Summit Lake Drive, Suite 410  
 City: Valhalla State: NY Zip: 10595 Country: USA  
 Phone: 914-286-7761 Fax: 914-686-1417 Email: OndishinS@conedsolutions.com

**10. Additional Authorized Persons**

Person completing the form if different from the applicant: Scott Shiokari  
 Phone: 619-961-4529 Email: sshiokari@borregosolar.com  
 List all additional persons authorized to make changes to this application:  
 Name: Paul Mapelli Phone: 914-286-7041 Email: MapelliP@conedsolutions.com  
 Name: Jeff Dannels Phone: 914-421-2316 Email: dannelsj@conedcss.com  
 Name: James VanderPas Phone: 914-286-7723 Email: vanderpasj@conedsolutions.com

**Section VI: Facility Ownership and Contact Information**

**11. Facility Owner**

Name of Owner: CES DHS Solar, LLC a subsidiary of Consolidated Edison Solutions, Inc.  
 Owner Address: 100 Summit Lake Drive, Suite 410  
 City: Valhalla State: NY Zip: 10595 Country: USA  
 Phone: 914-286-7761 Fax: 914-686-1417 Email: OndishinS@conedsolutions.com  
 State or province in which facility owner/company is incorporated: Delaware

**12. Facility Contact Information**

Onsite Facility Contact Name: No on-site contact. Direct all inquiries/correspondence to Steven Ondishin  
 Phone: 914-286-7761 Fax: 914-686-1417 Email: OndishinS@conedsolutions.com  
 Can mail be delivered to the facility address?  Yes  No\* \*If not, specify the facility mailing address:  
 Address: 100 Summit Lake Drive, Suite 410  
 City: Valhalla State: NY Zip: [REDACTED] Country:

**Section VII: Facility Identification Numbers**

13. For a facility applying for certification, provide information for each WREGIS Generating Unit (GU) associated with the facility

WREGIS GU ID	Unit Capacity (MW AC)	Type of Generating Unit	Multi-fuel GU ID	WREGIS GU ID	Unit Capacity (MW AC)	Type of Generating Unit	Multi-fuel GU ID

14. Other identification numbers, if available:

EIA Plant ID: 58514  
 CEC Plant ID (a.k.a. CEC 1304, EAO QFER):  
 FERC QF ID: QF13-657





**Section VIII: Facility Interconnection**

15. Specify the balancing authority area for the facility's first point of interconnection to the WECC:

- California Balancing Authority: CA ISO Resource ID, if any: \_\_\_\_\_  
 Other: \_\_\_\_\_ Resource ID, if any: \_\_\_\_\_

**Section IX: Other Facility Information:**

16. Has the facility, currently or previously, participated in a net surplus generation program created pursuant to AB 920 for both the net surplus generation and the Renewable Energy Credits or are there any plans for the facility to participate in such a net surplus generation program in the future?

- No  Yes    ▶ Program start date: \_\_\_\_\_ ▶ Program termination date, if any: \_\_\_\_\_

17. Was the facility developed and awarded a power purchase contract under a 2002-2003 Interim RPS Procurement solicitation approved by the CPUC under Decision 02-08-071 and Decision 02-10-062?

- No  Yes    ▶ If yes, attach supporting documentation.

**Section X: Information for Limited Certification Applicants**

18. The contract or ownership agreement for electricity from the facility was executed prior to June 1, 2010, and the facility met the eligibility requirements in the *RPS Eligibility Guidebook* effective when the contract or agreement was executed, but does not meet the current eligibility requirements.

- Yes, complete the following table                       No

Utility Counterparty	Execution Date of Original Contract	Contracted Deliveries (MWh/year)	Date of First Delivery	Contractual Date of Final Delivery

19. For applicable utilities, was the contract approved by the CPUC?

- Yes, provide the information requested below.                       No
- Advice letter number: \_\_\_\_\_                      • Advice letter filing date: \_\_\_\_\_
  - CPUC resolution number: \_\_\_\_\_                      • CPUC resolution date: \_\_\_\_\_

20. Was the contract amended or modified after June 1, 2010?

- No     Yes, attach a description of the amendments or modifications to the contract.

**Section XI: General Information**

The California Energy Commission reserves the right to request additional information to confirm or clarify information provided in this form, including any attachments. If a representative of a facility does not respond to the Energy Commission's request for additional information in a timely manner, the facility risks losing its certification status as specified in the Energy Commission's *Renewables Portfolio Standard Eligibility Guidebook*.

The Energy Commission may conduct an audit to verify the accuracy of any information included as part of an application for RPS certification. As part of an audit, an applicant may be required to provide the Energy Commission with any and all information and records necessary to verify the accuracy of any information included in an applicant's application(s) or reports. An applicant may also be required to open its business records for on-site inspection and audit by the Energy Commission or its authorized agents for purposes of verifying the accuracy of any information included in the applicant's applications and reports.

Representatives of certified facilities must notify the Energy Commission promptly of any changes in information previously submitted to the Energy Commission. Failure to do so may result in revocation of certification status. Any changes affecting the facility's certification status must be reported on an amended CEC-RPS-1 form. If there are any changes to the status of a facility's certification, the new information will be posted on the Energy Commission's website.



Section XII: Attestation

This attestation must be signed by an authorized officer or agent of the electrical generation facility owner, who 1) has the authority to submit this form and any supplemental forms and attachments included herewith on said facility owner's behalf, 2) can attest to the accuracy of the information provided in this form and any supplemental forms and attachments included herewith, and 3) has read and understands the requirements specified in the *Renewables Portfolio Standard Eligibility Guidebook*. Failure to supply an original of the properly signed attestation will prevent the Energy Commission staff from reviewing the application and may result in the denial of the application. Similarly, submission of an application with both the certification and the precertification attestation signed will also prevent Energy Commission staff from reviewing the application and may result in denial of the application.

**Certification Attestation**

I am an authorized officer or agent of the above-noted facility owner with authority to submit this application on said facility owner's behalf, and hereby submit this application and any supplemental forms and attachments included herewith on behalf of said facility owner for certification of the facility as an eligible renewable energy resource for California's RPS. I have read the above information as well as the California Energy Commission's *Renewables Portfolio Standard Eligibility Guidebook*, and understand the provisions, eligibility criteria, and requirements of that guidebook and my responsibilities under the guidebook. I acknowledge that any RPS certification approval from the Energy Commission is conditioned on the above noted facility owner's acceptance and ongoing satisfaction of all program requirements as set forth in the *Renewables Portfolio Standard Eligibility Guidebook*. I further acknowledge that the Energy Commission may revise the *Renewables Portfolio Standard Eligibility Guidebook* in the future, and that it is my responsibility to remain informed of any changes that could affect the certification of the above noted electrical generation facility. I declare under penalty of perjury that the information provided in this form and any supplemental forms and attachments included herewith is true and correct to the best of my knowledge and that I am authorized to submit this form and any supplemental forms and attachments included herewith on behalf of the above noted electrical generation facility owner.

Name of Facility: \_\_\_\_\_

Authorized Officer/Agent: \_\_\_\_\_

Officer Title: \_\_\_\_\_ Company: \_\_\_\_\_

Signature: \_\_\_\_\_ Date Signed: \_\_\_\_\_

**Precertification Attestation**

I am an authorized officer or agent of the above-noted facility owner with authority to submit this application on said facility owner's behalf, and hereby submit this application and any supplemental forms and attachments included herewith on behalf of said facility owner for precertification of the facility as an eligible renewable energy resource for California's RPS. I have read the above information as well as the California Energy Commission's *Renewables Portfolio Standard Eligibility Guidebook*, and understand the provisions, eligibility criteria, and requirements of that guidebook and my responsibilities under the guidebook. I acknowledge that any RPS precertification approval from the Energy Commission is conditioned on the above noted facility owner's acceptance and ongoing satisfaction of all program requirements as set forth in the *Renewables Portfolio Standard Eligibility Guidebook*, and does not guarantee the facility will be eligible for certification once it becomes operational. I further acknowledge that the Energy Commission may revise the *Renewables Portfolio Standard Eligibility Guidebook* in the future, and that it is my responsibility to remain informed of any changes that could affect the precertification, or future certification, of the above noted electrical generation facility. I declare under penalty of perjury that the information provided in this form and any supplemental forms and attachments included herewith is true and correct to the best of my knowledge and that I am authorized to submit this form and any supplemental forms and attachments included herewith on the behalf of the above noted electrical generation facility owner.

Name of Facility: Desert Hot Springs Solar

Authorized Officer/Agent: Paul F. Mapelli

Officer Title: Secretary Company: CES DHS Solar, LLC

Signature: Paul F. Mapelli Date Signed: March 18, 2014



SOUTHERN CALIFORNIA  
**EDISON**

An EDISON INTERNATIONAL Company

**Dahlia Canter**  
Energy Contracts Manager

May 8, 2014

Via email @ OndishinS@conedsolutions.com  
Via certified mail

CES DHS Solar LLC (RAP IDs 5675 & 5676)  
Attn: Steven Ondishin  
ConEdison Solutions  
100 Summit Lake Drive, Suite 410  
Valhalla, NY 10595

Subject: Notice of Producer's Breach of Warranty

Dear Mr. Ondishin,

We reference (i) that certain Power Purchase Agreement (RAP ID 5675) by and between SCE and CES DHS Solar, LLC ("Producer"), effective as of December 7, 2012 and (ii) that certain Power Purchase Agreement (RAP ID 5676) by and between SCE and Producer, effective as of December 7, 2012 (collectively, the "Agreements"). Capitalized terms used herein but not defined herein shall have the meanings set forth in the Agreements.

This letter serves as formal Notice per Section 12 of the Agreements that Producer is in breach of warranties set forth in Appendix C of the Agreements. SCE received a copy of the CEC RPS certification for Producer on May 2, 2014. The CEC RPS certification indicated an eligibility date of April 4, 2014 for each of RAP ID 5675 & 5676 (collectively, the "Projects"). The noted eligibility date is several months after the Initial Operation of December 23, 2014 and December 31, 2014 for RAP ID 5675 and 5676, respectively.

Pursuant to Appendix C of the Agreements, Producer has represented and warranted that it will maintain compliance with the ERR Requirements and RPS Requirements, effective as of the Initial Operation for each Renewable Generating Facility. Any failure by Producer to maintain its ERR Status is in breach of Appendix C. SCE formally requests that within thirty (30) days of the date of this Notice, Producer provide SCE with evidence that each Renewable Generating Facility is able to comply with the ERR Requirements and RPS Requirements effective as of Initial Operation for such Renewable Generating Facility.

Please be advised that during any period in which the ERR Status or RPS Status is deemed to be ineffective, SCE shall have the right to not pay Producer for Product. SCE may also claw back any applicable payment made to date under the Agreements, if SCE was not able to count the electricity produced by a Renewable Generating Facility and use it towards achieving its Renewable Portfolio Standard obligation.

2244 Walnut Grove Ave, G01 Quad 1C  
Rosemead, California 91770  
(626) 302-2515  
Fax (626) 302-6377  
Dahlia.Canter@sce.com



SOUTHERN CALIFORNIA  
**EDISON**

P.O. Box 800  
Rosemead, CA  
91770

**Contract Manager:**  
Dahlia Canter  
626-302-2515

**QFID:** 5675  
**Payment from:** 03/01/2014  
**Payment to:** 04/01/2014  
**Number of days:** 31  
**Statement ID:** 80966  
**Date prepared:** 04/04/2014

**To:**  
CES DHS Solar, LLC (DHS Solar 1)  
c/o ConEdison Solutions  
Attn: Vice President  
100 Summit Lake Drive, Suite 410  
Valhalla, NY 10595

**KWH Registration**

<b>Desc./Meter #</b>	<b>KWH</b>
V345M-62, V345N-561	197,244
<b>KWH Total</b>	<u>197,244</u>

**Energy**

**Energy Payment**  
**Winter**

Mid	127,772 • 0.093750	=	\$11,978.63	
Off	69,472 • 0.077813	=	\$5,405.82	
Super Off	0 • 0.057188	=	<u>\$0.00</u>	
			<b>Energy Total</b>	<u>\$17,384.45</u>

**Payment Summary**

Total Energy	\$17,384.45
<b>Total payment for this statement</b>	<u>\$17,384.45</u>



SOUTHERN CALIFORNIA  
**EDISON**

P.O. Box 800  
Rosemead, CA  
91770

**Contract Manager:**  
Dahlia Canter  
626-302-2515

**QFID:** 5676  
**Payment from:** 03/01/2014  
**Payment to:** 04/01/2014  
**Number of days:** 31  
**Statement ID:** 81155  
**Date prepared:** 04/23/2014

**To:**  
CES DHS Solar, LLC (DHS Solar 2)  
CES DHS Solar, LLC. c/o ConEdison Solutions  
Attn: Steven Ondishin, Asset Mgr  
100 Summit Lake Drive, Suite 410  
Valhalla, NY 10595

**KWH Registration**

Desc./Meter #	KWH
V345M-60	297,084
<b>KWH Total</b>	<u>297,084</u>

**Energy**

**Energy Payment**  
Winter

Mid	192,810 * 0.093750	=	\$18,075.94	
Off	104,274 * 0.077813	=	\$8,113.87	
Super Off	0 * 0.057188	=	\$0.00	
			<u>\$26,189.81</u>	<b>Energy Total</b>
				<b>\$26,189.81</b>

**Payment Summary**

Total Energy	<u>\$26,189.81</u>	
	<b>Total payment for this statement</b>	<b>\$26,189.81</b>



SOUTHERN CALIFORNIA  
**EDISON**

P.O. Box 800  
Rosemead, CA  
91770

**Contract Manager:**  
Dahlia Canter  
626-302-2515

**QFID:** 5675  
**Payment from:** 02/01/2014  
**Payment to:** 03/01/2014  
**Number of days:** 28  
**Statement ID:** 80622  
**Date prepared:** 03/04/2014

**To:**  
CES DHS Solar, LLC (DHS Solar 1)  
c/o ConEdison Solutions  
Attn: Vice President  
100 Summit Lake Drive, Suite 410  
Valhalla, NY 10595

**KWH Registration**

<b>Desc./Meter #</b>	<b>KWH</b>
V345M-62	169,404
	<b>KWH Total</b> <u>169,404</u>

**Energy**

**Energy Payment  
Winter**

Mid	109,908 • 0.093750	=	\$10,303.88
Off	59,496 • 0.077813	=	\$4,629.56
Super Off	0 • 0.057188	=	\$0.00
			<u>\$14,933.44</u>
		<b>Energy Total</b>	<b>\$14,933.44</b>

**Payment Summary**

Total Energy	<u>\$14,933.44</u>
	<b>Total payment for this statement</b> <b>\$14,933.44</b>



SOUTHERN CALIFORNIA  
**EDISON**

P.O. Box 800  
Rosemead, CA  
91770

**Contract Manager:**  
Dahlia Canter  
626-302-2515

**QFID:** 5676  
**Payment from:** 02/01/2014  
**Payment to:** 03/01/2014  
**Number of days:** 28  
**Statement ID:** 80623  
**Date prepared:** 03/04/2014

**To:**  
CES DHS Solar, LLC (DHS Solar 2)  
c/o ConEdison Solutions  
Attn: Vice President  
100 Summit Lake Drive, Suite 410  
Valhalla, NY 10595

### KWH Registration

<b>Desc./Meter #</b>	<b>KWH</b>
V345M-60	239,702
<b>KWH Total</b>	<u>239,702</u>

### Energy

**Energy Payment**  
**Winter**

Mid	155,578 * 0.093750	=	\$14,585.44
Off	84,124 * 0.077813	=	\$6,545.94
Super Off	0 * 0.057188	=	\$0.00
			<u>\$21,131.38</u>
		<b>Energy Total</b>	<b>\$21,131.38</b>

### Payment Summary

Total Energy	<u>\$21,131.38</u>
	<b>Total payment for this statement</b> <b>\$21,131.38</b>



SOUTHERN CALIFORNIA

**EDISON**

**CORRECTED STATEMENT**

QFID:	5676
Period from:	12/31/2013
Period to:	01/01/2014
Number of days:	1
Statement ID:	80409
Date prepared:	02/10/2014

P.O. Box 800  
 Rosemead, CA  
 91770

Contract Manager:  
 Dahlia Canter  
 626-302-2515

To:  
 CES DHS Solar, LLC (DHS Solar 2)  
 c/o ConEdison Solutions  
 Attn: Vice President  
 100 Summit Lake Drive, Suite 410  
 Valhalla, NY 10595

**KWH Registration**

Desc./Meter #	KWH
V345M-60	40
<b>KWH Total</b>	<b>40</b>

**Energy**

**Energy Payment  
Winter**

Mid	40 * 0.093750	=	\$3.75
Off	0 * 0.077813	=	\$0.00
Super Off	0 * 0.057188	=	\$0.00
			\$3.75
<b>Energy Total</b>			<b>\$3.75</b>

**Payment Summary**

Total Energy	\$3.75
<b>Total payment for this statement</b>	<b>\$3.75</b>

**Comment**

This statement replaces statement ID: 80107 issued on 01/24/14

This statement has been revised to reflect the correct meter number which was inadvertently switched between DHS Solar 1 and 2, when established in SCE's payment system.





SOUTHERN CALIFORNIA

# EDISON CORRECTED STATEMENT

QFID:	5675
Payment from:	12/23/2013
Payment to:	01/01/2014
Number of days:	9
Statement ID:	80408
Date prepared:	02/10/2014

P.O. Box 800  
Rosemead, CA  
91770

Contract Manager:  
Dahlia Canter  
626-302-2515

To:  
CES DHS Solar, LLC (DHS Solar 1)  
c/o ConEdison Solutions  
Attn: Vice President  
100 Summit Lake Drive, Suite 410  
Valhalla, NY 10595

## KWH Registration

Desc./Meter #	KWH
V345M-62	266
<b>KWH Total</b>	<b>266</b>

## Energy

**Energy Payment**  
**Winter**

Mid	266 * 0.093750	=	\$24.94
Off	0 * 0.077813	=	\$0.00
Super Off	0 * 0.057188	=	\$0.00
			<u>\$24.94</u>
<b>Energy Total</b>			<b>\$24.94</b>

## Payment Summary

Total Energy	\$24.94
<b>Total payment for this statement</b>	<b>\$24.94</b>

## Comment

This statement replaces statement ID: 80106 issued on 01/24/14

This statement has been revised to reflect the correct meter number which was inadvertently switched between DHS Solar 1 and 2, when established in SCE's payment system.



SOUTHERN CALIFORNIA  
**EDISON**

P.O. Box 800  
Rosemead, CA  
91770

**Contract Manager:**  
Dahlia Canter  
626-302-2515

**QFID:** 5676  
**Payment from:** 01/01/2014  
**Payment to:** 02/01/2014  
**Number of days:** 31  
**Statement ID:** 80496  
**Date prepared:** 02/19/2014

**To:**  
CES DHS Solar, LLC (DHS Solar 2)  
c/o ConEdison Solutions  
Attn: Vice President  
100 Summit Lake Drive, Suite 410  
Valhalla, NY 10595

**KWH Registration**

<b>Desc./Meter #</b>	<b>KWH</b>
V345M-60	65,856
	<b>KWH Total</b> <u>65,856</u>

**Energy**

**Energy Payment**  
**Winter**

Mid	53,322 • 0.093750	=	\$4,998.94
Off	12,534 • 0.077613	=	\$975.31
Super Off	0 • 0.057188	=	<u>\$0.00</u>
			<b>Energy Total</b> <u>\$5,974.25</u>

**Adjustment**

<b>Description</b>	<b>From</b>	<b>To</b>	<b>KWH</b>	<b>Amount</b>
ADJ:Total Adj from previous period	12/31/13	01/01/14	-226	( \$21.19)
			<b>Adjustment Total</b>	<u>( \$21.19)</u>

**Payment Summary**

Total Energy	<u>\$5,974.25</u>
Total Adjustments	<u>\$5,974.25</u> ( \$21.19)
<b>Total payment for this statement</b>	<b>\$5,953.06</b>



SOUTHERN CALIFORNIA  
**EDISON**

P.O. Box 800  
Rosemead, CA  
91770

**Contract Manager:**  
Dahlia Canter  
626-302-2515

**QFID:** 5675  
**Payment from:** 01/01/2014  
**Payment to:** 02/01/2014  
**Number of days:** 31  
**Statement ID:** 80495  
**Date prepared:** 02/19/2014

**To:**  
CES DHS Solar, LLC (DHS Solar 1)  
c/o ConEdison Solutions  
Attn: Vice President  
100 Summit Lake Drive, Suite 410  
Valhalla, NY 10595

### KWH Registration

<u>Desc./Meter #</u>	<u>KWH</u>
V345M-62	45,246
<b>KWH Total</b>	<u>45,246</u>

### Energy

**Energy Payment**  
**Winter**

Mid	36,558 * 0.093750	=	\$3,427.31
Off	8,688 * 0.077813	=	\$676.04
Super Off	0 * 0.057188	=	\$0.00
			<u>\$4,103.35</u>
<b>Energy Total</b>			<b>\$4,103.35</b>

### Adjustment

<u>Description</u>	<u>From</u>	<u>To</u>	<u>KWH</u>	<u>Amount</u>
ADJ: Total Adj from previous period	12/23/13	01/01/14	226	\$21.19
			<u>Adjustment Total</u>	<u>\$21.19</u>

### Payment Summary

Total Energy	<u>\$4,103.35</u>
Total Adjustments	<u>\$21.19</u>
<b>Total payment for this statement</b>	<b>\$4,124.54</b>