



California Energy Commission

DOCKETED

11-RPS-01

TN 73045

MAY 23 2014

May 19, 2014

California Energy Commission
Office of the Executive Director
1516 9th Street, MS-39
Sacramento, CA 95814-5512

Attn: Robert Oglesby, Executive Director

Re: G2 Energy Hay Road Power Plant
CEC-RPS-ID 61205A
Resolution No: 14-0422-11
Request to Extend and Waive the Application Deadline for Final Certification

Mr. Oglesby:

Pursuant to the above referenced Resolution adopted by the California Energy Commission on April 22, 2014, G2 Energy Hay Road LLC is requesting that you waive the deadline for filing CEC-RPS form 2196 and notice of commercial operations or other requirements for final certification, and extend the time for filing these documents or notices for this facility to November 15, 2013.

In support of this request G2 Energy Hay Road shows the following:

1. The applicant is:
G2 Energy (Hay Road) LLC (G2)
P.O. Box 7827
Boise, Idaho 83707
2. The facility is:
The G2 Energy Hay Road Power Plant
6426 Hay Road
Vacaville, CA 95687
CEC-RPS-ID 61205A
WREGIS GU ID W3547

P.O. Box 7827, Boise, Idaho 83707
Phone: (770) 402-8199

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MAY 22 2014

EXECUTIVE DIRECTOR

3. The amount of time that is being requested:
G2 is requesting that the time required for it file form CEC-RPS 2196 (and subsequent different required documents) and any other notices or documents required to comply with all requirements to be final certified be extended to November 15, 2013, the date the facility was final certified as RPS eligible. It is the intent of G2 that the granting of this extension will render all submissions for final certification as timely, and avoid any suspension of certification or delay in certification. As such, certification would relate back to the date of pre-certification of September 14, 2010. This in turn will allow G2 to certify that all energy produced between July 2, 2013 and November 15, 2013 was RPS eligible, and potentially avoid a substantial financial penalty imposed by our power buyer.
4. As an explanation of the circumstances why Applicant was unable to submit a complete application by the deadline specified, and why these circumstances were beyond the Applicant's control: Please see attached correspondence from G2 Energy to the CEC dated December 24, 2013 attached as Exhibit A.
5. The financial consequences to G2 Energy (Hay Road) LLC have already occurred. Due to the fact that our filing of certain required forms and notice of commercial operations were beyond the July 30, 2013 and October 7, 2013 deadlines, our certification date changed from our pre-certification date in 2010 to November 15, 2013. This resulted in our power customer, Marin Clean Energy, insisting upon a refund of amounts paid for RPS eligible energy between July and November that was not certified. The amount we were required to refund was \$244,965.68. The Agreement under which this payment was made and a G2 bank statement showing the transfer are attached as Exhibits B and C.
6. The Final Certification was issued by CEC November 26, 2013, effective November 15, 2013. A copy of the Certification and the Transmittal letter are attached as Exhibit D. It is submitted by G2 that the record supports a finding that G2 was diligent in immediately determining what was required and in then immediately filing all required documents as soon as it learned of the missed deadline. As set forth in Exhibit A, the missed deadline was due to a series of events that created a situation beyond the control of the Applicant, who had endeavored in good faith to meet all requirements of the CEC and any other regulatory entities. And, it is clear G2 has suffered a financial consequence substantially out of proportion from the missed deadline error. It is not assured that we can recoup the loss in question due to the terms of the Agreement required by Marin Clean Energy. But it is the intent of G2 to request a refund of the amounts paid, if the parties can be placed in the position they would have been in but for this administrative error and the resulting events.

7. It is also the belief of G2 that good cause exists to grant this request due to the fact that the Guidelines from CEC were intended to ensure that power marketed as renewable is in fact renewable and properly accounted for. Not to be a tripwire for developers who take the risk and actually produce the power the State of California wants. G2 has received its certification. We have been producing 100% renewable energy at this facility from the beginning of July, 2013. To grant this request for an extension and waiver will not undermine the requirements of the CEC Guidelines, but will afford an equitable result for an innocent administration mistake. The Resolution creating this opportunity recognizes these facts.

As such, G2 Energy asks that its request as stated herein be granted. If there is any additional information that the CEC would like to see in support of or in explanation of this request, please identify what is needed and we will endeavor to provide it as soon as possible. If, upon review, the Director believes the time extension and waiver should be structured differently, we will resubmit as required. The request made herein is our best effort to structure a time extension that will cover all issues, and avoid any unintended complications.

Your consideration would be greatly appreciated.

Sincerely,



Rodney C. Jones
Managing Member
G2 Energy LLC



December 24, 2013

California Energy Commission
Office of the Executive Director
1516 9th Street, MS-39
Sacramento, CA 95814-5512
Attn: Robert Oglesby, Executive Director

Re: G2 Energy Hay Road Power Plant
CEC-RPS-ID No. 61205A
REQUEST FOR RECONSIDERATION
REQUEST FOR EXEMPTION OR WAIVER

Dear Mr. Oglesby:

On behalf of G2 Energy LLC and its project subsidiary, G2 Energy (Hay Road) LLC, I am writing to request reconsideration of the certification date for our Hay Road landfill gas to electric power facility. By letter dated November 26, 2013 the California Energy Commission (CEC) notified G2 Energy (Hay Road) LLC that this facility was certified to be RPS eligible as of November 15, 2013. We are requesting that the eligibility date for this facility be changed to no later than July 2, 2013. The basis and support for this request is set out below.

1. The facility in question is a 1.6 MW electric power plant located near Vacaville, CA at the Recology Hay Road landfill. The facility address is 6426 Hay Road, Vacaville, CA 95687. Electric generation is by a Caterpillar 3520 engine which is exclusively powered by landfill gas from the Recology Landfill where it is located. Interconnection is with PG&E at the distribution level. The power is being sold to Marin Clean Energy (previously Marin Energy Authority) under a long term Power Purchase Agreement (PPA).
2. Application for interconnection with PG&E was filed in 2009. The facility was pre-certified with CEC on September 14, 2010. While it was anticipated that the facility would be completed and on line in 2010 or 2011, due to delays by PG&E and changes required by PG&E, construction of the facility did not begin until early 2013.
3. The facility was completed in June of 2013, and power began to be generated at the beginning of July. Full production began on July 2, 2013 and CAISO declared the facility commercial on July 9, 2013.
4. At the time of pre-certification Mr. Nick King was a member of G2 Energy and was responsible for handling CEC certification of this facility. By the time this facility was actually built and went commercial, Mr. King was no longer a member of G2 Energy. But he was still assisting G2 with matters he had handled prior to his departure. And, at the time of the pre-certification, G2 maintained a mail drop at a Regus Corporate Suites office in Atlanta where Mr. King picked up mail to G2. At the time of construction and

P.O. Box 7827, Boise, Idaho 83707
Phone: (770) 402-8199

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completion of the facility, Mr. King was also picking up any mail that went to the Atlanta office, as this mail drop was referred to. The corporate offices of G2 are located in Boise, Idaho, and all mail currently is slated to go to that location. At the time of pre-certification Mr. King set up the company address with CEC at the Atlanta office. While G2 believed Mr. King was continuing to pick up mail at the Atlanta Office through the summer and fall of 2013, he apparently ceased doing so at or near the time construction at Hay Road was complete around the end of June, 2013.

5. G2 Energy Hay Road began selling power to Marin Clean Energy (MCE) on July 2, 2013. Under the PPA between G2 and MCE, all power must be CEC certified as RPS eligible. G2 Energy was under the mistaken belief that the Hay road power was eligible, and no further action was taken at that time.
6. On October 28, 2013, the undersigned went to the Atlanta office to retrieve a package that we learned had been sent to that address. For some time we have been moving all mail to the Boise office. Upon picking up the mail, a letter from CEC was included. It was dated July 29, 2013. It informed G2 that our Hay Road facility was suspended from RPS eligibility due to the failure to submit CEC-RPS form 2196. This was the first G2 became aware of this new requirement. Upon receipt of this letter, the undersigned contacted CEC that same day by email indicating we were using a different address and that Mr. King was no longer with G2. We asked for direction and indicated we would review CEC's requirements and submit all required documents as soon as possible. We also requested advice on where to make changes to CEC's records for our address and contact information.
7. On November 1, 2013, we filed by email, and also sent by Federal Express, those documents we believed were required to comply with CEC's filing requirements. We were advised by outside consultants at that time that only forms RPS-1 and RPS-1.S1 were required. CEC wrote back that an additional form was required and that we needed to resubmit. We immediately re-filed the complete package, now including form S4, the only delay being the time it took to get the landfill owner to review and sign form S4. This package was accepted and resulted in the project being certified effective November 15, 2013, by letter dated November 26, 2013.
8. By letter dated November 5, 2013, G2 wrote to CEC outlining the change in personnel and address referred to above. We also noted that we could not find any notices from CEC prior to the July 29, 2013 suspension letter. This includes the email that was said to have been sent to us on May 21, 2013 and a warning letter on July 19, 2013. We asked that, in light of these difficulties and lack of notice, that consideration be given to having our effective date remain the pre-certification date of 2010. The driver of this request was that our contract with MCE requires our energy sold to them to be CEC certified, and they had now been buying power since July. We also noted that we had in fact been generating 100% renewable energy since July with no intent to ignore or circumvent the CEC's procedures. Had we received either of the two notices we would have immediately rectified the situation in July.
9. The Certification approval letter from CEC dated November 26, 2013 set our effective date for RPS eligibility as November 15, 2013. When questioned in a follow up email whether our letter of November 5, 2013 had been taken into consideration, we were informed it had. But, since we had not met the 90 day requirements in the Guidebook, our start date would be changed to November 2103, not the original pre-certification date in 2010.

10. At that time the undersigned contacted Kate Zocchetti of CEC to discuss the situation as she was the person who had signed our approval letter. Ms. Zocchetti indicated that she understood our plight and seemed sympathetic, but indicated that staff did not have the ability to make the adjustment requested. Hence this appeal to you as Executive Director.
11. The CEC seems to have interpreted our letter of November 5, 2013 regarding our inability to find any email or other notice from CEC in May and July, as indicating that because Mr. King was no longer with the company that is why we did not receive them. And we had not yet changed our contact information to remove Mr. King (who was still involved financially. He was to be removed upon conclusion of construction and financial close out with him). This is incorrect. Mr. King had a continuing obligation to G2 Energy through the summer of 2013 to assist with all matters necessary to ensure that this project (and another finished in late August) was completed and commercial and all related issues were managed and completed. Compensation to Mr. King from G2 was conditioned on this. He did forward all email received, and all land mail received up to the middle of July 2013.
12. When this issue first became apparent to G2 on October 28, 2013, Mr. King was questioned about both the May email and the July notice letter. He was not told what the issue was, only to find all email he had received from CEC on or about May 21, 2013. He said he had none. At the same time, the undersigned searched all received email. Nothing was received from Mr. King on or about May 21, 2013, or at any time thereafter, forwarding an email from CEC regarding new requirements and pending suspensions. A search of the undersigned's own email shows no email from CEC at that time. Nor was Mr. King aware of any letter dated July 19, 2013 from CEC in this same regard. At the same time, when the undersigned picked up the mail on October 28, 2013, it included mail from early July. There was no letter from CEC in that mail. We simply cannot find that G2 Energy ever received any notice from CEC concerning the new requirements or any impending suspension.
13. In reviewing the Guidebook from CEC regarding this issue, we can find no provision or example that exactly fits this scenario. However, some things are clear from that review. First, the purpose and premise of the Guidebook and this program is to ensure that power is fairly and honestly certified so as to avoid fraud, duplication or inaccuracies. Second, while there is no example or particular provision we can find that matches our situation, it is clear that efforts have been made to provide some latitude and discretion in granting or barring certification to allow for unusual circumstances or inequities. Third, the Executive director has some power of reconsideration regarding staff decisions. We are requesting that that power be exercised in this instance to avoid a very unbalanced and harsh result in an innocent situation.
14. G2 Energy has made some mistakes in handling the CEC registration requirements for Hay Road. Some of that is due to newness and lack of familiarity and some due to changes in personnel and unfortunate timing. But some things are clear. First, we did pre-certify this facility. We were trying to follow CEC's requirements to meet our customer's needs. Two, there would be no reason for G2 or Mr. King to ignore CEC requirements or notices if we were aware of them. Three, we can find no evidence that we received any notice from CEC in May or July about the new 2196 requirements. Four, had we received those notices, we would have immediately taken action and all these issues or any other requirements would have been thrashed out and rectified. And

our power would have been certified back to day one of production. There is no question that our power is RPS compliant, and has been since day one of production.

15. G2 energy is a very small company. We have three facilities. One in Florida, and one was just expanded near Wheatland, and this facility was just built near Vacaville. We have gone to great expense and risk to develop these facilities. We were delayed substantially and the cost of these facilities has been much more than planned due to air permit requirements and unique PG&E interconnection specifications and costs. We are using landfill gas exclusively to fuel our facilities. We are producing renewable energy as the State of California wants and requires-within the difficult permit requirements imposed by the air boards.
16. Because our certification now states that it is effective from November, 2013, the power we have sold to MCE from July through October is not consistent with what is required under our contract. If we cannot get the certification date approved as of our start of commercial production, we will incur a \$250,000 reimbursement obligation to MCE. This has a massive negative financial impact on G2 and our ability to operate and continue to develop renewable facilities in California.
17. There is no fraud in this scenario. We have, in fact, been producing renewable energy since July. CEC has verified we are 100% renewable- and nothing has changed since day one of commercial production. The only real issue is failure to meet some administrative requirements that were immediately resolved as soon as we were aware of the requirements in that regard. Had we been aware of the 2196 requirements in May or July we would have investigated and resolved those requirements and any others at that time.
18. The nature of the omission, especially in the face of the question of notice, seems very small in comparison to the damages G2 will incur if our certification date is changed as opposed to remaining as pre-certified. This is not to say that CEC procedures and guidelines are not important or can be ignored. All recognize the need for structure and controls. But we have done an enormous amount of things correctly with a lot of effort and risk to get to this point and have this happen. As such, we ask that our situation be reconsidered and a simple remedy be employed. We have been making green energy at Hay Road since July. We were pre-certified. We are now fully certified. We simply ask that our certification date stay as it was when pre-certified, or that it be July 2, 2013, the date we started full production.
19. We feel this is appropriate and consistent with the purpose of the entire green energy program. We do not feel making this decision will harm CEC or the renewable program in any fashion, while maintaining the current situation will harm G2 enormously. The Guidebook and other requirements were made to coordinate this program and ensure true green power is being produced, not to damage green energy producers who have gotten innocently tangled in procedures.

We would appreciate your consideration and assistance in this matter.

Yours truly,


Rodney C. Jones
Managing member
G2 Energy LLC

January 9, 2014

G2 Energy, Hay Road LLC
P.O. Box 7827
Boise, Idaho 83707
Attention: Rodney Jones

Marin Clean Energy
781 Lincoln Ave, Suite 320
San Rafael, CA 94901
Attention: Dawn Weisz

Copy:
G2 Energy
400 Perimeter Ctr. Terrace, Suite 900
Atlanta, Georgia 30346
Attention: Toby Prehn

Copy:
Troutman Sanders LLP
805 SW Broadway, Suite 1580
Portland, OR 97205
Attention: Stephen Hall
Stephen.Hall@troutmansanders.com

Re: RPS Suspension Settlement ("Suspension Settlement") Regarding Power Purchase and Sale Agreement between G2 Energy Hay Road, LLC (G2 Hay Road) and Marin Energy Authority, dba Marin Clean Energy (MCE) dated as of December 3rd, 2010 ("Agreement")

Pursuant to the letter entitled "Approval of Application for RPS Certification, G2 Energy Hay Road Power Plant Facility, RPS ID 61205A" dated as of November 26, 2013, from the California Energy Commission (CEC) to G2 Energy (Hay Road) LLC, (RPS Approval), G2 Energy and MCE (the Parties) hereby agree to the terms set forth below. This mutual Suspension Settlement serves to acknowledge resolution of the issues resultant from the CEC suspension of RPS Approval.

The Parties agree as follows:

Invoices July 2, 2013 - October 31, 2013: The Parties agree that MCE has paid the full contract price for Product delivered by G2 Hay Road from July 2, 2013 through October 31, 2013. Pursuant to the suspension of CEC RPS certification, the product delivered, invoiced, and paid for is ineligible under the Agreement, resulting in an overpayment from MCE to G2 Energy in the amount of \$409,749.93. MCE, having received the physical power from G2 Hay Road during this period, agrees to credit G2 \$168,113.78 for CAISO energy payments received by MCE during this period. G2 Energy agrees to pay MCE the balance of \$249,839.59 as reimbursement for the ineligible product paid for by MCE. *Regardless of any change in the CEC RPS certification which may backdate the facilities RPS eligibility, MCE shall have no obligation to accept or pay for any product prior to November 1, 2013.*

Interest and Expenses on overpayments to G2 Energy through January 31, 2014 In addition to the reimbursement payment, G2 Energy shall make a one-time interest payment to MCE by January 31, 2014. Interest has been calculated at 1% per month. Total interest due is \$3,329.53.

G2 Energy further agrees to reimburse MCE for reasonable costs of legal and technical review and Staff time required to resolve this RPS suspension issue. MCE will invoice G2 Energy for

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such expenses by February 28th, 2014 and G2 Energy submit payment to MCE by March 15th, 2014.

Continuing Requirements:

- G2 shall ensure that all future product deliveries are California RPS Eligible.
- G2 must comply with all applicable requirements for certified facilities set forth in the *RPS Eligibility Guidebook, Seventh Edition*.
- G2 must notify the California Energy Commission and MCE of any changes to the information included in the facility's application for RPS certification within 90 days of the change.

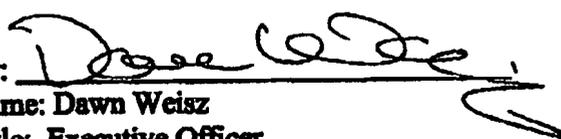
Effect on Agreement: Following MCE's timely receipt of all payments described in this letter, all provisions of the Agreement shall remain in full force and effect, except as expressly modified herein. MCE fully reserves its rights to suspend performance under or terminate the Agreement, and to exercise any remedy available to MCE under the Agreement, at law, or in equity, if G2 does not make all payments described in this letter to MCE in full and in accordance with the schedule set forth above.

IN WITNESS WHEREOF, the Parties have caused the Suspension Settlement to be executed as of January 9, 2014.

SELLER
G2 Energy (Hay Road), LLC

BUYER
Marin Clean Energy

By: 
Name: RODNEY C. JONES
Title: G2 Energy Hay Road LLC

By: 
Name: Dawn Weisz
Title: Executive Officer

NOTE: THE FINAL AMOUNT WAS CHANGED
TO \$ 244,965.68 PLUS \$ 8,070.71
IN EXPENSES.

TOTAL \$ 253,036.39

B

ZIONS BANK®

P.O. Box 30709, Salt Lake City, UT 84130-0709

Statement of Accounts

Page 1 of 4

This Statement: January 31, 2014

Last Statement: December 31, 2013

Primary Account 032189631

0079503 01 AT 0.403 **AUTO T6 0 1432 83707-182727

G2 ENERGY LLC
PO BOX 7827
BOISE ID 83707-1827



For 24-hour account information, please contact:

1-800-789-BANK (2285)

zionsbank.com



WE HAVEN'T FORGOTTEN WHO KEEPS US IN BUSINESS. ®

SUMMARY OF ACCOUNT BALANCE

Account Type	Account Number	Checking/Savings Ending Balance	Outstanding Balances Owed
Business Money Market Account	[REDACTED]	\$20,484.83	

BUSINESS MONEY MARKET ACCOUNT 032189631

Previous Balance	Deposits/Credits	Charges/Debits	Checks Processed	Ending Balance
\$20,447.74	245,002.77	244,965.68	0.00	20,484.83

2 DEPOSITS/CREDITS

Date	Amount	Description
01/14	245,000.00	PC BOOK XFER FROM DDA ***9623 ID: 000004391 2310115106
01/31	2.77	INTEREST PAYMENT 0002836978

1 CHARGE/DEBIT

Date	Amount	Description
01/15	244,965.68	WIRE/OUT-2014011500001142;BNF Marin Energy Authority 1304800522

0 CHECKS PROCESSED

There were no transactions this period.

AGGREGATE OVERDRAFT AND RETURNED ITEM FEES

	Total for This Period	Total Year-to-Date
Total Overdraft Fees	\$0.00	\$0.00
Total Returned Item Fees	\$0.00	\$0.00

To learn more about our other products and services that may lower the cost of managing account overdrafts or to discuss removing overdraft coverage from your account, please contact Customer Service or visit your local branch.

DAILY BALANCES

Date	Balance	Date	Balance	Date	Balance
01/14	265,447.74	01/15	20,482.06	01/31	20,484.83



MEMBER FDIC

Handwritten mark resembling a stylized 'C' with two dots above it.

0079503-0000002-0147324

CALIFORNIA ENERGY COMMISSION

1516 NINTH STREET
SACRAMENTO, CA 95814-5512
www.energy.ca.gov



November 26, 2013

Rodney Jones
G2 Energy (Hay Road) LLC
P.O Box 7827
Boise, ID 87307

RE: Approval of Application for RPS Certification, **G2 Energy Hay Road Power Plant**
Facility, RPS ID **61205A**.

Dear **Rodney Jones**:

The California Energy Commission has evaluated the application you submitted on behalf of **G2 Energy (Hay Road) LLC** for the **G2 Energy Hay Road Power Plant** facility for certification and determined that the facility is eligible for California's Renewables Portfolio Standard (RPS) under the criteria specified in the *Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition*, publication number CEC-300-2013-005-ED7-CMF, April 2013. The facility is assigned CEC-RPS-ID number **61205A**. Please use this number in all future correspondence with the Energy Commission regarding this facility's RPS certification status. A certificate confirming the RPS certification of the facility is enclosed.

This certification is effective on **November 15, 2013**, and will remain in effect unless certification is voluntarily withdrawn by an authorized representative of the facility, the facility is permanently shut down or decommissioned, or the certification is revoked by the Energy Commission because of noncompliance with the applicable RPS requirements. Beginning with the month containing **November 15, 2013**, all generation from **G2 Energy Hay Road Power Plant** may be used for RPS compliance purposes if all of the requirements specified in the *RPS Eligibility Guidebook, Seventh Edition*, continue to be met.

This certification is based on an evaluation of the RPS-eligibility of the facility, as described in the application and supporting documentation you submitted to the Energy Commission in **November, 2013**, the accuracy of which was attested to by **Rodney Jones**, the **Managing Director of G2 Energy (Hay Road) LLC**.

As described in the submitted application, the facility is using **Biomethane** as the only energy resource used to generate electricity, and the facility, as described, is incapable of using any other energy resource to generate electricity.

To maintain the certification of this facility, you must comply with all applicable requirements for certified facilities set forth in the *RPS Eligibility Guidebook, Seventh Edition*. The Energy Commission must be notified promptly of any changes to the information included in the application for RPS certification of the facility. Failure to do so within 90 days of the change in the information may result in the suspension of the facility's RPS certification. Any changes in the information submitted in the application for RPS certification must be reported to the Energy Commission in an amended certification application (CEC-RPS-1), and the amended application will supersede the original application. If any supporting documentation is necessary for the certification of the facility, it must be submitted with the amended application. The applicant may submit a letter confirming the applicant's desire to use the previously submitted supporting documentation and confirming that the documentation previously submitted is the most accurate

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and current information available for the facility in lieu of resubmitting the supporting documentation.

The Energy Commission may request additional information to monitor compliance with RPS requirements, and may conduct periodic or random reviews to verify records submitted for certification. The Energy Commission may also conduct on-site audits and facility inspections to verify compliance with the certification requirements specified in the *RPS Eligibility Guidebook, Seventh Edition*. If you do not respond to the Energy Commission's request for an information update in a timely manner, the facility's RPS certification status may be suspended.

As noted on the enclosed certificate for the **G2 Energy Hay Road Power Plant**, this certification is subject to the following:

1. The application for certification identifies one or more sources of biomethane are being used at the facility. Only biomethane procured from the identified sources, produced in the manner specified, and delivered as indicated in the application, was considered when evaluating the certification application of the facility. These source(s) and information on the production method and quantity are listed in the enclosed certificate. For more information on this condition please refer to Section II C: Biomethane of the *Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition*.

The Energy Commission will list facilities that are participating in the RPS or have applied for participation in the RPS on its website. Any changes in a facility's certification or precertification status will also be posted on the Energy Commission's website.

If you have any questions about your certification, please do not hesitate to contact Kevin Chou by phone at (916) 653-1628 or by e-mail at kevin.chou@energy.ca.gov.

Sincerely,



Kate Zocchetti
Renewable Energy Office

Enclosure

Cc: **G2 Energy (Hay Road) LLC**

Certified Eligible for California's Renewables Portfolio Standard

This is to officially state that beginning on **November 15, 2013**, the facility:

G2 Energy Hay Road Power Plant

Owned by **G2 Energy (Hay Road) LLC**,
Located in **Vacaville, CA**,
Having Commenced Commercial Operations on:
July 9, 2013
And begun Using Renewable Fuel on:
July 1, 2013

Is certified by the California Energy Commission as eligible for California's Renewables Portfolio Standard (RPS) under the criteria specified in the **Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition**, publication number **CEC-300-2013-005-ED7-CMF**, April 2013, and assigned CEC-RPS-ID number:

61205A

The application for RPS certification of this renewable electrical generation facility was submitted by **Rodney Jones**, of **G2 Energy (Hay Road) LLC**, on behalf of the facility owner **G2 Energy (Hay Road) LLC**. The accuracy of the information in the submitted application for RPS certification was attested to by **Rodney Jones**, the **Managing Director of G2 Energy (Hay Road) LLC**.

The facility has a total nameplate capacity, measured in alternating current, of

1.6 MW

Using the following renewable energy resource(s):

Biomethane

And using the following nonrenewable energy resource(s):

None

The contribution of each energy resource to the electrical generation is based on the G2 Energy Hay Road Power Plant measurement methodology, as identified in the submitted application for RPS certification. California RPS-eligible Renewable Energy Credits will not be created for any electricity resulting from the use of nonrenewable energy resources, except in cases where the use of nonrenewable energy resources does not exceed a de minimis quantity or other allowance as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition, and sufficient evidence has been submitted in support of compliance with those requirements.

The application for certification identifies information on the following sources of biomethane fuel that are currently being used by the electrical generation facility to generate electricity:

	Type of Biomethane	Producer of the Biomethane	MMBTU/Month	Delivery Method
1	Landfill Gas	Recology Hay Road Landfill	10.275	Onsite

Only biomethane procured from these sources, produced in the manner specified, and delivered as indicated, was considered when evaluating the certification application of the facility.

The RPS certification of the G2 Energy Hay Road Power Plant facility may be revoked if any of the information presented in the application for RPS certification, or supporting documentation, submitted to the California Energy Commission is determined to be false or inaccurate.

The California Energy Commission must be promptly notified of any changes to the information included in the application for RPS certification of the facility, including changes in the facility's operations, ownership, or representation, as specified in the Renewables Portfolio Standard Eligibility Guidebook, Seventh Edition. Failure to do so within 90 days of the change in the information may result in the revocation of the facility's RPS certification.